



RECEIVED

January 11, 2002

JAN 14 2002

Ms. Lisha Cordova
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

DIVISION OF
OIL, GAS AND MINING

Re: Application for Permit to Drill
Prickly Pear and Jack's Canyon Unit Area
Carbon County, Utah

Dear Ms. Cordova:

Enclosed in duplicate please find seven (7) Applications for Permit to Drill for the below listed wells to be located on BLM administered surface and minerals:

<u>Well Name</u>	<u>Legal Description</u>	<u>Footage</u>
Prickly Pear Unit #21-2	T12S-R15E; Sec. 21: SWNW	1620 FNL, 1247 FWL
Prickly Pear Unit #10-4	T12S-R14E; Sec. 10: SESE	75 FSL, 271 FEL
Prickly Pear Unit #27-3	T12S-R15E; Sec. 27: NWSW	1685 FSL, 691 FWL
Prickly Pear Unit #1215-11-2	T12S-R15E; Sec. 11: SENW	1424 FNL, 2083 FWL
<i>(bottom hole location #1215-11-2)</i>	Sec. 11: NESW	1980 FSL, 1980 FWL
Prickly Pear #13-4	T12S-R14E; Sec. 13: SE/4	1320 FSL, 1347 FEL
Jack's Canyon Unit #19-2	T12S-R16E; Sec. 19: SENW	1942 FNL, 1619 FWL
Jack's Canyon Unit #18-3	T12S-R16E; Sec. 18: NWSW	1557 FSL, 1308 FWL

Please do not hesitate to contact me if you should have any questions regarding this matter.

R. Heggie Wilson, Agent
Wasatch Oil & Gas

001

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

UTU-73670

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL **DEEPEN**

1b. TYPE OF WELL

OIL WELL **GAS** WELL **OTHER** **SINGLE** ZONE **MULTIPLE** ZONE

7. UNIT AGREEMENT NAME

Prickly Pear

8. FARM OR LEASE NAME

Prickly Pear

2. NAME OF OPERATOR

Wasatch Oil & Gas, LLC

CONFIDENTIAL

9. WELL NO.

#21-2

3. ADDRESS OF OPERATOR

P.O. Box 699, Farmington, UT. 84025-0699 Phone # (801)451-9200

10. FIELD AND POOL OR WILDCAT

Prickly Pear Undesignated

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At Surface **1620' fnl & 1247' fwl (SW/4 NW/4)**

*4401410 N
564593 E*

At proposed Prod. Zone **same**

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA
Sec.21-T12S-R15E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

41 miles southwest of Myton, Utah

12. COUNTY OR PARISH

Carbon

13. STATE

UT.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY

OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

1247 feet east of lease line

16. NO. OF ACRES IN LEASE

1,440.00

17. NO. OF ACRES ASSIGNED TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

19. PROPOSED DEPTH

7985'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7,435' GR

22. APPROX. DATE WORK WILL START*

5/1/02

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8- 5/8"	32#	800'	350 sxs "G" & "Lite"
7-7/8"	4-1/2"	11.6#	7985'	550 sxs 50/50 Poz

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**DIVISION OF
OIL, GAS AND MINING**

*Federal Approval of this
Action is Necessary*

Operations hereunder will be conducted pursuant to a statewide bond filed with the Utah State Office of BLM, under UT-1128, Surety Bond No. B7998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE **Land Manager** DATE **1/7/02**

(This space for Federal or State office use)

PERMIT NO.

43-007-30828

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

BRADLEY G. HILL

APPROVED BY

[Signature]

RECLAMATION SPECIALIST III

TITLE

DATE

02-07-02

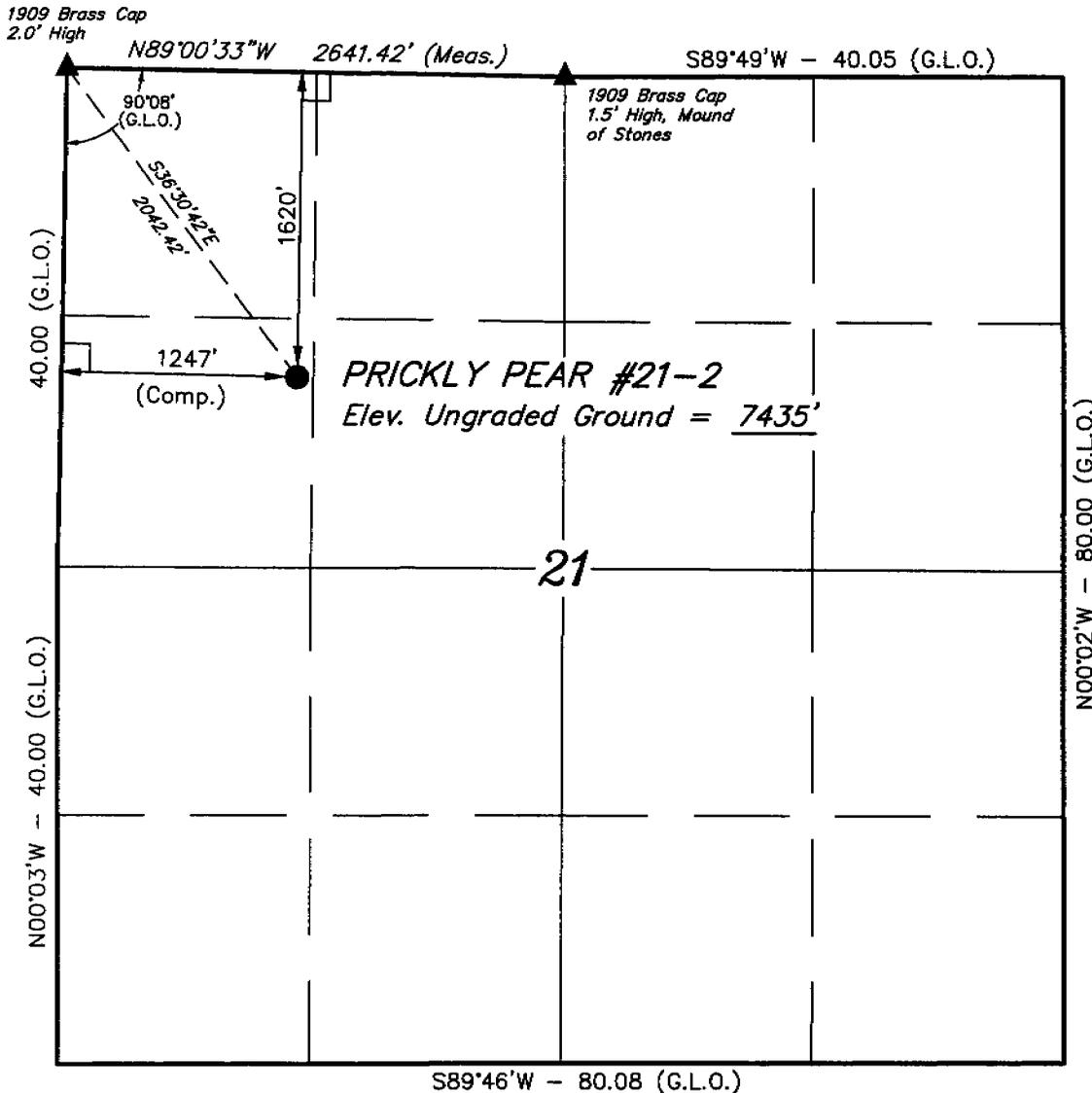
***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WASATCH OIL & GAS LLC.

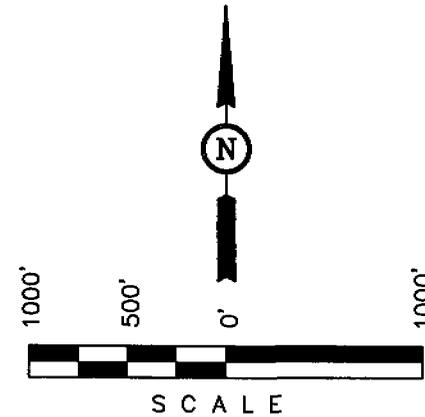
T12S, R15E, S.L.B.&M.

Well location, PRICKLY PEAR #21-2, located as shown in the SW 1/4 NW 1/4 of Section 21, T12S, R15E, S.L.B.&M., Carbon County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 7, T12S, R15E, S.L.B.&M. TAKEN FROM THE COWBOY BENCH, QUADRANGLE, UTAH, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7563 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 384370 I.L.
STATE OF UTAH KAY

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LATITUDE = 39°45'43"

LONGITUDE = 110°14'46"

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-25-01	DATE DRAWN: 11-06-01
PARTY B.B. W.L. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WASATCH OIL & GAS LLC.	

Wasatch Oil & Gas, LLC
Lease # U-73670
Prickly Pear Unit #21-2
SW/4NW/4, Section 21-T12S-R15E
Carbon County, Utah

Surface Use & Operations Plan

1. EXISTING ROADS – Refer to Exhibit Topo Maps “A” and “B”.

- A. The proposed wellsite has been surveyed to memorialize the existing well pad (see Location Layout Plat)
- B. From Duchesne, Utah; proceed at mile marker 104.8 on US Highway 40 south on County Rd. 5550 West 1.6 miles, turn right (southwest) on County Rd. 9450 So. and proceed towards Nine Mile Canyon via Gate Canyon 29.7 miles.

From the junction of Gate and Nine Mile Canyon proceed West down County maintained Nine Mile Canyon road 5 miles to the junction of Harmon Canyon and Nine Mile Canyon. Turn right (south) up Harmon Canyon and proceed 9 miles up Harmon Canyon and East across the Stone Cabin bench to location access road. Turn left (South) on 400 feet of access road.

- C. Access roads refer to Exhibit Topo Maps “A” and “B”.
- D. Access roads within a one (1) mile radius, none – refer to Exhibit Topo Maps “A” and “B”.
- E. The existing roads will be maintained in the same or better condition as existed prior to the commencement of operation and said maintenance will continue until final abandonment and reclamation of said well location.

2. PLANNED ACCESS ROADS – Refer to Map Exhibits “A” and “B”

Access to the Prickly Pear Unit # 21-2 will be on existing roads, 400 feet of road construction is anticipated.

- A. Width – The current approximate width is an eighteen (18) foot running surface. This road is current adequate for the proposed operations.
- B. Construction Standard – Any road improvements will be conducted in accordance with roading guidelines established for oil & gas exploration and development activities as referenced in the joint BLM/USFS publication: *Surface Operating Standards for Oil and Gas Exploration and Development*, Third Edition and/or BLM Manual Section 9113 concerning road construction activities on public domain lands.

- C. Turnouts – Several turnouts exist on the existing road and no new turnouts are anticipated.
- D. Drainage design – The existing road shall be maintained to provide proper drainage along the road.
- E. Culverts and low water crossings – No Culverts are anticipated.
- F. Surface material – It is anticipated that no additional surface material will be required for drilling and production operations. Should spot graveling be required during drilling operations, gravel would be obtained from the nearest commercial site.
- G. Gates, cattleguards or fence cuts: No Fence cuts or cattleguards will be required along the proposed existing route. All gates will be maintained during operations.
- H. Road maintenance – During both the drilling and production phase of operations, the road surface will be kept in a safe and useable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing, and will also be maintained in accordance with the original construction standards. The access road will be kept free and clear of trash during all operations. The Harmon Canyon road is considered to be an R.S. 2477 road adapted under a Memorandum of Understanding dated December 15, 1980.

3. LOCATION OF EXISTING WELL WITHIN A ONE-MILE RADIUS

A.	Water wells	none
B.	Abandoned wells	none
C.	Temporarily abandoned wells	none
D.	Disposal wells	none
E.	Proposed wells	Prickly Pear # 16-15 T12S, R15E; Sec. 16: SWSE
F.	Shut-in wells	none
G.	Producing	Fed. #21-22 T12S, R15E; Sec. 22: NENW

4. LOCATION OF PROPOSED FACILITIES

- A. All production facilities will be located on the disturbed portion of the well pad and at a minimum from of twenty-five (25) feet from the toe of the back slope or top of the fill slope.
- B. Production facilities will be located on the drillsite location. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via Sundry Notice (Form #3160-5) will be submitted upon completion and installation of facilities. All site security guidelines identified in 43CFR 3162.7-5 and *Onshore Oil And Gas Order No. 3* shall be followed.
- C. An existing pipeline for gas gathering is in place (ROW Grant U-71849) and is utilized by existing wells in the area. If the subject well is deemed commercial, approximately 700 feet of new gathering line will be constructed to connect with the existing facility.
- D. All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required by OSHA may be excluded. Colors will be painted desert brown (Munsell standard color #10 YR 6/3).
- E. If a gas meter run is constructed, it will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream until it leaves the pad. The meter run will be housed. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, *Onshore Oil and Gas Order No. 5*, and the American Gas Association (AGA) Report No. 3.
- F. If a tank battery is constructed on the lease, it will be surrounded by a berm of sufficient capacity to contain 1 1/2 times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurements shall conform to provisions of 43 CFR 3162. 7-3 and *Onshore Oil and Gas Order No. 4*.
- G. Production facilities on location may include a lined or unlined water pit as specified in *Onshore Oil and Gas Order No. 7*. If water is produced from the well, an application in conformance with Order No. 7 must be submitted. Any pit will be fenced with barbwire held in place by metal side post and wooden corner "H" braces in order to protect livestock and wildlife.
- H. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road, drill pad and any additional area specified in the approved Application for Permit to Drill (APD).

- I. Reclamation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended by the BLM.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Wasatch Oil & Gas will utilize an existing water well located on BLM lands in the SW/4SE/4 Section 13; Township 12 South, Range 14 East. Wasatch has been granted this authorization by the State of Utah under a Temporary Application Number 90-1811. Wasatch will place a temporary storage tank(s) adjacent to the water well in order to store water and to avoid interference with stock watering needs.
- B. No water well will be drilled.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. It is not anticipated that any construction materials (gravel) will be required during construction or operations. If required, a private contractor (or surface owner) having a previously approved source within the general area will be used.
- B. No construction material will be taken from Federal lands. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2-3.

7. METHODS OF HANDLING WASTE MATERIALS

- A. Cuttings - The drill cuttings will be deposited in the reserve pit.
- B. Drilling fluids – All fluids including chemicals will be contained in the reserve pit. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) total depth below the original ground level and at the lowest point within the pit. Prior to backfilling the reserve pit liquids will be disposed in an approved facility and the contents will be allowed to dry. The disturbed portion of the pad will be reclaimed. A 9-mil synthetic pit liner is proposed.
- C. Produced fluids – Liquid hydrocarbons that may be produced during completion operations will be placed in test tanks on the location. Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production.

During this ninety (90) day period, in accordance with *Onshore Oil and Gas Order Number 7*, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted to the Authorized Officer for approval.

Any spills of oil, gas, salt water or any other potentially hazardous substances will be cleaned up and immediately removed to an approved disposal site.

- D. Sewage – Portable, self-contained chemical toilets will be provided for human waste disposal. Upon completion of operations, or as required, these toilets will be removed and the contents thereof disposed of in an approved sewage disposal facility.
- E. Garbage and other waste material – All garbage and non-flammable waste materials will be contained in a dumpster or trash cage. Upon completion of operations, or as needed, the accumulated trash will be hauled off-site to an approved sanitary landfill. No trash will be placed in the reserve pit during any operations pertaining to this well.
- F. Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No potentially adverse materials or substances will be left on location.
- G. Any open pits will be fenced during the drilling operation and said fencing will be maintained until such time as the pits have been backfilled.

8. ANCILLARY FACILITIES

None anticipated.

9. WELLSITE LAYOUT

- A. Attached hereto as figure # 1 is a diagram showing the proposed location layout. No permanent living facilities are planned. There will be approximately three (3) trailers on location during drilling operations: one each for the wellsite supervisor, geologist and toolpusher.
- B. Topsoil will be stock piled on the West and East of the drillpad. Brush and trees will also be stock piled on the Northwest corner of pad and will be used in the site reclamation process. Erosion ditches will be created along the side of the drill pad to control runoff from the drill pad. (see figure #1)
- C. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via *Sundry Notice* (form #3160-5) for approval (see # 4B).
- D. Prior to commencement of drilling operations, the reserve pit will be fenced on three (3) sides with four strand barbed wire held in place by metal side post and wooden corner "H" braces in order to protect livestock and wildlife.
 - 1. Corner post shall be braced in such a manner to keep the fence tight at all times.

2. Standard steel, wood or pipe post shall be used between the corner braces. The maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
 3. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
 4. The fourth (4th) side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.
- E. Any Hydrocarbons on the pit will be removed immediately.
- F. Flare pit will be a minimum of 100 feet from the wellhead and 30 feet from the reserve pit when applicable. The flare pit will be on laydown side of pad or on the down wind side.

10. PLANS FOR RECLAMATION OF THE SURFACE

Producing

- A. Any rat and mouse holes will be backfilled and compacted from top immediately upon release of the completion rig from the location. The location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.
 - B. Any oil located on the pits will be removed immediately in accordance with 43 CFR 3162.7-1.
 - C. Backfilling, leveling and re-contouring are planned as soon as possible after cessation of drilling and completion operations. Waste and spoil materials will be disposed of immediately upon cessation of drilling and completion activities.
- Fluids from the reserve pit shall be removed. The liner shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within six (6) months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc., shall be removed.

The BLM surface management agency will be contacted for required seed mixture.

Dry Hole/Abandoned Location

1. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Bureau of Land Management
Price Field Office
125 South 600 West
Price, UT 84501
(435) 636-3600

12. OTHER INFORMATION

A. Proximity of Water, Occupied Dwellings, Archaeologist, Historical or Cultural Sites:

1. There are no known, occupied dwellings within one (1) mile of the location.
2. There are no known water wells within one (1) mile of location.
3. An archaeological survey will be performed over the proposed location and newly planned access road. This report will be submitted to the BLM and the State Historical Office

Wasatch Oil & Gas, LLC will be responsible for informing all persons in the area who are associated with the project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. If historic or archaeological materials are uncovered, Wasatch will suspend all operations that might further disturb such materials and immediately contact the Authorized Officer (AO). Operations are not to resume until written authorization to proceed is issued by the AO. Within five (5) working days the AO will inform the operator as to:

- A. whether the materials appear eligible for the National Register of Historic Places;
- B. the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- C. a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Reservation Officer, that the findings of the AO are correct and that mitigation is appropriate.
- D. The operator will, control noxious weeds along right-of-way for roads, pipelines, wellsites or other applicable facilities. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- E. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Wasatch Oil & Gas
P.O. Box 699
Farmington, UT 84025-0699
(801) 451-9200
Fax 451-9204
Attention: Todd Cusick

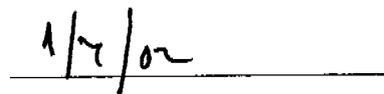
Stonegate Resources, LLC
4994 E. Meadows Dr.
Park City, UT 84098
(435) 647-9712
fax 647-9713
Attention: R. Heggie Wilson

Prepared by:



R. Heggie Wilson – Stonegate Resources, LLC.
Agent for Wasatch Oil & Gas

Date:



Certification

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, *Onshore Oil & Gas Orders*, the approved plan of operations, and any applicable *Notice to Lessees*.

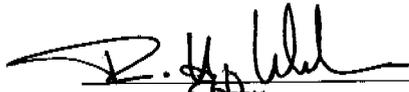
Wasatch Oil & Gas will be fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished along with a fully approved APD along with any additional BLM conditions of approval will be furnish to the field representative(s) to ensure compliance.

The dirt contractor will be provided with a copy of the Surface Use Plan from the approved Application for Permit to Drill (APD).

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan, are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Wasatch Oil & Gas their contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provision 18 U.S.C. 1001 for filing a false statement.

1/7/02

Date



R. Heggie Wilson
Agent, Wasatch Oil & Gas

Wasatch Oil & Gas LLC

Drilling Prognosis Prickly Pear Unit #21-2 SWNW Sec. 21-T12S-R15E Carbon County, Utah

November 8, 2001

General

NOTE: This well is to be drilled as a tight hole. Unauthorized personnel are not to be allowed on rig floor. All information is to be kept confidential.

Surface Location: 1620' FNL and 1247' FWL
SWNW Sec. 21-T12S-R15E
Carbon County, Utah

Bottomhole Location: Same

Proposed Total Depth: 7,985'

Elevation: 7,435' (Ground Level)

Drilling Contractor: Yet to be determined

Drilling Procedure

Location

- 1) Build location, dig and line reserve pit as per pad layout specifications.
- 2) Move in rathole driller. Drill 20" hole to 40'. Run 40' of 16" conductor casing and cement w/ ready mix to surface.
- 3) Drill rat hole and mouse hole.

Surface Hole

- 1) Move in and rig up drilling rig.
- 2) Drill a 12-1/4" surface hole to 800' Notify Price BLM as to surface casing / BOP pressure test.
- 3) Circulate and condition as required. Trip out of hole.
- 4) Run and cement 800' of 8-5/8", 32#, K-55, ST&C, 8rd casing as per cement recommendation. If cement returns to surface are not obtained, run 1" pipe in casing/hole annulus and top out w/ neat cement. Wait 8 hrs on cement.
- 5) Weld on 11" X 5,000 PSI flanged casing head.
- 6) Nipple up and pressure test BOPE and 8-5/8" casing.

Production Hole

- 1) Trip in hole w/ 7-7/8" bit. Drill out float collar and guide shoe.
- 2) Drill 7-7/8" production hole from base of surface casing to T.D.
- 3) Drillstem tests may be run in the Wasatch and Mesaverde (contingent on shows and/or drilling breaks)
- 4) Drilling samples will be caught every 20' from surface to 1,700'. Mudloggers will be on location and rigged up by 1,700'. 10' samples will be caught from 1,700' to T.D. or as directed by wellsite geologist.
- 5) Well will be drilled to a depth of 7,985'

**Prickly Pear Unit #21-2
Drilling Prognosis**

- 6) At T.D., condition hole for running openhole logs as per mud program.
- 7) Run openhole logs as per logging program.

Decision Point: Produccible/Dryhole

Produccible

- 1) Trip in hole w/ bit and drill string. Condition hole for running pipe. Trip out of hole laying down drill-pipe and collars.
- 2) Run and cement 4-1/2" production casing according to cement recommendation.

Dryhole

- 1) Notify BLM in Price and receive plugging orders. Trip in hole open ended and plug well as per BLM orders.
- 2) Release drilling rig. Reclaim location.

Estimated Tops of Geological Markers
(From Ungraded GL)

<u>Formation</u>	<u>Top</u>	<u>Sub Surface</u>
Green River	Surface	+7,435'
Wasatch	2,828'	+4,590'
North Horn	4,809'	+2,640'
Mesaverde	6,608'	+827'

Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations
(From Ungraded GL)

<u>Formation</u>	<u>Top</u>	<u>Possible Formation Content</u>
North Horn	4,809'-6,608'	gas
Mesaverde	6,608'-7,885'	gas

Pressure Control Equipment

- 1) Type: 11" X 5,000 psi WP, double-gate BOP and 11" X 5,000 psi WP annular BOP with hydraulic closing unit.

The blowout preventer will be equipped as follows:

- 1) One set of blind rams
- 2) One set of pipe rams
- 3) Drilling spool with two side outlet (choke side: 3" minimum and kill side 2" minimum)
- 4) Kill line: Two-inch minimum
- 5) Two kill line valves, one of which will be a check valve (2" minimum)
- 6) Choke line: Three-inch minimum.

Prickly Pear Unit #21-2

Drilling Prognosis

- 7) Two choke line valves: Three-inch minimum.
- 8) One manually operated choke: Three-inch minimum.
- 9) Pressure gauge on choke manifold.
- 10) Upper kelly cock with handle readily available.
- 11) Full opening internal blowout preventer or drill pipe safety valve able to fit all connections.
- 12) Fill-up line to be located above uppermost preventer.

2) PRESSURE RATING: 5,000 PSI

3) TESTING PROCEDURE

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the approved BOP stack. (if isolated from the surface casing by means of a test plug) or 70% of the internal yield strength of the surface casing (if not isolated from the surface casing by means of a test plug). Pressure will be maintained for a period of at least ten minutes or until requirements of the test are met, whichever is longer.

At a minimum, this pressure test will be performed:

- 1) When the BOP is initially installed
- 2) Whenever any seal subject to test is broken.
- 3) Following related repairs.
- 4) At thirty day intervals.

In addition to the above, the pipe rams will be activated daily, and the blind rams will be activated on each trip (but not more frequently than once each day). All BOP tests and drills will be recorded in the IADC Driller's Log (tour sheet)

5) CHOKE MANIFOLD EQUIPMENT:

All choke lines will be straight lines, unless turns use tee-blocks, or are targeted with running tees. These lines will be anchored to prevent whip and vibration.

6) ACCUMULATOR:

The accumulator will have sufficient capacity to close all rams (plus the annular preventer, if applicable) and maintain a minimum of 200 psi above the precharge pressure without the use of the closing-unit pumps. The fluid reservoir capacity will be double the accumulator capacity and the fluid level will be maintain at the manufacturer's recommendation. The BOP system will have two independent power sources to close preventers. Nitrogen bottles (three minimum) will be considered one of these sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits as specified in *Onshore Oil and Gas Order Number 2*.

7) MISCELLANEAUS INFORMATION:

The blowout preventer and related pressure-control equipment will be installed, tested, and maintained in compliance with the specifications in and requirements of *Onshore Oil and Gas Order Number 2*. The choke manifold and BOP extension rods will be located outside the rig sub-structure.

**Prickly Pear Unit #21-2
Drilling Prognosis**

The hydraulic BOP closing unit will be located at least twenty-five feet from the wellhead, but will be readily accessible to the driller. Exact location and configuration of the hydraulic BOP closing unit will depend upon the particular drilling rig contracted to drill this hole.

Casing and Cementing Programs

1) PROPOSED CASING DESIGN

Size	Interval	Length	Description	SFt	SFc	SFb
16" Conductor	0'-40'	40'	0.25" WT			
8-5/8"	0' - 800'	800'	32#, K-55, STC			
4-1/2"	0' - 7,985'	7,985'	11.6#, N-80, LTC			

A regular guide shoe and insert float will be run on the bottom and top of the first joint on casing. The guide shoe and float collar will be made up with A.P.I. thread locking compound. On 4-1/2" casing, a stop ring and centralizer will be run in the middle of the shoe joint. Centralizers will be ran 1 joint above float and across all potential pay zones.

NOTE: Casing strings will be pressure tested to 0.22 psi/ft of casing string depth, or 1,500 psi, whichever is greater (not to exceed 70 % of the internal yield strength of the casing) after cementing and prior to drilling out from under the casing shoe.

2) PROPOSED CEMENTING PROGRAM

Casing / Hole Size	Cement Slurry	SX	PPG	Yield
8-5/8" / 12-1/4"	Lead: B.J. Premium Light w/ 2% CaCl ₂ & 0.25 PPS Flocele	200	12.0	2.27
	Tail: Class "G" w/ 2% CaCl ₂ & 0.25 PPS Flocele (100% excess)	150	15.8	1.17

Casing Equipment: 1 - Regular Guide Shoe
1 - Insert float collar

NOTE: Precede cement w/ 50 bbls of fresh water. Have 100 sx "neat" cement on location and 1" line pipe to pump a cement top job if cement is not circulated to surface and/or cement falls back. All waiting-on - cement times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

Casing / Hole Size	Cement Slurry	SX	PPG	Yield
4-1/2" / 7-7/8"	50/50 poz cement w/ 0.25 PPS Flocele (30% excess)	550	14.1	1.26

NOTE: A two stage cement job may be required if sands in the Wasatch are considered commercial.

**Prickly Pear Unit #21-2
Drilling Prognosis**

Casing Equipment: 1 – Regular guide shoe
1 – Differential-fill float collar
10 – Centralizers (Casing will be centralized on shoe jt and across all potential pay zones)

NOTE: Precede cement with 50 bbls of fresh water. Run compatibility test on proposed cement with actual make-up water. Cement design and volumes may be altered depending on results of caliper log and presence of lost circulation zones.

Drilling Fluids Program

SURFACE HOLE: 0' – 800' HOLE SIZE: 12-1/4" 8-5/8" CASING

Spud well and drill to 800' with fresh water using additions of a flocculant and gel / lime / polymer sweeps as necessary for solids settling and good hole cleaning.

Recommend Fluid Properties: Weight 8.4 – 9.0 PPG
Viscosity 30-40 SEC / QT
Water Loss N.C.

PRODUCTION HOLE: 800' – 7,985' HOLE SIZE: 7-7/8" 4-1/2" CASING

Drill out surface casing cement with water discarding contaminated fluid into reserve pit. Mud up with low-solids, non-dispersed mud system. Keep trip speeds down to reduce surge/swab pressure. Keep hole full at all times. Monitor pit levels to detect loss circulation and gas kicks. Sweep hole as dictated by hole conditions and prior to running production casing. Keep drill string moving at all times. Have 100-200 PPM nitrates in mud system prior to drilling any potential pay zones that may be DST'd.

Recommended Fluid Properties: Weight 8.6 – 9.2 PPG
Viscosity 32-36 SEC / QT
Water Loss 10 – 15 CCS

Evaluation Program

OPENHOLE LOGGING: CNLD-GR, DIL-GR, DSI-GR, Microlog

DRILLSTEM TESTING: Potential test of any significant shows. Unless otherwise indicated, recommended DST times will be as follows: IF (15 min) ISI (60 min) FF (60 – 90 min, depending on blow at surface) and FSI (2 x FF). Keep length of anchor to a minimum while testing. Test string should include dual packers, top and bottom pressure recorders, jars, safety joint, sample camber, and reverse circulating sub (pressure and bar activated).

CORING: None anticipated.

STIMULATION: All prospective zones will be perforated, flow tested and evaluated to determined if acidizing and/or fracturing is required. The drill site will be of sufficient size to accommodate all completion operations.

**Prickly Pear Unit #21-2
Drilling Prognosis**

The proposed Evaluation Program may change at the discretion of the well site drilling supervisor and geologist with the approval from the Authorizing Officer, Price BLM.

Two copies of all logs, core descriptions, core analyses, DST test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during drilling, workover, and/or completion operations will be filed on form #3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the District Manager, Price BLM.

Abnormal Conditions

No abnormal temperature or pressures are anticipated in the drilling of the Prickly Pear Unit #21-2

Anticipated Starting Date and Miscellaneous

1) ANTICIPATED STARTING DATE:	Location Construction	May 1, 2002
	Spud Date	May 3, 2002
	Drilling Days	18 days
	Completion Days	10 days

3) MISCELLANEOUS

There will be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices will be observed.

All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.6. There will be a sign or marker with the name of the operator, lease serial number, well name and number and survey description of the well.

Any changes in operation must have prior approval from the Authorized Officer (AO), Price Office, Bureau of Land Management. Pressure test will be performed before drilling out from under of all casing strings set and cemented in place. Blowout preventers controls will remain in use until the well is either completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and inspection will be recorded on the daily drilling report. All BOP test will be recorded on the daily drilling report.

The spud date will be orally reported to the Price BLM Office forty-eight (48) hours after spudding. If spudding occurs on a weekend or holiday, this report will be called in on the next regular work day following spudding of the well.

In accordance with *Onshore Oil & Gas Order Number 1*, this well will be reported on MMS Form #3160-6, *Monthly Report of Operations and Production*, starting with the month in which operation commence and continue each month until the well is physically plugged and abandon. This report will be filed directly with the Royalty Management Program, Minerals Management Service, P.O. Box 17110, Denver, CO. 80217.

**Prickly Pear Unit #21-2
Drilling Prognosis**

All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL-3A will be reported to the Price District Office. Major events will be reported verbally within twenty-four (24) hours and will be followed with a written report within fifteen (15) days, "Other than major events" will be reported in writing within fifteen days. "Minor events" will be reported on the *Monthly Report of Operations and Production* (Form #3160-6).

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Petroleum Engineer. A *Notice of Intention to Abandon* (Form #3160-5) will be filed with the Authorized Officer within fifteen (15) days following the granting of oral approval to plug and abandon.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently placed on the marker with a plate, cap, or beaded-on with a welder: Company Name and Number, Location by Quarter/Quarter, Section, Township, Range and Federal Lease Number.

A *Subsequent Report of Abandonment* (Form #3160-5) will be submitted within thirty (30) days following the actual plugging of the well bore. This report will indicate where plugs were placed and the current status of surface restoration operations. If surface restoration has not been completed at that time, a follow-up report on Form #3160-5 will be filed when all surface restoration work has been completed and the location is considered ready for final inspection.

Pursuant to NTL-4A, lessees and operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of thirty (30) days or the production of fifty (50) MMCF of gas, whichever occurs first. An application must be filed with the Authorized Officer, and approval received, for any venting /flaring of gas beyond the initial thirty (30) day or otherwise authorized test period.

Not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than ninety (90) days, the operator shall notify the Authorized Officer by letter or "*Sundry Notice*" of the date on which such production has begun or resumed. The notification shall provide as a minimum, the following information:

- A. Operator name, address, and telephone number.
- B. Well name and number.
- C. Well location " ¼, ¼, Section, Township, Range, P.M."
- D. Date well was placed on production.
- E. The nature of the well's production, i.e.: crude oil, casing gas, or natural gas and entrained liquid hydrocarbons.
- F. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-federal or non-Indian land category. i.e.: state or private.

Within sixty (60) days following construction of a new tank battery, a site facility diagram of the battery showing actual conditions and piping must be submitted to the Authorized Officer. Facility diagrams shall be filed within sixty (60) days after existing facilities are modified. For complete information as to what is required on these diagrams, please refer to 43 CFR 3162.7-4 (d).

Page 8

**Prickly Pear Unit #21-2
Drilling Prognosis**

Pursuant to *Onshore Oil & Gas Order Number 1*, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in such a manner which conforms with applicable Federal laws and regulations and with State and Local laws and regulations to the extent that such State and local laws are applicable to operations on Federal and Indian lands.

Date:

1/7/02

Prepared by:

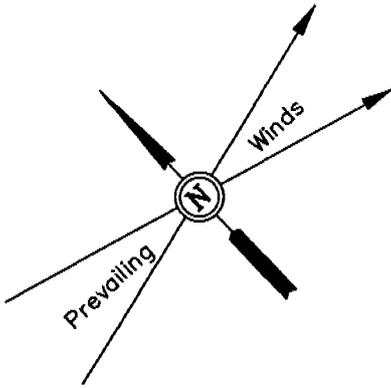


Eric Noblitt, Agent
Wasatch Oil&Gas LLC

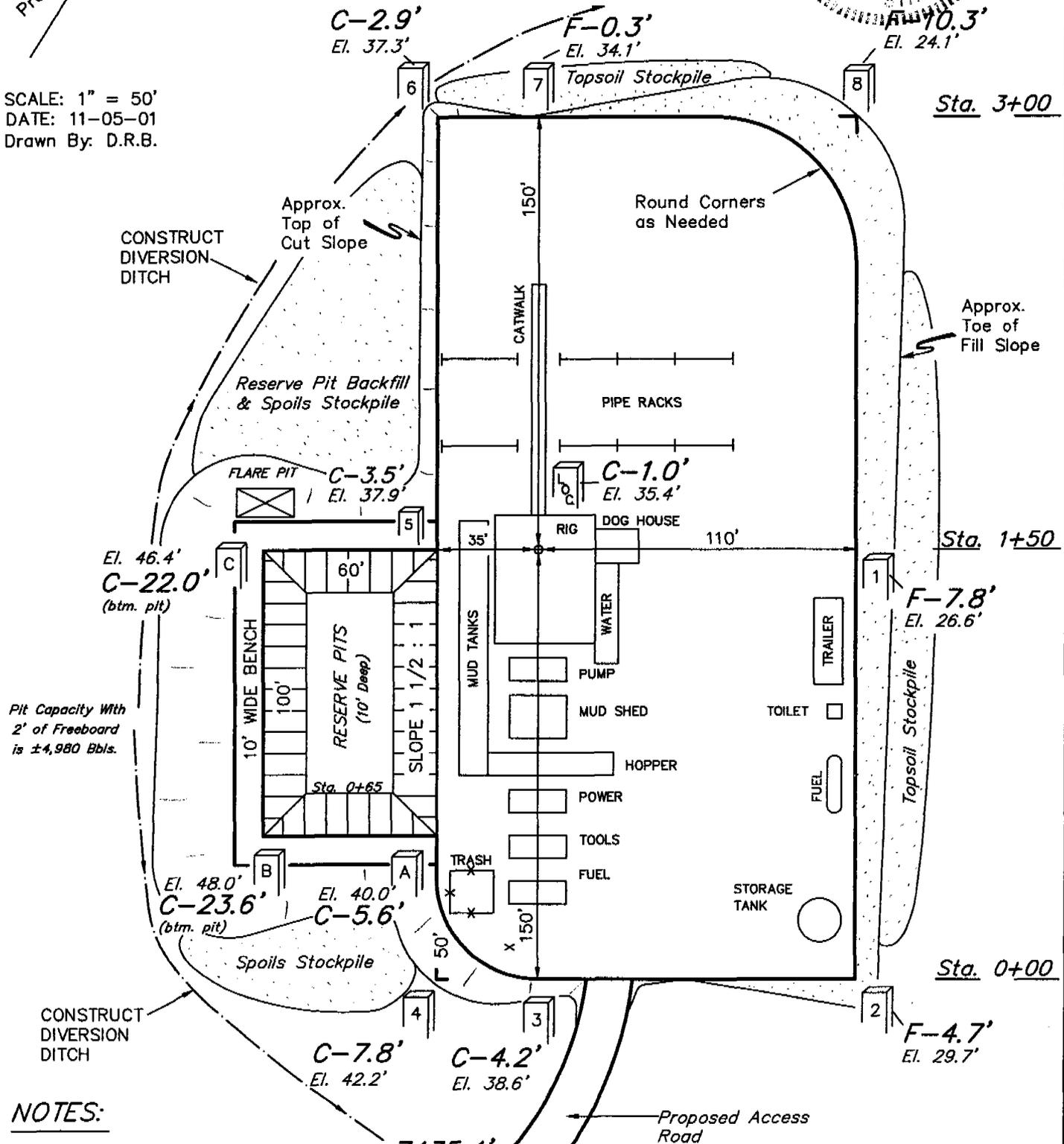
WASATCH OIL & GAS LLC.

FIGURE #1

LOCATION LAYOUT FOR
 PRICKLY PEAR #21-2
 SECTION 21, T12S, R15E, S.L.B.&M.
 1620' FNL 1247' FWL



SCALE: 1" = 50'
 DATE: 11-05-01
 Drawn By: D.R.B.



NOTES:

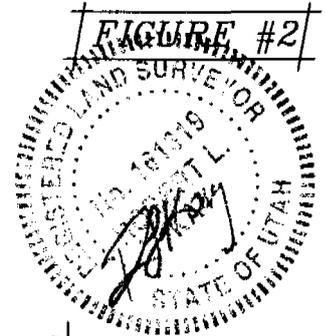
Elev. Ungraded Ground At Loc. Stake = 7435.4'
 FINISHED GRADE ELEV. AT LOC. STAKE = 7434.4'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WASATCH OIL & GAS LLC.

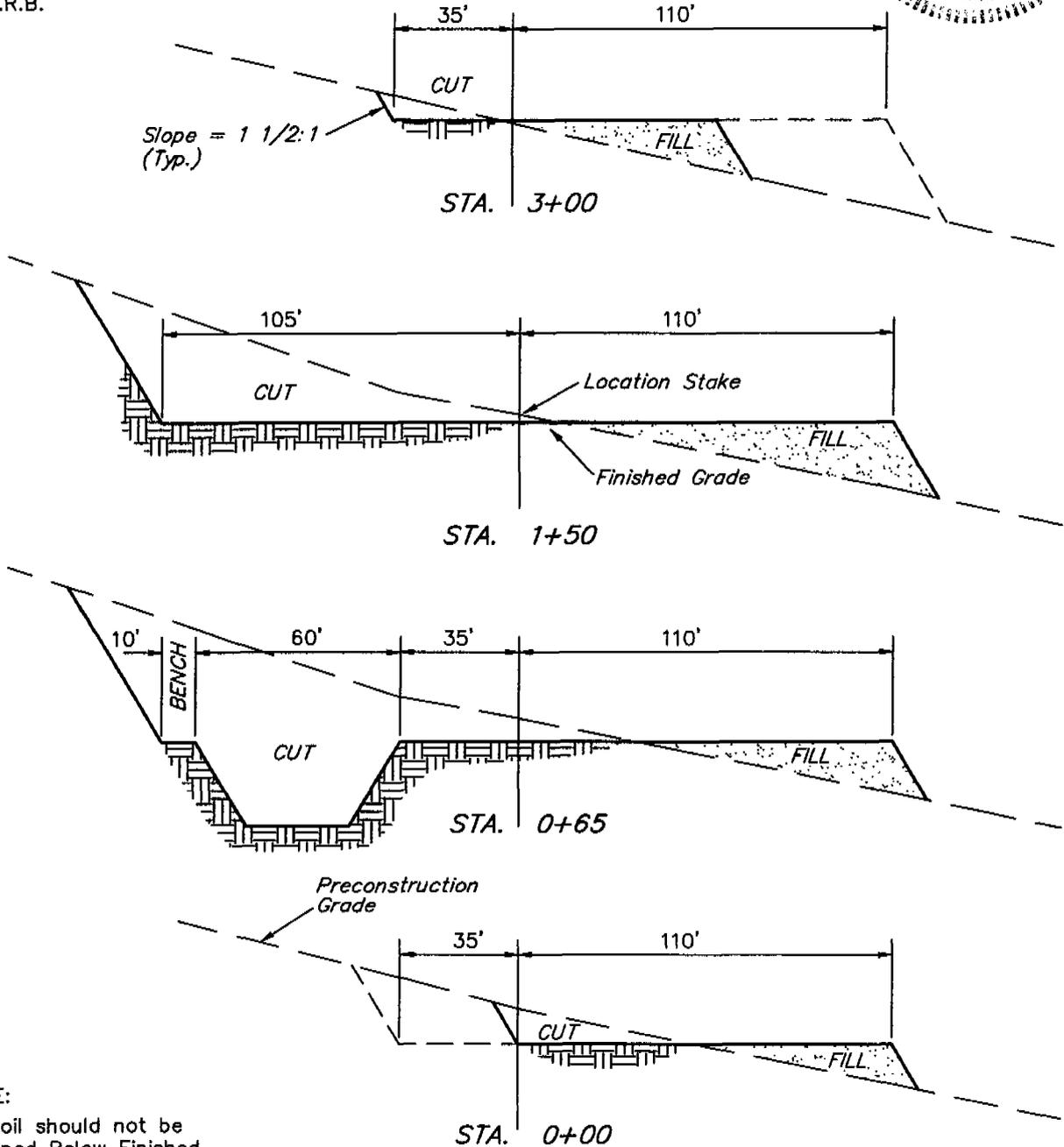
TYPICAL CROSS SECTIONS FOR
 PRICKLY PEAR #21-2
 SECTION 21, T12S, R15E, S.L.B.&M.
 1620' FNL 1247' FWL

FIGURE #2



1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 11-05-01
 Drawn By: D.R.B.



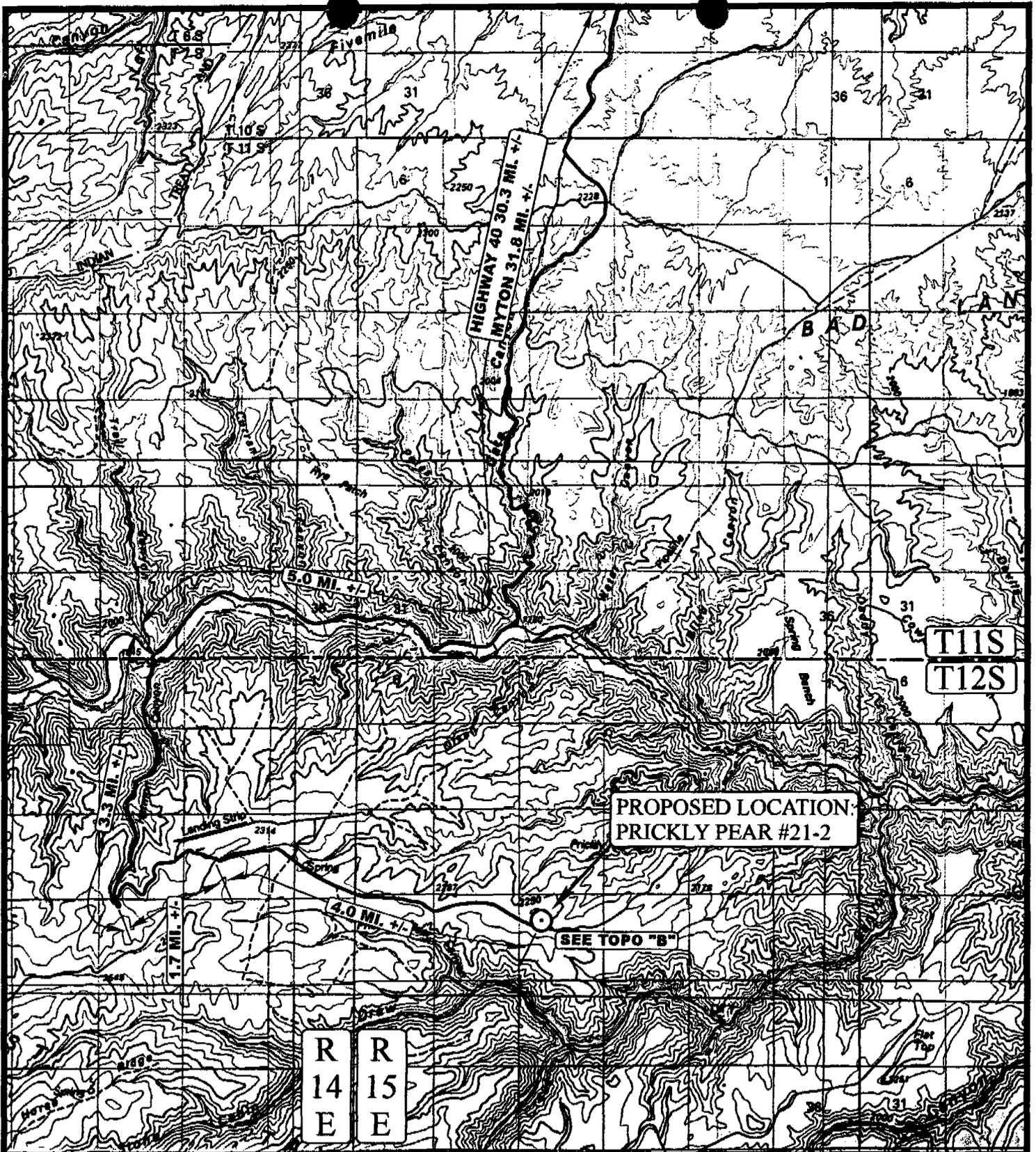
NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	960 Cu. Yds.
Remaining Location	=	6,510 Cu. Yds.
TOTAL CUT	=	7,470 CU.YDS.
FILL	=	5,500 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	1,680 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,680 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION



WASATCH OIL & GAS LLC

PRICKLY PEAR #21-2
SECTION 21, T12S, R15E, S.L.B.&M.
1620' FNL 1247' FWL



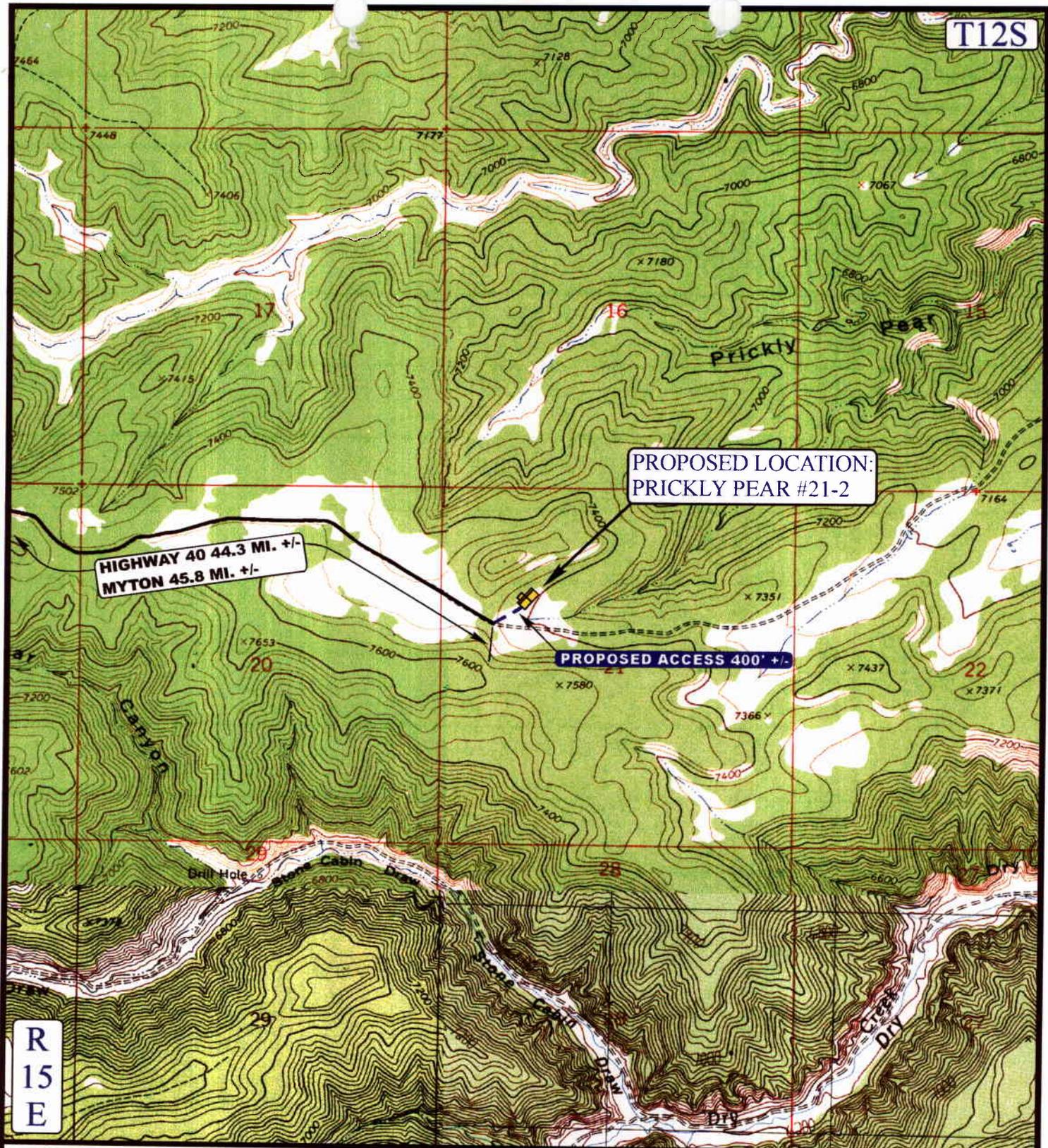
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **10 29 01**
MAP MONTH DAY YEAR

SCALE: 1 : 100,000 DRAWN BY: J.L.G. REVISED: 00-00-00

A
 TOPO

T12S



HIGHWAY 40 44.3 MI. +/-
 MYTON 45.8 MI. +/-

PROPOSED LOCATION:
 PRICKLY PEAR #21-2

PROPOSED ACCESS 400' +/-

R
 15
 E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WASATCH OIL & GAS LLC

PRICKLY PEAR #21-2
 SECTION 21, T12S, R15E, S.L.B.&M.
 1620' FNL 1247' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10	29	01
	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: J.L.G.		REVISED: 00-00-00



002

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/14/2002

API NO. ASSIGNED: 43-007-30828

WELL NAME: PRICKLY PEAR 21-2

OPERATOR: WASATCH OIL & GAS LLC (N. 2095)

CONTACT: HEGGIE WILSON

PHONE NUMBER: 801-451-9200

PROPOSED LOCATION:

SWNW 21 120S 150E
SURFACE: 1620 FNL 1247 FWL
BOTTOM: 1620 FNL 1247 FWL
CARBON
UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-73670

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

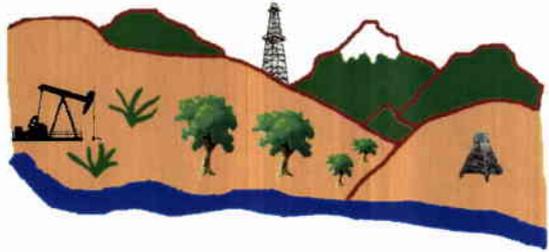
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. B7998)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1811)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit Prickly Pear *X Appr. 1-28-02*
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- ~~R649-3-3~~ Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Need "Ex. Loc" info. (Rec'd 1-29-02)

STIPULATIONS: 1-Fed. Approval



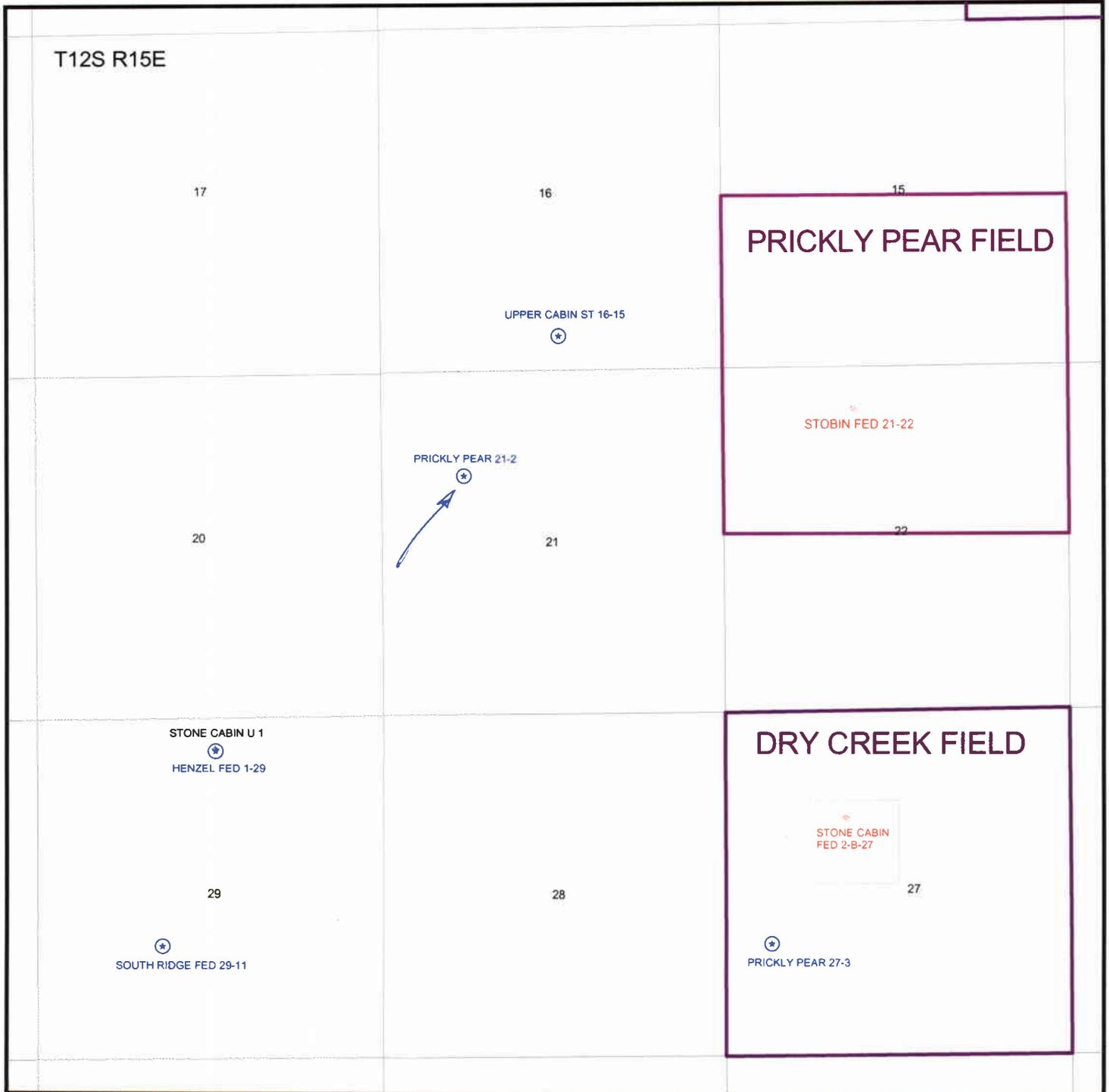
Utah Oil Gas and Mining

OPERATOR: WASATCH O&G LLC (N4520)

SEC. 21, T12S, R15E

FIELD: UNDESIGNATED (002)

COUNTY: CARBON SPACING: R649-3-3 / EX LOC





RECEIVED

JAN 29 2002

DIVISION OF
OIL, GAS AND MINING

January 26, 2002

Ms. Lisha Cordova
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Exception to Location and Siting of Wells R649-3-3
Prickly Pear #21-2: 1,620' FNL, 1,247' FWL
NW ¼; Sec. 21-T12S-R15E
Carbon County, Utah

Dear Ms. Cordova:

Pursuant to the filing of Wasatch Oil & Gas's Application for Permit to Drill regarding the above referenced well on January 11, 2002, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-3 pertaining to the Exception to Location and Siting of Wells.

- Wasatch Oil & Gas's Prickly Pear #21-2 is located within the proposed Prickly Pear Unit Area.
- Wasatch Oil & Gas has determined that reservoir drainage from the Lower Wasatch, North Horn and Mesaverde Formation wells generally range from 80 to 160 acres. Wasatch Oil & Gas in Cause No. 157-03 evidenced this in front of the Board on April 25, 2001.
- In anticipation that the Prickly Pear # 21-2 will eventually be placed in a Unit Participation Area ranging from 100 to 160 acres, Wasatch elected to place the well in the approximate center of the quarter of the section.
- Furthermore, Wasatch Oil & Gas hereby certifies that it is the sole working interest owner within 460 feet of the proposed vertical well bore and the entire quarter section.

Therefore, based on the above stated information Wasatch Oil & Gas, LLC requests an exception to the siting rules pursuant to R649-3-3. We appreciate your consideration of this request.

Respectfully Submitted,

R. Heggie Wilson
Agent

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

February 1, 2002

Memorandum

To: Assistant District Manager Minerals, Moab District
From: Michael Coulthard, Petroleum Engineer
Subject: 2002 Plan of Development Prickly Pear Unit
Carbon County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2002 within the Prickly Pear Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
43-007-30824	Prickly Pear 1215-11-2	Sec 11, T12S, R15E 1424 FNL 2083 FWL
43-007-30823	Prickly Pear 10-4	Sec 10, T12S, R14E 0075 FSL 0271 FEL
43-007-30825	Prickly Pear 13-4	Sec 13, T12S, R14E 1320 FSL 1347 FEL
43-007-30828	Prickly Pear 21-2	Sec 21, T12S, R15E 1620 FNL 1247 FWL
43-007-30829	Prickly Pear 27-3	Sec 27, T12S, R15E 1685 FSL 0691 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Prickly Pear Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-1-02

RECEIVED

FEB 04 2002

DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 7, 2002

Wasatch Oil & Gas LLC
PO Box 699
Farmington UT 84025-0699

Re: Prickly Pear 21-2 Well, 1620' FNL, 1247' FWL, SW NW, Sec. 21, T. 12 South,
R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30828.

Sincerely,

John R. Baza
Associate Director

er

Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: Wasatch Oil & Gas LLC
Well Name & Number Prickly Pear 21-2
API Number: 43-007-30828
Lease: UTU-73670

Location: SW NW Sec. 21 T. 12 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.
U-73670

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear

8. Well Name and No.
Prickly Pear 21-2

9. API Well No.
43-007-30828

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Carbon / Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303 293-9100

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
1,620' FNL and 1,247' FWL; SW¼NW¼, Section 21: T. 12 S., R. 15E.

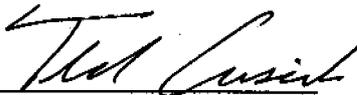
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Bill Barrett Corporation has succeeded Wasatch Oil & Gas Corporation as Operator of the above described well effective April 1, 2002

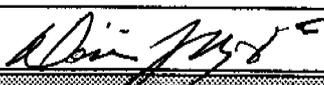
Wasatch Oil & Gas Corporation


Todd Cusick, President April 30, 2002

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Dominc Bazile

Title
Vice President of Operations

Signature 

Date
April 30, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name (Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

BILL BARRETT CORPORATION

May 15, 2002

Mr. Jim Thompson
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Waste Management Plan, Response Form, 2002 Report

Dear Jim,

Enclosed you will find *Call for Annual Waste Management Plans for Calendar Year 2002 - Response Form*.

Annual Waste Management Plan - 2002

Listed below are the facilities from which water will be hauled to the water disposal operation of RNI Disposal in Roosevelt. We anticipate disposing of all produced water with RNI from these facilities and any others. RNI is permitted and in good standing with the division.

Bill Barrett Corporation estimates that approximately 3,000 barrels of water will be produced from these facilities during 2002. This number may vary depending on rework and new drilling activities.

<u>Wells</u>	<u>Legal Description Located in Carbon County, Utah:</u>
Government Pickrell	T12S, R15E, Section 11: SE/4NW/4
Stone Cabin #2-B-27	T12S, R15E, Section 27: SE/4NW/4
Peters Point #3A	T13S, R17E, Section 8: SW/SE/4
Hunt Ranch #3-4	T12S, R15E, Section 3: SE/4SE/4

	<u>Compressor Stations</u>
Main Compressor	T11S, R15E, Section 23
Airport Compressor	T12S, R16E, Section 27

Please contact the undersigned if you have any questions.

Sincerely,


Dominic J. Bazile, II
Vice President, Operations
Enclosure

RECEIVED

MAY 21 2002

**DIVISION OF
OIL, GAS AND MINING**

Call for Annual Waste Management Plans for Calendar Year 2002 -- Response Form

In accordance with Rule R649-9-2.4 of the Utah Oil and Gas Conservation General Rules, the Utah Division of Oil, Gas and Mining requests that all oil and gas operators, who are active in Utah, inform the Division of their waste management plans for their Utah operations by returning this Response Form and, if a waste stream is anticipated during calendar year 2002, attaching an Annual Waste Management Plan.

Operator Name: Bill Barrett Corporation
Name and Title of Company Representative: Dominic J. Bazile II, Vice President, Operations
Date: May 15, 2002 Phone Number: 303-293-9100

Three waste stream outcomes are defined below. Please select the one that fits your operational circumstances by placing an "X" on the underlined spaces in front of the selection:

1. No Exploration and Production (E&P) wastes of any kind are anticipated and an amended Waste Management Plan will be filed when and if E&P wastes are generated.
2. An E&P waste stream is probable but it is unlikely to include any produced water. We will file an amended Waste Management Plan when and if our operations generate any produced water. Attached please find our Annual Waste Management Plan (providing the information specified in Rule R649-9-2.4).
3. X Our E&P waste stream is likely to include produced water. We will probably dispose of our produced water in the approximate percentage(s) specified, using the disposition strategy(ies) selected, below:

- 100 % by Permitted Class II Water Disposal well(s).
- % by Permitted Class II Injection well(s) in a waterflood project.
- % by Permitted Commercial Evaporative Pit(s).
- % by Permitted Private, Non-commercial Evaporative Pit(s).
- % by Onsite (Surface) Pit(s).
- % by operations utilizing produced water for drilling, completion and workover activities.
- % by Permitted UPDES surface discharge
- % by Out of State Transfer to (specify in Annual Waste Management Plan).
- % by Other Means (specify in Annual Waste Management Plan).
- 100 % Total

and have attached the Annual Waste Management Plan to provide the information specified in Rule R649-9-2.4.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

May 24, 2002

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Prickly Pear Unit
Carbon County, Utah

Gentlemen:

On May 9, 2002, we received an indenture dated April 1, 2002, whereby Wasatch Oil & Gas, LLC resigned as Unit Operator and Bill Barrett Corporation was designated as Successor Unit Operator for the Prickly Pear Unit, Carbon County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 24, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Prickly Pear Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1262 will be used to cover all operations within the Prickly Pear Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
SITLA
Minerals Adjudication Group U-932
File - Prickly Pear Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:5/24/02



May 23, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RECEIVED

MAY 24 2002

DIVISION OF
OIL, GAS AND MINING

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

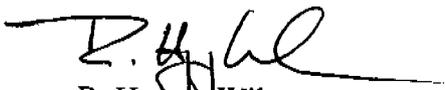
Pursuant to my April 24, 2002 letter and our recent conversation regarding the wells formally owned by Wasatch Oil & Gas LLC, please allow this letter to clarify that all the interest in the wells and well permits located in Carbon and Duchesne Counties previously owned by either Wasatch Oil & Gas Corporation or Wasatch Oil & Gas, LLC have been transferred to Bill Barrett Corporation effective April 1, 2002.

Effective July 1, 2000, Wasatch Oil & Gas Corporation attempted to transfer all their leasehold interest in State, Federal and Fee lands to Wasatch Oil & Gas, LLC. However, there was some apparent oversight in transferring the wells and units at the same time. Recently we made these transfers close to the same time Bill Barrett Corporation acquired the referenced wells.

Regardless of whether or not Wasatch Corp. or Wasatch LLC was shown as the operator of the wells on April 1, 2002, it is the intent that Bill Barrett Corporation is being transferred ownership.

Please do not hesitate to contact me if you have any further questions regarding this matter.

Sincerely,


R. Hegg Wilson

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: See attached list

LEASE NUMBER: See attached list

RECEIVED

JAN 28 2003

DIV. OF OIL, GAS & MINING

and hereby designates

NAME: Banko Petroleum Managment, inc. -- David F. Banko, Kathy L. Schneebeck

ADDRESS: 9285 Teddy Lane, Suite 100

city Lone Tree state CO zip 80124

as his (check one) agent / operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable. Identify each oil and gas well by API number and name. Attach additional pages as needed.)

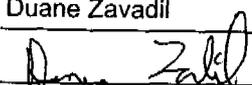
See attached list

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 01/08/2003

BY: (Name) Duane Zavadil
(Signature) 
(Title) Director/Mngr - Environment/Safety
(Phone) (303) 293-9100

OF: (Company) Bill Barrett Corporation
(Address) 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU73670

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Prickly Pear Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Prickly Pear Unit #21-2

2. NAME OF OPERATOR:
Bill Barrett Corporation

9. API NUMBER:
4300730828

3. ADDRESS OF OPERATOR:
1099 18th St, #2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 293-9100

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1,620' FNL 1,247' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 21 12S 15E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Renew APD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The name for this well has been changed

From: Prickly Pear #21-2
To: Prickly Pear Unit #21-2

We understand the approval with UDOGM for this location expires on February 7, 2003. Bill Barrett Corporation (BBC) respectfully requests an extension for this well for the maximum time possible.

All other information in the original APD remains the same.

COPY SENT TO OPERATOR
Date: 02-14-03
Initials: CDP

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 02-13-03
By: [Signature]

RECEIVED
FEB 05 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Permit Specialist
SIGNATURE [Signature] DATE 1/23/2003

(This space for State use only)



CONFIDENTIAL

Ms. Diana Mason
Utah Division of Oil, Gas, and Mining
1594 W North Temple, Suite 1210
Salt Lake City, UT 84114-5801

January 31, 2003

RE: Application for Permit to Drill – **Sundry Notice**
Bill Barrett Corporation
Prickly Pear Unit #21-2
API #43-007-30828
1,620' FNL 1,247' FWL (SW/4 NW/4)
Sec. 21 T12S R15E
Carbon County, Utah
State Lease #UTU73670

Dear Ms. Mason:

Enclosed please find the Sundry Notice (SN) for the Application for Permit to Drill (APD) for the above captioned well.

The name of this well has been changed
From: Prickly Pear #21-2
To: Prickly Pear Unit #21-2

We understand the approval with UDOGM for this location expires on February 7, 2003. Bill Barrett Corporation (BBC) respectfully requests an extension for this well for the maximum time possible.

Your early attention to this application is greatly appreciated. Thank you for your concern.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Debra K. Stanberry'.

Debra K. Stanberry
Permit Specialist

DKS:slb

cc: Banko Petroleum Management, Inc. (2 copies)

RECEIVED
FEB 05 2003
DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

006

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73670

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

7. UNIT or CA AGREEMENT NAME:
Prickly Pear Unit

8. WELL NAME and NUMBER:
Prickly Pear Unit Federal #21-2

9. API NUMBER:
4300730828

10. FIELD AND POOL, OR WILDCAT:
Nine Mile Canyon

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

CONFIDENTIAL

3. ADDRESS OF OPERATOR:
1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8120

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1620' FNL x 1247' FWL

COUNTY: Carbon

STATE: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 21 12S 15E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION REQUESTS APPROVAL TO MAKE THE FOLLOWING CHANGE REGARDING THIS PROPOSED WELL. THE ORIGINAL APD FOR THIS WELL SUBMITTED BY WASATCH OIL & GAS, LLC SPECIFIES A 5000# BOP SYSTEM. BBC REQUESTS THAT A 3000 PSI BOP BE USED IN A 3000 PSI CONFIGURATION BASED ON THE FOLLOWING CALCULATIONS USING A MAXIMUM 10,000' TOTAL DEPTH:

(TOTAL DEPTH 10,000')

BHP ESTIMATE: $10,000 * .33 \text{ PSI/FT} = 3300 \text{ PSI AT BH DEPTH}$

MASP ESTIMATE: REDUCE BHP BY PARTIALLY EVACUATED PIPE

$3300 - (.22 \text{ PSI/FT} * 10,000) = 1100 \text{ PSI}$

A 3000# BOP SCHEMATIC IS ATTACHED

COPY SENT TO OPERATOR
Date: 5-23-03
Initials: CJD

RECEIVED
MAY 16 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Permit Specialist

SIGNATURE

DATE 5/14/2003

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 5/23/03

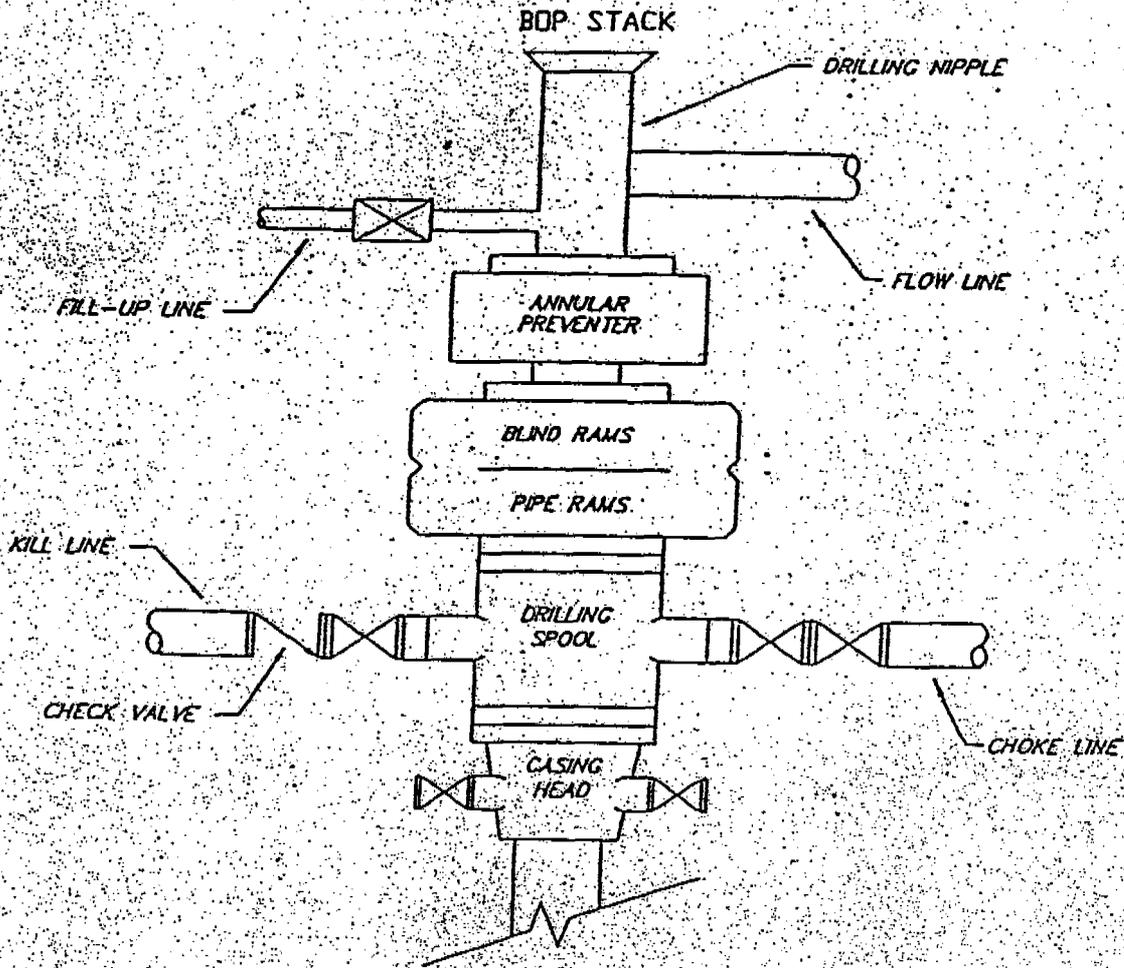
(5/2000)

By: *[Signature]*

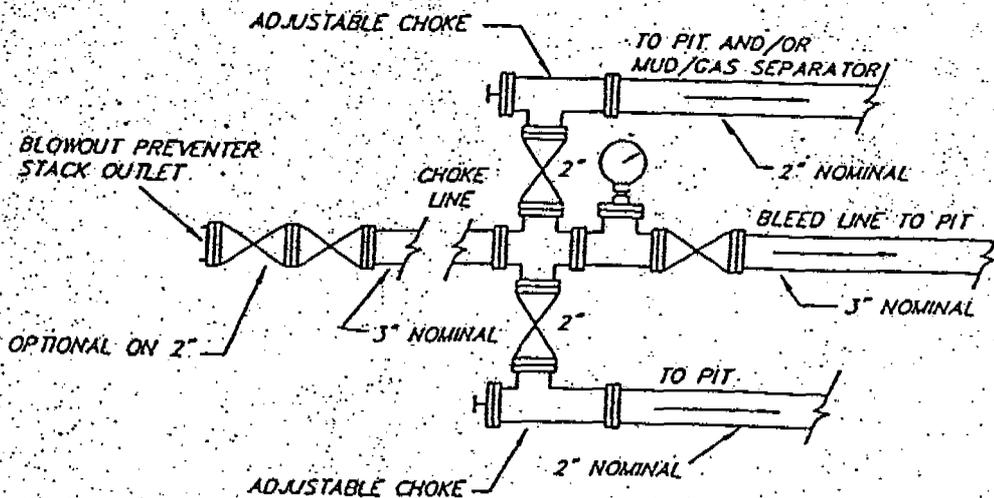
Federal Approval Of This
Action Is Necessary

(See Instructions on Reverse Side)

TYPICAL 3,000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i.
CHOKE MANIFOLD SCHEMATIC



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

007

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>		<p>5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73670</p>
<p>1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a</p>
<p>2. NAME OF OPERATOR: Bill Barrett Corporation</p>		<p>7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit</p>
<p>3. ADDRESS OF OPERATOR: 1099 18th St, Ste 2300 CITY Denver STATE CO ZIP 80202</p>		<p>8. WELL NAME and NUMBER: Prickly Pear Unit Federal #21-2</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 1620' FNL x 1247' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 21 12S 15E</p>		<p>9. API NUMBER: 4300730828</p> <p>10. FIELD AND POOL, OR WILDCAT: Nine Mile Canyon</p> <p>COUNTY: Carbon STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION REQUESTS APPROVAL TO DEEPEN THIS WELL IN ORDER TO TEST THE MANCOS FORMATION. DUE TO THE INCREASED TOTAL DEPTH, CASING AND CEMENTING CHANGES ARE SET OUT BELOW:

INCREASE TOTAL DEPTH FROM 7,985' TO 10,000'

REVISE CASING PROGRAM AND ASSOCIATED CEMENT VOLUMES TO:

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	1,000'	420 sx
7-7/8"	5-1/2"	17#	10,000'	1095 sx

PLEASE SEE ATTACHED CASING DESIGN SHEETS AND CEMENTING PROGRAM.

WELL PAD SIZE WILL BE INCREASED FROM WIDTH 145' PLUS 60' FOR RESERVE PIT x LENGTH 300' TO WIDTH 150' PLUS 75' FOR RESERVE PIT x LENGTH 325'.

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Permit Specialist
SIGNATURE [Signature] DATE June 23, 2003

(This space for State use) **Approved by the
Utah Division of
Oil, Gas and Mining**

(5/2000)

Date: 07-01-03
By: [Signature]

COPY SENT TO OPERATOR
Date: 07-01-03
Initials: CHD

(See Instructions on Reverse Side)

RECEIVED
JUN 26 2003

DIV. OF OIL, GAS & MINING

CONFIDENTIAL



Bill Barrett Corporation
1099 18th Street Suite 2300
Denver, Colorado 80202

Nine Mile Canyon Cementing

Carbon County, Utah
United States of America

Surface and Production Casing Cementing Proposal

March 25, 2003
Version: 1

Submitted by:
Pat Kundert
Halliburton Energy Services
Denver 410 17th Co Us
410 Seventeenth St
Denver, Colorado 80202
303.899.4700

HALLIBURTON

Job Recommendation**Surface Casing**

Fluid Instructions

Fluid 1: Water Spacer

Water Spacer w/Gel

Fluid Density: 8.50 lbm/gal

Fluid Volume: 20 bbl

Fluid 2: Lead Cement – (700 – 0')

Halliburton Light Premium, 6% gel standard

2 % Calcium Chloride (Accelerator)

0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 12.7 lbm/gal

Slurry Yield: 1.85 ft³/sk

Total Mixing Fluid: 9.90 Gal/sk

Top of Fluid: 0 ft

Calculated Fill: 700 ft

Volume: 78.09 bbl

Calculated Sacks: 237.01 sks

Proposed Sacks: 240 sks

Fluid 3: Primary Cement – (TD – 700')

Premium Cement

94 lbm/sk Premium Cement (Cement-api)

2 % Calcium Chloride (Accelerator)

0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 15.8 lbm/gal

Slurry Yield: 1.16 ft³/sk

Total Mixing Fluid: 4.97 Gal/sk

Top of Fluid: 700 ft

Calculated Fill: 300 ft

Volume: 36.56 bbl

Calculated Sacks: 176.81 sks

Proposed Sacks: 180 sks

Job Procedure**Surface Casing****Detailed Pumping Schedule**

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	Water Spacer w/Gel	8.5	5.0	20 bbl
2	Cement	Halliburton Light Cement	12.7	5.0	240 sks
3	Cement	Premium Cement	15.8	5.0	180 sks

Job Recommendation

Production Casing

Fluid Instructions

Fluid 1: Water Spacer
Water Spacer

Fluid Density: 8.40 lbm/gal
Fluid Volume: 5 bbl

Fluid 2: Reactive Spacer
SUPER FLUSH 101

Fluid Density: 10 lbm/gal
Fluid Volume: 20 bbl

Fluid 3: Water Spacer
Water Spacer

Fluid Density: 8.40 lbm/gal
Fluid Volume: 5 bbl

Fluid 4: Primary Cement -- (TD -- 2500')
50/50 Poz Premium, 2% gel standard

3 %	KCL (Additive Material)	Fluid Weight	13.40 lbm/gal
0.75 %	Halad(R)-322 (Low Fluid Loss Control)	Slurry Yield:	1.49 ft ³ /sk
3 lbm/sk	Silicalite Compacted (Light Weight Additive)	Total Mixing Fluid:	7.06 Gal/sk
0.2 %	FWCA (Free Water Control)	Top of Fluid:	2500 ft
0.125 lbm/sk	Poly-E-Flake (Lost Circulation Additive)	Calculated Fill:	7500 ft
1 lbm/sk	Granulite TR 1/4 (Lost Circulation Additive)	Volume:	290.22 bbl
		Calculated Sacks:	1093.61 sks
		Proposed Sacks:	1095 sks

Job Procedure**Production Casing****Detailed Pumping Schedule**

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	Water Spacer	8.4	5.0	5 bbl
2	Spacer	SUPER FLUSH 101	10.0	5.0	20 bbl
3	Spacer	Water Spacer	8.4	5.0	5 bbl
4	Cement	50/50 Pozmix, 2% gel Cement	13.4	5.0	1095 sks

Well name:	Utah Nine Mile
Operator:	Bill Barrett Corporation
String type:	Production: Frac
Location:	Uintah County

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 6,000 psi
 Internal gradient: 0.023 psi/ft
 Calculated BHP: 6,234 psi
 Annular backup: 9.50 ppg

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.20

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Tension is based on buoyed weight.
 Neutral point: 8,559 ft

Environment:

H2S considered? No
 Surface temperature: 60 °F
 Bottom hole temperature: 200 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 0,000 ft
 Minimum Drift: 4.750 in
 Cement top: 2,375 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (USD)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	0
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	6000	8758	1.46	146	348	2.39 J

Prepared by: Troy Schindler
 Bill Barrett

Phone: (303) 312-8156
 FAX: (303) 312-8195

Date: March 25, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

Well name: **Utah Nine Mile**
 Operator: **Bill Barrett Corporation**
 String type: **Surface**
 Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 60 °F
 Bottom hole temperature: 74 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft
 Minimum Drift: 8.750 in
 Cement top: Surface

Burst

Max anticipated surface pressure: 2,735 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 2,955 psi
 Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.60 (J)
 8 Round LTC: 1.60 (J)
 Buttress: 1.60 (J)
 Premium: 1.60 (J)
 Body yield: 1.60 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 859 ft

Re subsequent strings:

Next setting depth: 10,000 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 4,935 psi
 Fracture mud wt: 10.000 ppg
 Fracture depth: 10,000 ft
 Injection pressure 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (USD)
1	1000	9.625	36.00	J-55	LT&C	1000	1000	8.796	0
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3613	1.32	31	453	14.64 J

Prepared by: Troy Schindler
 Bill Barrett

Phone: (303) 312-8156
 FAX: (303) 312-8195

Date: March 25, 2003
 Denver, Colorado

Remarks: Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

08

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73670

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Prickly Pear Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER ~~CONFIDENTIAL~~

8. WELL NAME and NUMBER:
Prickly Pear Unit Federal #21-2

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4300730828

3. ADDRESS OF OPERATOR:
1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8120

10. FIELD AND POOL, OR WILDCAT:
Prickly Pear Unit/Mancos

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1620' FNL x 1247' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 21 12S 15E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>request for one-year renewal of APD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION REQUESTS THAT THE APPROVED APPLICATION TO DRILL THIS WELL BE EXTENDED FOR ONE (1) YEAR.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-22-04
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 1-23-03
Initials: CHD

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Permit Specialist

SIGNATURE *[Signature]* DATE 1/7/2004

(This space for State use only)

RECEIVED

JAN 12 2004

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-007-30828
Well Name: PRICKLY PEAR UNIT FEDERAL #21-2
Location: SWNW SEC 21-T12S-R15E, CARBON COUNTY, U
Company Permit Issued to: BILL BARRETT CORPORATION
Date Original Permit Issued: 2/7/2002

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

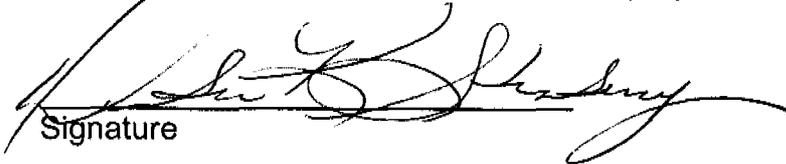
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Signature



1/7/2004

Date

Title: Permit Specialist

Representing: Bill Barrett Corporation

009

From: "Tracey L. Fallang" <tfallang@billbarrettcorp.com>
To: <dianawhitney@utah.gov>
Date: 8/26/2004 9:12:44 AM
Subject: FW: Revised Surface Use Plans and Request for APD Approval

Diana, in speaking with Marie, she advised me that this also needed to be forwarded on to you. If you have any questions, please contact me at 303-312-8168.

Thank you.

-----Original Message-----

From: Tracey L. Fallang
Sent: Friday, August 20, 2004 2:03 PM
To: 'don_stephens@blm.gov'; 'eric_jones@blm.gov'
Cc: 'marie_mcgann@blm.gov'; 'starpoint@etv.net'; Tab McGinley
Subject: Revised Surface Use Plans and Request for APD Approval

Eric and Don,

I'd like to first introduce myself as a new employee with the Bill Barrett Corp. I'll be reporting to Debbie Stanberry and will eventually be responsible for our Utah program. I look forward to working with you both.

Secondly, we acquired two properties from Wasatch Oil & Gas LLC. Wasatch submitted an APD for each location in January of 2002 and the State approved the APDs for each in February of 2002. These two properties have now moved to the top of our 2004 drilling program. Based on their new position on the drilling schedule, BBC would like to request Federal approval for these two particular properties by September 3, 2004 if at all possible (with the 21-2 first followed by the 13-4). The properties in question are the Prickly Pear Unit Federal #13-4-12-14 and the Prickly Pear Unit Federal #21-2-12-15. Attached you'll find revised surface use plans and associated maps showing the proposed pipelines.

In addition, the Prickly Pear Unit Federal 5-13-12-14 has been moved from 2005 to 2004. The APD package will be submitted on Monday.

Thank you for your assistance and if you have any questions, please contact me at the number below.

Tracey Fallang
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202
Phone: 303-312-8168
tfallang@billbarrettcorp.com

43-007-30828
125 15E 21

SURFACE USE PLAN

BILL BARRETT CORPORATION
PRICKLY PEAR UNIT FEDERAL 21-2-12-15

Surface location: SW/4 NW/4, 1620' FNL 1247' FWL, Section 21, T12 S, R15E, S.L.B.&M.
Carbon County, Utah

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- A. The proposed well site is located approximately 40 miles northeast of Wellington, Utah.
- B. Maps reflecting directions to the proposed well site have been attached at the end of Exhibit B.
- C. The use of roads under State and County Road Department maintenance is necessary to access the Prickly Pear Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- D. All existing roads will be maintained and kept in good repair during all phases of operation.
- E. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- F. Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.
- G. An off-lease federal Right-of-Way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Prickly Pear Unit area.

2. Planned Access Roads:

- A. Beginning at the existing road approximately 400' of new access road will need to be built to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- B. The proposed access road will consist of a 16' travel surface within a 32' disturbed area.
- C. BLM approval to construct and utilize this proposed road is requested with this application.
- D. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- E. No turnouts are proposed since the proposed access road is so short.
- F. Culvert(s) will be installed as necessary. Adequate drainage structures will be incorporated into the remainder of the road.

- G. No surfacing material will come from federal or Indian lands.
- H. No gates or cattle guards are anticipated at this time.
- I. Surface disturbance and vehicular travel will be limited to the approved location access road.
- J. All access road and surface disturbing activities are within the Prickly Pear Unit and will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development (1989).
- K. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- A. Following is a list of existing wells within a one-mile radius of the proposed well:

i.	water wells	none
ii.	injection wells	none
iii.	disposal wells	none
iv.	drilling wells	none
v.	temp shut-in wells	none
vi.	producing wells	2
vii.	abandoned wells	none

4. Location of Production Facilities:

- A. All permanent structures will be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (SHA) may be excluded.
- B. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- C. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- D. A tank battery will be constructed on this lease; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.

Bill Barrett Corporation
Surface Use Plan
Prickly Pear Unit Federal 21-2-12-15
Carbon County, Utah

- E. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- F. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- G. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- H. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the well site and be placed on the east side of the proposed access road and traverse southwest approximately 300' crossing where the lease road intersects the main road, turning east along the south side of the main road approximately 200' and tying into the existing 12" pipeline at the valve set.
- I. The gas pipeline will be a 4" steel surface line coming off the well pad and running approximately a total of 500' in length. BBC intends on connecting the pipeline together utilizing conventional welding technology.
- J. BBC intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. BBC intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- A. Bill Barrett Corporation will utilize an existing water well located on BLM lands in the SW/4 SE/4 Section 13-T12S-R14E. BBC was granted this authorization by the State of Utah Application Number 90-1826 (T74077) on August 20, 2002.

6. Source of Construction Material:

- A. The use of materials will conform to 43 CFR 3610.2-3.
- B. No construction materials will be removed from BLM.
- C. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- A. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- B. Drill cuttings will be contained and buried on site.
- C. The reserve pit will be located outboard of the location and along the west side of the pad.
- D. The reserve pit will be constructed so as not to leak, break or allow any discharge.

- E. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt-liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations.
- F. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- G. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.
- H. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Carbon or Uintah County Landfill.
- I. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- J. After initial clean-up a 400 barrel tank will be installed to contain produced waste water.
- K. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be trucked to R & I Disposal, a State approved disposal facility.
- L. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- M. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- A. Garbage containers and portable toilets are the only ancillary facilities proposed in this application

Bill Barrett Corporation
Surface Use Plan
Prickly Pear Unit Federal 21-2-12-15
Carbon County, Utah

9. Well Site Layout:

- A. The well will be properly identified in accordance with 43 CFR 3162.6.
- B. Access to the well pad will be from the southwest.
- C. The pad and road designs are consistent with BLM specifications.
- D. The pad has been staked at its maximum size of 325' x 150'; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a Sundry Notice.
- E. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- F. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- G. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- H. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- I. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- J. Pits will remain fenced until site cleanup.
- K. The blooie line will be located at least 100 feet from the well head.
- L. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

- A. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- B. The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

Bill Barrett Corporation
Surface Use Plan
Prickly Pear Unit Federal 21-2-12-15
Carbon County, Utah

- C. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- D. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top-soiled and revegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- E. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- A. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3608.
- B. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3608.

12. Other Information:

A. Archaeology:

The location has been surveyed and is being recommended for clearance. No archaeological, historical, or cultural sites near the proposed site and access road will be directly impacted. A copy of the written archaeological report should be in your files.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the Antiquities Act of June 8, 1996) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the surface management agency.

B. Our understanding of the results of the onsite inspection are:

- a. No threatened and endangered flora and fauna species were found during the onsite inspection.
- b. No drainage crossings that required additional State or Federal approval are being crossed.

Bill Barrett Corporation
Surface Use Plan
Prickly Pear Unit Federal 21-2-12-15
Carbon County, Utah

13. Operator's Representative and Certification:

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Fred Goodrich	(435) 722-3515
Company Representative (Denver)	Tracey Fallang	(303) 312-8168

Certification:

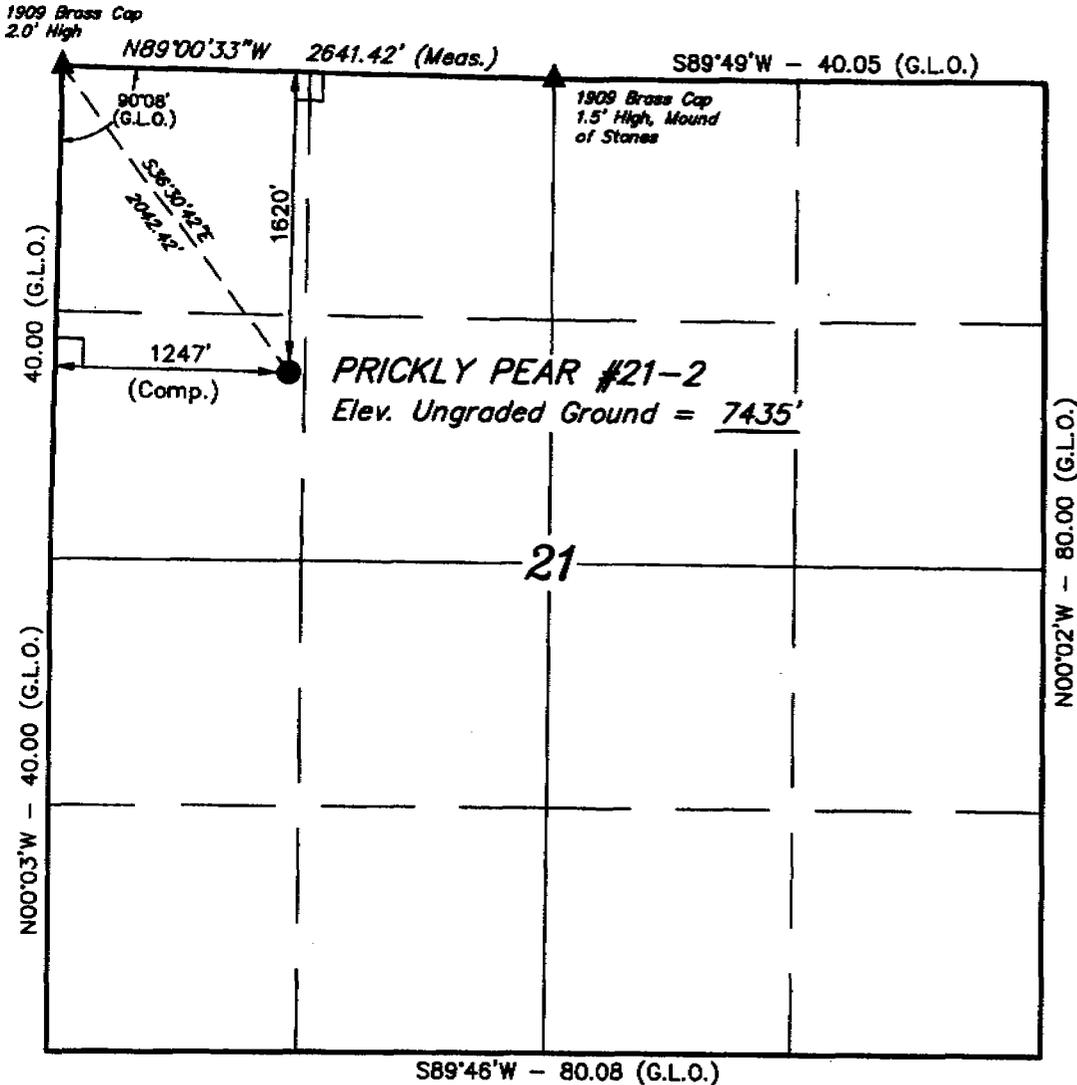
I hereby certify that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

_____ Date: August 20, 2004
Tracey Fallang, Permit Analyst

T12S, R15E, S.L.B.&M.

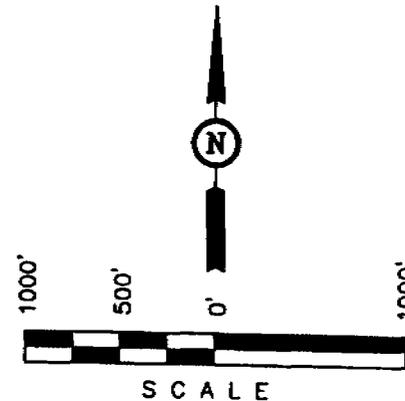
WASATCH OIL & GAS LLC.

Well location, PRICKLY PEAR #21-2, located as shown in the SW 1/4 NW 1/4 of Section 21, T12S, R15E, S.L.B.&M., Carbon County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 7, T12S, R15E, S.L.B.&M. TAKEN FROM THE COWBOY BENCH, QUADRANGLE, UTAH, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7563 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CONFIDENTIAL
 REGISTERED LAND SURVEYOR
 STATE OF UTAH
 REGISTRATION NO. 161319
 R. ROBERT

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

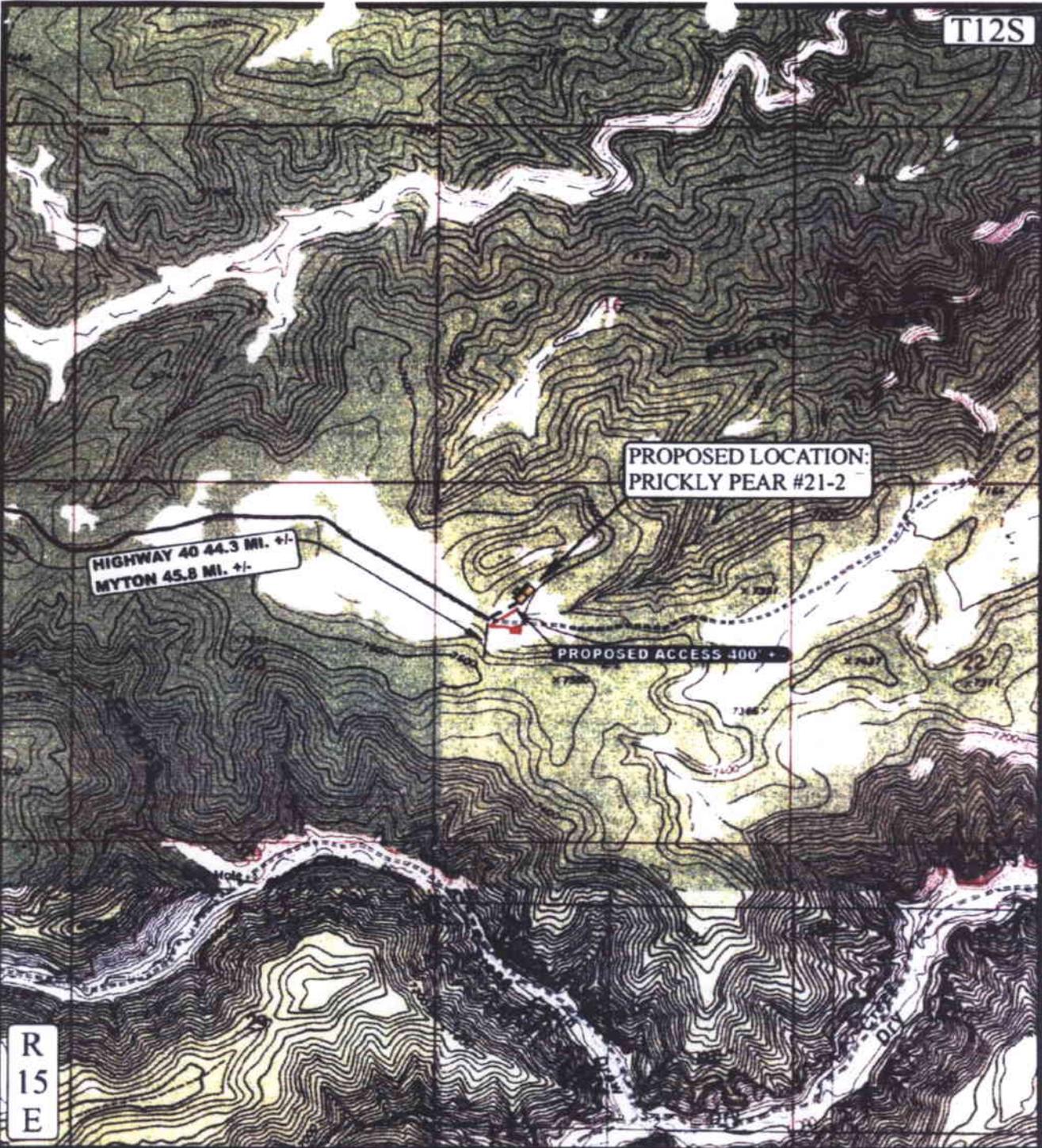
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LATITUDE = 39°45'43"
 LONGITUDE = 110°14'46"

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-25-01	DATE DRAWN: 11-06-01
PARTY B.B. W.L. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WASATCH OIL & GAS LLC.	

T12S



R
15
E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD
- Proposed pipeline 500'

WASATCH OIL & GAS LLC

PRICKLY PEAR #21-2
SECTION 21, T12S, R15E, S.L.B.&M.
1620' FNL 1247 FWL



UIS
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 10 29 01
 MONTH DAY YEAR
 SCALE 1" = 2000' DRAWN BY JLG REVISED 00-00-00

B

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: BILL BARRETT CORPWell Name: PRICKLY PEAR UNIT 21-2Api No: 43-007-30828 Lease Type: FEDERALSection 21 Township 12S Range 15E County CARBONDrilling Contractor PETE MARTIN'S RIG # RATHOLE**SPUDDED:**Date 09/26/04Time 10:00 AMHow DRY**Drilling will commence:** _____Reported by CHARLEY HICKSTelephone # 1-435-790-5342Date 09/27/2004 Signed CHD

011

ENTITY ACTION FORM

Operator: BILL BARRETT CORPORATION Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8168

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730828	PRICKLY PEAR UNIT FED 21-2-12-15		SWNW	21	12S	15E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13605	9/26/2004		10/6/04		
Comments: <u>MNCS</u> CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

RECEIVED
OCT 01 2004

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING
TRACEY FALLANG

Name (Please Print) Tracey Fallang
 Signature Tracey Fallang
 Permit Analyst Tracey Fallang Date 9/29/2004
 Title _____ Date _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 73670
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 ^{C11} Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1620' FNL & 1247' FWL COUNTY: Carbon QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 21 12S 15E STATE: UTAH		8. WELL NAME and NUMBER: Prickly Pear Unit Fed 21-2-12-15
PHONE NUMBER: (303) 312-8168		9. API NUMBER: 4300730828
		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached to this sundry is a copy of a general completion procedure and wellbore diagram to be used in the Nine Mile Canyon area. The exact number of stages and depths will be determined after logs have been run for each well in the Nine Mile area. Upon approval, it is Bill Barrett Corporation's intention to commingle production from the Wasatch, Middle Wasatch, North Horn (part of the lower Wasatch) and Mesaverde formations.

Gas composition is similar across all formations. The pressure profile across the formations is normal and BBC does not anticipate any cross flow.

Production is considered to be from one pool. In the event that allocation by zone or interval is required, BBC would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter and affidavit of notice is being submitted under separate cover.

COPIES SENT TO OPERATOR
DATE: 11-18-04
INITIALS: CTD

NAME (PLEASE PRINT) Tracey Fallang	TITLE Permit Analyst
SIGNATURE <i>Tracey Fallang</i>	DATE 10/4/2004

1-CTD
2-SCM
3-PIC

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: *11/17/04*
By: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
OCT 06 2004

DIV. OF OIL GAS & MINING

(See Instructions on Reverse Side)

[Signature]

Nine Mile Canyon Generic Completion Procedure
Carbon Co., UT

CONFIDENTIAL

Generic Multi-stage Completion Procedure

Current Well Status: New completion with intention of downhole commingling

Objective: Rigless completion. Perf and frac various sands in separate frac stages.

Procedure:

- 1) Install wellhead isolation tool. Test casing to 3500 psi for 10" and low test to 250 psi for 10".
- 2) MIRU electric line unit. RIH with 4" casing gun, perforate interval from (to be determined) with 3 jspf, 120 deg phasing. POOH.
- 3) MIRU Halliburton frac equipment. Test all frac lines to 5000 psi. Frac **Stage 1** per frac rec.

- 4) RIH with 5-1/2" flow through composite frac plug and 4" casing gun. Set plug # 1 at (to be determined). Perforate 2nd interval from (to be determined) with 3 jspf, 120 deg phasing. POOH.
- 5) Test all frac lines to 5000 psi. Frac **Stage 2** per rec.

- 6) RIH with 5-1/2" flow through composite frac plug and 4" casing gun. Set plug # 2 at (to be determined). Perforate 3rd interval from (to be determined) with 3 jspf, 120 deg phasing. POOH.
- 7) Test all frac lines to 5000 psi. Frac **Stage 3** per rec.
- 8) Flow back frac Stages 1 through 3 24-48 hrs to cleanup.

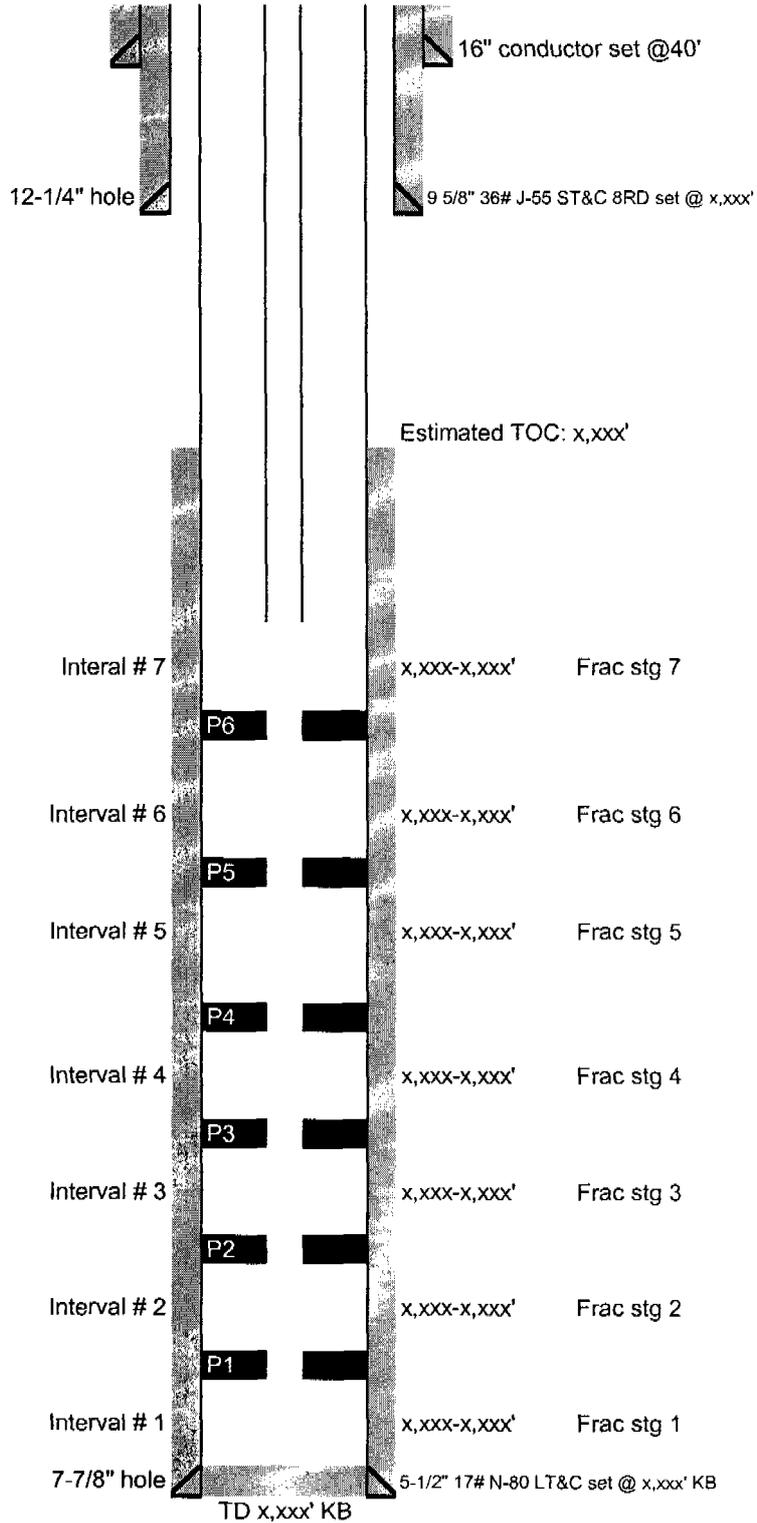
- 9) RU service unit. RU e-line and RIH with 5-1/2" composite bridge plug and set at (to be determined). Remove well head isolation tool. NU BOP's. Pressure test BOP's to 3000 psi, test hydril to 1500 psi. Run 4-3/4" drag bit with pump off bit sub with dart valve, 1 jt 2-3/8" tubing, 2-3/8" "XN" and "X" profile nipple, rest of 2-3/8" tubing. Drill out all plugs. Clean out to PBTD. Utilize foam unit if necessary to obtain sufficient returns. EOT depth to be determined.
- 10) Strip BOP's off and NU wellhead.
- 11) Drop ball, pump off bit and sub. Swab well in and place all intervals on production.
- 12) RDMO service unit. Turn well to sales.

Note: There may be up to 10 frac stages.



Generic well bore diagram
Nine Mile Canyon

Carbon Co., UT



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73670
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C Denver CITY STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1620' FNL & 1247' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 21 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit Fed 21-2-12-15
PHONE NUMBER: (303) 312-8168		9. API NUMBER: 43-007-30828
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Mesaverde
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Activity Reports
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
WEEKLY DRILLING ACTIVITY REPORT FROM SEPTEMBER 30, 2004 THROUGH OCTOBER 8, 2004.

NAME (PLEASE PRINT) Tracey Fallang	TITLE Permit Analyst
SIGNATURE <i>Tracey Fallang</i>	DATE 10/8/2004

(This space for State use only)

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OCT 12 2004

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit Fed #21-2-12-15 API # : 43-007-30828 Operations Date : 10/8/2004
Surface Location : SWNW-21-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 8
Spud Date : 10/2/2004 Days From Spud : 6 Depth At 06:00 : 5757
Morning Operations : DRILLING Estimated Total Depth : 7395

Remarks :
DAYS SINCE LOST TIME ACCIDENT 497. DAILY SAFETY MEETING ACCUMULATER MAINTANCE HELD BOP DRILL ALL PERSONAL TO STATIONS AND FUNCTION PIPE RAMS WELL SECURED IN 2MIN 11SEC. DESANDER DISCHARGE-11.9 CENTRIFUDGE DISCHARGE-15 CALL HALCO LOGERS WELL HEAD INC CALIBER CASERS HALCO CEMENTERS FOR WELL STATUS UPDATE

Time To	Description
3:00:00 PM	DRILLING FROM 5405 TO 5589
3:30:00 PM	LUBRICATE DRILLING APARATUS
7:30:00 PM	DRILLING FROM 5589 TO 5676
2:30:00 AM	FLOW CHECK WELL,DROP SURVEY,PUMP SLUG, PULL OUT OF HOLE,CHANGE BITS, RUN IN HOLE WITH BIT#3
3:00:00 AM	WASH&REAM FROM 5636 TO 5676
6:00:00 AM	DRILLING FROM 5675 TO 5757

Well : Prickly Pear Unit Fed #21-2-12-15 API # : 43-007-30828 Operations Date : 10/7/2004
Surface Location : SWNW-21-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 7
Spud Date : 10/2/2004 Days From Spud : 5 Depth At 06:00 : 5405
Morning Operations : DRILLING Estimated Total Depth : 7395

Remarks :
DAILY SAFETY MEETING RIG SEVICE HELD BOP DRILL FUNCTION PIPE RAMS ALL PERSONAL TO STATIONS WELL SECURE IN 2MIN 57SEC DAYS SINCE LOST TIME ACCIDENT 496 CALL MUD HOPPER OUT AND HOOK UP CENTRIFUDGE ORDER 9400 FEET OF 5.5 #17 L-80 WILL ARRIVE SATURDAY NOON (NO N-80)

Time To	Description
4:00:00 PM	DRILLING FROM 4750 TO 5081
4:30:00 PM	SURVEY@5001=1.25
8:00:00 PM	DRILLING FROM 5081 TO 5176
8:30:00 PM	LUBRICATE DRILLING APARATUS
6:00:00 AM	DRILLING FROM 5176 TO5405

Well : Prickly Pear Unit Fed #21-2-12-15 API # : 43-007-30828 Operations Date : 10/6/2004
Surface Location : SWNW-21-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 6
Spud Date : 10/2/2004 Days From Spud : 4 Depth At 06:00 : 4750
Morning Operations : DRILLING AHEAD Estimated Total Depth : 7395

Remarks :
DAILY SAFETY MEETING OIL CHANGE OF MOTOR DAYS SINCE LOST TIME ACCIDENT 495 STATE O&G REPRESENTIVE DENNIS INGRAM STOPED BY LOCATION TO CHECK ON STATUS OF WELL. CALL KRISTYS RENTAL FOR GENERATOR RENTAL FOR CENTRIFUDGE,CALL MUD HOPPER TO HOOK UP ON 10-6-04 WASATCH 2850

Time To	Description
12:30:00 PM	DRILLING FROM 3175 TO 3640
1:00:00 PM	SURVEY@3560=1 DEGREE
6:00:00 PM	DRILLING FROM 3640 TO 4093
6:30:00 PM	SURVEY@4010=1
10:30:00 PM	DRILLING FROM 4093 TO4360
11:00:00 PM	LUBRICATE DRILLING APARATUS
3:00:00 AM	DRILLING FROM 4360 TO 4570
3:30:00 AM	SURVEY@4493=1.25
6:00:00 AM	DRILLING FROM 4570 TO 4750

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit Fed #21-2-12-15 API # : 43-007-30828 Operations Date : 10/5/2004
Surface Location : SWNW-21-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 5
Spud Date : 10/2/2004 Days From Spud : 3 Depth At 06:00 : 3175
Morning Operations : DRILLING Estimated Total Depth : 7395

Remarks :
DAYS SINCE LOST TIME ACCIDENT 494 DAILY SAFETY MEETING THREAD PROTECTION ON PIPE CALL DON STEPHENS BLM REP TO INFORM OF SUCCESSFUL BOP TEST CALL M&H OILFIELD RENTAL FOR LOGGERS HOUSE NO HEAT

Time To	Description
10:30:00 AM	DRILLING FROM 1250 TO 1590
11:00:00 AM	SURVEY@ 1512=.75 DEGREE
2:30:00 PM	DRILLING FROM 1590 TO 1881
3:00:00 PM	LUBRICATE DRILLING APARATUS
5:30:00 PM	DRILLING FROM 1881 TO 2105
6:00:00 PM	SURVEY@2025=.75DEGREE
10:30:00 PM	DRILLING FROM 2105 TO 2586
11:00:00 PM	SURVEY @2507=1DEGREE
5:00:00 AM	DRILLING FROM 2586 TO 3097
5:30:00 AM	SURVEY@3019=1DEGREE
6:00:00 AM	DRILLING FROM 3097 TO3175

SUPERVISOR: C. HICKS

Well : Prickly Pear Unit Fed #21-2-12-15 API # : 43-007-30828 Operations Date : 10/4/2004
Surface Location : SWNW-21-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 4
Spud Date : 10/2/2004 Days From Spud : 2 Depth At 06:00 : 1250
Morning Operations : DRILLING Estimated Total Depth : 7395

Remarks :
DAILY SAFETY MEETING NIPPLE UP. DAYS SINCE LOST TIME ACCIDENT 493 NOTIFY STEPHENS BLM REP & INGRAM STATE O&G REP OF WELL STATUS PLUG DOWN @0730

Time To	Description
8:00:00 AM	HALCO PUMP10BL. WATER,20BLGEL,LEAD225SX HLC TYPE 5 65%CEM. 35%POZ 6%GEL 2%CACL .25#SXFLOCELE @7.5 BL/MIN TAIL.190SX PREM AG300 2%CACL .25#SX FLOCELE @4.5BL/MIN DISPLACE 76BL WATER BUMP PLUG 300PSI FLOAT HELD OBSERVE ANNULAS FOR 30MIN RIG DOWN
2:00:00 PM	LAY DOWN LANDING JOINT CONDUCTER &NIPPLE UP BOP
8:00:00 PM	PRESSURE TEST B.O.P.
11:00:00 PM	INSTALL WEAR RING ROTATING RUBBER PICK UP 7.875" DRILLING ASSEMBLY&RUN IN HOLE TO 985'
12:30:00 AM	DRILL OUT PLUG,FLOAT,CEMENT&SHOE
6:00:00 AM	DRILLING FROM 1030 TO 1250

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit Fed #21-2-12-15 API # : 43-007-30828 Operations Date : 10/3/2004
Surface Location : SWNW-21-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 3
Spud Date : 10/2/2004 Days From Spud : 1 Depth At 06:00 : 1030
Morning Operations : CEMENTING Estimated Total Depth : 7395

Remarks :
DAYS SINCE LOST TIME ACCIDENT 492, DAILY SAFETY MEETING PICKING UP 8"D.C. CALL FOR WELL UPDATE DON STEPHENS BLM REP DENNIS INGRAM STATE O&G REP, BAROID, SINGLE JACK, CALIPER CASERS, HALCO CEMENTERS, SPOKE TO JESSE PATTERSON DRILLING SUPT. CONCERNING NEED FOR MATTING BOARDS CALL OUT CALIPER CASERS, HALCO CEMENTERS, WELLHEAD INC. NOTIFY BLM REP DON STEPHENS, CALL OUT SINGLE JACK TESTERS

Time To	Description
1:00:00 PM	DRILLING FROM 75 TO 360
1:30:00 PM	SURVEY@281=.5 DEGREE
5:00:00 PM	DRILLING FROM 360 TO 606
5:30:00 PM	SURVEY@527=.5 DEGREE
6:00:00 PM	LUBRICATE DRILLING APARATUS
11:00:00 PM	DRILLING FROM 606 TO 1030
11:30:00 PM	CIRCULATE&CONDITION FOR CASING
1:00:00 AM	PULL OUT OF HOLE, LAY DOWN 8" DRILLING ASSEMBLY, MUD MOTOR&12.25 BIT
4:00:00 AM	RIG UP CAIBER CASERS P.J.S.M.& RUN 24 JTS 9.625 #36 J-55 STC WITH INSERT FLOAT&15 CENTRILIZERS LAND@1026.77
5:30:00 AM	CIRCULATE&CONDITION, RIG DOWN CASERS&RIG UP CEMENTERS P.J.S.M.
6:00:00 AM	PRESSURE TEST SURFACE LINES TO 2000PSI AND BEGIN CEMENTING OPERATION

SURFACE CSG SHOE DEPTH = 1326.77'

Well : Prickly Pear Unit Fed #21-2-12-15 API # : 43-007-30828 Operations Date : 10/2/2004
Surface Location : SWNW-21-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 2
Spud Date : 10/2/2004 Days From Spud : 0 Depth At 06:00 : 75
Morning Operations : DRILLING Estimated Total Depth : 7395

Remarks :
DAYS SINCE LOST TIME ACCIDENT 491, SAFETY MEETING PRESPUD EQUIPMENT CHECK, MUD MOTOR HOURS=.5 SPUD WELL@0530 ON OCTOBER 2 2004

Time To	Description
5:30:00 AM	FINISH RIG UP,PICK UP KELLY,HOOKUP CONDUCTER&FLOWLINE DIG DITCH IN FRONT OF SUB, PREPARE B.H.A. CONDUCT PRESPUD EQUIPMENT CHECK, PRESSURE TEST NEW MUD LINE&STAND PIPE,WELD
6:00:00 AM	DRILLING FROM 40 TO 75

Well : Prickly Pear Unit Fed #21-2-12-15 API # : 43-007-30828 Operations Date : 10/1/2004
Surface Location : SWNW-21-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 1
Spud Date : 10/2/2004 Days From Spud : 0 Depth At 06:00 : 40
Morning Operations : RIG MOVE &RIG UP Estimated Total Depth : 7395

Remarks :
RIG MOVE COMPLETE@1900 HOURS TO PRICKLY PEAR 21-2 CHANGE MODUAL ON #1 PUMP INSTALL CENTRIFUDGE ON SUCTION TANK BUILD NEW STAND PIPE AND MUD LINE THOUGH SUBSTRUCTER CALL&NOTIFY DON STEPENS BLM REP, DENNIS INGRAM STATE O&G REP CALL & ORDER 1200 FEET OF 9.875 FROM RENALDS AT1800HOURS RIG NEEDS TO REPAIR LEVIS GROOVING BAD CRACK ALSO ONE BRAKE BAND BENT REPLACE BROKEN PUMP MODUAL STUDS FINISH STAND PIPE MANIFOLD

Time To	Description
7:00:00 PM	RIG MOVE
6:00:00 AM	RIG UP

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit Fed #21-2-12-15 API # : 43-007-30828 Operations Date : 9/30/2004
Surface Location : SWNW-21-12S-15 E 26th PM Area : Nine Mile Canyon Report # :
Spud Date : 10/2/2004 Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : RIG DOWN & MOVE Estimated Total Depth : 7395

Remarks :
80% MOVE OFF OF 12-24

Time To	Description
6:00:00 PM	RIG DOWN&MOVE

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

014

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73670

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

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7. UNIT or CA AGREEMENT NAME:
Prickly Pear Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Prickly Pear Unit Fed 21-2-12-15

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
43-007-30828

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8168

10. FIELD AND POOL, OR WILDCAT:
Prickly Pear Unit/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1620' FNL & 1247' FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 21 12S 15E

COUNTY: Carbon
STATE: UTAH

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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
FINAL DRILLING ACTIVITY REPORT FROM OCTOBER 9, 2004 THROUGH OCTOBER 14, 2004.
WAITING ON COMPLETION OPERATIONS.

SEAN
PIC

NAME (PLEASE PRINT) Tracey Fallang
SIGNATURE Tracey Fallang

TITLE Permit Analyst
DATE 10/15/2004

(This space for State use only)

RECEIVED
OCT 18 2004
DIV OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear Unit Fed #21-2-12-15** API # : 43-007-30828 Operations Date : 10/14/2004
 Surface Location : SWNW-21-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 14
 Spud Date : 10/2/2004 Days From Spud : 12 Depth At 06:00 : 7300
 Morning Operations : Waiting on next location Estimated Total Depth : 7395

Remarks :
 DAYS SINCE LTA 503.

Time To	Description
7:00:00 AM	Wait on daylight
7:00:00 AM	Waiting on location, (rigging down)
6:00:00 AM	Wait on daylight

Well : **Prickly Pear Unit Fed #21-2-12-15** API # : 43-007-30828 Operations Date : 10/13/2004
 Surface Location : SWNW-21-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 13
 Spud Date : 10/2/2004 Days From Spud : 11 Depth At 06:00 : 7300
 Morning Operations : RIG RELEASED @ 0200 hr, 10-13-2004. Estimated Total Depth : 7395

Remarks :
 DAYS SINCE LTA 502.
 DAILY SAFETY MEETING TOPIC; CASING RUNNING PROCEDURES & PRESSURED UP CEMENT LINES.
 RIG RELEASED @ 2:00 AM, 10/13/2004.

Time To	Description
11:00:00 AM	LDDP
7:00:00 PM	R/U equip & run 178 jt of 5.5", 17#, L-80, LTC casing to 7290 ft, Set mandrel csg retainer & secure to well head, will recover landing jt
8:30:00 PM	Circulate casing
11:00:00 PM	Cement w/ Halliburton: 1410 sx of 50/50 Poz/Prem containing 2% Gel, 3%kcl, .75% Halad322, 3pps Silicate, .2% FWCA, .25pps Poly-E-Flake, 1pps Granulite, Wt=13.4#, Yld=1.49, (Calculated volumes = Open hole annular + 10% xs + 500' above surface shoe), returned 8 bbl cmnt to surf
2:00:00 AM	Clean mud pits: RIG RELEASED @ 2:00AM, 10-13-04.
6:00:00 AM	Rig down for rig move

Well : **Prickly Pear Unit Fed #21-2-12-15** API # : 43-007-30828 Operations Date : 10/12/2004
 Surface Location : SWNW-21-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 12
 Spud Date : 10/2/2004 Days From Spud : 10 Depth At 06:00 : 7300
 Morning Operations : LDDP Estimated Total Depth : 7395

Remarks :
 DAYS SINCE LTA 501.
 DAILY SAFETY MEETING TOPICS; LOGGING & TRIPPING PIPE.
 CLEAN & DRIFT 5.5" PROD CASING.
 Notified Utah BLM of TD & Csmg/Cmnt jobs to be run.

Time To	Description
10:30:00 AM	TOOH for logs, SLM = 7300.84 ft
8:30:00 PM	Logging w/ Halliburton, (loggers TD = 7295'), 2 runs required due to bad communication between tools
12:30:00 AM	TIH
1:00:00 AM	Wash & ream 30' to bottom, 5 ft fill
3:00:00 AM	Circulate & sweep hole clean
6:00:00 AM	LDDP

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit Fed #21-2-12-15 API # : 43-007-30828 Operations Date : 10/11/2004
Surface Location : SWNW-21-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 11
Spud Date : 10/2/2004 Days From Spud : 9 Depth At 06:00 : 7300
Morning Operations : TOOH for Logs Estimated Total Depth : 7395

Remarks :
DAYS SINCE LTA 500.
DAILY SAFETY MEETING TOPICS; WORKING WITH
NEW HANDS & GETTING PIPE IN V-DOOR.

Drilling primarily off diff pressure. Trying to keep over
100+ pressure without going over 30k WOB.

Gas show; depth 6844-6859, 145u gas @ peak
depth 6901-6921, 250u gas @ peak
depth 6945-6959, 172u gas @ peak

Well : Prickly Pear Unit Fed #21-2-12-15 API # : 43-007-30828 Operations Date : 10/10/2004
Surface Location : SWNW-21-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 10
Spud Date : 10/2/2004 Days From Spud : 8 Depth At 06:00 : 6901
Morning Operations : DRILLING Estimated Total Depth : 7395

Remarks :
DAYS SINCE LTA 499.
DAILY SAFETY MEETING TOPICS; PUMP REPAIRS &
MAKING CONNECTIONS.

Drilling primerily off diff pressure. Trying to keep over
100+ pressure without going over 30k WOB.

Gas show; depth 6490-6539, 154u gas @ peak

Well : Prickly Pear Unit Fed #21-2-12-15 API # : 43-007-30828 Operations Date : 10/9/2004
Surface Location : SWNW-21-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 9
Spud Date : 10/2/2004 Days From Spud : 7 Depth At 06:00 : 6450
Morning Operations : DRILLING Estimated Total Depth : 7395

Remarks :
DAYS SINCE LOST TIME ACCIDENT 498 DAILY
SAFETY MEETING DERRICKMAN TIE OFF HELD BOP
DRILL WHILE DRILLING ALL PERSONAL TO
STATIONS FUNCTION ANNULAR WELL SECURED IN
2MIN 44SEC CALL AND INFORM CURRENT WELL
STATUS STATE O&G REP DENNIS INGRAM BLM REP
DON STEPHENS DAWN TRUCKING HALCO WIRELINE
CALIBER CASERS HALCO CEMENTERS WELLHEAD
INC MOUNTAIN WEST RENALDS DELIVERED
229JOINTS CASING 4 DAMAGED SENT IN AND
DRIVER BRINGING 4 REPLACEMENTS FROM RIG 103
INVENTORY THAT THEY WILL FILL WITH LOAD
COMING ON SUNDAY

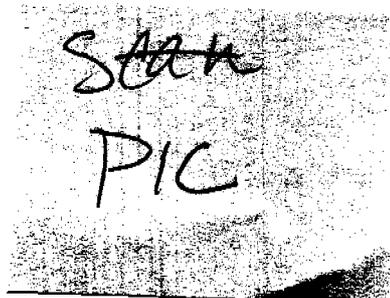


October 18, 2004

Federal Express

Utah Division of Oil, Gas & Mining
 1594 W. North Temple, Suite 1210
 Salt Lake City, Utah 84116
 Attention: Mr. Dustin Doucet

RE: Sundry Notices
 Prickly Pear Unit Federal 13-4
 CSE Section 13, Township 12 South, Range 14 East
 Prickly Pear Unit Federal 21-2
 SWNW Section 21, Township 12 South, Range 15 East
 Carbon County, Utah



Dear Mr. Doucet:

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch, Middle Wasatch, North Horn and Mesaverde Formations in the captioned wells. We have enclosed hcrewith copies of the Sundry Notices together with plats showing the leases and wells in the area, a description of the recompletion procedures and an affidavit confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regard, please contact the undersigned at 303-312-8184 or by email at dgundry-white@billbarrettcorp.com. Your earliest attention to this matter is most appreciated.

Sincerely
 Bill Barrett Corporation

A handwritten signature in cursive script that reads 'Doug Gundry-White'.

Doug Gundry-White
 Consulting Landman

RECEIVED

OCT 19 2004

DIV. OF OIL, GAS & MINING

1099 18TH STREET
 SUITE 2300
 DENVER, CO 80202
 P 303.293.9100
 F 303.291.0420

AFFIDAVIT

Affiant on oath swears that the following statements are true:

My name is Douglas W. G. Gundry-White. I am a Petroleum Landman working for Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices to commingle production from the Wasatch, Middle Wasatch, North Horn and Mesaverde Formations in the Prickly Pear Unit Federal 13-4 well, which is located in the CSE Section 13, Township 12 South, Range 14 East, and the Prickly Pear Unit Federal 21-2 well, which is located in the SWNW Section 21, Township 12 South, Range 15 East, Carbon County Utah. In compliance with the Utah OGM regulation R649-3-22, I have provided copies of the Sundry Notices, by certified mail, to the owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

EOG Resources, Inc.
600 17th Street, Suite 1100N
Denver, CO 80202
Attention: Mr. Bob Davis

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2600
Attention: Mr. Rusty Waters

Gasco Energy, Inc.(formerly Pannonian Energy).
14 Inverness Drive East, Suite H-236
Englewood, CO 80112
Attention: Mr. Marc Choury

Date: 10/18/04

Affiant

Douglas W. G. Gundry-White



October 19, 2004

Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801
Attention: Mr. Dustin Doucet

RE: Sundry Notices
Prickly Pear Unit Federal 5-13
Prickly Pear Unit Federal 21-2
Prickly Pear Unit Federal 13-4
Carbon County, Utah

Dear Mr. Doucet:

Further to our correspondence of October 18, 2004, please find enclosed an updated land plat related to the Sundry Notice we submitted for the Prickly Pear Unit Federal 21-2. The enclosed plat reflects the location of the 21-2 well and the survey distances from the section lines.

In addition, we have enclosed a modified or amended Affidavit pertaining to the Prickly Pear Unit Federal 5-13 and 13-4 wells. Mr. Dale Armstrong and Ms. Peggy Henrie own certain unleased mineral interests in adjacent or contiguous drilling units. The enclosed affidavit dated October 19, 2004 confirms that we have provided these individuals with copies of the Sundry Notices for both of these wells.

Should you require additional information in this regard, please contact the undersigned at 303-312-8184.

Sincerely
Bill Barrett Corporation

A handwritten signature in black ink, appearing to read 'Doug Gundry-White', written in a cursive style.

Doug Gundry-White
Consulting Landman

RECEIVED

OCT 26 2004

DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

AFFIDAVIT

Affiant on oath swears that the following statements are true:

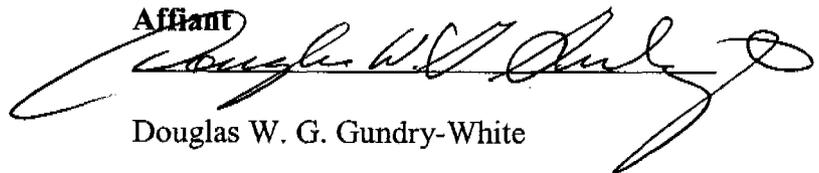
My name is Douglas W. G. Gundry-White. I am a Petroleum Landman working for Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices to commingle production from the Wasatch, Middle Wasatch, North Horn and Mesaverde Formations in the Prickly Pear Unit Federal 5-13, which is located in the SWNW Section 13, Township 12 South, Range 14 East and the Prickly Pear Unit Federal 13-4, which is located in the CSE Section 13, Township 12 South, Range 14 East, Carbon County Utah. In compliance with the Utah OGM regulation R649-3-22, I have provided copies of the Sundry Notices, by certified mail, to the owners and unleased mineral owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

Mr. Dale E. Armstrong
435 East Northmont Way
Salt Lake City, Utah 84103

Ms. Peggy N. Henrie
4703 Ichabod
Holliday, Utah 84117-6405

Date: 10/19/04

Affiant



Douglas W. G. Gundry-White

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

017

SUBMIT IN TRIPPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address
1099 18TH STREET, STE 2300, DENVER, CO 80202

3b. Phone No. (include area code)
(303) 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1620' FNL & 1247' FWL
 SWNW 21-T12S-R15E**

CONFIDENTIAL

FORM APPROVED
 OMB No. 1004-0135
 Expires: January 31, 2004

5. Lease Serial No.
UTU 73670

6. If Indian, Allottee, or Tribe Name
n/a

7. If Unit or CA. Agreement Designation
Prickly Pear Unit

8. Well Name and No.
Prickly Pear Unit Fed 21-2-12-15

9. API Well No.
43-007-30828

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Activity
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

NO ACTIVITY. WAITING ON COMPLETION OPERATIONS.

RECEIVED
OCT 26 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) **Tracey Fallang** Title **Permit Analyst**

Signature *Tracey Fallang* Date **22-Oct-04**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

018

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004	
5. Lease Serial No.	UTU 73670
6. If Indian, Allottee, or Tribe Name	n/a
7. If Unit or CA. Agreement Designation	Prickly Pear Unit
8. Well Name and No.	Prickly Pear Unit Fed 21-2-12-15
9. API Well No.	43-007-30828
10. Field and Pool, or Exploratory Area	Prickly Pear Unit/Mesaverde
11. County or Parish, State	Carbon County, UT

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL
2. Name of Operator BILL BARRETT CORPORATION		
3a. Address 1099 18TH STREET, STE 2300, DENVER, CO 80202	3b. Phone No. (include area code) (303) 312-8168	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1620' FNL & 1247' FWL SWNW 21-T12S-R15E		

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>Weekly Activity</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	<u>Report</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

NO ACTIVITY. FINAL ACTIVITY REPORT UNTIL COMLETION OPERATIONS BEGIN.

RECEIVED

NOV 08 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Tracey Fallang

Title **Permit Analyst**

Date **5-Nov-04**

Signature

Tracey Fallang

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ENTITY ACTION FORM

Operator: Bill Barrett Corp Operator Account Number: N 2165
 Address: 1099 18th St Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8168

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730522	Prickly Pear State 16-15		SWSE	16	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	13605	14461				12/22/2004	
Comments: Correction by DOGM as no unit participating area established. wstc = 14461 Please amend reports to beginning of production.							

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730823	Prickly Pear U Fed 10-4		SESE	10	12S	14E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	13605	14462				12/22/2004	
Comments: Correction by DOGM as no unit participating area established. mncs = 14462 Please amend reports to beginning of production.							

CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730828	Prickly Pear U 21-2		SWNW	21	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	13605	14463				12/22/2004	
Comments: Correction by DOGM as no unit participating area established. wstc = 14463 Please amend reports to beginning of production.							

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ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell For DOGM

Name (Please Print)

Earlene Russell

Signature

Engineering Tech

12/22/2004

Title

Date

43,007,30828
125 15E 21



May 17, 2005

CONFIDENTIAL

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED
MAY 19 2005
DIV. OF OIL, GAS & MINING

RE: Sundry Notices
Prickly Pear Unit Federal 5-13
Prickly Pear Unit Federal 21-2
Prickly Pear Unit Federal 13-4
Carbon County, Utah

Dear Mr. Doucet:

Bill Barrett Corporation (BBC) had previously submitted a commingling request on October 19, 2004 for the above-mentioned wells and received subsequent approval. BBC is now requesting to amend the previous approval and is enclosing Sundry Notices to commingle production from the Wasatch Formation (which is inclusive of a lower overall Transition zone), Middle Wasatch, North Horn (part of the lower Wasatch) and Mesaverde Formations.

Our request for commingling of particular zones is consistent with a prior PA authorization in Section 16, Township 12 South , Range 15 East of the Prickly Pear Unit for the Initial Wasatch-Mesaverde Formation Participating Area "A", dated January 28, 2005, from the Utah State BLM office; a copy of such authorization is enclosed.

The enclosed amended affidavit dated May 17, 2005 confirms that we have provided these individuals with copies of the Sundry Notices and an affidavit for these wells.

Should you require additional information in this regard, please contact the undersigned at 303-312-8512 or mbarber@billbarrettcorp.com.

Sincerely

Matt Barber
Contract Permit Analyst for BBC

cc: Eric Jones, Moab BLM Field Office

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

AFFIDAVIT

CONFIDENTIAL

Affiant an oath swears that the following statements are true:

My name is Tab McGinley. I am a Senior Landman working for Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices that will amend the commingle production from the Wasatch Formation (which is inclusive of a lower overall Transition zone), Middle Wasatch, North Horn and Mesaverde formations in the Prickly Pear Unit Federal 5-13, which is located SWNW Section 13, Township 12 South, Range 14 East, Prickly Pear Unit Federal 21-2, which is located SWNW Section 21, Township 12 South, Range 15 East and the Prickly Pear Unit Federal 13-4, which is located in the CSE Section 13, Township 12 South, Range 14 East, Carbon county, Utah.

Our request for commingling of particular zones is consistent with a prior PA authorization in Section 16, Township 12 South, Range 15 East of the Prickly Pear Unit for the Initial Wasatch-Mesaverde Formation Participating Area "A", dated January 28, 2005, from the Utah State BLM office; a copy of such authorization is enclosed.

In compliance with the Utah DOGM regulation R649-3-22, I have provided copies of the Sundry Notices, by certified mail, to the owners and unleased mineral owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

Mr. Dale E. Armstrong
435 East Northmont Way
Salt Lake City, Utah 84103

Ms. Peggy N. Henrie
4703 Ichabod
Holliday, Utah 84117-6405

Gasco Energy, Inc
14 Inverness Drive East, Suite H-236
Englewood, CO 80112
Attention: Mr. Marc Choury

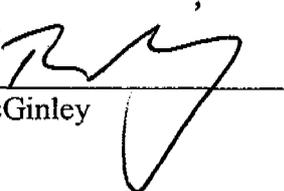
Mr. Rick Jeffs
Brek Petroleum, Inc.
c/o Anne McFadden
DaCosta Management Corporation
Suite 600, 1100 Melville Street
Vancouver, B.C. V6E 4A6
CANADA

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2600
Attention: Mr. Rusty Waters

EOG Resources, Inc.
600 17th Street, Suite 1100N
Denver, CO 80202
Attention: Mr. Bob Davis

Date: 5-17-05

Affiant



Tab McGinley

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 73670
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 City: Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1620' FNL & 1247' FWL		8. WELL NAME and NUMBER: Prickly Pear Unit Fed 21-2-12-15
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 21 12S 15E		9. API NUMBER: 4300730828
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Mesaverde
STATE: UTAH		

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation (BBC) had previously submitted a commingling request on October 19, 2004 and received subsequent approval. BBC is now requesting to amend the previous approval by submitting this Sundry Notice to commingle production from the Wasatch Formation (which is inclusive of a lower overall Transition zone), Middle Wasatch, North Horn (part of the lower Wasatch) and Mesaverde Formations.

Our request for commingling of particular zones is consistent with a prior PA authorization in Section 16, Township 12 South, Range 15 East of the Prickly Pear Unit for the Initial Wasatch-Mesaverde Formation Participating Area "A", dated January 28, 2005, from the Utah State BLM office; a copy of such authorization is enclosed.

Gas composition is similar across all formations. The pressure profile across the formations is normal and BBC does not anticipate any cross flow.

Production is considered to be from one pool. In the event that allocation by zone or interval is required, BBC would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter and affidavit of notice is being submitted under separate cover.

OPERATOR
6-2-05
CHD

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Contract Permit Analyst for the Bill Barrett Corp.</u>
SIGNATURE <u>Matt Barber</u>	DATE <u>5/17/2005</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

MAY 19 2005

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 6/3/05
By: [Signature]

(See Instructions on Reverse Side)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JAN 28 2005

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Initial Wasatch-Mesaverde Formation PA "A"
Prickly Pear Unit
Carbon County, Utah

Gentlemen:

The Initial Wasatch-Mesaverde Formation Participating Area "A", Prickly Pear Unit, UTU79487A, is hereby approved effective as of November 22, 2002, pursuant to Section 11 of the Prickly Pear Unit Agreement, Carbon County, Utah.

The Initial Wasatch-Mesaverde Formation Participating Area "A" results in an Initial Participating Area of 640.00 acres and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
5-16	43-007-30943	SWNW, 16-12S-15E	ML-46708
7-16	43-007-30945	SWNE, 16-12S-15E	ML-46708
13-16	43-007-30933	SWSW, 16-12S-15E	ML-46708
16-15	43-007-30522	SWSE16-12S-15E	ML-46708

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Wasatch-Mesaverde Formation Participating Area "A", Prickly Pear Unit, and the effective date.

Sincerely,

Terry Catlin
Acting Chief, Branch of Fluid Minerals

RECEIVED

MAY 19 2005

DIV. OF OIL, GAS & MINING

Enclosure

COPY



Bill Barrett Corporation

CONFIDENTIAL

January 25, 2005

Ms. Terry L. Catlin
Acting Chief, Branch of Fluid Minerals
United States Department of the Interior
Bureau of Land Management - Utah State Office
324 South State, Suite 301
Salt Lake City, Utah 84111-2303

Re: **APPLICATION**
Initial ~~Consolidated~~ Wasatch-Mesaverde Participating Area "A"
Prickly Pear Unit, Carbon County, Utah

Dear Ms. Catlin:

Bill Barrett Corporation, as unit operator for the Prickly Pear Unit Agreement, pursuant to provisions of Section 9 thereof, respectfully submits for your approval the selection of the following described lands to constitute the Initial ~~Consolidated~~ Wasatch-Mesaverde Participating Area "A", to wit:

See Exhibit "B" attached hereto

In support of this application, the following items are attached hereto and made a part hereof:

- (1) A schedule showing the lands entitled to participation in the unitized substances produced from the Wasatch-Mesaverde formations, with the percentage of participation of each lease or tract indicated thereon. This schedule is attached hereto as Exhibit "B".
- (2) An ownership map, attached hereto as Exhibit "A", showing thereon the boundary of the unit area and the boundary of the proposed initial participating area. Tract numbers correspond with the original unit number designations.

Applicant is also submitting a type log in triplicate from the Prickly Pear Unit Well No.7-16, located in the SW/4NE/4 Section 16, Township 12 South, Range 15 East. The enclosed type log indicates the upper and lower limits of the producing horizons as the top of the Wasatch Formation and the base of the Mesaverde Group. The Wasatch, which is inclusive of a lower Transition zone, is at a depth of 2070' in this particular well and is typically identified by an overall decrease in resistivity in the area. The base of the Mesaverde Group is represented as the base of the lowermost shoreline sand as found in either the Blackhawk or Star Point Formations. This pick also represents the top of a continuous Mancos shale. On the enclosed type log, the Spring Canyon member of the Blackhawk is the lowest most shoreline sand that is present, with a base depth of 9560'. However, the lowest shoreline sand member may extend deeper than the Spring Canyon member of the Blackhawk formation in other wells within the proposed participating area.

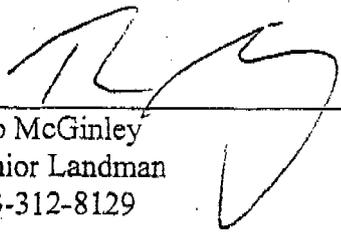
Participating Area Application
Prickly Pear Unit
January 25, 2005
Page 2 of 2

Therefore applicant requests that the producing horizons for the proposed participating area be defined as *"Those horizons extending from the top of the Wasatch Formation down through the lowest most shoreline sand found in the Mesaverde Group"*.

Applicant respectfully requests your approval of the above selection of lands and the proposed producing horizon defined herein to constitute the Initial ~~Consolidated~~ Wasatch-Mesaverde Participating Area "A" for the Prickly Pear Unit, effective as of November 22, 2003.

Sincerely,

BILL BARRETT CORPORATION



Tab McGinley
Senior Landman
303-312-8129

CO. 485. 151

SITLA LEASE NO
ML-46708
640.00 Acres
Unit Tract No.29

⊗ Prickly Pear Unit Well No.
5-16

⊗ Prickly Pear Unit Well No.
7-16

12S/15E
16

⊗ Prickly Pear Unit Well No.
13-16

⊗ Prickly Pear Unit Well No.
16-15

EXHIBIT - A



Bill Barrett Corporation

PRICKLY PEAR UNIT
INITIAL CONSOLIDATED
WASATCH TO MESAVERDE
PARTICIPATING AREA "A"
Carbon County, Utah

Status as of 01/21/05

EXHIBIT "B"

TRACT NO.	LEASE NO.	TWN	RNG	SEC	SUBDIVISION	NUMBER OF ACRES	PERCENT OF PARTICIPATION
29	ML 46708	12S	15E	16	ALL	640.00	100.00000%
TOTAL						640.00	100.00000%

SUMMARY		
FEDERAL LANDS	0.00	0%
STATE LANDS	640.00	100%
PATENTED LANDS	0.00	0%
TOTAL	640.00	100%

CONFIDENTIAL

From: "Anne McFadden" <anne@dacostacorp.com>
To: <dustindoucet@utah.gov>
Date: 5/24/2005 3:23:11 PM
Subject: Bill Barrett Corporation and Prickly Pear Unit wells

Dear Mr. Doucet:

Brek Petroleum Inc. is in receipt of a letter from Bill Barrett Corporation dated May 17, 2005 regarding Sundry Notices, Prickly Pear Unit Federal 5-13, Prickly Pear Unit Federal 21-2 and Prickly Pear Unit Federal 13-4, Carbon County, Utah, to amend the previous commingling approval to commingle production from the Wasatch Formation (which is inclusive of a lower overall Transition Zone), Middle Wasatch, North Horn (part of the lower Wasatch) and Mesaverde Formations.

Brek Petroleum Inc. has no objection the commingling procedures as referenced by Bill Barrett Corporation.

Regards,

Anne McFadden

For Rick Jeffs, President

Brek Petroleum Inc.

CC: - <mbarber@billbarrettcorp.com>

From: "Mark Choury" <mchoury@gascoenergy.com>
To: <dustindoucet@utah.gov>
Date: 5/27/2005 11:44:30 AM
Subject: Bill Barrett Corporation's Prickly Pear wells

CONFIDENTIAL

Dustin,

Please be advised that Gasco Energy, Inc. has no objection to Barrett's request to commingle production on the following wells:

- Prickly Pear Unit Fasselin 5-19
- Prickly Pear Unit Federal 7-25
- Prickly Pear Unit Federal 7-33D
- Prickly Pear Unit Federal 5-13
- Prickly Pear Unit Federal 13-4
- Prickly Pear Unit Federa; 21-2

Mark J. Choury
Land Manager

RECEIVED

JUN 02 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1620' FNL, 1247' FWL, SWNW, Sec. 21-T12S-R15E

5. Lease Serial No.
UTU 73670

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit

8. Well Name and No.
Prickly Pear Unit Fed 21-2-12-15

9. API Well No.
43-007-30828

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 05/24/05 - 05/29/05.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature *Matt Barber* Date **05/31/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Unit Fed #21-2-12-15

API : 43-007-30828

Area : Nine Mile Canyon

Ops Date : 5/29/2005 Report # : 9
Summary : Flow back stages 1-6 Frac Stage 6, Set
CFP & Perf Stage 7

End Time	Description
7:00:00 AM	Flow back stages 1-6. FCP 500 36 ck. recovered 455 bbls in 14.5 hours Avg. of 31.37 BPH 1386 bbl left to recover. fluid slugging to light mist.
8:00:00 AM	Safety meeting, Pressure test pump lines.
9:00:00 AM	Stage 6. North Horn. load well 7330 gal 15 BPM. Break @ 3815 10 BPM. Attempted to bring on 70Q CO2 but pressure climbed to 6000 psi Max. Shut down ISiP 3830 psi. FG=1.07 psi/ft. pumped 9290 gal fluid.
9:45:00 AM	Rig Mesa Wire line ran in hole with gauge ring to check perfs for sand cover No fill was found. perforations clean of sand.
10:00:00 AM	Reperf. stage 6 North Horn. pickup 6ft and 4 ft. perforating guns to reperf stage 6. RIH correlate to short joint run to perf depth check depth to casing collar. perf 6192-6196 pickup to upper set perf @ 6138-6144 3 SPF 120 phasing .410 hole 23 gram shots. POOH all shots fired.
12:00:00 PM	Frac Stage 6 North Horn 6138-6196 fluid System: 70Q. CO2 Foam . Break @ 3,815 psi.. Avg. Wellhead Pressure: 37 BPM. Avg. Slurry Rate: 14.9 BPM. Avg. CO2 Rate: 21.7 BPM. Avg. Pressure: 5,478 PSI. Max. Wellhead Rate:40.4 BPM. Max. Slurry Rate. 19.1 BPM. Max. CO2 Rate: 21 BPM. Max. Pressure. 5,921 PSI. Total Fluid Pumped: 27,762 gal. Total Sand in Formation: 73,500 LB. (20/40 White Sand) CO2 Downhole 111 Tons. CO2 Cooldown 5 Tons 116 tons total ISIP: 3908 psi. Frac Gradient: 1.08 psi/ft. 5 minute SI= 3820 psi. 10 minute SI= 3797 psi. 15 minute SI= 3776 psi.
1:00:00 PM	Rig Mesa to perf Stage 7 North Horn @ 5922-5926 and 5989-5991
4:30:00 PM	Stage 7 CO2 Foam Frac. attempted to breakdown the formation four times up to 6000 psi. Fifth attempt was pumping into formation at 0.8 BPM, 5980 psi. bleed off was very slow.
6:00:00 PM	Rig Mesa Wire Line.RIH with perf guns. tage sand fill @ 5900 ft 22 ft. above perfs POOH lay down guns.
7:00:00 PM	flow back stage 1-6 to clean sand off perfs on 22/64 ck. at 3000 psi. one hour
8:00:00 PM	Frac stage 7 North Horn 5922-5991 Fluid System: 7% CO2 Foam. Break @ 4,625 PSI. 10 BPM. Avg. Wellhead Rate: 28 BPM. Avg. Slurry Rate: 12.4 BPM. Avg. CO2 Rate: 15.3 BPM. Avg. Pressure: 5,100 psi. Max. Wellhead Rate: 33.4 BPM. Max. Slurry Rate: 14.3 BPM. Max. CO2 Rate: 18.8 BPM. Max. Pressure: 5,700 psi. Total Fluid pumped: 15,150 gal. Total Sand in Formation: 62,500 lb. (20/40 White Sand) CO2 Cooldown 10 tons. CO2 Downhole 70 tons total of 80 tons. ISIP: 3,910 psi. Frac Gradient: 1.10 psi/ft. .flushed successfully with 50 Q.CO2 with 500 gal fluid cap.
8:00:00 PM	start flow back 18/64 ck. 3600 psi. 2748 total bbl to recover.

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Unit Fed #21-2-12-15

API : 43-007-30828

Area : Nine Mile Canyon

Ops Date : 5/28/2005 Report # : 8

Summary : FCP 800 psi on 28/64 ck. Rig HES, & BOC Gases, Frac Stage 5, Rig mesa Wire line Set CFP & Perf Stage 6= 6138-44 & 6192-96.

End Time	Description
7:00:00 AM	flow back stages 1-5 FCP 800 on 28/64 ck. recovered 258 bbls 14 hours avg. of 18.42 BPH. 1116 left to recover
11:00:00 AM	flow back change chokes as needed to clean off stage 5 perf for frac
12:00:00 PM	Frac Stage 5 North Horn, safety meeting, pressure test pump lines. shut in casing flow . CO2 Foam Frac Stage 5 North Horn 6252-6334. Fluid System: 70% CO2 Foam. load hole Break @ 4,333 lb. @ 10 BPM. Avg. Wellhead Rate: 38.1 BPM. Avg. Slurry Rate: 15.9 BPM. Avg. CO2 Rate: 21.6 BPM. Avg. Pressure: 5,106 psi. Max. Wellhead Rate: 42.4 BPM. Max. Slurry Rate: 19.8 BPM. Max. Co2 Rate: 28.4 BPM. Max. Pressure: 5,436 psi. Total Sand in Formation: 74,000 lb. (20/40 White Sand) CO2 Down Hole 104 tons. CO2 cooldown 5 tons. ISIP 3,888 psi. Frac Gradient: 1.06 psi/ft. had no mechanical, fluid or other problems to start job. Pressure was steadily high at approx. 5200 psi. Pressure drop
2:30:00 PM	Stage 6, Rig Mesa Wire Line, pickup composite frac plug and 6ft. & 4 FT. perf gun RIH Correlate to short joint run to setting depth check depth to casing collar set 5K frac plug @ 6250, pull to perf depth perf North Horn @ 6192-6196 pull to #2 setting perf @ 6138-6144 all shots 23 gram. .410 hole 120 phas. 3SPF. POOH all shots fired
3:00:00 PM	Stage 6 North Horn. safety meeting pressure test pump lines. pumped 232 gal in attempt to establish break and was not successful. flowback well 1 and 1/2 hr. to clean sand off perfs if covered. pumped fluid established break @ 5,262 psi, after break was established , CO2 was started. pressure immediately increased and pumps kicked out. attempted to pumpback into formation with out success. shut down and flow back over night.
11:59:00 PM	flow back stages 1-6 3800 on 18/64 ck.

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Unit Fed #21-2-12-15

API : 43-007-30828

Area : Nine Mile Canyon

Ops Date : 5/27/2005

Report # : 7

End Time

Description

Summary : Flow back stages 1-3. recov. 277 bbl, Rig Mesa Wire line set CBP & Perf stage 4. Frac stage 4, Set CFP and perf stage 5. Frac.didnt get frac in stage 5. Flow back stages 1-5

7:00:00 AM

FCP 150 40/64 ck. recovered 277 bbl in 14.5 hours avg. 19.10 BPH, 579 bbl left to recover in stages 1-3

12:00:00 PM

Mesa Wire Line stage 4 pickup 5.5 CFP and 4 and 6 ft. perf gun. RIH Correlate to short joint run to perf depth check depth to casing collar set CBP plug didnt set had drag comingup hole POOH slow (perf gun fired instead of setting frac plug (found firing switch in new firing panel that was changed over the day before wired wrong) made repairs on panal. pickup CFP and perf guns RIH correlate to short joint run to setting depth set frac plug above misfired perforation @ 6566-6572 plug set @6550 pickup to perf depth check depth to casing collar perf U. Price River @ 6518-6524 pickup perf @ 6425-6429 shots 3SPF 120 deg. phas. .410 hole. 23 gram

1:00:00 PM

Rig HES stage 4 Fluid system: 70Q CO2 foam Frac. loaded well with 4500 gal gel to get Break. Break 5,280 psi @15 BPM. Avg. Wellhead Rate: 37.5 BPM. Avg. Slurry Rate: 14.1 BPM. Avg. CO2 Rate: 23.2 BPM. Avg. Pressure: 4,473 psi. Max. Wellhead Rate: 42 BPM. Max. Slurry Rate: 18.6 BPM. Max. CO2 Rate: 28.5 BPM. Max. Pressure: 5251 psi. Total Fluid pumped: 20,538 gal. total Sand in Formation: 108,800 lb (20/40 White sand) CO2 Down Hole 196 tons CO2 Cooledown: 10 tons ISIP: 3200 psi Frac Gradient: 0.93 psi/ft. pressure stayed continuously high at approximately 5000 psi. Quality was high in stage 2 adjusted rate to bring it down to 70 %. high psi in stage 3 pumped 3# sand until 380

2:00:00 PM

Stage 5 Mesa pickup CFP & perf guns RIH correlate to shirt joint run to perf depth check depth to casing collar set composite frac plug @ 6358 pickup to perf depth perf stage 5 @ 6329-6334, pickup perf @ 6252-6257 3SPF 120 phas, 23 gram shot .410 hole POOH all shots fired.

Rig HES and BOC Gases. CO2 Foam Frac Stage 5. North Horn 6252-6334. no break repeatedly attempted to pump int formation to establish a breakw/o any success. flow casing for 10 min. incase there was sand over perfs. attempted to pump break with no success again. flow back casing for 10 mins. pumped into well and broak down formation at 3981 psi. started pad during stage 2 pressure darmatically increased and pumps kicked out. went to flush during stage 2 Successfully flushed wellbore

5:00:00 PM

flow back stage 1-5

11:59:00 PM

flow back

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Unit Fed #21-2-12-15

API : 43-007-30828

Area : Nine Mile Canyon

Ops Date : 5/26/2005 Report # : 6

Summary : Flow back stages 1&2, perf only Price River @6899-6909 4 SPF. PU Frac plug & Perf gun. set plug no fire on perf gun. POOH .Frac stage 3 U.Price River. screenout. Flow back stages 1,2,3

End Time	Description
7:00:00 AM	flow back stages 1&2 rice River. FCP 325 36/64 ck. recovered 333 bbl.17 hour flowing time Avg. of 19.58 BPH 384 bbl left to recover
8:15:00 AM	rig Mesa Wire pickup 31/8 4 SPF 120 phas. 39 gram .510 hole RIH Correlate to short joint run to perf depth perf Price River @ 6899-6909 POOH
10:00:00 AM	Stage 3 Pickup 5.5" HES Frac plug and 10 ft. perf gun run in hole correlate to short joint run to plug setting depth check depth to casing collar. set frac plug @ 6750 pull up hole to perf depth, perforating guns didnt fire. POOH to repair guns, guns OK . firing panel in truck shorted out. hot shot new panel from Grand Jct.
1:30:00 PM	replace panel, RIH with perf gun correlate to short joint run to perf depth check depth to casing collar perforate U.Price River @ 6687-6697 3 SPF 120 phasing 23 gram shots.
3:00:00 PM	pressure test pump lines, Safety Meeting.CO2 Foam Frac Upper Price River stage 3. Formation break @ 5,243 psi @ 10.7 BPM, Avg. Wellhead Rate: 30 BPM, Avg. Slurry Rate: 12.2 BPM, Avg. Co2 Rate: 16.8 BPM, Avg. Pressure: 5,019 psi, Max. Wellhead Rate: 46.7 BPM. Max. Slurry Rate: 32.2 BPM. Max. CO2 Rate: 20 BPM. Max. Pressure: 6,019 psi. Total Fluid Pumped: 12,648 gal. Total sand in formation: 59,000 LB (20/40 White Sand) 34,00 lbs. sand left in wellbore.: . Co2 Down Hole: 98 tons CO2 Cooldown: 10 ton. ISIP: N/A Frac Gradient: -psi/ft. pressure stayed level, but high throughout job. adjusted Rates to keep quality of foam at 70 %, pressure increased greatly during flush pumped kick

start flow back 18/64 ck 1800 psi

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Unit Fed #21-2-12-15

API : 43-007-30828

Area : Nine Mile Canyon

Ops Date : 5/25/2005 Report # : 5

Summary : SICP 0, MIRU HES Frac, BOC Gases, Frac Price River 7070-7080. Mesa set CFP & perf stage 2. HES, BOC frac stage 2. flow back stages 1&2

End Time	Description
9:00:00 AM	MIRU HES frac, BOC Gases
9:30:00 AM	pressure test /safety meeting
11:00:00 AM	Frac Price River Stage 1 @ 7070-7080. 70Q CO2 foam Frac. base fluid 8.5 lb/gal start frac Break @ 4,285 psi 4.9 BPM. Avg. Wellhead Rate: 21 BPM, Avg. Slurry Rate: 7.9 BPM, Avg. CO2 Rate: 12.3 BPM. Avg. Pressure: 3,439 psi. Max. Wellhead Rate: 22.7 BPM. Max. Slurry Rate: 9.9 BPM. Max. CO2 Rate: 14.8 BPM. Max. Pressure: 3,872 psi. Total Fluid Pumped: 10,349 gal. Total Sand in Formation: 45,000 lb. (20-40 White sand) CO2 Down Hole 80 tons. CO2 Cooledown 1 ton. ISIP 2850 psi, Frac Gradient: 0.84 psi/ft. flushed successfully with 50Q CO2 with 500 gal fluid cap.
12:30:00 PM	Rig Mesa Wire, Pickup 5.5" 5K composite Frac plug. two ft. perf gun ang 4 ft. perf gun RIH correlate to short joint run to plug setting depth check depth to casing collar set frac plug @ 6995 pull to perf depth perforate Price River @ 6936 to 6938 3 SPF 120 phasing 23 gram shots. pull to upper setting perforate @ 6842-6846 3 SPF 120 phasing 23 gram shots 23 inch penetration
2:00:00 PM	Frac Stage 2: Price River 6936-6938 and 6842- 6846 70 Q CO2 Foam Frac, Start pad pressure increased dramatically pressured up to max pressure trucks kicked out. formation broke @ 6,125 psi. pressure decreased pumped back into formation at lower rates pressure steadily increased. Avg. Wellhead Rate: 27.6 BPM. Avg. Slurry Rate: 11.1 BPM. Avg. CO2 Rate: 15.9 BPM. Avg. Pressure: 4,683 psi, Max. Wellhead Rate: 34.1 Max. Slurry Rate: 15.2 BPM. Max. CO2 Rate: 19.1 BPM. Max Pressure: 5,688 psi. Total Fluid Pumped: 15,353 gal. Total Sand in formation: 82,300 lb CO2 down hole 117 tons. CO2 cooledown 10 ton. ISIP:3,503 psi. Frac Gradient: 0.95 psi/ft. flushed job successfully with
2:00:00 PM	start flow back on 18/64 ck. 1900 psi. 717 bbl to recover

Well Name : Prickly Pear Unit Fed #21-2-12-15

API : 43-007-30828

Area : Nine Mile Canyon

Ops Date : 5/24/2005 Report # : 4

Summary : MIRU Mesa Wire Line Perforate Price River @ 7070-7080 stage 1

End Time	Description
10:00:00 AM	MIRU D&M Hot Oil Pressure Test Casing to 5000 psi 5 min. good bleed off to 250 psi for 5 min. good bleed off to 0 SIWH. heat two 500 bbl frac tanks to 80 deg.
5:30:00 PM	MIRU Mesa Wire Line Pickup one 10 ft perf gun RIH correlate to short joint run to perf depth check depth to casing collar, perforate Price River @ 7070-7080 3 SPF 120 phas 23 gram shots .410 holes
6:00:00 PM	shut in casing

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1620' FNL, 1247' FWL, SWNW, Sec. 21-T12S-R15E

5. Lease Serial No.
UTU 73670

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit

8. Well Name and No.
Prickly Pear Unit Fed 21-2-12-15

9. API Well No.
43-007-30828

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reports	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 06/04/05.

RECEIVED

JUN 10 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Matt Barber	Title Contract Permit Analyst for the Bill Barrett Corp.
Signature <i>Matt Barber</i>	Date 06/07/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 73670

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit

8. Well Name and No.
Prickly Pear Unit Fed 21-2-12-15

9. API Well No.
43-007-30828

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1620' FNL, 1247' FWL, SWNW, Sec. 21-T12S-R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 05/30/05 - 06/05/05.

RECEIVED

JUN 10 2005

BLM - CARBON CO. GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Matt Barber

Signature *Matt Barber*

Title **Contract Permit Analyst for the Bill Barrett Corp.**

Date **06/07/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Unit Fed #21-2-12-15

API : 43-007-30828

Area : Nine Mile Canyon

Ops Date : 6/5/2005 Report # : 16

Summary : Flow back stages 1-11

End Time Description

7:00:00 AM Flow Back stages 1-11,, FCP 1100 psi on 32 ck. recovered 466 bbl. 19 hours Avg, of 24.52 BPH. 2422 bbl left to recover.

12:45:00 PM well on production 1.5" plate, 29 ck. 1050 psi, 2.6 mcf/d.

Well Name : Prickly Pear Unit Fed #21-2-12-15

API : 43-007-30828

Area : Nine Mile Canyon

Ops Date : 6/4/2005 Report # : 15

Summary : Flow Back stages 1-10, RU EL. Set CFP & Perf Stage 11 M. Wasatch. Frac stage 11. RDMO Mesa EL. and HEs Frac. BOC Gases Flow back stages 1-11

End Time Description

7:00:00 AM Flow Back Stages 1-10 FCP 800 psi. 40/64 ck. recovered 336 bbl 16 hours avg.of 21 BPH

2465 bbls left. CO2 Test 2%

8:30:00 AM Rig Mesa Wire Line. Pickup up composite bridge plug and 10 ft. perf gun. RIH correlate to short joint run to setting depth. set CBP @ 4635, pickup to perf depth perforate M.Wasatch @ 4580-4590 3SPF 120 phasing .410 hole 23 gram shot. POOH all shots fired. RDMWLS

10:30:00 AM wait on CO2 truck . truck off road in 9 mile canyon.

11:30:00 AM Frac Stage 11 M. Wasatch 4580-4590. Fluid system: 70Q CO2 Foam. load hole Break @3150 @ 10.3 BPM. Avg. Wellhead rate:26.1 BPM. Avg. Slurry Rate:10.6 BPM. Avg. Co2 Rate 14.8 BPM. Avg. pressure: 2,794 Max. Wellhead Rate; 33.4 BPM. Max. Slurry Rate: 18.1 BPM. Max. Co2 Rate: 17.3 BPM. Max. Pressure: 3,185 psi. Total Fluid Pumped: 18,078 gal. Total Sand Pump in formation: 72,200 lb. (20/40 White Sand) CO2 Down Hole; 103 tons. CO2 Cooldown: 2 ton. 105 total CO2. ISIP: 2,708 psi. Frac Gadiant: 0.59 psi/ft. loaded well with 3800 gal. establish Break. pumped 1600 gal more on load to get Co2 going before starting pad. ran lone in stage 5 to pump in 7500LBsof sand in mountain mover

12:00:00 AM Start flow back on 18/64 ck. 2600 psi. 2888 total bbls to recover.

11:59:00 PM Flow Back stages 1-11

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Unit Fed #21-2-12-15

API : 43-007-30828

Area : Nine Mile Canyon

Ops Date : 6/3/2005

Report # : 14

End Time Description

Summary : Flow back staqges 1-8, RU EL. set frac plug and perf stage 9, HES Frac Stage 9. set frac plug and perf stage 10

End Time	Description
7:00:00 AM	Flow back stages 1-8 . FCP 300psi.on 32 ck. recovered 205 bbbls in 24 hours avg. of 8.54 BPH. 1891 bbl left to recover CO2 test 5%.
8:30:00 AM	Stage # 9. Rig Mesa EL. pickup CFP And 10 perf gun RIH correlate to short joint. run to depth ceck depth to casing collar. set composite frac plug @5380. pull to perf depth perforate North Horn @ 5334-5344 3SPF 120 phas. 23 gram shots. .410 hole. POOH all shots fired.
9:30:00 AM	HES CO2 Foam Frac. stage 9 North Horn. Fluid System: 70Q CO2 Foam. Load hole Break @ 3,901 psi. @ 14 BPM. Avg. Wellhead Rate:24.3 BPM. Avg. Slurry Rate: 9.2 BPM. Avg. Co2 Rate: 14.9 BPM. Avg. Pressure: 3,207 psi. Max. Wellhead Rate: 27.8 BPM. Max. Slurry Rate: 13.6 BPM. Max. CO2 Rate: 18.1 BPM. Max. Pressure: 3,700 psi. Total Fluid Pumped: 18,988 psi. Total Sand in Formation: 64,900 lb. (20/40 White Sand) CO2 Downhole: 96 ons. Cooldown 8 tons. ISIP:3,160 psi. Frac Gradient: 1.04 psi/ft. start of job slow catching rate. Successfully flushed wellbore with a 500 gal fluid cap.
11:00:00 AM	Stage 10 North Horn. Mesa pickup composite Frac plug 10 ft. guns. RIH Correlate to short joint . run to setting depth check depth to casing collar. set frac plug @ 5220. pickup perf @5178-5182 4 ft. 12 perfs 12 holes . pickup 5110-5112 2 ft. Q6 hole . 5178-5182 4 ft. 12 holes. all shots 3SPF 120 phasing 23 gram shots .410 holes. POOH all shots fired. turn well over to frac.
12:30:00 PM	Co2 Foam Frac Stage 10 North Horn. load Break pressure increased to max. made three attempted to pump into formation to establish a break pressured up to max. kicked out. attempted three times to break and pressured up kicked out.
1:30:00 PM	flow back well to pit on 24/64 ck. for one hour.
2:30:00 PM	CO2 Foam Frac stage 10 Fluid system: 70 Q CO2 Foam. established a break at 5010 @ 10 BPM. Avg. Wellhead Rate: 25.7 BPM. Avg. Slurry Rate: 10.9 BPM. Avg. Co2 Rate: 15.2 B PM. Avg. Pressure: 4,764 PSI. Max. Wellhead Rate: 33.6 BPM. Max. Slurry Rate: 16.3 BPM. Max. CO2 Rate: 20.5 BPM. Max. Pressure: 5,924 psi. Total Fluid Pumped in Formation: 17,351 gal. Total Sand in Formation: 65,200 lb. (20/40 White Sand) CO2 Downhole: 91 tons CO2 Cooldown: 8 tons. ISIP: 3,454 psi. Frac Gradient: 1.12 psi/ft. stage 2 Pressure increased to 5800 psi. cutt sand and watched pressure . when PSI levelled out started sand again. pressure stayed at approx. 5200 psi. then leveled out to 4900
2:45:00 PM	start flow back on stages 1-10 on 18/64 ck.2750 psi. 2629 bbl to recover in stages 1- 10
11:59:00 PM	flow back stages 1-10

Well Name : Prickly Pear Unit Fed #21-2-12-15

API : 43-007-30828

Area : Nine Mile Canyon

Ops Date : 6/2/2005

Report # : 13

End Time Description

Summary : Flow BackStages 1-8

End Time	Description
7:00:00 AM	Flow back Stages 1-8, FCP 250 40/64 ck, recovered 349 bbbls in 20 hours avg. of 17.49 BPH, 2096 bbl left to recover. CO2 20%
11:59:00 PM	Flow Back Stages 1-8 28/64 ck. 400 PSI.
12:00:00 AM	MIRU HES Frac Equipment And BOC Gases.

Report by Wellcore

June 07, 2005 07:46 AM

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Unit Fed #21-2-12-15

API : 43-007-30828

Area : Nine Mile Canyon

Ops Date : 6/1/2005 Report # : 12

Summary : Flow back stages 1-7. Rig Mesa Wire
Line Set Frac plug & Perf Stage 8, HES
Frac stage 8. Flow back stages 1-8

End Time	Description
7:00:00 AM	Flow back stages 1-7 FCP 200 psi 32/64 ck. recovered 240 bbls in 24 hours Avg. of 10 BPH. 1996 bbl left to recover.
9:30:00 AM	Stage 8 North Horn 5579-5692. rig Mesa EL. pickup 5 1/2 " HES CFP and 10 ft. perf gun. RIH W/ plug and guns. correlate to short joint run to depth check depth to casing set composite frac plug @ 5750 pick up to perf depth check depth to casing Perforate North Horn 5687-5692 & 5579 - 5584 3SPF 120 phasing 23 gram shots
10:30:00 AM	Frac Stage 8 North Horn 5579-5692. Fluid System: 70Q CO2 Foam, Load hole Break @ 6,018 psi, Avg. Wellhead Rate: 35.7 BPM. Avg. Slurry Rate: 14.5 BPM. Avg Co2 Rate: 20.3 bpm. Avg. Pressure: 4,162 PSI. Max. Wellhead Rate: 41.2 BPM. Max. Slurry Rate: 17.2 BPM. Max CO2 Rate; 24.4 BPM. Max. Pressure: 6,074 psi. Total Fluid pumped: 17,125 gal. Total Sand in Formation: 66,100 lb. (20/40 White Sand) CO2 Downhole: 100 Tons. CO2 Cooldown 10 tons. ISIP: 3,250 psi. Frac Gradient: 1.02 psi/ft. Pressure rose and dropped a couple times pressure stayed approximately 4800 psi. successfully flushed wellbore with 50 Q. CO2 with 500 gal cap.
11:00:00 AM	started flow back Stages 1-8 on 18/64 ck. 3100 psi.
12:00:00 PM	RDMO HES Frac equipment & BOC Gases move to Peters Point
11:59:00 PM	Flow back Stages 1-8

Well Name : Prickly Pear Unit Fed #21-2-12-15

API : 43-007-30828

Area : Nine Mile Canyon

Ops Date : 5/31/2005 Report # : 11

Summary : Flow Back stages 1-7

End Time	Description
7:00:00 AM	Flow Fack Stages 1-7. FCP 240 on 32/64 ck. recovered 240 bbl in 24 hours avg. of 10 BPH. 2236 bbl left to recover CO2 Test 10 %
11:59:00 PM	Flow back stages 1-7

Well Name : Prickly Pear Unit Fed #21-2-12-15

API : 43-007-30828

Area : Nine Mile Canyon

Ops Date : 5/30/2005 Report # : 10

Summary : Flow back stage 1-7

End Time	Description
7:00:00 AM	Flow back Stages 1-7 FCP 250 psi on 36/64 ck. recovered 272 bbls. avg. of 24.72 BPH 2476 bbl left to recover.
11:59:00 PM	Flow back stages 1-7 36/64 ck. 250 psi

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 73670

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit

8. Well Name and No.
Prickly Pear Unit Fed 21-2-12-15

9. API Well No.
43-007-30828

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other **CONFIDENTIAL**

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address **1099 18th Street, Suite 2300, Denver, CO 80202** 3b. Phone No. (include area code) **303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1620' FNL, 1247' FWL, SWNW, Sec. 21-T12S-R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 06/29/2005 - 06/30/05.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature *Matt Barber* Date **07/05/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 11 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



CONFIDENTIAL
Bill Barrett Corporation

Well Name : Prickly Pear Unit Fed #21-2-12-15

API : 43-007-30828

Area : Nine Mile Canyon

Ops Date : 6/30/2005 Report # : 23

Summary : Production. MIRU Delsco Northwest slick line truck to clean composite or rubber from XN nipple.

End Time	Description
8:00:00 AM	MIRU Delsco North west slick line
9:00:00 AM	pickup 1 1/4" sinker bars RIH Tague XN nipple worked sinker bars by XN nipple POOH
	pickup 1 1/2 " sinker bars RIH couldnt get by XN nipple @ 4445. POOH pickup wire scratcher. RIH with 1 1/4" wire scratcher try to clear XN nipple couldnt get past XN nipple with wire scratcher POOH change brush sizes try to clear nipple. work brush until brush would clear nipple. POOH
4:00:00 PM	RIH with 1 1/2" block to push rubber or composite down hole. couldnt move object down hole stacked out . try to beat and jar down couldnt move object from below XN nipple. POOH. RIH with brush beat and jar with out success. POOH turn well ouer to production.
5:00:00 PM	rig down slick line move out
5:00:00 PM	well back on production SICP 800 FTP 500

Well Name : Prickly Pear Unit Fed #21-2-12-15

API : 43-007-30828

Area : Nine Mile Canyon

Ops Date : 6/29/2005 Report # : 22

Summary : production. MIRU Schlumberger. to run Production Log, RU RIH tagged up in XN nipple stuck tools . free tools POOH

End Time	Description
8:00:00 AM	MIRU Schlumberger Run Production Log.
12:00:00 PM	RIH with tools stacked out on XN nipple, suck tools . worked tools free POOH.
	RD EL Move out,, wait on slick line truck to clean out nipple

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1620' FNL, 1247' FWL, SWNW, Sec. 21-T12S-R15E

5. Lease Serial No.
UTU 73670

6. If Indian, Allottee or Tribe Name
 n/a

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit

8. Well Name and No.
Prickly Pear Unit Fed 21-2-12-15

9. API Well No.
43-007-30828

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 06/06/2005 - 06/10/05.

RECEIVED
 JUN 15 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature

Matt Barber

Date

06/13/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Unit Fed #21-2-12-15

API : 43-007-30828

Area : Nine Mile Canyon

Ops Date : 6/10/2005 Report # : 21

Summary : SICP 1500 psi. tage fill @ 7080 bottom perf clean rat hole 30 ft. metal in returns on surface. clean wellbore w/ foam air. POOH land on hanger. ND/NU tree.pumpoff bit sub. flow tbg. on production. RDMO WSU. production

End Time	Description
7:00:00 AM	SICP 1500 psi.
10:00:00 AM	RIH tage fill @ 7080 bottom perf. rig swivel clean out to 7110 hard drilling . metal in choke manifold.l approx. 1" to 1 1/4" in diameter none magnetic. stopped drilling clean up wellbore. with air foam.
12:00:00 PM	POOH lay down tbg
1:00:00 PM	pump tbg kill pull dart valve land tbg on tbg hanger. (see final well report.)
3:00:00 PM	rig foam unit to tubing pump off bit.
4:00:00 PM	blow tbg to pit clean up.
5:00:00 PM	rig flow lines to production well to sales. 4.5 MCFD 700 FTP, 1200 SICP
7:00:00 PM	rig down pulling unit and equipment

Well Name : Prickly Pear Unit Fed #21-2-12-15

API : 43-007-30828

Area : Nine Mile Canyon

Ops Date : 6/9/2005 Report # : 20

Summary : SI . PU Power swivel , drill top kill plug and 9 frac plugs circ. hole SDFN

End Time	Description
8:30:00 AM	pickup Weather power swivel. and foaming unit
1:00:00 PM	pump 30 bbl fluid on kill plug, drill kill plug @ 4500 ft. drill frac plug # 10 no fill. drill frac plug #9 no fill on plug . drill frac plug #8 clean no fill. drill plug # 7 clean no fill. plug # 6 tage 5930 30 ft. over plug. drill no pressure changes on surface.
7:00:00 PM	tage fill on plug # 5 @ 6230 20 ft fill on plug no pressure changes drilling plug. frac plug #4 clean no fill no change on surface. Frac plug # 3no fill no pressure change on surface. tage fill on frac plug #2 @ 6725, 25 bft. fill on plug. drilled no pressure change on surface. frac plug #1 no fill drill out no pressure changes on surface.
8:00:00 PM	foam well for one hour trace of sand FCP 1000 psi 32 choke foam air & gas
8:00:00 PM	shut in for night.

Well Name : Prickly Pear Unit Fed #21-2-12-15

API : 43-007-30828

Area : Nine Mile Canyon

Ops Date : 6/8/2005 Report # : 19

Summary : FCP 880 psi 3.9 mcf. 27 ck. MIRU Mesa EL. SET CBP @ 4500 ft. RDMO. ND/NU BOPS. Unload tbg. PU RIH W/BIT and nipples Tage CBP @ 4500 ft SDFN.

End Time	Description
7:00:00 AM	Production FCP 880 27 ck. 3.8 MCFD.
9:00:00 AM	Rig Mesa EL. Pickup Composite bridge plug RIH Correlate set plug @ 4500 ft. POOH RDMO Mesa EI/
11:00:00 AM	Nipple down wellhead Inc. 10 K Frac tree. NU Bops. rig floor to pick up tbg.
2:00:00 PM	wait o tbg. truck broke down.with air line problems.
3:00:00 PM	unload 233 joints 23/8 N-80 tbg.
7:00:00 PM	Pickup 43/4 Smith Cone Bit, North west HYD. bit sub 1 jt. XN nipple 1 jt X nipple Tally pickup 142 joints tage plug. nipple up stripper head.
7:00:00 PM	shut in for night

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Unit Fed #21-2-12-15

API : 43-007-30828

Area : Nine Mile Canyon

Ops Date : 6/7/2005

Report # : 18

End Time

Description

Summary : Production sales. stages 1-11, MIRU Key
Well Service unit

11:00:00 AM

Road Pulling Unit to Loc,

4:30:00 PM

rig up WSU

casing on sales

CONFIDENTIAL

Well Name : Prickly Pear Unit Fed #21-2-12-15

API : 43-007-30828

Area : Nine Mile Canyon

Ops Date : 6/6/2005

Report # : 17

End Time

Description

Summary : production stages 1-11

7:00:00 AM

production stages 1-11 FCP 1050 sales 3.8 MCFD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU 73670	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator Bill Barrett Corporation		7. Unit or CA Agreement Name and No. Prickly Pear Unit	
3. Address 1099 18th Street, Suite 2300		8. Lease Name and Well No. Prickly Pear Unit Fed #21-2-12-	
3a. Phone No. (include area code) 303-312-8168		9. AFI Well No. 43-007-30828	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1,620' FNL x 1,247' FWL At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Prickly Pear Unit/Mesaverde	
14. Date Spudded 09/26/2004		15. Date T.D. Reached 10/10/2004	
16. Date Completed 06/29/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 7,434' GL	
18. Total Depth: MD 7,300' TVD 7,300'		19. Plug Back T.D.: MD 7,110' TVD 7,110'	
20. Depth Bridge Plug Set: MD N/A TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) HRI/SD/DSN/BCS Delta "T"		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8 J55	36#	Surface	1,026'		225 HLC Ty5	74 bbls.	Surface	
						190 AG300	39 bbls.		
7 7/8"	5.5 L80	17#	Surface	7,290'		1410 50/50Po	374 bbls.	500'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4,495'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) North Horn	4,580'	6,334'	7,070' - 7,080'	0.41"	30	Open
B) Price River	6,425'	7,080'	6,842' - 6,938'	0.41"	58	Open
C)			6,425' - 6,572'	0.41"	48	Open
D)			(see attachment continued)			

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7,070' - 7,080'	70% CO2 foam frac: 80 tons of CO2, 45,000# 20/40 Ottawa sand, 265 bbls
6,842' - 6,938'	70% CO2 foam frac: 117 tons of CO2, 82,300# 20/40 Ottawa sand, 384 bbls
6,687' - 6,697'	70% CO2 foam frac: 117 tons of CO2, 62,300# 20/40 Ottawa sand, 319 bbls
(see attachment continued)	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/04/2005	06/18/2005	24	→	0	1433	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64	1269	1286	→	0	1433	0			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

AUG 31 2005

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Green River	15'
				Wasatch	2,807'
				North Horn	4,691'
				Price River	6,474'
				Base of Upper Price	6,705'
				TD	7,300'

32. Additional remarks (include plugging procedure):

Copies of logs already submitted.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matt Barber

Title Permit Specialists

Signature

Matt Barber

Date 08/17/2005

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

27. PERFORATION RECORD (cont.)				
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS
6,425'	6,572'	0.41"	48	OPEN
6,252'	6,334'	0.41"	30	OPEN
6,138'	6,196'	0.41"	30	OPEN
5,922'	5,991'	0.41"	18	OPEN
5,579'	5,692'	0.41"	30	OPEN
5,334'	5,344'	0.41"	30	OPEN
5,038'	5,182'	0.41"	30	OPEN
4,580'	4,590'	0.41"	30	OPEN

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6,425' - 6,524'	70% CO2 foam frac: 196 tons of CO2, 108,800# 20/40 Ottawa sand, 507 bbls
6,252' - 6,334'	70% CO2 foam frac: 104 tons of CO2, 74,000# 20/40 Ottawa sand, 379 bbls
6,138' - 6,196'	70% CO2 foam frac: 111 tons of CO2, 73,500# 20/40 Ottawa sand, 709 bbls
5,922' - 5,991'	70% CO2 foam frac: 70 tons of CO2, 62,500# 20/40 Ottawa sand, 378 bbls
5,579' - 5,692'	70% CO2 foam frac: 100 tons of CO2, 66,100# 20/40 Ottawa sand, 319 bbls
5,334' - 5,344'	70% CO2 foam frac: 96 tons of CO2, 64,900# 20/40 Ottawa sand, 304 bbls
5,038' - 5,182'	70% CO2 foam frac: 91 tons of CO2, 65,200# 20/40 Ottawa sand, 367 bbls
4,580' - 4,590'	70% CO2 foam frac: 103 tons of CO2, 72,200# 20/40 Ottawa sand, 319 bbls

CPW

Here Prod

OIL & GAS INFORMATION SYSTEM

FILE EDIT OIL GAS GAS PLANT REPORTS DB MAINTENANCE OPTIONS HELP DATA CONVERSION LOGS DATABASE QUERY

Well Data

WELL DATA | WELL HISTORY | WELL ACTIVITY

API NUMBER PRODUCING ZONE
ENTITY NUMBER CUM OIL [ZONE]
WELL STATUS CUM GAS [ZONE]
WELL TYPE CUM WATER [ZONE]

Get Activity
Create New Rec
Save
Cancel Change
Next Rec
Prev Rec
Print Records
Export Records

API	ENTITY	PROD ZONE	CUM OIL ZONE	CUM GAS ZONE	CUM WATER ZONE	WELL STATUS
4300730828	14463	NHMVD	517	233123	1434	P

TOTAL OIL / GAS / WATER PRODUCTION

Wactivitycursor Record: 1/1 Exclusive OVR NUM CAPS

start Novell-delivered Appl... Novell GroupWise - M... OIL & GAS INFORMA... Well Selection Criteria 2:33 PM

BAR

OIL & GAS INFORMATION SYSTEM

FILE EDIT OIL GAS GAS PLANT REPORTS DB MAINTENANCE OPTIONS HELP DATA CONVERSION LOGS DATABASE QUERY

Well Data

WELL DATA | WELL HISTORY | WELL ACTIVITY

API NUMBER PRODUCING ZONE
ENTITY NUMBER CUM OIL [ZONE]
WELL STATUS CUM GAS [ZONE]
WELL TYPE CUM WATER [ZONE]

API	ENTITY	PROD ZONE	CUM OIL ZONE	CUM GAS ZONE	CUM WATER ZONE	WELL STATUS
4300730828	14463	NHMVD	517	233123	1434	P

TOTAL OIL / GAS / WATER PRODUCTION

Get Activity
Create New Rec
Save
Cancel Change
Next Rec
Prev Rec
Print Records
Export Records

Wactivitycursor Record: 1/1 Exclusive [DVR] NUM [CAPS]

start Novell-delivered Appli... Novell GroupWise - M... OIL & GAS INFORMA... Well Selection Criteria 2:33 PM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BILL BARRETT CORPORATION Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8168

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730828	PRICKLY PEAR UNIT FED 21-2-12-15		SWNW	21	12S	15E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14463	14794			3/30/06		
Comments: <i>WSMVD Unit PA</i> CONFIDENTIAL K							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Matt Barber
 Name (Please Print)
Matt Barber
 Signature
 Permit Analyst
 Title

3/29/2006
 Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

~~CONFIDENTIAL~~

5. Lease Serial No.
UTU-73670

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear / UTU-763014

8. Well Name and No.
Prickly Pear Unit Federal 21-2-12-15

9. API Well No.
43-007-30828

10. Field and Pool, or Exploratory Area
Undesignated/Wasatch-Mesaverde

11. County or Parish, State
Carbon County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW, 1620' FNL, 1247' FWL
Sec. 21, T12S-R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Revised facility
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	layout and oil
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	measurement

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted as notification that the facility equipment will change as well as the oil measurement method. The Prickly Pear 21-2 was drilled and completed as a single, vertical well in 2004. BBC has approved permits for five directional wells (12-21D, 11-21D, 4-21D, 6-21D, 3-21D) off that pad that we intend on beginning to drill in September 2008. All wells are within the Prickly unit and within a Participating Area. Current facility equipment consists of (1)-400 bbl oil tank and (1)-400 bbl water tank. The new equipment and measurement for this pad will be as follows:

- (1) 400-bbl oil tank - Combined oil tank for all wells
- (1) 400-bbl water tank - Combined water tank for all wells
- (1) 400-bbl blowdown tank
- (1) 400-bbl test tank

To allocate oil production, a monthly test will be run for each well for a 24-hour time period into the 400-bbl test tank. A revised facility diagram will be submitted when facilities are complete.

By using combined tanks and measurement, the surface imprint of the facility is reduced by (3)-400 bbl tanks.

RECEIVED

AUG 25 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Tracey Fallang Title Environmental/Regulatory Analyst

Signature *Tracey Fallang* Date 08/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY
FORM APPROVED
OMB No. 1008-017
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNW, 1620' FNL, 1247' FWL
 Sec. 21, T12S-R15E**

5. Lease Serial No.
UTU-73670

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear / UTU-763014

8. Well Name and No.
Prickly Pear Unit Federal 21-2-~~12A~~

9. API Well No.
43-007-30828

10. Field and Pool, or Exploratory Area
Undesignated/Wasatch-Mesaverde

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Temporary Shut-in
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This Sundry is being submitted as notification that this well has temporarily been shut-in (retrievable bridge plug (RBP) set @ 4490'). Five new directional wells were permitted/added to this pad and drilling has begun on the first of these wells. At the time all wells have completed drilling, (approximately 11/15/2008), the RBP will be removed and this well will be turned back to sales.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
 For Record Only

RECEIVED
SEP 16 2008
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Tracey Fallang

Title **Environmental/Regulatory Analyst**

Signature

Tracey Fallang

Date

09/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
D.M.B. No. 1604-0137
Expires: March 31, 2007
COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWNW, 1620' FNL, 1247' FWL
 Sec. 21, T12S-R15E**

5. Lease Serial No.
UTU-73670

6. If Indian, Allottee or Tribe Name
 n/a

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear / UTU-763014

8. Well Name and No.
Prickly Pear Unit Federal 21-2-12-15

9. API Well No.
43-007-30828

10. Field and Pool, or Exploratory Area
Undesignated/Wasatch-Mesaverde

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 2nd Revised facility
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	layout and oil
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	measurement

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted as notification that the facility equipment will change as well as the oil measurement method. The Prickly Pear 21-2 was drilled and completed as a single, vertical well in 2004. BBC has approved permits for five directional wells (12-21D, 11-21D, 4-21D, 6-21D, 3-21D) and is waiting for approval on a sixth well off that pad, all wells to be drilled in 2008. All wells are within the Prickly unit and within a Participating Area. The equipment and measurement for this pad will be as follows:

- (2) 400-bbl oil tanks - Combined oil tanks for all wells
- (2) 400-bbl water tanks - Combined water tanks for all wells
- (1) 400-bbl blowdown tank
- (1) 400-bbl test tank

To allocate oil production, a quarterly test will be run for each well for a 24-hour time period into the 400-bbl test tank. A revised security diagram will be submitted when facilities are complete.

RECEIVED
COPY SENT TO OPERATOR
 Date: 10.14.2008
 Initials: KS
SEP 16 2008
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Tracey Fallang** Title **Environmental/Regulatory Analyst**

Signature *Tracey Fallang* Date **09/15/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Title **Petroleum Engineer** Date **October 8, 2008**

Office **Utah Division of Oil, Gas and Mining**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

***Allocation Tests shall be done on a monthly basis for the first 6 months minimum to establish a baseline (water and oil) for the new wells. After review, quarterly allocation tests may then be allowed. Federal Approval of this action is necessary.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

~~CONFIDENTIAL~~

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNW, 1620' FNL, 1247' FWL
 Sec. 21, T12S-R15E**

5. Lease Serial No.
UTU-73670

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear / UTU-763014

8. Well Name and No.
Prickly Pear Unit Federal 21-2-12-15

9. API Well No.
43-007-30828

10. Field and Pool, or Exploratory Area
Undesignated/Wasatch-Mesaverde

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was returned to production, tubing was relanded at 5669'.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Tracey Fallang

Title **Regulatory Analyst**

Signature

Tracey Fallang

Date

01/19/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 26 2009

DIV. OF OIL, GAS & MINING

fallang
CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
see attached
6. If Indian, Allottee or Tribe Name
N/A
COPY

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Prickly Pear/UTU-79487
2. Name of Operator Bill Barrett Corporation		8. Well Name and No. see attached Prickly Pear Unit 21-2
3a. Address 1099 18th Street, Suite 2300 Denver, CO 80202		9. API Well No. 43 007 30828
3b. Phone No. (include area code) 303-312-8134		10. Field and Pool or Exploratory Area see attached/Wasatch-Mesaverde
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) see attached 12S 15E 21		11. Country or Parish, State Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Revised layout and measurement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundy is being submitted as a follow up to clarify testing/allocation methods for the attached wells.

Initial testing would occur (or has occurred) as soon as possible after production is established and would be a 1-3 day test to get a baseline for allocation. After the initial test is performed, BBC would move to quarterly testing, testing each well for 7-10 days and rotating through the wells without any downtime between tests. Revised site security diagrams will be submitted as wells are completed.

COPY SENT TO OPERATOR

Date: 2.24.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang		Title Regulatory Analyst
Signature <i>Tracey Fallang</i>		Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title <u>Pet-Eng</u>	Date <u>2/17/09</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Federal Approval of This Action Is Necessary
Office <u>DOG</u>		RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 17 2009

DIV. OF OIL, GAS & MINING

WELL NAME	FIELD	COUNTY	QTR/QTR	SEC	TWN-RNG	FOOTAGE CALLS			LEASE #	# OF TANKS	
PRICKLY PEAR U FED 1-28-12-15	NINE MILE CANYON	CARBON	NENE	28	12S-15E	805	N	1184	E	UTU-73670	(2) Multiple Well Prod Tanks (1) Prod Tank (9-28D) (1) Test Tank (1) Blowdown Tank
PRICKLY PEAR U FED 5-27D-12-15	NINE MILE CANYON	CARBON	NENE	28	12S-15E	795	N	1154	E	UTU-0137844	
PRICKLY PEAR U FED 8-28D-12-15	NINE MILE CANYON	CARBON	NENE	28	12S-15E	800	N	1169	E	UTU-73670	
PRICKLY PEAR U FED 9-28D-12-15	NINE MILE CANYON	CARBON	NENE	28	12S-15E	811	N	1199	E	UTU-73670	
PRICKLY PEAR U FED 2-28D-12-15	NINE MILE CANYON	CARBON	NWNE	28	12S-15E	650	N	1412	E	UTU-73670	
PRICKLY PEAR U FED 5A-27D-12-15	NINE MILE CANYON	CARBON	NWNE	28	12S-15E	648	N	1380	E	UTU-0137844	
PRICKLY PEAR U FED 16X-21D-12-15	NINE MILE CANYON	CARBON	NWNE	28	12S-15E	649	N	1396	E	UTU-73670	
PRICKLY PEAR U FED 1A-28D-12-15	NINE MILE CANYON	CARBON	NWNE	28	12S-15E	648	N	1364	E	UTU-73670	
PRICKLY PEAR U FED 11-15D-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	560	N	1992	W	UTU-65773	(3) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank
PRICKLY PEAR U FED 3-22-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	550	N	2039	W	UTU-011604	
PRICKLY PEAR U FED 5-22D-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	557	N	2008	W	UTU-011604	
PRICKLY PEAR U FED 7-22D-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	553	N	2023	W	UTU-011604	
PRICKLY PEAR U FED 14-15D-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	712	N	2294	W	UTU-65773	
PRICKLY PEAR U FED 6-22D-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	716	N	2279	W	UTU-011604	
PRICKLY PEAR U FED 13-15D-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	719	N	2263	W	UTU-65773	
PRICKLY PEAR U FED 4-22D-12-15	PRICKLY PEAR	CARBON	NENW	22	12S-15E	722	N	2247	W	UTU-011604	
PRICKLY PEAR UNIT 21-2	NINE MILE CANYON	CARBON	SWNW	21	12S-15E	1620	N	1247	W	UTU-73670	(4) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank
PRICKLY PEAR U FED 12-21D-12-15	NINE MILE CANYON	CARBON	SWNW	21	12S-15E	1609	N	1256	W	UTU-73670	
PRICKLY PEAR U FED 11-21D-12-15	NINE MILE CANYON	CARBON	SWNW	21	12S-15E	1597	N	1266	W	UTU-73670	
PRICKLY PEAR U FED 4-21D-12-15	NINE MILE CANYON	CARBON	SWNW	21	12S-15E	1585	N	1277	W	UTU-73670	
PRICKLY PEAR U FED 6-21D-12-15	NINE MILE CANYON	CARBON	SWNW	21	12S-15E	1574	N	1288	W	UTU-73670	
PRICKLY PEAR U FED 3-21D-12-15	NINE MILE CANYON	CARBON	SWNW	21	12S-15E	1562	N	1298	W	UTU-73670	
PRICKLY PEAR U FED 5-21D-12-15	NINE MILE CANYON	CARBON	SWNW	21	12S-15E	1550	N	1309	W	UTU-73670	
PRICKLY PEAR U FED 13-22-12-15	NINE MILE CANYON	CARBON	SWSW	22	12S-15E	836	S	451	W	UTU-011604	(5) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank
PRICKLY PEAR U FED 3-27D-12-15	NINE MILE CANYON	CARBON	SWSW	22	12S-15E	815	S	475	W	UTU-0137844	
PRICKLY PEAR U FED 4-27D-12-15	NINE MILE CANYON	CARBON	SWSW	22	12S-15E	825	S	463	W	UTU-0137844	
PRICKLY PEAR U FED 4A-27D-12-15	NINE MILE CANYON	CARBON	SWSW	22	12S-15E	848	S	471	W	UTU-0137844	
PRICKLY PEAR U FED 14-22D-12-15	NINE MILE CANYON	CARBON	SWSW	22	12S-15E	858	S	459	W	UTU-011604	
PRICKLY PEAR U FED 11-22D-12-15	NINE MILE CANYON	CARBON	SWSW	22	12S-15E	869	S	447	W	UTU-011604	
PRICKLY PEAR U FED 12-22D-12-15	NINE MILE CANYON	CARBON	SWSW	22	12S-15E	879	S	434	W	UTU-011604	
PRICKLY PEAR U FED 1-20-12-15	NINE MILE CANYON	CARBON	NENE	20	12S-15E	689	N	777	E	UTU-073669	(3) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank
PRICKLY PEAR U FED 8-20D-12-15	NINE MILE CANYON	CARBON	NENE	20	12S-15E	700	N	755	E	UTU-073669	
PRICKLY PEAR U FED 1A-20D-12-15	NINE MILE CANYON	CARBON	NENE	20	12S-15E	684	N	760	E	UTU-073669	
PRICKLY PEAR U FED 2-20D-12-15	NINE MILE CANYON	CARBON	NENE	20	12S-15E	669	N	765	E	UTU-073669	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134	TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500
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CA No.		Unit: Prickly Pear		WELL NAME	SEC	TWN	RNG	API NO.	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List												

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	Federal	GW	APD
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	Federal	GW	APD
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	Federal	GW	APD
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	Federal	GW	APD
PRICKLY PEAR U FED 12-7D-12-15	7	120S	150E	4300750094		Federal	Federal	GW	APD
PRICKLY PEAR U FED 11-7D-12-15	7	120S	150E	4300750095		Federal	Federal	GW	APD
PRICKLY PEAR U FED 13-7D-12-15	7	120S	150E	4300750096		Federal	Federal	GW	APD
PRICKLY PEAR U FED 14-7D-12-15	7	120S	150E	4300750097		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-8D-12-15	8	120S	150E	4300750124		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-8D-12-15	8	120S	150E	4300750125		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-8D-12-15	8	120S	150E	4300750126		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-8D-12-15	8	120S	150E	4300750127		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	Federal	GW	APD
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	Federal	GW	APD
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-18D-12-15	7	120S	150E	4300750185		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-18D-12-15	7	120S	150E	4300750186		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-7D-12-15	7	120S	150E	4300750187		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-18D-12-15	7	120S	150E	4300750188		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-7D-12-15	7	120S	150E	4300750189		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-7D-12-15	7	120S	150E	4300750190		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-7D-12-15	7	120S	150E	4300750191		Federal	Federal	GW	APD
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-18D-12-15	7	120S	150E	4300750225		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-18D-12-15	7	120S	150E	4300750226		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-7D-12-15	7	120S	150E	4300750227		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-7D-12-15	7	120S	150E	4300750228		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-7D-12-15	7	120S	150E	4300750229		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-7D-12-15	7	120S	150E	4300750230		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-8D-12-15	8	120S	150E	4300750236		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-8D-12-15	8	120S	150E	4300750238		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-8D-12-15	8	120S	150E	4300750239		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-8D-12-15	8	120S	150E	4300750240		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-8D-12-15	8	120S	150E	4300750260		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-8D-12-15	8	120S	150E	4300750261		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-8D-12-15	8	120S	150E	4300750262		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-8D-12-15	8	120S	150E	4300750263		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-8D-12-15	8	120S	150E	4300750264		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-8D-12-15	8	120S	150E	4300750265		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-8D-12-15	8	120S	150E	4300750266		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-8D-12-15	8	120S	150E	4300750267		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-8D-12-15	8	120S	150E	4300750268		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-8D-12-15	8	120S	150E	4300750269		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-8D-12-15	8	120S	150E	4300750270		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-8D-12-15	8	120S	150E	4300750271		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-8D-12-15	8	120S	150E	4300750272		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-8D-12-15	8	120S	150E	4300750273		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-9D-12-15	9	120S	150E	4300750274		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-9D-12-15	9	120S	150E	4300750275		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-9D-12-15	9	120S	150E	4300750276		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-9D-12-15	9	120S	150E	4300750277		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-9D-12-15	9	120S	150E	4300750278		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-9D-12-15	9	120S	150E	4300750279		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-9D-12-15	9	120S	150E	4300750280		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-9D-12-15	9	120S	150E	4300750281		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-9D-12-15	9	120S	150E	4300750282		Federal	Federal	GW	APD
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283		State	Federal	GW	APD
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-7D-12-15	7	120S	150E	4300750309		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-7D-12-15	7	120S	150E	4300750311		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-7D-12-15	7	120S	150E	4300750313		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-7D-12-15	7	120S	150E	4300750314		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-7D-12-15	7	120S	150E	4300750315		Federal	Federal	GW	APD
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317		Federal	Federal	GW	APD
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-7D-12-15	7	120S	150E	4300750320		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-7D-12-15	7	120S	150E	4300750325		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-7D-12-15	7	120S	150E	4300750329		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-7D-12-15	7	120S	150E	4300750331		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-10D-12-15	9	120S	150E	4300750332		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-10D-12-15	9	120S	150E	4300750333		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-10D-12-15	9	120S	150E	4300750334		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-10D-12-15	9	120S	150E	4300750335		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-10D-12-15	9	120S	150E	4300750336		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-10D-12-15	9	120S	150E	4300750338		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-10D-12-15	9	120S	150E	4300750339		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-10D-12-15	9	120S	150E	4300750340		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-9D-12-15	9	120S	150E	4300750341		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-9D-12-15	9	120S	150E	4300750342		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-9D-12-15	9	120S	150E	4300750343		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-9D-12-15	9	120S	150E	4300750344		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-9D-12-15	9	120S	150E	4300750345		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-9D-12-15	9	120S	150E	4300750346		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	Federal	GW	APD
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	Federal	GW	OPS
PRICKLY PEAR US 1A-16D-12-15	9	120S	150E	4300750192	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2A-16D-12-15	9	120S	150E	4300750193	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2-16D-12-15	9	120S	150E	4300750194	14794	State	Federal	GW	OPS
PRICKLY PEAR UF 9A-9D-12-15	9	120S	150E	4300750196	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10-9D-12-15	9	120S	150E	4300750197	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10A-9D-12-15	9	120S	150E	4300750198	14794	Federal	Federal	GW	OPS

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 14-9D-12-15	9	120S	150E	4300750199	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 14A-9D-12-15	9	120S	150E	4300750200	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15-9D-12-15	9	120S	150E	4300750201	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15A-9D-12-15	9	120S	150E	4300750203	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 16A-9D-12-15	9	120S	150E	4300750204	14794	Federal	Federal	GW	OPS
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794	Federal	Federal	GW	P
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794	State	State	GW	P
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794	State	State	GW	P
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794	State	State	GW	P
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794	State	State	GW	P
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794	State	State	GW	P
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794	Federal	Federal	GW	P
PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	Federal	GW	P
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	State	GW	P
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	State	GW	P
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	State	GW	P
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	Federal	GW	P
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	Federal	GW	P
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	Federal	GW	P
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	Federal	GW	P
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	Federal	GW	P
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	Federal	GW	P
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	Federal	GW	P
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	Federal	GW	P
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	Federal	GW	P
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	Federal	GW	P
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	Federal	GW	P
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	Federal	GW	P
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	Federal	GW	P
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	Federal	GW	P
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	Federal	GW	P
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	Federal	GW	P
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	Federal	GW	P
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	Federal	GW	P
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	Federal	GW	P
PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794	Federal	Federal	GW	P
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794	Federal	Federal	GW	P
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794	Federal	Federal	GW	P
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794	Federal	Federal	GW	P
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794	Federal	Federal	GW	P
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794	State	State	GW	P
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794	State	State	GW	P
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794	State	State	GW	P
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794	Federal	Federal	GW	P
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794	Federal	Federal	GW	P
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794	Federal	Federal	GW	P
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794	Federal	Federal	GW	P
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794	Federal	Federal	GW	P
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794	Federal	Federal	GW	P
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794	Federal	Federal	GW	P
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794	Federal	Federal	GW	P
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794	Federal	Federal	GW	P
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794	Federal	Federal	GW	P
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794	Federal	Federal	GW	P
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794	Federal	Federal	GW	P
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794	Federal	Federal	GW	P
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794	Federal	Federal	GW	P
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794	Federal	Federal	GW	P
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794	Federal	Federal	GW	P
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794	Federal	Federal	GW	P
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794	Federal	Federal	GW	P
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794	Federal	Federal	GW	P
PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794	Federal	Federal	GW	P
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794	Federal	Federal	GW	P
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794	Federal	Federal	GW	P
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794	Federal	Federal	GW	P
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794	Federal	Federal	GW	P
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794	State	State	GW	P
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794	State	State	GW	P
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794	State	State	GW	P
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794	State	State	GW	P
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794	Federal	Federal	GW	P
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794	State	State	GW	P
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794	State	State	GW	P
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794	State	State	GW	P
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794	State	State	GW	P
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794	State	State	GW	P
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794	State	State	GW	P
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794	State	State	GW	P
PPU FED 10-7D-12-15	7	120S	150E	4300731470	14794	Federal	Federal	GW	P
PPU FED 15-7D-12-15	7	120S	150E	4300731471	14794	Federal	Federal	GW	P
PPU FED 9-7D-12-15	7	120S	150E	4300731472	14794	Federal	Federal	GW	P
PPU FED 16-7D-12-15	7	120S	150E	4300731473	14794	Federal	Federal	GW	P
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794	State	State	GW	P
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794	State	State	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794	State	State	GW	P
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794	State	State	GW	P
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794	State	State	GW	P
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794	State	State	GW	P
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794	State	State	GW	P
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794	State	State	GW	P
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794	State	State	GW	P
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794	State	State	GW	P
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-8D-12-15	8	120S	150E	4300750059	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-8D-12-15	8	120S	150E	4300750060	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-17D-12-15	8	120S	150E	4300750061	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1A-17D-12-15	8	120S	150E	4300750062	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16A-8D-12-15	8	120S	150E	4300750140	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 15A-8D-12-15	8	120S	150E	4300750141	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13A-9D-12-15	8	120S	150E	4300750142	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13-9D-12-15	8	120S	150E	4300750143	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-9D-12-15	8	120S	150E	4300750144	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 10-8D-12-15	8	120S	150E	4300750145	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-8D-12-15	8	120S	150E	4300750146	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-17D-12-15	8	120S	150E	4300750147	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-9D-12-15	9	120S	150E	4300750195	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16-9D-12-15	9	120S	150E	4300750202	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	Federal	GW	P
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	Federal	GW	P
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794	State	State	GW	S
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	Federal	GW	S
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223	Federal	Federal	GW	S
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794	Federal	Federal	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: (see attached well list)
PHONE NUMBER: (713) 659-3500		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION

Duane Zavadil NAME (PLEASE PRINT)

Duane Zavadil SIGNATURE

Senior Vice President -
EH&S, Government and Regulatory Affairs

N2165

ENERVEST OPERATING, LLC

RONNIE L YOUNG NAME (PLEASE PRINT)

Ronnie L Young SIGNATURE

DIRECTOR - REGULATORY

N4040

NAME (PLEASE PRINT) RONNIE YOUNG

TITLE DIRECTOR - REGULATORY

SIGNATURE Ronnie L Young

DATE 12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4-PM

DIV. OF OIL, GAS & MINING
Rachel Medina

(See Instructions on Reverse Side)

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

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PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR