

001

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(HIGHLIGHT CHANGES)

**APPLICATION FOR PERMIT TO DRILL**

5. MINERAL LEASE NO. **ML 46633** 6. SURFACE **State**

1A. Type of Work: **DRILL**  **REENTER**  **DEEPEN**

7. IF INDIAN, ALLOTTEE OR TRIBE NAME: **N/A**

B. Type of Well: **OIL**  **GAS**  **OTHER:**  **SINGLE ZONE**  **MULTIPLE ZONE**

8. UNIT or CA AGREEMENT NAME: **N/A**

2. NAME OF OPERATOR: **Phillips Petroleum Company**

9. WELL NAME and NUMBER: **Utah 24-636**

3. ADDRESS OF OPERATOR: **6825 South 5300 West, P.O. Box 851, Price, Utah 84501** PHONE NUMBER: **(435) 613-9777**

10. FIELD AND POOL, OR WILDCAT: **Wildcat undersignated**

4. LOCATION OF WELL (FOOTAGES): **1233'** **43917284** **39.67719**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NW/4 SW/4 Section 24, T13S, R9E, SLB&M**

AT SURFACE: ~~1430'~~ **FSL, 767' FWL 511235 X -110.86900**

AT PROPOSED PRODUCING ZONE:

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: **6.4 miles north of Price, UT**

12. COUNTY: **Carbon** 13. STATE: **UTAH**

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): **900'**

16. NUMBER OF ACRES IN LEASE: **822**

17. NUMBER OF ACRES ASSIGNED TO THIS WELL: **160 acres**

18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): **3000'** ~~1430'~~

19. PROPOSED DEPTH: ~~1570'~~ **3770'**

20. BOND DESCRIPTION: **Rotary**

21. ELEVATIONS (SHOW WHETHER OF, RT, GR, ETC.): **6186 GR**

22. APPROXIMATE DATE WORK WILL START: **June 2002**

23. ESTIMATED DURATION:

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
14"	12 3/4" Conductor	40'	146 sks G+2&CaCl+1/4#/sk floccel
11"	J-55 8 5/8" 24#/ft	377'	348 sks 50/50poz8%gel+2%CaCl+1%extender
7 7/8"	N-80 5 1/2" 17#/ft	3760'	81 sks "G" thixtropic

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTCHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION RULES:

WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER

COMPLETE DRILLING PLAN

EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

Name & Signature: Jean Semborski *Jean Semborski* Title: Permitting Analyst Date: 5/30/02

(This space for state use only)

API Number Assigned: 43-007-30855

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 07-15-07

By: [Signature]

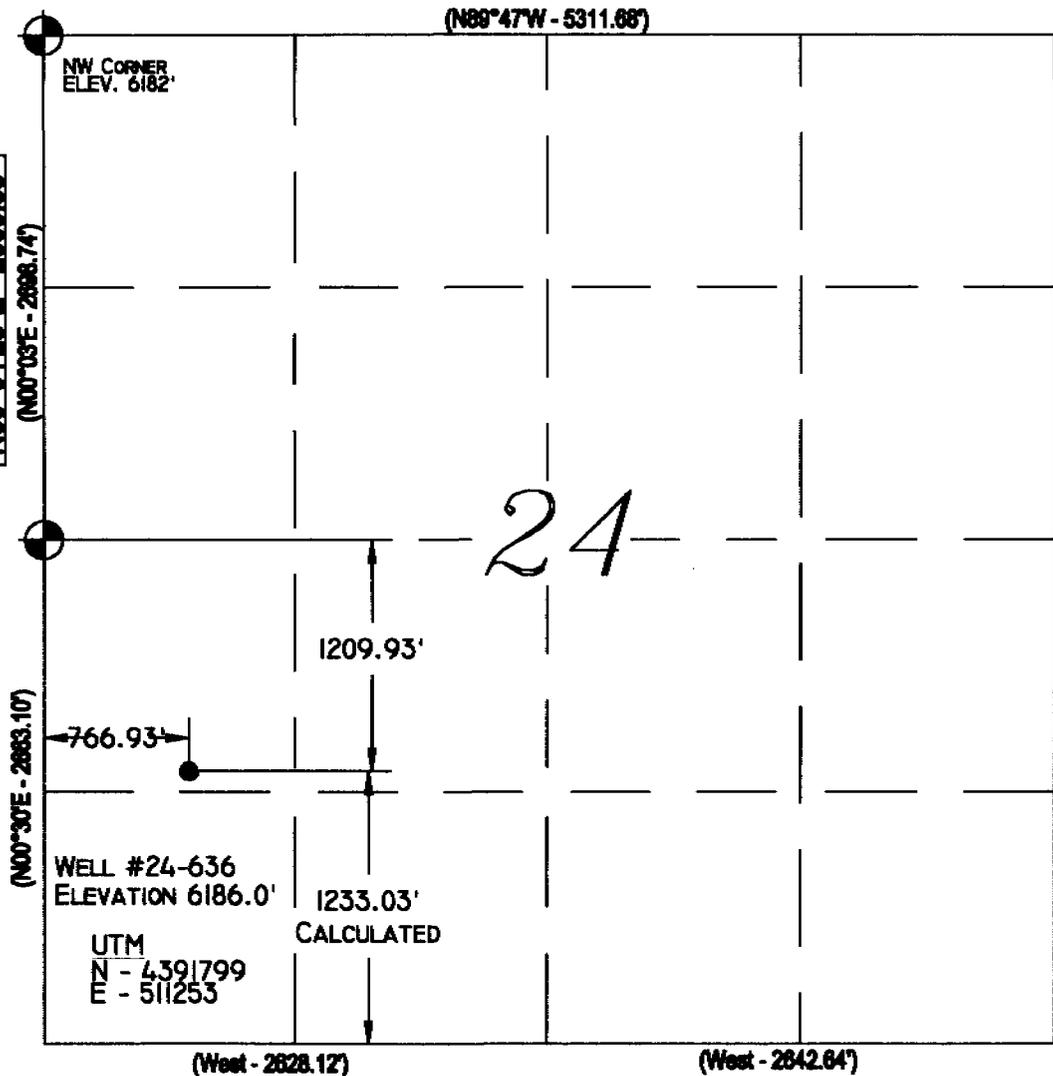
**RECEIVED**

JUN 12 2002

DIVISION OF  
OIL, GAS AND MINING

# Range 9 East

Township 13 South



**Location:**  
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

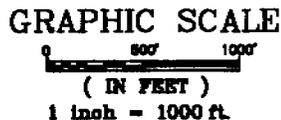
**Basis of Bearing:**  
THE BASIS OF BEARING IS GPS MEASURED.

**GLO Bearing:**  
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

**Basis of Elevation:**  
BASIS OF ELEVATION OF 6182' BEING AT THE NORTHWEST CORNER OF SECTION 24, TOWNSHIP 13 SOUTH, RANGE 9 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE STANDARDVILLE QUADRANGLE 7.5 MINUTE SERIES MAP.

**Description of Location:**  
PROPOSED DRILL HOLE LOCATED IN THE NW1/4 SW1/4 OF SECTION 24, T13S, R9E, S.L.B.&M., BEING 1209.93' SOUTH AND 766.93' EAST FROM THE WEST QUARTER CORNER OF SECTION 24, T13S, R9E, SALT LAKE BASE & MERIDIAN.

**Surveyor's Certificate:**  
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



**Legend**

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO
- GPS Measured

**NOTES:**  
1. UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG  
39°40'40"N  
110°52'08"W



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603



**PHILLIPS PETROLEUM**  
**WELL #24-636**  
Section 24, T13S, R9E, S.L.B.&M.  
Carbon County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 05/28/02
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 643

EXHIBIT A 10E3



## PHILLIPS PETROLEUM COMPANY

6825 South 5300 West  
P.O. Box 851  
Price, UT 84501  
TEL: (435) 613-9777 FAX: (435) 613-9782

May 30, 2002

Ms. Diana Mason  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill-  
Utah 24-636, NW/4 SW/4 Sec. 24  
T13S, R9E, SLB & M, Carbon County, Utah

Dear Ms Mason:

Enclosed is the original of the *Application for Permit to Drill* (APD). Included with the APD is the following information:

- Exhibit "A" – Survey Plat of the Proposed Well Site
- Exhibit "B" – Proposed Location Map with Pipeline, Power and Road Access
- Exhibit "C" – Drilling Site Layout
- Exhibit "D" – Drilling Information
- Exhibit "E" – Multipoint Surface Use Plan
- Exhibit "F" – Typical Road Cross-Section
- Exhibit "G" – BOP Diagram
- Exhibit "H" – Typical Wellhead Manifold
- Exhibit "I" – Evidence of Bond

**COPY**

**RECEIVED**

JUN 12 2002

**CONFIDENTIAL**

DIVISION OF  
OIL, GAS AND MINING

This proposed well is located outside of the drilling unit spacing window due to topography and visual resource considerations in this area. Phillips Petroleum is the leaseholder within a 460 foot radius of the proposed well location and is the leaseholder of the adjacent offset drilling unit in the SE1/4 of section 23, T13S, R9E. Therefore, the requirements for approval of an exception location should be satisfied as required under Utah Administrative Code Rule R649-3-3.

Please accept this letter as Phillips Petroleum Company's written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,



Jean Semborski  
Permitting Analyst

Cc: Mr. Eric Jones, BLM, Moab, Utah  
Mr. Chuck Snure, Texaco  
Ms. Robin Adams, Dominion Resources  
Mr. Don Stephens, BLM, Price, Utah  
Ms. Jeannette Borges, Phillips Petroleum  
Mr. Dave Levanger, Carbon County Planning and Zoning  
Mr. Mark Jones, DOGM  
Mrs. Deanna Walker, Phillips Petroleum  
PPCo Well File

EXHIBIT "D"  
DRILLING PROGRAM

Attached to Form 3  
Phillips Petroleum Company  
Utah 24-636  
NW/4, SW/4, Sec.24, T13S, R9E, SLB & M  
1233' ~~1430'~~ FSL 767' FWL  
Carbon County, Utah

1. The Surface Geologic Formation

Mancos Shale

2. Estimated Tops of Important Geologic Markers

Blue Gate/Ferron 3290'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones 3315' - 3470'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1400 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE &amp; JOINT</u>	<u>NEW, USED</u>
14"	40'	12-3/4"	Conductor	New
11"	377'	8-5/8"	24#ST&C	New
7-7/8"	3760'	5-1/2	17#LT&C	New

Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 146 sks G+2%CaCl+1/4#per sack flocel;15.8#/gal,density, 1.15 cu.ft/sk yield.

Production Casing: 348 sks 50/50 poz 8%gel +2%CaCl+10%extender;12.5#/gal, density, 1.92 cu.ft/sk yield.

81 sks "G" thixotropic, 14.2#/gal density, 1.61 cu.ft/sk yield

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	11" hole	Drill with air, will mud-up if necessary.
300-TD	7 7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD      Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1400 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled around June 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"  
MULTIPOINT SURFACE USE PLAN

Attached to Form 3  
Phillips Petroleum Company  
Utah 24-636  
NW/4, SW/4, Sec.24, T13S, R9E, SLB & M  
1233' ~~1430'~~ FSL, 767' FWL  
Carbon County, Utah

**1. Existing Roads**

- a. We do not plan to change, alter or improve upon any existing state or county roads.
- b. Existing roads will be maintained in the same or better condition. See Exhibit "B".

**2. Planned Access**

Approximately 0' of new access is required (See Exhibit "B")

- a. Maximum Width: 24' travel surface with 27' base
- b. Maximum grade: 4%
- c. Turnouts: None
- d. Drainage design: 0 culverts may be required. Water will be diverted around well pad as necessary.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.
- f. Pipe and Power lines will follow the proposed access road.

**3. Location of Existing Wells**

- a. See Exhibit "B". There are 8 proposed and 1 existing wells within a one-mile radius of the proposed location.

**4. Location of Existing and/or Proposed Facilities**

- a. If the well is a producer, installation of production facilities will be as shown on Exhibit "H". Buried powerlines run along access on the east and north, gathering lines on the south or west.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

## **5. Location and Type of Water Supply**

- a. Water to be used for drilling will be purchased from the Price River Water Improvement District (a local source of municipal water) (tel. 435-637-6350).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

## **6. Source of Construction Materials**

- a. Any necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

## **7. Methods for handling waste disposal**

- a. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit back-filled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

## **8. Ancillary Facilities**

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

## **9. Wellsite Layout**

- a. Available topsoil will be removed from the location and stockpiled. Location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on the attachments.
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the pit. The pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

## **10. Plans for Restoration of Surface**

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

## **11. Surface Ownership:**

- a. The wellsite and access road will be constructed on lands owned by the State of Utah, School and Institutional Trust Lands Administration. The operator shall contact the landowner representative and the Division of Oil, Gas and mining 48 hours prior to beginning construction activities.

12. **Other Information:**

- a. The primary surface use is farming and grazing. The nearest dwelling is approximately 3500 feet Northeast.
- b. Nearest live water is Price River located at 2600' east.
- c. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed and piled downhill from the topsoil stockpile location.
- d. The backslope and foreslope will be constructed no steeper than 4:1.
- e. All equipment and vehicles will be confined to the access road and well pad.
- f. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

**13. Company Representative**

Jean Semborski  
Permitting Analyst  
Phillips Petroleum Company  
6825 S. 5300 W. P.O. Box 851  
Price, Utah 84501  
(435) 613-9777  
(435) 820-9807

Mail Approved A.P.D. To:

Company Representative

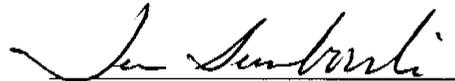
Excavation Contractor

Nelco Contractors Inc.  
Larry Jensen  
(435) 637-3495  
(435) 636-5268

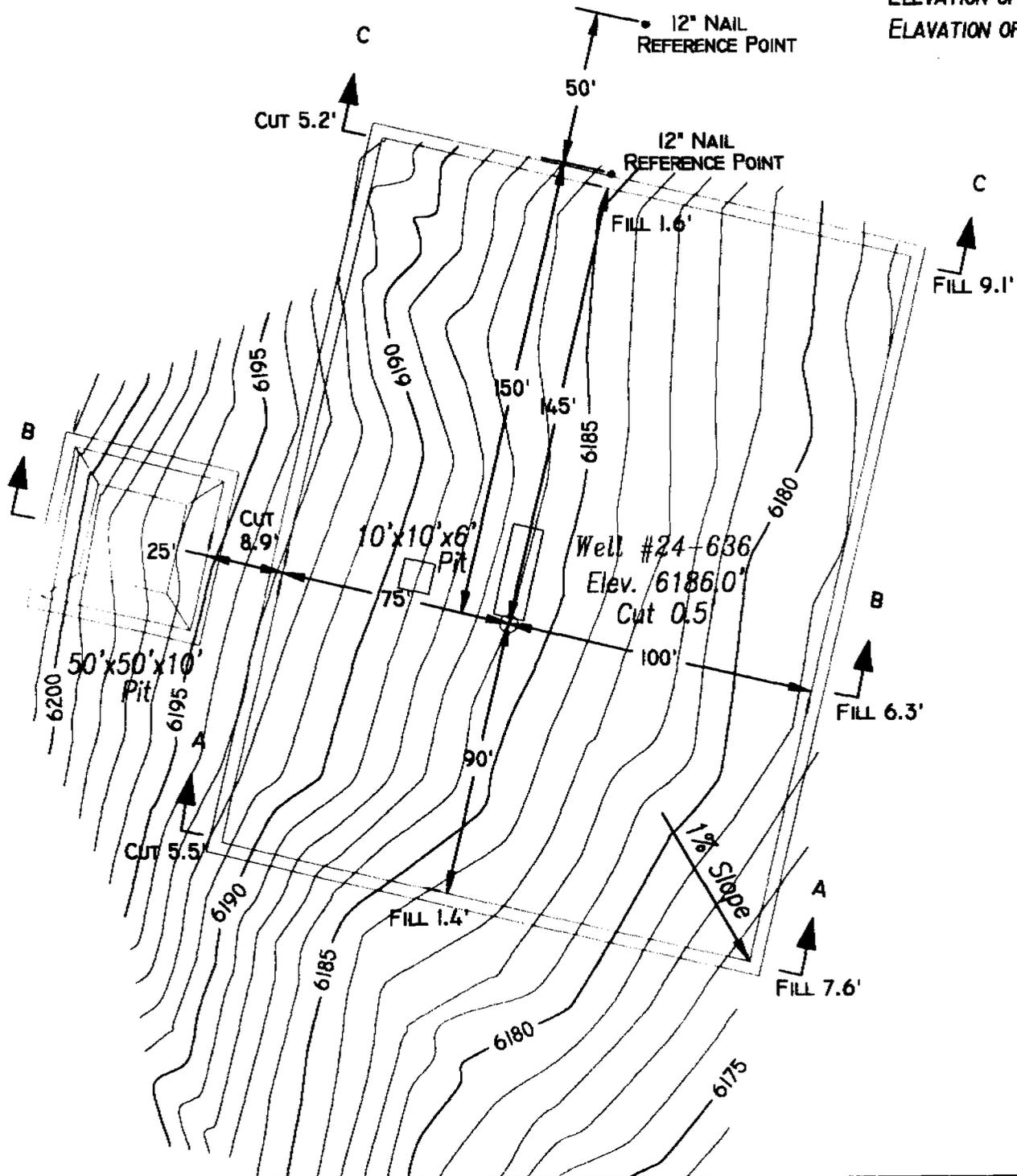
**14. Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Phillips Petroleum Company and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

5/30/02  
Date

  
Jean Semborski  
Permitting Analyst  
Phillips Petroleum Company

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6186.0'  
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6185.5'



**Talon Resources, Inc.**  
 375 South Carbon Avenue, Suite 101  
 Price, Utah 84501  
 Ph: 435-637-8781  
 Fax: 435-636-8603

**PHILLIPS PETROLEUM  
 LOCATION LAYOUT**

Section 24, T13S, R9E, S.L.B.&M.  
**WELL #24-636**

Drawn By:  
**J. STANSFIELD**

Drawing No.

**A-2**

Sheet **2** of **4**

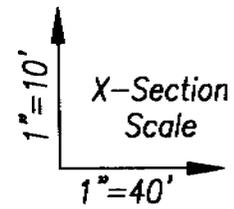
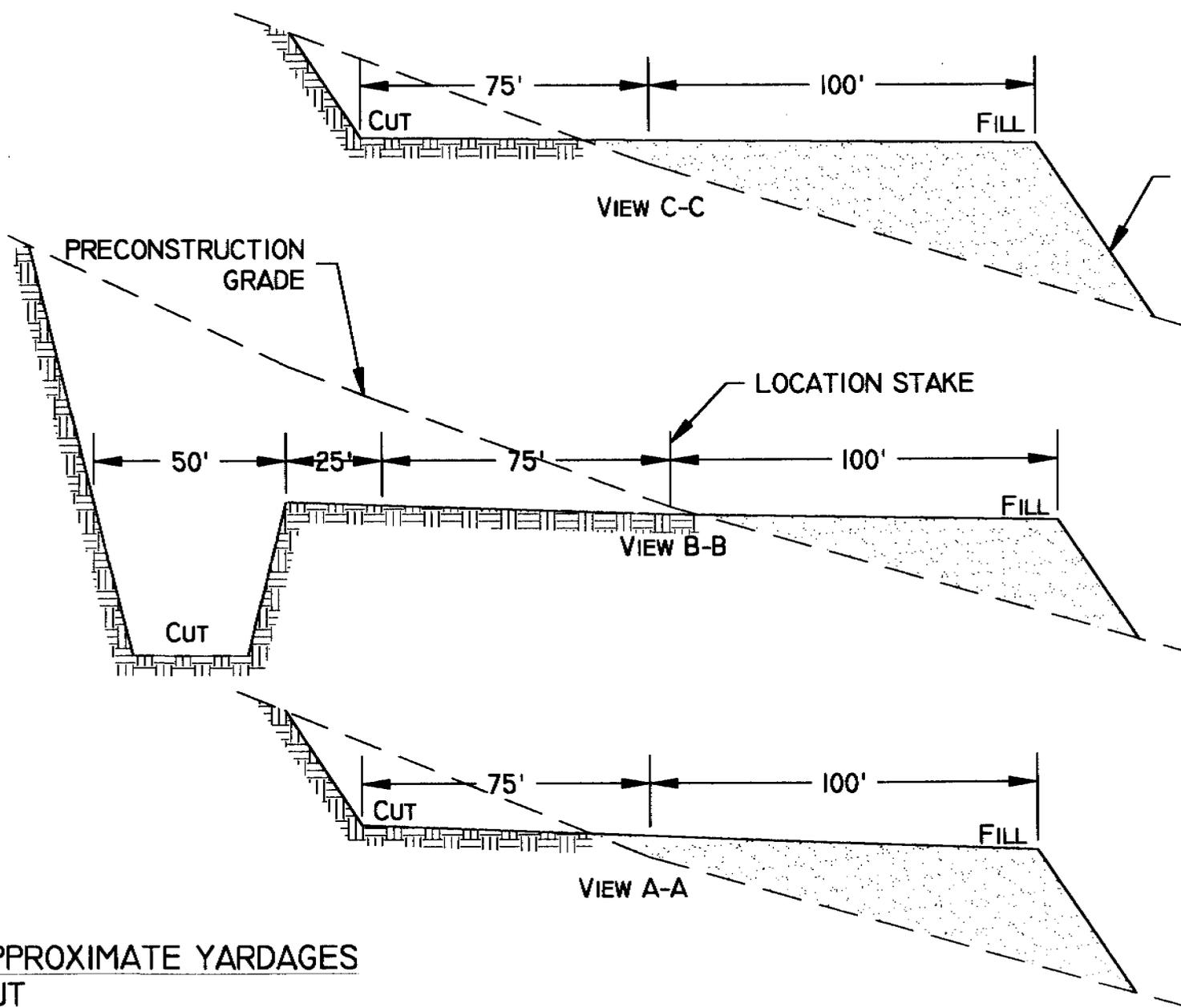
Checked By:  
**L.W.J.**

Date:  
**05/29/02**

Scale:  
**1" = 50'**

Job No.  
**843**

EXHIBIT A 20F3



SLOPE = 1 1/2 : 1  
 (EXCEPT PIT)  
 PIT SLOPE = 1 ; 1



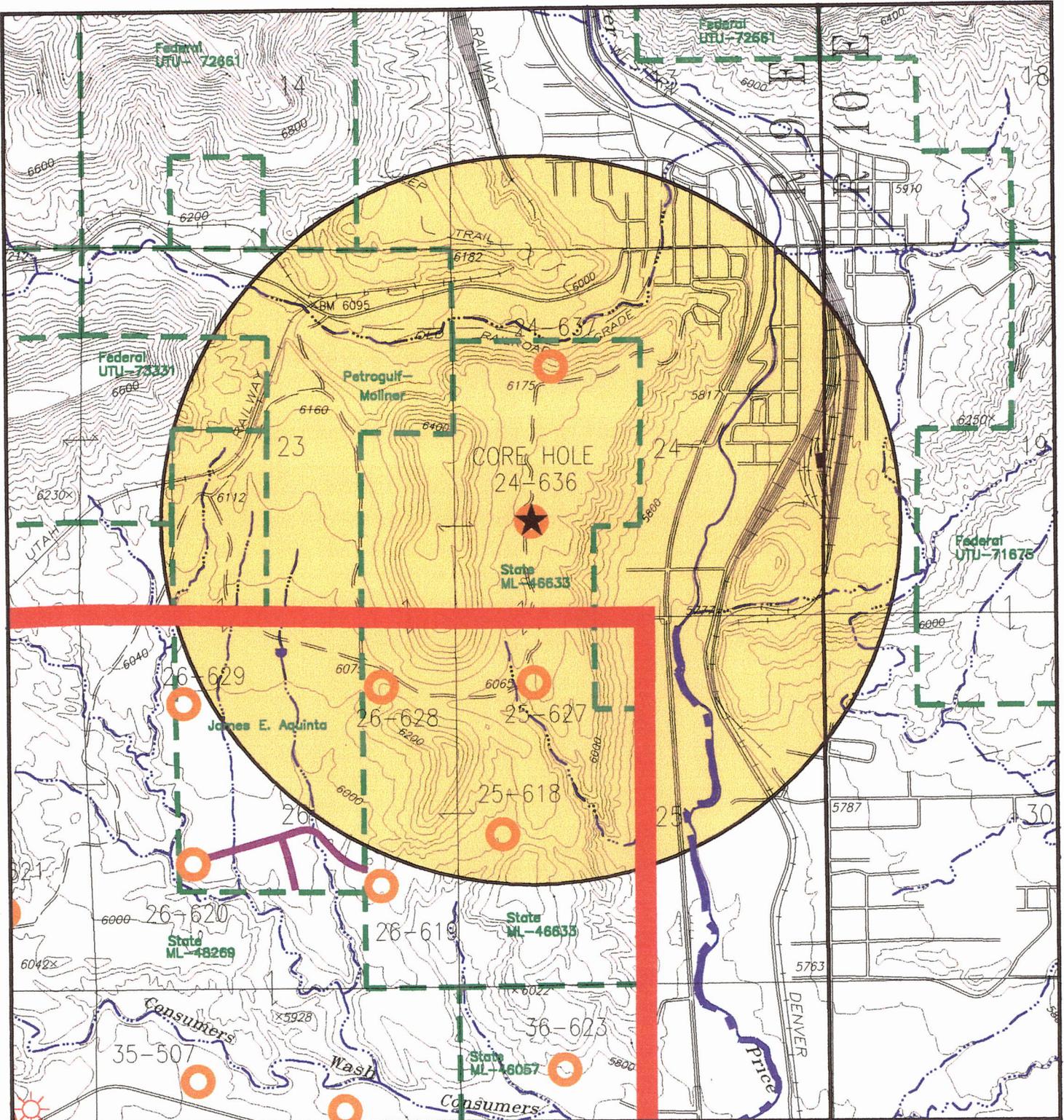
**Talon Resources, Inc.**  
 375 South Carbon Avenue, Suite 101  
 Price, Utah 84501  
 Ph: 435-837-8781  
 Fax: 435-836-8603

PHILLIPS PETROLEUM  
 TYPICAL CROSS SECTION  
 Section 24, T13S, R9E, S.L.B.&M.  
 WELL #24-636

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 05/29/02
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 643

APPROXIMATE YARDAGES  
 CUT  
 (6") TOPSOIL STRIPPING = 750 CU. YDS.  
 REMAINING LOCATION = 2,715 CU, YDS.  
 TOTAL CUT = 4,555 CU. YDS.  
 TOTAL FILL = 3,495 CU. YDS.

EXHIBIT A 30E3



**LEGEND**

- Proposed Well Location:
- Other Proposed Well Locations:
- Proposed Roads:
- Lease Boundary:
- Existing Wells:



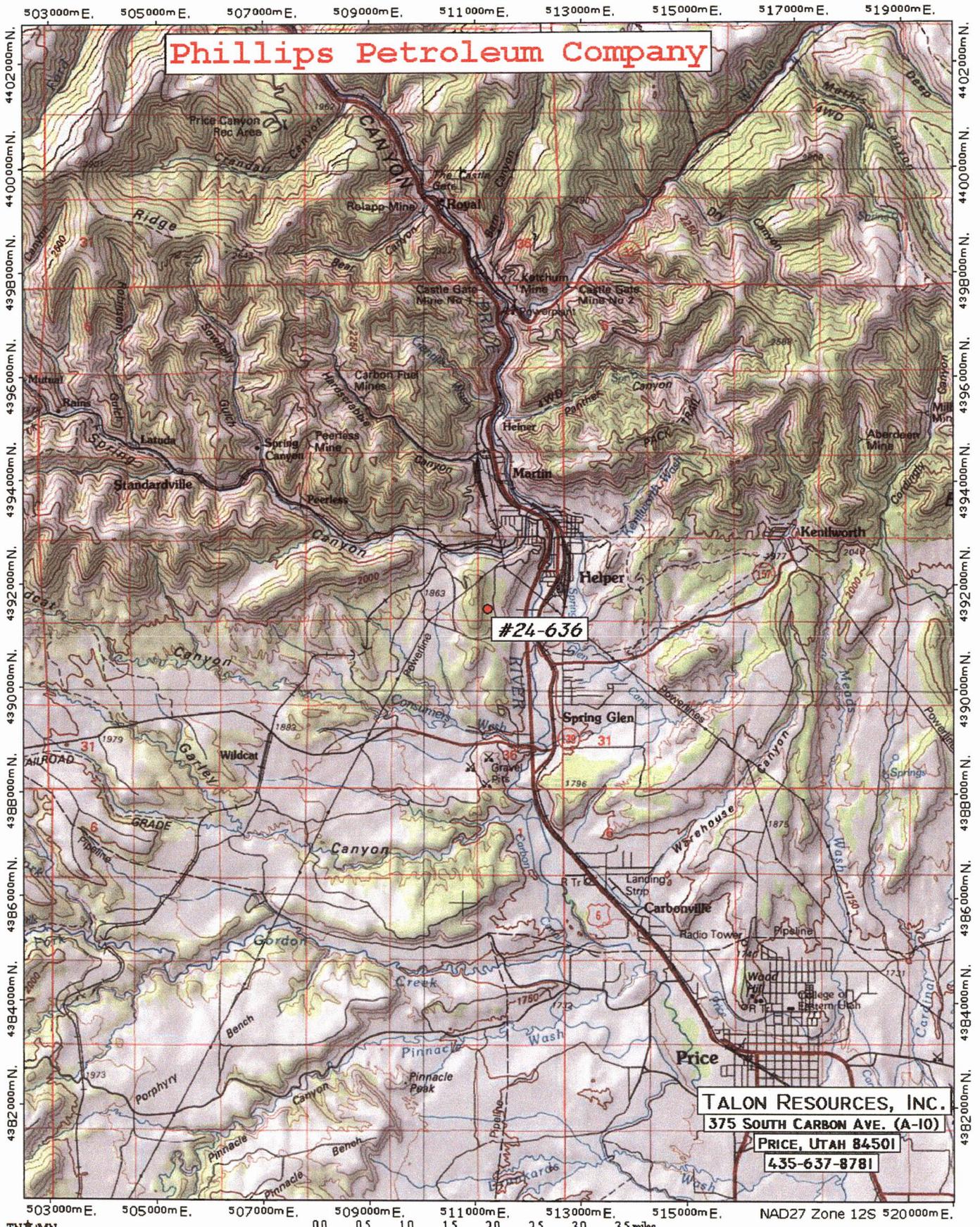
Scale: 1" = 2000'

**PHILLIPS PETROLEUM COMPANY**

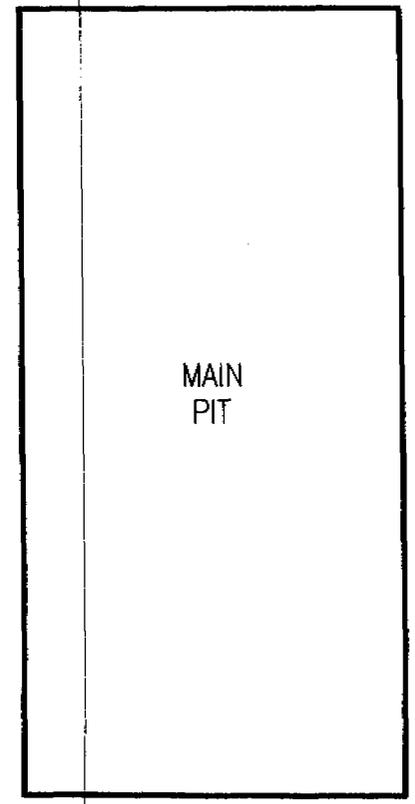
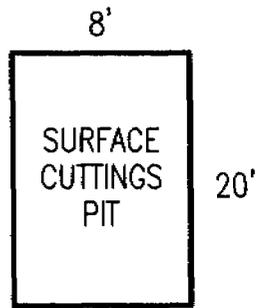
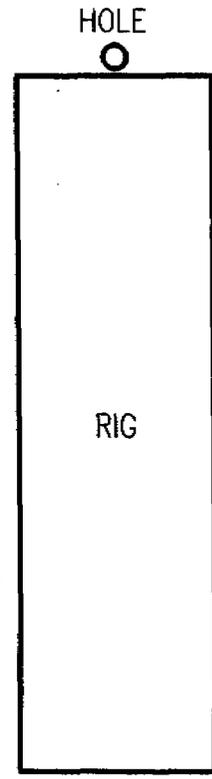
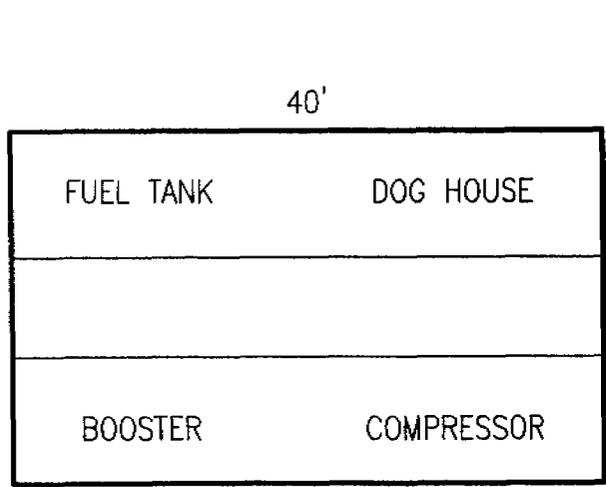
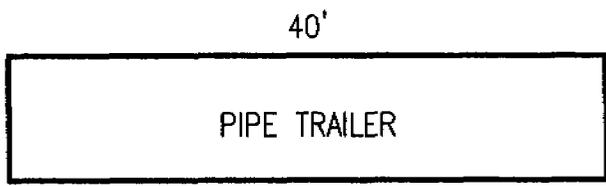
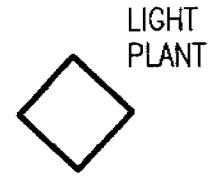
6825 South 5300 West  
 P.O. Box 851  
 Price, Utah 84501  
 Phone: (435) 613-9777  
 Fax: (435) 613-9782



WELL # 24-636  
 Section 24, T13S, R9E, S.L.B.&M.  
 Exhibit B 1 of 2

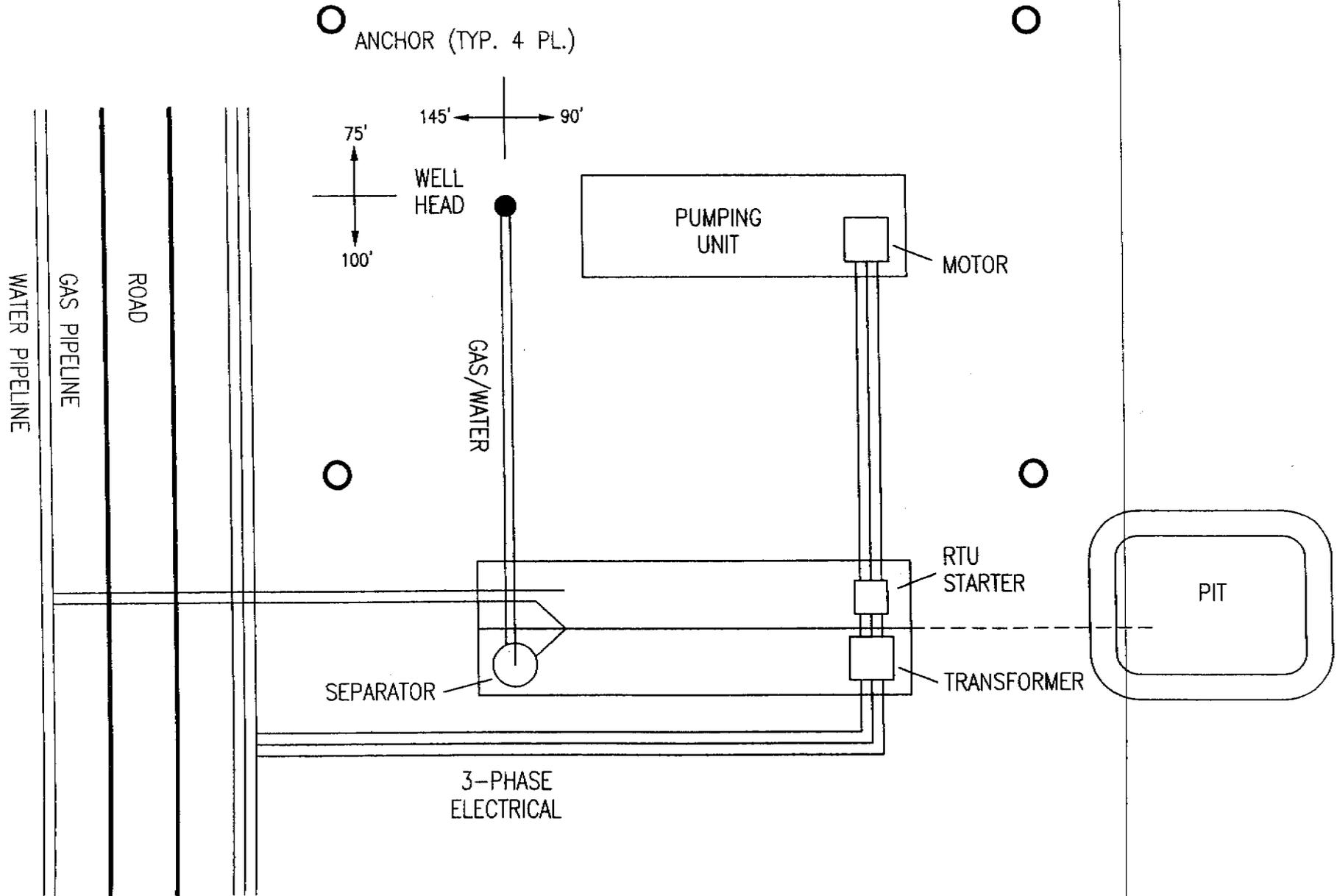


# APPROXIMATE LAYOUT OF RIG & EQUIPMENT

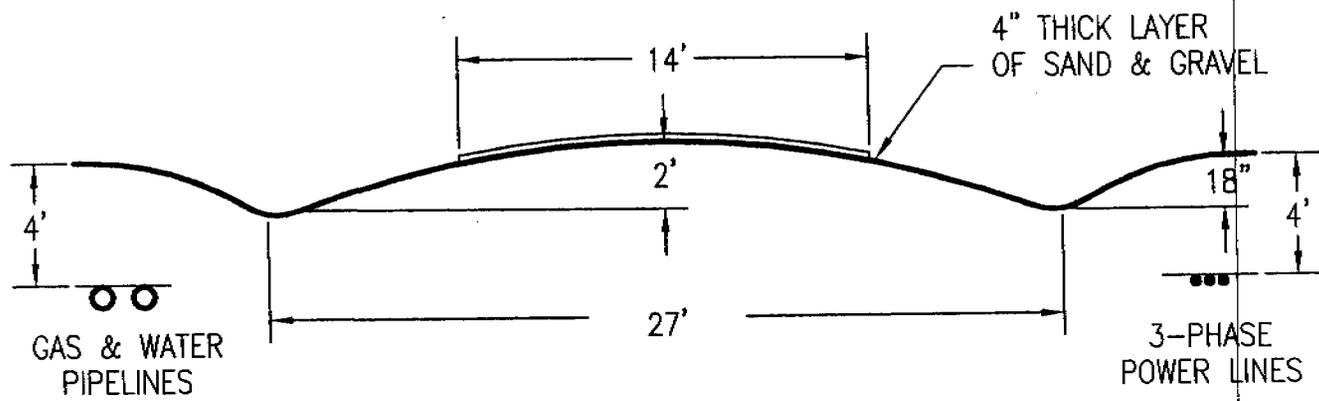


# PHILLIPS PETROLEUM COMPANY

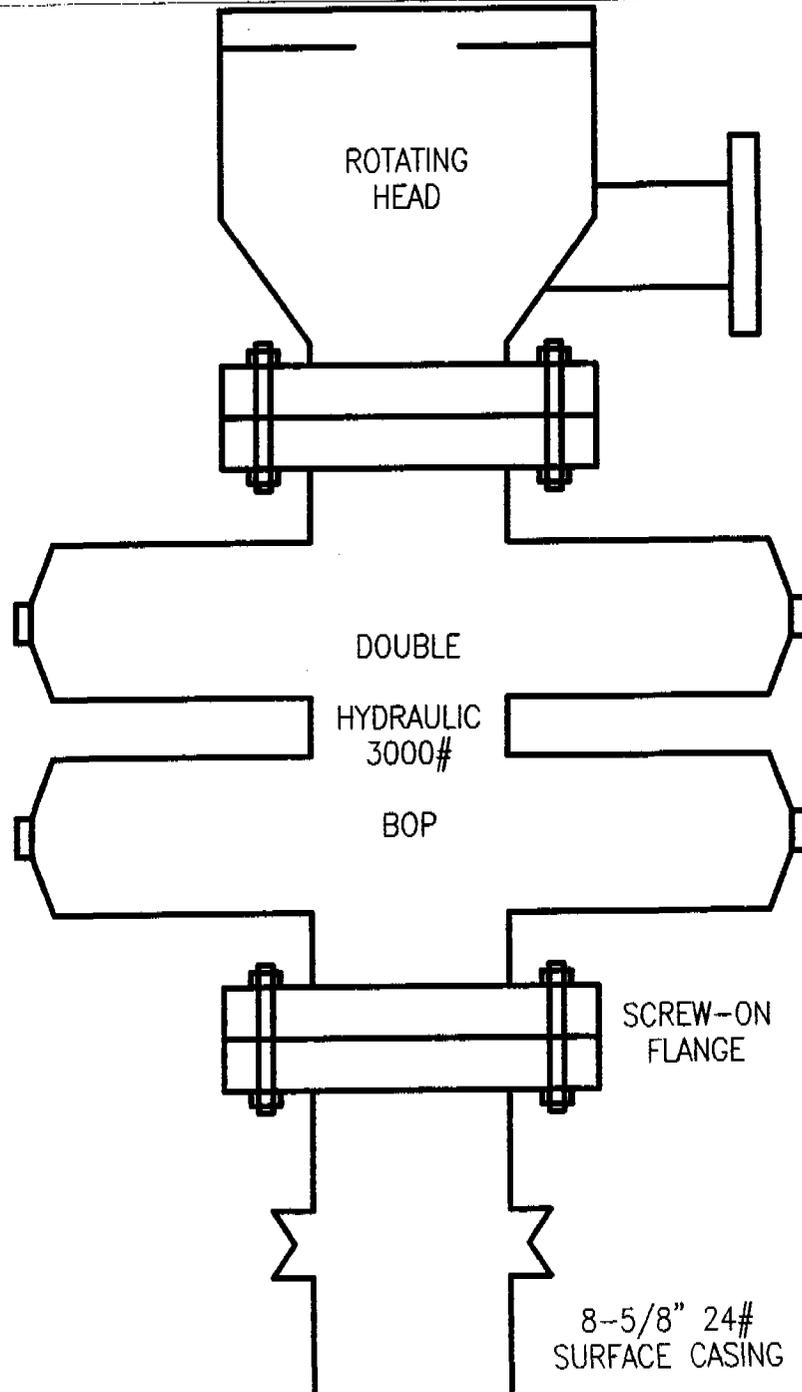
WELL SITE LAYOUT (235' x 175')



# TYPICAL ROAD CROSS-SECTION



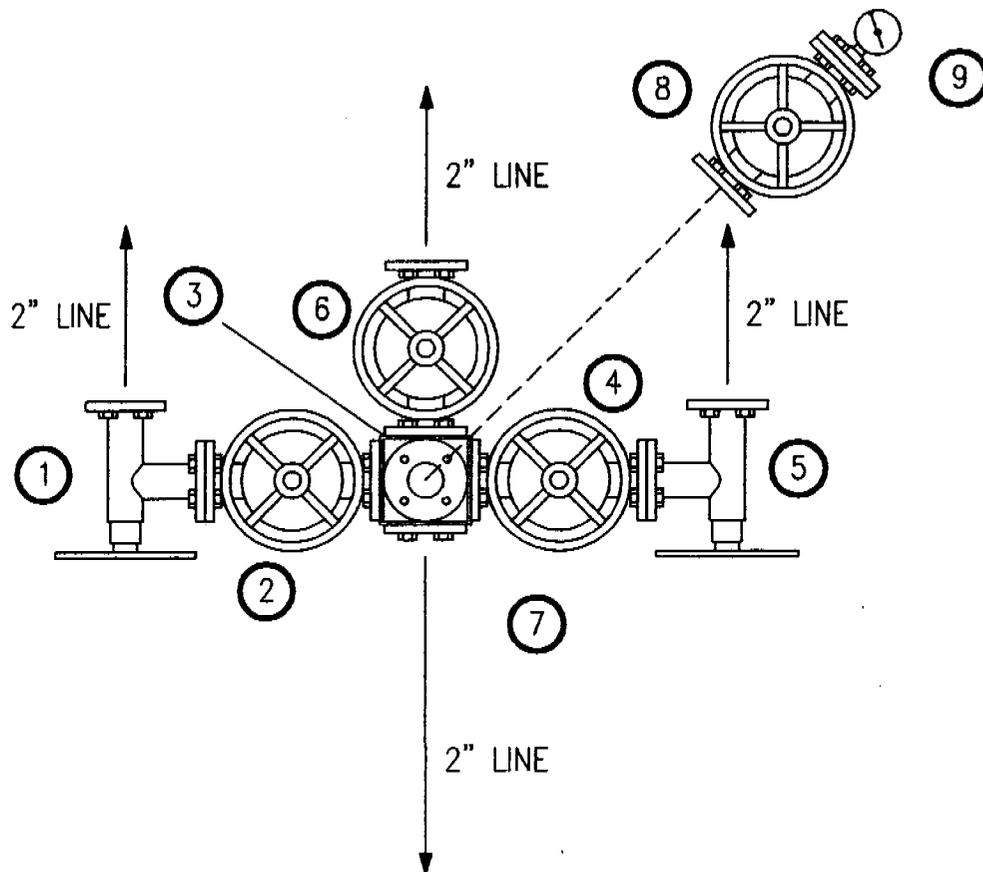
# DIVERTER HEAD



- (1) 2" 5M FLANGED CHOKE
- (2) 2" 5M GATE VALVE (FLANGED)
- (3) 2" 5M STUDDED CROSS
- (4) 2" 5M GATE VALVE (FLANGED)
- (5) 2" 5M FLANGED CHOKE
- (6) 2" 5M GATE VALVE (FLANGED)
- (7) 2" LINE
- (8) 2" 5M GATE VALVE (FLANGED)
- (9) 3000# GAUGE

NOTE:

NUMBER 8 GATE VALVE SITS ON TOP OF MANIFORD BETWEEN STUDDED CROSS AND 3000# GAUGE.



TO BOP  
AND A NEW 2" BALL VALVE  
FULL OPEN 5000 PSI

MANIFOLD

STATE OF UTAH  
BOND OF LESSEE

KNOW ALL MEN BY THESE PRESENTS, that we Phillips Petroleum Company  
of Bartlesville, Oklahoma as principal and  
Safeco Insurance Company of America as surety, are held and firmly bound  
unto the State of Utah in the sum of Two Hundred Thousand Dollars (\$200,000.00) lawful money of the United States  
to be paid to the School & Institutional Trust Lands Administration, as agent for the State of Utah, for the use and benefit  
of the State of Utah, and of any patentee or purchaser of any portion of the land covered by the hereinafter described  
lease heretofore sold or which may hereafter be sold with a reservation to the State of Utah, on the surface or of other  
mineral deposits of any portion of such lands, for which payment, well and truly to be made, we bind ourselves, and each  
of us, and each of our heirs, executors, administrators, successors, sublessees, and assignees, jointly and severally by  
these presents.

Signed with our hands and seals this 31st day of January, 2001

The condition of the foregoing obligation is such that,

WHEREAS: The State of Utah, as Lessor, issued a(n) \_\_\_\_\_  
lease, Lease Number \_\_\_\_\_ and dated \_\_\_\_\_, to \_\_\_\_\_  
as lessee (and said lease has been duly assigned under date of \_\_\_\_\_  
to \_\_\_\_\_) to drill for, mine, extract, and remove all of the \_\_\_\_\_  
deposits in and under the following described lands, to wit:

Statewide Blanket Bond to cover all operations on state of Utah lands.

NOW, THEREFORE, the principal and surety shall be obligated to pay all monies, rentals, royalties, costs of  
reclamation, damages to the surface and improvements thereon and any other damages, costs, expenses, penalties, interest  
or liabilities which arise by operation of or in connection with the above described lease(s) accruing to the Lessor and  
shall fully comply with all other terms and conditions of said lease, the rules, regulations, and policies relating thereto  
of the School & Institutional Trust Lands Administration, the Board of Oil, Gas and Mining, and the Division of Oil,  
Gas and Mining as they may now exist or may from time to time be modified or amended. This obligation is in effect  
even if the principal has conveyed part of its interest to a successor in interest. If the principal fully satisfies the above  
described obligations, then the surety's obligation to make payment to the State of Utah is void and of no effect.  
otherwise, it shall remain in full force and effect until released by the School & Institutional Trust Lands Administration.

Signed, sealed and delivered  
in the presence of  
Jerry L. Hicks  
Witness

PHILLIPS PETROLEUM COMPANY  
R. B. Gisi (SEAL)  
R. B. Gisi Principal Asst. Treasurer

Jerry L. Hicks  
Witness

BONDING COMPANY SAFECO INSURANCE COMPANY OF AMERICA  
BY Betty G. Miller  
Betty G. Miller, Attorney-in-Fact  
Attest: Old B. R. Miller  
Secretary  
Resident Agent: N/A

APPROVED AS TO FORM:  
JAN GRAHAM  
ATTORNEY GENERAL

By [Signature]

Bonding Co. Address: Millenium Corps Park, Bldg. C, 18400 NE Union Hill  
Redmond, WA 98052  
Corporate Seal of Bonding Company Must be Affixed.

002

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/12/2002

API NO. ASSIGNED: 43-007-30855

WELL NAME: UTAH 24-636  
OPERATOR: PHILLIPS PETROLEUM ( N1475 )  
CONTACT: JEAN SEMBORSKI

PHONE NUMBER: 435-613-9777

PROPOSED LOCATION:  
NWSW 24 130S 090E  
SURFACE: 1233 FSL 0767 FWL  
BOTTOM: 1233 FSL 0767 FWL  
CARBON  
UNDESIGNATED ( 2 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	7/15/02
Geology		
Surface		

LEASE TYPE: 3 - State  
LEASE NUMBER: ML 46633 D.m  
SURFACE OWNER: 3 - State  
PROPOSED FORMATION: FRSD

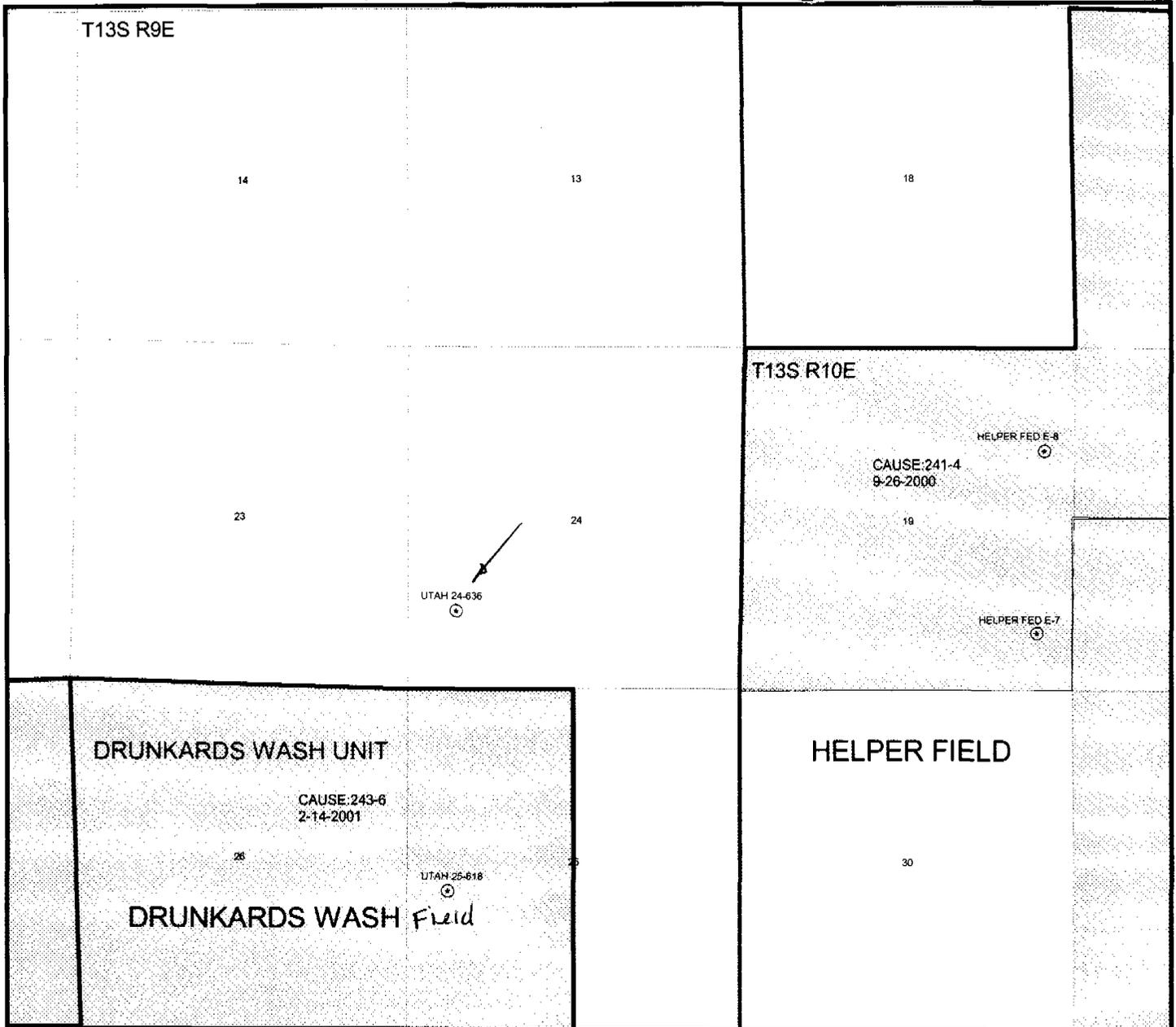
LATITUDE: 39.67719  
LONGITUDE: 110.86900

RECEIVED AND/OR REVIEWED:  
 Plat  
 Bond: Fed[] Ind[] Sta[3] Fee[]  
(No. 5952189 )  
 Potash (Y/N)  
 Oil Shale 190-5 (B) or 190-3 or 190-13  
 Water Permit  
(No. MUNICIPAL )  
 RDCC Review (Y/N)  
(Date: )  
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:  
R649-2-3.  
Unit \_\_\_\_\_  
R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
 R649-3-3. Exception  
Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_  
R649-3-11. Directional Drill

COMMENTS: Need precise (Rec'd 10-16-02)

STIPULATIONS: 1- Spacing Strip  
2- Surface Casing Cement Strip  
3 STATEMENT OF BASIS

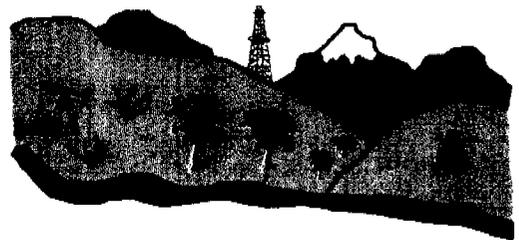


Operator Name: PHILLIPS PETROLEUM (N1475)

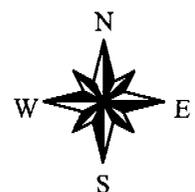
Sec. 24 T13S R9E

Field: UNDESIGNATED (2)

County: CARBON SPACING: R649-3-3



# Utah Oil Gas and Mining



Prepared By: D. Mason  
Date: 14-June-2002

### Well Status

- Gas Injection
- Gas Storage
- Location Abandoned
- ⊙ Location
- Plugged
- Producing Gas
- Producing Oil
- Shut-In Gas
- Shut-In Oil
- Temporarily Abandoned
- Test Well
- Water Injection
- Water Supply
- Water Disposal

### Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

### Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Township.shp
- Sections

07-02 Phillips Utah 24-60

Casing Schematic

Surface

Manos

8-5/8"  
MW 8.4  
Frac 13.

TOC @  
0.

Surface  
377. MD

w/138 washout  
# Surface Casing Cement Step

BOP

BHP  
 $(0.052)(8.4)(3770) = 1647 \text{ psi}$   
 Max Anticipated = 1400 psi

Gas  
 $(0.12)(3770) = 452 \text{ psi}$

MASP = 1195 psi

3MBOPPE Proposed  
 Adequate DRD  
 7/15/02

TOC @  
932.

w/158 washout

3290' -  
Bluegate/Ferron

3298' TOC Tail → O.K. 3226' w/108 washout

3315'

Coals & ss's

3470'

5-1/2"  
MW 8.4

Production  
3760. MD

Well name:	<b>07-02 Phillips Utah 24-636</b>	
Operator:	<b>Phillips Petroleum Company</b>	Project ID:
String type:	Surface	43-007-30855
Location:	Carbon County	

**Design parameters:**

**Collapse**  
Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 0 psi  
Internal gradient: 0.436 psi/ft  
Calculated BHP: 165 psi  
  
No backup mud specified.

**Minimum design factors:**

**Collapse:**  
Design factor: 1.125

**Burst:**  
Design factor: 1.00

**Tension:**  
8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.  
Neutral point: 329 ft

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 70 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 130 ft

Cement top: Surface

Non-directional string.

**Re subsequent strings:**

Next setting depth: 3,760 ft  
Next mud weight: 8.400 ppg  
Next setting BHP: 1,641 psi  
Fracture mud wt: 13.000 ppg  
Fracture depth: 377 ft  
Injection pressure: 255 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ( )
1	377	8.625	24.00	J-55	ST&C	377	377	7.972	2470

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	165	1370	8.33	165	2950	17.93	9	244	26.97 J

↓  
Max BHP ≈ 1641 psi

Prepared by: Dustin Doucet  
Utah Dept. of Natural Resources

Phone: 801-538-5281  
FAX: 801-359-3940

Date: July 15, 2002  
Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
Collapse is based on a vertical depth of 377 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.  
Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>07-02 Phillips Utah 24-636</b>	
Operator:	<b>Phillips Petroleum Company</b>	
String type:	Production	Project ID: 43-007-30855
Location:	Carbon County	

**Design parameters:**

**Collapse**  
Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**  
Design factor 1.125

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 118 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 250 ft

**Burst:**  
Design factor 1.00

Cement top: **932 ft**

**Burst**

Max anticipated surface pressure: 0 psi  
Internal gradient: 0.436 psi/ft  
Calculated BHP: **1,641 psi**  
No backup mud specified.

**Tension:**  
8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.  
Neutral point: 3,281 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ( )
1	3760	5.5	17.00	N-80	LT&C	3760	3760	4.767	26973
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1641	6290	<u>3.83</u>	1641	7740	<u>4.72</u>	64	348	<u>5.44 J</u>

Prepared by: Dustin Doucet  
Utah Dept. of Natural Resources

Phone: 801-538-5281  
FAX: 801-359-3940

Date: July 15, 2002  
Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
Collapse is based on a vertical depth of 3760 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.  
Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

**DIVISION OF OIL, GAS AND MINING**  
**APPLICATION FOR PERMIT TO DRILL**  
**STATEMENT OF BASIS**

OPERATOR: Phillips  
WELL NAME & NUMBER: Utah 24-636  
API NUMBER: 43-007-30855  
LOCATION: 1/4,1/4 NWSW Sec: 24 TWP: 13S RNG: 9E 1233 FSL 767 FWL

**Geology/Ground Water:**

The sandy, silty, moderately permeable soil is developed on Quaternary/Tertiary Pediment Mantle covering an erosional remnant in the Upper Portion of the Blue Gate Member of the Mancos Shale. The Emery Sandstone Member (including the Garley Canyon Sandstone Beds) of the Mancos Shale are likely to be present at this location. If these sandstones are present (probable) and wet (possible - standing water was found in upper Garley Canyon Sandstone Beds in Pinnacle Canyon ~ 6 miles southwest), these strata should be included within the interval protected by the surface casing string. The operator is informed of the potential for saturated sandstones and will respond to protect the zones by extending the surface casing string as needed. The water rights applications, which have been filed within a mile of this location, are legion. Most are on the nearby Price River, but included are 4 water wells. Extending the proposed casing and cement will adequately isolate any shallow zones containing water.

**Reviewer:** Christopher J. Kierst    **Date:** 7/11/2002

**Surface:**

Proposed location is ~1 miles SW of Helper, Utah and ~5 miles NW of Price, Utah. The direct area drains to the Southeast into the Price River, a year-round live water source. The soil gravely to rocky clay and easily erodes when disturbed. The location is located SW of the Helper Gun Club Shooting Range ~.5 miles. Proposed access will be from the South from Consumers Road rather than through Helper City. DWR was present during the on-site however SITLA and Carbon County were invited but chose not to attend.

**Reviewer:** Mark L. Jones    **Date:** June 27, 2002

**Conditions of Approval/Application for Permit to Drill:**

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
2. Culverts as needed where crossing drainages sufficient to handle run-off.
3. Berm the location and pit.

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

OPERATOR: Phillips  
WELL NAME & NUMBER: Utah 24-636  
API NUMBER: 43-007-30855  
LEASE: State FIELD/UNIT:  
LOCATION: 1/4,1/4 NWSW Sec: 24 TWP: 13S RNG: 9E 1233 FSL 767 FWL  
LEGAL WELL SITING: 460' from unit boundary and uncommitted tracts.  
GPS COORD (UTM): X = 511249 E; Y = 4391804 N SURFACE OWNER: SITLA

**PARTICIPANTS**

M. Jones (DOGM), J. Semborski (Phillips), C. Colt (DWR), SITLA and Carbon County were invited but chose not to attend the onsite.

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

Proposed location is ~1 miles SW of Helper, Utah and ~5 miles NW of Price, Utah. The direct area drains to the Southeast into the Price River, a year-round live water source. The soil gravely to rocky clay and easily erodes when disturbed. The location is located SW of the Helper Gun Club Shooting Range ~.5 miles. Proposed access will be from the South from Consumers Road rather than through Helper City.

**SURFACE USE PLAN**

CURRENT SURFACE USE: Wildlife habitat and recreation.  
PROPOSED SURFACE DISTURBANCE: 235' x 175' and a 50' x 50' x 10' pit.  
LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 3 proposed wells within a 1 mile radius of the above proposed well.  
LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadside.  
SOURCE OF CONSTRUCTION MATERIAL: Obtained locally and transported in.  
ANCILLARY FACILITIES: None anticipated.

**WASTE MANAGEMENT PLAN:**

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

**ENVIRONMENTAL PARAMETERS**

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Pinion Juniper, Sagebrush, grasses, Elk, deer, small game, rodents.

SOIL TYPE AND CHARACTERISTICS: Gravelly / rocky clay.

EROSION/SEDIMENTATION/STABILITY: Easily erosive.

PALEONTOLOGICAL POTENTIAL: None observed.

**RESERVE PIT**

CHARACTERISTICS: Dugout earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

**SURFACE RESTORATION/RECLAMATION PLAN**

As per surface use agreement.

SURFACE AGREEMENT: Yes.

CULTURAL RESOURCES/ARCHAEOLOGY: Arch study on file with state.

**OTHER OBSERVATIONS/COMMENTS**

\_\_\_\_\_

**ATTACHMENTS**

Photos of this location were taken and placed on file.

Mark L. Jones  
DOGM REPRESENTATIVE

June 16, 2002 / 11:00 am  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>15</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

**Final Score**      20      (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





Priority of Distribution		WATER USE(S): STOCKWATERING		McCulloch Oil Corporation		10880 Wilshire Blvd.		Page 3 of 11		PRIORITY DATE: 00/00/		Los Angeles	
4	91 2401	.0000	.00	Spring Canyon Creek									
		WATER USE(S): STOCKWATERING		Kowbyl, JaLane and Madelene							PRIORITY DATE: 00/00/		Helper
5	91 2150	1.1167	.00	O'Berto Ditch & Helper City St	S	1042	E	699	N4	24	13S	9E	
		WATER USE(S): IRRIGATION STOCKWATERING		O'Berto, John Steve and Diane		310 South O'Berto Lane					PRIORITY DATE: 00/00/		Helper
5	a16402	1.1167	.00	1)Price River (O'Berto Ditch)	S	1042	E	699	N4	24	13S	9E	
		WATER USE(S): IRRIGATION STOCKWATERING		O'Berto, John Steve and Diane		310 South O'Berto Lane					PRIORITY DATE: 05/10/		Helper
6	E2829	.0000	1.00	Price River	S	1225	W	725	NE	24	13S	9E	
		WATER USE(S): IRRIGATION		Miller, Jim D. and Angela K.		130 South 100 West					PRIORITY DATE: 03/27/		Helper
7	91 2147	.0000	.00	Price River									
		WATER USE(S): STOCKWATERING		O'Berto, Martha							PRIORITY DATE: 00/00/		Helper
8	91 2147	.0000	.00	Price River									
		WATER USE(S): STOCKWATERING		O'Berto, Martha							PRIORITY DATE: 00/00/		Helper
9	91 2155	.0000	.00	Price River									
		WATER USE(S): STOCKWATERING		O'Berto, John B. & Mary P.							PRIORITY DATE: 00/00/		Helper
A	91 2156	.0000	.00	Price River									
		WATER USE(S): STOCKWATERING		O'Berto, John							PRIORITY DATE: 00/00/		Helper
A	91 2155	.0000	.00	Price River									
		WATER USE(S): STOCKWATERING		O'Berto, John B. & Mary P.							PRIORITY DATE: 00/00/		Helper
A	91 2158	.0000	.00	Price River									
		WATER USE(S): STOCKWATERING		Ruggeri, C.							PRIORITY DATE: 00/00/		Helper
B	91 2157	.0000	.00	Price River									
		WATER USE(S): STOCKWATERING		Loomis, Lillyan O.		1944 East 3375 South					PRIORITY DATE: 00/00/		Salt Lake City
C	91 2157	.0000	.00	Price River	S	1010	W	1440	E4	24	13S	9E	
		WATER USE(S): STOCKWATERING		Loomis, Lillyan O.		1944 East 3375 South					PRIORITY DATE: 00/00/		Salt Lake City
C	91 2156	.0000	.00	Price River									
		WATER USE(S): STOCKWATERING		O'Berto, John							PRIORITY DATE: 00/00/		Helper

C	91 2157	.0000	.00	Price River	S	1010	W	1440	E4 24 13S 9E	PRIORITY DATE: 00/00/
				WATER USE(S): STOCKWATERING						Salt Lake City
				Loomis, Lillyan O.						
				1944 East 3375 South						
D	91 754	11.0000	.00	Price River	S	1190	W	1490	E4 24 13S 9E	PRIORITY DATE: 00/00/
				WATER USE(S):						Helper
				Stowell Mutual Water and Canal Company						
				3995 North Spring Glen Road						
D	91 755	2.4100	.00	Price River	S	1190	W	1490	E4 24 13S 9E	PRIORITY DATE: 08/30/
				WATER USE(S):						Helper
				Stowell Mutual Water and Canal Company						
				3995 North Spring Glen Road						
D	91 756	.1000	.00	Price River	S	1190	W	1490	E4 24 13S 9E	PRIORITY DATE: 00/00/
				WATER USE(S): IRRIGATION						Helper
				Stowell Mutual Water and Canal Company						
				3995 North Spring Glen Road						
D	91 757	.1000	.00	Price River	S	1190	W	1490	E4 24 13S 9E	PRIORITY DATE: 00/00/
				WATER USE(S): IRRIGATION						Helper
				Stowell Mutual Water and Canal Company						
				3995 North Spring Glen Road						
D	91 758	.0670	.00	Price River	S	1190	W	1490	E4 24 13S 9E	PRIORITY DATE: 00/00/
				WATER USE(S): IRRIGATION						Helper
				Stowell Mutual Water & Canal Company						
				3995 North Spring Glen Road						
D	91 718	2.1330	.00	Price River	S	1190	W	1490	E4 24 13S 9E	PRIORITY DATE: 00/00/
				WATER USE(S): IRRIGATION STOCKWATERING						Helper
				Stowell Mutual Water & Canal Company						
				3995 North Spring Glen Road						
D	91 759	.1170	.00	Price River	S	1190	W	1490	E4 24 13S 9E	PRIORITY DATE: 00/00/
				WATER USE(S): IRRIGATION						Helper
				Stowell Mutual Water & Canal Company						
				3995 North Spring Glen Road						
D	91 8	.1700	.00	Price River	N	1450	W	1490	SE 24 13S 9E	PRIORITY DATE: 02/24/
				WATER USE(S): IRRIGATION						Helper
				Erramouspe, Mary						
E	91 719	1.5340	.00	Price River (Gay Ditch)	N	1310	E	1000	S4 24 13S 9E	PRIORITY DATE: 00/00/
				WATER USE(S): IRRIGATION STOCKWATERING						
				Marchello, Mark						
E	91 720	1.5340	.00	Price River (Gay Ditch)	N	1310	E	1000	S4 24 13S 9E	PRIORITY DATE: 00/00/
				WATER USE(S): IRRIGATION STOCKWATERING						Duchesne
				Taylor, Guy L. & Naomi P.						
E	91 721	1.5340	.00	Price River (Gay Ditch)	N	1310	E	1000	S4 24 13S 9E	PRIORITY DATE: 00/00/
				WATER USE(S): IRRIGATION STOCKWATERING						Price
				Marchello, Kenneth & Curtis						
				841 North 600 East						
E	91 722	1.5340	.00	Price River (Gay Ditch)	N	1310	E	1000	S4 24 13S 9E	PRIORITY DATE: 00/00/
				WATER USE(S): IRRIGATION STOCKWATERING						Helper
				Kosec, James E. and Lavena S.						
				RFD 1						
E	91 724	1.5340	.00	Price River (Gay Ditch)	N	1310	E	1000	S4 24 13S 9E	

Account	Water Use (S)	Activity	Priority	Date	Price
	WATER USE(S): IRRIGATION STOCKWATERING				
	Radakovich, Robert & Ellen R.	340 North 600 East			
	C & J Enterprises Inc.				
E 91 726	1.5340	.00 Price River (Gay Ditch)	N 1310	E 1000	S4 24 13S 9E
	WATER USE(S): IRRIGATION STOCKWATERING				PRIORITY DATE: 00/00/
	Skerl, John				Spring Glen via He
E 91 727	1.5340	.00 Price River (Gay Ditch)	N 1310	E 1000	S4 24 13S 9E
	WATER USE(S): IRRIGATION				PRIORITY DATE: 00/00/
	Sacco, Victor				Spring Glen
E 91 728	1.5340	.00 Price River (Gay Ditch)	N 1310	E 1000	S4 24 13S 9E
	WATER USE(S): IRRIGATION				PRIORITY DATE: 00/00/
	Sacco, Ross Jr.	RFD #1			Helper
E 91 730	1.5340	.00 Price River (Gay Ditch)	N 1310	E 1000	S4 24 13S 9E
	WATER USE(S): IRRIGATION STOCKWATERING				PRIORITY DATE: 00/00/
	Elbert Lowdermilk Inc.	P. O. Box 509			Helper
E 91 732	1.5340	.00 Price River (Gay Ditch)	N 1310	E 1000	S4 24 13S 9E
	WATER USE(S): IRRIGATION STOCKWATERING				PRIORITY DATE: 00/00/
	Bruno, Thomas E. and Judith L.	3555 North Spring Glen Road			Helper
E 91 723	1.5340	.00 Price River (Gay Ditch)	N 1310	E 1000	S4 24 13S 9E
	WATER USE(S): IRRIGATION				PRIORITY DATE: 00/00/
	Mitchell, Richard T. & Mila (Trustees, M				Monte Sereno
E 91 1754	1.5340	.00 Price River (Gay Ditch)	N 1310	E 1000	S4 24 13S 9E
	WATER USE(S):				PRIORITY DATE: 00/00/
	Sacco, Albert	RFD #1			Helper
E 91 1755	1.5340	.00 Price River (Gay Ditch)	N 1310	E 1000	S4 24 13S 9E
	WATER USE(S):				PRIORITY DATE: 00/00/
	Sacco, Louie	RFD #1			Helper
E 91 1756	1.5340	.00 Price River (Gay Ditch)	N 1310	E 1000	S4 24 13S 9E
	WATER USE(S):				PRIORITY DATE: 00/00/
	Sacco, Rudy	RFD #1			Helper
E 91 1757	1.5340	.00 Price River (Gay Ditch)	N 1310	E 1000	S4 24 13S 9E
	WATER USE(S):				PRIORITY DATE: 00/00/
	Sacco, Ross Jr.	RFD #1			Helper
E 91 1775	1.4200	.00 Price River (Gay Ditch)	N 1310	E 1000	S4 24 13S 9E
	WATER USE(S): IRRIGATION				PRIORITY DATE: 08/30/
	Marchello, Mark				
E 91 1776	7.0000	.00 Price River (Gay Ditch)	N 1310	E 1000	S4 24 13S 9E
	WATER USE(S): IRRIGATION				PRIORITY DATE: 00/00/
	Marchello, Mark				
E 91 1777	1.4200	.00 Price River (Gay Ditch)	N 1310	E 1000	S4 24 13S 9E
	WATER USE(S): IRRIGATION				PRIORITY DATE: 08/30/



E	91 1796	7.0000	.00	Price River (Gay Ditch)	N	1310	E	1000	S4 24 13S 9E	PRIORITY DATE: 00/00/ Spring Glen
		WATER USE(S): IRRIGATION Sacco, Victor								
E	91 1797	1.4200	.00	Price River (Gay Ditch)	N	1310	E	1000	S4 24 13S 9E	PRIORITY DATE: 08/30/ Helper
		WATER USE(S): IRRIGATION Sacco, Ross Jr.		RFD #1						
E	91 1798	7.0000	.00	Price River (Gay Ditch)	N	1310	E	1000	S4 24 13S 9E	PRIORITY DATE: 00/00/
		WATER USE(S): IRRIGATION Sacco, Ross Jr.								
E	91 1799	1.4200	.00	Price River (Gay Ditch)	N	1310	E	1000	S4 24 13S 9E	PRIORITY DATE: 08/30/ Monte Sereno
		WATER USE(S): IRRIGATION Mitchell, Richard T. & Mila (Trustees, M								
E	91 1801	1.4200	.00	Price River (Gay Ditch)	N	1310	E	1000	S4 24 13S 9E	PRIORITY DATE: 08/30/ Helper
		WATER USE(S): Sacco, Albert		RFD #1						
E	91 1803	1.4200	.00	Price River (Gay Ditch)	N	1310	E	1000	S4 24 13S 9E	PRIORITY DATE: 08/30/ Helper
		WATER USE(S): Sacco, Louie		RFD #1						
E	91 1805	1.4200	.00	Price River (Gay Ditch)	N	1310	E	1000	S4 24 13S 9E	PRIORITY DATE: 08/30/ Helper
		WATER USE(S): Sacco, Rudy		RFD #1						
E	91 1807	1.4200	.00	Price River (Gay Ditch)	N	1310	E	1000	S4 24 13S 9E	PRIORITY DATE: 08/30/ Helper
		WATER USE(S): Sacco, Ross Jr.		RFD #1						
E	91 1800	7.0000	.00	Price River (Gay Ditch)	N	1310	E	1000	S4 24 13S 9E	PRIORITY DATE: 00/00/ Monte Sereno
		WATER USE(S): Mitchell, Richard T. & Mila (Trustees, M								
E	91 1802	7.0000	.00	Price River (Gay Ditch)	N	1310	E	1000	S4 24 13S 9E	PRIORITY DATE: 00/00/ Helper
		WATER USE(S): Sacco, Albert		RFD #1						
E	91 1804	7.0000	.00	Price River (Gay Ditch)	N	1310	E	1000	S4 24 13S 9E	PRIORITY DATE: 00/00/ Helper
		WATER USE(S): Sacco, Louie		RFD #1						
E	91 1806	7.0000	.00	Price River (Gay Ditch)	N	1310	E	1000	S4 24 13S 9E	PRIORITY DATE: 00/00/
		WATER USE(S): Sacco, Rudy								
E	91 1808	7.0000	.00	Price River (Gay Ditch)	N	1310	E	1000	S4 24 13S 9E	PRIORITY DATE: 00/00/ Helper
		WATER USE(S): Sacco, Ross Jr.		RFD #1						
F	91 208	.0470	.00	UGW Well	N	843	W	10	S4 24 13S 9E	

	WATER USE(S): IRRIGATION Mangone, Gabriel	General Delivery							PRIORITY DATE: 06/08/ Helper		
G	91 2158 .0000 .00 Price River WATER USE(S): STOCKWATERING Ruggeri, C.								PRIORITY DATE: 00/00/ Helper		
G	91 2159 .0000 .00 Price River WATER USE(S): STOCKWATERING Aperges, Tony								PRIORITY DATE: 00/00/ Helper		
G	91 2161 .0000 .00 Price River WATER USE(S): STOCKWATERING Lopez, Joe D.	Route #1, Box 1A							PRIORITY DATE: 00/00/ Helpr		
G	91 2160 .0000 .00 Price River WATER USE(S): STOCKWATERING Branson, William W. and Faye F.								PRIORITY DATE: 00/00/ Helper		
G	91 2159 .0000 .00 Price River WATER USE(S): STOCKWATERING Aperges, Tony								PRIORITY DATE: 00/00/ Helper		
G	91 2162 .0000 .00 Price River WATER USE(S): STOCKWATERING Franco, Juan								PRIORITY DATE: 00/00/ Helper		
H	91 2259 .0000 .00 Price River WATER USE(S): STOCKWATERING Seevers, James E. & Roberta								PRIORITY DATE: 00/00/ Spring Glen		
I	91 2160 .0000 .00 Price River WATER USE(S): STOCKWATERING Branson, William W. and Faye F.								PRIORITY DATE: 00/00/ Helper		
I	91 2164 .0000 .00 Price River WATER USE(S): STOCKWATERING Cormani, Richard								PRIORITY DATE: 00/00/ Helper		
I	91 2161 .0000 .00 Price River WATER USE(S): STOCKWATERING Lopez, Joe D.	Route #1, Box 1A							PRIORITY DATE: 00/00/ Helpr		
I	91 2162 .0000 .00 Price River WATER USE(S): STOCKWATERING Franco, Juan								PRIORITY DATE: 00/00/ Helper		
J	91 731 1.5340 .00 Price River (Gay Ditch) WATER USE(S): IRRIGATION STOCKWATERING Bruno, Rudolph A. & Constance J.	3865 North Spring Glen Road	N	310	E	1000	S4	24	13S	9E	PRIORITY DATE: 00/00/ Spring Glen
J	91 1785 1.4200 .00 Price River (Gay Ditch) WATER USE(S): IRRIGATION Elizabeth Prichard Estate	P.O. Box 453	N	310	E	1000	S4	24	13S	9E	PRIORITY DATE: 08/30/ Salt Lake City

J	91 1786	7.0000	.00	Price River (Gay Ditch)	N	310	E	1000	S4 24 13S 9E	PRIORITY DATE: 00/00/
				WATER USE(S): IRRIGATION						Salt Lake City
				Elizabeth Prichard Estate						
				P.O. Box 453						
K	91 2165	.0000	.00	Price River						PRIORITY DATE: 00/00/
				WATER USE(S): STOCKWATERING						Helper
				Sherman, William & Armida						
K	91 2163	.0000	.00	Price River						PRIORITY DATE: 00/00/
				WATER USE(S): STOCKWATERING						Helper
				Erramouspe, Mary						
				RFD #1						
L	91 4119	.0150	.00	4 30	S	480	E	80	N4 25 13S 9E	PRIORITY DATE: 00/00/
				WATER USE(S): DOMESTIC STOCKWATERING						Helper
				Sherman, William R.						
				Route #1						
M	91 2163	.0000	.00	Price River						PRIORITY DATE: 00/00/
				WATER USE(S): STOCKWATERING						Helper
				Erramouspe, Mary						
				RFD #1						
N	91 2165	.0000	.00	Price River						PRIORITY DATE: 00/00/
				WATER USE(S): STOCKWATERING						Helper
				Sherman, William & Armida						
O	91 2259	.0000	.00	Price River						PRIORITY DATE: 00/00/
				WATER USE(S): STOCKWATERING						Spring Glen
				Seevers, James E. & Roberta						
P	91 2172	.0000	.00	Price River						PRIORITY DATE: 00/00/
				WATER USE(S): STOCKWATERING						Duchesne
				Taylor, Guy L. and Naomi P.						
P	91 2173	.0000	.00	Price River						PRIORITY DATE: 00/00/
				WATER USE(S):						Helper
				Kosec, James E. and Lavena S.						
				RFD 1						
Q	91 2167	.0000	.00	Price River						PRIORITY DATE: 00/00/
				WATER USE(S): STOCKWATERING						Helper
				Howard, Clinton & Birdalee						
				Route #1						
Q	91 2167	.0000	.00	Price River						PRIORITY DATE: 00/00/
				WATER USE(S): STOCKWATERING						Helper
				Howard, Clinton & Birdalee						
				Route #1						
Q	91 2168	.0000	.00	Price River						PRIORITY DATE: 00/00/
				WATER USE(S): STOCKWATERING						Helpr
				Nielson, William P. & Anna M.						
				Route #1, Box #6a						
Q	91 2173	.0000	.00	Price River						PRIORITY DATE: 00/00/
				WATER USE(S):						Helper
				Kosec, James E. and Lavena S.						
				RFD 1						
Q	91 2252	.0000	.00	Price River						

		WATER USE(S): STOCKWATERING								PRIORITY DATE: 00/00/
		Radakovich, Robert & Ellen R.		340 North 600 East						Price
		C & J Enterprises Inc.								
Q	91 2169	.0000	.00	Price River						PRIORITY DATE: 00/00/
		WATER USE(S): STOCKWATERING								Helper
		Milano, Pasquileno & Gladys		RFD #1, Box #27						
Q	91 2168	.0000	.00	Price River						PRIORITY DATE: 00/00/
		WATER USE(S): STOCKWATERING								Helper
		Nielson, William P. & Anna M.		Route #1, Box #6a						
R	E2541	.0000	2.40	Price River		N 620 W 1510		E4 25 13S 9E		PRIORITY DATE: 07/10/
		WATER USE(S): IRRIGATION								Helper
		Milano, Gladys		4625 North Spring Glen						
R	E2623	.0000	2.00	Price River		N 620 W 1510		E4 25 13S 9E		PRIORITY DATE: 07/14/
		WATER USE(S): IRRIGATION								Helper
		Nielsen, William and Annie and Lee R		4653 North Spring Glen Road						
R	91 2169	.0000	.00	Price River						PRIORITY DATE: 00/00/
		WATER USE(S): STOCKWATERING								Helper
		Milano, Pasquileno & Gladys		RFD #1, Box #27						
R	91 2170	.0000	.00	Price River						PRIORITY DATE: 00/00/
		WATER USE(S): STOCKWATERING								Helper
		Fidell, Marie Auplund		Box 114A						Helper
		Fidell, Ivan		Box 114A						Helper
		Fidell, Karen		Box 114A						Helper
S	91 2170	.0000	.00	Price River						PRIORITY DATE: 00/00/
		WATER USE(S): STOCKWATERING								Helper
		Fidell, Marie Auplund		Box 114A						Helper
		Fidell, Ivan		Box 114A						Helper
		Fidell, Karen		Box 114A						Helper
S	91 2171	.0000	.00	Price River						PRIORITY DATE: 00/00/
		WATER USE(S): STOCKWATERING								Helper
		Auphand, Joseph		Route #1, Box #10						
T	91 2172	.0000	.00	Price River						PRIORITY DATE: 00/00/
		WATER USE(S): STOCKWATERING								Duchesne
		Taylor, Guy L. and Naomi P.								
T	91 2166	.0000	.00	Price River						PRIORITY DATE: 00/00/
		WATER USE(S): STOCKWATERING								Helper
		Roundy, Selma A.		Route #1						
T	91 2252	.0000	.00	Price River						PRIORITY DATE: 00/00/
		WATER USE(S): STOCKWATERING								Price
		Radakovich, Robert & Ellen R.		340 North 600 East						
		C & J Enterprises Inc.								
T	91 2171	.0000	.00	Price River						

		WATER USE(S): STOCKWATERING							PRIORITY DATE: 00/00/
		Auphand, Joseph		Route #1, Box #10					Helper
U	91 3913	2.0000	.00	Underground Water (Well)	N	640	W	780	E4 25 13S 9E
		WATER USE(S): OTHER							PRIORITY DATE: 10/27/
		Utah Coke & Cemical							Spring Glen
V	91 4039	.0150	.00	Underground Water	N	290	W	1240	E4 25 13S 9E
		WATER USE(S): DOMESTIC STOCKWATERING							PRIORITY DATE: 00/00/
		Wilcox, Jeannette F.							Green River
W	91 4820	.5000	.00	Unnamed Wash	S	2575	W	1050	NE 25 13S 9E
		WATER USE(S): IRRIGATION STOCKWATERING							PRIORITY DATE: 05/31/
		Fidell, Ivan D. and Karen		Box 114A					Helper
X	91 2044	.0000	.00	Price River					PRIORITY DATE: 00/00/
		WATER USE(S): STOCKWATERING							
		Skerl, John							
X	91 2000	.0000	.00	Price River					PRIORITY DATE: 00/00/
		WATER USE(S):							Helper
		Sacco, Louie		RFD					
X	91 2256	.0000	.00	Price River					PRIORITY DATE: 00/00/
		WATER USE(S):							
		Sacco, Albert							









utah gov	State Online Services	Agency List	Search Utah.gov go	
----------	-----------------------	-------------	--------------------	--

# UTAH DIVISION OF WATER RIGHTS

## WRPRINT Water Right Information Listing

Version: 2002.07.10.00    Rundate: 07/11/2002 04:33 PM

### Water Right 91-4039

<a href="#">View Documents</a>	<a href="#">Use Data</a>
--------------------------------	--------------------------

[WRPRINT] \*\*\*WR#: 91 4039 has been PRINTED!!  
 (WARNING: Water Rights makes NO claims as to the accuracy of this data.) RUN DATE: 07  
 WRNUM: 91-4039      APPLICATION/CLAIM NO.:      CERT. NO.:

-----  
OWNERSHIP\*\*\*\*\*

NAME: Wilcox, Jeannette F.      OWNER MISC:  
 ADDR:  
 CITY: Green River      STATE: UT    ZIP: 84525      INTEREST: 100%  
 LAND OWNED BY APPLICANT? Yes

-----  
DATES, ETC.\*\*\*\*\*

FILING: / /	PRIORITY: 00/00/1900	ADV BEGAN: / /	ADV ENDED: / /	NEWSPAPER:
PROTST END: / /	PROTESTED: [ ]	APPR/REJ: [ ]	APPR/REJ: / /	PROOF DUE: / /    EXT
ELEC/PROOF: [ ]	ELEC/PROOF: / /	CERT/WUC: 06/01/1973	LAP, ETC: / /	PROV LETR: / /    REN
PD Book No.	Type of Right: UGWC	Status:	Source of Info: WUC	Map: 42cc    Date Verified: 05/10/1993

-----  
LOCATION OF WATER RIGHT\*\*\*\*\*

FLOW: 0.015 cfs      SOURCE: Underground Water  
 COUNTY: Carbon      COMMON DESCRIPTION:  
 POINT OF DIVERSION -- UNDERGROUND:  
 (1) N 290 ft W 1240 ft from E4 cor, Sec 25, T 13S, R 9E, SLBM DIAM:    ins. DEPTH:    to    ft. YEAR DRILLE  
 Comment:

-----  
USES OF WATER RIGHT\*\*\*\*\*

CLAIMS USED FOR PURPOSE DESCRIBED: 4039  
 Referenced To:      Claims Groups:      Type of Reference -- Claims:      Purpose:  
 . . . . .  
 ###STOCKWATERING: 10 Cattle or Equivalent      Diversion Limit:      0.28 acft. PERIOD OF  
 . . . . .







003



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

July 15, 2002

Phillips Petroleum Company  
6825 South 5300 West  
P O Box 851  
Price, UT 84501

Re: Utah 24-636 Well, 1233' FSL, 767' FWL, NW SW, Sec. 24, T. 13 South, R. 9 East,  
Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30855.

Sincerely,

A handwritten signature in black ink, appearing to read 'J.R. Baza', written over a large, stylized flourish.

John R. Baza  
Associate Director

pb  
Enclosures  
cc: Carbon County Assessor  
SITLA

**Operator:** Phillips Petroleum Company  
**Well Name & Number** Utah 24-636  
**API Number:** 43-007-30855  
**Lease:** ML-46633

**Location:** NW SW      **Sec.** 24      **T.** 13 South      **R.** 9 East

### Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

7. Surface casing shall be cemented to the surface.

004

CONFIDENTIAL

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: PHILLIPS PETROLEUM COMPANY

Well Name: UTAH 24-636

Api No: 43-007-30855 Lease Type: STATE

Section 24 Township 13S Range 09E County CARBON

Drilling Contractor PENSE BROTHERS Rig# 9

**SPUDDED:**

Date 08/13/02

Time 4:00 PM

How DRY

**Drilling will commence:** \_\_\_\_\_

Reported by FRANKIE HATHAWAY

Telephone # 1-435-613-9777

Date 08/14/2002 Signed: CHD

005

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

ML-46633

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash UTU-67921X

1. Type of Well: OIL  GAS  OTHER:

CONFIDENTIAL

8. Well Name and Number:

Utah 24-636

2. Name of Operator:

Phillips Petroleum Company

9. API Well Number:

43-007-30855

3. Address and Telephone Number:

6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

10. Field or Pool, or Wildcat:

Undesignated

4. Location of Well Footages: 1233' FSL, 767' FWL

County: Carbon County

QQ, Sec., T., R., M.:

NW/4, SW/4, Section 24, T13S, R09E, SLB&M

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- Approximate date work will start \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Spud Notice
- Date of work completion \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the Utah 24-636 well was spud on 8/13/2002 at 4:00 P.M.  
Pense bros. Rig #9  
Dry drill

**RECEIVED**

AUG 16 2002

DIVISION OF  
OIL, GAS AND MINING

13.

Name & Signature: Frankie Hathaway

*Frankie Hathaway*

Title: Operations Clerk-Development

Date: 8/14/02

(This space for state use only)

**COPY**

CONFIDENTIAL

DDK

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR Phillips Petroleum Company  
ADDRESS 6825 S. 5300 W. P.O. Box 851  
Price, UT 84501

OPERATOR ACCT. NO. 1475

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13563	43-007-30855	Utah 24-636	NWSW	24	13S	09E	Carbon	8/13/02	8-19-02

WELL 1 COMMENTS:  
New single well, spud outside PA and outside of Unit Boundary

--	--	--	--	--	--	--	--	--	--	--	--

WELL 2 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 3 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 4 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 5 COMMENTS:

**RECEIVED**

AUG 16 2002

DIVISION OF  
OIL, GAS AND MINING

**COPY**

- ACTION CODES (See Instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Signature Frankie Hathaway *Frankie Hathaway*

Title Operations Clerk Date 8/14/02

Phone No. (435)613-9777

**CONFIDENTIAL**

007.

FORM 9

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

5. Lease Designation and Serial Number:  
ML-46633

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
Drunkards Wash UTU-67921X

8. Well Name and Number:  
Utah 24-636

9. API Well Number:  
43-007-30855

10. Field or Pool, or Wildcat:  
Undesignated

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Phillips Petroleum Company

3. Address and Telephone Number:  
6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4. Location of Well  
Footages: 1233' FSL, 767' FWL  
QQ, Sec., T., R., M.: NW/4 SW/4, Section 24, T13S, R09E, SLB&M

County: Carbon County  
State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandon  New Construction  
 Repair Casing  Pull or Alter Casing  
 Change of Plans  Recomplete  
 Convert to Injection  Reperforate  
 Fracture Treat or Acidize  Vent or Flare  
 Multiple Completion  Water Shut-Off  
 Other \_\_\_\_\_  
 Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

Abandon \*  New Construction  
 Repair Casing  Pull or Alter Casing  
 Change of Plans  Reperforate  
 Convert to Injection  Vent or Flare  
 Fracture Treat or Acidize  Water Shut-Off  
 Other Well Report  
 Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
 \* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached:

**RECEIVED**

AUG 28 2002

DIVISION OF  
OIL, GAS AND MINING

13. Name & Signature: Frankie Hathaway *Frankie Hathaway* Title: Operations Clerk-Development Date: 8/26/02

(This space for state use only)

**COPY**

CONFIDENTIAL

# DRUNKARDS WASH PROJECT DAILY WELL REPORT

CONFIDENTIAL

**Utah**

**24-636**

API NO: 43-007-30855

1233' FSL, 767' FWL

NWSW SEC: 24 TWN 13S RNG: 09E

SPUD TIME/DATE: 8/13/2002 4:00:00 PM

COUNTY: Carbon

TD TIME/DATE: 8/24/2002 5:30:00 PM

ELEVATION: 6186

TD DEPTH: 4220

DRILLING CONTRACTOR: Pense Brothers Rig #9

ON-LINE TIME/DATE:

**Bit Information**

Type	Size	In	Out	Hours	Rotating Hours
Air Hammer	15 in	0.00	60.00	1	1
Tri-cone	15 in	60.00	92.00	1	1
Air Hammer	11 in	92.00	420.00	3.75	3.25
Air Hammer	7 7/8in	420.00	930.00	5.5	5
Air Hammer	7 7/8in	930.00	1345.00	5	3

**Conductor Casing**

Bore Hole Size: 15 in      Conductor From: 0.00      To: 92.00

Casing Description: 12 3/4in PE      Number of Joints: 3      Set @: 92.00

Cement:      Amount:

Cement Report:

**Surface Casing**

Bore Hole Size: 11 in      Surface Casing From: 92.00      To: 420.00

Casing Description: 8 5/8 in 24#/ft J-55      Number of Joints: 14      Set @: 409.00

Cement: G + 2%S-1 + 1/4#/sk D-29      Amount: 175.00

Cement Report: Pumped 60 bbl 2% KCl flush. Broke circulation at 47 bbl. Pumped 175 sx (27 bbl) cement at 15.6 ppg. Displaced w/ 24 bbl 2% KCl. Returned 5 bbl good cement to surface.

**Production Casing**

Bore Hole Size: 7 7/8 in      Prod.Casing From: 409.00      To: 4420.00

Casing Description: 5 1/2 in 17#/ft N-80      Number of Joints: 97      Length: 4188.00

Lead Cement 50/50 POZ, 8%D20, 10%D44, 2%S001, 1/4#/sk      Amount: 200.00

Tail Cement: 10-1 RFC      Amount: 90.00

Cement Report: r/up cementers, safety mtg, test lines, pump 130bbbls of 2% kcl ahead, mix & pump cement, s/down drop plug, wash lines, displace w/ 97bbbls of 2% kcl, plug down @ 6:15pm 8/25/02, returns on last 10bbbls of displacement,

Float Equipment: 5 1/2in float shoe      Centralizers ran on: 2,5,9,13,& 21

**RECEIVED**

AUG 28 2002

DIVISION OF  
OIL, GAS AND MINING

Page 1 of 6

**Drilling Data**

**DAY 1 8/14/2002**

CURRENT DEPTH 420 CURRENT OPERATIONS: WOC

ROTATING HRS: 5.25

07:00 - 15:00 Mobilize rotary tools to location.  
 15:00 - 16:00 RU Pense rig #9  
 16:00 - 17:00 Spud 15" conductor hole. Drill to 60' w/ air hammer. Hole started collapsing.  
 17:00 - 19:00 WO mud pump, tanks and mud trailer.  
 19:00 - 20:00 RU mud system. Mud up hole.  
 20:00 - 21:00 Drill 15" hole from 60' to 92' w/ tricone.  
 21:00 - 22:30 Set 92' 12" PE conductor.  
 22:30 - 01:45 Drill 11" hole from 92' to 420' w/ air hammer.  
 01:45 - 02:15 TOOH w/ 11" air hammer.  
 02:15 - 03:30 TIH w/ 14 jts 409.0' 8 5/8" 24# J-55 casing. NU cementing head.  
 03:00 - 05:00 WO cementers.  
 05:00 - 07:00 RU cementers, pump 175 sx cement. Completed displacement at 07:00.

**Estimated Daily Cost:** [REDACTED]

**DAY 2 8/15/2002**

CURRENT DEPTH 960 CURRENT OPERATIONS: rih w/ fishing tools,

ROTATING HRS: 5.00

7am-11am woc,  
 11am-5:30pm r/down, move substructure, dig & install cellar, n/up bope & manifold,  
 5:30pm-6:30pm test bope,  
 6:30pm-9pm n/up blouie line, center rig on hole,  
 9pm-2:30am drill 7 7/8in hole to 960ft, hammer shanked off,  
 2:30am-4am pooh,  
 4am -7am go to yard p/up fishing tools,

**Estimated Daily Cost:** [REDACTED]

**DAY 3 8/16/2002**

CURRENT DEPTH 2365 CURRENT OPERATIONS: drilling @ 2365FT,

ROTATING HRS: 11.5

7am-10am fish out hammer bit,  
 10am-12pm install new hammer bit, rih,  
 12pm-3pm drilling w/ hammer, not hammering correctly,  
 3pm-4pm pooh, buttons missing on bit,  
 4pm-8pm rih w/ tricone, to clean up hole,pooh,  
 8pm-9pm work on hammer,  
 9pm-11:30pm rih w/ hammer,  
 11:30pm-3am drill 7 7/8in hole to 1765ft,  
 3am-7am drill 1765-2365ft,

**Estimated Daily Cost:** [REDACTED]

**DAY 4 8/17/2002**

CURRENT DEPTH 3752 CURRENT OPERATIONS: mud up hole,

ROTATING HRS: 0.00

7am-12pm drill 7 7/8in hole to 3145ft,  
 12pm-1pm condition hole,  
 1pm-2:45pm pooh,  
 2:45pm-3:45pm r/up loggers, run intermediate log, r/down loggers,(sent copies to geologist f/ core point),  
 3:45pm-7:30pm rih w/ tricone, (core point will be 3700ft +- 30ft),  
 7:30pm-9pm drill 3145-3290ft,  
 9pm-11pm drill 3290-3470ft,  
 11pm-2am drill 3470-3650ft,  
 2am-4:40am slow down, drill to 3752ft, corepoint,  
 4:40am-6am pooh to check valve, take out & rih 450ft from bottom,  
 6am-7am mud up hole,

**Estimated Daily Cost:** [REDACTED]

**RECEIVED**

**AUG 28 2002**

**DIVISION OF OIL, GAS AND MINING**

**DAY 5 8/18/2002**

CURRENT DEPTH 3752 CURRENT OPERATIONS: rih w/ inner csg

ROTATING HRS: 0.00

7am-11am tag bottom , pooh,  
 11am-12pm r/up loggers, rih, tag @ 3738ft, log up to 2900ft, splice w/ other log, pooh, send copy to geologist,  
 12pm-1pm r/up to run 4 1/2in hwt outer csg,  
 1pm-8:30pm rih w/ 125jts of csg + 3ft pup joint, land @ 3750ft drill down 3ft to seal off outer csg,  
 8:30pm-4:30am prep to run 3 1/2in hq inner csg,  
 4:30am-7am rih w/ inner csg,

**Estimated Daily Cost:** [REDACTED]**DAY 6 8/19/2002**

CURRENT DEPTH 0 CURRENT OPERATIONS: pooh

ROTATING HRS: 0.00

7am-11am finish rih w/ inner csg,  
 11am-12:05pm prep to drop core barrel, pump core barrel down, psi spike @ 32 minutes,  
 12:05pm-3pm core 3743-3753ft,  
 3pm-3:45pm circulate hole,  
 3:45pm-4pm rih w/ core retrieval tool, latch core barrel, pooh,( latched core barrel @ 1370ft), no core in barrel,  
 4pm-5pm, drop core barrel down hole, pump to bottom,  
 5pm-5:30pm rih w/ wireline & tool, tag core barrel @ 3443ft,  
 5:30pm-6pm retrieve core barrel, (6in of core in barrel),  
 6pm-11pm pooh w/ inner csg, to check out bottom, 160ft left to pull it fell thru slips,  
 11pm-12am lineup fishing tools,  
 12am-5:30am take joint of inner csg to vernal to make crossover f/ spear,  
 5:30am-7am rih w/ spear, tag 190ft in hole, try to spear fish, & start out of hole

**Estimated Daily Cost:** [REDACTED]**DAY 7 8/20/2002**

CURRENT DEPTH 0 CURRENT OPERATIONS: fishing

ROTATING HRS: 0.00

7am-7:30am pooh, no fish,  
 7:30am-9am run back in hole, tag up & try to work down, no luck, pooh,  
 9am-10am r/up core barrel & bit,  
 10am-5pm rih, push & circulate core to bottom, drill down on core to 3553ft,(fine metal shavings recovered from returns, may be on top of fish),  
 5pm-9:45pm pooh, 8-10inches of core broken up in core barrel,  
 9:45pm-10pm r/up loggers,  
 10pm-11pm rih w/ 7/8in x 16ft sinker bar tag @ 3630ft, p/up & bump into it, push it down to 3701ft, pooh,  
 11pm-1:30am rih w/ spear on wireline w/ 3.078 nom grapple, good bite on fish, work fish could not get it moving, grapple released, pooh & lay down,  
 1:30am-4am rih w/ spear w/ 3.078 nom grapple & 3 1/2in inner core csg,  
 4am-5am tag fish @ 3585ft, spear fish, good bite, start pooh, pooh 12ft, some drag, csg above spear parted,  
 5am-7am pooh, csg unscrewed 44 stands from surface, rih, tag second fish, try to screw together,

**Estimated Daily Cost:** [REDACTED]**DAY 8 8/21/2002**

CURRENT DEPTH 3700 CURRENT OPERATIONS: circulating

ROTATING HRS: 0.00

7am-8am try to screw back into pipe,( screwed in but it kept popping out),  
 8am-9am pooh, check out bottom of csg,  
 9am-3:30pm wait on more fishing tools,  
 3:30pm-5pm, rih w/ spear & grapple,  
 5pm-5:30pm stab csg w/ spear, work free,  
 5:30pm-11:30pm pooh slowly w/ fish, break down first spear & grapple, finish pooh w/ csg, laydown spear & fish, everything out of hole,(core & metal shavings inside core barrel),  
 11:30pm-12:30am break down spear & remove from fish,  
 12:30am-5am rih w/ core barrel & core pipe to 3700ft,  
 5am-7am circulate to clen hole & wait on terra-tec hands,

**Estimated Daily Cost:** [REDACTED]**RECEIVED**

AUG 28 2002

DIVISION OF  
OIL, GAS AND MINING

DAY 9 8/22/2002

CURRENT DEPTH 3828 CURRENT OPERATIONS: coring 3823-3833

ROTATING HRS: 0.00

7am-7:45am circulate to bottom, @ 3763ft,  
 7:45am-9:45am core 3763-3773ft,  
 9:45am-10:30am circulate hole,  
 10:30am-10:45am r/up core retriever opn wireline,  
 10:45am-11:30am rih, retrieve core, pooh, laydown retrieving barrel, (recovered 9.3ft), (.6ft coal, 3ft sand, 6.5ft shale),  
 11:30am-12:30pm drop retrieving barrel downhole & pump down,  
 12:30pm-1:40pm core 3773-3783ft, (10ft recovered)  
 1:40pm-2:30pm circulate hole, r/up wireliners to retrieve core,  
 2:30pm-3:15pm retrieve core,  
 3:15pm-4:15pm pump retrieving barrel to bottom,  
 4:15pm-5:45pm core 3783-3793ft,  
 5:45pm-6:30pm circulate hole, r/up wireliners,  
 6:30pm-7:10pm retrieve core, 10.5ft recovered,  
 7:10pm-8:10pm pump core retriever down hole,  
 8:10pm-9:10pm core 3793-3803ft,  
 9:10pm-9:45pm circulate hole,  
 9:45pm-10:30pm rertrieve core, (10ft recovered),  
 10:30pm-11:30pm pump core retriever to bottom,  
 11:30pm-12:15am core 3803-3813ft,  
 12:15am-1am circulate hole,  
 1am-1:45am retrieve core, (10ft recovered),  
 1:45am-2:45am pump core retriever to bottom,  
 2:45am-4:10am core 3813-3823ft,  
 4:10am-4:55am circulate hole,  
 4:55am-5:35am retrieve core, (10ft recovered),  
 5:35am-6:35am pump core retriever to bottom,  
 6:35am-7am coring 3823-3833ft

Estimated Daily Cost: 

RECEIVED

AUG 28 2002

DIVISION OF  
OIL, GAS AND MINING

DAY 10 8/23/2002

CURRENT DEPTH 3893 CURRENT OPERATIONS: circulating hole,

ROTATING HRS: 0.00

7am-7:40am core to 3833ft,  
7:40am-8:25am circulate hole,  
8:25am-9am retrieve core,(full recovery),  
9am-10am pump core retriever downhole,  
10am-11:45am core 3833-3843ft,  
11:45am-12:30pm circulate hole,  
12:30pm-1:10pm-retrieve core,(full recovery),  
1:10pm-2:10pm pump core retriever downhole,  
2:10pm-4pm core 3843-3853ft,  
4pm-4:45pm circulate hole,  
4:45pm-5:20pm retrieve core,(full recovery),  
5:20pm-6:20pm pump core retriever downhole,  
6:20pm-7:30pm core 3853-3863ft,  
7:30pm-8:15pm circulate hole,  
8:15pm-8:55pm retrieve core,(full recovery)  
8:55pm-10pm pump core retriever downhole,  
10pm-11pm core 3863ft-3873ft,  
11pm-11:45pm circulate hole,  
11:45pm-12:25am retrieve core, (full recovery)  
12:25am-1:30am pump core retriever downhole,  
1:30am-2:20am core 3873-3883ft,  
2:20am-3:05am circulate hhole,  
3:05am-3:40am retrieve core, (full recovery),  
3:40am-4:40am pump core retriever downhole,  
4:40am-6:20am core 3883-3893ft,  
6:20am-7am circulate hole,

Estimated Daily Cost: [REDACTED]

DAY 11 8/24/2002

CURRENT DEPTH 3904 CURRENT OPERATIONS: rih w/ tricone,

ROTATING HRS: 0.00

7am-7:15am circulating,  
7:15am-7:45am retrieve core,(full recovery),  
7:45am-8:45am pump core retriever downhole,  
8:45am-10:40am core 3893-3893ft,  
10:40am-11:15am circulate,  
11:15am-12:15pm retrieve core,(full recovery),  
12:15pm-1pm prep to pooh inner csg,  
1pm-5pm pooh inner csg,  
5pm-7pm prep to pooh outer csg,  
7pm-2am pooh outer csg,  
2am-3am prep to rih w/ 7 7/8in tricone,  
3am-7am rih w/ 7 7/8in tricone, unloading hole every 500ft,

Estimated Daily Cost: [REDACTED]

DAY 12 8/25/2002

CURRENT DEPTH 4240 CURRENT OPERATIONS: moving,

ROTATING HRS: 7.50

7am-8am s/down & replace packing in drivehead,  
8am-9:15am finish rih,  
9:15am-10am condition hole,  
10am-1pm drill 7 7/8in hole to 3900ft,  
1pm-4pm drill 3900-4100ft,  
4pm- 5:30pm drill 4100-4220ft,  
5:30pm-6:30pm clean hole,  
6:30pm-10:45pm pooh, load hole @ 2500ft & 500ft,  
10:45pm-2am log well, release rig @ 2am 8/25/02,  
2am-7am r/down & prep to move,

Estimated Daily Cost: [REDACTED]

RECEIVED

AUG 28 2002

DIVISION OF OIL, GAS AND MINING

DAY 13 8/26/2002

CURRENT DEPTH 4188 CURRENT OPERATIONS: making scraper run, ROTATING HRS: 0.00

7am-10:30am moving off location,  
10:30am-11:30am move workover on, r/up, set pipe racks, unload csg,  
11:30am-2pm bring wellhead up out of cellar,  
2pm-4:45pm rih w/ 5 1/2in float shoe + 97jts of 5 1/2in csg, land @ 4188.39ft,  
4:45pm-5:30pm r/up cementers,  
5:30pm-6:15pm cement longstring, plug down @ 6:15pm 8/25/02, returns on last 10bbls of displacement,  
6:15pm-7pm r/down cementers & s/down f/night,

Estimated Daily Cost: [REDACTED]  
Cum. Estimated Daily Cost: [REDACTED]

**Frac Data**

**Completion Data**

**RECEIVED**

AUG 28 2002

DIVISION OF  
OIL, GAS AND MINING



Re: Notice of Address Change, Merger and Name Change  
Address Change effective **December 2, 2002**  
Merger and Name Change effective **December 31, 2002**

Divisions of Oil, Gas, and Mining  
Attn: Mr. John Baza  
1594 West North Temple,  
Suite 1210, P. O. Box 145801  
Salt Lake City, UT 84114-5801

Gentlemen:

1. Effective December 2, 2002, Phillips Petroleum Company will close its Englewood, Colorado Rocky Mountain Region office. After that time, all correspondence, notices and invoice for Land related matters should be directed to the address(es) noted below. Note that until December 31, 2002, all properties in which Phillips held an interest will continue to be operated by Phillips Petroleum Company, a wholly-owned subsidiary of ConocoPhillips.

2. On December 31, 2002, Phillips Petroleum Company and Conoco Inc. will merge, and the surviving corporation will be renamed "ConocoPhillips Company".

In accordance with the notice provisions of the Operating Agreements and other agreements, if any, between our companies, please adjust your company/organization records, effective for address purposes as of December 2, 2002, and for company name purposes, as of January 1, 2003, to reflect the following information for addressing and delivery of notices, invoicing and payment, and communications with ConocoPhillips Company. This will also apply to Lease Sale notices and other lease-related correspondence and notifications.

**U.S. Mail Address:**

ConocoPhillips Company  
P.O. Box 2197  
Houston, Texas 77252  
Attn: Chief Landman,  
San Juan/Rockies

**Physical Address & Overnight Delivery:**

ConocoPhillips Company  
550 Westlake Park Blvd.  
Three Westlake Park  
3WL, Room WL 9000  
Houston, Texas 77079  
Attn: Chief Landman,  
San Juan/Rockies

**All ballots and official notices/responses sent by facsimile transmission should be sent to the following contact:**

Attn: Chief Landman,  
San Juan/Rockies

Fax No.: 832-486-2688 or  
832-486-2687

Please contact the undersigned immediately if you have any questions. This notice does not apply to royalty inquiries, joint interest billings, or revenue remittances. Please continue to use the same addresses you are currently using for these matters

Sincerely,

*William Rainbat*

**RECEIVED**

DEC 02 2002

DIVISION OF  
OIL, GAS AND MINING



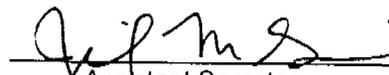


## SECRETARY'S CERTIFICATE

I, the undersigned, Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, formerly Phillips Petroleum Company, organized and existing under and by virtue of the laws of the State of Delaware (the "Corporation"), hereby certify that:

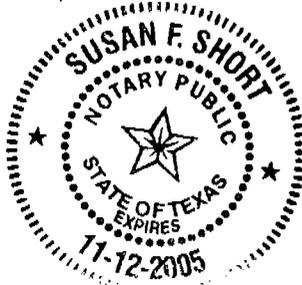
1. As Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation.
2. The attached photocopy of the Certificate of Amendment to the Restated Certificate of Incorporation of Phillips Petroleum Company (to be renamed ConocoPhillips Company) is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12<sup>th</sup> day of December 2002, with an effective date of January 1, 2003 and such Certificate of Amendment has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.
3. The attached photocopy of the Certificate of Merger of Conoco Inc. with and into ConocoPhillips Company is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12<sup>th</sup> day of December 2002, with an effective date of December 31, 2002 and such Certificate of Merger has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of the Corporation this 7th day of January 2003.

  
 Assistant Secretary  
 ConocoPhillips Company

STATE OF TEXAS           §  
                                       §  
 COUNTY OF HARRIS       §

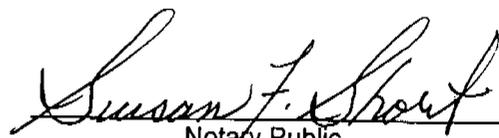
This instrument was acknowledged before me on January 7, 2003, by Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, a Delaware corporation, on behalf of said Corporation.



RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING

  
 Notary Public

# Delaware

PAGE 1

*The First State*

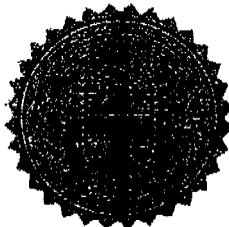
I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PHILLIPS PETROLEUM COMPANY", CHANGING ITS NAME FROM "PHILLIPS PETROLEUM COMPANY" TO "CONOCOPHILLIPS COMPANY", FILED IN THIS OFFICE ON THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:41 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF AMENDMENT IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11 O'CLOCK P.M.

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING



*Harriet Smith Windsor*

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183360

DATE: 01-02-03

0064324 8100

030002793

**CERTIFICATE OF AMENDMENT**

to the

**RESTATED CERTIFICATE OF INCORPORATION**

of

**PHILLIPS PETROLEUM COMPANY  
(to be renamed ConocoPhillips Company)**

Phillips Petroleum Company ("Phillips"), a corporation organized and existing under the General Corporation Law of the State of Delaware (the "DGCL"), hereby certifies that:

1. The amendments to Phillips' Restated Certificate of Incorporation set forth below were duly adopted in accordance with the provisions of Section 242 of the DGCL and have been consented to in writing by the sole stockholder of Phillips in accordance with Section 228 of the DGCL.

2. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Article I thereof and replacing in lieu thereof a new Article I reading in its entirety as follows:

"The name of the corporation (which is hereinafter referred to as the "Corporation") is ConocoPhillips Company."

3. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Section 1 of Article IV thereof and replacing in lieu thereof a new Section 1 reading in its entirety as follows:

"Section 1. The Corporation shall be authorized to issue 2,100 shares of capital stock, of which 2,100 shares shall be shares of Common Stock, \$.01 par value ("Common Stock")."

4. Pursuant to Section 103(d) of the DGCL, this amendment will become effective at 11:00 p.m., Eastern time, on December 31, 2002.

RECEIVED

JAN 0 8 2003

DIV. OF OIL, GAS & MINING

FROM RL&F#1

(THU) 12. 12 '02 13:32/ST. 13:31/NO. 4864756279 P 6

IN WITNESS WHEREOF, Phillips has caused this certificate to be executed this  
12th day of December, 2002.

PHILLIPS PETROLEUM COMPANY

WJ

By: \_\_\_\_\_

Name: Rick A. Harrington  
Title: Senior Vice President, Legal,  
and General Counsel

HOU03:884504.1

RECEIVED  
JAN 08 2003  
DIV. OF OIL, GAS & MINING

# Delaware

PAGE 1

*The First State*

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"CONOCO INC.", A DELAWARE CORPORATION,

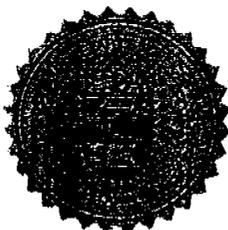
WITH AND INTO "CONOCOPHILLIPS COMPANY" UNDER THE NAME OF "CONOCOPHILLIPS COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:44 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11:59 O'CLOCK P.M.

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING



*Harriet Smith Windsor*

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183370

0064324 8100M

030002793

DATE: 01-02-03

**CERTIFICATE OF MERGER**

of

**Conoco Inc.**  
(a Delaware corporation)

with and into

**ConocoPhillips Company**  
(a Delaware corporation)

Phillips Petroleum Company, a Delaware corporation to be renamed ConocoPhillips Company prior to the effective time of this certificate of merger (the "Surviving Corporation"), in compliance with the requirements of the General Corporation Law of the State of Delaware (the "DGCL") and desiring to effect a merger of Conoco Inc., a Delaware corporation formerly incorporated under the name Du Pont Holdings, Inc. (the "Merging Corporation," and together with the Surviving Corporation, the "Constituent Corporations"), with and into the Surviving Corporation, and acting by its duly authorized officer, DOES HEREBY CERTIFY that:

**First:** As of the date hereof, the name and state of incorporation of each of the Constituent Corporations of the merger are as follows:

<u>NAME</u>	<u>STATE OF INCORPORATION</u>
PHILLIPS PETROLEUM COMPANY	Delaware
CONOCO INC.	Delaware

**Second:** An agreement and plan of merger has been approved, adopted, certified, executed and acknowledged by each of the Constituent Corporations in accordance with the requirements of Section 251 of the DGCL;

**Third:** The name of the Surviving Corporation will be ConocoPhillips Company;

**Fourth:** The Certificate of Incorporation of ConocoPhillips Company immediately prior to the merger shall be the Certificate of Incorporation of the Surviving Corporation until such time as it may be amended in accordance with applicable law and the provisions thereof.

**Fifth:** The executed agreement and plan of merger is on file at an office of the Surviving Corporation, the address of which is 600 North Dairy Ashford, Houston, Texas 77079;

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING

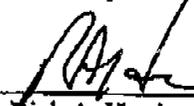
**Sixth:** A copy of the agreement and plan of merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any Constituent Corporation; and

**Seventh:** Pursuant to Section 103(d) of the DGCL, this certificate of merger will become effective at 11:59 p.m., Eastern time, on December 31, 2002.

Dated: December 12, 2002

**PHILLIPS PETROLEUM COMPANY**  
(a Delaware corporation)

27

By:   
Name: Rick A. Harrington  
Title: Senior Vice President, Legal,  
and General Counsel

RECEIVED  
JAN 08 2003  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
REGISTRATION

CONOCOPHILLIPS COMPANY

EFFECTIVE  
06/14/1946

EXPIRATION  
\*RENEWAL

REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

Corporation - Foreign - Profit  
562960-0143

UNITED STATES CORP CO  
CONOCOPHILLIPS COMPANY  
GATEWAY TOWER EAST STE 900  
10 EAST SOUTH TEMPLE  
SLC UT 84133

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
DIVISION OF CORPORATIONS & COMMERCIAL CODE  
REGISTRATION

EFFECTIVE DATE: 06/14/1946  
EXPIRATION DATE: \*RENEWAL  
ISSUED TO: CONOCOPHILLIPS COMPANY



REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)  
562960-0143 Corporation - Foreign - Profit

\*RENEWAL

You will need to renew your registration each anniversary date of the effective date.  
Exceptions: DBAs and Business Trusts renew every three (3) years from the effective date.

## Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30887-00-00	ANDREEN 32-529	Gas Well	APD	32	14	S	10	E
43-007-30865-00-00	COTNER 29-549	Gas Well	APD	29	14	S	10	E
43-007-30837-00-00	DALLIN 32-615	Gas Well	APD	32	13	S	9	E
43-047-34551-00-00	FED 43-24-3 #1	Gas Well	APD	24	10	S	17	E
43-047-33982-00-00	FEDERAL 12-17 #1	Gas Well	APD	17	10	S	18	E
43-047-34471-00-00	FEDERAL 12-29-7 1	Gas Well	APD	29	9	S	19	E
43-047-34472-00-00	FEDERAL 31-31-6 1	Gas Well	APD	31	9	S	19	E
43-007-30864-00-00	MCKENDRICK 29-548	Gas Well	APD	29	14	S	10	E
43-015-30512-00-00	PPCO 19-379	Gas Well	APD	19	16	S	9	E
43-015-30515-00-00	PPCO 24-562	Gas Well	APD	24	16	S	8	E
43-015-30548-00-00	PPCO 30-605	Gas Well	APD	30	16	S	9	E
43-007-30888-00-00	PRICE 32-438	Gas Well	APD	32	14	S	10	E
43-007-30813-00-00	RITZAKIS 33-514	Gas Well	APD	33	13	S	9	E
43-007-30766-00-00	RITZAKIS 33-516	Gas Well	APD	33	13	S	9	E
43-007-30838-00-00	ROWLEY 32-616	Gas Well	APD	32	13	S	9	E
43-007-30863-00-00	SCHMIDT 29-531	Gas Well	APD	29	14	S	10	E
43-007-30797-00-00	SEELY 15-498	Gas Well	APD	15	14	S	8	E
43-007-30798-00-00	SEELY 15-499	Gas Well	APD	15	14	S	8	E
43-007-30799-00-00	SEELY 15-500	Gas Well	APD	15	14	S	8	E
43-007-30796-00-00	SEELY 22-492	Gas Well	APD	22	14	S	8	E
43-007-30801-00-00	SEELY 22-502	Gas Well	APD	22	14	S	8	E
43-007-30802-00-00	SEELY 22-503	Gas Well	APD	22	14	S	8	E
43-007-30711-00-00	USA 09-452	Gas Well	APD	9	15	S	8	E
43-015-30351-00-00	USA 11-313	Gas Well	APD	11	16	S	9	E
43-015-30398-00-00	USA 12-385	Gas Well	APD	12	16	S	9	E
43-015-30409-00-00	USA 12-426	Gas Well	APD	12	16	S	9	E
43-007-30805-00-00	USA 14-490	Gas Well	APD	14	14	S	8	E
43-007-30806-00-00	USA 14-491	Gas Well	APD	14	14	S	8	E
43-007-30676-00-00	USA 15-421	Gas Well	APD	15	15	S	8	E
43-015-30417-00-00	USA 21-427	Gas Well	APD	21	16	S	9	E
43-015-30416-00-00	USA 21-428	Gas Well	APD	21	16	S	9	E
43-015-30415-00-00	USA 21-429	Gas Well	APD	21	16	S	9	E
43-007-30515-00-00	USA 31-309	Gas Well	APD	31	15	S	10	E
43-007-30835-00-00	USA 33-515	Gas Well	APD	33	13	S	9	E
43-007-30836-00-00	USA 33-624	Gas Well	APD	33	13	S	9	E
43-007-30803-00-00	USA 34-518	Gas Well	APD	34	14	S	8	E
43-007-30478-00-00	UTAH 05-224	Gas Well	APD	5	15	S	9	E
43-015-30411-00-00	UTAH 16-365	Gas Well	APD	16	16	S	9	E
43-015-30412-00-00	UTAH 16-366	Gas Well	APD	16	16	S	9	E
43-015-30413-00-00	UTAH 16-430	Gas Well	APD	16	16	S	9	E
43-015-30299-00-00	UTAH 18-374	Gas Well	APD	18	16	S	9	E
43-015-30420-00-00	UTAH 19-377	Gas Well	APD	19	16	S	9	E
43-015-30492-00-00	UTAH 19-378	Gas Well	APD	19	16	S	9	E
43-007-30891-00-00	UTAH 19-533	Gas Well	APD	19	14	S	10	E
43-015-30414-00-00	UTAH 20-381	Gas Well	APD	20	16	S	9	E
43-015-30421-00-00	UTAH 20-382	Gas Well	APD	20	16	S	9	E
43-015-30518-00-00	UTAH 25-576	Gas Well	APD	25	16	S	8	E
43-015-30539-00-00	UTAH 25-578	Gas Well	APD	25	16	S	8	E
43-015-30540-00-00	UTAH 25-579	Gas Well	APD	25	16	S	8	E
43-007-30817-00-00	UTAH 25-618	Gas Well	APD	25	13	S	9	E
43-015-30543-00-00	UTAH 26-582	Gas Well	APD	26	16	S	8	E
43-015-30547-00-00	UTAH 29-608	Gas Well	APD	29	16	S	9	E
43-007-30889-00-00	UTAH 32-128	Gas Well	APD	32	14	S	10	E
43-007-30814-00-00	UTAH 35-506	Gas Well	APD	35	13	S	9	E

## Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-047-33750-00-00	FEDERAL 34-29	Gas Well	P	29	9	S	19	E
43-007-30782-00-00	GAROFOLA 26-482	Gas Well	P	26	15	S	8	E
43-007-30335-00-00	GIACOLETTO 11-113	Gas Well	P	11	14	S	9	E
43-007-30407-00-00	GIACOLETTO 13-120	Gas Well	P	13	14	S	9	E
43-007-30345-00-00	GIACOLETTO 14-121	Gas Well	P	14	14	S	9	E
43-007-30487-00-00	HELPER & ASSOC 07-307	Gas Well	P	7	15	S	9	E
43-007-30459-00-00	HELPER & ASSOC 18-236	Gas Well	P	18	15	S	9	E
43-007-30720-00-00	HELPER & ASSOC 18-308	Gas Well	P	18	15	S	9	E
43-007-30412-00-00	HELPER & ASSOC 8-232	Gas Well	P	8	15	S	9	E
43-007-30258-00-00	HELPER & ASSOCIATES 7-84	Gas Well	P	7	15	S	9	E
43-007-30588-00-00	JENSEN 16-132	Gas Well	P	16	15	S	10	E
43-007-30420-00-00	KAKATSIDES 31-197	Gas Well	P	31	14	S	9	E
43-007-30296-00-00	LDS 17-133	Gas Well	P	17	15	S	10	E
43-007-30323-00-00	PAAR 16-146	Gas Well	P	16	14	S	9	E
43-047-34286-00-00	PETES WASH 23-12 #1	Gas Well	P	12	10	S	17	E
43-007-30748-00-00	PIERUCCI 25-461	Gas Well	P	25	15	S	8	E
43-007-30749-00-00	PIERUCCI 25-462	Gas Well	P	25	15	S	8	E
43-007-30754-00-00	PIERUCCI 26-463	Gas Well	P	26	15	S	8	E
43-007-30755-00-00	PIERUCCI 26-464	Gas Well	P	26	15	S	8	E
43-007-30745-00-00	PIERUCCI 26-481	Gas Well	P	26	15	S	8	E
43-007-30117-00-00	PINNACLE PEAK 19-171	Gas Well	P	19	14	S	9	E
43-007-30845-00-00	PMC 10-526	Gas Well	P	10	15	S	8	E
43-007-30282-00-00	POWELL 19-104	Gas Well	P	19	15	S	10	E
43-007-30283-00-00	POWELL 19-105	Gas Well	P	19	15	S	10	E
43-007-30346-00-00	POWELL 30-173	Gas Well	P	30	15	S	10	E
43-015-30279-00-00	PPCO 10-557	Gas Well	P	10	16	S	8	E
43-015-30494-00-00	PPCO 15-555	Gas Well	P	15	16	S	8	E
43-007-30211-00-00	PRETTYMAN 10-15-34	Gas Well	P	10	14	S	9	E
43-007-30340-00-00	PRETTYMAN 11-114	Gas Well	P	11	14	S	9	E
43-007-30653-00-00	RGC 21-331	Gas Well	P	21	15	S	9	E
43-007-30743-00-00	RGC 21-332	Gas Well	P	21	15	S	9	E
43-007-30747-00-00	RGC 25-460	Gas Well	P	25	15	S	8	E
43-007-30559-00-00	RGC 28-318	Gas Well	P	28	15	S	9	E
43-007-30518-00-00	RGC 28-319	Gas Well	P	28	15	S	9	E
43-007-30509-00-00	RITZAKIS 03-408	Gas Well	P	3	14	S	9	E
43-007-30473-00-00	RITZAKIS 5-304	Gas Well	P	5	14	S	9	E
43-007-30474-00-00	RITZAKIS 5-305	Gas Well	P	5	14	S	9	E
43-007-30475-00-00	RITZAKIS 8-298	Gas Well	P	8	14	S	9	E
43-007-30479-00-00	RITZAKIS 8-299	Gas Well	P	8	14	S	9	E
43-007-30476-00-00	RITZAKIS 8-300	Gas Well	P	8	14	S	9	E
43-007-30374-00-00	ROBERTSON 32-127	Gas Well	P	32	14	S	10	E
43-007-30610-00-00	SAMPINOS 16-131	Gas Well	P	16	15	S	10	E
43-007-30723-00-00	SAMPINOS 16-454	Gas Well	P	16	15	S	10	E
43-007-30765-00-00	SAMPINOS 16-521	Gas Well	P	16	15	S	10	E
43-007-30800-00-00	SEELY 22-501	Gas Well	P	22	14	S	8	E
43-007-30130-00-00	ST OF UT 25-9-1	Gas Well	P	25	14	S	9	E
43-007-30142-00-00	ST OF UT 36-3-4	Gas Well	P	36	14	S	9	E
43-007-30116-00-00	STELLA-HAMAKER 10-174	Gas Well	P	10	15	S	8	E
43-007-30746-00-00	TABOR 23-468	Gas Well	P	23	15	S	8	E
43-007-30319-00-00	TELONIS 15-142	Gas Well	P	15	14	S	9	E
43-007-30322-00-00	TELONIS 16-145	Gas Well	P	16	14	S	9	E
43-007-30300-00-00	TELONIS 19-150	Gas Well	P	19	14	S	9	E
43-007-30299-00-00	TELONIS 19-151	Gas Well	P	19	14	S	9	E
43-007-30327-00-00	TELONIS 20-152	Gas Well	P	20	14	S	9	E

## Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30631-00-00	USA 13-419	Gas Well	P	13	15	S	8	E
43-007-30707-00-00	USA 13-447	Gas Well	P	13	14	S	8	E
43-007-30706-00-00	USA 13-470	Gas Well	P	13	14	S	8	E
43-007-30789-00-00	USA 13-474	Gas Well	P	13	14	S	8	E
43-007-30790-00-00	USA 13-475	Gas Well	P	13	14	S	8	E
43-007-30568-00-00	USA 13-91	Gas Well	P	13	14	S	9	E
43-007-30404-00-00	USA 14-122	Gas Well	P	14	14	S	9	E
43-015-30418-00-00	USA 1-425	Gas Well	P	1	16	S	9	E
43-007-30579-00-00	USA 14-325	Gas Well	P	14	15	S	8	E
43-007-30634-00-00	USA 14-386	Gas Well	P	14	15	S	8	E
43-007-30646-00-00	USA 14-416	Gas Well	P	14	15	S	8	E
43-007-30647-00-00	USA 14-417	Gas Well	P	14	15	S	8	E
43-007-30791-00-00	USA 14-476	Gas Well	P	14	14	S	8	E
43-007-30792-00-00	USA 14-477	Gas Well	P	14	14	S	8	E
43-007-30529-00-00	USA 14-74	Gas Well	P	14	14	S	9	E
43-007-30263-00-00	USA 14-75	Gas Well	P	14	14	S	9	E
43-007-30450-00-00	USA 15-176	Gas Well	P	15	14	S	9	E
43-007-30423-00-00	USA 15-177	Gas Well	P	15	14	S	9	E
43-007-30690-00-00	USA 15-420	Gas Well	P	15	15	S	8	E
43-007-30691-00-00	USA 15-422	Gas Well	P	15	15	S	8	E
43-007-30264-00-00	USA 15-88	Gas Well	P	15	14	S	9	E
43-007-30422-00-00	USA 17-179	Gas Well	P	17	14	S	9	E
43-007-30622-00-00	USA 17-180A	Gas Well	P	17	14	S	9	E
43-007-30618-00-00	USA 18-181	Gas Well	P	18	14	S	9	E
43-007-30417-00-00	USA 18-182	Gas Well	P	18	14	S	9	E
43-007-30619-00-00	USA 18-435	Gas Well	P	18	14	S	9	E
43-007-30393-00-00	USA 19-222	Gas Well	P	19	15	S	10	E
43-007-30392-00-00	USA 19-73	Gas Well	P	19	15	S	10	E
43-007-30448-00-00	USA 20-287	Gas Well	P	20	15	S	10	E
43-007-30451-00-00	USA 20-288	Gas Well	P	20	15	S	10	E
43-007-30590-00-00	USA 20-398	Gas Well	P	20	15	S	10	E
43-007-30591-00-00	USA 20-399	Gas Well	P	20	15	S	10	E
43-007-30424-00-00	USA 21-184	Gas Well	P	21	14	S	9	E
43-007-30425-00-00	USA 21-35	Gas Well	P	21	14	S	9	E
43-007-30426-00-00	USA 22-185	Gas Well	P	22	14	S	9	E
43-007-30477-00-00	USA 22-186	Gas Well	P	22	14	S	9	E
43-007-30700-00-00	USA 22-466	Gas Well	P	22	15	S	8	E
43-007-30611-00-00	USA 23-423	Gas Well	P	23	14	S	8	E
43-007-30650-00-00	USA 23-445	Gas Well	P	23	15	S	8	E
43-007-30704-00-00	USA 23-451	Gas Well	P	23	15	S	8	E
43-007-30503-00-00	USA 23-467	Gas Well	P	23	15	S	8	E
43-007-30793-00-00	USA 23-478	Gas Well	P	23	14	S	8	E
43-007-30794-00-00	USA 23-479	Gas Well	P	23	14	S	8	E
43-007-30795-00-00	USA 23-480	Gas Well	P	23	14	S	8	E
43-007-30469-00-00	USA 24-183	Gas Well	P	24	14	S	8	E
43-007-30612-00-00	USA 24-387	Gas Well	P	24	14	S	8	E
43-007-30613-00-00	USA 24-388	Gas Well	P	24	14	S	8	E
43-007-30651-00-00	USA 24-443	Gas Well	P	24	15	S	8	E
43-007-30648-00-00	USA 24-444	Gas Well	P	24	15	S	8	E
43-007-30708-00-00	USA 24-446	Gas Well	P	24	14	S	8	E
43-007-30652-00-00	USA 24-448	Gas Well	P	24	15	S	8	E
43-007-30705-00-00	USA 24-449	Gas Well	P	24	15	S	8	E
43-007-30505-00-00	USA 25-459	Gas Well	P	25	15	S	8	E
43-007-30614-00-00	USA 26-393	Gas Well	P	26	14	S	8	E

## Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpr	Twpr	Rngn	Rngd
43-007-30430-00-00	UTAH 06-223	Gas Well	P	6	15	S	9	E
43-007-30562-00-00	UTAH 06-330	Gas Well	P	6	15	S	9	E
43-007-30716-00-00	UTAH 06-483	Gas Well	P	6	15	S	9	E
43-007-30409-00-00	UTAH 07-234	Gas Well	P	7	15	S	9	E
43-007-30421-00-00	UTAH 07-235	Gas Well	P	7	15	S	9	E
43-007-30411-00-00	UTAH 08-231	Gas Well	P	8	15	S	9	E
43-007-30488-00-00	UTAH 08-233	Gas Well	P	8	15	S	9	E
43-015-30464-00-00	UTAH 08-354	Gas Well	P	8	16	S	9	E
43-015-30378-00-00	UTAH 08-355	Gas Well	P	8	16	S	9	E
43-015-30379-00-00	UTAH 08-356	Gas Well	P	8	16	S	9	E
43-015-30380-00-00	UTAH 08-357	Gas Well	P	8	16	S	9	E
43-007-30449-00-00	UTAH 09-227	Gas Well	P	9	15	S	9	E
43-007-30561-00-00	UTAH 09-329	Gas Well	P	9	15	S	9	E
43-015-30300-00-00	UTAH 09-358	Gas Well	P	9	16	S	9	E
43-015-30407-00-00	UTAH 09-359	Gas Well	P	9	16	S	9	E
43-015-30397-00-00	UTAH 09-360	Gas Well	P	9	16	S	9	E
43-015-30408-00-00	UTAH 09-361	Gas Well	P	9	16	S	9	E
43-007-30580-00-00	UTAH 09-412	Gas Well	P	9	15	S	10	E
43-007-30605-00-00	UTAH 09-413	Gas Well	P	9	15	S	10	E
43-007-30657-00-00	UTAH 09-450	Gas Well	P	9	15	S	10	E
43-007-30722-00-00	UTAH 09-453	Gas Well	P	9	15	S	10	E
43-007-30302-00-00	UTAH 10-01-36	Gas Well	P	10	15	S	9	E
43-007-30298-00-00	UTAH 10-219	Gas Well	P	10	15	S	9	E
43-007-30432-00-00	UTAH 10-220	Gas Well	P	10	15	S	9	E
43-007-30303-00-00	UTAH 10-221	Gas Well	P	10	15	S	9	E
43-007-30228-00-00	UTAH 11-50	Gas Well	P	11	15	S	9	E
43-007-30229-00-00	UTAH 11-51	Gas Well	P	11	15	S	9	E
43-007-30230-00-00	UTAH 11-52	Gas Well	P	11	15	S	9	E
43-007-30231-00-00	UTAH 11-53	Gas Well	P	11	15	S	9	E
43-007-30467-00-00	UTAH 1-209	Gas Well	P	1	15	S	8	E
43-007-30210-00-00	UTAH 12-15-37	Gas Well	P	12	15	S	9	E
43-007-30232-00-00	UTAH 12-54	Gas Well	P	12	15	S	9	E
43-007-30233-00-00	UTAH 12-55	Gas Well	P	12	15	S	9	E
43-007-30234-00-00	UTAH 12-56	Gas Well	P	12	15	S	9	E
43-015-30493-00-00	UTAH 13-376	Gas Well	P	13	16	S	8	E
43-015-30301-00-00	UTAH 13-550	Gas Well	P	13	16	S	8	E
43-007-30243-00-00	UTAH 13-65	Gas Well	P	13	15	S	9	E
43-007-30244-00-00	UTAH 13-66	Gas Well	P	13	15	S	9	E
43-007-30245-00-00	UTAH 13-67	Gas Well	P	13	15	S	9	E
43-007-30246-00-00	UTAH 13-68	Gas Well	P	13	15	S	9	E
43-007-30439-00-00	UTAH 13-92	Gas Well	P	13	14	S	9	E
43-007-30220-00-00	UTAH 1-42	Gas Well	P	1	15	S	9	E
43-007-30221-00-00	UTAH 1-43	Gas Well	P	1	15	S	9	E
43-007-30222-00-00	UTAH 1-44	Gas Well	P	1	15	S	9	E
43-007-30223-00-00	UTAH 1-45	Gas Well	P	1	15	S	9	E
43-015-30330-00-00	UTAH 14-551	Gas Well	P	14	16	S	8	E
43-015-30331-00-00	UTAH 14-552	Gas Well	P	14	16	S	8	E
43-007-30239-00-00	UTAH 14-61	Gas Well	P	14	15	S	9	E
43-007-30240-00-00	UTAH 14-62	Gas Well	P	14	15	S	9	E
43-007-30241-00-00	UTAH 14-63	Gas Well	P	14	15	S	9	E
43-007-30242-00-00	UTAH 14-64	Gas Well	P	14	15	S	9	E
43-015-30334-00-00	UTAH 15-553	Gas Well	P	15	16	S	8	E
43-007-30416-00-00	UTAH 17-101	Gas Well	P	17	15	S	10	E
43-007-30277-00-00	UTAH 17-102	Gas Well	P	17	15	S	10	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30255-00-00	UTAH 24-80	Gas Well	P	24	15	S	9	E
43-007-30256-00-00	UTAH 24-81	Gas Well	P	24	15	S	9	E
43-007-30267-00-00	UTAH 24-86	Gas Well	P	24	15	S	9	E
43-007-30375-00-00	UTAH 24-87	Gas Well	P	24	15	S	9	E
43-007-30227-00-00	UTAH 2-49	Gas Well	P	2	15	S	9	E
43-007-30157-00-00	UTAH 25-11-7	Gas Well	P	25	14	S	9	E
43-007-30399-00-00	UTAH 25-134	Gas Well	P	25	15	S	9	E
43-007-30400-00-00	UTAH 25-252	Gas Well	P	25	15	S	9	E
43-007-30401-00-00	UTAH 25-253	Gas Well	P	25	15	S	9	E
43-007-30402-00-00	UTAH 25-254	Gas Well	P	25	15	S	9	E
43-007-30600-00-00	UTAH 25-389	Gas Well	P	25	14	S	8	E
43-007-30599-00-00	UTAH 25-390	Gas Well	P	25	14	S	8	E
43-007-30658-00-00	UTAH 25-391	Gas Well	P	25	14	S	8	E
43-007-30602-00-00	UTAH 25-392	Gas Well	P	25	14	S	8	E
43-007-30206-00-00	UTAH 25-4-33	Gas Well	P	25	14	S	9	E
43-015-30519-00-00	UTAH 25-577	Gas Well	P	25	16	S	8	E
43-007-30156-00-00	UTAH 25-7-6	Gas Well	P	25	14	S	9	E
43-007-30204-00-00	UTAH 26-11-25	Gas Well	P	26	14	S	9	E
43-007-30205-00-00	UTAH 26-1-23	Gas Well	P	26	14	S	9	E
43-007-30181-00-00	UTAH 26-16-8	Gas Well	P	26	14	S	9	E
43-007-30446-00-00	UTAH 26-255	Gas Well	P	26	15	S	9	E
43-007-30445-00-00	UTAH 26-256	Gas Well	P	26	15	S	9	E
43-007-30444-00-00	UTAH 26-257	Gas Well	P	26	15	S	9	E
43-007-30514-00-00	UTAH 26-267	Gas Well	P	26	15	S	9	E
43-015-30541-00-00	UTAH 26-580	Gas Well	P	26	16	S	8	E
43-015-30542-00-00	UTAH 26-581	Gas Well	P	26	16	S	8	E
43-015-30544-00-00	UTAH 26-583	Gas Well	P	26	16	S	8	E
43-007-30202-00-00	UTAH 26-6-24	Gas Well	P	26	14	S	9	E
43-007-30395-00-00	UTAH 27-187	Gas Well	P	27	14	S	9	E
43-007-30292-00-00	UTAH 27-188	Gas Well	P	27	14	S	9	E
43-007-30457-00-00	UTAH 27-268	Gas Well	P	27	15	S	9	E
43-007-30458-00-00	UTAH 27-269	Gas Well	P	27	15	S	9	E
43-007-30712-00-00	UTAH 27-457	Gas Well	P	27	14	S	8	E
43-007-30714-00-00	UTAH 27-458	Gas Well	P	27	14	S	8	E
43-007-30777-00-00	UTAH 27-520	Gas Well	P	27	14	S	8	E
43-015-30545-00-00	UTAH 27-584	Gas Well	P	27	16	S	8	E
43-007-30193-00-00	UTAH 27-8-29	Gas Well	P	27	14	S	9	E
43-007-30186-00-00	UTAH 27-9-30	Gas Well	P	27	14	S	9	E
43-007-30396-00-00	UTAH 28-189	Gas Well	P	28	14	S	9	E
43-007-30397-00-00	UTAH 28-190	Gas Well	P	28	14	S	9	E
43-007-30293-00-00	UTAH 28-191	Gas Well	P	28	14	S	9	E
43-007-30294-00-00	UTAH 28-192	Gas Well	P	28	14	S	9	E
43-007-30551-00-00	UTAH 28-320	Gas Well	P	28	15	S	9	E
43-007-30560-00-00	UTAH 28-321	Gas Well	P	28	15	S	9	E
43-007-30405-00-00	UTAH 29-193	Gas Well	P	29	14	S	9	E
43-007-30427-00-00	UTAH 29-194	Gas Well	P	29	14	S	9	E
43-007-30739-00-00	UTAH 29-339	Gas Well	P	29	15	S	9	E
43-007-30740-00-00	UTAH 29-340	Gas Well	P	29	15	S	9	E
43-007-30741-00-00	UTAH 29-341	Gas Well	P	29	15	S	9	E
43-007-30742-00-00	UTAH 29-342	Gas Well	P	29	15	S	9	E
43-007-30262-00-00	UTAH 30-125	Gas Well	P	30	14	S	10	E
43-007-30185-00-00	UTAH 30-13-14	Gas Well	P	30	14	S	10	E
43-007-30265-00-00	UTAH 30-195	Gas Well	P	30	14	S	9	E
43-007-30344-00-00	UTAH 30-196	Gas Well	P	30	14	S	9	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30178-00-00	UTAH 36-1-2	Gas Well	P	36	14	S	9	E
43-007-30341-00-00	UTAH 36-135	Gas Well	P	36	15	S	9	E
43-007-30343-00-00	UTAH 36-136	Gas Well	P	36	15	S	9	E
43-007-30342-00-00	UTAH 36-137	Gas Well	P	36	15	S	9	E
43-007-30315-00-00	UTAH 36-162	Gas Well	P	36	14	S	8	E
43-007-30316-00-00	UTAH 36-163	Gas Well	P	36	14	S	8	E
43-007-30317-00-00	UTAH 36-164	Gas Well	P	36	14	S	8	E
43-007-30318-00-00	UTAH 36-165	Gas Well	P	36	14	S	8	E
43-007-30144-00-00	UTAH 36-9-5	Gas Well	P	36	14	S	9	E
43-015-30341-00-00	UTAH 4-280	Gas Well	P	4	16	S	9	E
43-015-30342-00-00	UTAH 4-282	Gas Well	P	4	16	S	9	E
43-007-30384-00-00	UTAH 5-205	Gas Well	P	5	15	S	9	E
43-007-30269-00-00	UTAH 5-94	Gas Well	P	5	15	S	10	E
43-007-30270-00-00	UTAH 5-95	Gas Well	P	5	15	S	10	E
43-007-30271-00-00	UTAH 5-96	Gas Well	P	5	15	S	10	E
43-007-30217-00-00	UTAH 6-38	Gas Well	P	6	15	S	10	E
43-007-30218-00-00	UTAH 6-39	Gas Well	P	6	15	S	10	E
43-007-30219-00-00	UTAH 6-40	Gas Well	P	6	15	S	10	E
43-007-30254-00-00	UTAH 6-41	Gas Well	P	6	15	S	10	E
43-007-30235-00-00	UTAH 7-57	Gas Well	P	7	15	S	10	E
43-007-30236-00-00	UTAH 7-58	Gas Well	P	7	15	S	10	E
43-007-30237-00-00	UTAH 7-59	Gas Well	P	7	15	S	10	E
43-007-30238-00-00	UTAH 7-60	Gas Well	P	7	15	S	10	E
43-007-30275-00-00	UTAH 8-100	Gas Well	P	8	15	S	10	E
43-007-30410-00-00	UTAH 8-230	Gas Well	P	8	15	S	9	E
43-007-30272-00-00	UTAH 8-97	Gas Well	P	8	15	S	10	E
43-007-30285-00-00	UTAH 8-98X	Gas Well	P	8	15	S	10	E
43-007-30274-00-00	UTAH 8-99	Gas Well	P	8	15	S	10	E
43-007-30413-00-00	UTAH 9-228	Gas Well	P	9	15	S	9	E
43-007-30414-00-00	UTAH 9-229	Gas Well	P	9	15	S	9	E
43-007-30279-00-00	WILLIAMS 30-78	Gas Well	P	30	14	S	10	E
43-007-30481-00-00	WOOLSTENHULME 05-266	Gas Well	P	5	15	S	10	E
43-015-30250-00-00	UTAH 16-110	Gas Well	Shut In	16	16	S	9	E



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Eastern States Office  
7450 Boston Boulevard  
Springfield, Virginia 22153

IN REPLY REFER TO  
3106.8(932.34)WF

January 16, 2003

### NOTICE

ConocoPhillips Company : Oil & Gas Leases  
P.O. Box 7500 :  
Bartlesville, Oklahoma 74005 :

#### Merger/Name Change Recognized

Acceptable evidence was received in this office on January 14, 2003, concerning the change of name of Phillips Petroleum Company to **ConocoPhillips Company** and the merger of **Conoco Incorporated** into **ConocoPhillips Company** on Federal oil and gas leases, with **ConocoPhillips Company being the surviving entity.**

The Secretary of the State of Delaware certified the effective date of this merger effective December 31, 2002.

The oil and gas lease files identified on the enclosed exhibit have been noted to the merger. The exhibit was compiled from a list of leases obtained from your list of leases. Eastern States has not abstracted the lease files to determine if the entities affected by this merger hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of this merger and name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

By Operation of law the name of the principal on Nationwide Oil and Gas Bond held by Conoco Incorporated (ES0085) has been changed to ConocoPhillips Company.

If you have any questions, please contact Bill Forbes at 703-440-1536.

*S/ Wilbert B. Forbes*

Wilbert B. Forbes  
Land Law Examiner  
Branch of Use Authorization  
Division of Resources Planning, Use  
and Protection

bc: JFO, BLM State Offices, MMS, ES RF, 930 RF, ES-932;  
Bforbes:wbf:01/16/03:440-1536/ConocoPhillips Co

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

008

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

**X Merger**

The operator of the well(s) listed below has changed, effective: **12-31-02**

<b>FROM:</b> (Old Operator):	<b>TO:</b> (New Operator):
PHILLIPS PETROLEUM COMPANY	CONOCOPHILLIPS COMPANY
Address: 980 PLAZA OFFICE	Address: P O BOX 2197, WL3 4066
BARTLESVILLE, OK 74004	HOUSTON, TX 77252
Phone: 1-(918)-661-4415	Phone: 1-(832)-486-2329
Account No. N1475	Account No. N2335

CA No.

Unit:

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTAH 24-636	24-13S-09E	43-007-30855	13563	STATE	GW	DRL
UTAH 25-618	25-13S-09E	43-007-30817	99999	STATE	GW	APD
DALLIN 32-615	32-13S-09E	43-007-30837	99999	FEE	GW	APD
ROWLEY 32-616	32-13S-09E	43-007-30838	99999	FEE	GW	APD
PRICE 32-625	32-13S-09E	43-007-30839	99999	FEE	GW	NEW
RITZAKIS 33-516	33-13S-09E	43-007-30766	99999	FEE	GW	APD
USA 33-515	33-13S-09E	43-007-30835	99999	FEDERAL	GW	APD
USA 33-624	33-13S-09E	43-007-30836	99999	FEDERAL	GW	APD
RITZAKIS 33-514	33-13S-09E	43-007-30813	99999	FEE	GW	APD
UTAH 34-511	34-13S-09E	43-007-30816	13516	STATE	GW	P
UTAH 34-513	34-13S-09E	43-007-30820	13511	STATE	GW	P
UTAH 34-512	34-13S-09E	43-007-30767	13510	STATE	GW	P
UTAH 34-510	34-13S-09E	43-007-30506	13168	STATE	GW	P
UTAH 35-506	35-13S-09E	43-007-30814	99999	STATE	GW	APD
UTAH 35-507	35-13S-09E	43-007-30815	99999	STATE	GW	APD
UTAH 35-508	35-13S-09E	43-007-30821	99999	STATE	GW	NEW
UTAH 35-509	35-13S-09E	43-007-30822	99999	STATE	GW	NEW
USA 01-519	01-14S-08E	43-007-30830	99999	FEDERAL	GW	NEW
USA 14-490	14-14S-08E	43-007-30805	99999	FEDERAL	GW	APD
USA 14-491	14-14S-08E	43-007-30806	99999	FEDERAL	GW	APD

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/08/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/08/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 01/14/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/14/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 02/12/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/12/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 8140-60-24

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 8015-16-69

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 6196922

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

009

5. LEASE DESIGNATION AND SERIAL NO.

ML-48213

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT AGREEMENT NAME

Drunkards Wash UTU-67921X

8. FARM OR LEASE NAME

Utah

9. WELL NO.

24-636

10. FIELD AND POOL, OR WILDCAT

Drunkards Wash

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW/4, SW/4, Sec. 24 T13S, R09E, S1B&M

12. COUNTY

Carbon

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other TW  
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

ConocoPhillips Company

3. ADDRESS OF OPERATOR

6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-8700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1233' FSL, 767' FWL

At top prod. interval reported below

At total depth

14. API NO. 43-007-30855

DATE ISSUED 7/15/02

15. DATE SPUDDED 8/13/02

16. DATE T.D. REACHED 8/24/02

17. DATE COMPL. (Ready to or (Plug & Abd.) N/A

18. ELEVATIONS (DF, REB, RT, GR, ETC.) 6186'

19. ELEV. CASINGHEAD N/A

20. TOTAL DEPTH, MD & TVD 4220'

21. PLUG BACK T.D., MD & TVD 4188'

22. IF MULTIPLE COMPL. HOW MANY N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS to TD

CABLE TOOLS N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD OR TVD)

Ferron Coal - Top Coal 3150' & Bottom Coal 3300'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction, Laterolog, SFF, Caliper, Comp Density & Neutron

27. WAS WELL CORED DRILL STEM TEST YES  NO  (Submit analysis) (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
12 3/4"	Conductor	92'	15"		
8 5/8"	24#	408'	11"	175 sks Class G, 2%, 4% Gell & 1/4#/sk Flocc	
5 1/2"	17#	4188'	7 7/8"	200 sks 50/50 POZ, 8% D-20, 10% D-44, 2% S-1	
				90 sks 10-1 RFC (Thixotropic)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET
2-7/8"	N/A	N/A

31. PERFORATION RECORD (Interval, size and number)

Perforation Record:  
3753'-3755' .51" 4spf  
3771'-3773' .51" 4spf

G-Function Pump In Test

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3753'-3755'	250 gal 15% HCL
3771'-3773'	250 gal 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION N/A	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) N/A	WELL STATUS (Producing or shut-in) Shut In <input checked="" type="checkbox"/>
DATE OF TEST N/A	HOURS TESTED 24hrs.	CHOKER SIZE -----
PROD'N FOR TEST PERIOD	OIL---BBL. N/A	GAS---MCF. 0
WATER---BBL. 0	WATER---BBL. 0	GAS OIL RATIO
FLOW TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE
OIL---BBL. N/A	GAS---MCF. 0	WATER---BBL. 0
		OIL GRAVITY - API (CORR.) N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A

TEST WITNESSED BY Kevin E. Snow

35. LIST OF ATTACHMENTS

CONFIDENTIAL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kevin Snow TITLE Operations Superintendent

DATE 8/21/02 RECEIVED

WELL NUMBER: Utah 24-636

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Ferron	3150'	3300'	Coals and Sandstones  Coal Interval: 3150'-3300'	Blue Gate Bentonite	NDE	
				Tununk Shale	NDE	
				Ferron Sandston	3120'	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

010

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48213
2. NAME OF OPERATOR: ConocoPhillips Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: P.O. Box 851 CITY Price STATE UT ZIP 84501		7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X
PHONE NUMBER: (435) 613-9777		8. WELL NAME and NUMBER: Utah 24-636
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1233' FSL, 767' FWL		9. API NUMBER: 4300730855
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 24 T13 09E S		10. FIELD AND POOL, OR WILDCAT: Drunkards Wash

COUNTY: Carbon

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that ConocoPhillips Company is planning to plug and abandon the Utah 24-636 well. Please see attached for a summary of the Plug and Abandon procedures for this well.

CONOCO OPERATIONS  
8-11-05  
CWO

NAME (PLEASE PRINT) <u>Jean Semborski</u>	TITLE <u>Construction/Asset Integrity Supervisor</u>
SIGNATURE <u><i>Jean Semborski</i></u>	DATE <u>8/3/2005</u>

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8/10/05  
BY: *Dick*

\* See Conditions of Approval (attached)

RECEIVED

AUG 08 2005

DIV. OF OIL, GAS & MINING



## Drunkard's Wash P&A Procedure

*'Our work is never so urgent or important that we cannot take time to do it safely.'*

**Well: Utah 24-636**

### **PROCEDURE:**

Ensure that well is shut in, both casing & tubing valves will be isolated with locks and tags, bleed off tubing pressure.

1. HOLD PRE-JOB SAFETY MEETING WITH RIG CREW VERIFY ALL HAZARDS ON LOCATION.
2. R/U WORKOVER.
3. N/D WELLHEAD, N/U BOPs, R/U PUMP EQUIPMENT. TEST BOPs W/ ONE 1000 PSI HIGH AND ONE 300 PSI LOW ON BOTH SETS OF RAMS, R/U FLOOR AND TBG EQUIPMENT.
4. PU & RIH W/ 4 3/4 BIT & SCRAPER PLUS TBG STRING TO +/- 3700'.
5. POOH W/ TBG & BIT AND SCRAPER.
6. RIH W/ 5.5 CEMENT RETAINER, +/- 121 JTS OF 2 7/8" TBG, SET RETAINER @ 3700', FILL AND TEST TBG STRING TO 1000 PSI, ROTATE OUT OF RETAINER, FILL AND TEST CASING TO 1000 PSI.
7. STING BACK INTO 5.5 RETAINER, R/U PUMP TRUCKS, PUMP 26 SACKS OF NEAT TYPE (G) CEMENT, TO FILL FROM BOTTOM PERF TO RETAINER.
8. STING OUT OF RETAINER, PU 6', SET EOT @ +/- 3694', R/U CEMENT PUMPS, PUMP 416 sks OF TYPE (G) CEMENT, CIRCULATE CEMENT TO SURFACE.
9. POOH L/D 2 7/8" STRING,
10. PUMP TOP OF HOLE W/ 42 sks TYPE (G) CEMENT, TO FILL TBG DISPLACEMENT.
11. N/D BOP's AND R/D RIG 278.
12. CUT OFF CASING BELOW SURFACE. INSTALL P&A MARKER AS PER REGULATORY REQUIREMENTS.
13. CUT OFF ANCHORS AND RESTORE LOCATION.



State of Utah

Department of  
Natural Resources

MICHAEL R. STYLER  
*Executive Director*

Division of  
Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

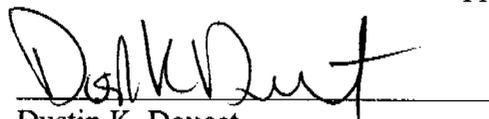
GARY R. HERBERT  
*Lieutenant Governor*

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: Utah 24-636  
API Number: 43-007-30855  
Operator: ConocoPhillips Company  
Reference Document: Original Sundry Notice Dated August 3, 2005  
Received by DOGM on August 8, 2005

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All intervals between plugs shall be filled with noncorrosive fluid.
3. All annuli shall be cemented from a minimum depth of 100' to the surface.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

  
\_\_\_\_\_  
Dustin K. Doucet  
Petroleum Engineer

August 10, 2005

\_\_\_\_\_  
Date

API Well No: 43-007-30855-00-00 Permit No:

Well Name/No: UTAH 24-636

Company Name: CONOCOPHILLIPS COMPANY

Location: Sec: 24 T: 13S R: 9E Spot: NWSW

Coordinates: X: 511235 Y: 4391728

Field Name: UNDESIGNATED

County Name: CARBON

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	92	15		
COND	92	12.375		
HOL2	408	11		
SURF	408	8.625	24	408
HOL3	4188	7.875		
PROD	4188	5.5	17	4188 7.661

$$(42)(1.18)(7.661) = 379'$$



Conductor: 12.375 in. @ 92 ft.

Hole: 15 in. @ 92 ft.

Cement from 408 ft. to surface

Surface: 8.625 in. @ 408 ft.

Hole: 11 in. @ 408 ft.

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	4188	0	PC	200
PROD	4188	0	TR	90
SURF	408	0	G	175

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
3753	3773			

### Formation Information

Formation	Depth
FRSD	3120

3700  
CICK

Cement from 4188 ft. to surface

Production: 5.5 in. @ 4188 ft.

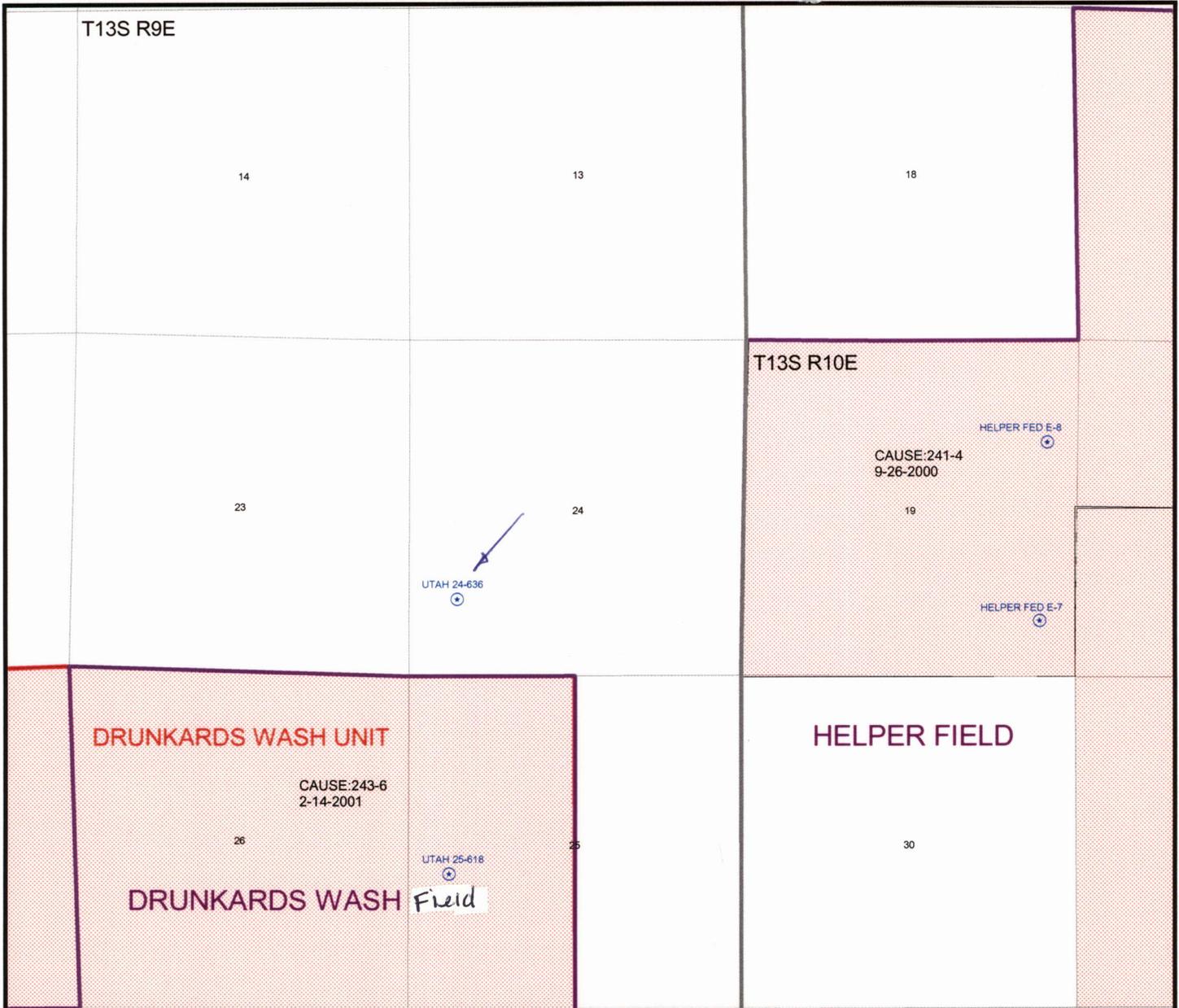
Hole: 7.875 in. @ 4188 ft.

Hole: Unknown

$$\text{Above } (416)(1.18)(7.661) = 3760'$$

$$\text{below } (26)(1.18)(7.661) = 235'$$

TD: 4220 TVD: 4220 PBTD: 4188

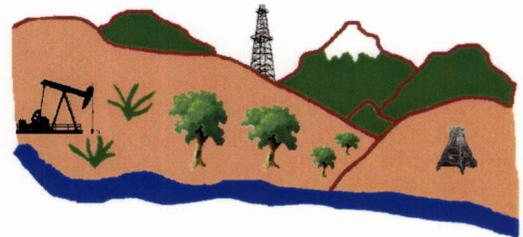


Operator Name: PHILLIPS PETROLEUM (N1475)

Sec. 24 T13S R9E

Field: UNDESIGNATED (2)

County: CARBON SPACING: R649-3-3



## Utah Oil Gas and Mining



Prepared By: D. Mason  
Date: 14-June-2002

### Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Township.shp
- Sections

### Well Status

- Gas Injection
- Gas Storage
- Location Abandoned
- Location
- Plugged
- Producing Gas
- Producing Oil
- Shut-In Gas
- Shut-In Oil
- Temporarily Abandoned
- Test Well
- Water Injection
- Water Supply
- Water Disposal

### Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-48213</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>NA</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>Drunkards Wash UTU-67921X</b>
2. NAME OF OPERATOR: <b>ConocooPhillips</b>		8. WELL NAME and NUMBER: <b>UTAH 24-636</b>
3. ADDRESS OF OPERATOR: <b>6825 South 5300 West P.O.E. Price</b> CITY STATE <b>UT</b> ZIP <b>84501</b>		9. API NUMBER: <b>4300730855</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1233' FSL, 767' FWL</b>		10. FIELD AND POOL, OR WILDCAT: <b>Drunkards Wash</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSW 24 T13 09E S</b>		COUNTY: <b>Carbon</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Utah 24-636 5-31-06: Set cement retainer at 3695' and tested to 1000#.

6-1-06: Pumped 5.3 bbls 15.8# Type 'G' cement below retainer, pumped 78 bbls. 15.8# 'G' cement on top of cement retainer, pumped 9 bbls 15.8# 'G' cement to top of production casing. Witnessed by Mark Jones with DOGM.

6-5-06: Started to cut off wellhead and found pressure on surface casing. Notified Mark Jones with DOGM.

6-6-06: Pumped 40 bbls(136 sacks) 13.5-14.0# 'G' cement down surface casing, slowed down rate and pumped 41 bbls (139 sacks) 13.5# 'G' cement down surface casing and ran out of cement.

6-7-06: Pumped 21 bbls (77 sacks) 'G' cement down surface and squeezed surface casing off to 350# and shut down. Witnessed by Mark Jones with DOGM.

6-9-06: Cut off surface and production casing 4' below surface, cement in production casing at surface, cement in surface casing had dropped 17', filled surface casing with 7 sacks cement to surface. Welded on plate and PA Marker above ground.

6-19-06: Restored location, location will be seeded in the fall of 2006.

NAME (PLEASE PRINT) <u>James Weaver</u>	TITLE <u>Operations Supt.</u>
SIGNATURE <u>James Weaver</u>	DATE <u>6-27-06</u>

**RECEIVED**

(This space for State use only)

**JUN 30 2006**  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**AMENDED**

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

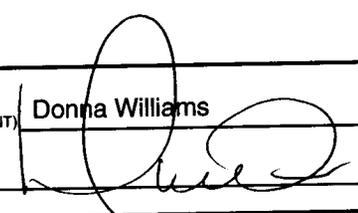
1. TYPE OF WELL		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46633	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
2. NAME OF OPERATOR: ConocoPhillips Company		7. UNIT or CA AGREEMENT NAME: N/A	
3. ADDRESS OF OPERATOR: P.O. Box 51810 CITY Midland STATE TX ZIP 79710-1810		8. WELL NAME and NUMBER: Utah 24-636	
PHONE NUMBER: (432) 688-6943		9. API NUMBER: 4300730855	
4. LOCATION OF WELL		10. FIELD AND POOL, OR WILDCAT: Drunkards Wash	
FOOTAGES AT SURFACE: 1233' FSL & 767' FWL		COUNTY: Carbon	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 24 13S 9E		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/8/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above referenced well was plugged and abandoned in May, 2006. The well site area has been reclaimed and reseeded. The site is ready for inspection and to be released from ConocoPhillips Company's blanket bond.

NAME (PLEASE PRINT) Donna Williams	TITLE Sr. Regulatory Specialist
SIGNATURE 	DATE 11/15/2006

(This space for State use only)

RECEIVED  
NOV 21 2006

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-48213</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>NA</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>Drunkards Wash UTU-67921X</b>
2. NAME OF OPERATOR: <b>ConocoPhillips</b>		8. WELL NAME and NUMBER: <b>UTAH 24-636</b>
3. ADDRESS OF OPERATOR: <b>6825 South 5300 West P.O.E. Price</b> CITY	STATE <b>UT</b> ZIP <b>84501</b>	9. API NUMBER: <b>4300730855</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1233' FSL, 767' FWL</b>		10. FIELD AND POOL, OR WILDCAT: <b>Drunkards Wash</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSW 24 T13 09E S</b>		COUNTY: <b>Carbon</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Utah 24-636 5-31-06: Set cement retainer at 3695' and tested to 1000#.  
 6-1-06: Pumped 5.3 bbls 15.8# Type 'G' cement below retainer, pumped 78 bbls. 15.8# 'G' cement on top of cement retainer, pumped 9 bbls 15.8# 'G' cement to top of production casing. Witnessed by Mark Jones with DOGM.  
 6-5-06: Started to cut off wellhead and found pressure on surface casing. Notified Mark Jones with DOGM.  
 6-6-06: Pumped 40 bbls(136 sacks) 13.5-14.0# 'G' cement down surface casing, slowed down rate and pumped 41 bbls (139 sacks) 13.5# 'G' cement down surface casing and ran out of cement.  
 6-7-06: Pumped 21 bbls (77 sacks) 'G' cement down surface and squeezed surface casing off to 350# and shut down. Witnessed by Mark Jones with DOGM.  
 6-9-06: Cut off surface and production casing 4' below surface, cement in production casing at surface, cement in surface casing had dropped 17', filled surface casing with 7 sacks cement to surface. Welded on plate and PA Marker above ground.  
 6-19-06: Restored location, location will be seeded in the fall of 2006.

NAME (PLEASE PRINT) <b>Dorna Williams</b>	TITLE <b>Sr. Regulatory Analyst</b>
SIGNATURE	DATE <b>11/27/06</b>

(This space for State use only)

**RECEIVED**  
**DEC 04 2006**

**EXACT COPY**