

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44443	
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			7. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: J. M. HUBER CORPORATION			8. WELL NAME and NUMBER: HUBER-STATE 2-16	
3. ADDRESS OF OPERATOR: 1050 17th ST, #700 CITY DENVER STATE CO ZIP 80265		PHONE NUMBER: 303 825-7900	9. FIELD AND POOL, OR WILDCAT: CASTLEGATE	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1470 FSL & 1570 FEL <i>4403190M</i> AT PROPOSED PRODUCING ZONE: SAME <i>516874E</i>			10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 16 12s 10e SL	
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 7 AIR MILES NNE OF HELPER			11. COUNTY: CARBON	12. STATE: UTAH
14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1470'	15. NUMBER OF ACRES IN LEASE: 640	16. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160		
17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2,244'	18. PROPOSED DEPTH: 5,500'	19. BOND DESCRIPTION: STATE WIDE 929103264		
20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7,860 GR	21. APPROXIMATE DATE WORK WILL START: AUG. 15, 2001	22. ESTIMATED DURATION: 2 WEEKS		

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12-1/4	8-5/8 K-55 24#	500'	CLASS G	365 SX	1.20	15.6
7-7/8	5-1/2 J-55 17#	5,500'	CLASS G	305 SX	1.20	15.6
7-7/8	5-1/2 J-55 17#	5,500'	65/35 POZ	470 SX	1.87	12.7
7-7/8	5-1/2 J-55 17#	5,500'	CLASS G	50 SX	1.19	15.6

24. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) BRIAN WOOD (505) 466-8120 TITLE CONSULTANT

SIGNATURE *Brian Wood* DATE 6-2-01

(This space for State use only)

API NUMBER ASSIGNED: 43-007-30783

Approved by the Utah Division of Oil, Gas and Mining

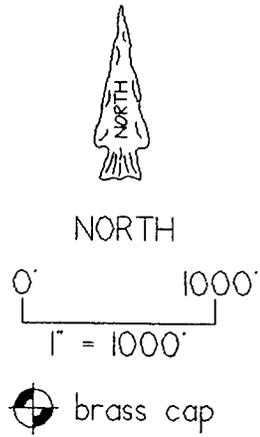
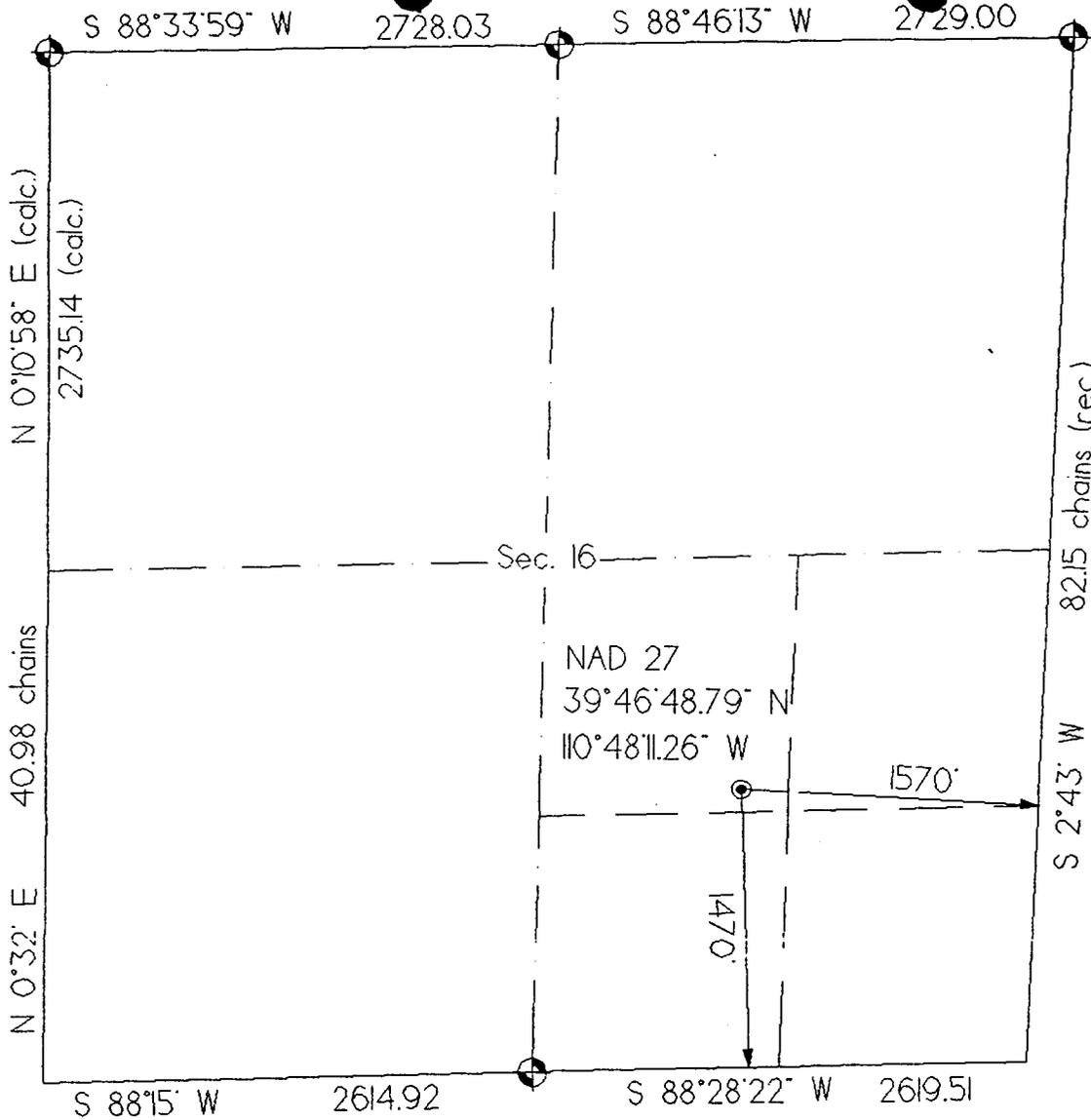
APPROVAL:

Date: 07-12-01

By: *[Signature]*

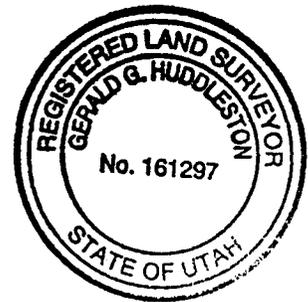
(5/2000)

Well Location Plat



Well Location Description

J.M. HUBER CORPORATION
 Huber - State 2-16
 1470' FSL & 1570' FEL
 Section 16, T.12 S., R.10 E., SLM
 Carbon County, UT
 7860' grd. el. (from GPS)



19 April 2001

Gerald G. Huddleston
 Gerald G. Huddleston, LS

The above is true and correct to my knowledge and belief.

J. M. Huber Corporation
Huber-State 2-16
1470' FSL & 1570' FEL
Sec. 16, T. 12 S., R. 10 E.
Carbon County, Utah

PAGE 1

Drilling Program

<u>1. Formation Name</u>	<u>Depth from GL</u>	<u>Depth from KB</u>	<u>Subsea Depth</u>
Flagstaff Ls	0'	12'	+7,860'
North Horn Fm	150'	162'	+7,710'
Price River Ss	2,600'	2,612'	+5,260'
Castle Gate Ss	3,000'	3,012'	+4,860'
Blackhawk Coal	3,350'	3,362'	+4,510'
Castle Gate Coal	4,100'	4,112'	+3,760'
Kenilworth Coal	4,200'	4,212'	+3,660'
Aberdeen Ss	4,250'	4,162'	+3,610'
Total Depth	5,500'	5,512'	+2,360'

(All depths are based on an ungraded ground level of 7,860')

2. NOTABLE ZONES

Blackhawk, Kenilworth, and Castle Gate coals are the goals. No other oil or gas zones are expected. Flagstaff, North Horn, and coal zones are anticipated water zones.

3. PRESSURE CONTROL (Also see "5." on PAGE 2)

A ≈10" x 2,000 psi double ram BOP with 2,000 psi choke manifold will be used from bottom of surface casing to TD. (A typical 2,000 psi BOP is on Page 3. Actual model will not be known until the bid is let.) BOP system will be tested to 70% of the minimum internal yield before drilling the surface casing shoe. System will be tested at least once every 30 days. Tests will be recorded in the driller's log. BOPs will be inspected and operated daily to assure good mechanical working order.

J. M. Huber Corporation
Huber-State 2-16
1470' FSL & 1570' FEL
Sec. 16, T. 12 S., R. 10 E.
Carbon County, Utah

PAGE 2

4. CASING & CEMENTING

<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>≈Setting Depth</u>
12-1/4"	8-5/8"	24	K-55	ST&C	New	500'
7-7/8"	5-1/2"	17	J-55	LT&C	New	5,500'

Surface casing will be circulated to surface with 365 sx Class G Premium + 2% CaCl₂ + Cello Flake. Weight = 15.6 ppg. Yield = 1.20 cu ft/sk. Excess = 100%

Long string will be cemented to surface with DV tool set at ≈3,900' (i.e., ≥200' above top of Castlegate coal). Actual volumes will be determined by caliper log.

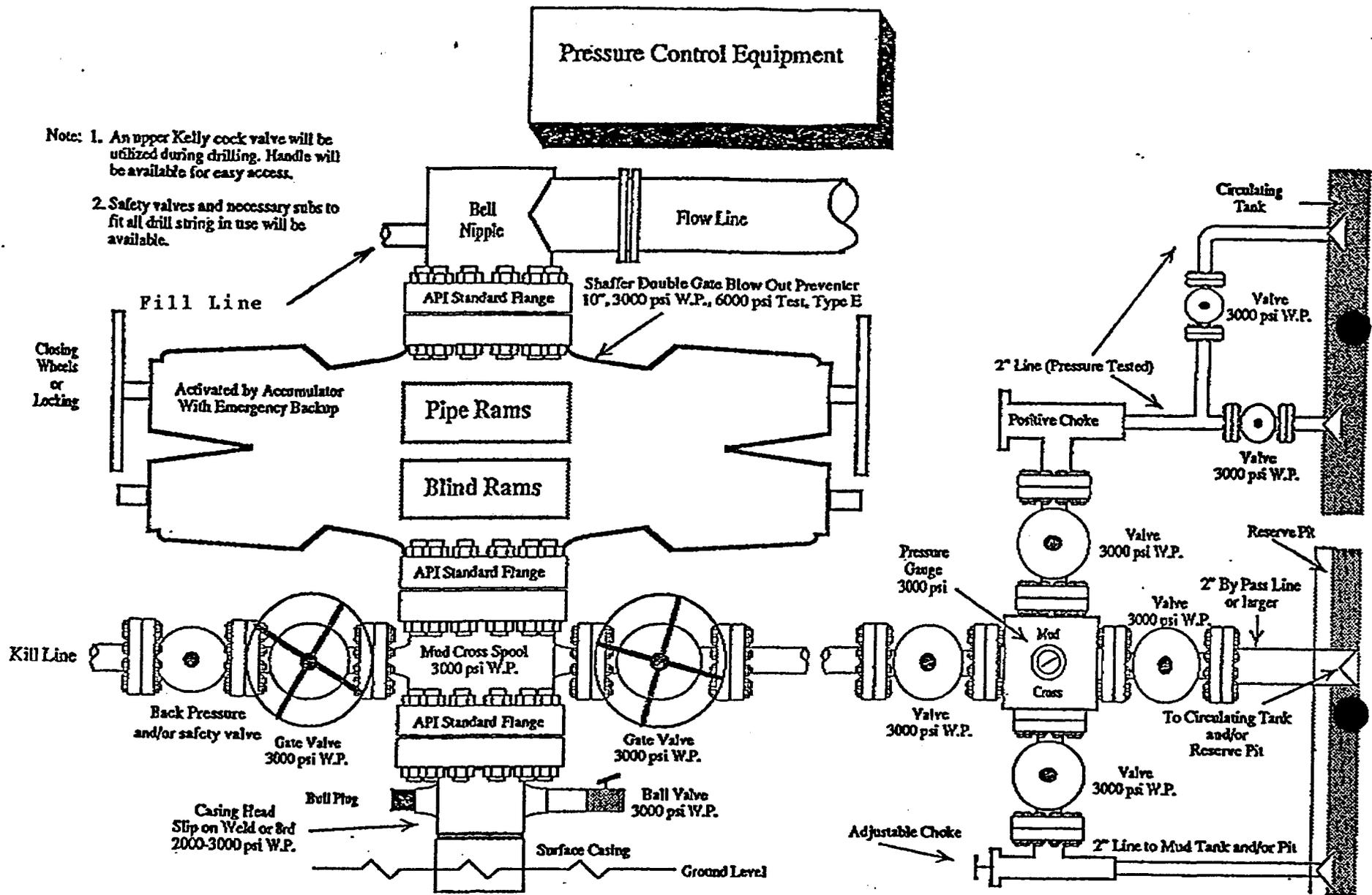
First stage (≈3900' {=DV} to TD) of long string will be cemented with 305 sx Class G Premium + 1% Microbond + 0.3% CFR-3 + 3% Halad. Weight = 15.6 ppg. Yield = 1.20 cu ft/sk. Excess = 30%

Second stage lead (≈3850' {=50' above DV} to surface) of long string will be cemented with ≈470 sx Halliburton Lite w/ 65/35 poz mix + 2% CaCl₂. Weight = 12.7 ppg. Yield = 1.87 cu ft/sk. Excess = 30%

Second stage tail (≈3,850' {=50' above DV} to ≈4,100' {200' below DV}) of long string will be cemented with 50 sx Class G Premium + 2% CaCl₂ + Flocele. Weight = 15.6 ppg. Yield = 1.19 cu ft/sk. Excess = 30%

5. MUD PROGRAM

Fresh water gel (weight = 8.3 to 8.7 ppg, viscosity = 40-55, fluid loss = NC) will be used from surface to ≈500. Fresh water gel with caustic (weight = 8.7 to 9.1 ppg, viscosity = 38-45, fluid loss = 10-20 cc) may be used from surface casing shoe to TD. May also drill with air.



- Note: 1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access.
2. Safety valves and necessary subs to fit all drill string in use will be available.

Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.

J. M. Huber Corporation
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1470' FSL & 1570' FEL
Sec. 16, T. 12 S., R. 10 E.
Carbon County, Utah

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6. DATA GATHERING

First deviation survey will be run $\approx 250'$ below BSC. Additional surveys will be run every 500' to TD. Deviation limit will be $1^\circ/100'$ and a maximum of 5° at TD. If deviation exceeds 4° , will decrease WOB, increase RPM, and survey at 250' intervals until corrected. If deviation becomes severe ($>5^\circ$), may use a fourth stabilizer and convert to a full packed BHA.

Mud loggers will be on site from $\approx 1,500'$ to TD. They will have full chromatograph. Will collect samples every 30' from $\approx 1,500'$ to $\approx 2,500'$. Will collect samples every 10' from $\approx 2,500'$ to TD.

Will run following log suites:

HRI/DSN/SDL/GR (EVR Mode): 4000' to TD
HRI/DSN/SDL/GR: BSC TO TD

7. DOWN HOLE CONDITIONS

Maximum anticipated bottom hole pressure is $\approx 2,200$ psi. No hydrogen sulfide, abnormal pressures, nor abnormal temperatures are expected.

8. MISCELLANEOUS

Projected spud date is August 15, 2001. It will take ≈ 2 weeks to drill the well and ≈ 3 weeks to complete the well.

Castleview Hospital is a half hour drive away in Price on 590 East 100 North. Their phone number is (435) 637-4800.

J. M. Huber Corporation
Huber-State 2-16
1470' FSL & 1570' FEL
Sec. 16, T. 12 S., R. 10 E.
Carbon County, Utah

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Surface Use Plan

1. EXISTING ROADS & DIRECTIONS (See PAGES 9 & 10)

From the junction of US 6 and US 191 north of Helper, Utah ...
Go NE 7.5 miles on US 191 to Milepost 165
Then turn left and go NW 0.25 miles on a paved road to a locked gate
Then turn left and follow a lightly graveled road SW for 1 mile
Then bear left and go S 0.6 mi. on a lightly graveled road to a P&A well
Cross the pad to its southwest corner and follow a jeep trail SW for 1/6 mi.
Then turn right and follow flags cross country for 160' to the well

2. ROAD TO BE UPGRADED & BUILT (See PAGE 10)

The last 0.2 mi. of road will crowned, ditched, and graveled. Borrow ditches will be turned out at least every 100 yards.

3. EXISTING WELLS (See PAGE 10)

There are four P&A wells and one gas well within a mile radius. There are no existing oil, water, injection, or disposal wells within a mile.

4. PROPOSED PRODUCTION FACILITIES (See PAGE 10)

A dehydrator-separator, meter run, and pump will be installed on the pad. All surface equipment will be painted a flat dark olive green color. Buried gas and water pipelines will run 0.2 mi. northeast along the road to tie into Huber's existing pipelines which end at the P&A 9-16 well.

J. M. Huber Corporation
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5. WATER SUPPLY

Water will be trucked from existing water well (right #91-4983) at Huber's central production facility in Section 11 or from town for the first 1500' of well bore. Produced water from Huber's wells will be used below 1500'.

6. CONSTRUCTION MATERIALS & METHODS

Topsoil and brush will be stripped and stockpiled south of the pad. Excess subsoil will be formed into a berm and stored north of the pad. A silt fence will be erected north of the subsoil pile. A diversion ditch will be cut south of the pad. The reserve pit will be lined with minimum 12 mil plastic.

Gravel will be bought from a private landowner.

7. WASTE DISPOSAL

The reserve pit will be fenced 4' high on 3 sides with 4 strands of barbed wire or woven wire topped with barbed wire. The fourth side will be fenced once the rig moves off hole. The fence will be kept in good repair while the pit dries.

All trash will be placed in a trash cage. When full, it will be hauled to a state approved landfill. There will be no trash burning or disposal of trash in the reserve pit. Chemical toilets will be used for human waste. Their contents will be disposed of in state approved facilities.

No oil will be allowed on the reserve pit. Any oil which accumulates on the pit will be pumped or skimmed off and hauled to a state approved recycle facility. Once dry, the reserve pit contents will be buried in place. The pit will be backfilled sufficiently deep so no liner is exposed.

J. M. Huber Corporation
Huber-State 2-16
1470' FSL & 1570' FEL
Sec. 16, T. 12 S., R. 10 E.
Carbon County, Utah

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Produced water will be piped to Huber's central production facility. From there, in the short term, the water will be temporarily trucked to state approved evaporation ponds in the Uintah Basin. For the long term, water will be locally disposed through some combination of Huber evaporation ponds, disposal wells, or treated for surface discharge.

8. ANCILLARY FACILITIES

There will be no airstrip or formal camp. Camper trailers will be on site for the company man, roughnecks, mud logger, tool pusher, etc.

9. WELL SITE LAYOUT

See PAGES 11 - 13 for depictions of the well pad, cross sections, cut and fill diagrams, reserve pit, burn pit, access road onto the pad, parking, living facilities, and rig orientation.

10. RECLAMATION

After completing drilling, the well site and immediate area will be cleared of all debris and material not needed for production.

Reclamation will start when the reserve pit is dry. At least 2' of cover will be placed on the reserve pit. All areas not needed for production will be backfilled, recontoured to match natural contours, and reserved topsoil and brush evenly spread. If the well is a producer, then enough topsoil will be kept aside to reclaim the rest of the pad. Disturbed areas will be ripped, harrowed, or scarified before seeding.

All reclaimed areas will be broadcast seeded in late fall or winter with seed mix specified by the surface owner. Seeded areas will be left rough and

J. M. Huber Corporation
Huber-State 2-16
1470' FSL & 1570' FEL
Sec. 16, T. 12 S., R. 10 E.
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lightly harrowed or drug with a chain after seeding.

11. SURFACE OWNER

All construction is on lease and on State and Institutional Trust Land Authority land.

12. OTHER INFORMATION

Closest hospital is a 30 minute drive south in Price. The Castleview Hospital is at 300 North Hospital Drive. Phone number is (435) 637-4800.

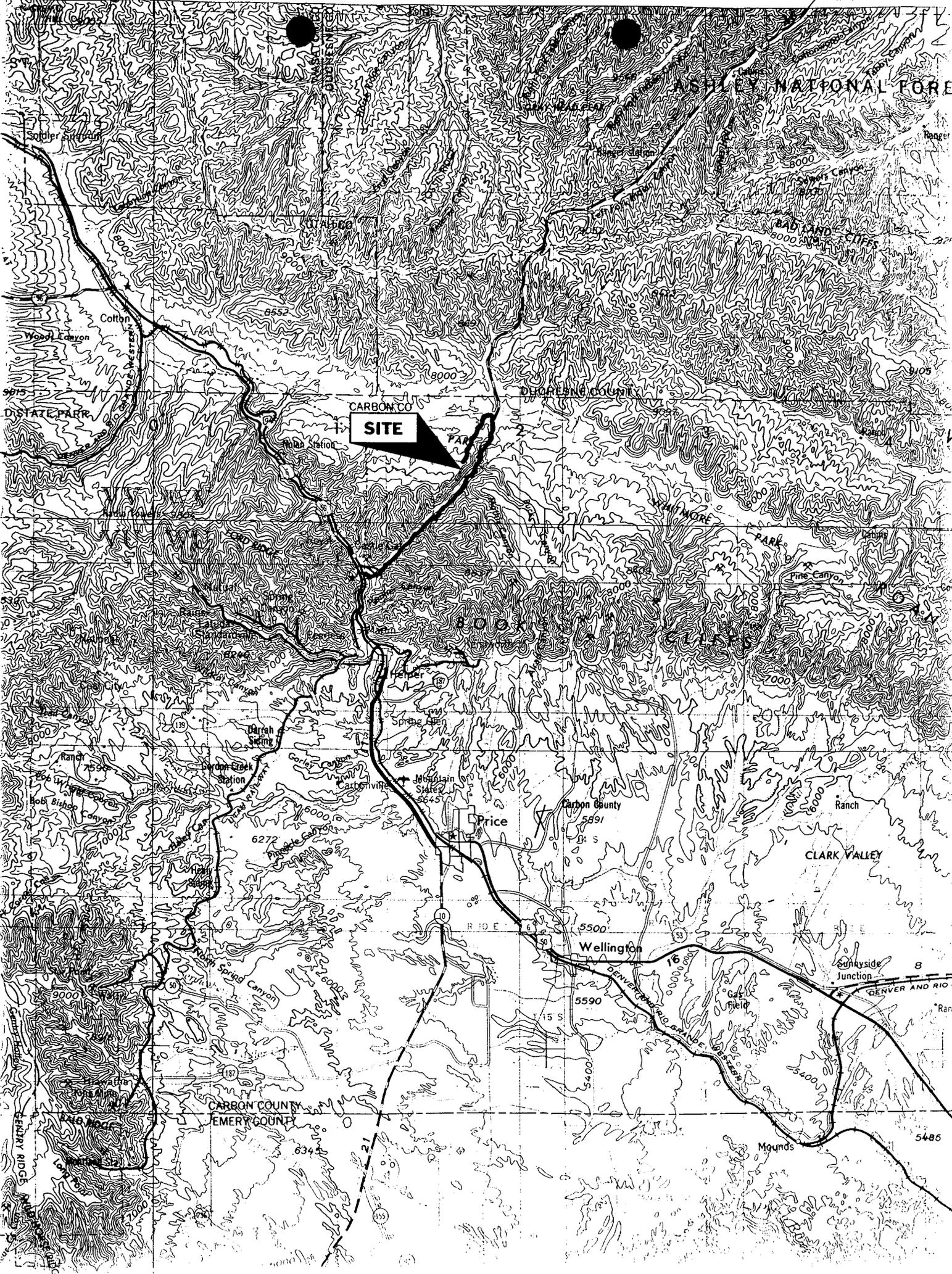
13. REPRESENTATION

Anyone having questions concerning the APD should contact:

Brian Wood
Permits West, Inc.
37 Verano Loop
Santa Fe, NM 87505
(505) 466-8120 FAX: (505) 466-9682 Mobile: (505) 699-2276

The field representative during drilling and production will be:

Larry Sessions
J. M. Huber Corporation
212 East 100 North
Price, Ut. 84501
(435) 613-9490 FAX (435) 613-9489 Mobile: (435) 820-6359



SITE

ASTLEY NATIONAL FOREST

CLARK VALLEY

Price

Wellington

CARBON COUNTY
EMERY COUNTY

Summerside Junction
DENVER AND RIO GRANDE

Soldier Canyon

Colby

Wood Canyon

DISTATE PARK

CARBON CO

DIXON COUNTY

WINTMORE

Pine Canyon

Barren Slime

Spring Glen

Carbonville

Carbon County

Ranch

Wagon Wheel Station

Wagon Wheel Station

Wagon Wheel Station

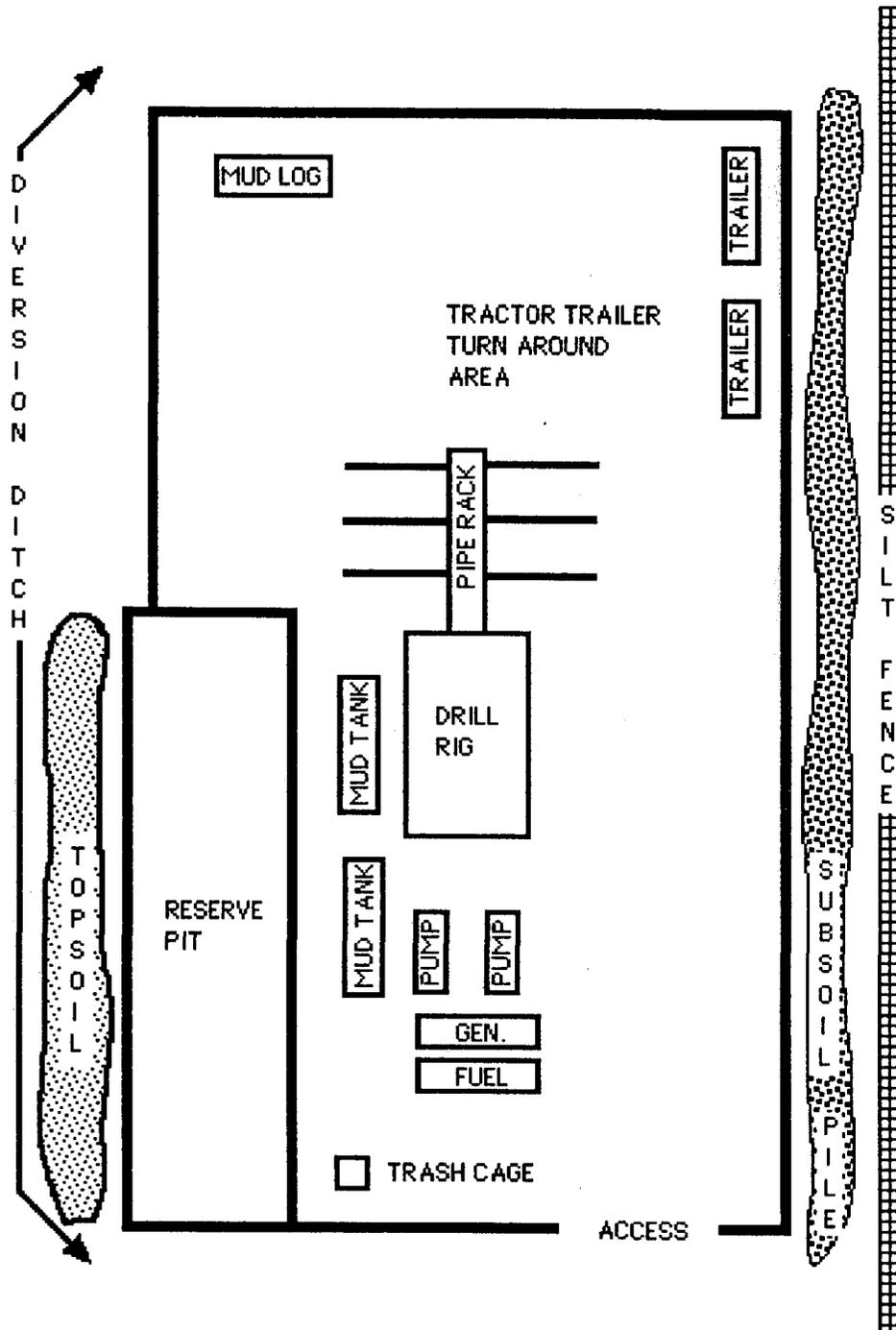
Cat Field

Mounds

5485

GENERY RIDGE

J. M. Huber Corporation
Huber-State 2-16
1470' FSL & 1570' FEL
Sec. 16, T. 12 S., R. 10 E.
Carbon County, Utah



1" = 50'  NORTH

Huber - State # 2 - 16
well pad



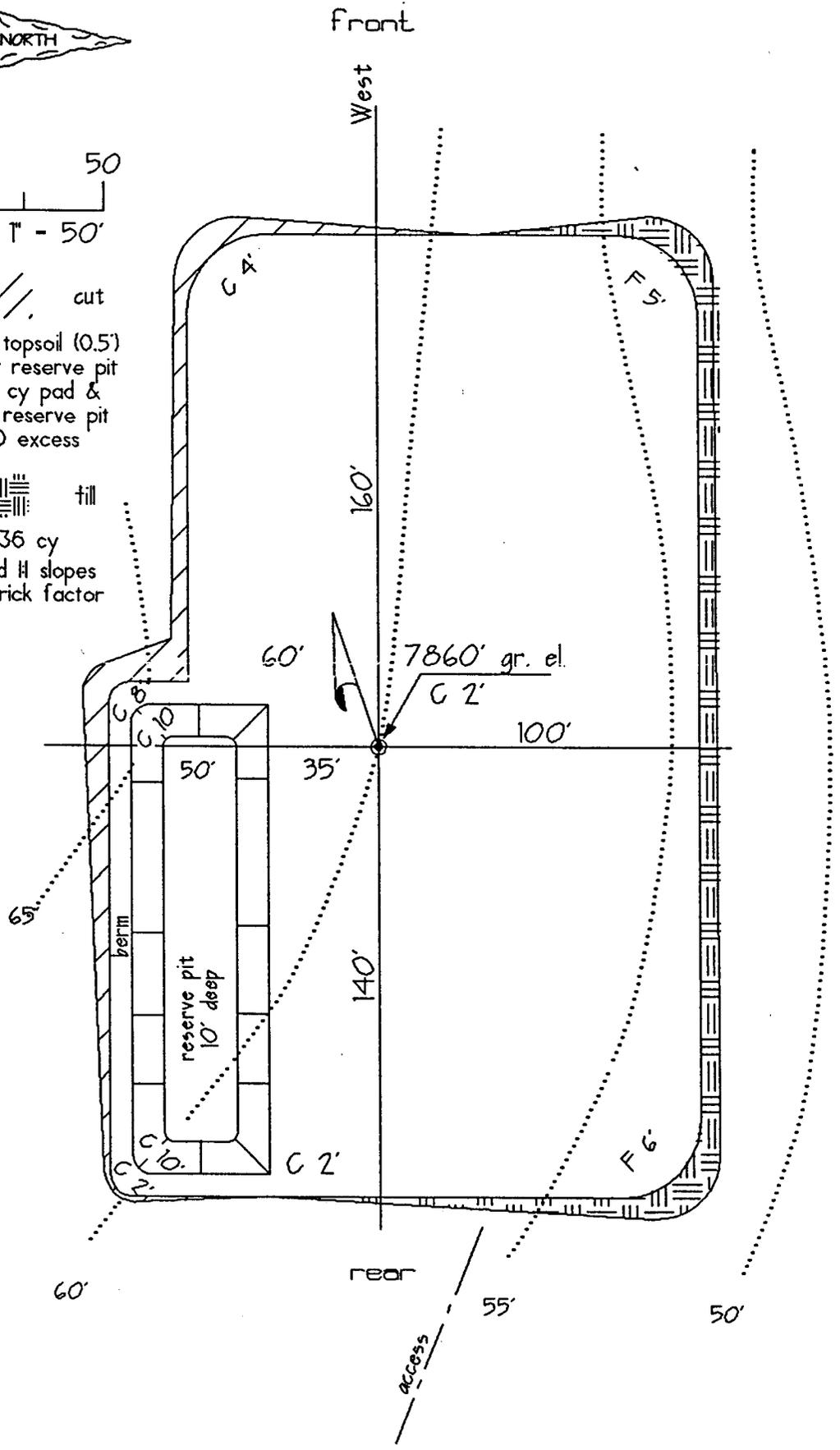
Scale 1" = 50'

cut

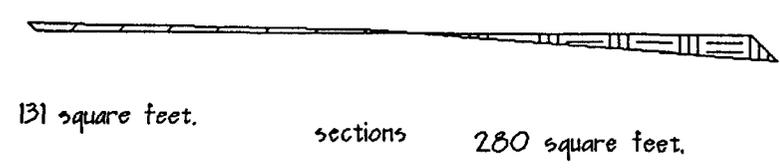
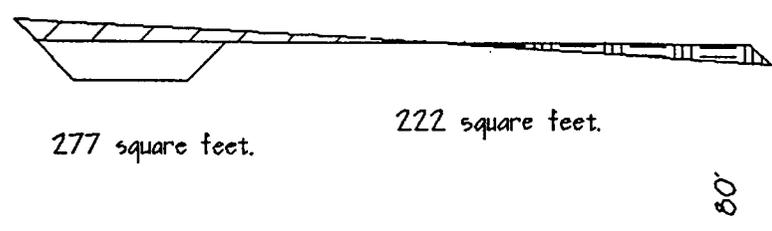
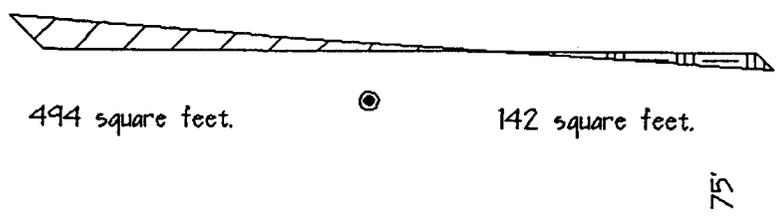
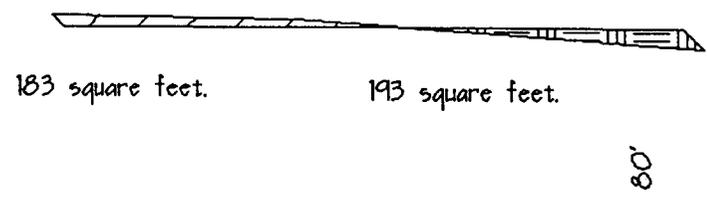
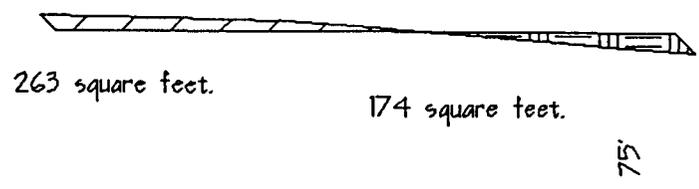
1150 cy topsoil (0.5')
1758 cy reserve pit
3295 cy pad &
above reserve pit
300 excess

fill

2336 cy
assumed H slopes
20% shrink factor



Huber - State # 2 - 16
sections



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/06/2001

API NO. ASSIGNED: 43-007-30783

WELL NAME: HUBER-ST 2-16

OPERATOR: J M HUBER CORPORATION (N2380)

CONTACT: BRIAN WOOD, AGENT

PHONE NUMBER: 505-466-8120

PROPOSED LOCATION:

NWSE 16 120S 100E
 SURFACE: 1470 FSL 1570 FEL
 BOTTOM: 1470 FSL 1570 FEL
 CARBON
 CASTLEGATE (13)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-44443

SURFACE OWNER: 3 - State

PROPOSED FORMATION: CSLGT

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKO	7/20/01
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 929103264)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5 (B) or 190-3
- Water Permit
(No. 91-4983)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 270-2 (160')
Eff Date: 7-9-93
Siting: *Not Listed / Gen St.
- R649-3-11. Directional Drill

COMMENTS: Need Presite. (7-9-01)

STIPULATIONS: ① STATEMENT OF BASIS

07-01 Huber State 2-16

Casing Schematic

Surface

0 -
Flagstaff
150 -
Worthburn

8-5/8"
MW 8.7
Frac 19.3

TOC @
0.

TOC @
0.

w / 25% washout

Surface
500. MD

BOP

BHP

$$(0.052)(9.1)(5500) = 2603 \text{ psi}$$

Anticipated = 2200 psi

Gas

$$(0.12)(5500) = 660 \text{ psi}$$

Calculated MASP = 1943 psi

Anticipated MASP = 2540 psi

2600 -
Price River

Gas/mod

$$(0.22)(5500) = 1210 \text{ psi}$$

Calculated MASP = 1393 psi

Anticipated MASP = 990 psi

3000 -
Castle Gate

3350 -
Blackhawk

w / 8% washout

Assume 2nd stage cement = 1.80 yield

$$(470 \text{ sq ft} \times 1.87) + (50 \text{ sq ft} \times 1.19) = \frac{938.4}{520 \text{ sq ft}} = 1.80$$

2M BOPE proposed

Adequate

DRD

7/11/01

4100 -
Castle Gate

4200 -
Kenilworth

4250 -
Aberdeen

① DV TOOL @ 3900'

5-1/2"
MW 9.1

Production
5500. MD

Well name:

07-01 Huber State 2-16

Operator: **JM Huber Corp.**

String type: **Surface**

Project ID:

43-007-30783

Location: **Carbon Co.**

Design parameters:

Collapse

Mud weight: 8.700 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.473 psi/ft
Calculated BHP 236 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 435 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 72 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 5,500 ft
Next mud weight: 9.100 ppg
Next setting BHP: 2,600 psi
Fracture mud wt: 19,250 ppg
Fracture depth: 500 ft
Injection pressure 500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	500	8.625	24.00	K-55	ST&C	500	500	7.972	24.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	226	1370	6.06	236	2950	12.48	12	263	21.92 J

Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Phone: 801-538-5281

Date: July 11,2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 500 ft, a mud weight of 8.7 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

07-01 Huber State 2-16

Operator: **JM Huber Corp.**

String type: Production

Project ID:

43-007-30783

Location: Carbon Co.

Design parameters:

Collapse

Mud weight: 9.100 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 142 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top:

Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.473 psi/ft
Calculated BHP 2,600 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 4,741 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	5500	5.5	17.00	J-55	LT&C	5500	5500	4.767	189.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2600	4910	1.89	2600	5320	2.05	93	247	2.64 J

Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Phone: 801-538-5281

Date: July 11, 2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 5500 ft, a mud weight of 9.1 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: J.M. Huber

WELL NAME & NUMBER: Huber-State #2-16

API NUMBER: 43-007-30783

LEASE: FED FIELD/UNIT: Undesignated (002)

LOCATION: 1/4,1/4 NW SE Sec:16 TWP:12S RNG:10E 1470 FSL 1570 FEL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): X = 516874 E; Y = 4403170 N SURFACE OWNER: SITLA

PARTICIPANTS

Mike Hebertson (DOGM) Larry Sessions (Huber) Brian Wood (Permits West)
Chris Colt (DWR)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

This well is located on the second bench of the Wasatch Plateau, about 3 miles south of the Roan Cliffs, in the area known as Emma Park. Willow Creek is a major active flowing stream to the east about 1/2 mile. This creek flows to the south down Price Canyon. Other drainages intersect the major secondary and primary system flowing generally north and then east until they meet Willow Creek, thence to the Price River. The whole of Emma Park is open Sage Brush meadow with interspersed grasslands. The surface is of Tertiary & Cretaceous age rocks from the Flagstaff Limestone and the North Horn Conglomerate. The Flagstaff is of lacustrine origin and the North Horn is of a fluvial origin. There is no distinct contact between the two since they have many complex overlapping facies in this area.

SURFACE USE PLAN

CURRENT SURFACE USE: Open range wildlife and livestock use.

PROPOSED SURFACE DISTURBANCE: A location 300 X 200 including an inboard pit 50 X 140 X 10. The access road will enter the pad on the northwest corner. 300 feet of new access road is required.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: There are 5 P&A wells, 1 producing gas well, and 4 staked locations within one mile, all of which were or will be drilled to the Blackhawk Coal.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Will follow the roads and already established corridors in the abandoned field area. Pipelines and power lines are still in place from previous work.

SOURCE OF CONSTRUCTION MATERIAL: Borrowed from the construction of the location. A commercial supplier will be used for the gravel pad.

ANCILLARY FACILITIES: These are already in place.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. No crude oil is expected to be produced. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Used oil from drilling operations and

support is hauled to a used oil recycled and reused. Produced water will be disposed of at an approved facility. No approved disposal plan is in effect for this field.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: The location is on a tributary drainage that supplies Willow Creek about 1 ½ miles east. This area will be protected with berms ditches and silt fences.

FLORA/FAUNA: Deer, Elk, Moose, Cougar, Eagles, Hawks, Other indigenous bird species, Aspen, varieties of grasses, Sage Brush, Rabbit Brush.

SOIL TYPE AND CHARACTERISTICS: Clay derived from the limestone weathers to a dark tan or red-brown color. Locally with sandstone inclusions and fossil trash or remains. Low to moderate permeability.

SURFACE FORMATION & CHARACTERISTICS: Flagstaff Limestone interbedded with the North Horn Formation which varies from a conglomerate to thinly bedded sandstone with numerous facies changes make the North Horn and the Flagstaff a very complex unit in this area.

EROSION/SEDIMENTATION/STABILITY: No stability, problems, and only minor erosion problems exist on the location these will be mitigated by planting with grasses on the margins of the pad.

PALEONTOLOGICAL POTENTIAL: Not required.

RESERVE PIT

CHARACTERISTICS: The pit will be 140 X 50 X 10 or 12,500 BBLs

LINER REQUIREMENTS (Site Ranking Form attached): A synthetic liner will be required.

SURFACE RESTORATION/RECLAMATION PLAN

Already signed and executed. Not on file.

SURFACE AGREEMENT: SITLA Lease

CULTURAL RESOURCES/ARCHAEOLOGY: Is required

OTHER OBSERVATIONS/COMMENTS

The access to this location is across an abandoned location known as the State 9-16 which was drilled by PG&E when the field was first developed in the early 90's. An Archeological survey has been completed and this well is slated to be drilled in the 2002 drilling season.

ATTACHMENTS:

Photos of the location were supplied by Permits West.

K. Michael Hebertson
DOGM REPRESENTATIVE

9/July/2001/ 10:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Scores
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>10</u>

Final Score 35 (Level I Sensitivity)

DIVISION OF OIL, GAS AND MINING

**APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: J.M. Huber
WELL NAME & NUMBER: Huber-State #2-16
API NUMBER: 43-007-30783
LEASE: FED FIELD/UNIT: Undesignated (002)
LOCATION: 1/4, 1/4 NW SE Sec: 16 TWP: 12S RNG: 10E 1470 FSL 1570 FEL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): X = 516874 E; Y = 4403170 N SURFACE OWNER: SITLA

Geology/Ground Water:

The setting depth of the surface casing in this well is proposed for 500' cemented back to surface with 365 sx of pemium class G cement. There are 21 points of diversion within 1 mile of this location, which were developed by parties drilling in the area most of these are municipal and the majority are wells that are completed in the Blackhawk coal. The previous injection zone in this well is the Price River Formation. A search made of the records at water rights showed that no water from active water wells is being produced from below 385', and that the 500' of surface casing covered this zone. The drainage issues and diversions for this location were discussed and the road, which traverses the pad, were considered. Extra water bars will be required to keep water from the road entering the location.

Reviewer: K. Michael Hebertson **Date:** 9/July/2001

Surface:

The surface is owned by the School & Institutional Trust Lands Administration for the State of Utah. DWR was invited and attended the pre-site. The Sage Grouse strutting area that has been identified by DWR was discussed and restrictions will be imposed by DWR concerning this area. The overall awareness of Huber about wildlife issues in this area has been elevated by this summers work in the area and they seem to be more cooperative concerning this issue.

Reviewer: K. Michael Hebertson **Date:** 9/July /2001

Conditions of Approval/Application for Permit to Drill:

1. Existing culverts will be cleaned and maintained and new culverts of sufficient size and length will be installed and maintained so as not to inhibit natural water flow, where necessary.
2. Location will be ditched and bermed on the top outside edge.
3. Cut and fill slopes will be ditched or bermed to divert runoff and prevent siltation.

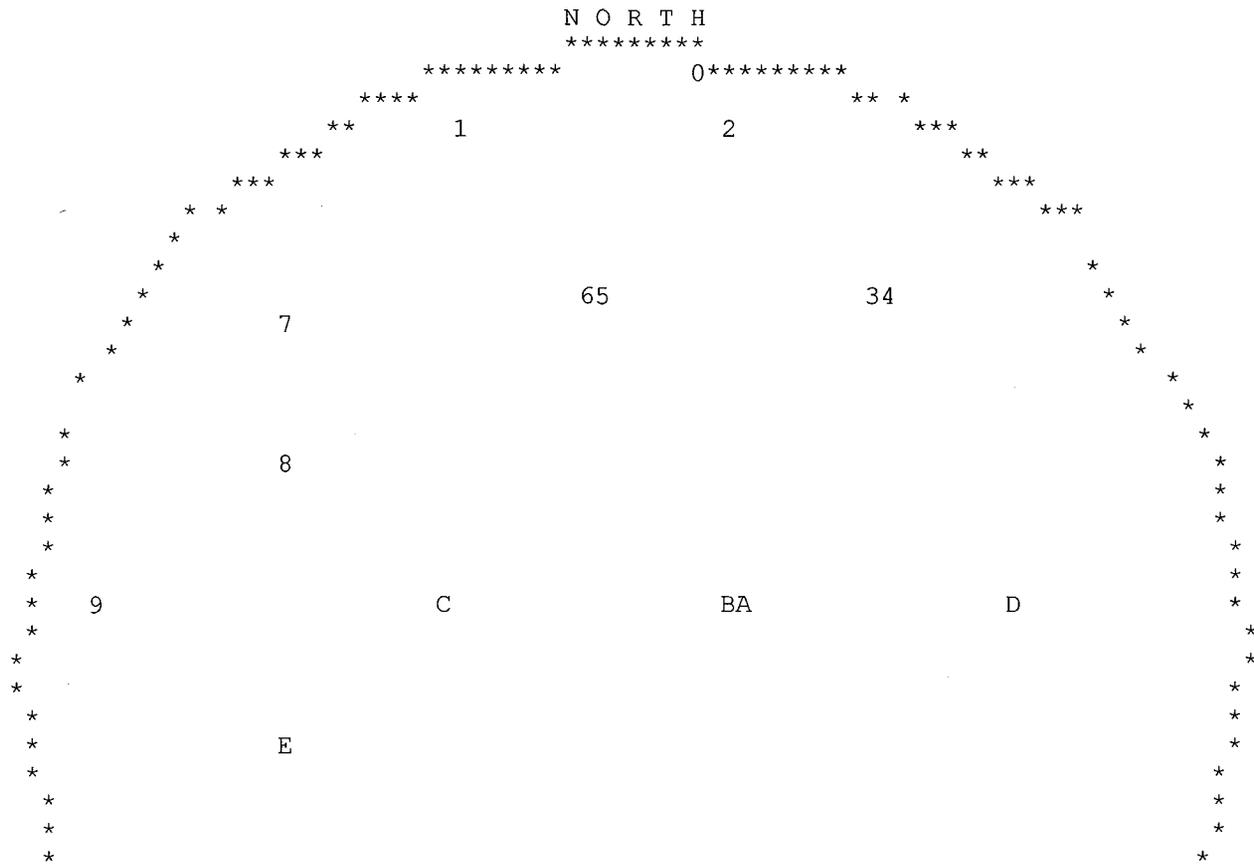


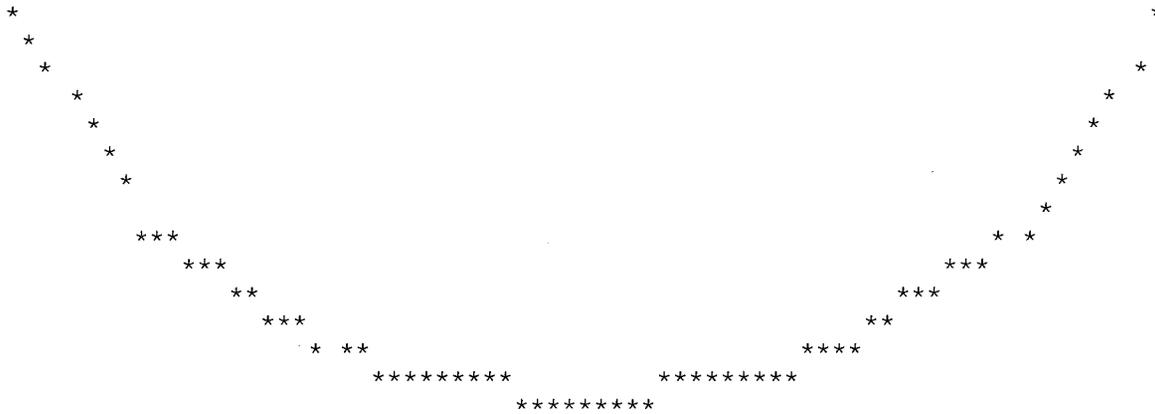
J.M. HUBER, HUBER STATE 2-16 SEC. 16, T12S, R10E, CARBON COUNTY, API 43-007-30783

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED THU, JUL 5, 2001, 10:04 AM
PLOT SHOWS LOCATION OF 21 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
N 1470 FEET, W 1570 FEET OF THE SE CORNER,
SECTION 16 TOWNSHIP 12S RANGE 10E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET





UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS AND/OR AC-FT	SOURCE DESCRIPTION	or WELL INFO DIAMETER DEPTH YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH EAST CNR SEC TWN RNG B&M
0	91 4830	2.0000 .00	6 3800 - 5000	WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER PG&E Resources Company	N 1198 W 1059 SE 9 12S 10E SL PRIORITY DATE: 08/26/19 6688 No. Central Expressway Dallas
0	91 4983	.1600 .00	5 4617	WATER USE(S): IRRIGATION OTHER Anadarko Petroleum Corporation	N 1198 W 1059 SE 9 12S 10E SL PRIORITY DATE: 04/30/19 9400 North Broadway Oklahoma City
1	91 4830	2.0000 .00	6 3800 - 5000	WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER PG&E Resources Company	N 675 E 2170 SW 9 12S 10E SL PRIORITY DATE: 08/26/19 6688 No. Central Expressway Dallas
2	91 4823	10.0000 .00	Underground Wells	WATER USE(S): MUNICIPAL	N 650 W 700 SE 9 12S 10E SL PRIORITY DATE: 04/23/19

	Price	River	Water	Improvement	District	P.O. Box	903				Price
3	91 4830	2.0000	.00	6	3800 - 5000	S	660	E	450	NW 15 12S 10E SL	PRIORITY DATE: 08/26/19
					WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER						Dallas
					PG&E Resources Company						6688 No. Central Expressway
3	91 4823	10.0000	.00		Underground Wells	S	700	E	500	NW 15 12S 10E SL	PRIORITY DATE: 04/23/19
					WATER USE(S): MUNICIPAL						Price
					Price River Water Improvement District						P.O. Box 903
4	91 4983	.1600	.00	5	4444	S	660	E	660	NW 15 12S 10E SL	PRIORITY DATE: 04/30/19
					WATER USE(S): IRRIGATION OTHER						Oklahoma City
					Anadarko Petroleum Corporation						9400 North Broadway
5	91 4823	10.0000	.00		Underground Wells	S	700	W	1900	NE 16 12S 10E SL	PRIORITY DATE: 04/23/19
					WATER USE(S): MUNICIPAL						Price
					Price River Water Improvement District						P.O. Box 903
6	91 4830	2.0000	.00	6	3800 - 5000	S	780	W	1971	NE 16 12S 10E SL	PRIORITY DATE: 08/26/19
					WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER						Dallas
					PG&E Resources Company						6688 No. Central Expressway
6	91 4983	.1600	.00	5	4559	S	780	W	1971	NE 16 12S 10E SL	PRIORITY DATE: 04/30/19
					WATER USE(S): IRRIGATION OTHER						Oklahoma City
					Anadarko Petroleum Corporation						9400 North Broadway
7	91 4830	2.0000	.00	6	3800 - 5000	S	922	E	760	NW 16 12S 10E SL	PRIORITY DATE: 08/26/19
					WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER						Dallas
					PG&E Resources Company						6688 No. Central Expressway
8	91 4823	10.0000	.00		Underground Wells	S	2200	E	700	NW 16 12S 10E SL	PRIORITY DATE: 04/23/19
					WATER USE(S): MUNICIPAL						Price
					Price River Water Improvement District						P.O. Box 903
9	91 4823	10.0000	.00		Underground Wells	N	2050	W	850	SE 17 12S 10E SL	PRIORITY DATE: 04/23/19
					WATER USE(S): MUNICIPAL						Price
					Price River Water Improvement District						P.O. Box 903
A	91 4823	10.0000	.00		Underground Wells	N	2000	W	600	SE 16 12S 10E SL	PRIORITY DATE: 04/23/19
					WATER USE(S): MUNICIPAL						Price
					Price River Water Improvement District						P.O. Box 903
B	91 4830	2.0000	.00	6	3800 - 5000	N	1993	W	702	SE 16 12S 10E SL	PRIORITY DATE: 08/26/19
					WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER						Dallas
					PG&E Resources Company						6688 No. Central Expressway
B	91 4983	.1600	.00	5	4458	N	1993	W	702	SE 16 12S 10E SL	PRIORITY DATE: 04/30/19
					WATER USE(S): IRRIGATION OTHER						

	Anadarko Petroleum Corporation		9400 North Broadway		Oklahoma City		
C	<u>91 4830</u>	2.0000	.00	6	3800 - 5000	N 1980 E 2137	SW 16 12S 10E SL
	WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER			6688 No. Central Expressway		PRIORITY DATE: 08/26/19	
	PG&E Resources Company					Dallas	
D	<u>91 4823</u>	10.0000	.00	Underground Wells		N 1900 E 1700	SW 15 12S 10E SL
	WATER USE(S): MUNICIPAL			Price River Water Improvement District		P.O. Box 903	
						PRIORITY DATE: 04/23/19	
						Price	
D	<u>91 4830</u>	2.0000	.00	6	3800 - 5000	N 1896 E 1709	SW 15 12S 10E SL
	WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER			6688 No. Central Expressway		PRIORITY DATE: 08/26/19	
	PG&E Resources Company					Dallas	
D	<u>91 4983</u>	.1600	.00	5	3811	N 1896 E 1709	SW 15 12S 10E SL
	WATER USE(S): IRRIGATION OTHER			Anadarko Petroleum Corporation		9400 North Broadway	
						PRIORITY DATE: 04/30/19	
						Oklahoma City	
E	<u>91 4823</u>	10.0000	.00	Underground Wells		N 650 E 700	SW 16 12S 10E SL
	WATER USE(S): MUNICIPAL			Price River Water Improvement District		P.O. Box 903	
						PRIORITY DATE: 04/23/19	
						Price	



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 12, 2001

J. M. Huber Corporation
1050 - 17th St, Suite 700
Denver, CO 80265

Re: Huber-State 2-16 Well, 1470' FSL, 1570' FEL, NW SE, Sec. 16, T. 12 South, R. 10 East,
Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30783.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Carbon County Assessor
SITLA

Operator: J. M. Huber Corporation
Well Name & Number Huber-State 2-16
API Number: 43-007-30783
Lease: ML 44443

Location: NW SE Sec. 16 T. 12 South R. 10 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WILDLIFE RESOURCES

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
John Kimball
Division Director

Southeastern Region
475 West Price River Drive, Suite C
Price, Utah 84501-2860
435-636-0260
435-637-7361 (Fax)

10 July 2001

Presite Gas well Inspection – *J.M. Huber Corporation*

Huber-State 2-16: This area is in critical sage grouse habitat and within 2 miles of a sage grouse lek. We therefore request that construction not occur between March 15th and June 30th. Sage Grouse populations are of a significant concern within the overall Huber development. No other concerns.

Huber-State 3-16: The proposed location was in direct line of sight within 1,200 feet of an active red-tailed hawk nest (#1149). We were able to move the well location to the east (UTM 12S 516442E. 4402917N. NAD27) out of direct line of sight and >1/4 mile from the nest. It is critical that the stand of gamble oak brush/trees on the north side of the proposed location not be disturbed so that the visual screen is kept in tact. Additionally, this area is in critical sage grouse habitat and within 2 miles of a sage grouse lek. Considering both nesting raptor and sage grouse issues, we request that construction not occur between February 15th and July 15th.

Huber-State 4-16: This area is in critical sage grouse habitat and within 2 miles of a sage grouse lek. We therefore request that construction not occur between March 15th and June 30th. Sage Grouse populations are of a significant concern within the overall Huber development. No other concerns.

Disposal Pit Site: We are concerned with the placement of this site, due to the fact that it is placed directly on top of a significant sage grouse lek. We are concerned over the loss of ~15 acres of habitat at this critical location. Additionally, we are concerned over disturbance to lekking sage grouse from February 15th through May 1st from people and equipment in the area.

C: DOGM, Huber, USFWS, SITLA

H:\2001\01_Huber.doc

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-44443

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
N/A

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
HUBER-STATE 2-16

2. NAME OF OPERATOR:
J. M. HUBER CORPORATION

9. API NUMBER:
43-007-30783

3. ADDRESS OF OPERATOR:
1050 17th ST, #700 CITY DENVER STATE CO ZIP 80265 PHONE NUMBER: 303 825-7900

10. FIELD AND POOL, OR WILDCAT:
CASTLEGATE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1470 FSL & 1570 FEL COUNTY: CARBON
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 16 12s 10e SL STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Renew APD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Request APD approval be extended another one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-06-02
By: [Signature]

COPY SENT TO OPERATOR
Date: 8-7-02
By: [Signature]

NAME (PLEASE PRINT) BRIAN WOOD (505) 466-8120 TITLE CONSULTANT FAX: (505) 466-9682
SIGNATURE [Signature] DATE 7-26-02 cc: Erwin, Sessions, Zimmerman

(This space for State use only)

RECEIVED

JUL 31 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to fill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL, form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44443
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Huber-State 2-16
2. NAME OF OPERATOR: J. M. Huber Corporation		9. API NUMBER: 43-007-30783
3. ADDRESS OF OPERATOR: 1050 17th St, Ste. 700 Denver, CO 80265	PHONE NUMBER: (303) 825-7900	10. FIELD AND POOL, OR WILDCAT: Castlegate
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1470' FSL & 1570' FEL		COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 16 12s10eSL		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Request APD approval be extended one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 11-17-03
By: [Signature]

COPY SENT TO OPERATOR
Date: 11-15-03
Initials: CHD

RECEIVED
NOV 18 2003
DIV OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Edie Klein (505)466-8120</u>	TITLE <u>Consultant Fax: (505) 466-9682</u>
SIGNATURE <u>Edie Klein</u>	DATE <u>10/29/03</u>

(This space for State use only)

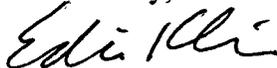
PERMITS WEST, INC.
PROVIDING PERMITS for LAND USERS
37 Verano Loop, Santa Fe, New Mexico 87508 (505) 466-8120

11/13/03

Diana:

Here are the second pages for the sundry notices I sent to you and also the sundry notice for the Huber-Frandsen 4-15. If you have any questions or need me to send anything else, please give me a call or email me at edie@permitswest.com.

Sincerely,



Edie Klein

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NOV 17 2003
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-007-30783

Well Name:

Location:

Company Permit Issued to:

Date Original Permit Issued:

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Eli Kli
Signature

11/4/2003
Date

Title: Consultant

Representing: Permits West, Inc.

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APR 30 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Huber Jensen 2-16
API number:	4300730783
Location:	Qtr-Qtr: NESE Section: 16 Township: 12S Range: 10E
Company that filed original application:	J M Huber
Date original permit was issued:	
Company that permit was issued to:	J M Huber

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>RLB0006732</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Todd S. McDonald Title Director of Operations Piceance/Uintah
Signature *Todd S. McDonald* Date 04/23/2004
Representing (company name) Evergreen Operating Corporation

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44443
2. NAME OF OPERATOR: J.M. Huber Corprotation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1050 17th St, #700 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1470' FSL & 1570' FEL		8. WELL NAME and NUMBER: Huber-State 2-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 16 12S 10E 6		9. API NUMBER: 4300730783
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Castlegate
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Owner</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective December 1, 2003, Please change operator and owner from:

J.M. Huber Corporation
1050 17th street, Suite 700
Denver, CO 80265

303-825-7900

To:

Evergreen Operating Corp
1401 17th Street, Suite 1200
Denver, CO 80202

303-298-8100

For Evergreen: Scott Zimmerman
Name: Scott Zimmerman
Title: VP Operations & Engineering
Date: 2/6/2004

NAME (PLEASE PRINT) <u>Barbara Zimmerman</u>	TITLE <u>Director of Land - Northern Business Unit</u>
SIGNATURE <u>Barbara Zimmerman</u>	DATE <u>1/30/04</u>

(This space for State use only)

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OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

12/1/2003

FROM: (Old Operator): N2380-J.M. Huber Corp 1050 17th St, Ste. 700 Denver, CO 80265 Phone: 1-(303) 825-7900	TO: (New Operator): N2545-Evergreen Operating Corp. 1401 17th Street, Suite 1200 Denver, CO 80202 Phone: 1-(303) 298-8100
--	---

CA No.

Unit:

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
HUBER-FRANSEN 4-15	15	120S	100E	4300730138	11401	Federal	GW	PA
HUBER-JENSEN 3-10	10	120S	100E	4300730703		Federal	GW	APD
HUBER-ST/F 4-11	11	120S	100E	4300730663		Federal	GW	APD
H-M FED 2-14	14	120S	100E	4300730787		Federal	GW	NEW
HUBER-JENSEN 2-5	05	120S	100E	4300730810		Fee	GW	NEW
HUBER-JENSEN 4-8	08	120S	100E	4300730860		Fee	GW	NEW
HUBER-JENSEN 2-10	10	120S	100E	4300730675		Fee	GW	APD
SHIMMIN TRUST 14-12	12	120S	100E	4300730169	11432	Fee	GW	PA
HUBER-JENSEN 4-17	17	120S	100E	4300730858		Fee	GW	NEW
HUBER-JENSEN 1-18	18	120S	100E	4300730718		Fee	GW	APD
HUBER-JENSEN 2-18	18	120S	100E	4300730859		Fee	GW	NEW
HUBER-ST 2-16	16	120S	100E	4300730783		State	GW	APD
HUBER-ST 3-16	16	120S	100E	4300730784		State	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/17/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/17/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/29/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5531527-0143
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

In Place

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/18/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/18/2004
3. Bond information entered in RBDMS on: 5/18/2004
4. Fee/State wells attached to bond in RBDMS on: 5/18/2004
5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB0006706

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: RLB0006705

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0006706

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc. <i>N5155</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5205 N. O'Connor Blvd CITY Irving STATE TX ZIP 75039		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: See Attached List
PHONE NUMBER: (972) 444-9001		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- Operator change due to the merger between Pioneer Natural Resources USA, Inc and Evergreen Resources Inc., effective September 28, 2004.
- See list attached for all wells currently operated under the name of Evergreen Operating (subsidiary of Evergreen Resources) as listed on the DOGM database on October 15, 2004.
- Operator will now be Pioneer Natural Resources USA, Inc. Local operation address info and contacts under separate cover.
- Surety Bond #104319462 (replaces RLB 0006706) attached
- Copy of Oil & Gas Geothermal Lease Bond - BLM #104091293 attached

Name: Dennis R. Carlton Title: Executive Vice President, Evergreen Operating Corp. *N2545*
Signature: *[Signature]* Date: *10/18/04*

NAME (PLEASE PRINT) Jay Still TITLE Vice President, Western Division, Pioneer Natural Resources USA Inc.
SIGNATURE *[Signature]* DATE *10/19/04*

(This space for State use only)

APPROVED *10/28/04*
Earlene Russell
Division of Oil, Gas and Mining (See Instructions on Reverse Side)
Earlene Russell, Engineering Technician

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DIV. OF OIL, GAS & MINING

**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpn	Twpd	RngN	RngD	Qtr/Qtr
43-007-30122-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 5	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNE
43-007-30137-00-00	EVERGREEN OPERATING CORP	HUBER-FEDERAL 7-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SWNE
43-007-30138-00-00	EVERGREEN OPERATING CORP	HUBER-FRANDSEN 4-15	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	NWNW
43-007-30140-00-00	EVERGREEN OPERATING CORP	HUBER-FED 6-8	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	SENW
43-007-30159-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 9-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESE
43-007-30162-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 5-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWNW
43-007-30163-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 16-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SESE
43-007-30164-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 11-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESW
				Spudded (Drilling commenced: Not yet completed)									
43-007-30166-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 11-11	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	NESW
43-007-30169-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 14-12	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	SESW
43-007-30589-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNE
43-007-30596-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NWSW
43-007-30640-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 3-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	SENE
43-007-30659-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 2-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SESE
43-007-30662-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 4-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	SENW
43-007-30669-00-00	EVERGREEN OPERATING CORP	HUBER-ST/F 4-11	Gas Well	Location Abandoned	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SE
43-007-30673-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SE
43-007-30674-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-12	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	NWSW
				Spudded (Drilling commenced: Not yet completed)									
43-007-30675-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-10	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESE
43-007-30699-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 3-10	Gas Well	Location Abandoned	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWNE
43-007-30717-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NWSW
				Spudded (Drilling commenced: Not yet completed)									
43-007-30718-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-18	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	18	12	S	10	E	NESE
43-007-30733-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-4	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SWSE
43-007-30734-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NENE
43-007-30735-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NENW
43-007-30736-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-15	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30764-00-00	EVERGREEN OPERATING CORP	HUBER-J/F 2-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NENW
43-007-30768-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NESE
43-007-30769-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NENE
43-007-30783-00-00	EVERGREEN OPERATING CORP	HUBER-ST 2-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWSE
43-007-30784-00-00	EVERGREEN OPERATING CORP	HUBER-ST 3-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	SESW
43-007-30785-00-00	EVERGREEN OPERATING CORP	HUBER-ST 4-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	SE
43-007-30787-00-00	EVERGREEN OPERATING CORP	H-M FED 2-14	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NESE
43-007-30810-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-5	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	S	10	E	NESW
43-007-30858-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NESE
43-007-30859-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-18	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	18	12	S	10	E	NENE
43-007-30860-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-8	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NWSW

**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpn	Twpd	RngN	RngD	Qtr/Qtr
43-007-30947-00-00	EVERGREEN OPERATING CORP	HUBER-FRANDSEN/FED 4-15	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	NWNW
43-007-30961-00-00	EVERGREEN OPERATING CORP	STATE 11-16	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNW
43-007-30962-00-00	EVERGREEN OPERATING CORP	SHIMMIN 11-14	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNW
43-007-30786	EVERGREEN OPERATING CORP	Jensen 7-15 Deep	Gas Well	Active	WILDCAT	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30977-00-00	EVERGREEN OPERATING CORP	JENSEN 24-4	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SESW
43-007-30978-00-00	EVERGREEN OPERATING CORP	JENSEN 34-5	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	S	10	E	SWSE
43-007-30980-00-00	EVERGREEN OPERATING CORP	JENSEN 41-9	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NENE
43-007-30981-00-00	EVERGREEN OPERATING CORP	JENSEN 34-10	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWSE
43-013-32308-00-00	EVERGREEN OPERATING CORP	HUBER-ST 1-35	Water Disposal Well	Active	CASTLEGATE	DUCHESNE	11S-10E	35	11	S	10	E	SWNE
43-013-32317-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-27	Gas Well	New Permit (Not yet approved or drilled)	WILDCAT	DUCHESNE	11S-10E	27	11	S	10	E	SWSE
43-047-30494-00-00	EVERGREEN OIL CORP	POISON SPRINGS U 1 USA	Oil Well	Plugged and Abandoned	WILDCAT	GARFIELD	04S-12E	24	04	S	12	E	NESE
43-017-30102-00-00	EVERGREEN OIL CORP	POISON SPRINGS U 2 USA	Oil Well	Plugged and Abandoned	WILDCAT	GARFIELD	04S-12E	4	04	S	12	E	NENE
43-019-30136-00-00	EVERGREEN OPERATING CORP	ANDERSON FED 2	Gas Well	Producing	EAST CANYON	GRAND	16S-24E	12	16	S	24	E	SWSW
43-019-30955-00-00	EVERGREEN OPERATING CORP	FEDERAL 24-1	Gas Well	Shut-In	EAST CANYON	GRAND	16S-24E	24	16	S	24	E	NWNE
43-019-31077-00-00	EVERGREEN OPERATING CORP	FEDERAL 1-34	Gas Well	Producing	BRYSON CANYON	GRAND	16S-24E	34	16	S	24	E	NESE
43-019-31078-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-34	Gas Well	Producing	BRYSON CANYON	GRAND	16S-24E	34	16	S	24	E	SESW
43-047-30248-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 2	Gas Well	Shut-In	BLACK HORSE CYN	UINTAH	15S-24E	29	15	S	24	E	SESE
43-047-30284-00-00	EVERGREEN OPERATING CORP	PINE SPRING U 1	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	15	14	S	22	E	NESW
43-047-30325-00-00	EVERGREEN OPERATING CORP	RAT HOLE CYN 1	Gas Well	Shut-In	RAT HOLE CANYON	UINTAH	14S-25E	8	14	S	25	E	NWSE
43-047-30331-00-00	EVERGREEN OPERATING CORP	DRY BURN U 1	Gas Well	Shut-In	DRY BURN	UINTAH	13S-25E	29	13	S	25	E	NWSE
43-047-30332-00-00	EVERGREEN OPERATING CORP	1-1-23	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	23	14	S	24	E	SWNE
43-047-30460-00-00	EVERGREEN OPERATING CORP	SWEETWATER CYN 1	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	14	14	S	24	E	SWNW
43-047-30582-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 4-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	SWSW
43-047-30619-00-00	EVERGREEN OPERATING CORP	CROOKED CYN 13-17-14-23	Gas Well	Producing	CROOKED CANYON	UINTAH	14S-23E	17	14	S	23	E	NWNW
43-047-30622-00-00	EVERGREEN OPERATING CORP	WOLF UNIT 3-11-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	11	15	S	21	E	SESW
43-047-30639-00-00	EVERGREEN OPERATING CORP	MAIN CYN 11-10-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	10	15	S	23	E	SESW
43-047-30674-00-00	EVERGREEN OPERATING CORP	MAIN CYN 15-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NWNE
43-047-30735-00-00	EVERGREEN OPERATING CORP	MAIN CYN 2-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	SWSE
43-047-30736-00-00	EVERGREEN OPERATING CORP	MAIN CYN 7-17-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	17	15	S	23	E	NWSE
43-047-30746-00-00	EVERGREEN OPERATING CORP	STATE 11-2-15-22	Gas Well	Plugged and Abandoned	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E	SESW
43-047-30791-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 6-35-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	35	14	S	23	E	NESE
43-047-30844-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 8-36-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	36	14	S	23	E	NESE
43-047-30975-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 1-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	SESE
43-047-30977-00-00	EVERGREEN OPERATING CORP	MAIN CYN 8-7-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	7	15	S	23	E	NESE
43-047-31003-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 3-26-14-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	14S-23E	26	14	S	23	E	SESW
43-047-31027-00-00	EVERGREEN OPERATING CORP	FEDERAL 6-14-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	14	15	S	21	E	NESW
43-047-31040-00-00	EVERGREEN OPERATING CORP	SWEETWATER 6-13-14-24	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	13	14	S	24	E	NESW
43-047-31041-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 16-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	NENE
43-047-31042-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 7-21-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	21	14	S	22	E	NWSE
43-047-31043-00-00	EVERGREEN OPERATING CORP	MAIN CYN 4-4-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	SWSW
43-047-31045-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 14-15-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	15	15	S	24	E	NENW
43-047-31063-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 8-20-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	20	14	S	22	E	NESE

**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpr	Twpd	RngN	RngD	Qtr/Qty
43-047-31071-00-00	EVERGREEN OPERATING CORP	FEDERAL 7-15-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	15	15	S	21	E	NWSE
43-047-31072-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-3-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	3	15	S	23	E	NESW
43-047-31073-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NESW
43-047-31074-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 13-26-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	26	14	S	22	E	NWNW
43-047-31091-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-18-15-22	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-22E	18	15	S	22	E	SWSE
43-047-31096-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 9-12-14-21	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-21E	12	14	S	21	E	SENE
43-047-31104-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 12-8-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	8	15	S	24	E	SWNW
43-047-31111-00-00	EVERGREEN OPERATING CORP	MAIN CYN 16-4-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	NENE
43-047-31134-00-00	EVERGREEN OPERATING CORP	FED ENI 7-1	Gas Well	Producing	DAVIS CANYON	UINTAH	13S-26E	7	13	S	26	E	NENE
43-047-31135-00-00	EVERGREEN OPERATING CORP	STATE 8-2-15-22	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E	NESE
43-047-31137-00-00	EVERGREEN OPERATING CORP	FEDERAL 5-13-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	13	15	S	21	E	NWSW
43-047-31348-00-00	EVERGREEN OPERATING CORP	FEDERAL 12-18-14-22	Gas Well	Shut-In	PINE SPRINGS	UINTAH	14S-22E	18	14	S	22	E	SWNW
43-047-34674-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 6-23-14S-22E	Gas Well	Location Abandoned	PINE SPRINGS	UINTAH	14S-22E	26	14	S	22	E	SENE
43-047-34675-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 3-23-14S-22E	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SESW
43-047-34676-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 12-23-14S-22E	Gas Well	Temporarily-Abandoned	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SWNW
43-047-34941-00-00	EVERGREEN OPERATING CORP	BONANZA FED 15-27-10-25	Gas Well	Producing	UNDESIGNATED	UINTAH	10S-25E	27	10	S	25	E	NWNE
43-047-35555-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS ST 6-36-14-22	Gas Well	Spudded (Drilling commenced; Not yet completed)	UNDESIGNATED	UINTAH	14S-22E	36	14	S	22	E	NWNE
43-047-35556-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 4-22-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	22	14	S	22	E	SWSW
43-047-35566-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 15-21-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	21	14	S	22	E	NWNE

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **9/28/2004**

FROM: (Old Operator): N2545-Evergreen Operating Corp. 1401 17th St, Suite 1200 Denver, CO 80202 Phone: 1-(303) 298-8100	TO: (New Operator): N5155-Pioneer Natural Resources USA, Inc. 5205 N O'Connor Blvd Irving, TX 75039 Phone: 1-(972) 444-9001
--	--

CA No.

Unit:

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
HUBER-STATE 1-27	27	110S	100E	4301332317		State	GW	NEW
JENSEN 24-4	04	120S	100E	4300730977		Fee	GW	NEW
HUBER-JENSEN 2-5	05	120S	100E	4300730810		Fee	GW	NEW
JENSEN 34-5	05	120S	100E	4300730978		Fee	GW	NEW
HUBER-JENSEN 4-8	08	120S	100E	4300730860		Fee	GW	NEW
JENSEN 41-9	09	120S	100E	4300730980		Fee	GW	NEW
JENSEN 34-10	10	120S	100E	4300730981		Fee	GW	NEW
H-M FED 2-14	14	120S	100E	4300730787		Federal	GW	NEW
HUBER-FRANSEN/FED 4-15	15	120S	100E	4300730947		Federal	GW	NEW
HUBER-ST 2-16	16	120S	100E	4300730783		State	GW	APD
HUBER-ST 3-16	16	120S	100E	4300730784		State	GW	APD
HUBER-J/F 2-17	17	120S	100E	4300730764		Federal	GW	NEW
HUBER-JENSEN 1-17	17	120S	100E	4300730769		Fee	GW	NEW
HUBER-JENSEN 4-17	17	120S	100E	4300730858		Fee	GW	NEW
HUBER-JENSEN 2-18	18	120S	100E	4300730859		Fee	GW	NEW
PINE SPRINGS FED 4-22-14-22	22	140S	220E	4304735556		Federal	GW	APD
HUBER-FED 6-8	08	120S	100E	4300730140	11272	Federal	GW	PA
SHIMMIN TRUST 14-12	12	120S	100E	4300730169	11432	Fee	GW	PA
HUBER-FRANSEN 4-15	15	120S	100E	4300730138	11401	Federal	GW	PA
STATE 11-2-15-22	02	150S	220E	4304730746	8074	State	GW	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/21/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/21/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5738462-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____
- Inspections of LA PA state/fee well sites complete on: ***

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7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: _____

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: _____

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/28/2004
3. Bond information entered in RBDMS on: 10/28/2004
4. Fee/State wells attached to bond in RBDMS on: 10/28/2004
5. Injection Projects to new operator in RBDMS on: 10/28/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: ***

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 104091293

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104319462

2. The **FORMER** operator has requested a release of liability from their bond on: 10/21/2004
The Division sent response by letter on: 10/28/2004

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/1/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

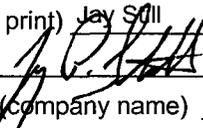
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Huber-State 2-16
API number:	4300730783
Location:	Qtr-Qtr: SENW Section: 16 Township: 12S Range: 10E
Company that filed original application:	J. M. Huber Corporation
Date original permit was issued:	06/06/2001
Company that permit was issued to:	J. M. Huber Corporation

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>104319462</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Jay Sull Title Vice President, Western Division
 Signature  Date 11/1/04
 Representing (company name) Pioneer Natural Resources USA, Inc.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

RECEIVED

NOV 03 2004

DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

December 3, 2004

Brian Wood
Pioneer Natural Res USA Inc.
5205 N O'Connor Blvd
Irving TX 75039

Re: APD Rescinded – Huber-State 2-16 Sec. 16, T. 12S, R. 10E
Carbon County, Utah API No. 43-007-30783

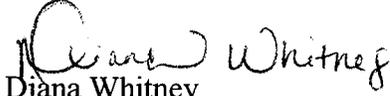
Dear Mr. Wood:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on July 12, 2001. On August 6, 2002 and November 17, 2003 the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective December 3, 2004.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Whitney
Engineering Technician

cc: Well File
SITLA, Ed Bonner