

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO. UTU-80553	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: WESTPORT OIL AND GAS COMPANY, L. P.				9. WELL NAME and NUMBER: North Bench Federal 22-19	
3. ADDRESS OF OPERATOR: CITY STATE ZIP 1670 Broadway - Suite 2800 Denver, CO 80202-4800			PHONE NUMBER (303) 573-5404	10. FIELD AND POOL, OR WILDCAT: Helper Field - Ferron Coal	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1750' FNL, 1440' FWL AT PROPOSED PRODUCING ZONE: Same				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW, Sec. 19, T 13 S, R 11 E, S.L.B.&M.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: approximately 10.4 miles ESE from Price, UT				12. COUNTY: Carbon	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1440'		16. NUMBER OF ACRES IN LEASE: 604 acres		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160 acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) ~1200'		19. PROPOSED DEPTH: 4,600'		20. BOND DESCRIPTION: BLM Nationwide Bond No. 158624364	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6700' Ungraded Ground Level		22. APPROXIMATE DATE WORK WILL START: Upon APD Approval		23. ESTIMATED DURATION: 5 days drilling plus 9 days completion	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

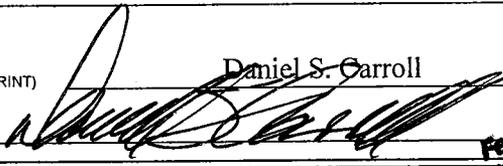
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12.25"	9.625, J-55 40ppf	0 - 460'	223 sx of Prem Plus, 2% Calcium Chloride, 0.25#/sx Poly E Flake, 15.6 ppg, Yield = 1.18cu ft / sx, enough volume to raise cmt to surface.
7.875"	5.5", K-55, 15.5 ppf	0 - TD	1242 sx of 50/50 Prem/Poz, 10% Cal-Seal, 1% Calcium Chloride, 0.25#/sx Poly E Flake, 12.5 ppg to 14.2 ppg, Yield = 1.97 cu ft /sx to 1.60 cu ft /sx, enough volume to raise cmt to surface casing.

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Daniel S. Carroll TITLE Senior Engineer

SIGNATURE  **Federal Approval of this Action is Necessary** May 6, 2003

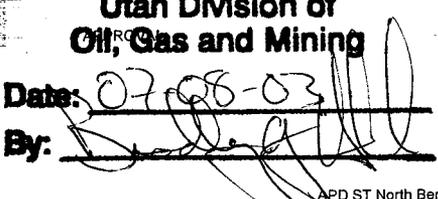
(This space for State use only)

API NUMBER ASSIGNED: 43-007-30847

(11/2001)

Approved by the Utah Division of Oil, Gas and Mining

Date: 07-08-03

By: 

RECEIVED
MAY 15 2003
DIV. OF OIL, GAS & MINING

APD ST North Bench Fed 22-19.xls APD North Bench Fed 22-19

T13S, R11E, S.L.B.&M.

WESTPORT RESOURCES CORP.

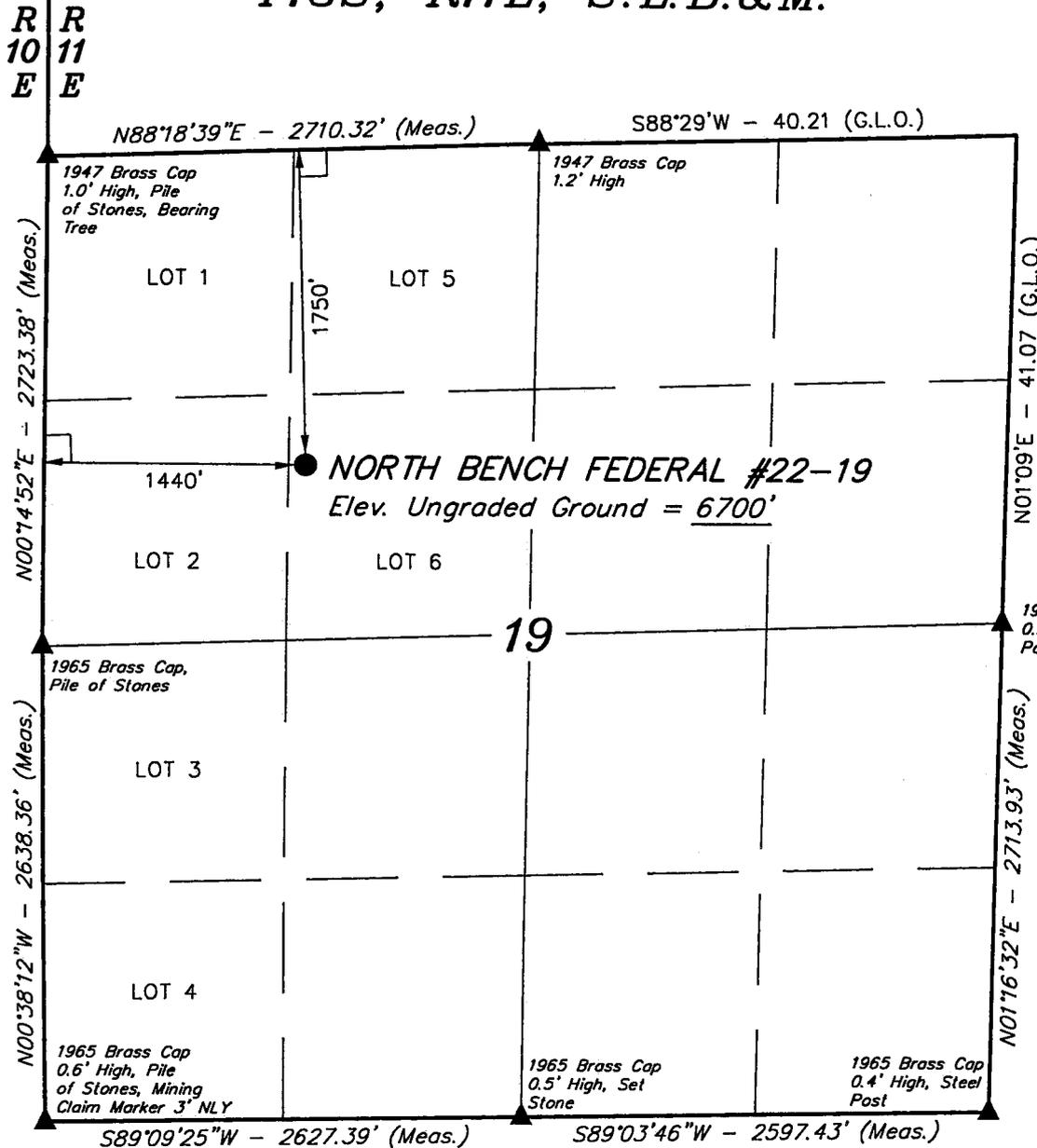
Well location, NORTH BENCH FEDERAL #22-19, located shown in the SE 1/4 NW 1/4 of Section 19, T13S, R11E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED ON A JEEP TRAIL IN THE NW 1/4 OF SECTION 32, T13S, R11E, S.L.B.&M. TAKEN FROM THE DEADMAN CANYON QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6460 FEET.

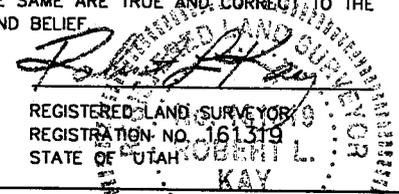
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF



UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 01-09-03	DATE DRAWN: 01-10-03
PARTY J.F. A.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE WESTPORT RESOURCES CORP.	

LEGEND:
 = 90° SYMBOL
 = PROPOSED WELL HEAD.
 = SECTION CORNERS LOCATED.
 (AUTONOMOUS NAD 83)
 LATITUDE = 39°41'03.18" (39.684217)
 LONGITUDE = 110°44'03.89" (110.734414)



WESTPORT OIL AND GAS COMPANY, L.P.

1670 Broadway Suite 2800 Denver Colorado 80202
 Telephone: 303 573 5404 Fax: 303 573 5609

May 12, 2003

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P. O. Box 145801
 Salt Lake City, UT 84114-5801

Attn: Ms. Diana Mason

RE: Federal Leases – State of Utah APD
 Wellington Federal 22-5 UTU-80560
 Wellington Federal 23-5 UTU-80560
 Wellington Federal 32-5 UTU-80560
 Wellington Federal 33-5 UTU-80560
 Wellington Federal 22-6 UTU-80561
 Wellington Federal 32-6 UTU-80561
 Wellington Federal 43-6 UTU-80561
 Wellington Federal 32-7 UTU-73409
~~North Bench Federal 22-19 UTU-80553~~
 North Bench Federal 24-19 UTU-80553
 North Bench Federal 43-19 UTU-80553

Dear Ms. Mason:

Please find enclosed two (2) originals and one (1) copy of each of the eleven (11) referenced wells, State of Utah Application For Permit To Drill for your consideration and approval.

I want to thank you in advance for your cooperation and assistance in these matters. If you should have any questions, please contact the undersigned or Dan Carroll, senior engineer.

Very truly yours,
 WESTPORT OIL AND GAS COMPANY, L. P.

Debby J. Black
 Engineering Technician

DJB
 Enclosures:
 xc: Dan Carroll

RECEIVED
 MAY 15 2003

WESTPORT OIL AND GAS COMPANY, L. P.

ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

A table summarizing information for each of the eleven (11) wells. In general, the ground elevation ranges from 6020 feet above mean sea level (MSL) to 6734 feet MSL graded at stake. The top of the Ferron of the Mesa Verde Formation lies approximately 1830 feet to 4110 feet below ground surface (BGS) and is 280 feet thick resulting in total approximate depths of 2110 feet to 4390 feet BGS.

WELL NAME AND NUMBER	LOCATION	TD	GR
North Bench Federal 22-19	SESW Sec. 19: T 13 S - R 11 E, 1750' FNL, 1440' FWL	3420'	6700'
North Bench Federal 24-19	SESW Sec. 19: T 13 S - R 11 E, 920' FSL, 1980' FWL	4250'	6598'
North Bench Federal 43-19	NESE Sec. 19: T 13 S - R 11 E, 1380' FSL, 1291' FEL	4480'	6734'
Wellington Federal 22-5	SESW Sec. 5: T 14 S - R 11 E, 2040' FNL, 1739' FWL	2670'	6107'
Wellington Federal 23-5	NESW Sec. 5: T 14 S - R 11 E, 1632' FSL, 1649' FWL	2500'	6078'
Wellington Federal 32-5	SWNE Sec. 5: T 14 S - R 11 E, 1867' FNL, 2027' FEL	3300'	6237'
Wellington Federal 33-5	NWSE Sec. 5: T 14 S - R 11 E, 1860' FSL, 2000' FEL	2650'	6192'
Wellington Federal 22-6	SESW Sec. 6: T 14 S - R 11 E, 1886' FNL, 1452' FWL	2770'	6109'
Wellington Federal 32-6	SWNE Sec. 6: T 14 S - R 11 E, 1854' FNL, 1625' FEL	2770'	6150'
Wellington Federal 43-6	NESE Sec. 6: T 14 S - R 11 E, 1502' FSL, 1186' FEL	2550'	6096'
Wellington Federal 32-7	SWNE Sec. 7: T 14 S - R 11 E, 1385' FNL, 1490' FEL	2330'	6020'

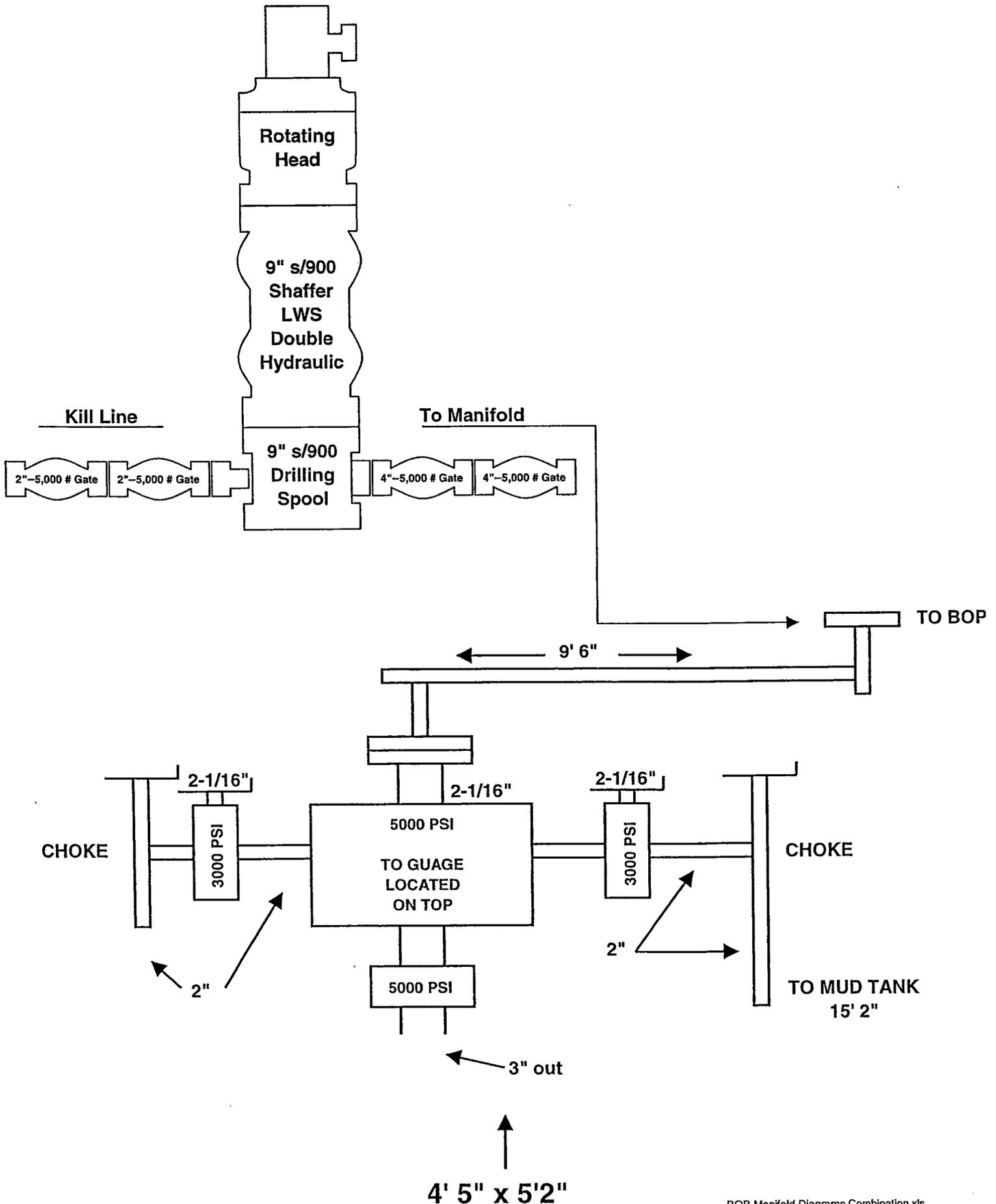
WELL NAME AND NUMBER	FORMATION	TOP	BOTTOM
North Bench Federal 22-19	FERRON COAL	4110'	4390'
North Bench Federal 24-19	FERRON COAL	3750'	4030'
North Bench Federal 43-19	FERRON COAL	3980'	4260'
Wellington Federal 22-5	FERRON COAL	2170'	2450'
Wellington Federal 23-5	FERRON COAL	2000'	2280'
Wellington Federal 32-5	FERRON COAL	2800'	3080'
Wellington Federal 33-5	FERRON COAL	2150'	2430'
Wellington Federal 22-6	FERRON COAL	2270'	2550'
Wellington Federal 32-6	FERRON COAL	2270'	2550'
Wellington Federal 43-6	FERRON COAL	2050'	2330'
Wellington Federal 32-7	FERRON COAL	1830'	2110'

WESTPORT OIL AND GAS COMPANY, L.P.
FERRON COAL PROJECT
NORTH BENCH FEDERAL 22-19
SENW, 1750' FNL, 1440' FWL
Section 19: Township 13 South – Range 11 E, S.L.B.&M.
CARBON COUNTY, UTAH

DRILLING PROGNOSIS:

1. Prepare location for drilling rig. Drill rat hole and mouse hole.
2. Drill a 12.25" hole 10% of the total depth of well. Run an electronic multi shot after reaching surface-hole total depth.
3. Run 9.625" surface casing and cement as specified in the casing and cementing sections of this Master Drilling Plan. Thread lock guide shoe, float collar and bottom two joints of casing. Run two joints of casing between the float shoe and the float collar.
4. Waiting on cement time shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out. Provide 24 hours prior notice to BLM office for BOP test.
5. Cut off casing, weld on head and nipple up BOP. Pressure test BOP and BOPE to 3000 psi and 250 psi for 15 minutes. Test BOP and BOPE with a test plug.
6. After BOP test, test the surface casing to 70% of burst. Test pressure = $0.70 \times 3950 \text{ psi} = 2765 \text{ psi}$.
7. Drill stage collar, float shoe and 10' of new formation. Run shoe test to 10.5 ppg EMW.
8. Drill a 7.875" hole to the top of the Ferron Coal with conventional rotary techniques and insert bits and air mud system.
9. Run single point directional survey with every bit trip.
10. Run open hole logs as specified in the logging section of Master Drilling Program.
11. Pending log evaluation, run sidewall cores or prepare to run 5.5" casing and cement in full tension as specified in the casing and cementing section of the Master Drilling Program.
12. Clean the location and release the drilling rig.

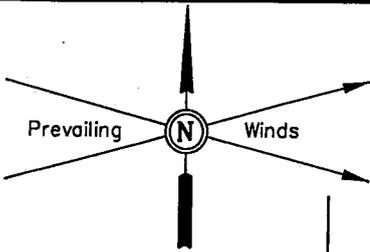
BOP EQUIPMENT AND CHOKE MANIFOLD DIAGRAM
3000psi WP



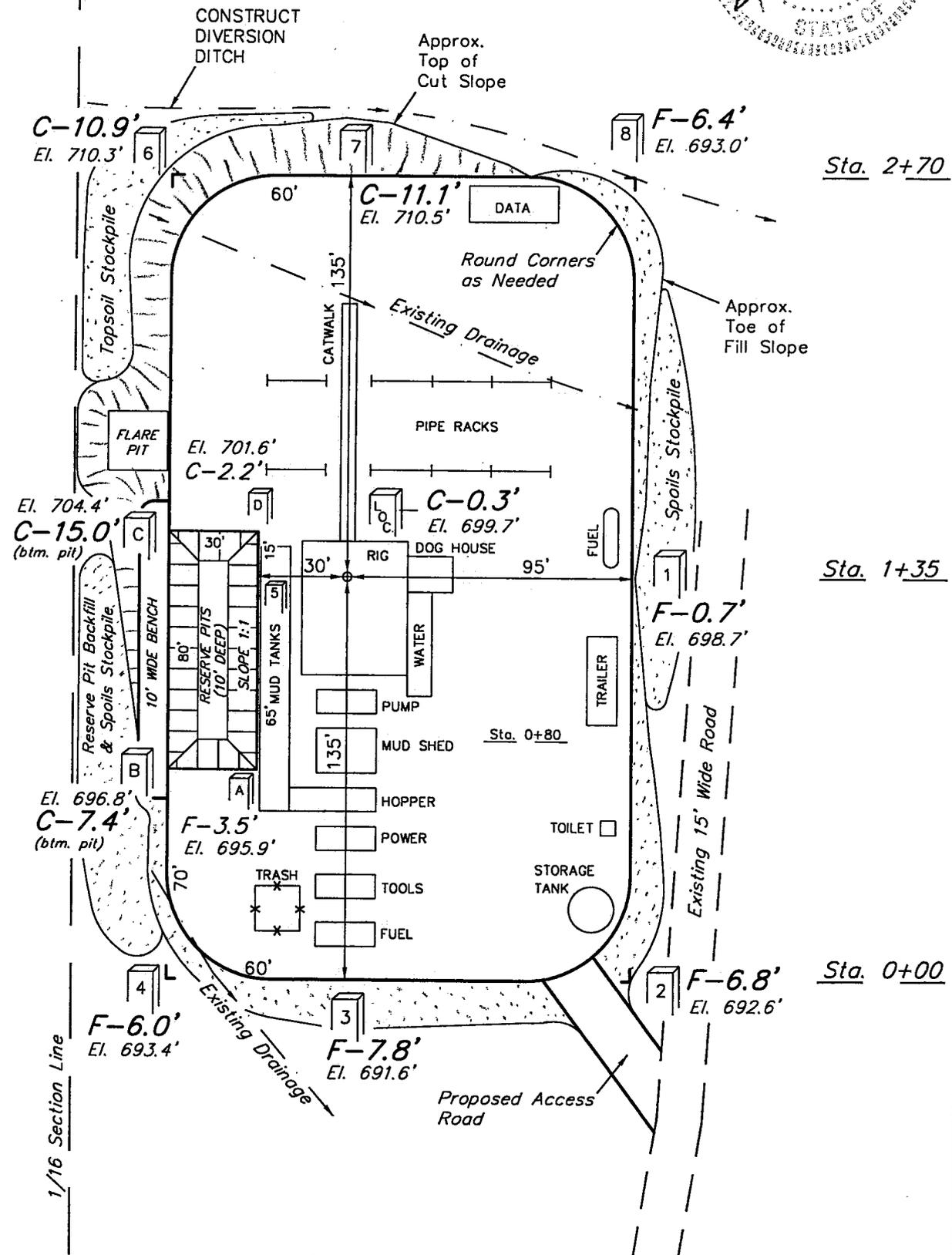
WESTPORT RESOURCES CORP.

LOCATION LAYOUT FOR

NORTH BENCH FEDERAL #22-19
SECTION 19, T13S, R11E, S.L.B.&M.
1750' FNL 1440' FWL



SCALE: 1" = 50'
DATE: 01-10-03
Drawn By: D.COX



NOTE:
Pit Capacity with
2' of Freeboard
= 1,770 Bbls.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 6699.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 6699.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

WESTPORT RESOURCES CORP.

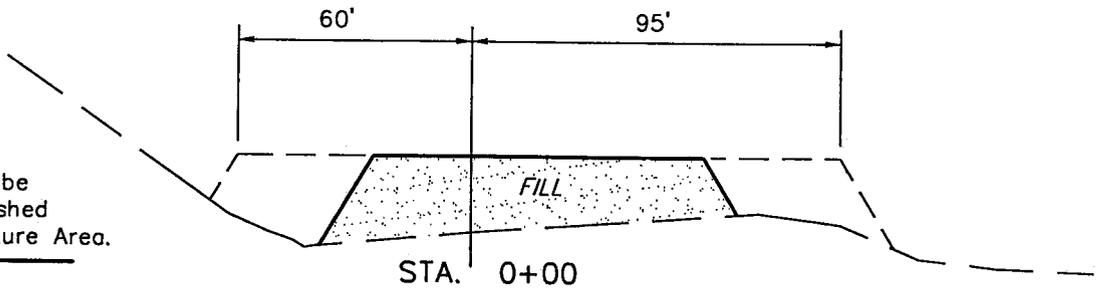
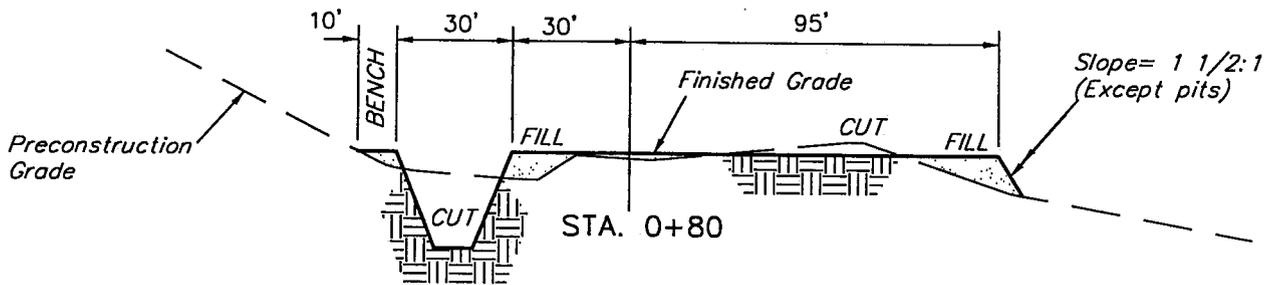
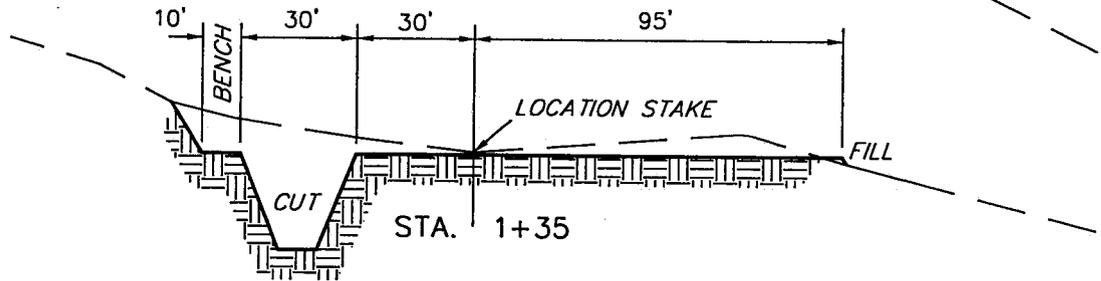
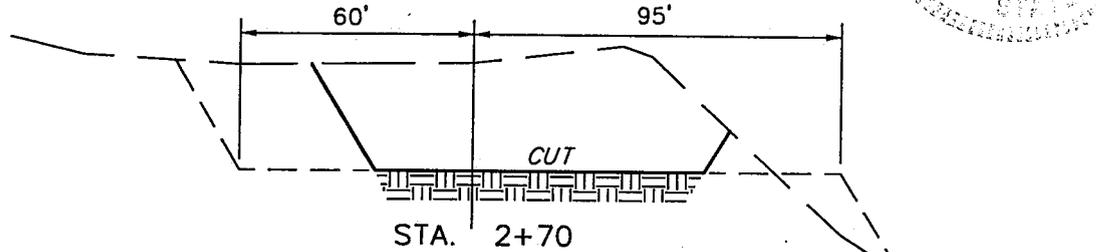
TYPICAL CROSS SECTIONS FOR

NORTH BENCH FEDERAL #22-19
SECTION 19, T13S, R11E, S.L.B.&M.
1750' FNL 1440' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 01-10-03
Drawn By: D.COX



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 800 Cu. Yds.
Remaining Location	= 3,550 Cu. Yds.
TOTAL CUT	= 4,350 CU.YDS.
FILL	= 3,120 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,070 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,070 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/15/2003

API NO. ASSIGNED: 43-007-30847

WELL NAME: N BENCH FED 22-19
OPERATOR: WESTPORT OIL & GAS CO (N2115)
CONTACT: DANIEL CARROLL

PHONE NUMBER: 303-573-5404

PROPOSED LOCATION:

SENW 19 130S 110E
SURFACE: 1750 FNL 1440 FWL
BOTTOM: 1750 FNL 1440 FWL
CARBON
HELPER (18)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-80553
SURFACE OWNER: 1 - Federal

LATITUDE: 39.68409

PROPOSED FORMATION: FRSD

LONGITUDE: 110.73386

RECEIVED AND/OR REVIEWED:

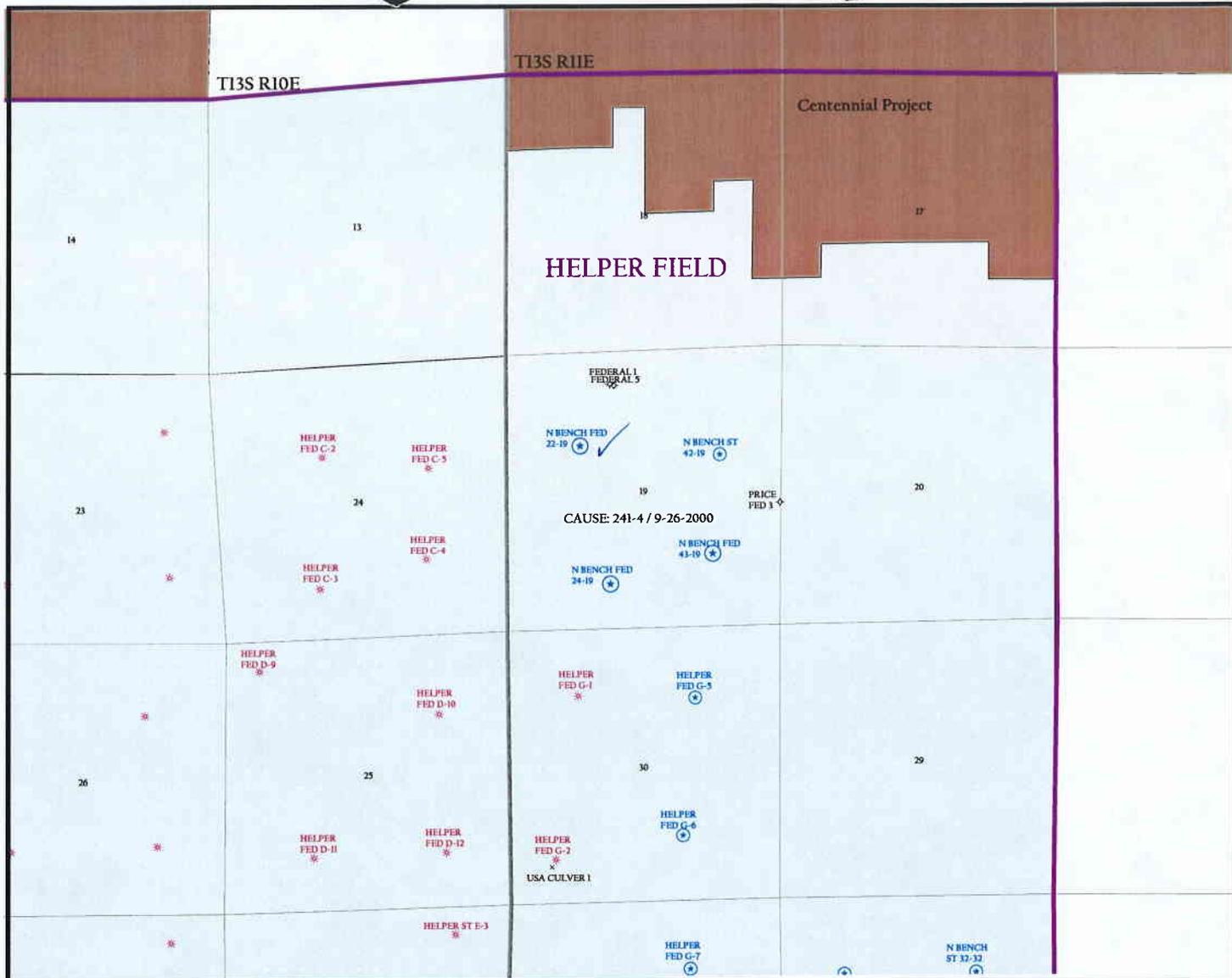
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 158624364)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. mun. approval)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 241-4 (140')
Eff Date: 9-24-2000
Siting: 460' fr outer boundary & 920' fr other wells.
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



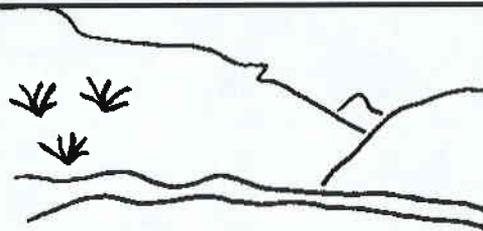
OPERATOR: WESTPORT O&G CO (N2115)

SEC. 19 T13S, R11E

FIELD: HELPER (48')

COUNTY: CARBON

CAUSE: 241-4 / 9-26-2000



Utah Oil Gas and Mining

WELLS

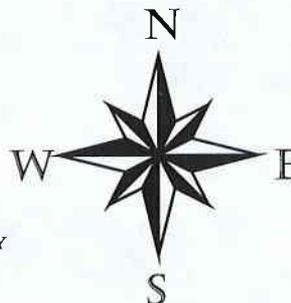
- ✓ GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- * PRODUCING GAS
- PRODUCING OIL
- ◇ SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ↗ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 15-MAY-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 8, 2003

Westport Oil & Gas Company
1670 Broadway, Suite 2800
Denver, CO 80202-4800

Re: North Bench Federal 22-19 Well, 1750' FNL, 1440' FWL, SE NW, Sec. 19, T. 13 South,
R. 11 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30847.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: Westport Oil & Gas Company
Well Name & Number North Bench Federal 22-19
API Number: 43-007-30847
Lease: UTU-80553

Location: SE NW **Sec.** 19 **T.** 13 South **R.** 11 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

005

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SEE ATTACHED LIST

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED LIST

9. API Well No.
43-007-30847

10. Field and Pool, or Exploratory Area
Helper Field - Ferron Coal

11. County or Parish, State
Carbon County, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL AND GAS COMPANY, L.P.

3a. Address
1670 Broadway, Suite 2800, Denver, CO 80202-4800

3b. Phone No. (include area code)
303-573-5404

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED LIST
19 13S 11E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Change surface casing and hole size</u>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

For the wells on the attached list change of the surface casing size and hole size as follows: from a 12-1/4" hole for 9-5/8" 40 lb/ft, J-55, ST&C to 11" hole for 8-5/8", 24 lb/ft, J-55, ST&C

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 8/28/03
By: [Signature]

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 8-27-03
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) W. W. McKnab II	Title Project Manager
Signature <u>[Signature]</u>	Date August 27, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on Reverse)

RECEIVED
AUG 28 2003
DIV. OF OIL, GAS & MINING

Attachment to Sundry Notice dated August 27, 2003
 Request for change of surface casing size from 9-5/8" to 8-5/8"

WESTPORT OIL AND GAS COMPANY, L. P.
 1670 Broadway
 Suite 2800
 Denver, CO 80202-4800

API Number	Lease Serial No	Well Name	Description							Estimated TD		
			Spot	FNL	FSL	FEL	FWL	S	T		R	
43-007-30916	UTU-80560	Wellington Federal #22-5	SE NW	2,040'				1,739'	5	14S	11E	2,670'
43-007-30848	UTU-80560	Wellington Federal #23-5	NE SW		1,632'			1,649'	5	14S	11E	2,500'
43-007-30846	UTU-80560	Wellington Federal #32-5	SW NE	1,867'		2,027'			5	14S	11E	3,300'
43-007-30830	UTU-80560	Wellington Federal #33-5	NW SE		1,860'	2,000'			5	14S	11E	2,650'
43-007-30917	UTU-80561	Wellington Federal #22-6	SE NW	1,886'				1,452'	6	14S	11E	2,770'
43-007-30895	UTU-80561	Wellington Federal #32-6	SW NE	1,854'		1,625'			6	14S	11E	2,770'
43-007-30918	UTU-80561	Wellington Federal #43-6	NE SE		1,502'	1,188'			6	14S	11E	2,550'
43-007-30919	UTU-73409	Wellington Federal #32-7	SW NE	1,385'		1,490'			7	14S	11E	2,330'
	UTU-80553											4,600'
43-007-30839	UTU-80553	North Bench Federal #24-19	SE SW		920'			1,980'	19	13S	11E	4,250'
43-007-30834	UTU-80553	North Bench Federal #43-19	NE SE		1,380'	1,291'			19	13S	11E	4,480'

08/28/2003

05:52

HILLTOP INN PRICE LIST 18013553940

NO. 543

208

08/28/2003 09:52 HOLIDAY INN PRICE DT 9 18013393940 001

FAX TRANSMITTAL SHEET

DATE: August 28, 2003

TO: Dustin Doucet
Utah Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
Box 145801
Salt Lake City, Utah

TELEPHONE No: 801-538-5281
FAX NO: 801-359-3940

FROM: BILL McKNAB
Holiday Inn
Price, Utah

TELEPHONE NO: 435-637-8880
FAX NO: 435-637-3689
Email: BillMcKnab@aol.com
CELL: 303-550-1274

NO OF PAGES SENT: 8 (including cover sheet)

As we discussed yesterday enclosed are the Sundry Notices requesting approval of the change in casing size.

The meridian is SLB&M but the field width was only one character wide and wouldn't allow me to enter it.

The signed originals are in the mail. Original approved copies should be sent to the Denver address.

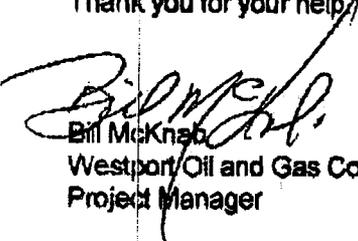
If possible would you please fax approved copies back to the number on the heading.

It is planned to spud the North Bench State 23-32 on Saturday, August 30, 2003.

I have also included a copy of the BLM Sundry Notice requesting the same change.

Please call me if there are any questions or problems.

Thank you for your help


Bill McKnab
Westport Oil and Gas Company, L. P.
Project Manager

RECEIVED

AUG 28 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

006

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL AND GAS COMPANY, L. P.

3a. Address
1670 Broadway, Suite 2800, Denver, CO 80202-4800

3b. Phone No. (include area code)
303-573-5404

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED LIST
 19 13S 11E

5. Lease Serial No.

SEE ATTACHED LIST

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED LIST

9. API Well No.

43.00 7.30847

10. Field and Pool, or Exploratory Area

Helper Field - Ferron Coal

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change surface casing and hole size</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

For the wells on the attached list change of the surface casing size and hole size as follows: from a 12-1/4" hole for 9-5/8", 40 lb/ft, J-55, ST&C to 11" hole for 8-5/8", 24 lb/ft, J-55, ST&C

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) W. McKnab II	Title Project Manager
Signature 	Date August 27, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
SEP 02 2003
 BUREAU OF LAND MANAGEMENT

Attachment to Sundry Notice dated August 27, 2003
 Request for change of surface casing size from 9-5/8" to 8-5/8"

WESTPORT OIL AND GAS COMPANY, L. P.
 1670 Broadway
 Suite 2800
 Denver, CO 80202-4800

API Number	Lease Serial No	Well Name	Spot	Description					Estimated TD			
				FNL	FSL	FEL	FWL	S		T	R	
43-007-30916	UTU-80560	Wellington Federal #22-5	SE NW	2,040'				1,739'	5	14S	11E	2,670'
43-007-30848	UTU-80560	Wellington Federal #23-5	NE SW		1,632'			1,649'	5	14S	11E	2,500'
43-007-30846	UTU-80560	Wellington Federal #32-5	SW NE	1,867'		2,027'			5	14S	11E	3,300'
43-007-30830	UTU-80560	Wellington Federal #33-5	NW SE		1,860'	2,000'			5	14S	11E	2,650'
43-007-30917	UTU-80561	Wellington Federal #22-6	SE NW	1,886'				1,452'	6	14S	11E	2,770'
43-007-30895	UTU-80561	Wellington Federal #32-6	SW NE	1,854'		1,625'			6	14S	11E	2,770'
43-007-30918	UTU-80561	Wellington Federal #43-6	NE SE		1,502'	1,186'			6	14S	11E	2,550'
43-007-30919	UTU-73409	Wellington Federal #32-7	SW NE	1,385'		1,490'			7	14S	11E	2,330'
43-007-30847	UTU-80553	North Bench Federal #22-19	SE NW	1,750'				1,440'	19	13S	11E	4,600'
43-007-30839	UTU-80553	North Bench Federal #24-19	SE SW		920'			1,980'	19	13S	11E	4,250'
43-007-30834	UTU-80553	North Bench Federal #43-19	NE SE		1,380'	1,291'			19	13S	11E	4,480'

RECEIVED
 SEP 02 2003
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

007

ENTITY ACTION FORM

Operator: Westport Oil and Gas Company, L. P. Operator Account Number: N 2115
 Address: 1670 Broadway, Suite 2800
city Denver
state CO zip 80202-4800 Phone Number: (303) 573-5404

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730847	North Bench Federal 22-19		SE	19	13S	11E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13889	9/12/2003		9/18/03		
Comments: <u>FRSD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Bruce Ladd

Name (Please Print)

Bruce Ladd

Signature

Senior Drilling Engineer

Title

9/15/03
Date

(6/2000)

RECEIVED

SEP 15 2003

DIV. OF OIL, GAS & MINING

008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED
MOAB FIELD OFFICE

2003 JUN -9 P 1:23
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

5. Lease Serial No. **UTU-80553**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

1a. Type of Work DRILL REENTER

1b. Type of Well Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator

Westport Oil and Gas Company, L. P.

3a. Address

1670 Broadway - Suite 2800 - Denver, CO 80202-4800

3b. Phone No. (include area code)

303-573-5404

8. Lease Name and Well No.

North Bench Federal 22-19

9. API Well No.

43-007-30748 ³⁰⁸⁴⁷

10. Field and Pool, or Exploratory

Helper Field - Ferron Coal

4. Location of well (Report location clearly and in accordance with any State requirements. *)

At surface **SE NW 1750' FNL, 1440' FWL**

At proposed prod. zone **Same**

11. Sec., T., R., M., or Blk. And Survey or Area

Section 19: T 13 S - R 11 E, S.L.B.&M.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

approximately 10.4 miles ESE from Price, UT

12. County or Parish

Carbon

13. State

UT

15. Distance from proposed* location to nearest property or lease line, ft.
(Also to nearest drlg unit line, if any)

1440'

16. No. of Acres in lease

604 acres

17. Spacing Unit dedicated to this well

160 acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.

~1200'

19. Proposed Depth

4,600'

20. BLM/ BIA Bond No. on file

BLM Bond CO-1203 - BLM Nationwide Bond No. 158624364

21. Elevations (Show whether DF, RT, GR, etc.)

6700' Ungraded Ground Level

22. Approximate date work will start*

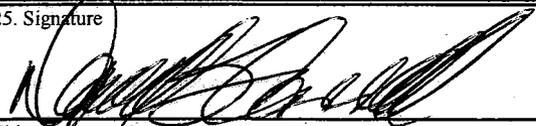
Upon APD Approval

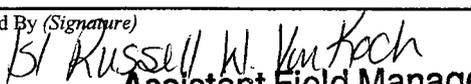
23. Estimated Duration

5 days drilling plus 9 days completion

24. Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- | | |
|--|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by existing bond on file(see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/ or plans as may be required by the an authorized officer. |

25. Signature 	Name (Printed/ Typed) Daniel S. Carroll	Date June 6, 2003
Title Senior Engineer		

Approved By (Signature) 	Name (Printed/ Typed) Assistant Field Manager	Date RECEIVED
Title Acting Division of Resources		SEP 02 2003

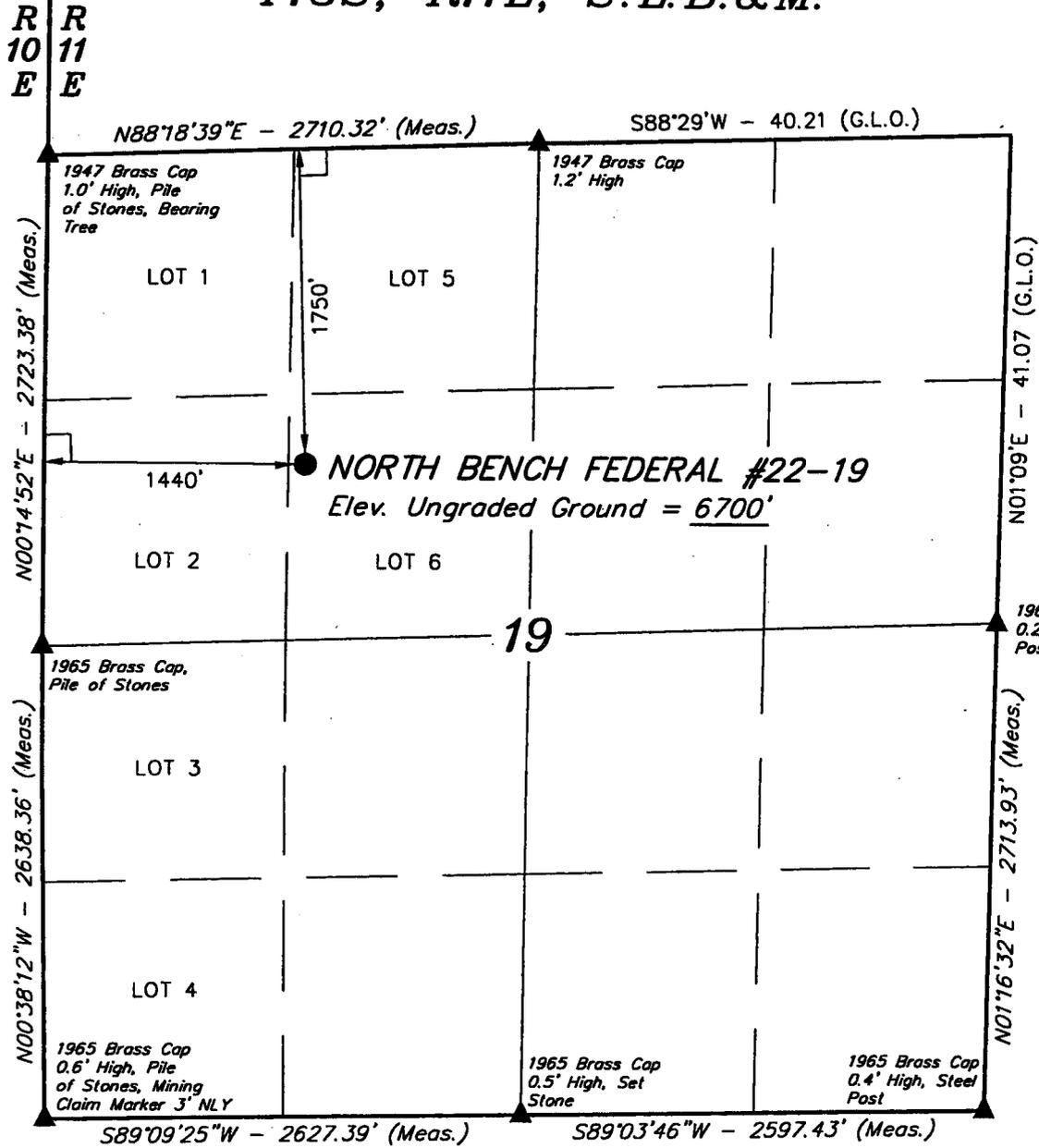
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

T13S, R11E, S.L.B.&M.



WESTPORT RESOURCES CORP.

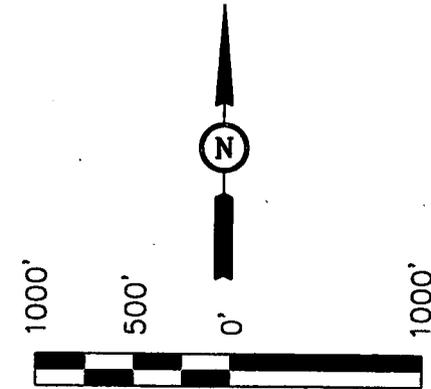
Well location, NORTH BENCH FEDERAL #22-19, located shown in the SE 1/4 NW 1/4 of Section 19, T13S, R11E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED ON A JEEP TRAIL IN THE NW 1/4 OF SECTION 32, T13S, R11E, S.L.B.&M. TAKEN FROM THE DEADMAN CANYON QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6460 FEET.

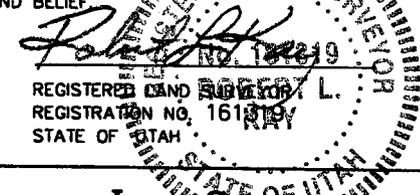
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°41'03.18" (39.684217)
 LONGITUDE = 110°44'03.89" (110.734414)

SCALE 1" = 1000'	DATE SURVEYED: 01-09-03	DATE DRAWN: 01-10-03
PARTY J.F. A.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE WESTPORT RESOURCES CORP.	

Westport Oil and Gas Company, L.P.
North Bench Federal 22-19
Lease U-80553
SE/NW Section 19, T13S, R11E
Carbon County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Westport Oil and Gas Company, L.P. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by CO1203 (Principal – Westport Oil and Gas Company, L.P.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed 3M BOPE is adequate for anticipated conditions. Testing of the BOPE to 2M standards is sufficient. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOG M) is required before conducting any surface disturbing activities.
3. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III, E, Special Drilling Operations, shall apply. Among the requirements in this section are:
 - Spark arresters
 - Blooie line discharge 100 feet from wellbore
 - Straight blooie line
 - Deduster equipment
 - Float valve above bit
 - Automatic igniter on the blooie line
4. A cement bond log (CBL), or other appropriate tool for determining top-of-cement, shall be run on the production casing string and shall be submitted to BLM.

B. SURFACE USE

1. The following seed tables in the Standard Operating Practices shall be followed as conditions of approval:

Table A-1, Seed Mixture for Green Strip Areas

Table A-2, Seed Mixture for Final Reclamation, Pinyon-Juniper Areas

2. The following wildlife stipulations in the Standard Operating Practices shall be followed as conditions of approval:

EMP 16 & 17, Winter Seasonal Restriction on Crucial & High Priority Winter Range

EMP 19, Critical Winter Range Browse Hand Planting

3. The pit shall be lined.
4. Within six months of installation, surface structures shall be painted in the following flat, earth tone color: Olive Black (5WA20-6). This Fuller O'Brien color is for reference only. Any brand of paint may be used provided the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.
5. The proposed action is within critical winter range and the surface disturbance associated with the project exceeds that which was analyzed and mitigated for the EIS. Since this surface disturbance has not been mitigated for in the EIS, the action is subject to the acre for acre mitigation for surface disturbance on critical winter range as provided for in the Price River Resource Management Framework Plan. The proponent shall complete a wildlife enhancement project designed to mitigate impacts on big game critical winter range at the rate of one acre of enhancement for each acre of disturbance. Acceptable projects may include vegetative manipulation designed to increase winter forage or other winter range habitat enhancements to improve big game distribution patterns. Projects shall be completed during the same calendar year as the surface disturbing activity taking place. All aspects of project design and implementation, NEPA compliance, project design and implementation shall be the responsibility of the proponent.
6. BLM may require the company to install gates at some future time. This determination shall be made by BLM if negative resource impacts, due to easier public access into the project area, are occurring. A key to the lock(s) shall be provided to BLM.

GENERAL CONSTRUCTION

1. Operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
2. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are underway.
3. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.
4. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
5. The operator must provide a trash cage for the collection and containment of all trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.
6. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.
7. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.

Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed mixture as described on Table A-1 (attached).

ROAD and PIPELINE CONSTRUCTION

8. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
9. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment.
10. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, headcut restoration/prevention.
11. Topsoil from access roads and pipelines is to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
12. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipators as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipators and gravel dispersion fans may be used, or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.
13. In the event construction can't be completed prior to winter closures, measures to prevent erosion from upcoming spring snowmelt should be taken as follows:

Loose earth and debris must be removed from drainages, and flood plains. Earth and debris should not be stockpiled on drainage banks.

- 19.. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

Fertilization

20. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
21. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.
22. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

Mulching

23. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

Reseeding

24. All disturbed areas are to be seeded with the seed mixture required by the BLM. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. There shall be no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for

Road drainages should be checked to ensure there are none with uncontrolled outlets.

Be sure all ditch drainages have an outlet to prevent ponding. If necessary, build temporary sediment ponds to capture runoff from unreclaimed areas. Re-route ditches as needed to avoid channeling water through loosened soil.

PAD CONSTRUCTION

14. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain for more than a year, they shall be seeded with the seed mixture in Table A-1, attached.
15. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy brakes and gravel-bedded dispersion fans.

REHABILITATION PROCEDURES

Site Preparation

16. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb additional vegetation.

Seedbed Preparation

17. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiseled or disked to a depth of at least 12 inches unless restrained by bedrock.
18. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted area is loose and friable, then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.

inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area.

(Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent. Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.

25. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is attached as Table A-2.

General

26. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.

The following seed mixture would be planted along service road borrow ditches, around the edges of drill pads with a production well, and surrounding other production and maintenance facilities. The purpose for this is to provide a "green strip" buffer to minimize fire hazards and prevent invasion and establishment of noxious weeds in areas that will receive continued disturbance for the life of these areas.

Table A-1

Common Plant Name	Scientific Name	Pounds per acre (PLS)
Forage kochia	<i>Kochia prostrata</i>	2
Wyoming big sagebrush	<i>Artemisia tridentata wyomingensis</i> var. Gordon Creek	1
Douglas low rabbitbrush	<i>Chrysothamnus viscidiflorus</i>	1
TOTAL		4

The following seed mixture is for the area that would receive final reclamation. Areas would be planted to protect them from soil erosion and to restore forage production.

Table A-2

Common Plant Name	Scientific Name	Pounds per acre (PLS) ¹
Pinyon Juniper Areas		
<i>Grasses</i>		
Thickspike wheatgrass	<i>Elymus lanceolatus</i>	1.5
Intermediate wheatgrass	<i>Elytrigia intermedia</i>	1.5
Squirreltail	<i>Elymus elymoides</i>	2
Crested wheatgrass	<i>Agropyron desertorum</i>	2
<i>Forbs</i>		
Lewis flax	<i>Linum perenne lewisii</i>	1
Palmer penstemon	<i>Penstemon palmerii</i>	1
<i>Shrubs</i>		
Forage kochia	<i>Kochia prostrata</i>	2
Fourwing saltbrush	<i>Atriplex canescense</i>	2
Wyoming big sagebrush	<i>Artemesia tridentata wyomingensis</i> var. Gordon Creek	1
Antelope bitterbrush	<i>Purshia tridentata</i>	1
TOTAL		15

1. Seeding rate is listed as pounds per acre of pure live seed (PLS) drilled. Rate is increased by 50 percent if broadcast seeded.

Formula: pure live seed (PLS) = % seed purity x % seed germination

FERRON NATURAL GAS PROJECT AREA

PROPONENT: Westport **WELL #:** 20-19

EPM 16 & 17: WINTER SEASONAL RESTRICTION (DECEMBER 1 to APRIL 15) ON CRUCIAL AND HIGH PRIORITY WINTER RANGE.

Pg 1 of 1

Restrictions on Construction Phase Activity: Prohibit construction phase activity, described below, on big game high value and critical winter range during the period (December 1 - April 15) without regard for land ownership.

This condition would not apply to normal maintenance and operation of producing wells, described below. On nonfederal lands (where the federal government does not have either surface or subsurface ownership) the Companies would be allowed to conduct construction phase activity if needed to avoid breach of contract or loss of lease rights. In the event construction phase activity proceeds into the winter closure period on non federal interest lands, Companies would make available appropriate documentation to UDWR, upon request.

Construction Phase Activity: Construction phase activity is considered to include all work associated with initial drilling and construction of facilities through completion, including installation of pumping equipment, connection with ancillary facilities and tie-in with pipelines necessary for product delivery.

Companies would not be allowed to initiate construction activity unless it is reasonable to believe that such work can be finished to a logical stopping point prior to December 1 of that year. Specific activities considered to be covered by the seasonal closure include all heavy equipment operation including but not limited to the following:

- Mobilization/Demobilization or operation of heavy equipment (crawler tractor, front end loader, backhoe, road grader, etc.)
- Construction activity (road construction or upgrading, pad, pipeline, powerline, ancillary facilities, etc.),
- Drilling activity (Operator would not propose or initiate drilling activity if the project could not reasonably be expected to be finished to a logical stopping point by the December 1 date of that year.)
- Seismic operation, detonation of explosives

This seasonal closure would not apply to reconnaissance, survey/design and/or flagging of project work or other similar activity not requiring actions listed for heavy equipment operation.

Production Phase: A well is considered to be in production phase when the well and ancillary facilities are completed to the point that they are capable of producing and delivering product for sale. It is noted that heavy equipment operation may be necessary in the performance of maintenance and operation of producing wells.

Restriction on Non Emergency Workover Operations: The Companies will schedule non-emergency workover operations (defined below) on big game crucial and high value winter range outside the December 1 to April 15 date of the seasonal closure.

Non-emergency Workover Operations: Workover operations to correct or reverse a gradual loss of production over time (loss of production of 20 percent or less over a 60 day period) is considered to be routine or non-emergency workover operations and would not be permitted during the December 1 to April 15 time frame.

Emergency Workover Operations: Emergency work over operations are defined as downhole equipment failure problems or workover operation necessary to avoid shut in of the well or to avoid an immediate safety or environmental problem. Loss of production greater than 20 percent within a 60 day period is indicative of pump failure and will be treated as an emergency workover operation. The Companies will submit Sundry notices to BLM within five days of the emergency workover operations between December 1 and April 15.

FERRON NATURAL GAS PROJECT AREA

PROPONENT: Westport WELL #: 20-19

EPM 19: CRITICAL WINTER RANGE BROWSE HAND PLANTING

One or two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on critical winter range areas that are undergoing long term reclamation. This would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following reclamation.

Planting Methods:

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provided protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter. The protectors will be secured around the browse seedlings.

Planting shall be completed in the spring (March 1- April 1) and or fall (November 1- December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

Planting Species and Application Rate:

<u>Species</u>	<input checked="" type="checkbox"/> Sagebrush-Grass <u>Plants Per Acre</u>	<input type="checkbox"/> Pinyon-Juniper
Wyoming Sagebrush (Gordon Creek)	100	50
Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation)	100	50
True Mountain Mahogany (Utah seed source)	0	50
Antelope Bitterbrush (Utah seed source)	0	50
Total	200	200

Suitable Substitutions:

Prostrate Kochia	yes	yes
Whitestem Rubber Rabbitbrush	no	yes
Utah Serviceberry	no	yes
Winterfat	yes	no

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the BLM, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens (435-636-3608) of the BLM Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth.

If the person at the above number cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at 435-259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: WESTPORT OIL & GAS COMPANY LPWell Name: N BENCH FED 22-19Api No: 43-007-30847 Lease Type: FEDERALSection 19 Township 13S Range 11E County CARBONDrilling Contractor PENSE BROTHERS RIG # 9**SPUDDED:**Date 09/12/03Time 5:00 PMHow DRY**Drilling will commence:** _____Reported by BOZE STINSONTelephone # 1-435-820-0785Date 09/16/2003 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL AND GAS COMPANY, L. P.

3a. Address
1670 Broadway-Suite 2800 Denver, CO 80202-4800

3b. Phone No. (include area code)
(303) 573-5404

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW 1750' FNL, 1440' FWL

5. Lease Serial No.
UTU-80553

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
North Bench Federal 22-19

9. API Well No.
43-007-30847

10. Field and Pool, or Exploratory
Helper Field / Ferron Coal

11. County or Parish, State
Sec. 19: T 13 S - R 11 E, S.L.B.&M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Spud & Drilling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Activities Reports

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Westport Oil and Gas Company, L. P. respectfully wishes to inform the proper authorities of drilling activities for the above subjected well which spud on September 12, 2003 @ 5:00 p.m. and ran 8 5/8", 24#, J-55, ST&C, R-3 surface casing set @ 485.6' KB. Drilled ahead to a depth of 4550' TD. Ran Dual Induction Guard Log & Compensated Density and Compensated Neutron w/GR logs. Pense Bros. drilling rig #9 released on September 16, 2003 @ 11:00 a.m. RU Excell drilling rig #15 to run and cement 5 1/2", 17ppf, N-80 & M-80, LT&C, R-3 production casing to a depth of 4549' KB. Currently, waiting on completion and pipeline connection.

RECEIVED

Attached copies of drilling activities reports.

OCT 14 2003

DIV. OF OIL, GAS & MINING

BLM Bond No. CO-1203 BLM Nationwide Bond 158626364

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Debby Black** Title **Engineering Technician**

Signature *Debby Black* Date **10/9/03**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Drilling Chronological
Regulatory**

Well Name: NORTH BENCH FEDERAL 22-19					
Field Name:	HELPER	S/T/R:	19/13S/11E	County, State:	CARBON, UT
Operator:	RT OIL AND GAS COMPA	Location Desc:	Proceed in an easterly, then	District:	U-UTAH CARBON COUN
Project AFE:	103014D	AFEs Associated:	/ / /		

Daily Summary

Activity Date :	9/13/2003	Days From Spud :	1	Current Depth :	490 Ft	24 Hr. Footage Made :	490 Ft
Rig Company :				Rig Name :			
Formation :				Weather :			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
7:00	9.00	01	Move in and rig up	0	0	NIH	
16:00	1.00	01	Rig up to drill	0	0	NIH	
17:00	1.00	02	Spud at 5:00 PM, 12 Sep 03.	0	20	NIH	
18:00	1.50	12	Run 20' of conductor pipe. Rig up to drill 11" hole.	20	20	NIH	
19:30	3.50	02	Drill surface hole to 490'	20	490	NIH	
23:00	0.50	06	POOH	490	490	NIH	
23:30	1.00	12	Run 15 jts, 477.60' of 8-5/8", 24 LB/FT, J-55, ST&C, R-2, NEW CASING TO 485.6' KB.	490	490	NIH	
0:30	1.50	12	RIG UP HALLIBURTON TO CEMENT	490	490	NIH	
2:00	1.00	12	CEMENT WITH 10 BBLs FRESH WATER, 10 BBLs GEL SWEEP, 50 BBLs FRESH WATER TO BREAK CIRCULATION AND 240 SX PREMIUM A CEMENT CONTAINING 2% CaCl2, 0.25 LB/FT, FLOCELE @ 15.6 PPG, 1.18 CU FT/SK YIELD, 5.2 GAL WATER/SK. SHUT VALVE AT 2:47 AM. RIG DOWN HALLIBURTON.	490	490	NIH	
3:00	4.00	13	WOC	490	490	NIH	
Total:	24.00						

Daily Summary

Activity Date :	9/14/2003	Days From Spud :	2	Current Depth :	2250 Ft	24 Hr. Footage Made :	1760 Ft
Rig Company :				Rig Name :			
Formation :				Weather :			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
7:00	2.00	13	WOC	490	490	NIH	
9:00	5.00	21	REMOVE CMTG HEAD, DIG OUT CELLAR, CUT OFF SURF CSG, WELD ON CSG HEAD.	490	490	NIH	
14:00	3.00	14	NU & TEST BOP	490	490	NIH	
17:00	3.50	01	RU BLOW LINE & MANIFOLD LINES TO PIT	490	490	NIH	
20:30	10.50	02	DRILLING TO 2250'	490	2250	NIH	
Total:	24.00						

Daily Summary

Activity Date :	9/15/2003	Days From Spud :	3	Current Depth :	4220 Ft	24 Hr. Footage Made :	1970 Ft
Rig Company :				Rig Name :			
Formation :				Weather :			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
7:00	7.50	02	DRLG 2250 - 4220'	2250	4220	NIH	
14:30	3.50	06	TOOH LD HAMMER, PU DC'S	4220	4220	NIH	
18:00	0.50	08	REPAIR BLOW LINE	4220	4220	NIH	
18:30	2.00	06	TIH	4220	4220	NIH	
20:30	0.50	21	INJECTING WTR	4220	4220	NIH	
21:00	10.00	02	DRLG TO 4220'	4220	4220	NIH	
Total:	24.00						

Well Name: NORTH BENCH FEDERAL 22-19

Field Name:	HELPER	S/T/R:	19/13S/11E	County, State:	CARBON, UT
Operator:	RT OIL AND GAS COMPA	Location Desc:	Proceed in an easterly, then	District:	U-UTAH CARBON COUN

Daily Summary

Activity Date :	9/16/2003	Days From Spud :	4	Current Depth :	4550 Ft	24 Hr. Footage Made :	330 Ft
Rig Company :		Rig Name:		Formation :		Weather:	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
7:00	8.50	02	DRLG TO TD @ 4550	4220	4550	NIH
15:30	0.50	05	CLEAN HOLE	4550	4550	NIH
16:00	2.00	06	TOOH REMOVE CHECK VALVES. TIH TO 4000'	4550	4550	NIH
18:00	2.00	05	MIX SLICK WTR & FILL HOLE	4550	4550	NIH
20:00	0.50	08	REPAIR MUD PUMP	4550	4550	NIH
20:30	0.50	06	FINISH TIH	4550	4550	NIH
21:00	1.00	03	CLEAN OUT 60' FILL TO TD	4550	4550	NIH
22:00	2.00	05	CIRC & COND HOLE F/ LOGS	4550	4550	NIH
0:00	1.00	06	SHORT TRIP	4550	4550	NIH
1:00	1.50	05	CIRC & COND HOLE F/ LOGS	4550	4550	NIH
2:30	0.50	10	RUN DEVIATION SURVEY	4550	4550	NIH
3:00	4.00	06	POOH F/ LOGS	4550	4550	NIH
Total:	24.00					

Daily Summary

Activity Date :	9/17/2003	Days From Spud :	5	Current Depth :	4550 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :		Rig Name:		Formation :		Weather:	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
7:00	4.00	01	RUN OPEN HOLE LOGS. LOGGERS TD 4548' RUN DIL/GUARD W/ GR & COMP/NEUT W/GR. LOGGED BY PHOENIX. RELEASED RIG @ 1100 HRS 9-16-03.	4550	4550	NIH
Total:	4.00					

Formation

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments

Casing

DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
9/13/2003	28	0	1. Conductor	12.75	29.31	252, Grade	0	15	20
9/13/2003	485.6	15	3. Surface	8.625	24	J-55	0	11	490

Stage: 1, Wash, 10, 0, Fresh Water, , 0, 0

Stage: 1, Wash, 10, 0, Gel Sweep, , 0, 0

Stage: 1, Wash, 50, 0, Fresh Water, , 0, 0

Stage: 1, Tail, 0, 240, 2% CaCl2, 0.25 lb/sk Flocele, Type 5, 1.18, 15.6

Stage: 1, Displacement, 28, 0, Fresh Water, , 0, 0

9/17/2003	4549.11	118	5. Production	5.5	17	N-80	0	7.875	4550
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Stage: 1, Wash, 32, 0, Fresh Water, , 0, 0

Stage: 1, Wash, 10, 0, Fresh Water, , 0, 0

Stage: 1, Wash, 10, 0, Gel Sweep w/Flocele, , 0, 0

Stage: 1, Lead, 0, 225, SDIII containing 2% Cal-Seal, 2% EX-1, 6% Salt BWOC, 0.30% Versaset, 0.25 lb/sk Kwik Seal, 0.25 lb/sk Flocele, Other, 4.27, 10.5

Stage: 1, Tail, 0, 140, Premium containing 1% CaCl2, 0.25 lb/sk Flocele, 10% Cal-Seal, Class A, 1.6, 14.2

Stage: 1, Displacement, 105, 0, Fresh Water, , 0, 0

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: WESTPORT OIL & GAS COMPANY LP

Today's Date: 10/19/2004

Well:	API Number:	Drilling Commenced:
N BENCH FED 22-19 SEC 19 T13S R11E	4300730847	09/12/2003
N BENCH FED 24-19 SEC 19 T13S R11E	4300730839	09/08/2003
N BENCH FED 43-19 SEC 19 T13S R11E	4300730834	04/30/2004
N BENCH ST 33-32 SEC 32 T13S R11E	4300730911	04/30/2004
N BENCH ST 42-19 SEC 19 T13S R11E	4300730907	04/26/2004
WELLINGTON FED 12-05 SEC 05 T14S R11E	4300730948	05/12/2004
WELLINGTON FED 13-05 SEC 05 T14S R11E	4300730949	05/14/2004
WELLINGTON FED 32-7 SEC 07 T14S R11E	4300730919	04/21/2004

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

*Received 10-29-04
 Carol H. Daniels*

If you have questions or concerns regarding this matter, please call (801) 538-5284.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

012

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-80553

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
North Bench Fed. 22-19

9. API NUMBER:
4300730847

10. FIELD AND POOL, OR WILDCAT
Helper Field/Ferron Coal

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SE NW 19 13S 11E

12. COUNTY
Carbon

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER CBM Ferron

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER

2. NAME OF OPERATOR:
Westport Oil and Gas Company, L. P.

3. ADDRESS OF OPERATOR: 1670 Broadway, Ste 280(CITY Denver STATE CO ZIP 80202-4800 PHONE NUMBER: (303) 573-5404

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1750' FNL, 1440' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: same
AT TOTAL DEPTH: same

14. DATE SPUDDED: 9/12/2003 15. DATE T.D. REACHED: 9/15/2003 16. DATE COMPLETED: 6/29/2004 ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): 6700' ungraded GL

18. TOTAL DEPTH: MD 4,550 TVD 19. PLUG BACK T.D.: MD 4,537 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY?* N/A 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
DIL/GUARD w/GR & COMP/NEUT w/GR, CBL-GR-CCL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
15"	12.75	29.3	0	20					
11.0	8.625 J55	24	0	486		Prem 240			
7.875	5.5 J55	17	0	4,542		Prem+ 365		CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	4,128		2.375	4,306				

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron			4,126					Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
	See attached for perforation and frac information.

RECEIVED
OCT 29 2004
DIV. OF OIL, GAS & MINING

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 7/23/2004		TEST DATE: 7/23/2004		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 97	WATER - BBL: 201	PROD. METHOD: artif. lift
CHOKE SIZE:	TBG. PRESS. 53	CSG. PRESS. 49	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 97	WATER - BBL: 201	INTERVAL STATUS: prod.

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

sold

33. SUMMARY OF POROUS ZONES (include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mancos	0
				Bentonite	3,994
				Ferron	4,126
				Tununk	4,355

35. ADDITIONAL REMARKS (include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kristi A. Stover

TITLE Engineering Technician

SIGNATURE Kristi A. Stover

DATE 10/25/2004

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

North Bench Federal 22-19

API No. 43-00730847

Perforations

4" casing gun
60 S 175 Bbbs

4140' - 4150' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.
4164' - 4168' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.
4187' - 4193' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.
4209' - 4212' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION
4258' - 4268' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION
4278' - 4280' 4 JSPF .42 HOLE 22 gm/shot 22.6" PENETRATION

HALLIBURTON

EXECUTIVE SUMMARY

On June 25, 2004 HES fractured Stage 1 (Ferron Sand/Coal) of North Bench Fed 22-19 with the following:

Formation:	Ferron Sand/Coal	
API:	43-007-30847	
Top Perf:	4,246	ft
Bottom Perf:	4,268	ft
Fluid System:	20# Delta 140	
Base Fluid:	8.33	lb/gal
Breakers:	GBW-30	(Enzyme)
Avg. Rate:	51.0	BPM
Avg. Pressure:	2,330	psi
Max. Rate:	56.3	BPM
Max. Pressure:	3,380	psi
Break:	2,015	psi
Total Fluid Pumped:	30,832	gal (Includes 500 gal of 15% acid)
Total Sand in Formation:	500	lb (16/30 Brady sand)
ISIP:	1,484	psi
Frac. Gradient:	0.78	psi/ft

Pumped 500 gal 15% HCl acid ahead.

During the Ramap we held 5 #/gal sand for approximately the last 2000 gallons.

The job was flushed successfully to the lower perforations as per customer request.

Please feel free to contact me at (435) 789-2550 if you have any questions or concerns.

Thank you.

Rick Curtice

Principal Technical Professional

Halliburton Energy Services, Vernal UT

HALLIBURTON

EXECUTIVE SUMMARY

On June 26, 2004 HES fractured Stage 2 (Ferron Sand/Coal) of North Bench Fed 22-19 with the following:

Formation:	Ferron Sand/Coal	
API:	43-007-30839	
Top Perf:	3,844	ft
Bottom Perf:	3,904	ft
Fluid System:	20# Delta 140	
Base Fluid:	8.33	lb/gal
Breakers:	GBW-30	(Enzyme)
Avg. Rate:	62.0	BPM
Avg. Pressure:	2,053	psi
Max. Rate:	63	BPM
Max. Pressure:	2,408	psi
Break:	2,492	psi
Total Fluid Pumped:	69,294	gal (Includes 500 gal of 15% acid)
Total Sand in Formation:	135,100	lb (16/30 Brady sand)
ISIP:	1,884	psi
Frac. Gradient:	0.92	psi/ft

Pumped 500 gal 15% HCl acid ahead.

Achieved crosslink at start of pad and maintained throughout job.

The job was flushed successful to bottom perf as per customer representative.

Please feel free to contact me at (435) 789-2550 if you have any questions or concerns.

Thank you.

Rick Curtice

Principal Technical Professional

Halliburton Energy Services, Vernal UT



**Drilling Chronological
Regulatory**

Well Name: NORTH BENCH FEDERAL 22-19					
Field Name:	HELPER	S/T/R:	19/13S/11E	County, State:	CARBON, UT
Operator:	WRT OIL AND GAS COMPA	Location Desc:	southwesterly, then northwesterly	District:	BU-UTAH CARBON COUN
Project AFE:	103014D	AFEs Associated:	/ / /		

Daily Summary

Activity Date :	9/13/2003	Days From Spud :	1	Current Depth :	490 Ft	24 Hr. Footage Made :	490 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
7:00	9.00	01	Move in and rig up	0	0	NIH
16:00	1.00	01	Rig up to drill	0	0	NIH
17:00	1.00	02	Spud at 5:00 PM, 12 Sep 03.	0	20	NIH
18:00	1.50	12	Run 20' of conductor pipe. Rig up to drill 11" hole.	20	20	NIH
19:30	3.50	02	Drill surface hole to 490'	20	490	NIH
23:00	0.50	06	POOH	490	490	NIH
23:30	1.00	12	Run 15 jts, 477.60' of 8-5/8", 24 LB/FT, J-55, ST&C, R-2, NEW CASING TO 485.6' KB.	490	490	NIH
0:30	1.50	12	RIG UP HALLIBURTON TO CEMENT	490	490	NIH
2:00	1.00	12	CEMENT WITH 10 BBLS FRESH WATER, 10 BBLS GEL SWEEP, 50 BBLS FRESH WATER TO BREAK CIRCULATION AND 240 SX PREMIUM A CEMENT CONTAINING 2% CaCl2, 0.2 LB/FT, FLOCELE @ 15.6 PPG, 1.18 CU FT/SK YIELD, 5.2 GAL WATER/SK. SHUT VALVE AT 2:47 AM. RIG DOWN HALLIBURTON.	490	490	NIH
3:00	4.00	13	WOC	490	490	NIH
Total:	24.00					

Daily Summary

Activity Date :	9/14/2003	Days From Spud :	2	Current Depth :	2250 Ft	24 Hr. Footage Made :	1760 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
7:00	2.00	13	WOC	490	490	NIH
9:00	5.00	21	REMOVE CMTG HEAD, DIG OUT CELLAR, CUT OFF SURF CSG, WELD ON CSG HEAD.	490	490	NIH
14:00	3.00	14	NU & TEST BOP	490	490	NIH
17:00	3.50	01	RU BLOW LINE & MANIFOLD LINES TO PIT	490	490	NIH
20:30	10.50	02	DRILLING TO 2250'	490	2250	NIH
Total:	24.00					

Daily Summary

Activity Date :	9/15/2003	Days From Spud :	3	Current Depth :	4220 Ft	24 Hr. Footage Made :	1970 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
7:00	7.50	02	DRLG 2250 - 4220'	2250	4220	NIH
14:30	3.50	06	TOOH LD HAMMER, PU DC'S	4220	4220	NIH
18:00	0.50	08	REPAIR BLOW LINE	4220	4220	NIH
18:30	2.00	06	TIH	4220	4220	NIH
20:30	0.50	21	INJECTING WTR	4220	4220	NIH
21:00	10.00	02	DRLG TO 4220'	4220	4220	NIH
Total:	24.00					

Well Name: NORTH BENCH FEDERAL 22-19

Field Name:	HELPER	S/T/R:	19/13S/11E	County, State:	CARBON, UT
Operator:	RT OIL AND GAS COMPA	Location Desc:	southwesterly, then northwesterly	District:	BU-UTAH CARBON COUN

Daily Summary

Activity Date :	9/16/2003	Days From Spud :	4	Current Depth :	4550 Ft	24 Hr. Footage Made :	330 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
7:00	8.50	02	DRLG TO TD @ 4550	4220	4550	NIH
15:30	0.50	05	CLEAN HOLE	4550	4550	NIH
16:00	2.00	06	TOOH REMOVE CHECK VALVES. TIH TO 4000'	4550	4550	NIH
18:00	2.00	05	MIX SLICK WTR & FILL HOLE	4550	4550	NIH
20:00	0.50	08	REPAIR MUD PUMP	4550	4550	NIH
20:30	0.50	06	FINISH TIH	4550	4550	NIH
21:00	1.00	03	CLEAN OUT 60' FILL TO TD	4550	4550	NIH
22:00	2.00	05	CIRC & COND HOLE F/ LOGS	4550	4550	NIH
0:00	1.00	06	SHORT TRIP	4550	4550	NIH
1:00	1.50	05	CIRC & COND HOLE F/ LOGS	4550	4550	NIH
2:30	0.50	10	RUN DEVIATION SURVEY	4550	4550	NIH
3:00	4.00	06	POOH F/ LOGS	4550	4550	NIH
Total:	24.00					

Daily Summary

Activity Date :	9/17/2003	Days From Spud :	5	Current Depth :	4550 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
7:00	4.00	01	RUN OPEN HOLE LOGS.LOGGERS TD 4548' RUN DIL/GUARD W/ GR & COMP/NEUT W/GR.LOGGED BY PHOENIX. RELEASED RIG @ 1100 HRS 9-16-03.	4550	4550	NIH
Total:	4.00					

Formation

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments

Casing

DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
9/13/2003	28	0	1. Conductor	12.75	29.31	252, Grad	0	15	20
9/13/2003	485.6	15	3. Surface	8.625	24	J-55	0	11	490

Stage: 1, Wash, 10, 0, Fresh Water, , 0, 0

Stage: 1, Wash, 10, 0, Gel Sweep, , 0, 0

Stage: 1, Wash, 50, 0, Fresh Water, , 0, 0

Stage: 1, Tail, 0, 240, 2% CaCl2, 0.25 lb/sk Flocele, Type 5, 1.18, 15.6

Stage: 1, Displacement, 28, 0, Fresh Water, , 0, 0

9/17/2003	4549.11	118	5. Production	5.5	17	N-80	0	7.875	4550
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Stage: 1, Wash, 32, 0, Fresh Water, , 0, 0

Stage: 1, Wash, 10, 0, Fresh Water, , 0, 0

Stage: 1, Wash, 10, 0, Gel Sweep w/Flocele, , 0, 0

Stage: 1, Lead, 0, 225, SDIII containing 2% Cal-Seal, 2% EX-1, 6% Salt BWOC, 0.30% Versaset, 0.25 lb/sk Kwik Seal, 0.25 lb/sk Flocele, Other, 4.2

Stage: 1, Tail, 0, 140, Premium containing 1% CaCl2, 0.25 lb/sk Flocele, 10% Cal-Seal, Class A, 1.6, 14.2

Stage: 1, Displacement, 105, 0, Fresh Water, , 0, 0



**WellWork AFE Chronological
Regulatory Report**

Well Name : NORTH BENCH FEDERAL 22-19						
Prospect:	CARDINAL DRAW			AFE #:	103014D	
Sec/Twp/Rge:	19 / 13S / 11E			Operator:	OIL AND GAS COM	
API #:	4300730847	Field:	HELPER	Supervisor:	BO STINSON	
Work Type:	Drilling	County, St.:	CARBON, UT	Phone:	435-820-0785	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Wellwork Details					
Date :	9/17/2003	Activity:	Cement csg	Rig Name:	Days :1
Daily Report Summary :					
Daily Report Detail:		<p>MIRU EXCELL DRLG RIG #15. CHANGE OUT RAMS IN BOP. REMOVE THREAD PROTECTERS,TALLYCSG. RUN 118 JTS 5 1/2" 17# N-80 8rd, LT&C, NEW PETROTUBE CSG EQUIPPED W/ HALLIBURTON TROPHY SEAL FLOAT SHOE W/ AUTO FILL, LATCH DOWN BAFFLE & CENTRALIZERS INSTALLED OVER CPLGS ON JTS # 1, 2, 5, 9, & 21.</p> <p>GIH W/HALLIBURTON TROPHY SEAL FLOAT SHOE W/ AUTO FILL, 5 1/2" X 14.94' SHOE JT W/ LATCH DOWN BAFFLE IN CPLG, 11 JTS 5 1/2" CSG TALLY 420.34', 5 1/2" X 13.60' MARKER JT, 105 JTS 5 1/2" CSG TALLY 4092.23'. TOTAL TALLY 118 JTS 5 1/2" CSG 4542.35'. HIT FILL @4520', WASH DOWN TO 4542'. SET CSG SLIPS W/ FULL WT OF CSG. ND BOP. CSG SET @ 4542' KB. RU HALLIBURTON, PUMP 10 BBLs WTR, 10 BBLs GELLED WTR W/ FLOCELE, MIX & PUMP LEAD SLURRY OF 225 SKS TYPE 3 SD CMT CONTAINING 2% CALSEAL, 2% ECONOLITE EX-1, .25#/SKFLOCELE, .25#/SK QUICKSET. MIXED @ 10.5 #/GAL YIELDING 4.27 CFS. MIX & PUMP TAIL SLURRY OF 140 SKS PREM PLUS CMT CONTAINING 10% CALSEAL, 1% CC, .25#/SK FLOCELE MIXED @ 14.2 #/GAL YIELDING 1.60 CFS. WASH PUMP & LINES, DROP PLUG, DISPLACE W/ 105 BBLs WTR BUMP PLUG TO 2500#. CHECK FLOAT- HELD OK. HAD FULL RETURNS THRU OUT CMT JOB.HAD 2 BBLs WTR CUT CMT CIRCULATED TO PIT. SWI. RD HALLIBURTON & EXCELL DRLG #15. RIG RELEASED @ 2030 HRS 9-17-03. WOC. FINAL REPORT UNTIL COMPLETION COMMENCES.</p>			
Date :	9/19/2003	Activity:	Clean location	Rig Name:	Days :3
Daily Report Summary :					
Daily Report Detail:		CAMERON FIELD SERVICE INSTALLED & TESTED TBG HEAD. PUMPED WORKING PIT TO RESERVE PIT.			
Date :	9/24/2003	Activity:	Log well	Rig Name:	Days :8
Daily Report Summary :					
Daily Report Detail:		RU PHOENIX SURVEYS. RUN CBL W/ GR CORRELATION & CCL. LOGGERS TD 4525'. MARKER JT 4104-18'. TOC @ SURF. GOOD BOND FROM TD TO ABOVE FERRON. BOND FROM TOP OF TAIL CM TO SURF IS GOOD & TYPICAL OF FILLER CMT USED AS LEAD SLURRY. BHT 121 DEG. FINAL REPORT UNTIL COMPLETION COMMENCES.			
Date :	5/25/2004	Activity:	Shut in	Rig Name:	Days :252
Daily Report Summary :		DELIVER KTH FLANGE.			
Daily Report Detail:		DELIVER KTH FLANGE.			
From To	0 hrs	Category/Rmks : DELIVER KTH FLANGE.			
Date :	5/26/2004	Activity:	Install equip.	Rig Name:	Days :253
Daily Report Summary :		INSTALLING FLOW & SALES LINES.			
Daily Report Detail:		INSTALLING FLOW & SALES LINES.			
From To	0 hrs	Category/Rmks : INSTALLING FLOW & SALES LINES.			
Date :	6/17/2004	Activity:	Install equip.	Rig Name:	Days :275
Daily Report Summary :		WORK ON WELL HEAD & FLOW LINES			
Daily Report Detail:		WORK ON WELL HEAD & FLOW LINES			
From To	0 hrs	Category/Rmks : WORK ON WELL HEAD & FLOW LINES			
Date :	6/23/2004	Activity:	Move in Equipment	Rig Name:	Days :281
Daily Report Summary :		MOVE IN FRAC TANKS			
Daily Report Detail:		MOVE IN FRAC TANKS			
From To	0 hrs	Category/Rmks : MOVE IN FRAC TANKS			

Well Name : NORTH BENCH FEDERAL 22-19

Prospect:	CARDINAL DRAW		AFE #:	103014D		
Sec/Twp/Rge:	19 / 13S / 11E		Operator:	OIL AND GAS COM		
API #:	4300730847	Field:	HELPER	Supervisor:	BO STINSON	
Work Type:	Drilling	County, St.:	CARBON, UT	Phone:	435-820-0785	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	6/24/2004	Activity:	Idle	Rig Name:		Days :	282
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Daily Report Summary :	Idle
Daily Report Detail:	Idle

From To	0 hrs	Category/Rmks	: HAULED IN FRAC FLUID.
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Date :	6/25/2004	Activity:	Perforate	Rig Name:		Days :	283
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Daily Report Summary :	PERFORATE STAGE #1 & MOVE IN FRAC EQUIPMENT.
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Daily Report Detail:	RIG UP SCHLUMBERGER & PERFORATE STAGE #1 AS FOLLOWS: 4258' - 4268' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION. 4278' - 4280' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION. RIG DOWN SCHLUMBERGER & SHUT WELL IN. MOVE IN FRAC EQUIPMENT.
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From 6:00 To 12:30	6.5 hrs	Category/Rmks	: WELL SHUT IN. WORKING ON ELECTRICAL FOR SEPARATOR & WELL.
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From To 14:30	2 hrs	Category/Rmks	: RIG UP SCHLUMBERGER & PERFORATE STAGE #1 AS FOLLOWS:
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From To	0 hrs	Category/Rmks	: 4258' - 4268' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.
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From To	0 hrs	Category/Rmks	: 4278' - 4280' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.
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From 12:30 To	0 hrs	Category/Rmks	: RIG DOWN SCHLUMBERGER & SHUT WELL IN.
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Date :	6/26/2004	Activity:	Perf & Frac	Rig Name:		Days :	284
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Daily Report Summary :	
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Daily Report Detail:	MOVE IN & RIG UP FRAC EQUIPMENT. FRAC STAGE #1. RIG UP SCHLUMBERGER & PERFORATE FOR STAGE #2 AS FOLLOWS: 4140' - 4150' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION. 4164' - 4168' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION. 4187' - 4193' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION. 4209' - 4212' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION. FRAC STAGE #2. RIG DOWN FRAC EQUIPMENT. WELL SHUT IN.
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From 6:00 To 8:00	2 hrs	Category/Rmks	: MOVE IN & RIG UP FRAC EQUIPMENT.
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From 8:00 To 9:00	1 hrs	Category/Rmks	: FRAC STAGE #1.
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From 9:00 To	0 hrs	Category/Rmks	: RIG UP SCHLUMBERGER & PERFORATE FOR STAGE #2 AS FOLLOWS:
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From 9:00 To	0 hrs	Category/Rmks	: RIG UP SCHLUMBERGER & PERFORATE FOR STAGE #2 AS FOLLOWS:
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From 0:00 To	0 hrs	Category/Rmks	: 4140' - 4150' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.
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From 0:00 To	0 hrs	Category/Rmks	: 4164' - 4168' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.
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From 0:00 To	0 hrs	Category/Rmks	: 4187' - 4193' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.
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From 9:00 To 11:00	2 hrs	Category/Rmks	: 4209' - 4212' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.
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From 11:00 To 11:30	0.5 hrs	Category/Rmks	: FRAC STAGE #2.
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From 11:30 To 13:00	1.5 hrs	Category/Rmks	: RIG DOWN FRAC EQUIPMENT.
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From 13:00 To 6:00	17 hrs	Category/Rmks	: WELL SHUT IN.
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Well Name : NORTH BENCH FEDERAL 22-19

Prospect:	CARDINAL DRAW		AFE #:	103014D		
Sec/Twp/Rge:	19 / 13S / 11E		Operator:	OIL AND GAS COM		
API #:	4300730847	Field:	HELPER	Supervisor:	BO STINSON	
Work Type:	Drilling	County, St.:	CARBON, UT	Phone:	435-820-0785	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	6/27/2004	Activity:	RIH w/ bit	Rig Name:	Excell Drilling Rig 15	Days :	285
Daily Report Summary :	DRILLED OUT FRAC PLUG & CLEANED TO PBTD.						
Daily Report Detail:	<p>SHUT IN. MOVE , RIG UP COMPLETION TOOLS, SET PUMP & TANK, & FOAM UNIT. RIH W/ BIT & TUBING. TAG @ 4194.78'. (41.22' OF FILL ON TOP OF PLUG) RIG UP SWIVEL & FOAM UNIT. DRILL FRAC PLUG TO 4239'. RIH W/ TUBING & TAG @ 4464.96'. CLEANED OUT TO PBTD OF 4537.37' CLEAN WELL, KILL TUBING & RIG DOWN POWER SWIVEL. POOH LAYING DOWN 15 jts OF TUBING. SHUT DOWN FOR NIGHT.</p>						
From 6:00 To 7:00	1 hrs	Category/Rmks	: SHUT IN.				
From 7:00 To 10:00	3 hrs	Category/Rmks	: MOVE , RIG UP COMPLETION TOOLS, SET PUMP & TANK, & FOAM UNIT.				
From 10:00 To 13:00	3 hrs	Category/Rmks	: RIH W/ BIT & TUBING. TAG @ 4194.78'. (41.22' OF FILL ON TOP OF PLUG)				
From 13:00 To 13:30	0.5 hrs	Category/Rmks	: RIG UP SWIVEL & FOAM UNIT.				
From 13:30 To 16:00	2.5 hrs	Category/Rmks	: DRILL FRAC PLUG TO 4239'. RIH W/ TUBING & TAG @ 4464.96'. CLEANED OUT TO PBTD OF 4537.37'.				
From 16:00 To 16:30	0.5 hrs	Category/Rmks	: CLEAN WELL, KILL TUBING & RIG DOWN POWER SWIVEL.				
From 16:30 To 18:00	1.5 hrs	Category/Rmks	: POOH LAYING DOWN 15 jts OF TUBING. SHUT DOWN FOR NIGHT.				
From 18:00 To 19:00	1 hrs	Category/Rmks	: CREW TRAVEL.				

Well Name : NORTH BENCH FEDERAL 22-19							
Prospect:	CARDINAL DRAW				AFE #:	103014D	
Sec/Twp/Rge:	19 / 13S / 11E				Operator:	OIL AND GAS COM	
API #:	4300730847	Field:	HELPER		Supervisor:	BO STINSON	
Work Type:	Drilling	County, St.:	CARBON, UT		Phone:	435-820-0785	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

Date :	6/28/2004	Activity:	RIH W/ tbg & rods	Rig Name:	Excell Drilling Rig 15	Days :	286
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Daily Report Summary :	
Daily Report Detail:	<p>CREW TRAVEL & SAFETY MEETING. RIH W/ PRODUCTION TUBING AS FOLLOWS: 6 jts - 2 3/8", 4.6#, J-55, EUE 8rd, TUBING w/ MULE SHOE BOTTOM = 177.58', 1- 43D RH TAC W/ 50000# SHEAR PINS = 3.11 1- CROSS OVER 2 7/8" X 2 3/8" w/ COUPLER = .78', 1- P.C. STATOR = 29.10', 1- 2 7/8", 6.5#, J-55, EUE 8rd TUBING SUB = 4.10', 130 jts - 2 7/8", 6.5#, J-55, EUE 8rd R-2 TUBING = 4083.92', K.B. = 7.00'. NIPPLE DOWN BOP & EQUIPMENT. SET ANCHOR W/ 15000# TENSION. TOP OF STATOR @ 4095.02'. TOP OF ANCHOR @ 4124.90'. END OF TUBING @ 4305.59'. ESTIMATED RAT HOLE OF 231.78'. RIG DOWN TUBING EQUIPMENT & RIG UP ROD EQUIPMENT. RIH W/ PUMP & RODS AS FOLLOWS: 1 - P.C. ROTOR = 24.21', 1- 1" X 25' NORRIS PLANE SUCKER ROD = 25.00', 160 - 1" X 25' NORRIS SUCKER RODS W/ SPIN THRU GUIDES = 4025', 1- 1" X 8' NORRIS 78 PONY ROD = 8.00', 1- 1" X 6' NORRIS 78 PONY ROD = 6.00', 1- 1" X 4' NORRIS 78 PONY ROD = 4.00' 1- 1" X 2' NORRIS 78 PONY ROD = 2.00' 1 1 1/2" X 26 POLISH ROD = 26.00'. RIG DOWN ROD EQUIPMENT & SET DRIVE HEAD. RIG DOWN & MOVE TO THE NORTH BENCH FED #43-19.</p>

From 6:00 To 7:00	1 hrs	Category/Rmks	: CREW TRAVEL & SAFETY MEETING.
From 7:00 To 8:30	1.5 hrs	Category/Rmks	: RIH W/ PRODUCTION TUBING AS FOLLOWS: 6 jts - 2 3/8", 4.6#, J-55, EUE 8rd, TUBING w/ MULE SHOE BOTTOM = 177.58', 1- 43D RH TAC W/ 50000# SHEAR PINS = 3.11, 1- CROSS OVER 2 7/8" X 2 3/8" w/ COUPLER = .78', 1- P.C. STATOR = 29.10', 1- 2 7/8", 6.5#, J-55, EUE 8rd TUBING SUB = 4.10', 130 jts - 2 7/8", 6.5#, J-55, EUE 8rd R-2 TUBING = 4083.92', K.B. = 7.00'.
From 8:30 To 9:00	0.5 hrs	Category/Rmks	: NIPPLE DOWN BOP & EQUIPMENT. SET ANCHOR W/ 15000# TENSION. TOP OF STATOR @ 4095.02'. TOP OF ANCHOR @ 4124.90'. END OF TUBING @ 4305.59'. ESTIMATED RAT HOLE OF 231.78'.
From 9:00 To 9:30	0.5 hrs	Category/Rmks	: RIG DOWN TUBING EQUIPMENT & RIG UP ROD EQUIPMENT.
From 9:30 To 12:00	2.5 hrs	Category/Rmks	: RIH W/ PUMP & RODS AS FOLLOWS: 1 - P.C. ROTOR = 24.21', 1- 1" X 25' NORRIS PLANE SUCKER ROD = 25.00', 161 - 1" X 25' NORRIS SUCKER RODS W/ SPIN THRU GUIDES = 4025', 1- 1" X 8' NORRIS 78 PONY ROD = 8.00', 1- 1" X 6' NORRIS 78 PONY ROD = 6.00', 1- 1" X 4' NORRIS 78 PONY ROD = 4.00', 1- 1" X 2' NORRIS 78 PONY ROD = 2.00', & 1- 1 1/2" X 26 POLISH ROD = 26.00'.
From 12:00 To 14:00	2 hrs	Category/Rmks	: RIG DOWN ROD EQUIPMENT & SET DRIVE HEAD.
From 14:00 To 15:00	1 hrs	Category/Rmks	: RIG DOWN & MOVE TO THE NORTH BENCH FED #43-19.

Date :	6/29/2004	Activity:	PUMPING TO THE PIT	Rig Name:	Excell Drilling Rig 15	Days :	287
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Daily Report Summary :	HOO K UP ELECTRICITY TO MOTOR & SEPARATOR.		
Daily Report Detail:	WELL SHUT IN. WORKING ON ELECTRICAL HOOK UP WELL PRODUCING TO THE RESERVE PIT.		
From 6:00 To 14:00	8 hrs	Category/Rmks	: WELL SHUT IN. WORKING ON ELECTRICAL HOOK UP
From 14:00 To 6:00	16 hrs	Category/Rmks	: WELL PRODUCING TO THE RESERVE PIT.

Well Name : NORTH BENCH FEDERAL 22-19

Prospect:	CARDINAL DRAW			AFE #:	103014D	
Sec/Twp/Rge:	19 / 13S / 11E			Operator:	OIL AND GAS COM	
API #:	4300730847	Field:	HELPER	Supervisor:	BO STINSON	
Work Type:	Drilling	County, St.:	CARBON, UT	Phone:	435-820-0785	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	7/4/2004	Activity:	Producing	Rig Name:	Excell Drilling Rig 15	Days:	292
Daily Report Summary :	WELL ON PRODUCTION.						
Daily Report Detail:	WELL ON PRODUCTION.						
From 6:00 To 6:00	24 hrs	Category/Rmks :	WELL ON PRODUCTION.				

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
9/13/2003	28	0	1. Conductor	12.75	29.31	252, Grad	0	15	20
9/13/2003	485.6	15	3. Surface	8.625	24	J-55	0	11	490
Stage: 1, Wash, 10, 0, Fresh Water, , 0, 0									
Stage: 1, Wash, 10, 0, Gel Sweep, , 0, 0									
Stage: 1, Wash, 50, 0, Fresh Water, , 0, 0									
Stage: 1, Tail, 0, 240, 2% CaCl2, 0.25 lb/sk Flocele, Type 5, 1.18, 15.6									
Stage: 1, Displacement, 28, 0, Fresh Water, , 0, 0									
9/17/2003	4549.11	118	5. Production	5.5	17	N-80	0	7.875	4550
Stage: 1, Wash, 32, 0, Fresh Water, , 0, 0									
Stage: 1, Wash, 10, 0, Fresh Water, , 0, 0									
Stage: 1, Wash, 10, 0, Gel Sweep w/Flocele, , 0, 0									
Stage: 1, Lead, 0, 225, SDIII containing 2% Cal-Seal, 2% EX-1, 6% Salt BWOC, 0.30% Versaset, 0.25 lb/sk Kwik Seal, 0.25 lb/sk Flocele, Other, 4.2									
Stage: 1, Tail, 0, 140, Premium containing 1% CaCl2, 0.25 lb/sk Flocele, 10% Cal-Seal, Class A, 1.6, 14.2									
Stage: 1, Displacement, 105, 0, Fresh Water, , 0, 0									

Perforation						
Date:	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
6/25/2004	Ferron Coal	Open	4258	4268	4	
6/25/2004	Ferron Coal	Open	4278	4280	4	
6/26/2004	Ferron Coal	Open	4140	4150	4	
6/26/2004	Ferron Coal	Open	4164	4168	4	
6/26/2004	Ferron Coal	Open	4187	4193	4	
6/26/2004	Ferron Coal	Open	4209	4212	4	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
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WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

9. API Well No.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5116106

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE
Signature
Randy Bayne

Title
DRILLING MANAGER
Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
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Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

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