



## PHILLIPS PETROLEUM COMPANY

6825 South 5300 West  
P.O. Box 851  
Price, UT 84501  
TEL: (435) 613-9777 FAX: (435) 613-9782

July 5, 2001

Ms Lisha Cordova  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
SLC, Utah 84114-5801

RE: Application for Permit to Drill-  
Seely 22-501, SE/4 NE/4 Sec.22  
T14S, R08E, SLB & M, Carbon County, Utah

Dear Ms. Cordova:

Enclosed is the original of the *Application for Permit to Drill (APD)*. Included with the APD is the following information:

- Exhibit "A"- Survey Plat of the Proposed Well Site;
- Exhibit "B" - Proposed Location Map with Pipeline, Power, and Road Access;
- Exhibit "C" - Drilling Site Layout;
- Exhibit "D" - Drilling Information
- Exhibit "E" - Multipoint Surface Use Plan
- Exhibit "F" - Typical Road Cross-section;
- Exhibit "G" - BOP Diagram;
- Exhibit "H" - Typical Wellhead Manifold;
- Exhibit "I" - Evidence of Bond;

ORIGINAL

CONFIDENTIAL

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
**Private**

6. If Indian, Allottee or Tribe Name:  
**N/A**

7. Unit Agreement Name:  
**Drunkards Wash UTU-67921X**

8. Farm or Lease Name:  
**Seely**

9. Well Number:  
**22-501**

10. Field or Pool, or Wildcat:  
**Drunkards Wash Undesignated**

11. Qtr/Qtr, Section, Township, Range, Meridian:  
**SE4 NE/4 Section 22, T14S, R08E, SLB&M**

12. County:  
**Carbon**

13. State:  
**UTAH**

15. Distance to nearest property or lease line (feet): **605'**

16. Number of acres in lease:  
**1320**

17. Number of acres assigned to this well:  
**160 acres**

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): **2100'**

19. Proposed Depth:  
**3900'**

20. Rotary or cable tools:  
**Rotary**

21. Elevations (show whether DF, RT, GR, etc.):  
**7013' GR**

22. Approximate date work will start:  
**September 2001**

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

A. Type of Work: **DRILL**  **DEEPEN**

B. Type of Well: **OIL**  **GAS**  OTHER: **SINGLE ZONE**  **MULTIPLE ZONE**

2. Name of Operator:  
**Phillips Petroleum Company**

3. Address and Telephone Number:  
**6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777**

4. Location of Well (Footages)  
At Surface: **2184' FNL, 605' FEL**  
At Proposed Producing Zone:  
**4382593 N  
499644 F**

14. Distance in miles and direction from nearest town or post office:  
**10.5 Miles west of Price, Utah**

15. Distance to nearest property or lease line (feet): **605'**

16. Number of acres in lease: **1320**

17. Number of acres assigned to this well: **160 acres**

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): **2100'**

19. Proposed Depth: **3900'**

20. Rotary or cable tools: **Rotary**

21. Elevations (show whether DF, RT, GR, etc.):  
**7013' GR**

22. Approximate date work will start:  
**September 2001**

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14"	12 3/4"	Conductor	40'	
11"	J-55 8 5/8"	24#/ft	390'	151sks G+2%CaCl+1/4#/sk floccel
7 7/8"	N-80 5 1/2"	17#/ft	3890'	349sks 50/50 poz 8% gel + 2% CaCl + 10% extender 99 sks "G" thixotropic

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

**ORIGINAL**  
**CONFIDENTIAL**  
RECORDED  
INDEXED  
OIL & GAS DIVISION

24. Name & Signature: **Jean Semborski** *Jean Semborski* Title: **Permitting Analyst** Date: **7/5/01**  
**Approved By the**  
**Utah Division of**  
**Oil, Gas and Mining**

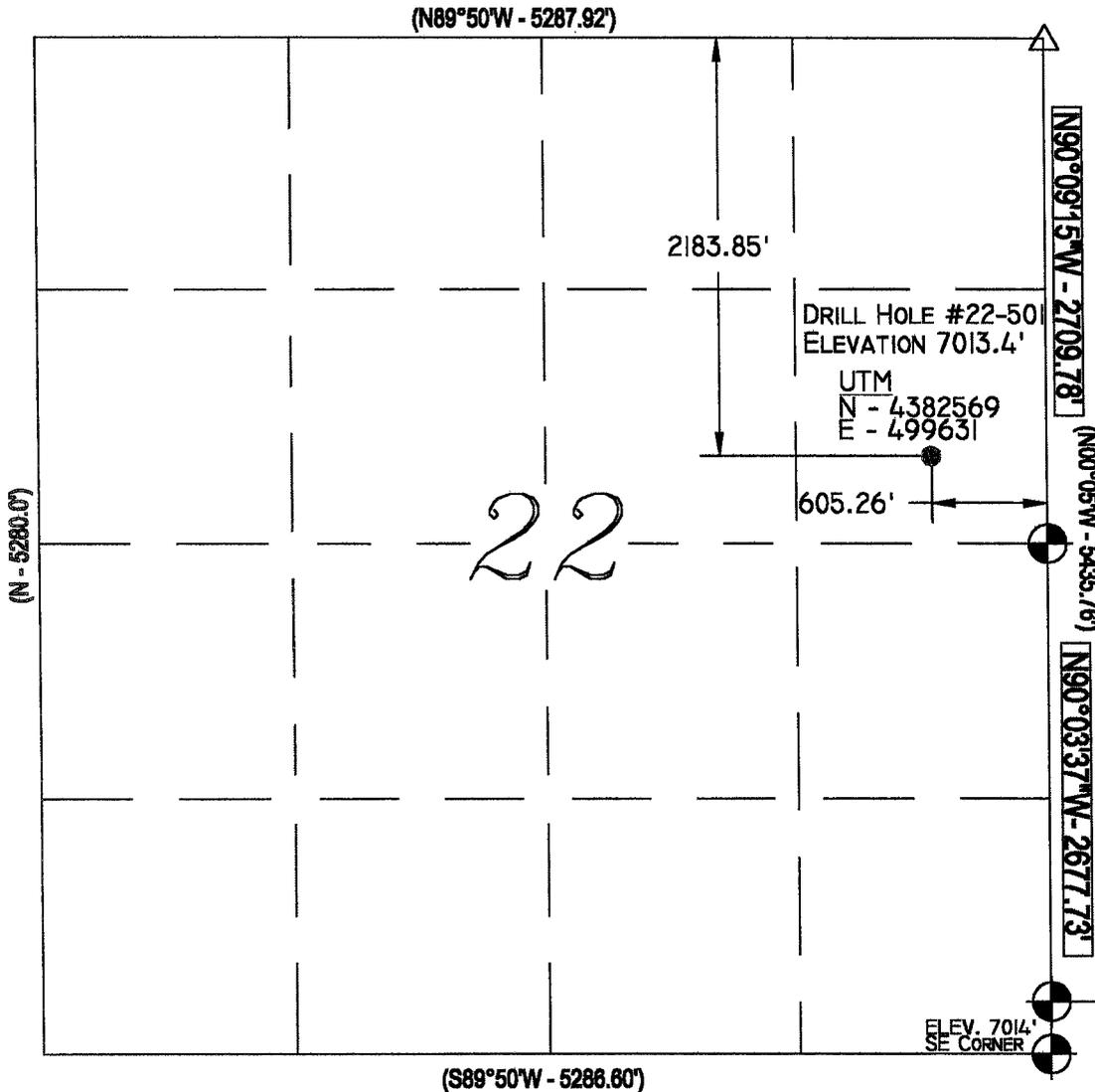
(This space for state use only)

API Number Assigned: **43007-30800**

Approval: **Date: 06-23-01**  
**By: [Signature]**

# Range 8 East

Township 14 South



**Location:**

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

**Basis of Bearing:**

THE BASIS OF BEARING IS GPS MEASURED.

**GLO Bearing:**

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

**Basis of Elevation:**

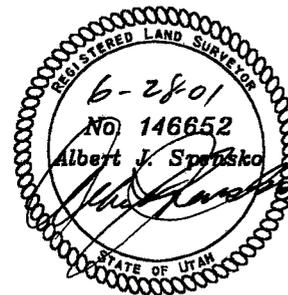
BASIS OF ELEVATION OF 7014' BEING AT THE SOUTHEAST SECTION CORNER OF SECTION 22, TOWNSHIP 14 SOUTH, RANGE 8 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE WATTIS QUADRANGLE 7.5 MINUTE SERIES MAP.

**Description of Location:**

PROPOSED DRILL HOLE LOCATED IN THE SE 1/4, NE 1/4 OF SECTION 22, T14S, R8E, S.L.B.&M., BEING 2183.85' SOUTH AND 605.26' WEST FROM THE NORTHEAST SECTION CORNER OF SECTION 22, T14S, R8E, SALT LAKE BASE & MERIDIAN.

**Surveyor's Certificate:**

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603



**PHILLIPS PETROLEUM**  
**WELL #22-501**

Section 22, T14S, R8E, S.L.B.&M.  
Carbon County, Utah

**Legend**

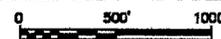
- Drill Hole Location
- Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- Rock Pile
- GLO
- GPS Measured

**NOTES:**

1. UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG  
39°35'41"N  
111°00'16"W

**GRAPHIC SCALE**



( IN FEET )

1 inch = 1000 ft.

Drawn By: M. MOON	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 06/27/01
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 374

This proposed well is located more than 460' from the boundary of the Unit Area and from the boundary of any uncommitted tract within the Unit Area and will not require the administrative approval in accordance with Utah Administrative Code Rule R649-3-3.

Please accept this letter as Phillips Petroleum Company's written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

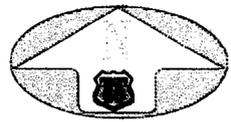
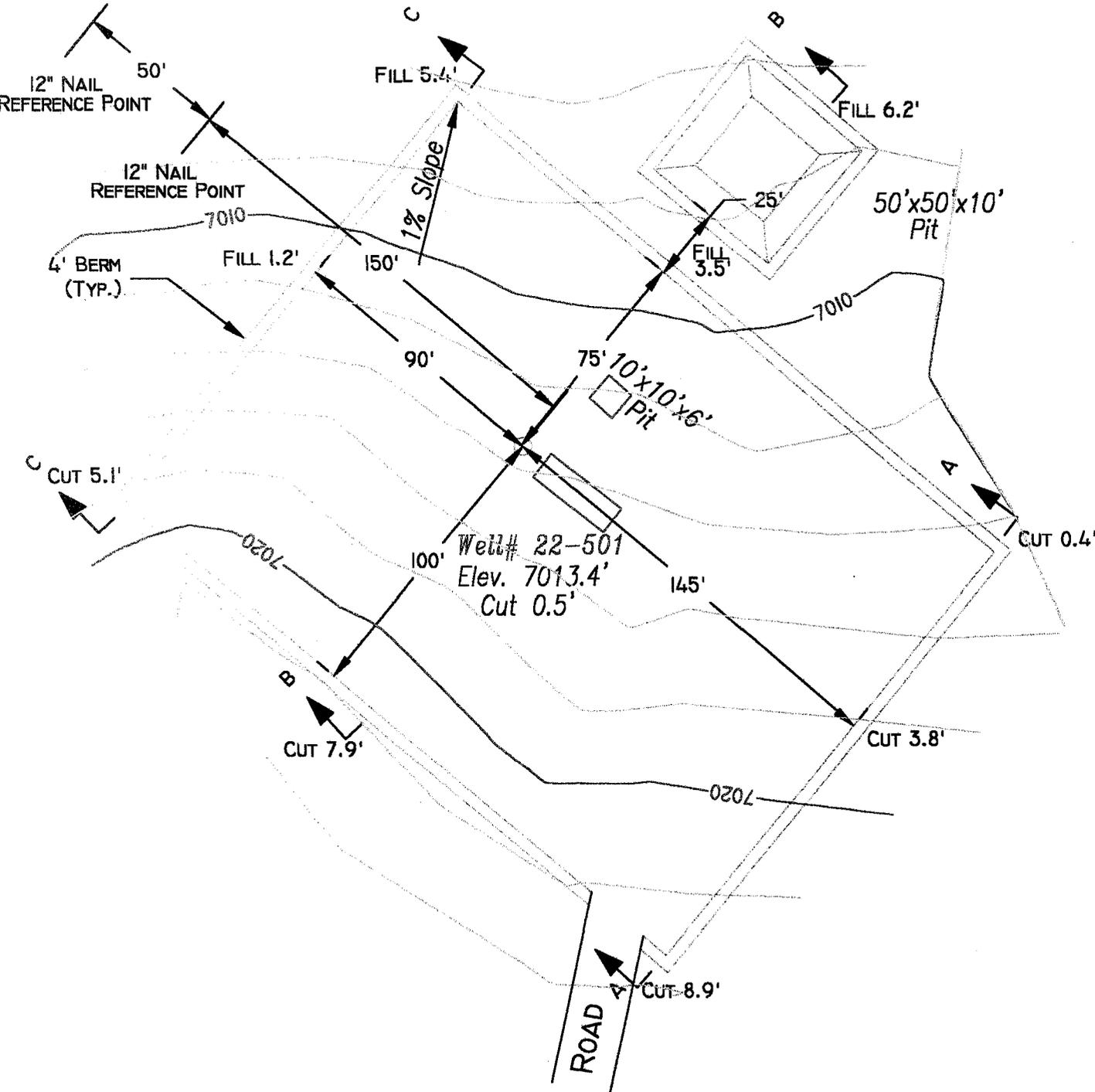
Sincerely,

A handwritten signature in cursive script that reads "Jean Semborski".

Jean Semborski  
Permitting Analyst

cc: Mr. Eric Jones, BLM, Moab, Utah  
Mr. Chuck Snure, Texaco  
Mr. Robin Adams, Dominion Resources  
Mr. Don Stephens, BLM, Price, Utah  
Ms. Jeanette Borges, Phillips Petroleum Company  
Mr. Dave Levanger, Carbon County Planning and Zoning  
PPCo Well File

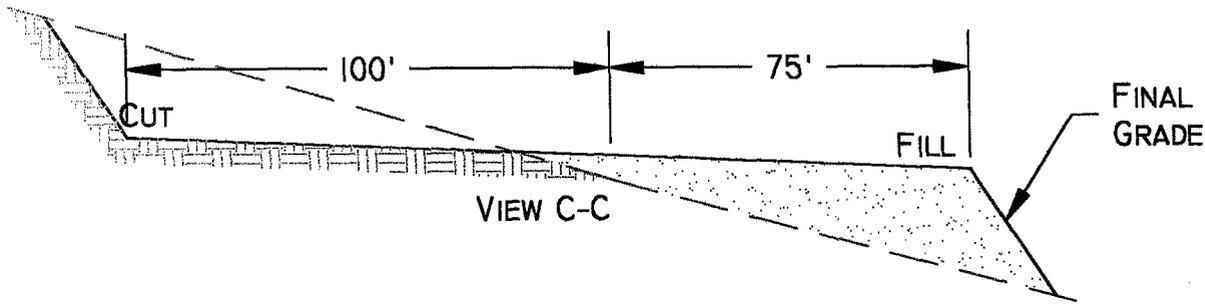
ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 7013.4'  
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 7012.9'



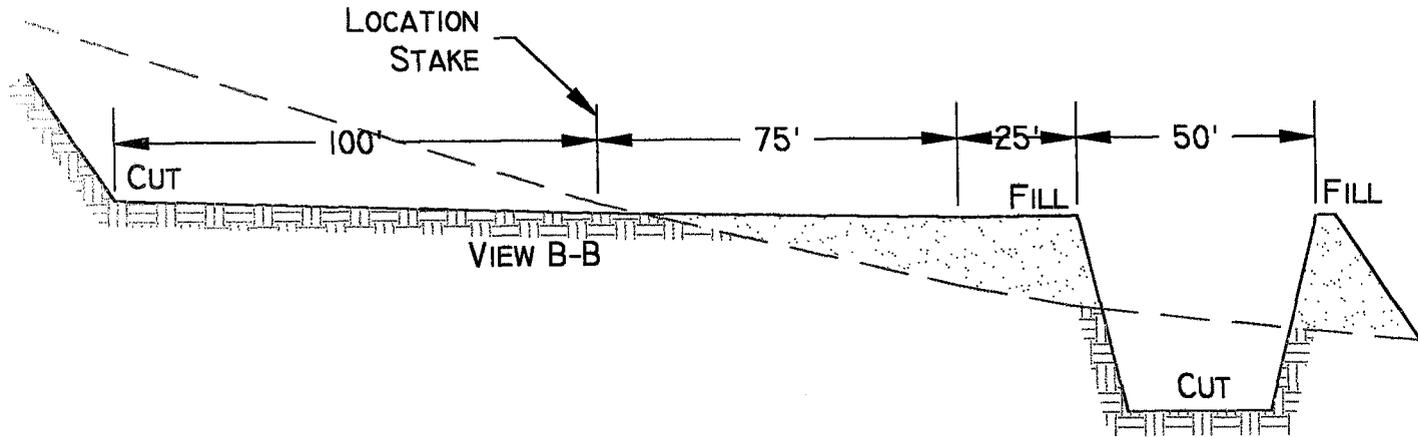
**Talon Resources, Inc.**  
 375 South Carbon Avenue, Suite 101  
 Price, Utah 84501  
 Ph: 435-637-8781  
 Fax: 435-636-8603

**PHILLIPS PETROLEUM**  
**LOCATION LAYOUT**  
 Section 22, T14S, R8E, S.L.B.&M  
**WELL #22-501**

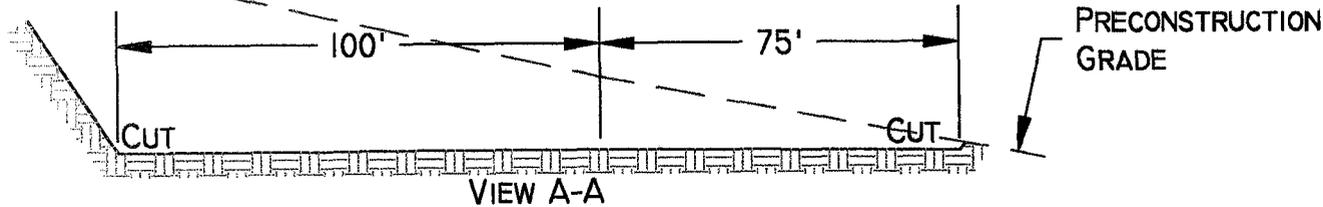
Drawn By: M. MOON	Checked By: L.W.J.
Drawing No. A-2	Date: 08/27/01
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 374



1" = 10'  
X-Section  
Scale  
1" = 40'



SLOPE = 1 1/2 : 1  
(EXCEPT PIT)  
PIT SLOPE = 1 : 1



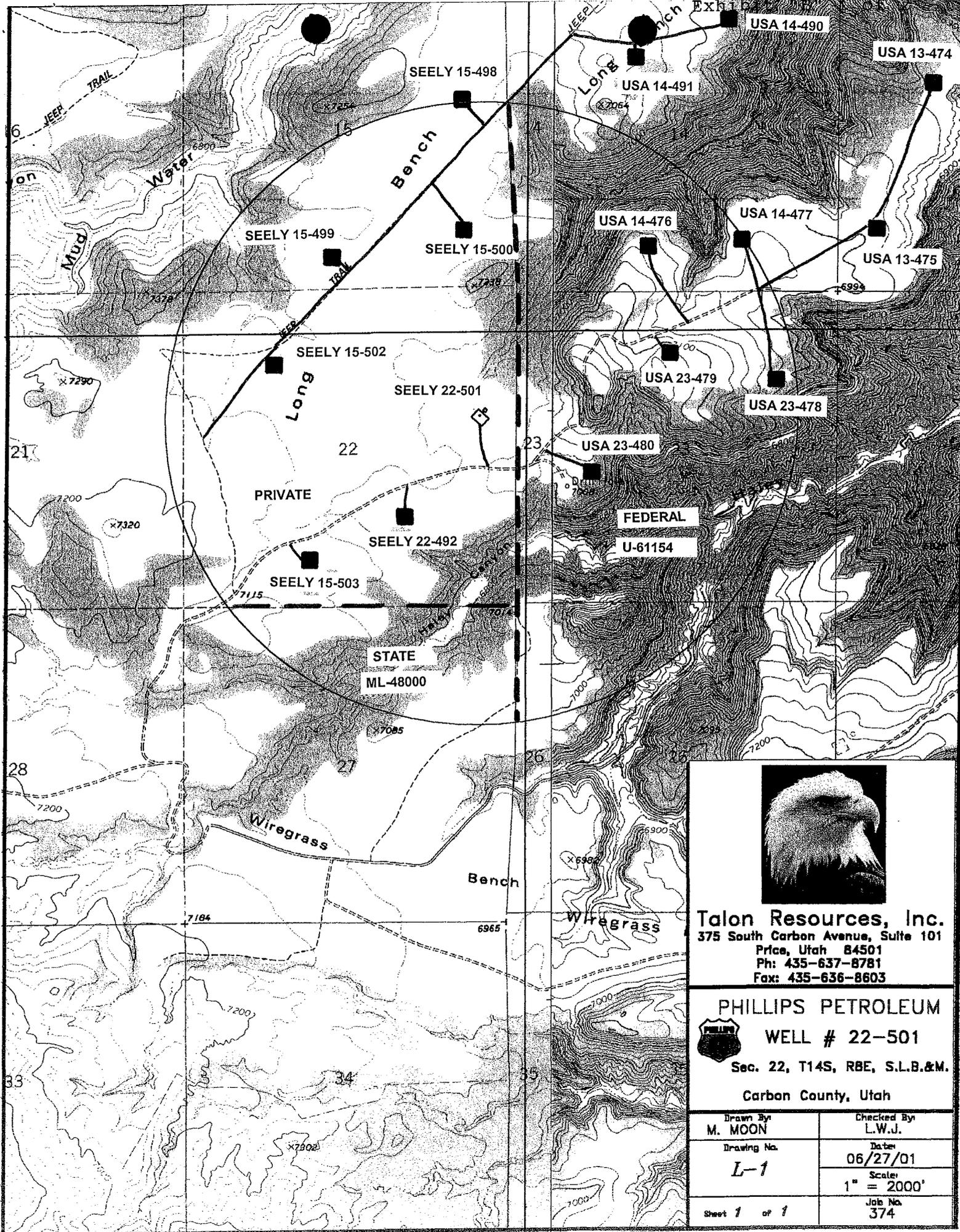
**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
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Ph: 435-637-8781  
Fax: 435-636-8603

PHILLIPS PETROLEUM  
TYPICAL CROSS SECTION  
Section 22, T14S, R8E, S.L.B.&M.  
WELL #22-501

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 06/28/01
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 374

APPROXIMATE YARDAGES

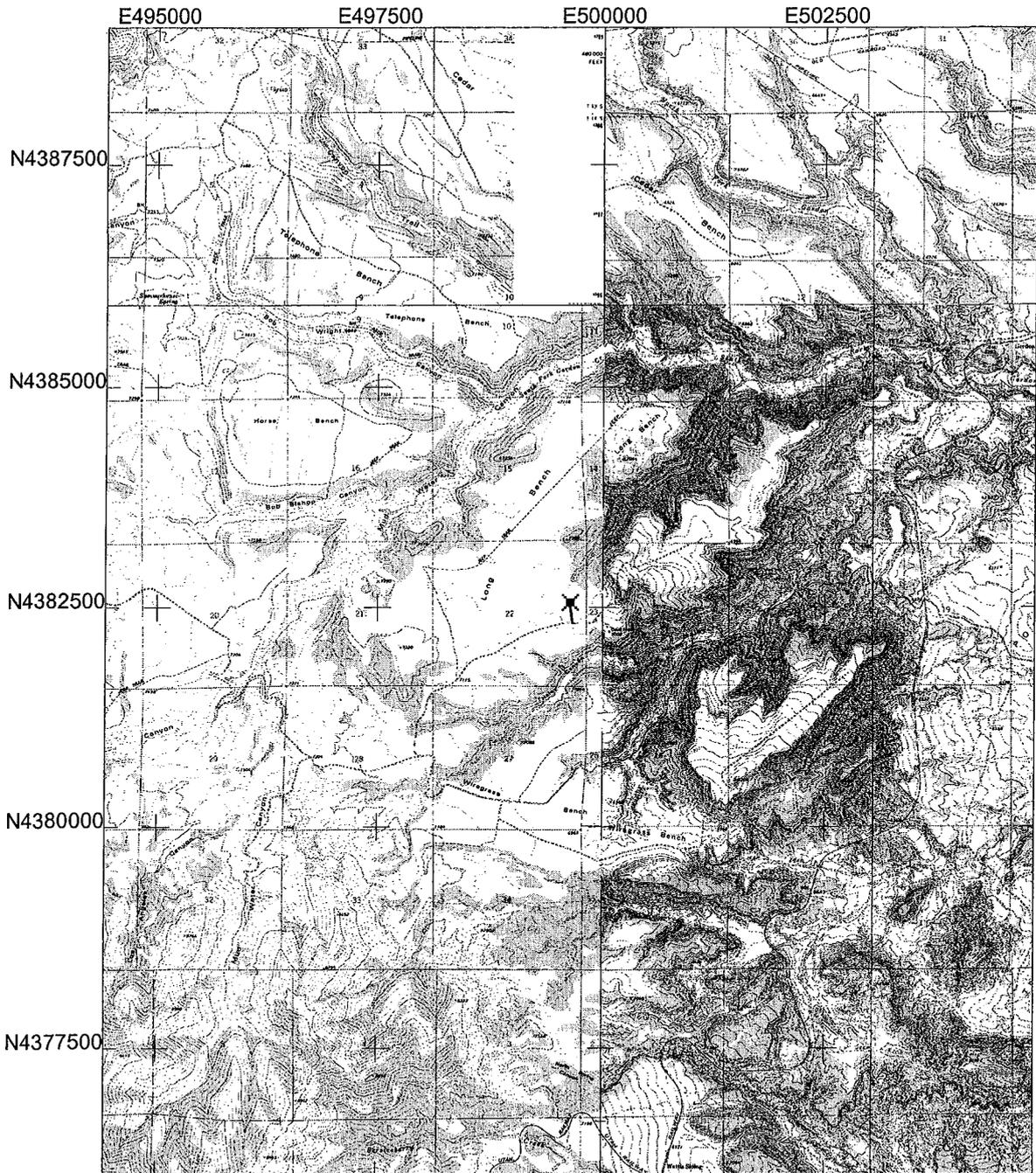
CUT  
(6") TOPSOIL STRIPPING = 750 CU. YDS.  
REMAINING LOCATION = 4,368 CU, YDS.  
TOTAL CUT = 4,745 CU. YDS.  
TOTAL FILL = 1,384 CU. YDS.



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 Price, Utah 84501  
 Ph: 435-637-8781  
 Fax: 435-636-8603

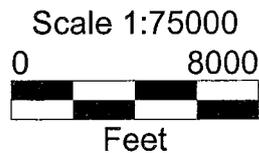
**PHILLIPS PETROLEUM**  
 **WELL # 22-501**  
 Sec. 22, T14S, RBE, S.L.B.&M.  
 Carbon County, Utah

Drawn By <b>M. MOON</b>	Checked By <b>L.W.J.</b>
Drawing No. <b>L-1</b>	Date <b>06/27/01</b>
	Scale <b>1" = 2000'</b>
Sheet <b>1</b> of <b>1</b>	Job No. <b>374</b>



# Seely 22-501 Section 22, T14S, R8E

Universal Transverse Mercator  
12 North  
NAD 1927 (Conus)

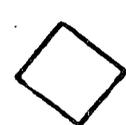


seely22-501.ssf  
07/05/2001  
Pathfinder Office  
 **Trimble**

# APPROXIMATE LAYOUT OF RIG & EQUIPMENT

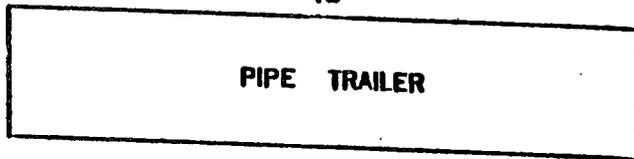


LIGHT PLANT



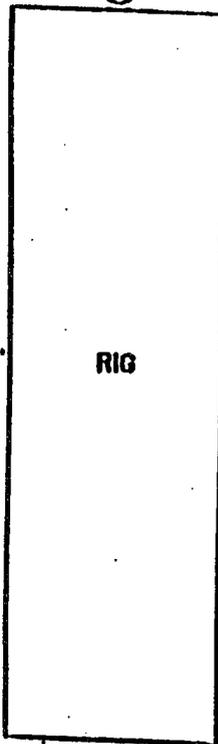
LIGHT PLANT

40'



PIPE TRAILER

O HOLE



45'

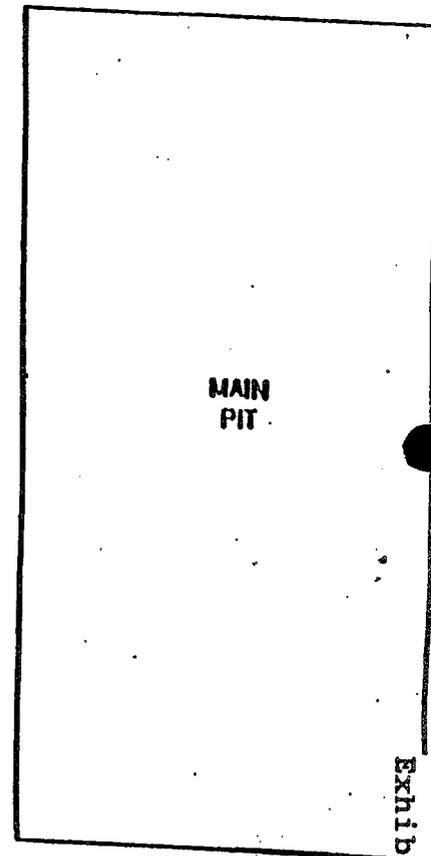
RIG

8'

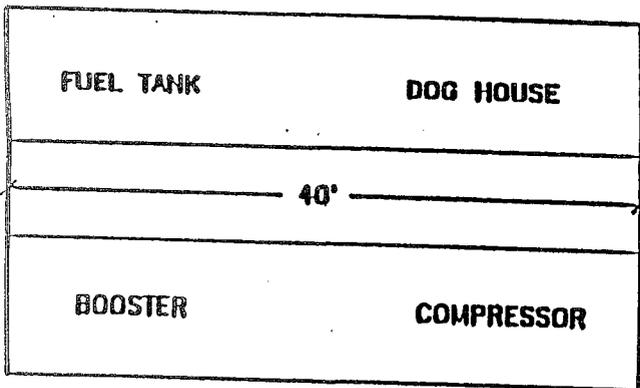


SURFACE CUTTINGS PIT

20'



MAIN PIT



FUEL TANK

DOG HOUSE

40'

BOOSTER

COMPRESSOR



FRAC TANK



AUX COMP.

EXHIBIT "D"  
DRILLING PROGRAM

Attached to Form 3  
River Gas Corp.  
Seely 22-501  
SE/4, NE/4, Sec. 22, T14S, R08E, SLB & M  
2184' FNL, 605' FEL  
Carbon County, Utah

1. The Surface Geologic Formation

Mancos Shale

2. Estimated Tops of Important Geologic Markers

Blue Gate/Ferron 3320'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones 3450' - 3600'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1400 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE</u> <u>SIZE</u>	<u>SETTING DEPTH</u> <u>(INTERVAL)</u>	<u>SIZE</u> <u>(OD)</u>	<u>WEIGHT, GRADE</u> <u>&amp; JOINT</u>	<u>NEW,</u> <u>USED</u>
14"	40'	12-3/4"	Conductor	New
11"	390'	8-5/8"	24#ST&C	New
7-7/8"	3890'	5-1/2	17#LT&C	New

Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 151 sks G+2%CaCl+1/4#per sack flocel;15.8#/gal,density, 1.15 cu.ft/sk yield.

Production Casing: 349 sks 50/50 poz 8%gel +2%CaCl+10%extender;12.5#/gal, density, 1.92 cu.ft/sk yield.

99 sks "G" thixotropic, 14.2#/gal density, 1.61 cu.ft/sk yield

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	11" hole	Drill with air, will mud-up if necessary.
300-TD	7 7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD      Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1689 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled around September 2001.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"  
MULTIPOINT SURFACE USE PLAN

Attached to Form 3  
River Gas Corp.  
Seely 22-501  
SE/4, NE/4, Sec. 22, T14S, R08E, SLB & M  
2184' FNL, 605' FEL  
Carbon County, Utah

**1. Existing Roads**

- a. We do not plan to change, alter or improve upon any existing state or county roads.
- b. Existing roads will be maintained in the same or better condition. See Exhibit "B".

**2. Planned Access**

Approximately 800' of new access is required (See Exhibit "B")

- a. Maximum Width: 24' travel surface with 27' base
- b. Maximum grade: 5%
- c. Turnouts: None
- d. Drainage design: 2-3 culverts may be required. Water will be diverted around well pad as necessary.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.
- f. Pipe and Power lines will follow the proposed access road.

**3. Location of Existing Wells**

- a. See Exhibit "B". There are 11 proposed and 0 existing wells within a one-mile radius of the proposed location.

**4. Location of Existing and/or Proposed Facilities**

- a. If the well is a producer, installation of production facilities will be as shown on Exhibit "H". Buried powerlines run along access on the east and north, gathering lines on the south or west.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

## **5. Location and Type of Water Supply**

- a. Water to be used for drilling will be purchased from the Price River Water Improvement District (a local source of municipal water) (tel. 435-637-6350).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

## **6. Source of Construction Materials**

- a. Any necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

## **7. Methods for handling waste disposal**

- a. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit back-filled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

## **8. Ancillary Facilities**

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

## **9. Wellsite Layout**

- a. Available topsoil will be removed from the location and stockpiled. Location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on the attachments.
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the pit. The pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

## **10. Plans for Restoration of Surface**

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

## **11. Surface Ownership:**

- a. The wellsite and access road will be constructed on lands owned by Jorgensen for surface and Seely for minerals. The operator shall contact the landowner representative and the Division of Oil, Gas and mining 48 hours prior to beginning construction activities.

12. **Other Information:**

- a. The primary surface use is farming and grazing. The nearest dwelling is approximately 18,000 feet Southeast.
- b. Nearest live water is South Fork-Gordon Creek, located 6500' northwest.
- c. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed and piled downhill from the topsoil stockpile location.
- d. The backslope and foreslope will be constructed no steeper than 4:1.
- e. All equipment and vehicles will be confined to the access road and well pad.
- f. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

**13. Company Representative**

Jean Semborski  
Permitting Analyst  
Phillips Petroleum Company  
6825 S. 5300 W. P.O. Box 851  
Price, Utah 84501  
(435) 613-9777  
(435) 820-9807

Mail Approved A.P.D. To:

Company Representative

Excavation Contractor

Nelco Contractors Inc.  
Larry Jensen  
(435) 637-3495  
(435) 636-5268

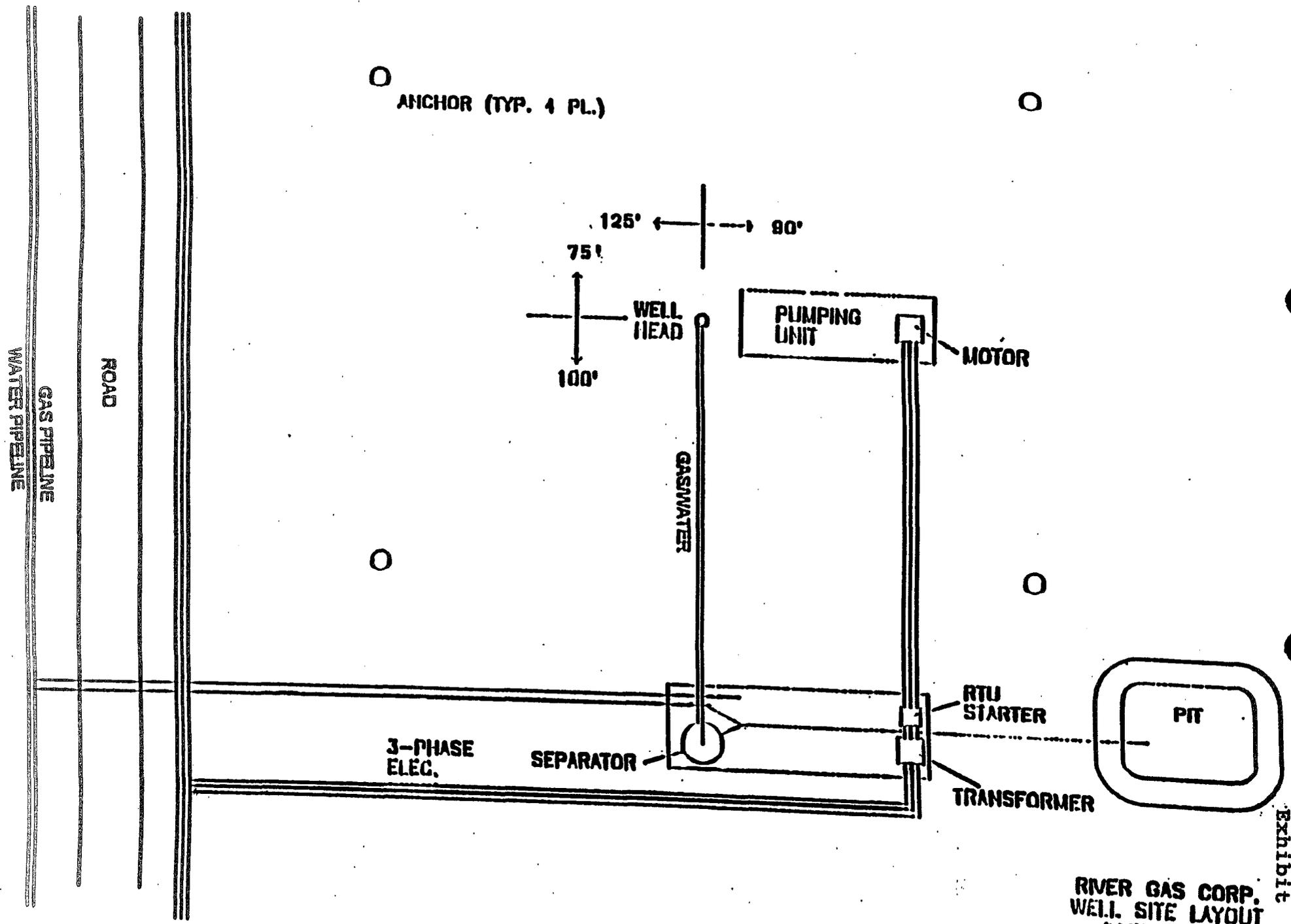
**14. Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Phillips Petroleum Company and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

7/5/01  
Date

  
Jean Semborski  
Permitting Analyst  
Phillips Petroleum Company

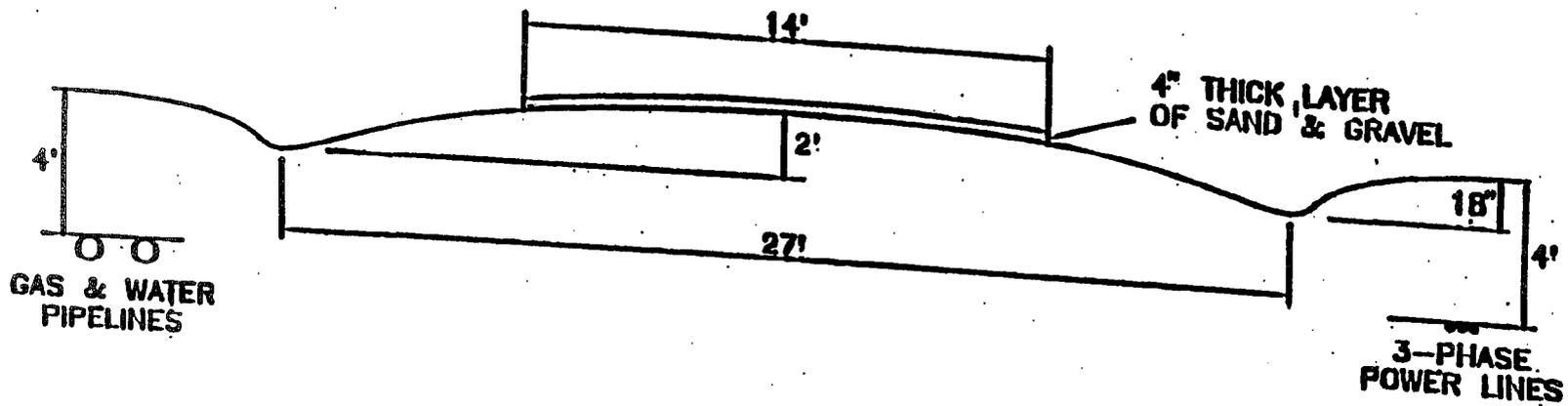
○ ANCHOR (TYP. 4 PL.)



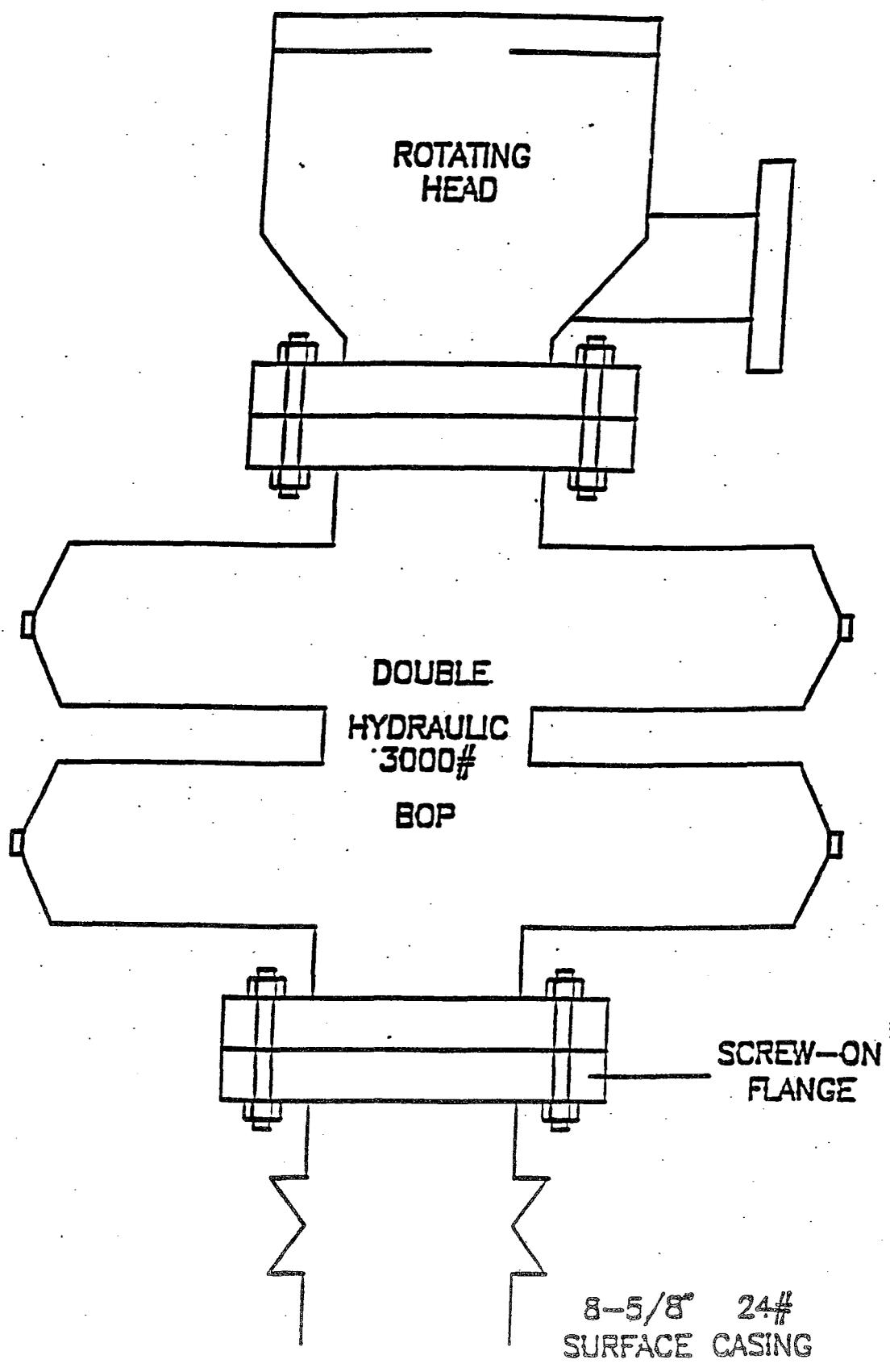
RIVER GAS CORP.  
WELL SITE LAYOUT  
215' X 175'

Exhibit "E"

# TYPICAL ROAD CROSS-SECTION

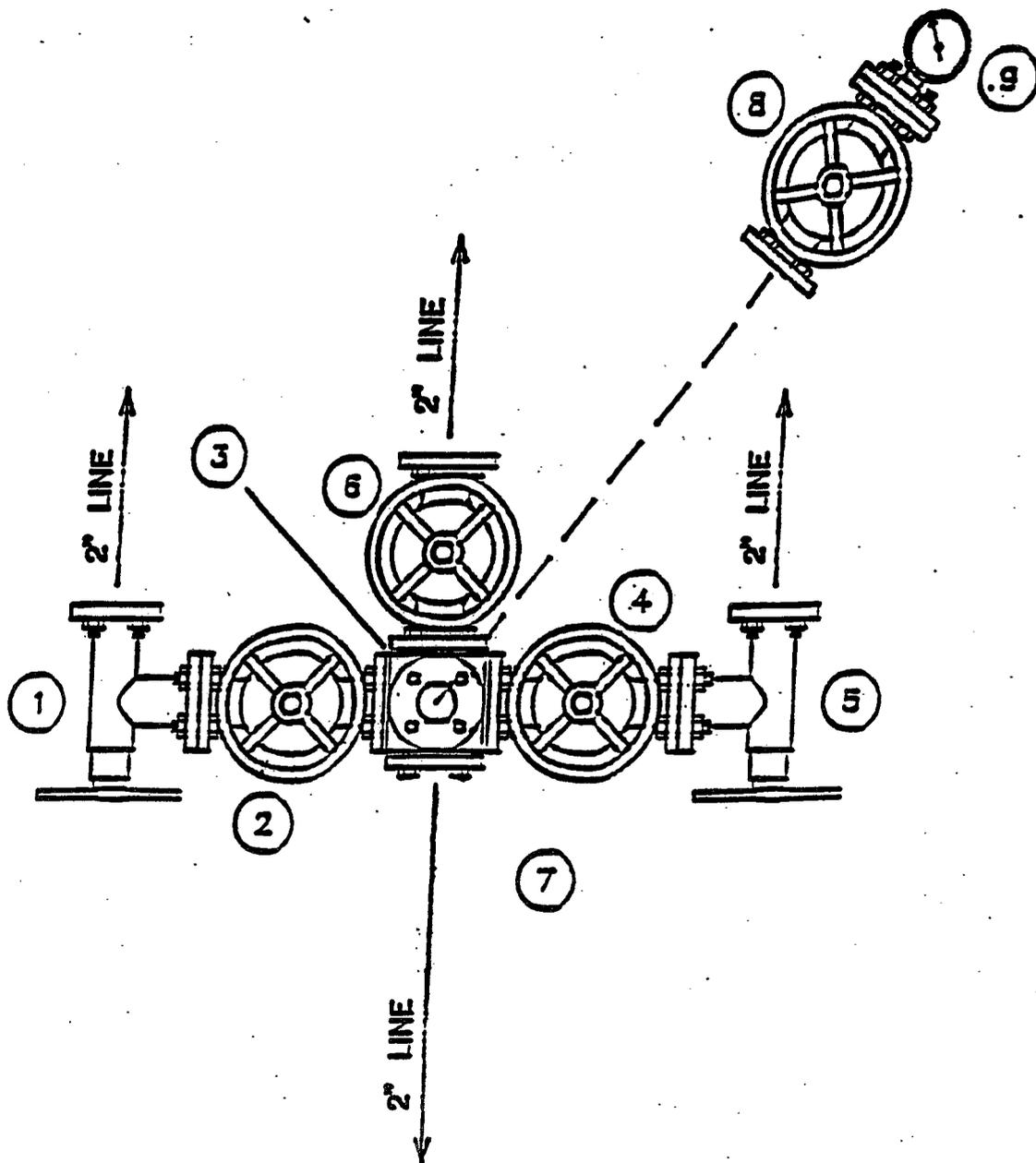


# DIVERTER HEAD



- (1) 2" 5M FLANGED CHOKE
- (2) 2" 5M GATE VALVE (FLANGED)
- (3) 2" 5M STUDDED CROSS
- (4) 2" 5M GATE VALVE (FLANGED)
- (5) 2" 5M FLANGED CHOKE
- (6) 2" 5M GATE VALVE (FLANGED)
- (7) 2" LINE
- (8) 2" 5M GATE VALVE (FLANGED)
- (9) 3000# GAUGE

NOTE:  
NUMBER 8 GATE VALVE  
SITS ON TOP OF MANIFOLD  
BETWEEN STUDDED CROSS  
AND 3000# GAUGE.



TO BOP

AND A NEW 2" BALL VALVE  
FULL OPEN 5000PSI

MANIFOLD

STATE OF UTAH  
BOND OF LESSEE

KNOW ALL MEN BY THESE PRESENTS, that we Phillips Petroleum Company  
of Bartlesville, Oklahoma as principal and  
Safeco Insurance Company of America as surety, are held and firmly bound  
unto the State of Utah in the sum of Two Hundred Thousand (\$200,000.00) lawful money of the United States  
to be paid to the School & Institutional Trust Lands Administration, as agent for the State of Utah, for the use and benefit  
of the State of Utah, and of any patentee or purchaser of any portion of the land covered by the hereinafter described  
lease heretofore sold or which may hereafter be sold with a reservation to the State of Utah, on the surface or of other  
mineral deposits of any portion of such lands, for which payments, well and truly to be made, we bind ourselves, and each  
of us, and each of our heirs, executors, administrators, successors, sublessees, and assignees, jointly and severally by  
these presents.

Signed with our hands and seals this 31st day of January, ~~19~~ 2001

The condition of the foregoing obligation is such that,

WHEREAS: The State of Utah, as Lessor, issued a(n) \_\_\_\_\_  
lease, Lease Number \_\_\_\_\_ and dated \_\_\_\_\_, to \_\_\_\_\_  
as lessee (and said lease has been duly assigned under date of \_\_\_\_\_  
to \_\_\_\_\_) to drill for, mine, extract, and remove all of the  
deposits in and under the following described lands, to wit:

Statewide Blanket Bond to cover all operations on state of Utah lands.

*State lease  
bond only.  
JC*

NOW, THEREFORE, the principal and surety shall be obligated to pay all monies, rentals, royalties, costs of  
reclamation, damages to the surface and improvements thereon and any other damages, costs, expenses, penalties, interest  
or liabilities which arise by operation of or in connection with the above described lease(s) accruing to the Lessor and  
shall fully comply with all other terms and conditions of said lease, the rules, regulations, and policies relating thereto  
of the School & Institutional Trust Lands Administration, the Board of Oil, Gas and Mining, and the Division of Oil,  
Gas and Mining as they may now exist or may from time to time be modified or amended. This obligation is in effect  
even if the principal has conveyed part of its interest to a successor in interest. If the principal fully satisfies the above  
described obligations, then the surety's obligation to make payment to the State of Utah is void and of no effect.  
otherwise, it shall remain in full force and effect until released by the School & Institutional Trust Lands Administration.

Signed, sealed and delivered  
in the presence of

Jerry L. Hicks  
Witness

Jerry L. Hicks  
Witness

PHILLIPS PETROLEUM COMPANY

R. B. Gisi (SEAL)  
R. B. Gisi Principal Asst. Treasurer

BONDING COMPANY SAFECO INSURANCE COMPANY OF AMERICA

BY Betty Miller  
Betty Miller, Attorney-in-Fact

Attest: Alfred R. Bell  
Secretary

Resident Agent: N/A

APPROVED AS TO FORM:  
JAN GRAHAM  
ATTORNEY GENERAL

By [Signature]

Bonding Co. Address: Millenium Corps Park, Bldg. C, 18400 NE Union Hill F

Redmond, WA 98052  
Corporate Seal of Bonding Company Must be Affixed.



POWER OF ATTORNEY

SAFECO INSURANCE COMPANY OF AMERICA  
GENERAL INSURANCE COMPANY OF AMERICA  
HOME OFFICE: SAFECO PLAZA  
SEATTLE, WASHINGTON 98185

No. 8718

KNOW ALL BY THESE PRESENTS:

That SAFECO INSURANCE COMPANY OF AMERICA and GENERAL INSURANCE COMPANY OF AMERICA, each a Washington corporation, does each hereby appoint  
\*\*\*\*\*SANDRA L. HABERLY; BETTY J. MILLER, Bartlesville, Oklahoma\*\*\*\*\*

Its true and lawful attorney(s)-in-fact, with full authority to execute on its behalf fidelity and surety bonds or undertakings and other documents of a similar character issued in the course of its business, and to bind the respective company thereby.

IN WITNESS WHEREOF, SAFECO INSURANCE COMPANY OF AMERICA and GENERAL INSURANCE COMPANY OF AMERICA have each executed and attested these presents

this 27th day of September, 1993.

*R.A. Pierson*

R.A. PIERSON, SECRETARY

*W. Randall Stoddard*

W. RANDALL STODDARD, PRESIDENT

CERTIFICATE

Extract from the By-Laws of SAFECO INSURANCE COMPANY OF AMERICA and of GENERAL INSURANCE COMPANY OF AMERICA:

"Article V, Section 13. - FIDELITY AND SURETY BONDS . . . the President, any Vice President, the Secretary, and any Assistant Vice President appointed for that purpose by the officer in charge of surety operations, shall each have authority to appoint individuals as attorneys-in-fact or under other appropriate titles with authority to execute on behalf of the company fidelity and surety bonds and other documents of similar character issued by the company in the course of its business . . . On any instrument making or evidencing such appointment, the signatures may be affixed by facsimile. On any instrument conferring such authority or on any bond or undertaking of the company, the seal, or a facsimile thereof, may be impressed or affixed or in any other manner reproduced; provided, however, that the seal shall not be necessary to the validity of any such instrument or undertaking."

Extract from a Resolution of the Board of Directors of SAFECO INSURANCE COMPANY OF AMERICA and of GENERAL INSURANCE COMPANY OF AMERICA adopted July 28, 1970.

"On any certificate executed by the Secretary or an assistant secretary of the Company setting out,

- (i) The provisions of Article V, Section 13 of the By-Laws, and
- (ii) A copy of the power-of-attorney appointment, executed pursuant thereto, and
- (iii) Certifying that said power-of-attorney appointment is in full force and effect,

the signature of the certifying officer may be by facsimile, and the seal of the Company may be a facsimile thereof."

I, R. A. Pierson, Secretary of SAFECO INSURANCE COMPANY OF AMERICA and of GENERAL INSURANCE COMPANY OF AMERICA, do hereby certify that the foregoing extracts of the By-Laws and of a Resolution of the Board of Directors of these corporations, and of a Power of Attorney issued pursuant thereto, are true and correct, and that both the By-Laws, the Resolution and the Power of Attorney are still in full force and effect.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the facsimile seal of said corporation

this 31st day of January, 192001



*R.A. Pierson*

R.A. PIERSON, SECRETARY

Registered Trademark of SAFECO Corporation.

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/09/2001

API NO. ASSIGNED: 43-007-30800

WELL NAME: SEELY 22-501  
 OPERATOR: PHILLIPS PETROLEUM ( N1475 )  
 CONTACT: JEAN SEMBORSKI

PHONE NUMBER: 435-613-9777

PROPOSED LOCATION:  
 SENE 22 140S 080E  
 SURFACE: 2184 FNL 0605 FEL  
 BOTTOM: 2184 FNL 0605 FEL  
 CARBON  
 UNDESIGNATED ( 2 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DRO	8/2/01
Geology		
Surface		

LEASE TYPE: 4 - Fee  
 LEASE NUMBER: FEE  
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

Plat  
 Bond: Fed[] Ind[] Sta[] Fee[4]  
 (No. P-207328 )  
 Potash (Y/N)  
 Oil Shale 190-5 (B) or 190-3 or 190-13  
 Water Permit  
 (No. PRWID )  
 RDCC Review (Y/N)  
 (Date: \_\_\_\_\_ )  
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:

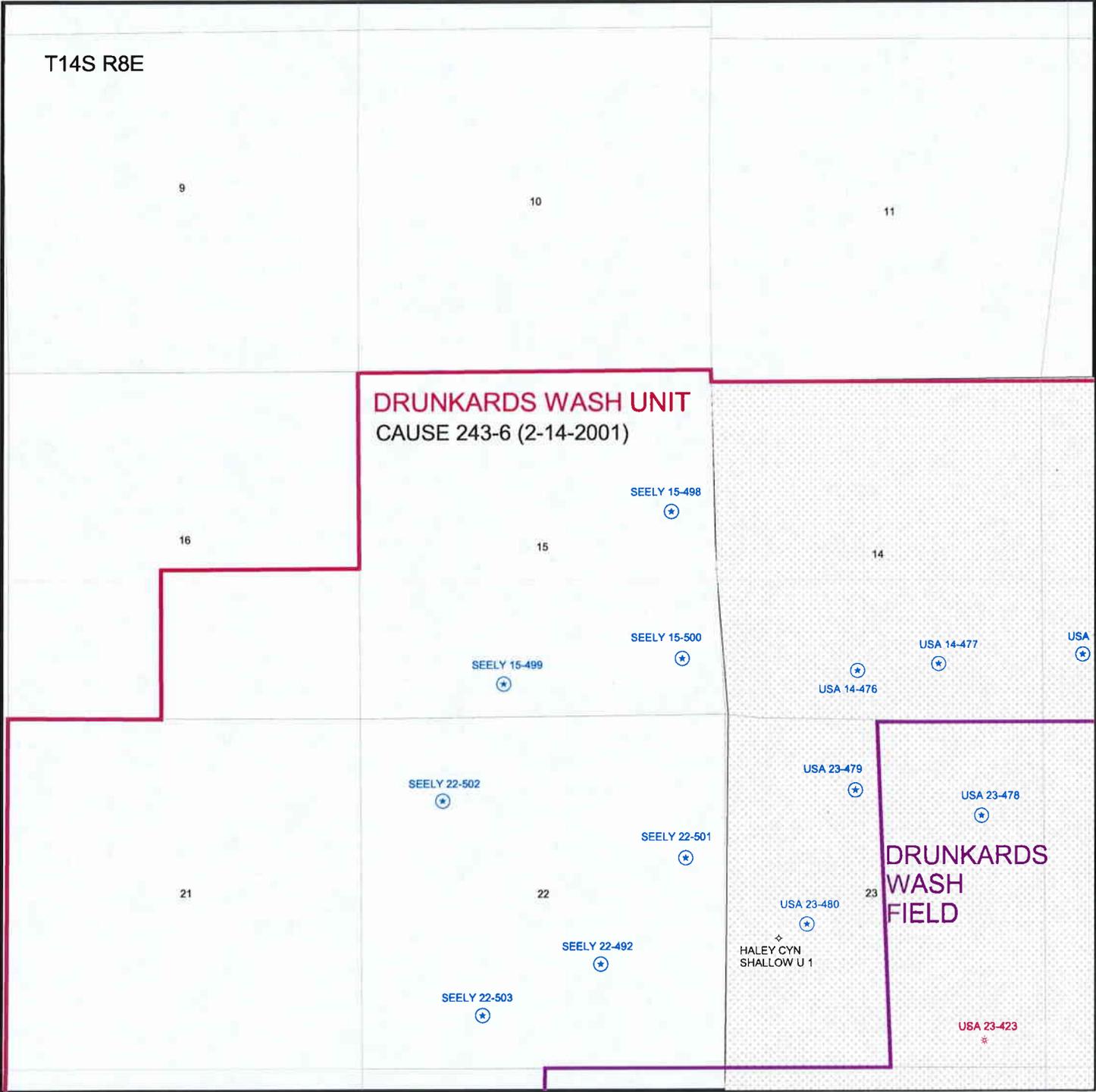
         R649-2-3. Unit DRUNKARDS WASH  
         R649-3-2. General  
 Siting: 460' From Qtr/Qtr & 920' Between Wells  
         R649-3-3. Exception  
 Drilling Unit  
 Board Cause No: 243-6  
 Eff Date: 2-14-2001  
 Siting: 460' fr. Unit Boundary E. Uncomm. Tract  
         R649-3-11. Directional Drill

COMMENTS: Need Presite. (7-27-01)

STIPULATIONS: ① STATEMENT OF BASIS



OPERATOR: PHILLIPS PETRO CO (N1475)  
 SEC. 15 & 22, T14S, R8E  
 FIELD: UNDESIGNATED (002)  
 COUNTY: CARBON UNIT: DRUNKARDS WASH  
 CAUSE: 243-6







Jorgensen, A. Gale			Castle Dale
0	<u>91 3548</u>	.0110 .00 Unnamed Spring	
	WATER USE(S): Jorgensen, Theron Don		PRIORITY DATE: 00/00/18 Castle Dale
1	<u>91 3556</u>	.0110 .00 Unnamed Spring	
	WATER USE(S): Jorgensen, Ray		PRIORITY DATE: 00/00/18 Dale
1	<u>91 3551</u>	.0110 .00 Unnamed Spring	
	WATER USE(S): Jorgensen, John L.		PRIORITY DATE: 00/00/18 Castle Dale
1	<u>91 3552</u>	.0110 .00 Unnamed Spring	
	WATER USE(S): Jorgensen, Joseph C.		PRIORITY DATE: 00/00/18 Castle Dale
1	<u>91 3553</u>	.0110 .00 Unnamed Spring	
	WATER USE(S): Jorgensen, A. Gale		PRIORITY DATE: 00/00/18 Castle Dale
1	<u>91 3554</u>	.0110 .00 Unnamed Spring	
	WATER USE(S): Jorgensen, Theron Don		PRIORITY DATE: 00/00/18 Castle Dale
2	<u>91 3100</u>	.0000 .00 Haley Canyon Creek	
	WATER USE(S): STOCKWATERING USA Bureau of Land Management (Price Fie 125 South 600 West		PRIORITY DATE: 00/00/18 Price
3	<u>91 4453</u>	.0150 .00 Doe Spring	
	WATER USE(S): STOCKWATERING OTHER USA Bureau of Land Management (Price Fie 125 South 600 West		PRIORITY DATE: 00/00/18 Price
4	<u>91 3544</u>	.0000 .00 Haley Canyon Creek	
	WATER USE(S): Jorgensen, Ray		PRIORITY DATE: 00/00/18 Castle Dale
4	<u>91 3544</u>	.0000 .00 Haley Canyon Creek	
	WATER USE(S): Jorgensen, Ray		PRIORITY DATE: 00/00/18 Castle Dale
4	<u>91 1645</u>	.0000 .00 Haley Canyon Creek	
	WATER USE(S): Jorgensen, John L.		PRIORITY DATE: 00/00/18 Castle Dale
4	<u>91 1645</u>	.0000 .00 Haley Canyon Creek	
	WATER USE(S):		PRIORITY DATE: 00/00/18

	Jorgensen, John L.		Castle Dale
4	<u>91 3285</u> .0000	.00 Haley Canyon Creek	
	WATER USE(S):		PRIORITY DATE: 00/00/18
	Jorgensen, Joseph C.		Castle Dale
4	<u>91 3285</u> .0000	.00 Haley Canyon Creek	
	WATER USE(S):		PRIORITY DATE: 00/00/18
	Jorgensen, Joseph C.		Castle Dale
4	<u>91 3541</u> .0110	.00 Haley Canyon Creek	
	WATER USE(S):		PRIORITY DATE: 00/00/18
	Jorgensen, A. Gale		Castle Dale
4	<u>91 3541</u> .0110	.00 Haley Canyon Creek	
	WATER USE(S):		PRIORITY DATE: 00/00/18
	Jorgensen, A. Gale		Castle Dale
4	<u>91 3542</u> .0000	.00 Haley Canyon Creek	
	WATER USE(S):		PRIORITY DATE: 00/00/18
	Jorgensen, Theron Don		Castle Dale
4	<u>91 3542</u> .0000	.00 Haley Canyon Creek	
	WATER USE(S):		PRIORITY DATE: 00/00/18
	Jorgensen, Theron Don		Castle Dale
5	<u>91 3102</u> .0000	.00 Haley Canyon Creek	
	WATER USE(S):		PRIORITY DATE: 00/00/18
	State of Utah School & Institutional Tru 675 East 500 South, 5th Floor		Salt Lake City

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ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: Phillips Petroleum

WELL NAME & NUMBER: Seely 22-501

API NUMBER: 4300730800

LEASE: Private FIELD/UNIT: Drunkards Wash

LOCATION: 1/4, 1/4 SENE Sec: 22 TWP: 14S RNG: 8E 2184 FNL 605 FEL

LEGAL WELL SITING: 460' From Lease Boundaries and 920' from other wells

GPS COORD (UTM): X = 499,644; Y = 4,382,593 (Widget UTMs)

X = 499,630; Y = 4,382,568 (Garmin GPS field reading)

SURFACE OWNER: Gale Jorgensen of Castledale, UT (435)381-2438

PARTICIPANTS

C. Kierst and Mark Jones (DOGM), J. Semborski and D. Walker (RGC),  
L. Jensen (Nelco) and G. Jorgensen (Surface Owner). D. Levanger (County)  
was informed of the proceedings but was unable to attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau / on an upper bench (Long Bench)  
about 2 1/4 miles northeast of the foot of the Wasatch Plateau, ~4 1/4 miles  
north of Wattis, Utah. The slope is to the northeast into a tributary  
of the South Fork of Gordon Creek Canyon. This location is ~11 miles  
west of Price, Utah.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife habitat, grazing.

PROPOSED SURFACE DISTURBANCE: 235' X 175' pad with 50' X 50' X 10'  
attached pit; new access road is ~4,300' long.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: 1 PA status  
(4300720225), 10 NEW status (5 Federal) and 2 DRL status (1 Federal)  
RGC CBM wells.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: None nearby.

SOURCE OF CONSTRUCTION MATERIAL: Gravel location and approach road;  
soil stored in berm.

ANCILLARY FACILITIES: None

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal

waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a RGC-operated salt water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

#### ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: The area drains into a tributary of the South Fork of Gordon Creek Canyon, Gordon Creek Canyon and finally the Price River.

FLORA/FAUNA: Grasses, pinyon, juniper, sagebrush, cactus / rodents, birds, coyotes, elk and deer critical winter range, insects, reptiles.

SOIL TYPE AND CHARACTERISTICS: Sandy, moderately permeable soil on the Emery Sandstone Member of the Mancos Shale.

SURFACE FORMATION & CHARACTERISTICS: Emery Sandstone Member of the Mancos Shale - buff sandstone.

EROSION/SEDIMENTATION/STABILITY: Stable

PALEONTOLOGICAL POTENTIAL: None observed.

#### RESERVE PIT

CHARACTERISTICS: 50' X 50' X 10'; dugout, earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Minimum 12 mil synthetic liner required.

#### SURFACE RESTORATION/RECLAMATION PLAN

As per Surface Owner's Agreement.

SURFACE AGREEMENT: **No Surface Owner's Agreement yet!**

CULTURAL RESOURCES/ARCHAEOLOGY: Archaeological survey completed and on file with state.

#### OTHER OBSERVATIONS/COMMENTS

#### ATTACHMENTS:

4 photographs were taken.

Christopher Kierst  
DOGM REPRESENTATIVE

7/27/2001 / 12:00 Noon  
DATE/TIME

**Evaluation Ranking Criteria and Ranking  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud	15	
Fluid containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
<b><u>Final Score</u></b> (level I sensitivity)		<u>20</u>

Sensitivity Level I = 20 or more total containment is required.  
Sensitivity Level II = 15-19 lining is discretionary.  
Sensitivity Level III = below 15 no specific lining is required.

**DIVISION OF OIL, GAS AND MINING**  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS

**Operator Name:** Phillips Petroleum

**Name & Number:** Seely 22-501

**API Number:** 43-007-30800

**Location:** 1/4, 1/4 SENE Sec. 22 T. 14S R. 8E

**Geology/Ground Water:**

The sandy, moderately-permeable soil is developed on the Emery Sandstone Member of the Mancos Shale. The Garley Canyon Sandstone Beds of the Emery Sandstone Member of the Mancos Shale are likely to be present at this location. If the Garley Canyon Beds and the Emery Sandstone Member are present (probable) and wet (possible - standing water was found in upper Garley Canyon Beds in Pinnacle Canyon ~4 miles east), these strata should be included within the interval protected by the surface casing string. The operator is informed of the potential for saturated Garley Canyon Beds and Emery Sandstone Member and will respond to protect the zones by extending the surface casing string as needed. Extending the proposed casing and cement will adequately isolate any shallow zones containing water.

**Reviewer:** Christopher J. Kierst    **Date:** 8/1/2001

**Surface:**

The area drains into Haley Canyon. Precipitation will be deflected around the location with berms and culverts. There are no nearby culinary or irrigation water supply wells. The site was photographed and characterized on 7/27/2001. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway. Stock watering rights exist on Haley Canyon Creek and South Fork Gordon Creek and on springs located in NWNW (near pad) and NENE of this section.

**Reviewer:** Christopher J. Kierst    **Date:** 8/1/2001

**Conditions of Approval/Application for Permit to Drill:**

- 1) Culverts sufficient to manage expected runoff, standing and surface water in crossed drainages.
- 2) Berm location and pit.
- 3) Site infrastructure as per drilling location plat.
- 4) Soil storage as per drilling location plat.
- 5) Extend surface casing as needed to contain any water in the Emery Sandstone Member and Garley Canyon Beds of Blue Gate Member of the Mancos Shale.
- 6) Minimum 12-mil synthetic pit liner required.

08-01 Phillips Seely 22-50

Casing Schematic

Surface

Manco

8-5/8"  
MW 8.3  
Frac 19.

TOC @  
0.

TOC @  
0.

Surface  
390. MD

w/13' Washout

BOP

844

$(0.052)(8.4)(3890) = 1699 \text{ psi}$

Anticipated = 1689 psi

Gas

$(0.12)(3890) = 467 \text{ psi}$

MASP = 1232 psi

Double Gate

3000 psi BOPE w/rotating head

Proposed

Adequate Dec 8/2/01

w/5' Washout

3123'  
TOC Tail

3320'  
Bluegate/Ferron

5-1/2"  
MW 8.4

Production  
3890. MD

Well name:

**08-01 Phillips Seely 22-501**

Operator: **Phillips Petroleum Company**

String type: **Surface**

Project ID:  
43-007-30800

Location: **Carbon County**

**Design parameters:**

**Collapse**

Mud weight: 8.330 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 70 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 250 ft

Cement top: Surface

**Burst**

Max anticipated surface pressure: 0 psi  
Internal gradient: 0.436 psi/ft  
Calculated BHP 170 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 341 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 3,890 ft  
Next mud weight: 8.400 ppg  
Next setting BHP: 1,697 psi  
Fracture mud wt: 19,000 ppg  
Fracture depth: 390 ft  
Injection pressure 385 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ( )
1	390	8.625	24.00	J-55	ST&C	390	390	7.972	2555
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	169	1370	8.12	170	2950	17.33	9	244	26.07 J

Prepared by: Dustin Doucet  
Utah Dept. of Natural Resources

Phone: 801-538-5281  
FAX: 801-359-3940

Date: August 2,2001  
Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
Collapse is based on a vertical depth of 390 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes.  
Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>08-01 Phillips Seely 22-501</b>	
Operator:	<b>Phillips Petroleum Company</b>	
String type:	Production	Project ID: 43-007-30800
Location:	Carbon County	

**Design parameters:**

**Collapse**

Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 0 psi  
Internal gradient: 0.436 psi/ft  
Calculated BHP: 1,697 psi  
  
No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor: 1.125

**Burst:**

Design factor: 1.00

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.  
Neutral point: 3,395 ft

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 119 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 250 ft

Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ( )
1	3890	5.5	17.00	N-80	LT&C	3890	3890	4.767	27905
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1697	6290	3.71	1697	7740	4.56	66	348	5.26 J

Prepared by: Dustin Doucet  
Utah Dept. of Natural Resources

Phone: 801-538-5281  
FAX: 801-359-3940

Date: August 2, 2001  
Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
Collapse is based on a vertical depth of 3890 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.  
Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*



**PHILLIPS PETROLEUM COMPANY**

6825 South 5300 West  
P.O. Box 851  
Price, UT 84501  
TEL: (435) 613-9777 FAX: (435) 613-9782

August 16, 2001

Ms. Lisha Cordova  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
SLC, Utah 84114-5801

RE: Surface Use Agreement for Jorgensen Property, T14S, R8E

Dear Ms. Cordova:

Enclosed is a copy of the Jorgensen Surface Use and Damage Agreement for the Seely wells in T14S, R8E. This agreement applies to the following wells: Seely 22-492, 22-501, 22-502, 22-502<sup>3</sup>, 15-498, 15-499, 15-500. Please let me know if this format is acceptable or if you need anything else.

Thank you for your assistance.

Sincerely,

Jean Semborski  
Permit Analyst

**RECEIVED**

AUG 23 2001

DIVISION OF  
OIL, GAS AND MINING

Once Recorded, Please Return Original to  
Deanna J. Walker  
Phillips Petroleum Company  
P.O. Box 105  
Livermore, CO 80536

**AMENDMENT TO  
MEMORANDUM OF SURFACE USE AND DAMAGE AGREEMENT**

This Amendment to Memorandum of Surface Use and Damage Agreement, which was effective as of the 23rd day of April, 2001, ("Amendment") is made and entered into effective as of the 16<sup>th</sup> day of July, 2001 ("Effective Date") by and between Justus Ray Jorgensen, whose address is 190 West 100 North, Castle Dale, Utah, 84513 and A. Gale Jorgensen, whose address is 351 East Main Street, Castle Dale, Utah, 84513, (collectively "Jorgensen"), and Phillips Petroleum Company, a Delaware Corporation, all subsidiary companies, and their successors and assigns, whose address is 4001 Penbrook, Odessa, Texas, 79762 ("Phillips").

It is the desire of Jorgensen and Phillips to correct the legal description of the Property described in Exhibit A of the Memorandum of Surface Use and Damage Agreement to accurately reflect the property Jorgensen owns the surface estate of or otherwise controls the surface rights in and to.

In consideration of \$10.00 and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Jorgensen and Phillips agree as follows:

Exhibit A of the Memorandum of Surface Use and Damage Agreement is replaced in its entirety with Exhibit A attached hereto and made a part hereof.

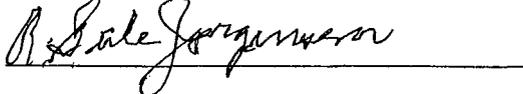
All other terms and provisions of the Memorandum of Surface Use and Damage Agreement effective as of the 23<sup>rd</sup> day of April, 2001 shall remain in full force and effect as written.

Signed as of the 16<sup>th</sup> day of ~~July~~<sup>Aug</sup>, 2001 but this Amendment is effective as of the first date mentioned above.

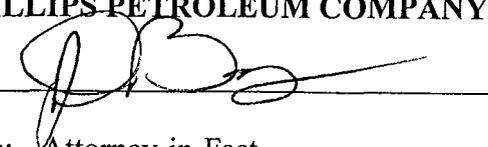
**JUSTUS RAY JORGENSEN**



**A. GALE JORGENSEN**



**PHILLIPS PETROLEUM COMPANY**

By: 

Title: Attorney-in-Fact

State of Utah }

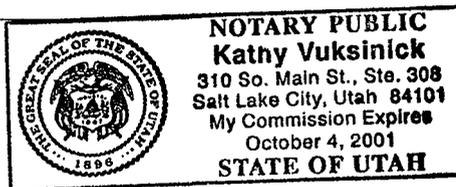
County of Emery }

I, the undersigned authority, a Notary Public in and for said County in said State, hereby certify that Justin Ray Jorgensen, whose name is signed to the foregoing instrument, and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, \_\_\_\_\_, executed the same voluntarily.

Given under my hand and official seal, this the 6<sup>th</sup> day of Aug, 2001.

Kathy Vuksinick  
Notary Public

My Commission Expires \_\_\_\_\_



State of Utah }

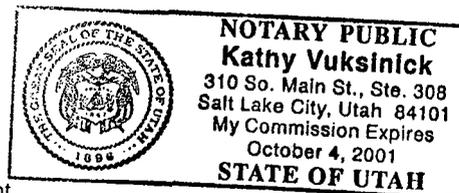
County of Emery }

I, the undersigned authority, a Notary Public in and for said County in said State, hereby certify that A. Dale Jorgensen, whose name is signed to the foregoing instrument, and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, \_\_\_\_\_, executed the same voluntarily.

Given under my hand and official seal, this the 6<sup>th</sup> day of Aug, 2001.

Kathy Vuksinick  
Notary Public

My Commission Expires \_\_\_\_\_



State of Texas }

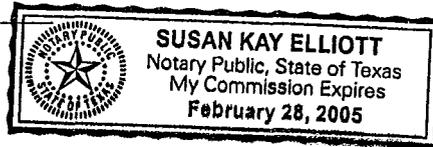
County of Ector }

I, the undersigned authority, a Notary Public in and for said County in said State, hereby certify that Jon D. Baccus, whose name as Attorney-In-Fact of Phillips Petroleum Company, is signed to the foregoing instrument, and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, he, as authorized agent and with full authority, executed the same voluntarily and as the act of said corporation.

Given under my hand and official seal, this the 13<sup>th</sup> day of August, 2001.

Susan Kay Elliott  
Notary Public

My Commission Expires \_\_\_\_\_



**EXHIBIT A**

**Section 15, Township 14 South, Range 8 East, Salt Lake Meridian, Carbon County, Utah:**

The south half and the northeast quarter of Section 15, Township 14 South, Range 8 East, Salt Lake Meridian, 480 acres.

*SEELY 15-498, 15-499, 15-500*

**Section 16, Township 14 South, Range 8 East, Salt Lake Meridian, Carbon County, Utah:**

The east half of the southeast quarter of Section 16, Township 14 South, Range 8 East, Salt Lake Meridian, 80 acres.

**Section 20, Township 14 South, Range 8 East, Salt Lake Meridian, Carbon County, Utah:**

The southeast quarter of the northeast quarter and the southwest quarter of the southeast quarter and the east half of the southeast quarter of Section 20, Township 14 South, Range 8 East, Salt Lake Meridian, 160 acres.

**Section 21, Township 14 South, Range 8 East, Salt Lake Meridian, Carbon County, Utah:**

The northeast quarter of the northwest quarter and the southwest quarter of the northwest quarter and the northwest quarter of the southwest quarter of Section 21, Township 14 South, Range 8 East, Salt Lake Meridian, 120 acres.

**Section 22, Township 14 South, Range 8 East, Salt Lake Meridian, Carbon County, Utah:**

All of Section 22, Township 14 South, Range 8 East, Salt Lake Meridian, 640 acres, 640 acres.

*SEELY 22-492, 22-501, 22-502, 22-503*



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

August 23, 2001

Phillips Petroleum Company  
PO Box 851  
Price, UT 84501

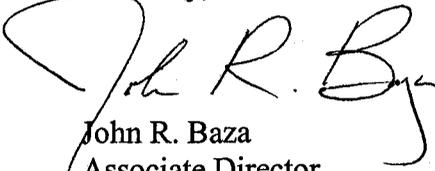
Re: Seely 22-501 Well, 2184' FNL, 605' FEL, SE NE, Sec. 22, T. 14 South, R. 8 East,  
Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30800.

Sincerely,



John R. Baza  
Associate Director

dm

Enclosures

cc: Carbon County Assessor  
Bureau of Land Management, Moab Field Office

Operator: Phillips Petroleum Company  
Well Name & Number Seely 22-501  
API Number: 43-007-30800  
Lease: Private

Location: SE NE      Sec. 22      T. 14 South      R. 8 East

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

#### 4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. Lease Designation and Serial Number: Private
		6. If Indian, Allottee or Tribe Name: N/A
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		7. Unit Agreement Name: Drunkards Wash UTU-67921X
		8. Well Name and Number: Seely 22-501
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____		9. API Well Number: 43-007-30800
2. Name of Operator: <del>Conoco</del> Phillips		10. Field or Pool, or Wildcat: Drunkards Wash
3. Address and Telephone Number: 6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777		County: Carbon County State: Utah
4. Location of Well Footages: 2184' FNL, 605' FEL QQ, Sec., T., R., M.: SE/4 NE/4 SEC. 22, T14S, R08E, SLB & M		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>APD Extension Request</u> Date of work completion _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that ~~Conoco~~Phillips is requesting a one year extension on the permit expiration date for the Seely 22-501 well location. This well is located more than 460' from the boundary of the Drunkards Wash Federal Unit and from the boundary of any uncommitted tract within the unit and will not require administrative approval in accordance with Utah Administrative Code Rule R649-3-3.

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 09-12-02  
By: [Signature]

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DIVISION OF  
OIL, GAS AND MINING

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COPY SENT TO OPERATOR  
Date: 9-17-02  
By: [Signature]

13. Name & Signature: Jean Semborski [Signature] Title: Permitting Analyst Date: 9/5/02

(This space for state use only)

CONFIDENTIAL

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: PHILLIPS PETROLEUM COMPANY

Well Name: SEELEY 22-501

Api No: 43-007-30800 Lease Type: FEE

Section 22 Township 14S Range 08E County CARBON

Drilling Contractor PENSE BROTHERS RIG # 9

**SPUDDED:**

Date 11/04/02

Time 1:00 PM

How DRY

**Drilling will commence:** \_\_\_\_\_

Reported by FRANKIE HATHAWAY

Telephone # 1-435-613-9777

Date 11/05/2002 Signed: CHD

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	5. Lease Designation and Serial Number: Private
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.	6. If Indian, Allottee or Tribe Name: N/A
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	7. Unit Agreement Name: Drunkards Wash UTU-67921X
2. Name of Operator: Phillips Petroleum Company	8. Well Name and Number: Seely 22-501
3. Address and Telephone Number: 6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777	9. API Well Number: 43-007-30800
4. Location of Well Footages: 2184' FNL, 605' FEL QQ, Sec., T., R., M.: SE/4, NE/4 Sec. 22, T. 14S, R.08E, SLB&M	10. Field or Pool, or Wildcat: Drunkards Wash  County: Carbon County State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
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<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the Seely 22-501 well was spud on 11/4/2002 at 2:35 P.M.  
 Pense bros. Rig #9  
 Dry drill

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DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

13. Name & Signature: Frankie Hathaway *Frankie Hathaway* Title: Operations Clerk-Development Date: 11/20/02

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STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. Lease Designation and Serial Number: Private
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		6. If Indian, Allottee or Tribe Name: N/A
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		7. Unit Agreement Name: Drunkards Wash UTU-67921X
2. Name of Operator: Phillips Petroleum Company		8. Well Name and Number: Seely 22-501
3. Address and Telephone Number: 6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777		9. API Well Number: 43-007-30800
4. Location of Well Footages: 2184' FNL, 605' FEL QQ, Sec., T., R., M.: SE/4, NE/4 Sec. 22, T. 14S, R.08E, SLB&M		10. Field or Pool, or Wildcat: Drunkards Wash
		County: Carbon County State: Utah

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<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached:

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DIVISION OF  
OIL, GAS AND MINING

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13.  
Name & Signature: Frankie Hathaway *Frankie Hathaway* Title: Operations Clerk-Development Date: 11/20/02

(This space for state use only)

# DRUNKARDS WASH PROJECT DAILY WELL REPORT

CONFIDENTIAL

**SEELY**

**22-501**

API NO: 43-007-30800

2184' FNL, 605' FEL

SENE SEC: 22 TWN 14S RNG: 08E

SPUD TIME/DATE: 11/4/2002 2:35:00 PM

COUNTY: Carbon

TD TIME/DATE: 11/7/2002 10:30:00 AM

ELEVATION: 7013

TD DEPTH: 3900

DRILLING CONTRACTOR: Pense Brothers Rig #9

ON-LINE TIME/DATE:

**Bit Information**

Type	Size	In	Out	Hours	Rotating Hours
Air Hammer	15 in	0.00	15.00	1	0.5
Air Hammer	11 in	15.00	420.00	3.5	3
Air Hammer	7 7/8	420.00	2660.00	24.5	22.5
Tri-cone	7 7/8in	2660.00	3900.00	29	18.5

**Conductor Casing**

Bore Hole Size: 15 in      Conductor From: 0.00      To: 15.00

Casing Description: 12 3/4in PE      Number of Joints: 1      Set @: 15.00

Cement:      Amount:

Cement Report:

**Surface Casing**

Bore Hole Size: 11 in      Surface Casing From: 15.00      To: 420.00

Casing Description: 8 5/8 in 24#/ft J-55      Number of Joints: 14      Set @: 411.00

Cement: G + 2%S-1 + 1/4#/sk D-29      Amount: 175.00

Cement Report: r/up cementers, pump 45bbls ahead, mix & pump cement, displace w/

**Production Casing**

Bore Hole Size: 7 7/8 in      Prod.Casing From: 411.00      To: 3900.00

Casing Description: 5 1/2 in 17#/ft N-80      Number of Joints: 88      Length: 3847.00

Lead Cement 50/50 POZ, 8%D20, 10%D44, 2%S001, 1/4#/sk      Amount: 200.00

Tail Cement: 10-1 RFC      Amount: 90.00

Cement Report: r/up cementers, safety mtg, test lines, pump 130bbbls of 2%kcl ahead, mix & pump cement, drop plug on the fly, displace w/ 89bbbls of 2% kcl, full returns until 75bbbls into displacement, lost returns, plug down @ 89bbbls on counter, pressure up 1000 psi over, test float did not hold, pump 3bbbls more(3bbbls came back), s/in w/ 500psi on plug, r/down cementers, sdfn

Float Equipment: 5 1/2in float shoe      Centralizers ran on: 2,,5,9,13,& 21

**Drilling Data**

**DAY 1 11/5/2002**

CURRENT DEPTH 420      CURRENT OPERATIONS: drilling out cement      ROTATING HRS: 3.50

7am-11am no activity,  
11am-2:35pm move on location, r/up, service equipment,  
2:35pm-3:30pm spud @ 2:35pm, drill & set 15ft of conductor,  
3:30pm-4pm n/up to drill 11in hole,  
4pm-6:30pm drill 420ft of 11in hole,  
6:30pm-7pm clean hole, pooh,  
7pm-8pm rih w/ 8 5/8in guide shoe + 14jts of 8 5/8in csg, land @ 411.8ft,  
8pm-8:15pm r/up cementers,  
8:15pm-8:45pm cement surface pipe, close valve @ 8:45pm 11/04/02, 10bbls good cement to surface,  
8:45pm-1:30am woc,  
1:30am-4:30am break loose, n/up bope & manifold,  
4:30am-5:30am test bope & manifold,  
5:30am-6am n/up,  
6am -7am rih, drill out cement,

**Estimated Daily Cost:** [REDACTED]

**DAY 2 11/6/2002**

CURRENT DEPTH 2660      CURRENT OPERATIONS: pooh f/ tricone      ROTATING HRS: 22.5

7am-9am bit plugged, pooh, clean out, rih, finish drilling out cement,  
9am-11am drill 7 7/8in hole to 775ft, start injecting water,  
11am-3pm drill 775-1130ft,  
3pm-7pm drill 1130-1520ft,  
7pm-12am drill 1520-1970ft,  
12am-4am drill 1970-2330ft,  
4am-6:20am drill 2330-2660ft,  
6:20am-7am clean hole,

**Estimated Daily Cost:** [REDACTED]

**DAY 3 11/7/2002**

CURRENT DEPTH 3580      CURRENT OPERATIONS: drilling @ 3580ft,      ROTATING HRS: 15.0

7am-9am finish pooh,  
9am-10am work on water pump,  
10am-4pm rih w/ tricone, ream 200ft to bottom ,  
4pm-7pm drill 2660-2920ft,  
7pm-12am drill 2920-3230ft  
12am-4am drill 3230-3530ft,  
4am-7am drill 3530-3580ft,

**Estimated Daily Cost:** [REDACTED]

**DAY 4 11/8/2002**

CURRENT DEPTH 3900      CURRENT OPERATIONS: r/up to run csg,      ROTATING HRS: 3.50

7am-10:30am drill 3580-3900ft, td @ 10:30am 11/07/02,  
10:30am-11:30am clean hole,  
11:30am-3pm pooh, pump 100bbls of 2% kcl @ 3000ft & 600ft,  
3pm-5pm r/up loggers, rih, tag bridge @ 3200ft, broke thru, loggers td 3866ft, log up to 3200ft, tool stuck, work free, finish logging, did not make second pass because of hole conditions, r/down loggers, release rig @ 5pm 11/07/02,  
5pm-6pm finish r/down & moving off location,  
6pm-7am no activity,

**Estimated Daily Cost:** [REDACTED]

DAY 5 11/9/2002

CURRENT DEPTH 3847 CURRENT OPERATIONS: making scraper run, ROTATING HRS: 0.00

7am-9:30am move on location, r/up workover, set racks, unload & tally csg,  
 9:30am-12pm rih to 3290ft, tag bridge, could not get thru, wait on cementers to wash down, tagged bridge  
 again & fell thru,  
 12pm-1pm finish rih, land csg @ 3847.14ft,  
 1pm-1:45pm r/up cementers,  
 1:45pm-2:45pm cement longstring, plug down @ 2:45pm, test float, did not hold, pressure back up, s/in w/  
 500psi,  
 2:45pm-3:45pm r/down cementers,  
 3:45pm-7am no activity,

**Estimated Daily Cost:****Cum. Estimated Daily Cost:****Frac Data**

All fluids used on this job were 2 % KCl water.

Gel breaker testing on 25 ppt gel at 0.25 ppt breaker loading resulted in 80% of maximum gel strength after 35 to 40 minutes with complete break in 65 minutes. All three stages were pumped with breaker diluted in water on a 0.25 to 1.00 ppt ramp schedule.

First Stage: RTS 07:03 on 11-19-2002 7' perforated 1 zone

Pumped 350 gallons 15% HCl. Displaced through the perfs at 6 BPM observing a 140 psi break. Started pad at 15.4 and held rate +/- 0.2 BPM for the job. ( 2.2 BPM / PF ). Nolte slope was constant at + 0.20. Maximum sand concentration was 5.4 ppg. Observed closure within 2 minute after shut in.

Second stage: RTS 10:58 on 11-19-2002 14' perforated 3 zones

Pumped 700 gallons 15% HCl displacing 300 gallons through the perfs at 5.6 BPM with a 30 psi break and 400 gallons at 10.3 BPM with a 5 psi break. Started pad at 24.3 BPM increasing to 28.2 BPM ( 2.02 BPM / PF ) and held rate constant for the remainder of the job.. Nolte slope was + 0.02 for the job. Maximum sand concentration 4.1 ppg. No closure was observed.

Third Stage RTS 15:45 on 11-19-2002 29' perforated 8 zones. Top three guns shot out of zone. 20' of perfs in desired zones.

First and second gun fired simultaneously placing second gun shots from 3423' to 3425' instead of 3410' to 3412'. Third gun was shot at second gun setting depth placing shots from 3407' to 3409' instead of 3400' to 3402. Fourth gun was shot at third gun setting depth placing the shots from 3393' to 3399' instead of 3388' to 3394'.

Pumped 1,000 gallons 15% HCl, displacing 300 gallons through the perfs at 5 BPM with a 60 psi break, 300 gallons at 9.8 BPM with a 165 psi break and 400 gallons at 14.2 BPM with a 30 psi break observed. Started pad at 36.7 BPM ( 1.84 BPM / PF ) observing a + 0.01 Nolte slope. Nolte started dropping at 1.0 ppg sand DH. Increased rate incrementally to 50.8 BPM ( 2.54 BPM / PF ). Nolte slope was < 0.0 for the remainder of the job. Maximum sand concentration was 4.0 ppg. Closure was not observed within 15 minutes of shut in.

**Completion Data**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13667	43-007-30800	Seely 22-501	SENE	22	14S	08E	Carbon	11/4/02	11-25-02
WELL 1 COMMENTS: New single well spud outside PA but inside of Unit Boundary											
A	99999	13668	43-007-30832	USA 06-488	SENW	06	14S	09E	Carbon	11/7/02	11-25-02
WELL 2 COMMENTS: New single well spud outside PA but inside of Unit Boundary											
B	99999	13669	43-007-30629	USA 01-402	SENW	01	14S	09E	Carbon	11/2/02	11-25-02
WELL 3 COMMENTS: New single well spud inside PA and inside of Unit Boundary											
A	99999	13670	43-007-30841	USA 12-536	SWNW	12	14S	09E	Carbon	10/31/02	11-25-02
WELL 4 COMMENTS: New single well spud outside PA but inside of Unit Boundary											
WELL 5 COMMENTS:											

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NOV 25 2002

DIVISION OF OIL, GAS AND MINING **CONFIDENTIAL**

Signature Frankie Hathaway  
 Title Operations Clerk Date 11/20/02

Phone No. (435)613-9777

- ACTION CODES (See Instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

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5. Lease Designation and Serial Number:

Private

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash UTU-67921X

8. Well Name and Number:

Seely 22-501

9. API Well Number:

43-007-30800

10. Field or Pool, or Wildcat:

Drunkards Wash

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

Phillips Petroleum Company

3. Address and Telephone Number:

6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4. Location of Well Footages:

2184' FNL, 605' FEL

County: Carbon County

State:

Utah

QQ, Sec., T., R., M.:

SE/4 NE/4 Section 22, T14S, R08E, SLB&M

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |
- Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                                       | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                     | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                                | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                           | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Ist Production Notification</u> |   |
- Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the Seely 22-501 showed first production on: 11/25//02  
Gas production: 243 mcf  
Water production: 191 bbl

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DIVISION OF  
OIL, GAS AND MINING

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13.

Name & Signature: Frankie Hathaway *Frankie Hathaway* Title: Operations Clerk/Development Date: 11/27/02

(This space for state use only)

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FORM 8

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

DEC 23 2002

DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR: Phillips Petroleum Company

3. ADDRESS OF OPERATOR: 6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface: 2184' FNL, 605' FEL  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: Private

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: Drunkards Wash UTU-67921X

8. FARM OR LEASE NAME: Seely

9. WELL NO.: 22-501

10. FIELD AND POOL, OR WILDCAT: Drunkards Wash

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SE/4, NE/4, Sec. 22, T14SS, R08E, SLB&M

12. COUNTY: Carbon 13. STATE: Utah

14. API NO.: 43-007-30800 DATE ISSUED: 8/23/01

15. DATE SPURRED: 11/4/02 16. DATE T.D. REACHED: 11/7/02 17. DATE COMPL. (Ready to or plug & Abd.): 11/22/02 18. ELEVATIONS (DF, REB, RT, GR, ETC.): 7013'

19. ELEV. CASINGHEAD: N/A

20. TOTAL DEPTH, MD & TVD: 3900' 21. PLUG BACK T.D., MD & TVD: 3847' 22. IF MULTIPLE COMPL., HOW MANY: N/A

23. INTERVALS DRILLED BY: to TD 24. ROTARY TOOLS: N/A 25. CABLE TOOLS: N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD OR TVD): Ferron Coal - Top Coal 3393' & Bottom Coal 3598'

26. TYPE ELECTRIC AND OTHER LOGS RUN: CBL-12-16-02  
Dual Induction, Laterolog, SFF, Caliper, Comp Density & Neutron

27. WAS WELL CORED YES  NO   
DRILL STEM TEST YES  NO  (Submit analysis) (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
12 3/4"	Conductor	15'	15"		
8 5/8"	J55 24#	411'	11"	175 sks Class G, 2%, 4% Gell & 1/4#/sk Floccel	
5 1/2"	N80 17#	3847'	7 7/8"	200 sks 50/50 POZ, 8% D-20, 10% D-44, 2% S-1	
				90 sks 10-1 RFC (Thixotropic)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET
2-7/8"	3686"	N/A

31. PERFORATION RECORD (Interval, size and number)  
Ferron Coal  
Upper: 3399', 3407'-3409', 3423'-3425', 3426'-3431', 3435'-3437', 3453'-3458', 3463'-3465', 3467'-3472' 4spf .51"  
Middle: 3508'-3512', 3514'-3522', 3546'-3548' 4spf .51"  
Lower: 3591'-3598' 4spf .51"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Upper 3393'-3472'	14,000#, 20/40; 86,000#, 16/30; 53,994 gal fluid
Middle 3508'-3548'	11,500#, 20/40; 72,500#, 16/30; 50,665 gal fluid
Lower 3591'-3598'	5,700#, 20/40; 37,000#, 16/30; 26,926 gal fluid

33. PRODUCTION

DATE FIRST PRODUCTION: 11/25/02 PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump): Pumping - 2 1/2" x 2" x 16' RWAC WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
11/25/02	24hrs.	-----		N/A	123	179	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITI - API (CORR.)	
50	49		N/A	123	179	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SOLD TEST WITNESSED BY: Kevin E. Snow

35. LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED: Kevin Snow *Kevin E. Snow* TITLE: Operations Superintendent DATE: 12/19/02

See Spaces for Additional Data on Reverse Side

WELL NUMBER: Seely 22-501

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP		DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH			MEAS. DEPTH	TRUE VERT. DEPTH
Ferron	3382'	3599'	Coals and Sandstones  Coal Interval: 3382'-3599'	Blue Gate Bentonite	3206'	
				Tununk Shale	3742'	
				Ferron Sandston	3372'	

38. GEOLOGIC MARKERS



0780 10, 01/2002 01, 3 n, 2002  
Engineering 011, 0011

Re: Notice of Address Change, Merger and Name Change  
Address Change effective **December 2, 2002**  
Merger and Name Change effective **December 31, 2002**

Divisions of Oil, Gas, and Mining  
Attn: Mr. John Baza  
1594 West North Temple,  
Suite 1210, P. O. Box 145801  
Salt Lake City, UT 84114-5801

Gentlemen:

1. Effective December 2, 2002, Phillips Petroleum Company will close its Englewood, Colorado Rocky Mountain Region office. After that time, all correspondence, notices and invoice for Land related matters should be directed to the address(es) noted below. Note that until December 31, 2002, all properties in which Phillips held an interest will continue to be operated by Phillips Petroleum Company, a wholly-owned subsidiary of ConocoPhillips.

2. On December 31, 2002, Phillips Petroleum Company and Conoco Inc. will merge, and the surviving corporation will be renamed "ConocoPhillips Company".

In accordance with the notice provisions of the Operating Agreements and other agreements, if any, between our companies, please adjust your company/organization records, effective for address purposes as of December 2, 2002, and for company name purposes, as of January 1, 2003, to reflect the following information for addressing and delivery of notices, invoicing and payment, and communications with ConocoPhillips Company. This will also apply to Lease Sale notices and other lease-related correspondence and notifications.

**U.S. Mail Address:**

ConocoPhillips Company  
P.O. Box 2197  
Houston, Texas 77252  
Attn: Chief Landman,  
San Juan/Rockies

**Physical Address & Overnight Delivery:**

ConocoPhillips Company  
550 Westlake Park Blvd.  
Three Westlake Park  
3WL, Room WL 9000  
Houston, Texas 77079  
Attn: Chief Landman,  
San Juan/Rockies

**All ballots and official notices/responses sent by facsimile transmission should be sent to the following contact:**

**Attn: Chief Landman,  
San Juan/Rockies**

**Fax No.: 832-486-2688 or  
832-486-2687**

Please contact the undersigned immediately if you have any questions. This notice does not apply to royalty inquiries, joint interest billings, or revenue remittances. Please continue to use the same addresses you are currently using for these matters

Sincerely,

*William Rainbolt*

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DIVISION OF  
OIL, GAS AND MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>All</u>		8. WELL NAME and NUMBER: See Attached List
2. NAME OF OPERATOR: Phillips Petroleum Company		9. API NUMBER: See List
3. ADDRESS OF OPERATOR: 980 Plaza Office CITY Bartlesville STATE OK ZIP 74004		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

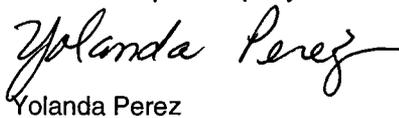
Conoco Inc. was merged into Phillips Petroleum Company, the surviving corporation, on December 31, 2002. In connection with this merger and effective on the same date, the name of the surviving corporation was changed to "ConocoPhillips Company". We are requesting that a new Operator Number be assigned to ConocoPhillips Company.

Please send production reporting forms to Herb Henderson at ConocoPhillips Company, 315 S. Johnstone, 980 Plaza Office, Bartlesville, OK 74004. Herb's phone number is 918-661-4415.

Current Operator  
Phillips Petroleum Company

  
Steve de Albuquerque

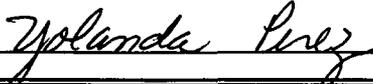
New Operator  
ConocoPhillips Company

  
Yolanda Perez

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**JAN 08 2003**

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Yolanda Perez</u>	TITLE <u>Sr. Regulatory Analyst</u>
SIGNATURE 	DATE <u>12/30/2002</u>

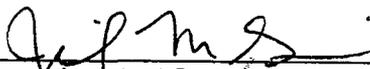
(This space for State use only)

## SECRETARY'S CERTIFICATE

I, the undersigned, Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, formerly Phillips Petroleum Company, organized and existing under and by virtue of the laws of the State of Delaware (the "Corporation"), hereby certify that:

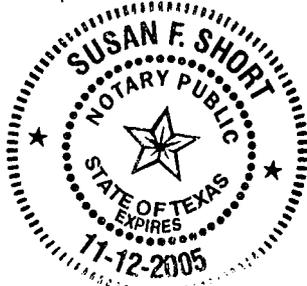
1. As Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation.
2. The attached photocopy of the Certificate of Amendment to the Restated Certificate of Incorporation of Phillips Petroleum Company (to be renamed ConocoPhillips Company) is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12<sup>th</sup> day of December 2002, with an effective date of January 1, 2003 and such Certificate of Amendment has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.
3. The attached photocopy of the Certificate of Merger of Conoco Inc. with and into ConocoPhillips Company is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12<sup>th</sup> day of December 2002, with an effective date of December 31, 2002 and such Certificate of Merger has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of the Corporation this 7th day of January 2003.

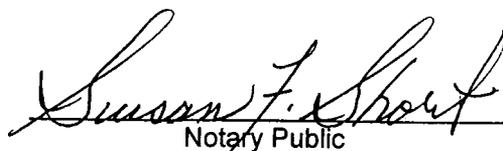
  
Assistant Secretary  
ConocoPhillips Company

STATE OF TEXAS           §  
  §  
COUNTY OF HARRIS   §

This instrument was acknowledged before me on January 7, 2003, by Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, a Delaware corporation, on behalf of said Corporation.



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JAN 08 2003

  
Notary Public

# Delaware

PAGE 1

*The First State*

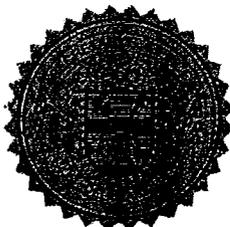
I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PHILLIPS PETROLEUM COMPANY", CHANGING ITS NAME FROM "PHILLIPS PETROLEUM COMPANY" TO "CONOCOPHILLIPS COMPANY", FILED IN THIS OFFICE ON THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:41 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF AMENDMENT IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11 O'CLOCK P.M.

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JAN 08 2003

DIV. OF OIL, GAS & MINING



*Harriet Smith Windsor*

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183360

0064324 8100

030002793

DATE: 01-02-03

**CERTIFICATE OF AMENDMENT**

to the

**RESTATED CERTIFICATE OF INCORPORATION**

of

**PHILLIPS PETROLEUM COMPANY  
(to be renamed ConocoPhillips Company)**

Phillips Petroleum Company ("Phillips"), a corporation organized and existing under the General Corporation Law of the State of Delaware (the "DGCL"), hereby certifies that:

1. The amendments to Phillips' Restated Certificate of Incorporation set forth below were duly adopted in accordance with the provisions of Section 242 of the DGCL and have been consented to in writing by the sole stockholder of Phillips in accordance with Section 228 of the DGCL.

2. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Article I thereof and replacing in lieu thereof a new Article I reading in its entirety as follows:

"The name of the corporation (which is hereinafter referred to as the "Corporation") is ConocoPhillips Company."

3. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Section 1 of Article IV thereof and replacing in lieu thereof a new Section 1 reading in its entirety as follows:

"Section 1. The Corporation shall be authorized to issue 2,100 shares of capital stock, of which 2,100 shares shall be shares of Common Stock, \$.01 par value ("Common Stock")."

4. Pursuant to Section 103(d) of the DGCL, this amendment will become effective at 11:00 p.m., Eastern time, on December 31, 2002.

**RECEIVED**

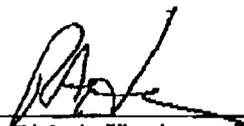
**JAN 08 2003**

DIV. OF OIL, GAS & MINING

IN WITNESS WHEREOF, Phillips has caused this certificate to be executed this 12th day of December, 2002.

PHILLIPS PETROLEUM COMPANY

W7

By:   
Name: Rick A. Harrington  
Title: Senior Vice President, Legal,  
and General Counsel

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DIV. OF OIL, GAS & MINING

# Delaware

PAGE 1

*The First State*

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"CONOCO INC.", A DELAWARE CORPORATION,

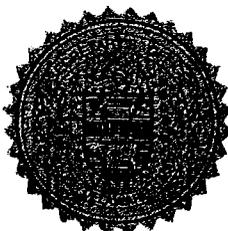
WITH AND INTO "CONOCOPHILLIPS COMPANY" UNDER THE NAME OF "CONOCOPHILLIPS COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:44 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11:59 O'CLOCK P.M.

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DIV. OF OIL, GAS & MINING



0064324 8100M

030002793

*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183370

DATE: 01-02-03

**CERTIFICATE OF MERGER**

of

**Conoco Inc.**  
(a Delaware corporation)

with and into

**ConocoPhillips Company**  
(a Delaware corporation)

Phillips Petroleum Company, a Delaware corporation to be renamed ConocoPhillips Company prior to the effective time of this certificate of merger (the "Surviving Corporation"), in compliance with the requirements of the General Corporation Law of the State of Delaware (the "DGCL") and desiring to effect a merger of Conoco Inc., a Delaware corporation formerly incorporated under the name Du Pont Holdings, Inc. (the "Merging Corporation," and together with the Surviving Corporation, the "Constituent Corporations"), with and into the Surviving Corporation, and acting by its duly authorized officer, DOES HEREBY CERTIFY that:

**First:** As of the date hereof, the name and state of incorporation of each of the Constituent Corporations of the merger are as follows:

<u>NAME</u>	<u>STATE OF INCORPORATION</u>
PHILLIPS PETROLEUM COMPANY	Delaware
CONOCO INC.	Delaware

**Second:** An agreement and plan of merger has been approved, adopted, certified, executed and acknowledged by each of the Constituent Corporations in accordance with the requirements of Section 251 of the DGCL;

**Third:** The name of the Surviving Corporation will be ConocoPhillips Company;

**Fourth:** The Certificate of Incorporation of ConocoPhillips Company immediately prior to the merger shall be the Certificate of Incorporation of the Surviving Corporation until such time as it may be amended in accordance with applicable law and the provisions thereof;

**Fifth:** The executed agreement and plan of merger is on file at an office of the Surviving Corporation, the address of which is 600 North Dairy Ashford, Houston, Texas 77079;

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**Sixth:** A copy of the agreement and plan of merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any Constituent Corporation; and

**Seventh:** Pursuant to Section 103(d) of the DGCL, this certificate of merger will become effective at 11:59 p.m., Eastern time, on December 31, 2002.

Dated: December 12, 2002

**PHILLIPS PETROLEUM COMPANY**  
(a Delaware corporation)

By:   
Name: Rick A. Harrington  
Title: Senior Vice President, Legal,  
and General Counsel

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JAN 08 2003  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
REGISTRATION

REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

Corporation - Foreign - Profit  
562960-0143

CONOCOPHILLIPS COMPANY

EFFECTIVE  
06/14/1946

EXPIRATION  
\*RENEWAL

UNITED STATES CORP CO  
CONOCOPHILLIPS COMPANY  
GATEWAY TOWER EAST STE 900  
10 EAST SOUTH TEMPLE  
SLC UT 84133

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DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
DIVISION OF CORPORATIONS & COMMERCIAL CODE  
REGISTRATION

EFFECTIVE DATE: 06/14/1946  
EXPIRATION DATE: \*RENEWAL  
ISSUED TO: CONOCOPHILLIPS COMPANY



REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

562960-0143 Corporation - Foreign - Profit

\*RENEWAL

You will need to renew your registration each anniversary date of the effective date.

Exceptions: DBAs and Business Trusts renew every three (3) years from the effective date.

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twps	Rngn	Rngd
43-007-30887-00-00	ANDREEN 32-529	Gas Well	APD	32	14	S	10	E
43-007-30865-00-00	COTNER 29-549	Gas Well	APD	29	14	S	10	E
43-007-30837-00-00	DALLIN 32-615	Gas Well	APD	32	13	S	9	E
43-047-34551-00-00	FED 43-24-3 #1	Gas Well	APD	24	10	S	17	E
43-047-33982-00-00	FEDERAL 12-17 #1	Gas Well	APD	17	10	S	18	E
43-047-34471-00-00	FEDERAL 12-29-7 1	Gas Well	APD	29	9	S	19	E
43-047-34472-00-00	FEDERAL 31-31-6 1	Gas Well	APD	31	9	S	19	E
43-007-30864-00-00	MCKENDRICK 29-548	Gas Well	APD	29	14	S	10	E
43-015-30512-00-00	PPCO 19-379	Gas Well	APD	19	16	S	9	E
43-015-30515-00-00	PPCO 24-562	Gas Well	APD	24	16	S	8	E
43-015-30548-00-00	PPCO 30-605	Gas Well	APD	30	16	S	9	E
43-007-30888-00-00	PRICE 32-438	Gas Well	APD	32	14	S	10	E
43-007-30813-00-00	RITZAKIS 33-514	Gas Well	APD	33	13	S	9	E
43-007-30766-00-00	RITZAKIS 33-516	Gas Well	APD	33	13	S	9	E
43-007-30838-00-00	ROWLEY 32-616	Gas Well	APD	32	13	S	9	E
43-007-30863-00-00	SCHMIDT 29-531	Gas Well	APD	29	14	S	10	E
43-007-30797-00-00	SEELY 15-498	Gas Well	APD	15	14	S	8	E
43-007-30798-00-00	SEELY 15-499	Gas Well	APD	15	14	S	8	E
43-007-30799-00-00	SEELY 15-500	Gas Well	APD	15	14	S	8	E
43-007-30796-00-00	SEELY 22-492	Gas Well	APD	22	14	S	8	E
43-007-30801-00-00	SEELY 22-502	Gas Well	APD	22	14	S	8	E
43-007-30802-00-00	SEELY 22-503	Gas Well	APD	22	14	S	8	E
43-007-30711-00-00	USA 09-452	Gas Well	APD	9	15	S	8	E
43-015-30351-00-00	USA 11-313	Gas Well	APD	11	16	S	9	E
43-015-30398-00-00	USA 12-385	Gas Well	APD	12	16	S	9	E
43-015-30409-00-00	USA 12-426	Gas Well	APD	12	16	S	9	E
43-007-30805-00-00	USA 14-490	Gas Well	APD	14	14	S	8	E
43-007-30806-00-00	USA 14-491	Gas Well	APD	14	14	S	8	E
43-007-30676-00-00	USA 15-421	Gas Well	APD	15	15	S	8	E
43-015-30417-00-00	USA 21-427	Gas Well	APD	21	16	S	9	E
43-015-30416-00-00	USA 21-428	Gas Well	APD	21	16	S	9	E
43-015-30415-00-00	USA 21-429	Gas Well	APD	21	16	S	9	E
43-007-30515-00-00	USA 31-309	Gas Well	APD	31	15	S	10	E
43-007-30835-00-00	USA 33-515	Gas Well	APD	33	13	S	9	E
43-007-30836-00-00	USA 33-624	Gas Well	APD	33	13	S	9	E
43-007-30803-00-00	USA 34-518	Gas Well	APD	34	14	S	8	E
43-007-30478-00-00	UTAH 05-224	Gas Well	APD	5	15	S	9	E
43-015-30411-00-00	UTAH 16-365	Gas Well	APD	16	16	S	9	E
43-015-30412-00-00	UTAH 16-366	Gas Well	APD	16	16	S	9	E
43-015-30413-00-00	UTAH 16-430	Gas Well	APD	16	16	S	9	E
43-015-30299-00-00	UTAH 18-374	Gas Well	APD	18	16	S	9	E
43-015-30420-00-00	UTAH 19-377	Gas Well	APD	19	16	S	9	E
43-015-30492-00-00	UTAH 19-378	Gas Well	APD	19	16	S	9	E
43-007-30891-00-00	UTAH 19-533	Gas Well	APD	19	14	S	10	E
43-015-30414-00-00	UTAH 20-381	Gas Well	APD	20	16	S	9	E
43-015-30421-00-00	UTAH 20-382	Gas Well	APD	20	16	S	9	E
43-015-30518-00-00	UTAH 25-576	Gas Well	APD	25	16	S	8	E
43-015-30539-00-00	UTAH 25-578	Gas Well	APD	25	16	S	8	E
43-015-30540-00-00	UTAH 25-579	Gas Well	APD	25	16	S	8	E
43-007-30817-00-00	UTAH 25-618	Gas Well	APD	25	13	S	9	E
43-015-30543-00-00	UTAH 26-582	Gas Well	APD	26	16	S	8	E
43-015-30547-00-00	UTAH 29-608	Gas Well	APD	29	16	S	9	E
43-007-30889-00-00	UTAH 32-128	Gas Well	APD	32	14	S	10	E
43-007-30814-00-00	UTAH 35-506	Gas Well	APD	35	13	S	9	E

## Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-047-33750-00-00	FEDERAL 34-29	Gas Well	P	29	9	S	19	E
43-007-30782-00-00	GAROFOLA 26-482	Gas Well	P	26	15	S	8	E
43-007-30335-00-00	GIACOLETTO 11-113	Gas Well	P	11	14	S	9	E
43-007-30407-00-00	GIACOLETTO 13-120	Gas Well	P	13	14	S	9	E
43-007-30345-00-00	GIACOLETTO 14-121	Gas Well	P	14	14	S	9	E
43-007-30487-00-00	HELPER & ASSOC 07-307	Gas Well	P	7	15	S	9	E
43-007-30459-00-00	HELPER & ASSOC 18-236	Gas Well	P	18	15	S	9	E
43-007-30720-00-00	HELPER & ASSOC 18-308	Gas Well	P	18	15	S	9	E
43-007-30412-00-00	HELPER & ASSOC 8-232	Gas Well	P	8	15	S	9	E
43-007-30258-00-00	HELPER & ASSOCIATES 7-84	Gas Well	P	7	15	S	9	E
43-007-30588-00-00	JENSEN 16-132	Gas Well	P	16	15	S	10	E
43-007-30420-00-00	KAKATSIDES 31-197	Gas Well	P	31	14	S	9	E
43-007-30296-00-00	LDS 17-133	Gas Well	P	17	15	S	10	E
43-007-30323-00-00	PAAR 16-146	Gas Well	P	16	14	S	9	E
43-047-34286-00-00	PETES WASH 23-12 #1	Gas Well	P	12	10	S	17	E
43-007-30748-00-00	PIERUCCI 25-461	Gas Well	P	25	15	S	8	E
43-007-30749-00-00	PIERUCCI 25-462	Gas Well	P	25	15	S	8	E
43-007-30754-00-00	PIERUCCI 26-463	Gas Well	P	26	15	S	8	E
43-007-30755-00-00	PIERUCCI 26-464	Gas Well	P	26	15	S	8	E
43-007-30745-00-00	PIERUCCI 26-481	Gas Well	P	26	15	S	8	E
43-007-30117-00-00	PINNACLE PEAK 19-171	Gas Well	P	19	14	S	9	E
43-007-30845-00-00	PMC 10-526	Gas Well	P	10	15	S	8	E
43-007-30282-00-00	POWELL 19-104	Gas Well	P	19	15	S	10	E
43-007-30283-00-00	POWELL 19-105	Gas Well	P	19	15	S	10	E
43-007-30346-00-00	POWELL 30-173	Gas Well	P	30	15	S	10	E
43-015-30279-00-00	PPCO 10-557	Gas Well	P	10	16	S	8	E
43-015-30494-00-00	PPCO 15-555	Gas Well	P	15	16	S	8	E
43-007-30211-00-00	PRETTYMAN 10-15-34	Gas Well	P	10	14	S	9	E
43-007-30340-00-00	PRETTYMAN 11-114	Gas Well	P	11	14	S	9	E
43-007-30653-00-00	RGC 21-331	Gas Well	P	21	15	S	9	E
43-007-30743-00-00	RGC 21-332	Gas Well	P	21	15	S	9	E
43-007-30747-00-00	RGC 25-460	Gas Well	P	25	15	S	8	E
43-007-30559-00-00	RGC 28-318	Gas Well	P	28	15	S	9	E
43-007-30518-00-00	RGC 28-319	Gas Well	P	28	15	S	9	E
43-007-30509-00-00	RITZAKIS 03-408	Gas Well	P	3	14	S	9	E
43-007-30473-00-00	RITZAKIS 5-304	Gas Well	P	5	14	S	9	E
43-007-30474-00-00	RITZAKIS 5-305	Gas Well	P	5	14	S	9	E
43-007-30475-00-00	RITZAKIS 8-298	Gas Well	P	8	14	S	9	E
43-007-30479-00-00	RITZAKIS 8-299	Gas Well	P	8	14	S	9	E
43-007-30476-00-00	RITZAKIS 8-300	Gas Well	P	8	14	S	9	E
43-007-30374-00-00	ROBERTSON 32-127	Gas Well	P	32	14	S	10	E
43-007-30610-00-00	SAMPINOS 16-131	Gas Well	P	16	15	S	10	E
43-007-30723-00-00	SAMPINOS 16-454	Gas Well	P	16	15	S	10	E
43-007-30765-00-00	SAMPINOS 16-521	Gas Well	P	16	15	S	10	E
43-007-30800-00-00	SEELY 22-501	Gas Well	P	22	14	S	8	E
43-007-30130-00-00	ST OF UT 25-9-1	Gas Well	P	25	14	S	9	E
43-007-30142-00-00	ST OF UT 36-3-4	Gas Well	P	36	14	S	9	E
43-007-30116-00-00	STELLA-HAMAKER 10-174	Gas Well	P	10	15	S	8	E
43-007-30746-00-00	TABOR 23-468	Gas Well	P	23	15	S	8	E
43-007-30319-00-00	TELONIS 15-142	Gas Well	P	15	14	S	9	E
43-007-30322-00-00	TELONIS 16-145	Gas Well	P	16	14	S	9	E
43-007-30300-00-00	TELONIS 19-150	Gas Well	P	19	14	S	9	E
43-007-30299-00-00	TELONIS 19-151	Gas Well	P	19	14	S	9	E
43-007-30327-00-00	TELONIS 20-152	Gas Well	P	20	14	S	9	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twprn	Twprd	Rngn	Rngd
43-007-30631-00-00	USA 13-419	Gas Well	P	13	15	S	8	E
43-007-30707-00-00	USA 13-447	Gas Well	P	13	14	S	8	E
43-007-30706-00-00	USA 13-470	Gas Well	P	13	14	S	8	E
43-007-30789-00-00	USA 13-474	Gas Well	P	13	14	S	8	E
43-007-30790-00-00	USA 13-475	Gas Well	P	13	14	S	8	E
43-007-30568-00-00	USA 13-91	Gas Well	P	13	14	S	9	E
43-007-30404-00-00	USA 14-122	Gas Well	P	14	14	S	9	E
43-015-30418-00-00	USA 1-425	Gas Well	P	1	16	S	9	E
43-007-30579-00-00	USA 14-325	Gas Well	P	14	15	S	8	E
43-007-30634-00-00	USA 14-386	Gas Well	P	14	15	S	8	E
43-007-30646-00-00	USA 14-416	Gas Well	P	14	15	S	8	E
43-007-30647-00-00	USA 14-417	Gas Well	P	14	15	S	8	E
43-007-30791-00-00	USA 14-476	Gas Well	P	14	14	S	8	E
43-007-30792-00-00	USA 14-477	Gas Well	P	14	14	S	8	E
43-007-30529-00-00	USA 14-74	Gas Well	P	14	14	S	9	E
43-007-30263-00-00	USA 14-75	Gas Well	P	14	14	S	9	E
43-007-30450-00-00	USA 15-176	Gas Well	P	15	14	S	9	E
43-007-30423-00-00	USA 15-177	Gas Well	P	15	14	S	9	E
43-007-30690-00-00	USA 15-420	Gas Well	P	15	15	S	8	E
43-007-30691-00-00	USA 15-422	Gas Well	P	15	15	S	8	E
43-007-30264-00-00	USA 15-88	Gas Well	P	15	14	S	9	E
43-007-30422-00-00	USA 17-179	Gas Well	P	17	14	S	9	E
43-007-30622-00-00	USA 17-180A	Gas Well	P	17	14	S	9	E
43-007-30618-00-00	USA 18-181	Gas Well	P	18	14	S	9	E
43-007-30417-00-00	USA 18-182	Gas Well	P	18	14	S	9	E
43-007-30619-00-00	USA 18-435	Gas Well	P	18	14	S	9	E
43-007-30393-00-00	USA 19-222	Gas Well	P	19	15	S	10	E
43-007-30392-00-00	USA 19-73	Gas Well	P	19	15	S	10	E
43-007-30448-00-00	USA 20-287	Gas Well	P	20	15	S	10	E
43-007-30451-00-00	USA 20-288	Gas Well	P	20	15	S	10	E
43-007-30590-00-00	USA 20-398	Gas Well	P	20	15	S	10	E
43-007-30591-00-00	USA 20-399	Gas Well	P	20	15	S	10	E
43-007-30424-00-00	USA 21-184	Gas Well	P	21	14	S	9	E
43-007-30425-00-00	USA 21-35	Gas Well	P	21	14	S	9	E
43-007-30426-00-00	USA 22-185	Gas Well	P	22	14	S	9	E
43-007-30477-00-00	USA 22-186	Gas Well	P	22	14	S	9	E
43-007-30700-00-00	USA 22-466	Gas Well	P	22	15	S	8	E
43-007-30611-00-00	USA 23-423	Gas Well	P	23	14	S	8	E
43-007-30650-00-00	USA 23-445	Gas Well	P	23	15	S	8	E
43-007-30704-00-00	USA 23-451	Gas Well	P	23	15	S	8	E
43-007-30503-00-00	USA 23-467	Gas Well	P	23	15	S	8	E
43-007-30793-00-00	USA 23-478	Gas Well	P	23	14	S	8	E
43-007-30794-00-00	USA 23-479	Gas Well	P	23	14	S	8	E
43-007-30795-00-00	USA 23-480	Gas Well	P	23	14	S	8	E
43-007-30469-00-00	USA 24-183	Gas Well	P	24	14	S	8	E
43-007-30612-00-00	USA 24-387	Gas Well	P	24	14	S	8	E
43-007-30613-00-00	USA 24-388	Gas Well	P	24	14	S	8	E
43-007-30651-00-00	USA 24-443	Gas Well	P	24	15	S	8	E
43-007-30648-00-00	USA 24-444	Gas Well	P	24	15	S	8	E
43-007-30708-00-00	USA 24-446	Gas Well	P	24	14	S	8	E
43-007-30652-00-00	USA 24-448	Gas Well	P	24	15	S	8	E
43-007-30705-00-00	USA 24-449	Gas Well	P	24	15	S	8	E
43-007-30505-00-00	USA 25-459	Gas Well	P	25	15	S	8	E
43-007-30614-00-00	USA 26-393	Gas Well	P	26	14	S	8	E

## Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twprn	Twprd	Rngn	Rngd
43-007-30430-00-00	UTAH 06-223	Gas Well	P	6	15	S	9	E
43-007-30562-00-00	UTAH 06-330	Gas Well	P	6	15	S	9	E
43-007-30716-00-00	UTAH 06-483	Gas Well	P	6	15	S	9	E
43-007-30409-00-00	UTAH 07-234	Gas Well	P	7	15	S	9	E
43-007-30421-00-00	UTAH 07-235	Gas Well	P	7	15	S	9	E
43-007-30411-00-00	UTAH 08-231	Gas Well	P	8	15	S	9	E
43-007-30488-00-00	UTAH 08-233	Gas Well	P	8	15	S	9	E
43-015-30464-00-00	UTAH 08-354	Gas Well	P	8	16	S	9	E
43-015-30378-00-00	UTAH 08-355	Gas Well	P	8	16	S	9	E
43-015-30379-00-00	UTAH 08-356	Gas Well	P	8	16	S	9	E
43-015-30380-00-00	UTAH 08-357	Gas Well	P	8	16	S	9	E
43-007-30449-00-00	UTAH 09-227	Gas Well	P	9	15	S	9	E
43-007-30561-00-00	UTAH 09-329	Gas Well	P	9	15	S	9	E
43-015-30300-00-00	UTAH 09-358	Gas Well	P	9	16	S	9	E
43-015-30407-00-00	UTAH 09-359	Gas Well	P	9	16	S	9	E
43-015-30397-00-00	UTAH 09-360	Gas Well	P	9	16	S	9	E
43-015-30408-00-00	UTAH 09-361	Gas Well	P	9	16	S	9	E
43-007-30580-00-00	UTAH 09-412	Gas Well	P	9	15	S	10	E
43-007-30605-00-00	UTAH 09-413	Gas Well	P	9	15	S	10	E
43-007-30657-00-00	UTAH 09-450	Gas Well	P	9	15	S	10	E
43-007-30722-00-00	UTAH 09-453	Gas Well	P	9	15	S	10	E
43-007-30302-00-00	UTAH 10-01-36	Gas Well	P	10	15	S	9	E
43-007-30298-00-00	UTAH 10-219	Gas Well	P	10	15	S	9	E
43-007-30432-00-00	UTAH 10-220	Gas Well	P	10	15	S	9	E
43-007-30303-00-00	UTAH 10-221	Gas Well	P	10	15	S	9	E
43-007-30228-00-00	UTAH 11-50	Gas Well	P	11	15	S	9	E
43-007-30229-00-00	UTAH 11-51	Gas Well	P	11	15	S	9	E
43-007-30230-00-00	UTAH 11-52	Gas Well	P	11	15	S	9	E
43-007-30231-00-00	UTAH 11-53	Gas Well	P	11	15	S	9	E
43-007-30467-00-00	UTAH 1-209	Gas Well	P	1	15	S	8	E
43-007-30210-00-00	UTAH 12-15-37	Gas Well	P	12	15	S	9	E
43-007-30232-00-00	UTAH 12-54	Gas Well	P	12	15	S	9	E
43-007-30233-00-00	UTAH 12-55	Gas Well	P	12	15	S	9	E
43-007-30234-00-00	UTAH 12-56	Gas Well	P	12	15	S	9	E
43-015-30493-00-00	UTAH 13-376	Gas Well	P	13	16	S	8	E
43-015-30301-00-00	UTAH 13-550	Gas Well	P	13	16	S	8	E
43-007-30243-00-00	UTAH 13-65	Gas Well	P	13	15	S	9	E
43-007-30244-00-00	UTAH 13-66	Gas Well	P	13	15	S	9	E
43-007-30245-00-00	UTAH 13-67	Gas Well	P	13	15	S	9	E
43-007-30246-00-00	UTAH 13-68	Gas Well	P	13	15	S	9	E
43-007-30439-00-00	UTAH 13-92	Gas Well	P	13	14	S	9	E
43-007-30220-00-00	UTAH 1-42	Gas Well	P	1	15	S	9	E
43-007-30221-00-00	UTAH 1-43	Gas Well	P	1	15	S	9	E
43-007-30222-00-00	UTAH 1-44	Gas Well	P	1	15	S	9	E
43-007-30223-00-00	UTAH 1-45	Gas Well	P	1	15	S	9	E
43-015-30330-00-00	UTAH 14-551	Gas Well	P	14	16	S	8	E
43-015-30331-00-00	UTAH 14-552	Gas Well	P	14	16	S	8	E
43-007-30239-00-00	UTAH 14-61	Gas Well	P	14	15	S	9	E
43-007-30240-00-00	UTAH 14-62	Gas Well	P	14	15	S	9	E
43-007-30241-00-00	UTAH 14-63	Gas Well	P	14	15	S	9	E
43-007-30242-00-00	UTAH 14-64	Gas Well	P	14	15	S	9	E
43-015-30334-00-00	UTAH 15-553	Gas Well	P	15	16	S	8	E
43-007-30416-00-00	UTAH 17-101	Gas Well	P	17	15	S	10	E
43-007-30277-00-00	UTAH 17-102	Gas Well	P	17	15	S	10	E

## Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twps	Rngn	Rngd
43-007-30255-00-00	UTAH 24-80	Gas Well	P	24	15	S	9	E
43-007-30256-00-00	UTAH 24-81	Gas Well	P	24	15	S	9	E
43-007-30267-00-00	UTAH 24-86	Gas Well	P	24	15	S	9	E
43-007-30375-00-00	UTAH 24-87	Gas Well	P	24	15	S	9	E
43-007-30227-00-00	UTAH 2-49	Gas Well	P	2	15	S	9	E
43-007-30157-00-00	UTAH 25-11-7	Gas Well	P	25	14	S	9	E
43-007-30399-00-00	UTAH 25-134	Gas Well	P	25	15	S	9	E
43-007-30400-00-00	UTAH 25-252	Gas Well	P	25	15	S	9	E
43-007-30401-00-00	UTAH 25-253	Gas Well	P	25	15	S	9	E
43-007-30402-00-00	UTAH 25-254	Gas Well	P	25	15	S	9	E
43-007-30600-00-00	UTAH 25-389	Gas Well	P	25	14	S	8	E
43-007-30599-00-00	UTAH 25-390	Gas Well	P	25	14	S	8	E
43-007-30658-00-00	UTAH 25-391	Gas Well	P	25	14	S	8	E
43-007-30602-00-00	UTAH 25-392	Gas Well	P	25	14	S	8	E
43-007-30206-00-00	UTAH 25-4-33	Gas Well	P	25	14	S	9	E
43-015-30519-00-00	UTAH 25-577	Gas Well	P	25	16	S	8	E
43-007-30156-00-00	UTAH 25-7-6	Gas Well	P	25	14	S	9	E
43-007-30204-00-00	UTAH 26-11-25	Gas Well	P	26	14	S	9	E
43-007-30205-00-00	UTAH 26-1-23	Gas Well	P	26	14	S	9	E
43-007-30181-00-00	UTAH 26-16-8	Gas Well	P	26	14	S	9	E
43-007-30446-00-00	UTAH 26-255	Gas Well	P	26	15	S	9	E
43-007-30445-00-00	UTAH 26-256	Gas Well	P	26	15	S	9	E
43-007-30444-00-00	UTAH 26-257	Gas Well	P	26	15	S	9	E
43-007-30514-00-00	UTAH 26-267	Gas Well	P	26	15	S	9	E
43-015-30541-00-00	UTAH 26-580	Gas Well	P	26	16	S	8	E
43-015-30542-00-00	UTAH 26-581	Gas Well	P	26	16	S	8	E
43-015-30544-00-00	UTAH 26-583	Gas Well	P	26	16	S	8	E
43-007-30202-00-00	UTAH 26-6-24	Gas Well	P	26	14	S	9	E
43-007-30395-00-00	UTAH 27-187	Gas Well	P	27	14	S	9	E
43-007-30292-00-00	UTAH 27-188	Gas Well	P	27	14	S	9	E
43-007-30457-00-00	UTAH 27-268	Gas Well	P	27	15	S	9	E
43-007-30458-00-00	UTAH 27-269	Gas Well	P	27	15	S	9	E
43-007-30712-00-00	UTAH 27-457	Gas Well	P	27	14	S	8	E
43-007-30714-00-00	UTAH 27-458	Gas Well	P	27	14	S	8	E
43-007-30777-00-00	UTAH 27-520	Gas Well	P	27	14	S	8	E
43-015-30545-00-00	UTAH 27-584	Gas Well	P	27	16	S	8	E
43-007-30193-00-00	UTAH 27-8-29	Gas Well	P	27	14	S	9	E
43-007-30186-00-00	UTAH 27-9-30	Gas Well	P	27	14	S	9	E
43-007-30396-00-00	UTAH 28-189	Gas Well	P	28	14	S	9	E
43-007-30397-00-00	UTAH 28-190	Gas Well	P	28	14	S	9	E
43-007-30293-00-00	UTAH 28-191	Gas Well	P	28	14	S	9	E
43-007-30294-00-00	UTAH 28-192	Gas Well	P	28	14	S	9	E
43-007-30551-00-00	UTAH 28-320	Gas Well	P	28	15	S	9	E
43-007-30560-00-00	UTAH 28-321	Gas Well	P	28	15	S	9	E
43-007-30405-00-00	UTAH 29-193	Gas Well	P	29	14	S	9	E
43-007-30427-00-00	UTAH 29-194	Gas Well	P	29	14	S	9	E
43-007-30739-00-00	UTAH 29-339	Gas Well	P	29	15	S	9	E
43-007-30740-00-00	UTAH 29-340	Gas Well	P	29	15	S	9	E
43-007-30741-00-00	UTAH 29-341	Gas Well	P	29	15	S	9	E
43-007-30742-00-00	UTAH 29-342	Gas Well	P	29	15	S	9	E
43-007-30262-00-00	UTAH 30-125	Gas Well	P	30	14	S	10	E
43-007-30185-00-00	UTAH 30-13-14	Gas Well	P	30	14	S	10	E
43-007-30265-00-00	UTAH 30-195	Gas Well	P	30	14	S	9	E
43-007-30344-00-00	UTAH 30-196	Gas Well	P	30	14	S	9	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30178-00-00	UTAH 36-1-2	Gas Well	P	36	14	S	9	E
43-007-30341-00-00	UTAH 36-135	Gas Well	P	36	15	S	9	E
43-007-30343-00-00	UTAH 36-136	Gas Well	P	36	15	S	9	E
43-007-30342-00-00	UTAH 36-137	Gas Well	P	36	15	S	9	E
43-007-30315-00-00	UTAH 36-162	Gas Well	P	36	14	S	8	E
43-007-30316-00-00	UTAH 36-163	Gas Well	P	36	14	S	8	E
43-007-30317-00-00	UTAH 36-164	Gas Well	P	36	14	S	8	E
43-007-30318-00-00	UTAH 36-165	Gas Well	P	36	14	S	8	E
43-007-30144-00-00	UTAH 36-9-5	Gas Well	P	36	14	S	9	E
43-015-30341-00-00	UTAH 4-280	Gas Well	P	4	16	S	9	E
43-015-30342-00-00	UTAH 4-282	Gas Well	P	4	16	S	9	E
43-007-30384-00-00	UTAH 5-205	Gas Well	P	5	15	S	9	E
43-007-30269-00-00	UTAH 5-94	Gas Well	P	5	15	S	10	E
43-007-30270-00-00	UTAH 5-95	Gas Well	P	5	15	S	10	E
43-007-30271-00-00	UTAH 5-96	Gas Well	P	5	15	S	10	E
43-007-30217-00-00	UTAH 6-38	Gas Well	P	6	15	S	10	E
43-007-30218-00-00	UTAH 6-39	Gas Well	P	6	15	S	10	E
43-007-30219-00-00	UTAH 6-40	Gas Well	P	6	15	S	10	E
43-007-30254-00-00	UTAH 6-41	Gas Well	P	6	15	S	10	E
43-007-30235-00-00	UTAH 7-57	Gas Well	P	7	15	S	10	E
43-007-30236-00-00	UTAH 7-58	Gas Well	P	7	15	S	10	E
43-007-30237-00-00	UTAH 7-59	Gas Well	P	7	15	S	10	E
43-007-30238-00-00	UTAH 7-60	Gas Well	P	7	15	S	10	E
43-007-30275-00-00	UTAH 8-100	Gas Well	P	8	15	S	10	E
43-007-30410-00-00	UTAH 8-230	Gas Well	P	8	15	S	9	E
43-007-30272-00-00	UTAH 8-97	Gas Well	P	8	15	S	10	E
43-007-30285-00-00	UTAH 8-98X	Gas Well	P	8	15	S	10	E
43-007-30274-00-00	UTAH 8-99	Gas Well	P	8	15	S	10	E
43-007-30413-00-00	UTAH 9-228	Gas Well	P	9	15	S	9	E
43-007-30414-00-00	UTAH 9-229	Gas Well	P	9	15	S	9	E
43-007-30279-00-00	WILLIAMS 30-78	Gas Well	P	30	14	S	10	E
43-007-30481-00-00	WOOLSTENHULME 05-266	Gas Well	P	5	15	S	10	E
43-015-30250-00-00	UTAH 16-110	Gas Well	Shut In	16	16	S	9	E



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Eastern States Office  
7450 Boston Boulevard  
Springfield, Virginia 22153

IN REPLY REFER TO  
3106.8(932.34)WF

January 16, 2003

### NOTICE

ConocoPhillips Company : Oil & Gas Leases  
P.O. Box 7500 :  
Bartlesville, Oklahoma 74005 :

#### Merger/Name Change Recognized

Acceptable evidence was received in this office on January 14, 2003, concerning the change of name of Phillips Petroleum Company to **ConocoPhillips Company** and the merger of **Conoco Incorporated** into **ConocoPhillips Company** on Federal oil and gas leases, with **ConocoPhillips Company** being the surviving entity.

The Secretary of the State of Delaware certified the effective date of this merger effective December 31, 2002.

The oil and gas lease files identified on the enclosed exhibit have been noted to the merger. The exhibit was compiled from a list of leases obtained from your list of leases. Eastern States has not abstracted the lease files to determine if the entities affected by this merger hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of this merger and name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

By Operation of law the name of the principal on Nationwide Oil and Gas Bond held by Conoco Incorporated (ES0085) has been changed to ConocoPhillips Company.

If you have any questions, please contact Bill Forbes at 703-440-1536.

*S/ Wilbert B. Forbes*

Wilbert B. Forbes  
Land Law Examiner  
Branch of Use Authorization  
Division of Resources Planning, Use  
and Protection

bc: JFO, BLM State Offices, MMS, ES RF, 930 RF, ES-932;  
Bforbes:wbf:01/16/03:440-1536/ConocoPhillips Co

**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

**X Merger**

The operator of the well(s) listed below has changed, effective:		<b>12-31-02</b>
<b>FROM: (Old Operator):</b>		<b>TO: (New Operator):</b>
PHILLIPS PETROLEUM COMPANY		CONOCOPHILLIPS COMPANY
Address: 980 PLAZA OFFICE		Address: P O BOX 2197, WL3 4066
BARTLESVILLE, OK 74004		HOUSTON, TX 77252
Phone: 1-(918)-661-4415		Phone: 1-(832)-486-2329
Account No. N1475		Account No. N2335

**CA No. Unit:**

WELL(S)	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
SEELY 15-498	15-14S-08E	43-007-30797	99999	FEE	GW	APD
SEELY 15-499	15-14S-08E	43-007-30798	99999	FEE	GW	APD
SEELY 15-500	15-14S-08E	43-007-30799	99999	FEE	GW	APD
<b>SEELY 22-501</b>	22-14S-08E	43-007-30800	13667	FEE	GW	P
SEELY 22-492	22-14S-08E	43-007-30796	99999	FEE	GW	APD
SEELY 22-502	22-14S-08E	43-007-30801	99999	FEE	GW	APD
SEELY 22-503	22-14S-08E	43-007-30802	99999	FEE	GW	APD
USA 01-402	01-14S-09E	43-007-30629	13669	FEDERAL	GW	P
USA 01-504	01-14S-09E	43-007-30846	99999	FEDERAL	GW	NEW
USA 06-437	06-14S-09E	43-007-30831	13576	FEDERAL	GW	P
USA 06-488	06-14S-09E	43-007-30832	13668	FEDERAL	GW	P
USA 06-489	06-14S-09E	43-007-30833	13603	FEDERAL	GW	P
USA 12-536	12-14S-09E	43-007-30841	13670	FEDERAL	GW	P
USA 12-537	12-14S-09E	43-007-30842	13689	FEDERAL	GW	DRL
USA 12-538	12-14S-09E	43-007-30843	13690	FEDERAL	GW	DRL
USA 34-518	34-14S-09E	43-007-30803	99999	FEDERAL	GW	APD
UTAH 19-533	19-14S-10E	43-007-30891	99999	STATE	GW	APD
SCHMIDT 29-531	29-14S-10E	43-007-30863	99999	FEE	GW	APD
MCKENDRICK 29-548	29-14S-10E	43-007-30864	99999	FEE	GW	APD
COTNER 29-549	29-14S-10E	43-007-30865	99999	FEE	GW	APD

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/08/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/08/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 01/14/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/14/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 02/12/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/12/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 8140-60-24

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 8015-16-69

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 6196922

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**ORIGINAL**

5. Lease Designation and Serial Number:

Private

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

UTU67921X Drunkards Wash

8. Well Name and Number:

Seely 22-501

9. API Well Number:

43-007-30800

10. Field or Pool, or Wildcat:

Drunkards Wash

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

**CONFIDENTIAL**

2. Name of Operator:

ConocoPhillips Company

3. Address and Telephone Number:

6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777

4. Location of Well Footages:

2184' FNL, 605' FEL

County: Carbon County

QQ, Sec., T., R., M.:

SE/4, NE/4, SEC. 22, T14S, R08E, SLB & M

State:

Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction  |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete        |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate       |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare     |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off    |
| <input type="checkbox"/> Other _____               |  |
- Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |  |
|---|--|
| <input type="checkbox"/> Abandon *                              | <input type="checkbox"/> New Construction  |
| <input type="checkbox"/> Repair Casing                          | <input type="checkbox"/> Pull or Alter Csg |
| <input type="checkbox"/> Change of Plans                        | <input type="checkbox"/> Reperforate       |
| <input type="checkbox"/> Convert to Injection                   | <input type="checkbox"/> Vent or Flare     |
| <input type="checkbox"/> Fracture Treat or Acidize              | <input type="checkbox"/> Water Shut-Off    |
| <input checked="" type="checkbox"/> Other <u>Acid Treatment</u> |  |
- Date of work completion 05/05/2003

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 250 gallons of 4% Formic Acid & 4000 gallons of HCL on 05/05/2003.

**RECEIVED**

**MAY 16 2003**

**DIV. OF OIL, GAS & MINING**

13.

Name & Signature: Lynnette Allred



Title: Operations Clerk—Production

Date: 05/12/2003

(This space for state use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> Fee
<b>2. NAME OF OPERATOR:</b> ConocoPhillips Company		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> NA
<b>3. ADDRESS OF OPERATOR:</b> P. O. Box 51810 CITY Midland STATE TX ZIP 79710		<b>7. UNIT or CA AGREEMENT NAME:</b> Drunkards Wash UTU-67921X
<b>4. LOCATION OF WELL</b> FOOTAGES AT SURFACE: 2184' FNL and 605' FEL		<b>8. WELL NAME and NUMBER:</b> Seely 22-501
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 22 14S 8E		<b>9. API NUMBER:</b> 4300730800
COUNTY: Carbon		<b>10. FIELD AND POOL, OR WILDCAT:</b> Drunkards Wash
STATE: UTAH		

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: 1/23/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input checked="" type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.** Clearly show all pertinent details including dates, depths, volumes, etc.

1/21/2008: MIRU. POOH w/rods and pump.  
 1/22/2008: ND WH, NU BOP. Test BOP. Drop standing valve and test tubing. No test. POOH w/tbg and replace bad tbg joint. RIH testing tbg to 500 psi. ND BOP. NU WH and rig up sand line.  
 1/23/2008: RIH w/sand line to fish SV. POOH w/fish and RD sand line. RU to pull rods. RIH w/rods. RU Economizer, load tbg and function test to 300 psi. RD.

NAME (PLEASE PRINT) <u>Donna Williams</u>	TITLE <u>Sr. Regulatory Specialist</u>
SIGNATURE	DATE <u>1/29/2008</u>

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**RECEIVED**  
**FEB 04 2008**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>NA</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>Drunkards Wash (UTU-67921X)</b>
2. NAME OF OPERATOR: <b>ConocoPhillips Company</b>		8. WELL NAME and NUMBER: <b>Seely 22-501</b>
3. ADDRESS OF OPERATOR: P. O. Box 51810 CITY <b>Midland</b> STATE <b>TX</b> ZIP <b>79710-1810</b>	PHONE NUMBER: <b>(432) 688-6943</b>	9. API NUMBER: <b>4300730800</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2184' FNL &amp; 605' FEL</b>		10. FIELD AND POOL, OR WMLDCAT: <b>Drunkards Wash</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENE 22 14S 8E</b>		COUNTY: <b>Carbon</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>6/9/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Remedial Work</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6/6/2008 SIRU. ND unit, POOH w/rods. Flush tbg. RU lube and fish valve. RD lube. ND WH, NU BOP, function test blind rams and test pipe rams to 300 and 1000 psi. RD floor, X/O tbg equipment, kill well. RIH, tag fill @ 3828'. POOH w/tbg, hole in joint 115. LD joints 114, 115, 116.

6/9/2008 RU pump, kill well. RIH w/ tbg. test @ 1000 psi. Land tbg at 3691'. X/O rod equipment, RU lube and weight bars, fish standing valve. RD lube and bars. RD work floor, ND BOP, NU WH and PU. RIH w/pump and rods, space out, fill and test. RDMO.

NAME (PLEASE PRINT) <b>Donna Williams</b>	TITLE <b>Sr. Regulatory Specialist</b>
SIGNATURE	DATE <b>6/12/2008</b>

(This space for State use only)

**RECEIVED**  
**JUN 16 2008**  
**DIV. OF OIL, GAS & MINING**