

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK **DRILL**  **DEEPEN**

1b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.  
**U-04049**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**N/A**

7. UNIT AGREEMENT NAME  
 **Peters Point Unit**

8. FARM OR LEASE NAME  
**N/A**

9. WELL NO.  
**#36-2**

10. FIELD AND POOL OR WILDCAT  
 **Peter Point**

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA  
**Sec. 36; T12S-R16E**

2. NAME OF OPERATOR  
**Wasatch Oil & Gas**

3. ADDRESS OF OPERATOR  
**P.O. Box 699, Farmington, UT 84025-0699 (801) 451-9200**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At Surface **559 FNL, 984 FWL NW/4NW/4**  
 At proposed Prod. Zone **same** *4392659N 579041E*

**CONFIDENTIAL**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**67 miles Northeast of Wellington, Utah**

12. COUNTY OR PARISH  
**Carbon**

13. STATE  
**Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
**559 south from lease line**

16. NO. OF ACRES IN LEASE  
**280**

17. NO. OF ACRES ASSIGNED TO THIS WELL.  
**40**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.  
**2900 feet north of P.P. #2 in Sec. 36**

19. PROPOSED DEPTH  
**8500'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**6807 feet GR**

22. APPROX. DATE WORK WILL START\*  
**5/15/01**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<b>12-1/4"</b>	<b>8-5/8"</b>	<b>32#</b>	<b>850'</b>	<b>220 sx "Lite"&amp; 150 sx"G"</b>
<b>7-7/8"</b>	<b>4-1/2"</b>	<b>11.6#</b>	<b>8500'</b>	<b>300 sx "G" w/ additives</b>

**Federal Approval of this  
Action is Necessary**

**Operations hereunder will be conducted pursuant to a statewide bond filed with the Utah State Office of BLM under UT-1128, Surety Bond No. B7998**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *R. G. Hill* TITLE **Agent** DATE **1/24/01**

(This space for Federal or State office use)

PERMIT NO. *43-007-30761* APPROVAL DATE \_\_\_\_\_  
 Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Bradley G. Hill* TITLE **BRADLEY G. HILL** DATE **05-30-01**  
**RECLAMATION SPECIALIST III**

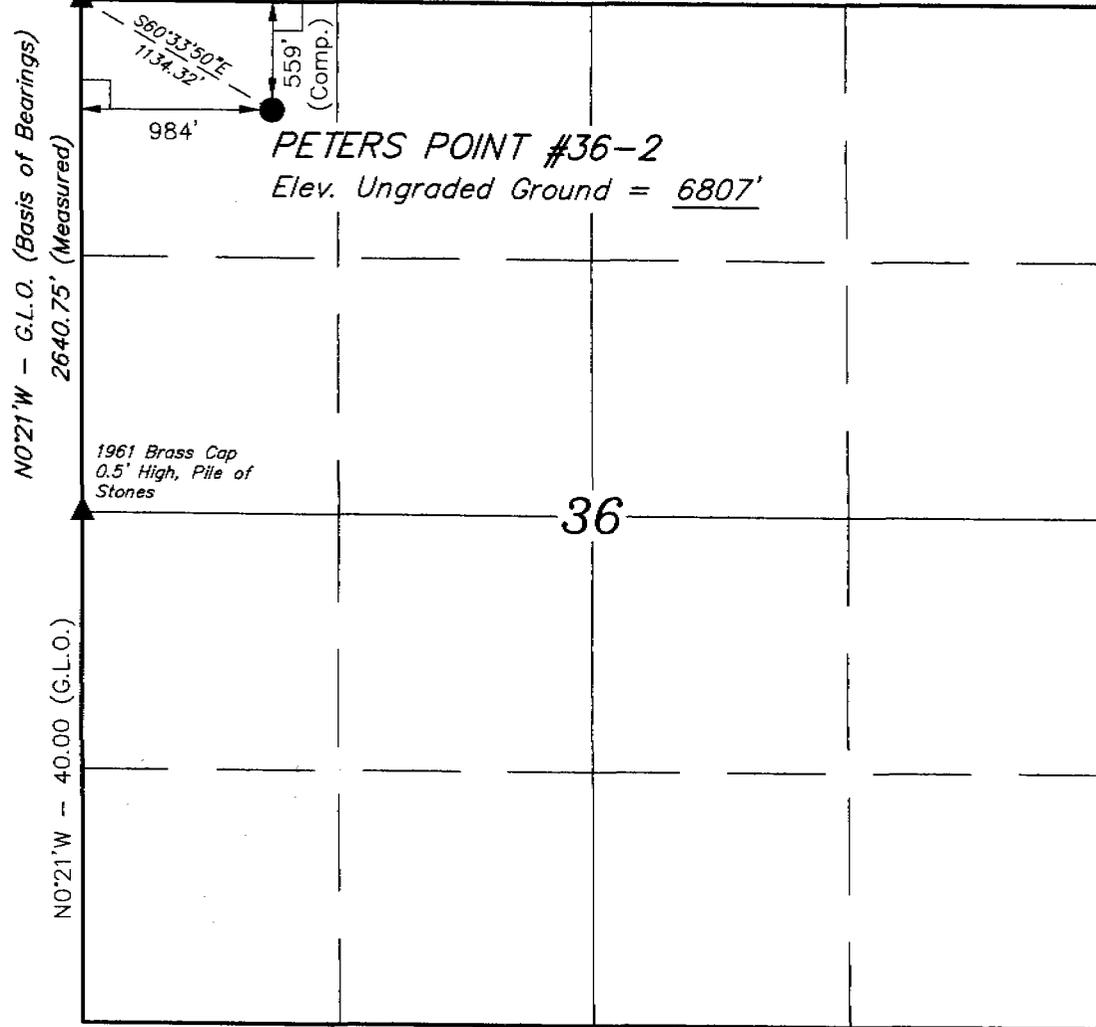
\*See Instructions

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# T12S, R16E, S.L.B.&M.

1961 Brass Cap  
0.3' High, Pile of  
Stones

S89°55'W - 79.84 (G.L.O.)



**PETERS POINT #36-2**  
Elev. Ungraded Ground = 6807'

1961 Brass Cap  
0.5' High, Pile of  
Stones

36

EAST - 80.00 (G.L.O.)

### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

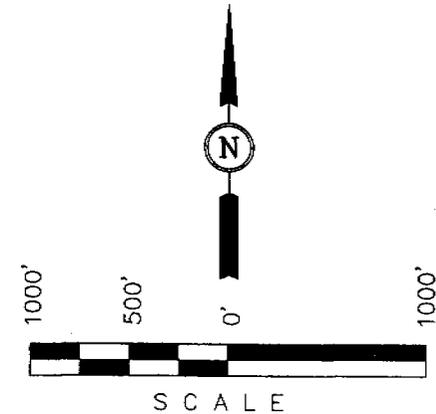
LATITUDE = 39°44'10"  
LONGITUDE = 110°04'41"

## WASATCH OIL & GAS LLC.

Well location, PETERS POINT #36-2, located as shown in the NW 1/4 NW 1/4 of Section 36, T12S, R16E, S.L.B.&M. Carbon County, Utah.

### BASIS OF ELEVATION

SPOT ELEVATION AT A GAS WELL IN THE SW 1/4 OF SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6769 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-5-01	DATE DRAWN: 1-8-01
PARTY B.B. J.W. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WASATCH OIL & GAS LLC.	



January 25, 2001

State of Utah  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

Re: Application for Permit to Drill  
Peters Point X36-2, #36-3 7 #36-4  
Section 36; Township 12 South-Range 16 East  
Carbon County, Utah

Ladics and Gentlemen:

Enclosed please find in duplicate, three Applications for Permit to Drill for wells to be located on BLM administered land and minerals.

Please do not hesitate to contact the undersigned if you should have any questions regarding this matter.

Sincerely,

R. Heggie Wilson, Agent  
Wasatch Oil & Gas



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO

3104  
(UT-932)

FEB 8 1999

DECISION

Principal:

Wasatch Oil & Gas Corporation  
240 S. 200 W.  
P.O. Box 699  
Farmington, UT 84024

Type of Bond: Statewide  
Oil and Gas

Bond Amount: \$25,000

Surety:

Underwriters Indemnity Company  
Attn: Greg E. Chilson  
8 Greenway Plaza, Suite 400  
Houston, TX 77046

Surety Bond No. B7998

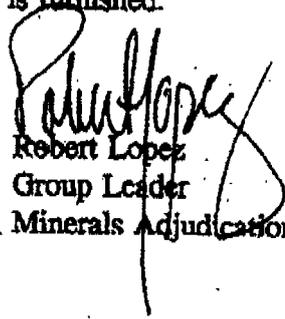
BLM Bond No.: UT1128

Statewide Oil and Gas Surety Bond Accepted

On February 8, 1999, this office received a \$25,000 statewide oil and gas bond for the principal named above. The bond has been examined, found satisfactory, and is accepted effective the date of filing.

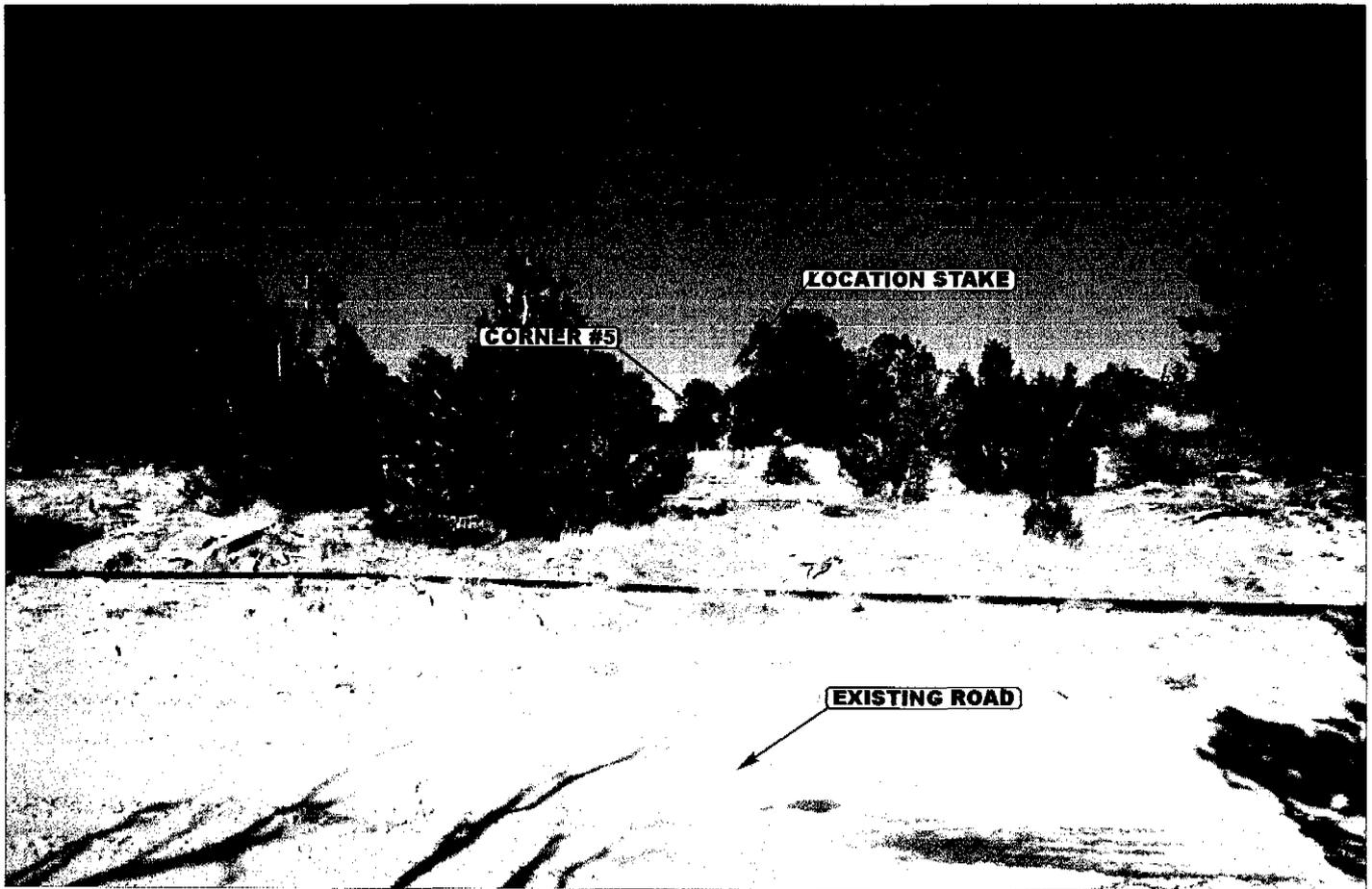
The bond constitutes coverage of all operations conducted by the principal on Federal leases in Utah. The bond provides coverage of the principal where that principal has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The bond will be maintained by this office. Termination of liability under the bond will be permitted only after this office is satisfied that there is no outstanding liability on the bond or satisfactory replacement bonding coverage is furnished.

  
Robert Lopez  
Group Leader  
Minerals Adjudication Group

cc: Moab & Vernal Field Offices

**WASATCH OIL & GAS LLC.**  
**PETERS POINT #36-2**  
**LOCATED IN CARBON COUNTY, UTAH**  
**SECTION 36, T12S, R16E, S.L.B.&M.**



**PHOTO: VIEW FROM LOCATION STAKE TO CORNER #5**

**CAMERA ANGLE: NORTHERLY**



- Since 1964 -

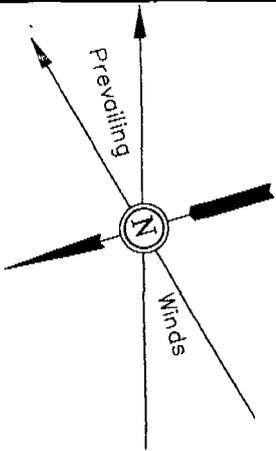
**E&L S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	5	11	00	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: J.L.G.	REVISED: 00-00-00		

# WASATCH OIL & GAS LLC.

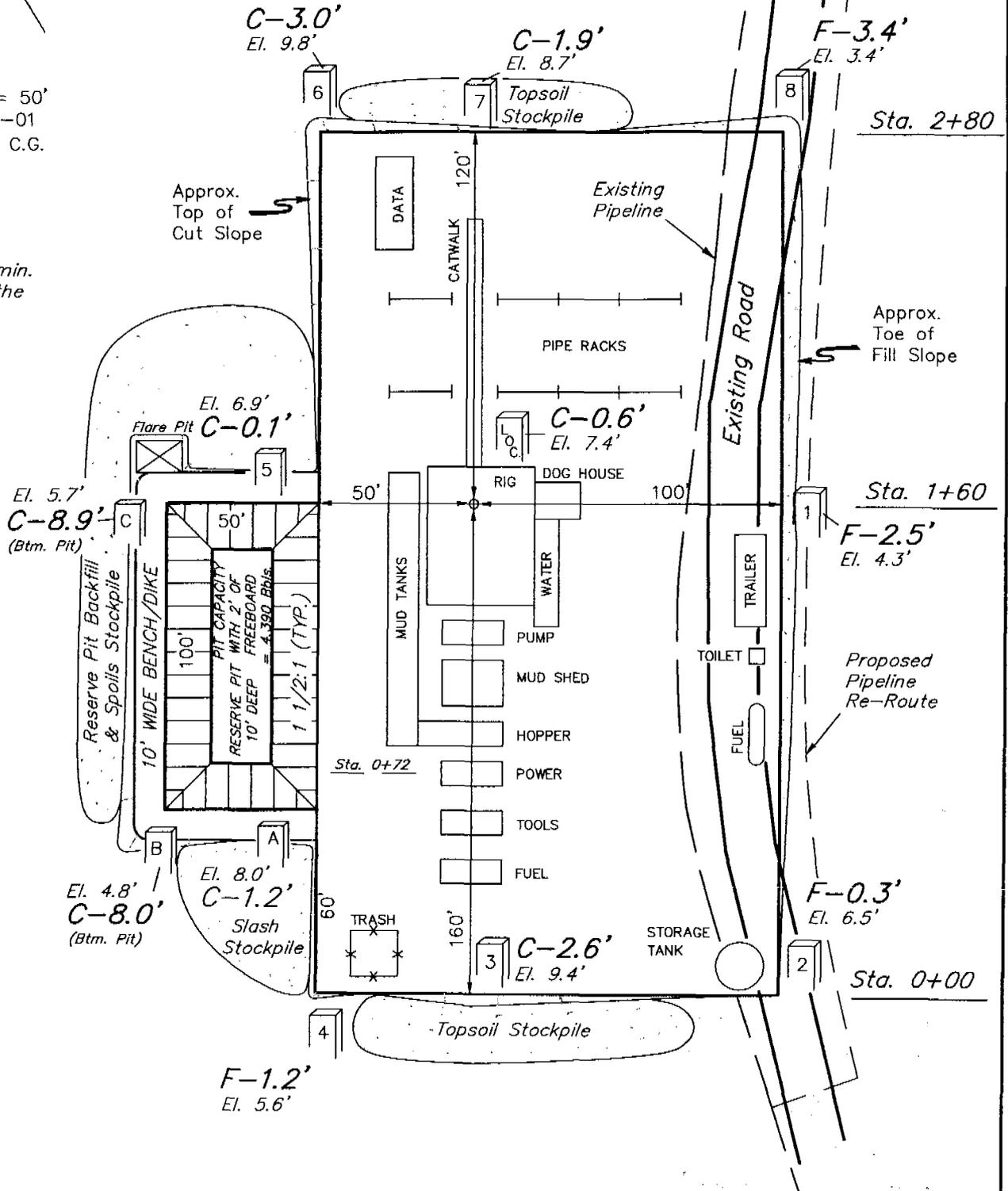
## LOCATION LAYOUT FOR

PETERS POINT #36-2  
SECTION 36, T12S, R16E, S.L.B.&M.  
559' FNL 984' FWL



SCALE: 1" = 50'  
DATE: 1-9-01  
DRAWN BY: C.G.

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.

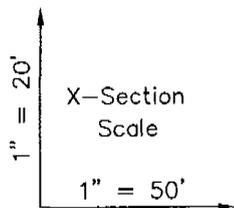


Elev. Ungraded Ground at Location Stake = 6807.4'  
Elev. Graded Ground at Location Stake = 6806.8'

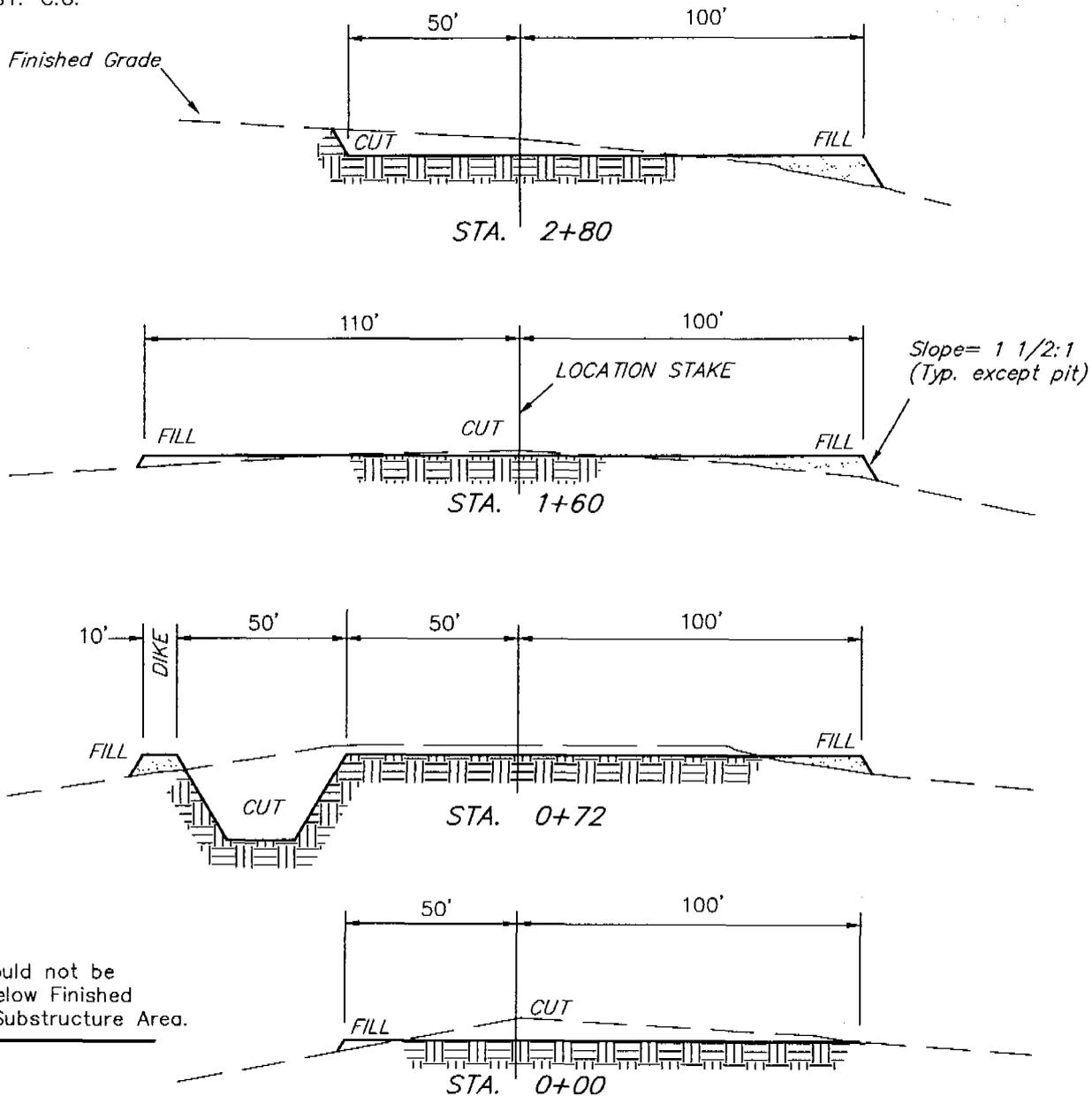
# WASATCH OIL & GAS LLC.

## TYPICAL CROSS SECTIONS FOR

PETERS POINT #36-2  
SECTION 36, T12S, R16E, S.L.B.&M.  
559' FNL 984' FWL



DATE: 1-9-01  
DRAWN BY: C.G.



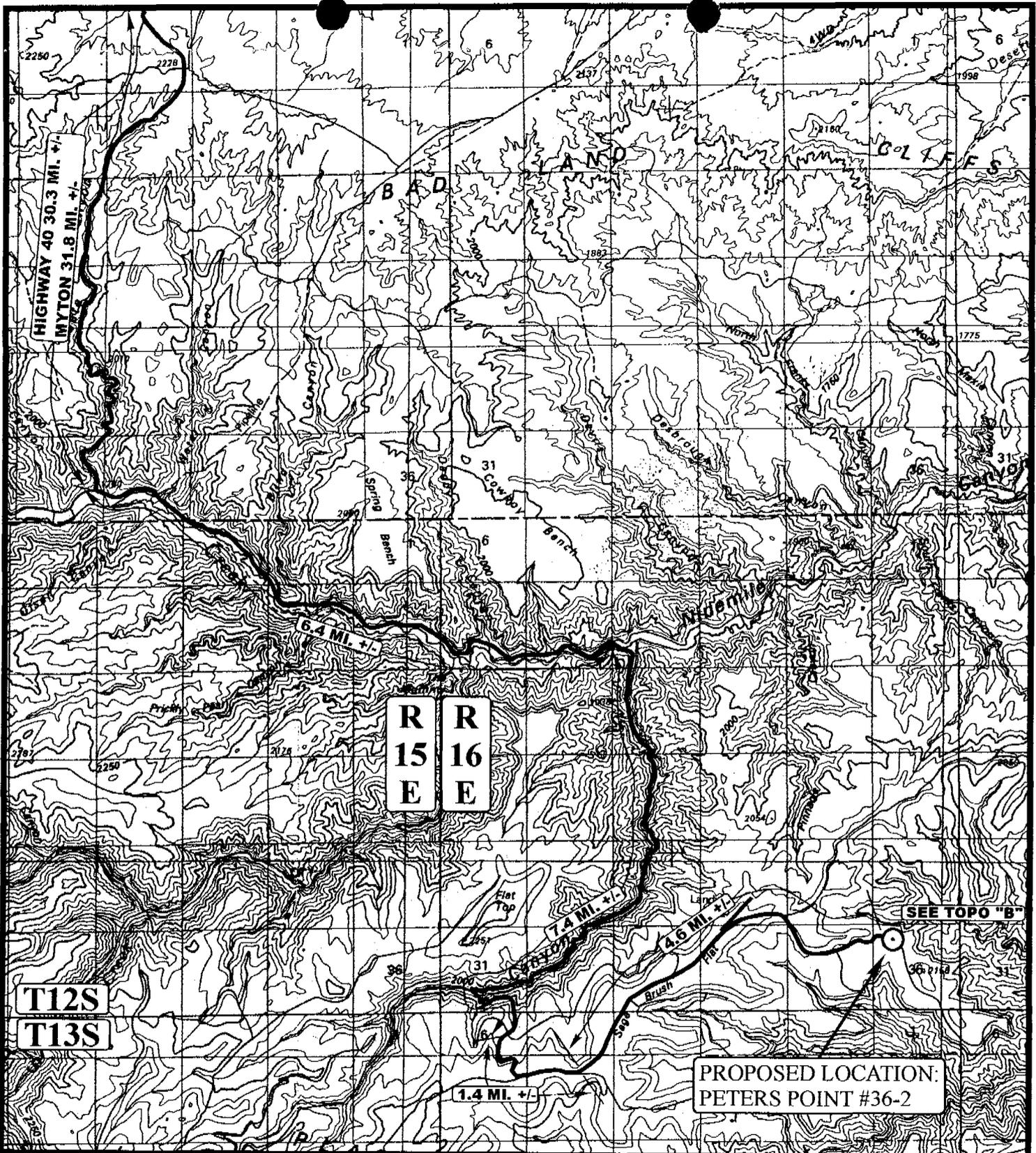
**NOTE:**

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

**APPROXIMATE YARDAGES**

CUT		
(12") Topsoil Stripping	= 910	Cu. Yds.
Remaining Location	= 1,780	Cu. Yds.
<b>TOTAL CUT</b>	<b>= 2,690</b>	<b>CU.YDS.</b>
<b>FILL</b>	<b>= 1,090</b>	<b>CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,540	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,540	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0	Cu. Yds.



PROPOSED LOCATION:  
PETERS POINT #36-2

**LEGEND:**

○ PROPOSED LOCATION



**WASATCH OIL & GAS LLC.**

**PETERS POINT #36-2**  
**SECTION 36, T12S, R16E, S.L.B.&M.**  
**559' FNL 984' FWL**



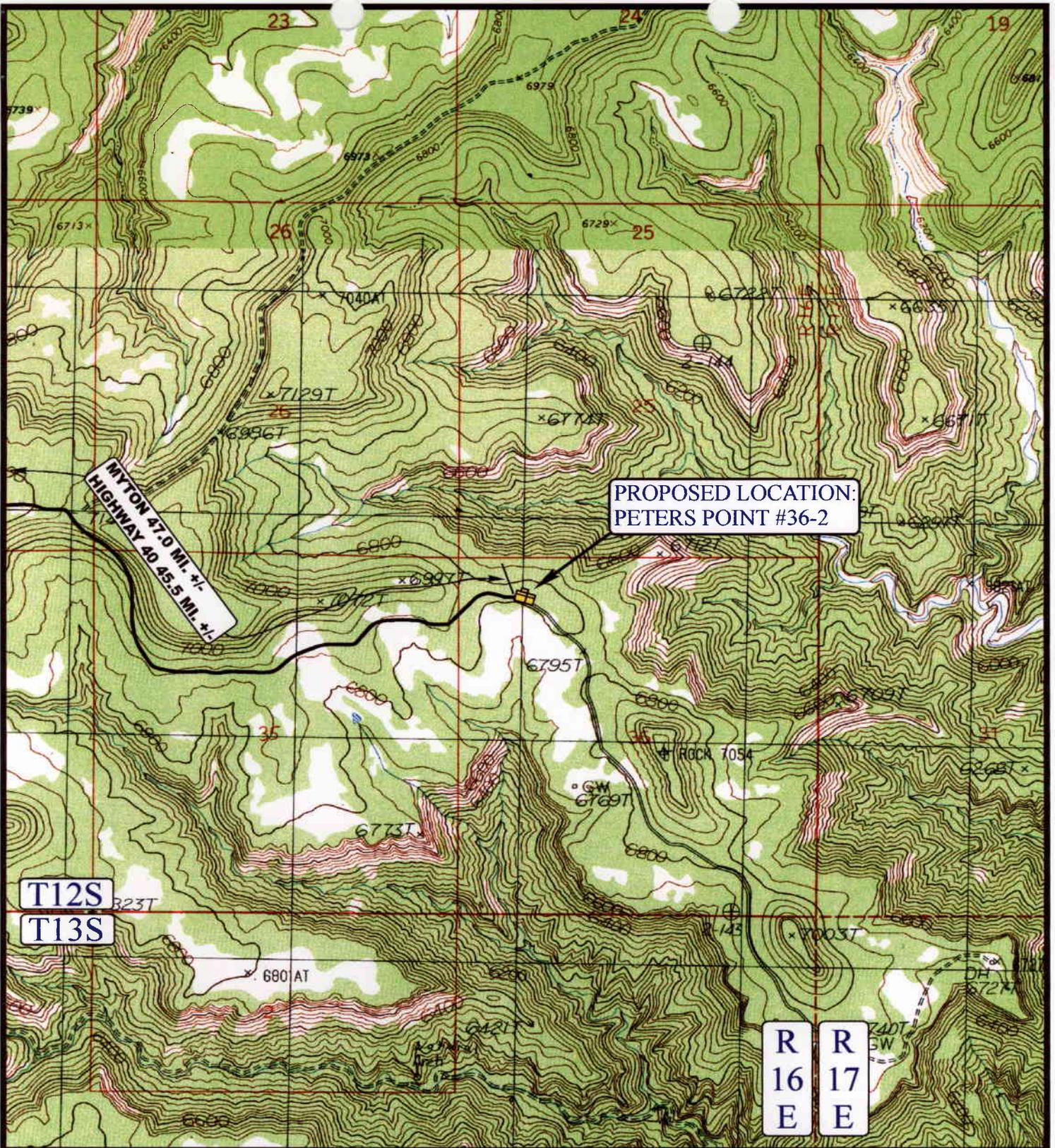
**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(801) 789-1017 \* FAX (801) 789-1813  
Email: uels@casilink.com

**TOPOGRAPHIC**  
**MAP**

**1** **1901**  
MONTH DAY YEAR

SCALE: 1 : 100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





PROPOSED LOCATION:  
PETERS POINT #36-2

MYTON 47.0 MI. +/-  
HIGHWAY 40 45.5 MI. +/-

T12S  
T13S

R  
16  
E  
R  
17  
E

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD



**WASATCH OIL & GAS LLC.**

PETERS POINT #36-2  
SECTION 36, T12S, R16E, S.L.B.&M.  
559' FNL 984' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

<b>TOPOGRAPHIC</b>	<b>1</b>	<b>1901</b>
<b>MAP</b>	MONTH	DAY YEAR
SCALE: 1" = 2000'	DRAWN BY: J.L.G.	REVISED: 00-00-00



**Wasatch Oil & Gas  
Lease # U-04049  
Peters Point Unit #36-2  
NW/4NW/4, Section 36-T12S-R16E  
Carbon County, Utah**

*Surface Use & Operations Plan*

1. EXISTING ROADS – Refer to Exhibit Topo Maps “A” and “B”.

- A. The proposed wellsite has been surveyed to memorialize the existing well pad (see Location Layout Plat)
- B. To reach the proposed location from Wellington, Utah; proceed northeast from US Highway 6 approximately 30 miles to Nine Mile Canyon to the junction of Gate Canyon and Nine Mile Canyon. From Duchesne, Utah; proceed at mile marker 104.8 on US Highway 40 south on County Rd. 5550 West 1.6 miles, turn right (southwest) on County Rd. 9450 So. and proceed towards Nine Mile Canyon via Gate Canyon 29.7 miles.

From the junction of Gate and Nine Mile Canyon proceed east down County maintained Nine Mile Canyon road 6.8 miles to the junction of Cottonwood Canyon and Nine Mile Canyon. Turn right (south) up Cottonwood Canyon and proceed 7.4 miles to a Y in the road, bear right and proceed 1.4 miles to another Y in the road at Sagebrush Flat road. Taking a left at this Y, proceed 4.6 miles East across Sagebrush Flat and past the airport compression station to well site location.

- C. Access roads refer to Exhibit Topo Maps “A” and “B”.
- D. Access roads within a one (1) mile radius, none – refer to Exhibit Topo Maps “A” and “B”.
- E. The existing roads will be maintained in the same or better condition as existed prior to the commencement of operation and said maintenance will continue until final abandonment and reclamation of said well location.

2. PLANNED ACCESS ROADS – Refer to Map Exhibits “A” and “B”

Access to the Peters Point #36-2 will be on existing roads (ROW Grant U-40133), no new road construction is anticipated.

- A. Width – The current approximate width is an eighteen (18) foot running surface. This road is current adequate for the proposed operations.
- B. Construction Standard – Any road improvements will be conducted in accordance with roading guidelines established for oil & gas exploration and development

activities as referenced in the joint BLM/USFS publication: *Surface Operating Standards for Oil and Gas Exploration and Development*, Third Edition and/or BLM Manual Section 9113 concerning road construction activities on public domain lands.

- C. Maximum grade – The maximum grade is under 8%.
- D. Turnouts – Several turnouts exist on the existing road and no new turnouts are anticipated.
- E. Drainage design – The existing road shall be maintained to provide proper drainage along the road.
- F. Culverts and low water crossings – No Culverts are anticipated.
- G. Surface material – It is anticipated that no additional surface material will be required for drilling and production operations. Should spot graveling be required during drilling operations, gravel would be obtained from the nearest commercial site.
- H. Gates, cattleguards or fence cuts: No Fence cuts or cattleguards will be required along the proposed existing route. All gates will be maintained during operations.
- I. Road maintenance – During both the drilling and production phase of operations, the road surface will be kept in a safe and useable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing, and will also be maintained in accordance with the original construction standards. The access road will be kept free and clear of trash during all operations.

### 3. LOCATION OF EXISTING WELL WITHIN A ONE-MILE RADIUS

- |    |                             |   |
|----|-----------------------------|---|
| A. | Water wells                 | none  |
| B. | Abandoned wells             | Getty PP#36-9 SENE 36-T12S-R16E                             |
| C. | Temporarily abandoned wells | none  |
| D. | Disposal wells              | none  |
| E. | Proposed wells              | P.P. #36-3 SESW 36-T12S-R16E & P.P. #36-4 SESE 36-T12S-R16E |
| F. | Shut-in wells               | none  |
| G. | Producing                   | P.P. #2, NESW 36-T12S-R16E                                  |

#### 4. LOCATION OF PROPOSED FACILITIES

- A. All production facilities will be located on the disturbed portion of the well pad and at a minimum from of twenty-five (25) feet from the toe of the back slope or top of the fill slope.
- B. Production facilities will be located on the drillsite location. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via Sundry Notice (Form #3160-5) will be submitted upon completion and installation of facilities. All site security guidelines identified in 43CFR 3162.7-5 and *Onshore Oil And Gas Order No. 3* shall be followed.
- C. An existing pipeline for gas gathering is in place (ROW Grant U-34418) and previously utilized by the Peters Point Wells #2, 9 and 1. This line will be temporarily be relocated to the South side of the drill pad during drilling operations. (see location layout plat)
- D. All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required by OSHA may be excluded. Colors will be painted desert brown (Munsell standard color #10 YR 6/3).
- E. If a gas meter run is constructed, it will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream until it leaves the pad. The meter run will be housed. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, *Onshore Oil and Gas Order No. 5*, and the American Gas Association (AGA) Report No. 3.
- F. If a tank battery is constructed on the lease, it will be surrounded by a berm of sufficient capacity to contain 1 1/2 times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurements shall conform to provisions of 43 CFR 3162. 7-3 and *Onshore Oil and Gas Order No. 4*.
- G. Production facilities on location may include a lined or unlined water pit as specified in *Onshore Oil and Gas Order No. 7*. If water is produced from the well, an application in conformance with Order No. 7 must be submitted. Any pit will be fenced with barbwire held in place by metal side post and wooden corner "H" braces in order to protect livestock and wildlife.
- H. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road, drill pad and any additional area specified in the approved Application for Permit to Drill (APD).

- I. Reclamation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended by the BLM.

## 5. LOCATION AND TYPE OF WATER SUPPLY

- A. Wasatch Oil & Gas will utilize an existing water well located in Cottonwood Canyon on State Lands. Section 32: Township 12 South, Range 16 East. Wasatch has been granted this authorization by SITLA Right of Entry 4366.
- B. No water well will be drilled.

## 6. SOURCE OF CONSTRUCTION MATERIALS

- A. It is not anticipated that any construction materials (gravel) will be required during construction or operations. If required, a private contractor (or surface owner) having a previously approved source within the general area will be used.
- B. No construction material will be taken from Federal lands. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2-3.

## 7. METHODS OF HANDLING WASTE MATERIALS

- A. Cuttings - The drill cuttings will be deposited in the reserve pit.
- B. Drilling fluids – All fluids including chemicals will be contained in the reserve pit. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) total depth below the original ground level and at the lowest point within the pit. Prior to backfilling the reserve pit liquids will be disposed in an approved facility and the contents will be allowed to dry. The disturbed portion of the pad will be reclaimed. A 9-mil synthetic pit liner is proposed.
- C. Produced fluids – Liquid hydrocarbons that may be produced during completion operations will be placed in test tanks on the location. Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production.

During this ninety (90) day period, in accordance with *Onshore Oil and Gas Order Number 7*, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted to the Authorized Officer for approval.

Any spills of oil, gas, salt water or any other potentially hazardous substances will be cleaned up and immediately removed to an approved disposal site.

- D. Sewage – Portable, self-contained chemical toilets will be provided for human waste disposal. Upon completion of operations, or as required, these toilets will be removed and the contents thereof disposed of in an approved sewage disposal facility.
- E. Garbage and other waste material – All garbage and non-flammable waste materials will be contained in a dumpster or trash cage. Upon completion of operations, or as needed, the accumulated trash will be hauled off-site to an approved sanitary landfill. No trash will be placed in the reserve pit during any operations pertaining to this well.
- F. Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No potentially adverse materials or substances will be left on location.
- G. Any open pits will be fenced during the drilling operation and said fencing will be maintained until such time as the pits have been backfilled.

#### 8. ANCILLARY FACILITIES

None anticipated.

#### 9. WELLSITE LAYOUT

- A. Attached hereto is a diagram showing the proposed location layout. No permanent living facilities are planned. There will be approximately three (3) trailers on location during drilling operations: one each for the wellsite supervisor, geologist and toolpusher.
- B. Topsoil will be stock piled on the West and East of the drillpad. Brush and trees will also be stock piled on the Northwest corner of pad and will be used in the site reclamation process. Erosion ditches will be created along the side of the drill pad to control runoff from the drill pad. (see location layout plat)
- C. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via *Sundry Notice* (form #3160-5) for approval (see # 4B).
- D. Prior to commencement of drilling operations, the reserve pit will be fenced on three (3) sides with four strand barbed wire held in place by metal side post and wooden corner “H” braces in order to protect livestock and wildlife.
  - 1. Corner post shall be braced in such a manner to keep the fence tight at all times.

2. Standard steel, wood or pipe post shall be used between the corner braces. The maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.
  3. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
  4. The fourth (4<sup>th</sup>) side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.
- E. Any Hydrocarbons on the pit will be removed immediately.
- F. Flare pit will be a minimum of 100 feet from the wellhead and 30 feet from the reserve pit when applicable. The flare pit will be on laydown side of pad or on the down wind side.

## 10. PLANS FOR RECLAMATION OF THE SURFACE

### Producing

- A. Any rat and mouse holes will be backfilled and compacted from top immediately upon release of the completion rig from the location. The location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.
- B. Any oil located on the pits will be removed immediately in accordance with 43 CFR 3162.7-1.
- C. Backfilling, leveling and re-contouring are planned as soon as possible after cessation of drilling and completion operations. Waste and spoil materials will be disposed of immediately upon cessation of drilling and completion activities.

Fluids from the reserve pit shall be removed. The liner shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within six (6) months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc., shall be removed.

The BLM surface management agency will be contacted for required seed mixture.

### Dry Hole/Abandoned Location

1. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

## 11. SURFACE OWNERSHIP

Bureau of Land Management  
Price Field Office  
125 South 600 West  
Price, UT 84501  
(435) 636-3600

## 12. OTHER INFORMATION

### A. Proximity of Water, Occupied Dwellings, Archaeologist, Historical or Cultural Sites:

1. There are no known, occupied dwellings within one (1) mile of the location.
2. There are no known water wells within one (1) mile of location.
3. An archaeological survey was performed on the proposed well site by Grand River Institute (970) 245-7868. A copy of this report has been forwarded to the Price Field Office (see # 11) under a separate cover on April 17, 2000.

Wasatch Oil & Gas will be responsible for informing all persons in the area who are associated with the project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. If historic or archaeological materials are uncovered, Wasatch will suspend all operations that might further disturb such materials and immediately contact the Authorized Officer (AO). Operations are not to resume until written authorization to proceed is issued by the AO. Within five (5) working days the AO will inform the operator as to:

- A. whether the materials appear eligible for the National Register of Historic Places;
- B. the mitigation measures the operator will likely have to undertake before the site can be used ( assuming in situ preservation is not necessary); and
- C. a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Reservation

Officer, that the findings of the AO are correct and that mitigation is appropriate.

- B. The operator will, control noxious weeds along right-of-way for roads, pipelines, wellsites or other applicable facilities. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

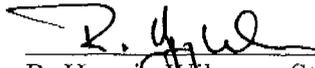
13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Wasatch Oil & Gas  
P.O. Box 699  
Farmington, UT 84025-0699  
(801) 451-9200  
Fax 451-9204  
Attention: Todd Cusick

Stonegate Resources, LLC  
4994 E. Meadows Dr.  
Park City, UT 84098  
(435) 647-9712  
fax 647-9713  
Attention: R. Heggie Wilson

Prepared by:

Date:

  
\_\_\_\_\_  
R. Heggie Wilson – Stonegate Resources, LLC.  
Agent for Wasatch Oil & Gas

1/21/2001

**Certification**

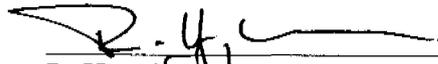
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, *Onshore Oil & Gas Orders*, the approved plan of operations, and any applicable *Notice to Lessees*.

Wasatch Oil & Gas will be fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished along with a fully approved APD along with any additional BLM conditions of approval will be furnish to the field representative(s) to ensure compliance.

The dirt contractor will be provided with a copy of the Surface Use Plan from the approved Application for Permit to Drill (APD).

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan, are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Wasatch Oil & Gas their contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provision 18 U.S.C. 1001 for filing a false statement.

1/24/2001  
Date

  
\_\_\_\_\_  
R. Heggie Wilson  
Agent, Wasatch Oil & Gas

**Wasatch Oil & Gas  
Drilling Prognosis  
Peters Point Unit #36-2  
NWNW Sec. 36-T12S-R16E  
Carbon County, Utah**

January 21, 2001

**General**

NOTE: This well is to be drilled as a tight hole. Unauthorized personnel are not to be allowed on rig floor. All information is to be kept confidential.

Surface Location: 559' FNL and 984' FWL  
NWNW Sec. 36-T12S-R16E  
Carbon County, Utah

Bottomhole Location: Same

Proposed Total Depth: 8,500'

Elevation: 6,807' (Ground Level)

Drilling Contractor: Yet to be determined

**Drilling Procedure**

Location

- 1) Build location, dig and line reserve pit as per pad layout specifications.
- 2) Move in rathole driller. Drill 20" hole to 40'. Run 40' of 16" conductor casing and cement w/ ready mix to surface.
- 3) Drill rat hole and mouse hole.

Surface Hole

- 1) Move in and rig up drilling rig.
- 2) Drill a 12-1/4" surface hole to 850' Notify Price BLM as to surface casing / BOP pressure test.
- 3) Circulate and condition as required. Trip out of hole.
- 4) Run and cement 850' of 8-5/8", 32#, J-55, ST&C, 8rd casing as per cement recommendation. If cement returns to surface are not obtained, run 1" pipe in casing/hole annulus and top out w/ neat cement. Wait 8 hrs on cement.
- 5) Weld on 11" X 5,000 PSI flanged casing head.
- 6) Nipple up and pressure test BOPE and 8-5/8" casing.

Production Hole

- 1) Trip in hole w/ 7-7/8" bit. Drill out float collar and guide shoe.
- 2) Drill 7-7/8" production hole from base of surface casing to T.D.
- 3) Drillstem tests may be run in the Wasatch and Mesaverde (contingent on shows and/or drilling breaks )
- 4) Drilling samples will be caught every 20' from surface to 1,700'. Mudloggers will be on location and rigged up by 1,700'. 10' samples will be caught from 1,700' to T.D. or as directed by wellsite geologist.
- 5) Well will be drilled to a depth of 8,500'

**Peters Point #36-2**

**Drilling Prognosis**

- 6) At T.D., condition hole for running openhole logs as per mud program.
- 7) Run openhole logs as per logging program.

Decision Point: Producible/Dryhole

Producible

- 1) Trip in hole w/ bit and drill string. Condition hole for running pipe. Trip out of hole laying down drill-pipe and collars.
- 2) Run and cement 4-1/2" production casing according to cement recommendation.

Dryhole

- 1) Notify BLM in Price and receive plugging orders. Trip in hole open ended and plug well as per BLM orders.
- 2) Release drilling rig. Reclaim location.

**Estimated Tops of Geological Markers**

( Assuming KB elevation of 6,821' )

<u>Formation</u>	<u>Top</u>	<u>Sub Surface</u>
Green River	Surface	4,130'
Wasatch	2,957'	3,850'
North Horn	4,672'	2,135'

**Estimated Depths of Anticipated Water, Oil , Gas or Mineral Formations**

( Assuming KB elevation of 6,821' )

<u>Formation</u>	<u>Top</u>	<u>Possible Formation Content</u>
Green River	2,860'-2,920'	oil/gas
Wasatch	3,000'-3,040'	gas
North Horn	6,280'-6,330'	gas

**Pressure Control Equipment**

- 1) Type: 11" X 5,000 psi WP, double-gate BOP and 11" X 5,000 psi WP annular BOP with hydraulic closing unit.

The blowout preventer will be equipped as follows:

- 1) One set of blind rams
- 2) One set of pipe rams
- 3) Drilling spool with two side outlet ( choke side: 3" minimum and kill side 2" minimum )
- 4) Kill line: Two-inch minimum
- 5) Two kill line valves, one of which will be a check valve ( 2" minimum )
- 6) Choke line: Three-inch minimum.

**Peters Point #36-2**

Drilling Prognosis

- 7) Two choke line valves: Three-inch minimum.
- 8) One manually operated choke: Three-inch minimum.
- 9) Pressure gauge on choke manifold.
- 10) Upper kelly cock with handle readily available.
- 11) Full opening internal blowout preventer or drill pipe safety valve able to fit all connections.
- 12) Fill-up line to be located above uppermost preventer.

2) PRESSURE RATING: 5,000 PSI

3) TESTING PROCEDURE

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the approved BOP stack. (if isolated from the surface casing by means of a test plug) or 70% of the internal yield strength of the surface casing (if not isolated from the surface casing by means of a test plug). Pressure will be maintained for a period of at least ten minutes or until requirements of the test are met, whichever is longer.

At a minimum, this pressure test will be performed:

- 1) When the BOP is initially installed
- 2) Whenever any seal subject to test is broken.
- 3) Following related repairs.
- 4) At thirty day intervals.

In addition to the above, the pipe rams will be activated daily, and the blind rams will be activated on each trip (but not more frequently than once each day). All BOP tests and drills will be recorded in the IADC Driller's Log ( four sheet )

5) CHOKE MANIFOLD EQUIPMENT:

All choke lines will be straight lines, unless turns use tee-blocks, or are targeted with running tees. These lines will be anchored to prevent whip and vibration.

6) ACCUMULATOR:

The accumulator will have sufficient capacity to close all rams (plus the annular preventer, if applicable) and maintain a minimum of 200 psi above the precharge pressure without the use of the closing-unit pumps. The fluid reservoir capacity will be double the accumulator capacity and the fluid level will be maintain at the manufacturer's recommendation. The BOP system will have two independent power sources to close preventers. Nitrogen bottles (three minimum) will be considered one of these sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits as specified in *Onshore Oil and Gas Order Number 2*.

7) MISCELLANEAUS INFORMATION:

The blowout preventer and related pressure-control equipment will be installed, tested, and maintained in compliance with the specifications in and requirements of *Onshore Oil and Gas Order Number2*. The chokc manifold and BOP extension rods will be located outside the rig sub-structure.

The hydraulic BOP closing unit will be located at least twenty-five feet from the wellhead, but will be readily accessible to the driller. Exact location and configuration of the hydraulic BOP closing unit will depend upon the particular drilling rig contracted to drill this hole.

### Casing and Cementing Programs

#### 1) PROPOSED CASING DESIGN

Size	Interval	Length	Description	SFt	SFc	SFb
16" Conductor	0'-40'	40'	0.25" WT			
8-5/8"	0' - 850'	850'	32#, K-55, STC			
4-1/2"	0' - 8,500'	8,500'	11.6#, N-80, LTC			

A regular guide shoe and insert float will be run on the bottom and top of the first joint on casing. The guide shoe and float collar will be made up with A.P.I. thread locking compound. On 4-1/2" casing, a stop ring and centralizer will be run in the middle of the shoe joint. Centralizers will be ran 1 joint above float and across all potential pay zones.

NOTE: Casing strings will be pressure tested to 0.22 psi/ft of casing string depth, or 1,500 psi, whichever is greater ( not to exceed 70 % of the internal yield strength of the casing ) after cementing and prior to drilling out from under the casing shoe.

#### 2) PROPOSED CEMENTING PROGRAM

Casing / Hole Size	Cement Slurry	SX	PPG	Yield
8-5/8" / 12-1/4"	Lead: B.J. Premium Light w/ 2% CaCl <sub>2</sub> & 0.25 PPS Flocele	220	12.0	2.27
	Tail: Class "G" w/ 2% CaCl <sub>2</sub> & 0.25 PPS Flocele ( 100% excess )	150	15.8	1.17

Casing Equipment: 1 - Regular Guide Shoe  
1 - Insert float collar

NOTE: Precede cement w/ 50 bbls of fresh water. Have 100 sx "neat" cement on location and 1" line pipe to pump a cement top job if cement is not circulated to surface and/or cement falls back. All waiting-on - cement times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

Casing / Hole Size	Cement Slurry	SX	PPG	Yield
4-1/2" / 7-7/8"	Class "G" cement w/ 2% CaCl <sub>2</sub> , 0.25 PPS Flocele ( 30% excess )	300	15.8	1.17

NOTE: A two stage cement job may be required if sands in the Wasatch are considered commercial.



**Peters Point #36-2  
Drilling Prognosis**

The proposed Evaluation Program may change at the discretion of the well site drilling supervisor and geologist with the approval from the Authorizing Officer, Price BLM.

Two copies of all logs, core descriptions, core analyses, DST test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during drilling, workover, and/or completion operations will be filed on form #3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the District Manager, Price BLM.

**Abnormal Conditions**

No abnormal temperature or pressures are anticipated in the drilling of the Peters Point #36-2

**Anticipated Starting Date and Miscellaneous**

- |                               |                       |             |
|-------------------------------|-----------------------|-------------|
| 1) ANTICIPATED STARTING DATE: | Location Construction | May 1, 2001 |
|                               | Spud Date             | May 3, 2001 |
|                               | Drilling Days         | 12 days     |
|                               | Completion Days       | 10 days     |

3) MISCELLANEOUS

There will be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices will be observed.

All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.6. There will be a sign or marker with the name of the operator, lease serial number, well name and number and survey description of the well.

Any changes in operation must have prior approval from the Authorized Officer (AO), Price Office, Bureau of Land Management. Pressure test will be performed before drilling out from under of all casing strings set and cemented in place. Blowout preventers controls will remain in use until the well is either completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and inspection will be recorded on the daily drilling report. All BOP test will be recorded on the daily drilling report.

The spud date will be orally reported to the Price BLM Office forty-eight (48) hours after spudding. If spudding occurs on a weekend or holiday, this report will be called in on the next regular work day following spudding of the well.

In accordance with *Onshore Oil & Gas Order Number 1*, this well will be reported on MMS Form #3160-6, *Monthly Report of Operations and Production*, starting with the month in which operation commence and continue each month until the well is physically plugged and abandon. This report will be filed directly with the Royalty Management Program, Minerals Management Service, P.O. Box 17110, Denver, CO. 80217.

**Peters Point #36-2  
Drilling Prognosis**

All undesirable events ( fires, accidents, blowouts, spills, discharges ) as specified in NTL-3A will be reported to the Price District Office. Major events will be reported verbally within twenty-four (24) hours and will be followed with a written report within fifteen (15) days, "Other than major events" will be reported in writing within fifteen days. "Minor events" will be reported on the *Monthly Report of Operations and Production* (Form #3160-6).

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Petroleum Engineer. A *Notice of Intention to Abandon* (Form #3160-5) will be filed with the Authorized Officer within fifteen (15) days following the granting of oral approval to plug and abandon.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently placed on the marker with a plate, cap, or beaded-on with a welder: Company Name and Number, Location by Quarter/Quarter, Section, Township, Range and Federal Lease Number.

A *Subsequent Report of Abandonment* (Form #3160-5) will be submitted within thirty (30) days following the actual plugging of the well bore. This report will indicate where plugs were placed and the current status of surface restoration operations. If surface restoration has not been completed at that time, a follow-up report on Form #3160-5 will be filed when all surface restoration work has been completed and the location is considered ready for final inspection.

Pursuant to NTL-4A, lessees and operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of thirty (30) days or the production of fifty (50) MMCF of gas, whichever occurs first. An application must be filed with the Authorized Officer, and approval received, for any venting /flaring of gas beyond the initial thirty (30) day or otherwise authorized test period.

Not later than the 5<sup>th</sup> business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than ninety (90) days, the operator shall notify the Authorized Officer by letter or "*Sundry Notice*" of the date on which such production has begun or resumed. The notification shall provide as a minimum, the following information:

- A. Operator name, address, and telephone number.
- B. Well name and number.
- C. Well location " ¼, ¼, Section, Township, Range, P.M."
- D. Date well was placed on production.
- E. The nature of the well's production, i.e.: crude oil, casing gas, or natural gas and entrained liquid hydrocarbons.
- F. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-federal or non-Indian land category. i.e.: state or private.

Within sixty (60) days following construction of a new tank battery, a site facility diagram of the battery showing actual conditions and piping must be submitted to the Authorized Officer. Facility diagrams shall be filed within sixty (60) days after existing facilities are modified. For complete information as to what is required on these diagrams, please refer to 43 CFR 3162.7-4 (d).

Page 8

Peters Point #36-2

Drilling Prognosis

Pursuant to *Onshore Oil & Gas Order Number 1*, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in such a manner which conforms with applicable Federal laws and regulations and with State and Local laws and regulations to the extent that such State and local laws are applicable to operations on Federal and Indian lands.

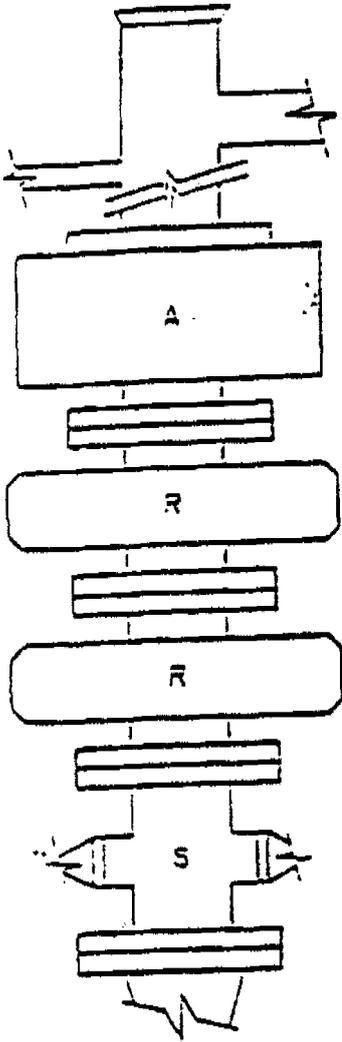
Date:

1/24/2001

Prepared by:

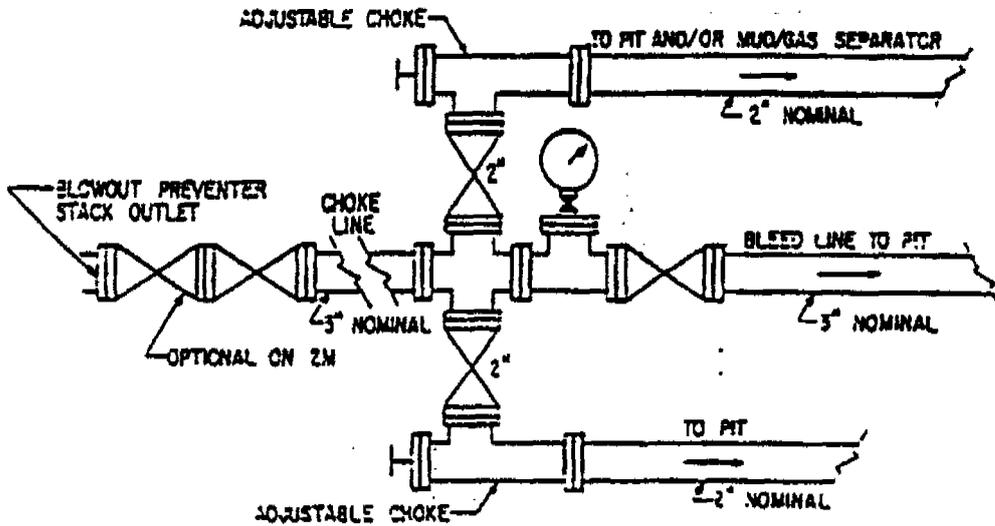
Eric Noblitt  
Eric Noblitt, Agent  
Wasatch Oil and Gas

(Figure 1)  
 Wasatch Oil & Gas  
 Peters Point #36-2  
 NWNW Section 36-T12S-R16E  
 Carbon County, UT



BOP Schematic-5000PSI Working Pressure  
 Arrangement SRRA

Choke Manifold Schematic  
 5000 PSI Working Pressure



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/29/2001

API NO. ASSIGNED: 43-007-30761

WELL NAME: PETERS POINT 36-2  
 OPERATOR: WASATCH OIL & GAS CORP ( N4520 )  
 CONTACT: R HEGGIE WILSON

PHONE NUMBER: 801-451-9200

PROPOSED LOCATION:

NWNW 36 120S 160E  
 SURFACE: 0559 FNL 0984 FWL  
 BOTTOM: 0559 FNL 0984 FWL  
 CARBON  
 PETER'S POINT ( 40 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1-Federal  
 LEASE NUMBER: U-04049  
 SURFACE OWNER: 1-Federal

PROPOSED FORMATION: NHORN

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. UT-1128 )
- Potash (Y/N)
- Oil Shale (Y/N) \*190-5 (B) or 190-3
- Water Permit  
(No. SITLA # 4366 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit PETERS POINT
- R649-3-2. General
- Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 157-03
- Eff Date: 5-29-01
- Siting: 460' fr. Unit Boundary
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

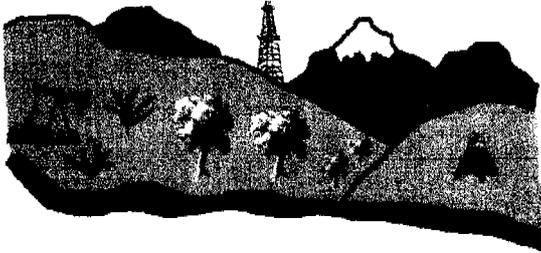
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STIPULATIONS: ① FEDERAL APPROVAL

\_\_\_\_\_

\_\_\_\_\_



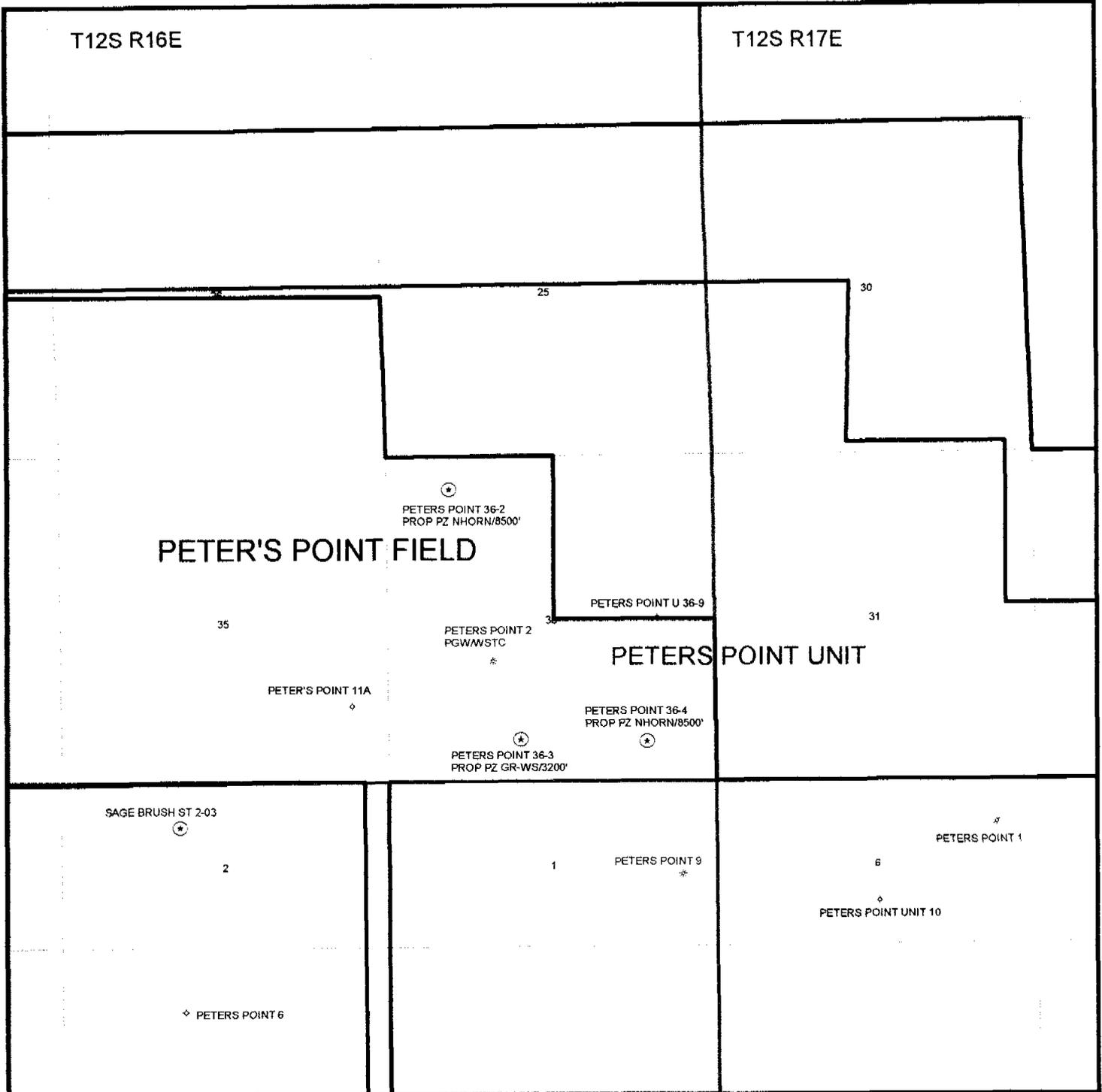
Utah Oil Gas and Mining

OPERATOR: WASATCH OIL & GAS (N4520)

FIELD: PETER'S POINT (040)

SEC. 36, T12S, R16E,

COUNTY: CARBON UNIT: PETER'S POINT  
CAUSE: 157-1





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

May 30, 2001

Wasatch Oil & Gas  
PO Box 699  
Farmington, UT 84025-0699

Re: Peters Point 36-2 Well, 559' FNL, 984' FWL, NW NW, Sec. 36, T. 12 South, R. 16 East,  
Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30761.

Sincerely,

John R. Baza  
Associate Director

er  
Enclosures

cc: Carbon County Assessor  
Bureau of Land Management, Moab District Office

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

May 30, 2001

### Memorandum

To: Assistant District Manager Minerals, Moab District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2001 Plan of Development Peters Point Unit,  
Carbon County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Peters Point Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wasatch & North Horn)		
43-007-30761	Peters Point 36-2	Sec. 36, T12S, R16E 0559 FNL 0984 FWL
(Proposed PZ Wasatch)		
43-007-30762	Peters Point 36-3	Sec. 36, T12S, R16E 0664 FSL 2140 FWL
	(BHL) Sec. 01,	T13S, R16E 0536 FNL 2140 FWL
(Proposed PZ Wasatch & North Horn)		
43-007-30763	Peters Point 36-4	Sec. 36, T12S, R16E 0628 FSL 1092 FEL

This office has no objection to permitting the wells at this time. Pursuant to Heggie Wilson, Wasatch Oil and gas and myself production from the North Horn formation shall be reported to the Wasatch Participating Area.

/s/ Michael L. Coulthard

bcc: File - Peters Point Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:5-30-1

**Operator:** Wasatch Oil & Gas  
**Well Name & Number** Peters Point 36-2  
**API Number:** 43-007-30761  
**Lease:** U 04049

**Location:** NW NW      **Sec.** 36      **T.** 12 South      **R.** 16 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

2001-9

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK DRILL  DEEPEN   
1b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Wasatch Oil & Gas**

3. ADDRESS OF OPERATOR  
**P.O. Box 699, Farmington, UT 84025-0699 (801) 451-9200**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. \*)  
At Surface **559 FNL, 984 FWL NW/4NW/4**  
At proposed Prod. Zone **same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**67 miles Northeast of Wellington, Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
**559 south from lease line**

16. NO. OF ACRES IN LEASE  
**280**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**40**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT  
**2900 feet north of P.P. #2 in Sec. 36**

19. PROPOSED DEPTH  
**8500'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**6807 feet GR**

22. APPROX. DATE WORK WILL START\*  
**5/15/01**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	32#	850'	220 sx "Lite"& 150 sx"G"
7-7/8"	4-1/2"	11.6#	8500'	300 sx "G" w/ additives

**RECEIVED**

AUG 08 2001

DIVISION OF  
OIL, GAS AND MINING

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
Dated 1/1/80

CONDITIONS OF APPROVAL ATTACHED

Operations hereunder will be conducted pursuant to a statewide bond filed with the Utah State Office of BLM under UT-1128, Surety Bond No. B7998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED R. Haggie Wilson TITLE Agent DATE 1/24/01

PERMIT NO. 43-007-30761 APPROVAL DATE \_\_\_\_\_  
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

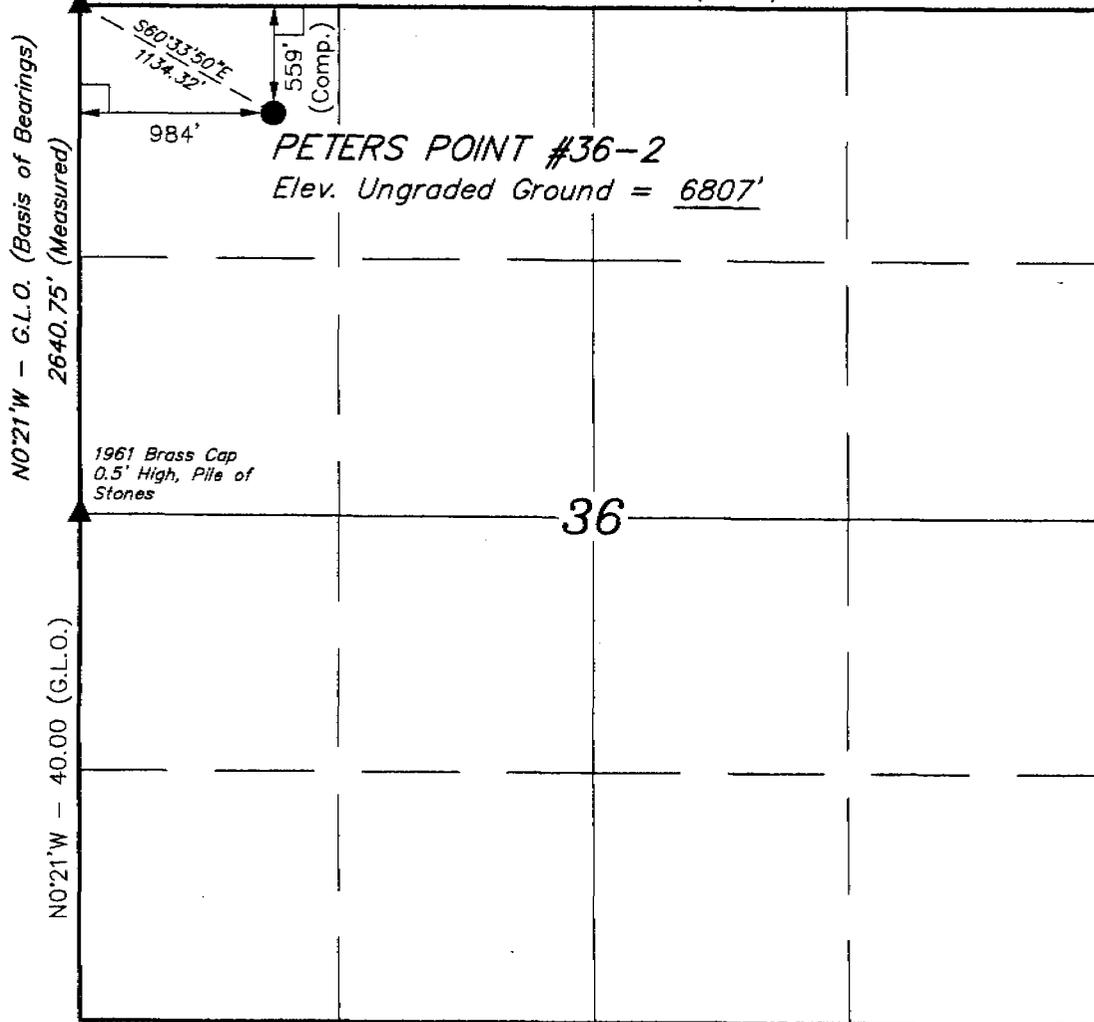
APPROVED BY Eric C. Jones TITLE Assistant Field Manager, Division of Resources DATE AUG 3 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# T12S, R16E, S.L.B.&M.

1961 Brass Cap  
0.3' High, Pile of  
Stones

S89°55'W - 79.84 (G.L.O.)



**PETERS POINT #36-2**  
Elev. Ungraded Ground = 6807'

1961 Brass Cap  
0.5' High, Pile of  
Stones

36

EAST - 80.00 (G.L.O.)

### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

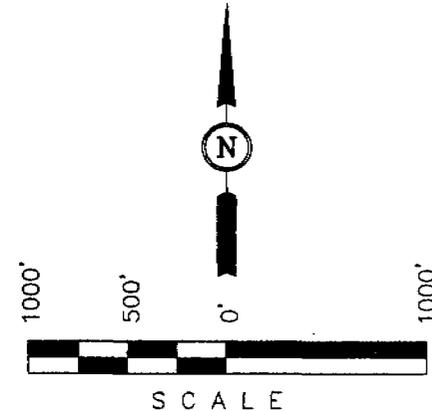
LATITUDE = 39°44'10"  
LONGITUDE = 110°04'41"

## WASATCH OIL & GAS LLC

Well location, PETERS POINT #36-2, located as shown in the NW 1/4 NW 1/4 of Section 36, T12S, R16E, S.L.B.&M. Carbon County, Utah.

### BASIS OF ELEVATION

SPOT ELEVATION AT A GAS WELL IN THE SW 1/4 OF SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6769 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b> 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 1-5-01	DATE DRAWN: 1-8-01
PARTY B.B. J.W. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WASATCH OIL & GAS LLC.	

Wasatch Oil and Gas Corporation  
Well No. 36-2  
Peters Point Unit  
Lease U-04049  
NW/NW Section 36 T12S, R16E  
Carbon County, Utah

**A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.**

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wasatch Oil and Gas Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT 1128 (Principal - Wasatch Oil and Gas Corporation) via surety consent as provided for in 43 CFR § 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR § 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR § 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

## A. DRILLING PROGRAM

1. The proposed BOP system is rated at 3000 psi, being comprised of 5M components in a 3M configuration. This system is adequate for the proposal. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. A complete cementing proposal for the 4½-inch production casing shall be submitted for approval prior to running the casing.
3. The top-of-cement behind the production casing shall be determined directly (not calculated). A cement bond log (CBL), cement evaluation tool (CET), temperature survey or other appropriate tool may be used. If the well is dually completed, and the first stage cement job does not circulate to the DV tool, top-of-cement must be determined for both cement stages.
4. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining is required before conducting any surface disturbing activities.

**STIPULATIONS**

1. To mitigate the impacts of additional dust and noise generation in association with the use of Nine Mile Canyon Road County Road 53 (CR 53) and Cottonwood Canyon Road. WOG will aggressively water those portions of the CR 53 and Cottonwood Canyon Road used during mobilization and demobilization. When dust plumes exceed 200 feet in length, operations will cease until additional water is applied to the road.
2. To address safety-related traffic concerns, all drivers and rig crews would be briefed and advised of the hazard of recreational traffic along CR 53 as well as hazards present due to blind corners, cars parked within the road, pedestrian presence, mountain bikers, etc.
2. To mitigate against the occurrence of any direct impacts to Cultural Resources, the Cottonwood Panel, a rock art site deemed to be the closest to a road used by WOG for field access, will be monitored during mobilization and demobilization. Also, dust suppression as proposed for mitigation of vehicular traffic impacts should minimize the effect of dust of rock art sites within the Nine Mile area.
3. Exploration drilling and heavy equipment operation would be allowed only during the period of May 16 through October 31 in elk and/or mule deer winter range. This restriction would not apply to maintenance or operation of producing wells.
5. The following seed mix is to be used for reclamation and stabilization.

Common Name	Scientific Name	P o u n d s   p e r acre/PLS
<b>SHRUBS</b>		
Four wing	Atriplex canescens	1.0
Rubber rabbit brush	Chrysothamnus nauseosus	1.0
Big Wyoming Sagebrush	Artemesia tridentata wyomingensis	1.0
True Mountain Mahogany	Cercocarpus montanus	1.0
<b>FORBES</b>		
Lewis Flax	Linum perenne lewisii	1.0
<b>GRASSES</b>		
Indian ricegrass	Oryzopsis hymenoides	1.5
Bluebunch Wheatgrass	Agropyron spicatum	1.5
Salina wildrye	Elymus salinas	1.5
Needle & Thread	Stipa comata	
		<u>1.5</u>
	<b>Total</b>	<b>11.0</b>

- Rate is pounds per acre pure live seed drilled. Rate is increased by 50 percent if seed is broadcast. Pure Live Seed (PLS) formula: % of purity of seed mixture times % germination of seed mixture = portion of seed mixture that is PLS.

6a. Construction/drilling activity on well sites 36-2 and 36-4 will not be permitted during the Mexican Spotted Owl nesting season; March 1 through August 31. The seasonal closure on construction/drilling can be waved if item b below is carried out and no Mexican Spotted Owls are found to occur within .5 miles of either of these two well sites.

6b. Prior to construction/drilling of well sites 36-2 and 36-4, a presence-absence survey for Mexican Spotted Owls will be required in all potentially suitable habitat within .5 miles of 36-2 and 36-4. The USFWS's current Mexican Spotted Owl survey protocol will be utilized to complete this survey with the exception that only one year of survey will be required. Construction/drilling can proceed immediately following completion of this survey if no Mexican Spotted Owls have been detected within .5 miles of either of these well sites. If Mexican Spotted Owls are detected, consultation with the USFWS will be reinitiated, to determine appropriate protective measures.

### C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the BLM Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed, with the Moab Field Office, for approval of all changes of plans and subsequent operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office. The Price Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify: Don Stephens (work: 435-636-3608, home: 435-637-7967) or  
Mike Kaminski (work: 435-636-3640, home: 435-637-2518) of the BLM, Price Field  
Office for the following:

2 days prior to commencement of location construction and reclamation;

1 day prior to spudding;

100 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOPE

If the people above cannot be reached, notify the Moab Field Office at (435) 259-2100. If  
unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of  
newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at (435)  
259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer      Office: (435) 259-2117  
Home: (435) 259-2214



April 24, 2002

Mr. Jim Thompson  
State of Utah  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Enclosed please find an Assignment and Bill of Sale from Wasatch Oil & Gas Corporation to Wasatch Oil & Gas, LLC, effective July 1, 2000.

Please do not hesitate to contact me at (435) 647-9712 regarding this transfer.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Heggie Wilson", with a long horizontal line extending to the right.

R. Heggie Wilson  
Agent

**RECEIVED**

APR 25 2002

DIVISION OF  
OIL, GAS AND MINING

ASSIGNMENT AND BILL OF SALE

FOR AND CONSIDERATION OF Ten and No/100 Dollars (\$10.00) and other good and valuable considerations, in hand paid to Wasatch Oil & Gas Corporation, ("ASSIGNOR"), by WASATCH OIL & GAS LLC, P.O. Box 699, Farmington, Utah, 84025-0699, ("ASSIGNEE") the receipt and sufficiency of which is hereby acknowledged, Assignor does hereby sell, assign and transfer unto Assignee all of the Assignor's right, title and interest in and to the following properties situated in Duchesne and Carbon Counties, Utah (hereinafter called the "Interest"):

- (a) The oil, gas and other mineral leasehold interests described in Exhibit "A" attached hereto and made a part hereof, insofar as such cover and affect the lands described in Exhibit "A", (hereinafter called the "Leases") together with Assignor's interest in any pooled, communitized, or unitized acreage derived by virtue of Assignor's ownership of the leases;
- (b) The wells described on Exhibit "A", equipment and facilities located on the Leases and used in the operation of the Leases, including, but not limited to pumps, well equipment (surface and subsurface), saltwater disposal wells, water wells, lines and facilities, compressors, compressor stations, dehydration facilities, treating facilities, pipeline gathering lines, flow lines, transportation lines (including long lines and laterals), valves, meters, separators, tanks, tank batteries and other fixtures but expressly excluding tools, vehicles, or other rolling stock, communication equipment, leased equipment, computer and software;
- (c) Oil, condensate, natural gas, and natural gas liquids produced after the Effective Date of this Assignment and Bill of Sale, including "line fill" attributable to the Interest;
- (d) To the extent transferable, all contracts and agreements concerning the Interest, including, but not limited to, unit agreements, pooling agreements, areas of mutual interest, farmout agreements, farmin agreements, saltwater disposal agreements, water injection agreements, road use agreements, operating agreements, gas transportation and processing agreements, and gas balancing agreements (excluding any spot sales contracts, storage or warehouse agreements, supplier contracts, insurance contracts, and construction agreements);
- (e) To the extent transferable, all surface use agreements, right-of-way, licenses, authorizations, permits, and similar rights and interests applicable to, or used or useful in connection with, any or all of the Interest;
- (f) To the extent transferable, all files and records of Assignor relating to the Interests including land, well, lease, geological, geophysical and accounting files and records;
- (g) All rights of Assignor to reassignments of interests in the Leases.

**RECEIVED**

APR 25 2002

DIVISION OF  
OIL, GAS AND MINING

Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder and, by their acceptance hereof, signify their understanding and agreement to the following terms and conditions:

- 1. Assignee hereby agrees that it has inspected the Lease(s), well(s), personal property and equipment assigned and conveyed herein and that it accepts the same in its present

condition. Assignee agrees to assume all responsibility for said well(s), the casing, leasehold equipment, plugging requirements or exceptions thereto, including bonding requirements, in and on said well(s), and all other personal property used on or in connection therewith, from and after the Effective Date of this Assignment and Bill of Sale. Assignee agrees to protect, defend, indemnify and hold Assignor and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with Assignee's ownership of the above described lease(s), lands, well(s), casing, leasehold equipment and other personal property, or Assignee's or other parties' operations on said lease(s) and said lands, from and after the Effective Date of this Assignment and Bill of Sale.

- 2. All claims, liabilities and causes of action, including those of an environmental nature, of whatever source or cause which arise out of Assignor's ownership of the Interest prior to the Effective Date, regardless of when actually instituted, shall be borne by Assignor by Assignor, and Assignor agrees to save, protect, indemnify and hold harmless for any liability associated with its ownership thereof. All claims, liabilities and causes of action of whatever source or cause which arise out of ownership of the Interest after the Effective Date, shall be borne by, and Assignee agrees to save, protect, indemnify and hold Assignor harmless therefrom.
- 3. Assignee hereby assumes all obligations and duties imposed upon Assignor pursuant to the terms of the lease(s), contracts, agreements, licenses, easements and right-of-ways to which Assignor's interest is subject, but only insofar as they pertain to the interest hereby assigned and transferred.

TO HAVE AND TO HOLD the Interest unto the Assignee and its successors and assigns forever.

Executed this 27<sup>th</sup> day of October, but effective July 1, 2000.

ASSIGNOR  
Wasatch Oil & Gas Corporation

By: Todd Cusick  
Todd Cusick, President

ASSIGNEE  
Wasatch Oil & Gas LLC

By: Todd Cusick  
Todd Cusick, President

ACKNOWLEDGEMENT

STATE OF UTAH }  
 }  
COUNTY OF DAVIS }

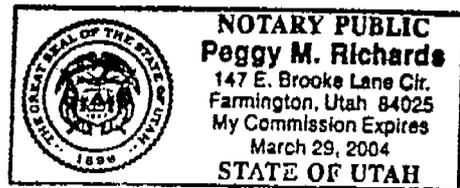
The foregoing instrument as acknowledged before me on this 27<sup>th</sup> day of October, 2000, by Todd Cusick as President of Wasatch Oil & Gas Corporation. on behalf of said Corporation.

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards  
Notary Public



STATE OF UTAH }  
 }  
COUNTY OF DAVIS }

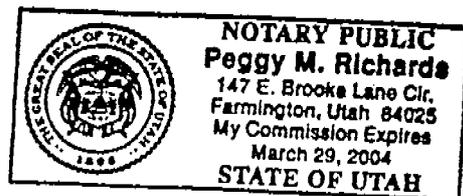
The foregoing instrument as acknowledged before me on this 27<sup>th</sup> day of October, ~~1999~~, by Todd Cusick as President of Wasatch Oil & Gas LLC on behalf of said Company. 2000

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards  
Notary Public



**EXHIBIT "A"**  
**LEASES**

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
SL-069551	<u>Township 12 South, Range 16 East</u> Section 33: All Containing 640.00 Acres Lease Date: 11-1-50 (HBP)	Carbon
SL-071595	<u>Township 12 South, Range 16 East</u> Section 34: S/2 Section 35: Lots 1-4, E/2W/2 Containing 620.27 Acres Lease Date: 2-1-51 (HBU)	Carbon
U-0681	<u>Township 12 South, Range 16 East</u> Section 25: S/2 Section 26: Lots 6, 7, E/2SW/4, SE/4 Section 35: E/2 Section 36: S/2 <u>Township 13 South, Range 16 East</u> Section 1: All Containing 1598.62 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0683	<u>Township 13 South, Range 16 East</u> Section 13: All Section 23: E/2 Containing 960.0 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0684	<u>Township 13 South, Range 17 East</u> Section 5: All Section 9: W/2 Containing 639.32 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0685	<u>Township 13 South, Range 17 East</u> Section 7: All Section 17: N/2 Containing 943.42 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0719	<u>Township 13 South, Range 16 East</u> Section 12: All Section 14: E/2 Containing 960.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0725	<u>Township 13 South, Range 17 East</u> Section 8: All Section 18: Lots 1, 2, NE/4, E/2NW/4 Containing 951.79 Acres Lease Date: 3-1-51 (HBU)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-0737	<u>Township 12 South, Range 17 East</u> Section 31: S/2 Containing 312.50 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0741	<u>Township 13 South, Range 16 East</u> Section 24: All Containing 640.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0744	<u>Township 13 South, Range 17 East</u> Section 4: W/2 Section 6: All Containing 480.51 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-01519-B	<u>Township 12 South, Range 15 East</u> Section 9: NE/4, E/2NW/4, SW/4NW/4 Section 10: S/2 Section 11: S/2 Section 13: N/2 Section 14: NE/4 Containing 1400.00 Acres Lease Date: 6-1-51 (HBU)	Carbon
U-03333	<u>Township 12 South, Range 17 East</u> Section 30: SW/4 Section 31: N/2 Section 32: S/2 Containing 784.50 Acres Lease Date: 1-1-52 (HBU)	Carbon
U-04049	<u>Township 12 South, Range 16 East</u> Section 36: NW/4, W/2NE/4, SE/4NE/4 Containing 280 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-04049-A	<u>Township 12 South, Range 16 East</u> Section 36: NE/4NE/4 Containing 40.00 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-08107	<u>Township 12 South, Range 16 East</u> Section 27: S/2 Section 34: N/2 Containing 640.00 Acres Lease Date: 11-1-50 (HBU)	Carbon
U-013064	<u>Township 12 South, Range 15 East</u> Section 11: W/2NE/4, NW/4 Containing 240.00 Acres Lease Date: 8-1-54 (HBU)	Carbon

U-0137844                      Township 12 South, Range 15 East                      Carbon  
 Section 27: N/2, SE/4  
 Containing 480.00 Acres  
 Lease Date: 4-1-64 (HBU)

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-11604	<u>Township 12 South, Range 15 East</u> Section 22: All Section 23: All Section 35: N/2, SE/4 Containing 1760.00 Acres Lease Date: 5-1-79 (HBP)	Carbon
U-15254	<u>Township 12 South, Range 14 East</u> Section 11: W/2, W/2E/2, SE/4NE/4, E/2SE/4 Containing 600.00 Acres Lease Date: 8-1-71 (HBP)	Carbon
U-73006	<u>Township 12 South, Range 15 East</u> Section 7: All Section 8: All Section 9: S/2, NW/4NW/4 Section 10: NW/4 Section 17: E/2 Containing 2054.68 Acres Lease Date: 4-1-94, Exp. 3-31-04	Carbon
ML-21020	<u>Township 11 South, Range 14 East</u> Section 36: Lots 1-4, N/2SE/4, NE/4, N/2NW/4, SE/4NW/4 Containing 520.76 Acres Lease Date: 1-1-64 (HBU)	Duchesne
Freed Investment Bk187/P345	<u>Township 11 South, Range 14 East</u> Section 35: S/2NW, SW/4NE/4, NW/4SW/4 Section 36: NW/4SW/4	Duchesne
BK 152/P396	<u>Township 12 South, Range 14 East</u> Section 13: NE/SW/4 Section 24: SE/4NE/4 <u>Township 12 South, Range 15 East</u> Section 19: Lot 2 Lease Date: 3-21-79 (HBU)	Carbon
UTU-78431	<u>Township 11 South, Range 14 East, SLM</u> Section 33: NW/4, N/2SW/4, SE/4SW/4 Containing 280.0 acres Lease Date: 7-1-99, Exp. 6-30-09	Duchesne
UTU-79004	<u>Township 11 South, Range 15 East, SLM</u> Section 3: SW/4 Containing 160.0 acres Lease Date: 8-1-00, Exp. 7-31-10	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
Hunt Oil Company BK M292/P757	<u>Township 11 South, Range 15 East, SLM</u> Section 31: Lot 3, E/2SW/4, S2/SE Section 32: S/2SE4, NESE, S/2SW Section 33: SW/4, S/2SE/4 Containing 635.48 acres Lease Date: 4-26-00, Exp.4-26-03 (2 year option to extend)	Duchesne
UTU-77513 (SEGO)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: N/2 Section 24: SW/4NE/4, S/2NW/4, SW/4, NW/4SE/4 Containing 640.0 acres Lease Date: 10-1-98, Exp. 9-31-08	Carbon
ML-48381	<u>Township 11 South, Range 14 East, SLM</u> Section 33: SW/4SW/4 Containing 40.0 acres Lease Date: 1-26-00, Exp. 1-31-10	Duchesne
ML-48385	<u>Township 13 South, Range 15 East, SLM</u> Section 2: Lots 1-4, S/2S/2 (All) Containing 313.52 Lease Date: 1-26-00, Exp. 1-31-10	Carbon
UTU-73665 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: E/2 Section 12: NW/4SW/4, S/2S/2 Section 13: NW/4, NW/4SW/4, N/2SE/4 Section 14: N/2NE/4, SE/4NE/4, NE/4NW/4 Containing 960.0 acres Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-74386 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: W/2 Section 11: NE/4NE/4 Section 12: N/2, NE/4SW/4, N/2SE/4 Section 13: S/2S/2 Section 14: SW/4NE/4, W/2NW/4, SE/4NW/4, S/2 Section 15: N/2, N/2SW/4, SE/4 Containing 2,000.0 acres Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU-77060 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: SE/4 Containing 160.0 Lease Date: 4-1-98, Exp. 3-31-08	Carbon
UTU-73668 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 17: W/2 Section 18: All Containing 899.77 Lease Date: 1-1-95, Exp. 12-31-04	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-73670 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 21: All Section 27: SW/4 Section 28: ALL Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73671 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 33: All Section 34: All Section 35: SW/4 Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73896 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 24: All Section 25: All Section 26: All Containing 1,920.0 Lease Date: 4-1-95, Exp. 3-31-05	Carbon
UTU-74388 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 13: S/2 Containing 320.0 Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU- 65319 (Mission)	<u>Township 11 South, Range 15 East, SLM</u> Section 34: W/2 Containing 320.0 gross/ 160.0 net acres Lease Date: 5-1-89 In Suspension 3-1-99	Duchesne
UTU-65767 (Mission)	<u>Township 11 South, Range 14 East, SLM</u> Section 20: All Section 21: W/2 Section 28: W/2 Section 29: All Containing 1920.0 gross/ 960.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Duchesne
UTU-65773 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 14: S/2 Section 15: W/2, SE/4 Containing 800.0 gross/ 400.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Carbon
UTU-65776 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: NE/4 Section 30: E/2 Containing 480.0 gross/ 240.0 net acres Lease Date: 8-1-89 In Suspension 3-1-89	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-72054 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: W/2, SE/4 Section 30: Lots 1-4, E/W/2 Section 31: Lots 1, 2, NE/4, E/2NW/4 Containing 1048.66 gross/ net acres Lease Date: 7-1-93, Exp. 6-30-03	Carbon
UTU-77059 (Mission)	<u>Township 12 South, Range 14 East, SLM</u> Section 17: All Section 20: N/2NE/4, SE/NE/4, NW/4 Section 25: N/2, SE/4 Containing 1400.0 gross/ net acres Lease Date: 4-1-98, Exp. 3-31-00	Carbon
ML-46708 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 16: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-46710 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 36: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-43798 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: S/2NE/4 Containing 80.0 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
ML-43541-A (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: SW/4, E/2SE/4, SW/4SE/4, NW/4 N/2NE/4 Containing 520 acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
ML-43541	<u>Township 12 South, Range 16 East, SLM</u> Section 32: NW/4SE/4 Operating Rights Blow 3,398 Containing 40.0 gross/ net acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
UTU-65486 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 18: SE/4 Section 19: All Section 20: All Section 21: N/2, NW/4SW/4, SE/4 Containing 1,995.22 gross/ net acres Lease Date: 1-1-00, (HBU) In Suspension 3-1-99	Carbon
UTU-62890 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 15: SW/4 Containing 160.0 gross/ net acres Lease Date: 2-1-88, (HBU Jack Canyon Unit)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-60470 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 31: Lots 3, 4, SE/4, E/2SW/4 Containing 318.18 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
UTU-69463 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 30: Lots 3, 4, E/2SW/4 Containing 157.96 gross/ net acres Lease Date: 4-1-92, (HBU Jack Canyon)	Carbon
UTU-66801 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 17: SW/4SW/4 Section 18: Lots 3, 4, E/2SW/4 Section 21: NE/4SW/4, S/2SW/4 Containing 317.64 gross/ net acres Lease Date 5-1-90, (HBU Jack Canyon)	Carbon
UTU-62645 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lots 1-3, SE, E/2SW/4 Section 10: E/2, E/2W/2 Section 11: All Section 15: W/2E/2, W/2 Section 17: S/S/2 Section 18: Lot 4, SE/4SW/4, S/2SE/4 Section 22: N/2N/2 Containing 2,433.37 gross/ net acres Lease Date: 12-1-87 Suspension Requested 5-26-00	Carbon
UTU-65783 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 20: N/2, N/2SW/4, SE/4 Section 21: N/2SE/4 Section 22: S/2NW/4, NW/4SW/4 Containing 760 gross/ 380 net acres Lease Date: 8-1-89 In Suspension	Carbon
UTU-65782 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lot 4, W/2SW/4 Section 4: Lots 1, 2, SE/4 Section 8: E/2, E/2W/2 Section 9: N/2 Section 10: W/2W/2 Containing 1,317.72 gross/ 658.86 net acres Lease Date: 8-1-89 In Suspension	Carbon

## WELLS

<u>Wells</u>	<u>Legal Description</u> <u>Located in Carbon County, Utah:</u>
1. Stone Cabin #1-11	Township 12 South, Range 14 East, Section 11: SW/4SE/4
2. Government Pickrell	Township 12 South, Range 15 East, Section 11: SE/4NW/4
3. Stone Cabin Unit #1	Township 12 South, Range 14 East, Section 13: SW/4NE/4
4. Stobin Federal #21-22	Township 12 South, Range 15 East, Section 22: NE/4NW/4
5. Stone Cabin #2-B-27	Township 12 South, Range 15 East, Section 27: SE/4NW/4
6. Claybank Springs #33-1A	Township 12 South, Range 15 East, Section 33: SW/4NW/4
7. Jack Canyon #101A	Township 12 South, Range 16 East, Section 33: SW/4SE/4
8. Peters Point #2	Township 12 South, Range 16 East, Section 36: NE/4SW/4
9. Peters Point #9	Township 13 South, Range 16 East, Section 1: SE/4NE/4
10. Peters Point #14-9	Township 13 South, Range 16 East, Section 14: NE/4SE/4
11. Peters Point #4	Township 13 South, Range 16 East, Section 24: NW/4NW/4
12. Peters Point #5-14	Township 13 South, Range 17 East, Section 5: SE/4SW/4
13. Peters Point #1	Township 13 South, Range 17 East, Section 6: SW/4SW/4
14. Peters Point #3	Township 13 South, Range 17 East, Section 8: SW/4SE/4
	<u>Located in Duchesne County, Utah:</u>
15. PTS #33-36 State	Township 11 South, Range 14 East, Section 36: NW/4SE/4

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-04049

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Peters Point

8. Well Name and No.  
Peters Point 36-2

9. API Well No.  
43-007-30761

10. Field and Pool, or Exploratory Area  
Peters Point

11. County or Parish, State  
Carbon / Utah

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of  
Bill Barrett Corporation

3a. Address  
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)  
303 293-9100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
559' FNL and 984' FWL; NW¼NW¼, Section 36: T. 12 S., R. 16 E.

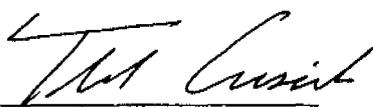
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Bill Barrett Corporation has succeeded Wasatch Oil & Gas Corporation as Operator of the above described well effective April 1, 2002

Wasatch Oil & Gas Corporation

  
Todd Cusick, President April 30, 2002

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Dominc Bazile	Title Vice President of Operations
Signature 	Date April 30, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)	Name (Printed/Typed)	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

**RECEIVED**  
MAY 01 2002  
DIVISION OF  
OIL GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent

**X Operator Name Change**

Merger

The operator of the well(s) listed below has changed, effective: **07-01-2000**

<b>FROM:</b> (Old Operator):	<b>TO:</b> ( New Operator):
WASATCH OIL & GAS CORPORATION	WASATCH OIL. & GAS LLC
Address: P O BOX 699	Address: P O BOX 699
FARMINGTON, UT 84025-0699	FARMINGTON, UT 84025-0699
Phone: 1-(801)-451-9200	Phone: 1-(801)-451-9200
Account No. N4520	Account No. N2095

**CA No.**                      **Unit:**    **PETERS POINT**

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PETERS POINT 2	36-12S-16E	43-007-15391	2470	FEDERAL	GW	P
PETERS POINT 36-2	36-12S-16E	43-007-30761	99999	FEDERAL	GW	APD
PETERS POINT 36-3	36-12S-16E	43-007-30762	99999	FEDERAL	GW	APD
PETERS POINT 36-4	36-12S-16E	43-007-30763	99999	FEDERAL	GW	APD
PETERS POINT 9	01-13S-16E	43-007-30023	2470	FEDERAL	GW	P
PETERS POINT 14-9	14-13S-16E	43-007-30069	2470	FEDERAL	GW	S
PETERS POINT 4	24-13S-16E	43-007-15393	2470	FEDERAL	GW	P
PETERS POINT 5-14	05-13S-17E	43-007-30070	2470	FEDERAL	GW	P
PETERS POINT 1	06-13S-17E	43-007-10216	2470	FEDERAL	GW	P
PETERS POINT 3	08-13S-17E	43-007-15392	2470	FEDERAL	GW	S
PETERS POINT 3A	08-13S-17E	43-007-30709	2470	FEDERAL	GW	DRL

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/25/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/25/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/21/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 4768455-0160

5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: N/A

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 05/21/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/21/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: \_\_\_\_\_

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UIB0007998

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

# BILL BARRETT CORPORATION

May 15, 2002

Mr. Jim Thompson  
Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: Annual Waste Management Plan, Response Form, 2002 Report

Dear Jim,

Enclosed you will find *Call for Annual Waste Management Plans for Calendar Year 2002 - Response Form*.

## Annual Waste Management Plan - 2002

Listed below are the facilities from which water will be hauled to the water disposal operation of RNI Disposal in Roosevelt. We anticipate disposing of all produced water with RNI from these facilities and any others. RNI is permitted and in good standing with the division.

Bill Barrett Corporation estimates that approximately 3,000 barrels of water will be produced from these facilities during 2002. This number may vary depending on rework and new drilling activities.

<u>Wells</u>	<u>Legal Description</u> <u>Located in Carbon County, Utah:</u>
Government Pickrell	T12S, R15E, Section 11: SE/4NW/4
Stone Cabin #2-B-27	T12S, R15E, Section 27: SE/4NW/4
Peters Point #3A	T13S, R17E, Section 8: SW/SE/4
Hunt Ranch #3-4	T12S, R15E, Section 3: SE/4SE/4

	<u>Compressor Stations</u>
Main Compressor	T11S, R15E, Section 23
Airport Compressor	T12S, R16E, Section 27

Please contact the undersigned if you have any questions.

Sincerely,

  
Dominic J. Bazile, II  
Vice President, Operations  
Enclosure

**RECEIVED**

MAY 21 2002

**DIVISION OF  
OIL, GAS AND MINING**

**Call for Annual Waste Management Plans for Calendar Year 2002 – Response Form**

In accordance with Rule R649-9-2.4 of the Utah Oil and Gas Conservation General Rules, the Utah Division of Oil, Gas and Mining requests that all oil and gas operators, who are active in Utah, inform the Division of their waste management plans for their Utah operations by returning this Response Form and, if a waste stream is anticipated during calendar year 2002, attaching an Annual Waste Management Plan.

Operator Name: Bill Barrett Corporation  
Name and Title of Company Representative: Dominic J. Bazile II, Vice President, Operations  
Date: May 15, 2002 Phone Number: 303-293-9100

Three waste stream outcomes are defined below. Please select the one that fits your operational circumstances by placing an "X" on the underlined spaces in front of the selection:

1.      No Exploration and Production (E&P) wastes of any kind are anticipated and an amended Waste Management Plan will be filed when and if E&P wastes are generated.
2.      An E&P waste stream is probable but it is unlikely to include any produced water. We will file an amended Waste Management Plan when and if our operations generate any produced water. Attached please find our Annual Waste Management Plan (providing the information specified in Rule R649-9-2.4).
3.   X   Our E&P waste stream is likely to include produced water. We will probably dispose of our produced water in the approximate percentage(s) specified, using the disposition strategy(ies) selected, below:

- 100   % by Permitted Class II Water Disposal well(s).
- % by Permitted Class II Injection well(s) in a waterflood project.
- % by Permitted Commercial Evaporative Pit(s).
- % by Permitted Private, Non-commercial Evaporative Pit(s).
- % by Onsite (Surface) Pit(s).
- % by operations utilizing produced water for drilling, completion and workover activities.
- % by Permitted UPDES surface discharge
- % by Out of State Transfer to (specify in Annual Waste Management Plan).
- % by Other Means (specify in Annual Waste Management Plan).
- 100   % Total

and have attached the Annual Waste Management Plan to provide the information specified in Rule R649-9-2.4.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

May 24, 2002

Bill Barrett Corporation  
1099 18<sup>th</sup> Street, Suite 2300  
Denver, Colorado 80202

Re: Peters Point Unit  
Carbon County, Utah

Gentlemen:

On May 9, 2002, we received an indenture dated April 1, 2002, whereby Wasatch Oil & Gas Corporation resigned as Unit Operator and Bill Barrett Corporation was designated as Successor Unit Operator for the Peters Point Unit, Carbon County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 24, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Peters Point Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1262 will be used to cover all operations within the Peters Point Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)  
Division of Oil, Gas & Mining  
SITLA  
Minerals Adjudication Group U-932  
File - Peters Point Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TAThompson:tt:5/24/02

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-04049
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Ste. 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Peters Point Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 559' FNL, 984' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 12S 16E		8. WELL NAME and NUMBER: Peters Point #36-2
PHONE NUMBER: 303-293-9100		9. API NUMBER: 43-007-30761
		10. FIELD AND POOL, OR WILDCAT: Peters Point
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation requests a 1 year extension on APD for Peters Point #36-2

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 05-28-02  
By: [Signature]

COPY SENT TO OPERATOR  
Date: 6-5-02  
Initials: CHD

**RECEIVED**  
MAY 24 2002  
DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Christine Pickett</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u>[Signature]</u>	DATE <u>May 23, 2002</u>

(This space for State use only)



May 23, 2002

Mr. Jim Thompson  
State of Utah  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

**RECEIVED**

MAY 24 2002

**DIVISION OF  
OIL, GAS AND MINING**

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

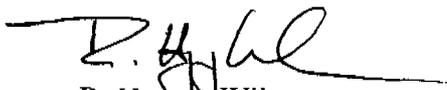
Pursuant to my April 24, 2002 letter and our recent conversation regarding the wells formally owned by Wasatch Oil & Gas LLC, please allow this letter to clarify that all the interest in the wells and well permits located in Carbon and Duchesne Counties previously owned by either Wasatch Oil & Gas Corporation or Wasatch Oil & Gas, LLC have been transferred to Bill Barrett Corporation effective April 1, 2002.

Effective July 1, 2000, Wasatch Oil & Gas Corporation attempted to transfer all their leasehold interest in State, Federal and Fec lands to Wasatch Oil & Gas, LLC. However, there was some apparent oversight in transferring the wells and units at the same time. Recently we made these transfers close to the same time Bill Barrett Corporation acquired the referenced wells.

Regardless of whether or not Wasatch Corp. or Wasatch LLC was shown as the operator of the wells on April 1, 2002, it is the intent that Bill Barrett Corporation is being transferred ownership.

Please do not hesitate to contact me if you have any further questions regarding this matter.

Sincerely,



R. Heggie Wilson

# BILL BARRETT CORPORATION

VIA FEDERAL EXPRESS

May 23, 2002

Diana Mason  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: APD Extensions  
    Hunt Ranch #3-2; Sec. 3, T12S, R15E  
    Peters Point #36-2; Sec. 36, T12S, R16E  
    Peters Point #36-3; Sec. 36, T12S, R16E  
    Peters Point #36-4; Sec. 36, T12S, R16E  
    Carbon County, Utah

Dear Diana,

The subject APD approvals will expire at the end of May, 2002. Bill Barrett Corporation wishes to maintain an "active" permit status for these wells.

Enclosed in duplicate is Sundry Notice Form 9 requesting a one (1) year extension.

If you have any questions or require additional information, please do not hesitate to contact me.

Thank you for your immediate attention to this matter.

Sincerely,



Christine Pickart  
Engineering Technician

Enclosures

**RECEIVED**

MAY 24 2002

**DIVISION OF  
OIL, GAS AND MINING**

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW ✓
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **04-01-2002**

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
WASATCH OIL & GAS LLC	BILL BARRETT CORPORATION
Address: P O BOX 699	Address: 1099 18TH STREET STE 2300
FARMINGTON, UT 84025-0699	DENVER, CO 80202
Phone: 1-(801)-451-9200	Phone: 1-(303)-293-9100
Account No. N2095	Account No. N2165

**CA No. Unit: PETERS POINT**

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PETERS POINT 2	36-12S-16E	43-007-15391	2470	FEDERAL	GW	P
PETERS POINT 36-2	36-12S-16E	43-007-30761	99999	FEDERAL	GW	APD
PETERS POINT 36-3	36-12S-16E	43-007-30762	99999	FEDERAL	GW	APD
PETERS POINT 36-4	36-12S-16E	43-007-30763	99999	FEDERAL	GW	APD
PETERS POINT 9	01-13S-16E	43-007-30023	2470	FEDERAL	GW	P
PETERS POINT 14-9	14-13S-16E	43-007-30069	2465	FEDERAL	GW	S
PETERS POINT 4	24-13S-16E	43-007-15393	2465	FEDERAL	GW	P
PETERS POINT 5-14	05-13S-17E	43-007-30070	2470	FEDERAL	GW	S
PETERS POINT 1	06-13S-17E	43-007-10216	2470	FEDERAL	GW	P
PETERS POINT 3A	08-13S-17E	43-007-30709	2470	FEDERAL	GW	DRL
PETERS POINT 3	08-13S-17E	43-007-15392	2470	FEDERAL	GW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/24/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/06/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/28/2002
- Is the new operator registered in the State of Utah: YES Business Number: 5113947-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: 05/21/2002

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 05/24/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 05/28/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/28/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 1262

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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March 26, 2003

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

ATTENTION: Ms. Diana Mason

Peters Point Unit Wells and  
Prickly Pear Unit State #36-06  
Carbon County, Utah

Dear Ms. Mason:

Enclosed are four Sundry notices, one each for the Peters Point Unit Federal #36-2, the Peters Point Unit Federal #36-3, the Peters Point Unit Federal #36-4 and the Prickly Pear Unit State #36-06. Bill Barrett Corporation is requesting approval of these revisions to the original approved APDs for these wells.

Pursuant to our telephone conversations and e-mails of last week, I must apologize for all the confusion. I certainly appreciate your patience and guidance in this process. Bill Barrett Corporation is rapidly growing and we have several new members added to our team. We anticipate our processes and procedures to run more smoothly in the future.

Please disregard the Sundry notices mailed to you dated March 17, 2003 and please contact me at (303) 312-8120 if you need anything further. Your earliest review of these Sundries will be most appreciated.

Sincerely,

Debra K. Stanberry  
Permit Specialist

Enclosures

RECEIVED

MAR 27 2003

UTAH DIVISION OF OIL, GAS & MINING

1099 18TH STREET  
SUITE 2300  
DENVER, CO 80202  
P 303.293.9100  
F 303.291.0420

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-04049

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
PETERS POINT UNIT

1. TYPE OF WELL
OIL WELL [ ] GAS WELL [x] OTHER [ ]

8. WELL NAME and NUMBER:
Peters Point Unit Federal #36-2

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4300730761

3. ADDRESS OF OPERATOR:
1099 18th St Ste 2300 Denver CO 80202

PHONE NUMBER:
(303) 312-8120

10. FIELD AND POOL, OR WILDCAT:
Peters Point/Mancos

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 559' FNL x 984' FWL COUNTY: CARBON
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 12S 16E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, ACIDIZE, ALTER CASING, CASING REPAIR, CHANGE TO PREVIOUS PLANS, CHANGE TUBING, CHANGE WELL NAME, CHANGE WELL STATUS, COMMINGLE PRODUCING FORMATIONS, CONVERT WELL TYPE, DEEPEN, FRACTURE TREAT, NEW CONSTRUCTION, OPERATOR CHANGE, PLUG AND ABANDON, PLUG BACK, PRODUCTION (START/RESUME), RECLAMATION OF WELL SITE, RECOMPLETE - DIFFERENT FORMATION, REPERFORATE CURRENT FORMATION, SIDETRACK TO REPAIR WELL, TEMPORARILY ABANDON, TUBING REPAIR, VENT OR FLARE, WATER DISPOSAL, WATER SHUT-OFF, OTHER.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
BILL BARRETT CORPORATION (BBC) REQUESTS APPROVAL TO MAKE THE FOLLOWING CHANGES REGARDING THIS PROPOSED WELL:

CHANGE WELL NAME FROM PETERS POINT 36-2 TO PETERS POINT UNIT FEDERAL #36-2
INCREASE TOTAL DEPTH OF THIS WELL FROM 8500' TO 9750'
REVISE CASING PROGRAM AND ASSOCIATED CEMENT VOLUMES TO:

Table with columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Data rows for 12-1/4" and 7-7/8" hole sizes.

PLEASE SEE ATTACHED CASING DESIGN SHEETS AND CEMENTING PROGRAM. THESE DESIGN FACTORS ARE CALCULATED FOR A 10,000' WELL. BBC WILL USE ACTUAL CALIPERED HOLE VOLUMES AND NECESSARY CHANGES WILL BE MADE TO THE CEMENT VOLUMES. I-80 OR N-80 GRADE PRODUCTION CASING WILL BE USED, BOTH HAVING THE SAME API PROPERTIES.

All other information in the original APD remains the same.

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Permit Specialist
SIGNATURE [Signature] DATE 3/26/2003

(This space for State Use Only)
Approved by the Utah Division of Oil, Gas and Mining
Date: 03-31-03
By: [Signature]

COPIES SENT TO OPERATOR
03-31-03
CHD

MAR 27 2003

Well name:

### Utah Nine Mile

Operator: **Bill Barrett Corporation**

String type: Surface

Location: Uintah County

#### Design parameters:

##### Collapse

Mud weight: 9.500 ppg  
Design is based on evacuated pipe.

##### Burst

Max anticipated surface pressure: 2,735 psi  
Internal gradient: 0.220 psi/ft  
Calculated BHP: 2,955 psi  
  
Annular backup: 9.50 ppg

#### Minimum design factors:

##### Collapse:

Design factor 1.125

##### Burst:

Design factor 1.00

##### Tension:

8 Round STC: 1.60 (J)  
8 Round LTC: 1.60 (J)  
Buttress: 1.60 (J)  
Premium: 1.60 (J)  
Body yield: 1.60 (B)

Tension is based on buoyed weight.  
Neutral point: 859 ft

#### Environment:

H2S considered? No  
Surface temperature: 60 °F  
Bottom hole temperature: 74 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,000 ft  
Minimum Drift: 8.750 in  
Cement top: Surface

Non-directional string.

#### Re subsequent strings:

Next setting depth: 10,000 ft  
Next mud weight: 9.500 ppg  
Next setting BHP: 4,935 psi  
Fracture mud wt: 10,000 ppg  
Fracture depth: 10,000 ft  
Injection pressure: 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (USD)
1	1000	9.625	36.00	J-55	LT&C	1000	1000	8.796	0

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3613	1.32	31	453	14.64 J

Prepared by: Troy Schindler  
Bill Barrett

Phone: (303) 312-8156  
FAX: (303) 312-8195

Date: March 25, 2003  
Denver, Colorado

#### Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

## Utah Nine Mile

Well name:  
 Operator: **Bill Barrett Corporation**  
 String type: Production: Frac  
 Location: Uintah County

**Design parameters:**

**Collapse**

Mud weight: 9,500 ppg  
 Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 6,000 psi  
 Internal gradient: 0.023 psi/ft  
 Calculated BHP: 6,234 psi  
 Annular backup: 9.50 ppg

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.20

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.80 (J)  
 Premium: 1.80 (J)  
 Body yield: 1.80 (B)

Tension is based on buoyed weight.  
 Neutral point: 8,559 ft

**Environment:**

H2S considered? No  
 Surface temperature: 60 °F  
 Bottom hole temperature: 200 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 0,000 ft  
 Minimum Drift: 4,750 in  
 Cement top: 2,375 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (USD)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	0

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	6000	8758	1.46	146	348	2.39 J

Prepared by: Troy Schindler  
 by: Bill Barrett

Phone: (303) 312-8156  
 FAX: (303) 312-8195

Date: March 25, 2003  
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.



**Bill Barrett Corporation  
1099 18th Street Suite 2300  
Denver, Colorado 80202**

**Nine Mile Canyon Cementing**

Carbon County, Utah  
United States of America

# **Surface and Production Casing Cementing Proposal**

March 25, 2003  
Version: 1

Submitted by:  
Pat Kundert  
Halliburton Energy Services  
Denver 410 17th Co Us  
410 Seventeenth St  
Denver, Colorado 80202  
303.899.4700

**HALLIBURTON**

*Halliburton appreciates the opportunity to present  
this proposal and looks forward to being of service to you.*

## **Foreword**

---

Enclosed is our recommended procedure for cementing the casing strings in the referenced well. The information in this proposal includes well data, calculations, materials requirements, and cost estimates. This proposal is based on information from our field personnel and previous cementing services in the area.

Halliburton Energy Services recognizes the importance of meeting society's needs for health, safety, and protection of the environment. It is our intention to proactively work with employees, customers, the public, governments, and others to use natural resources in an environmentally sound manner while protecting the health, safety, and environmental processes while supplying high quality products and services to our customers.

We appreciate the opportunity to present this proposal for your consideration and we look forward to being of service to you. Our Services for your well will be coordinated through the Service Center listed below. If you require any additional information or additional designs, please feel free to contact myself or our field representative listed below.

Prepared and Submitted by:

\_\_\_\_\_  
Pat Kundert  
Technical Advisor

SERVICE CENTER:  
SERVICE COORDINATOR:  
FIELD SERVICE QUALITY COORDINATOR:  
CEMENTING ENGINEER:  
FIELD REPRESENTATIVE:  
PHONE NUMBER:

VERNAL, UT  
DALE HARROLD  
RICHARD MCDONALD  
RICHARD CURTICE  
DALE GOWEN  
800-774-3963

**Job Information****Surface Casing**

Nine Mile Canyon

2003 Cementing

Well Intervals:

Surface Casing	0 - 1000 ft (MD)
Outer Diameter	9.625 in
Inner Diameter	8.921 in
Linear Weight	36 lbm/ft
Casing Grade	J-55
Surface Hole	0 - 1000 ft (MD)
Inner Diameter	12.250 in
Job Excess	100 %
Mud Type	Water Based
Mud Weight	9 lbm/gal
BHST	80 degF
BHCT	80 degF

**Calculations****Surface Casing**

## Spacer:

$$\begin{aligned} \text{Total Spacer} &= 112.29 \text{ ft}^3 \\ &= 20.00 \text{ bbl} \end{aligned}$$

## Cement : (700.00 ft fill)

$$\begin{aligned} 700.00 \text{ ft} * 0.3132 \text{ ft}^3/\text{ft} * 100 \% &= 438.46 \text{ ft}^3 \\ \text{Total Lead Cement} &= 438.46 \text{ ft}^3 \\ &= 78.09 \text{ bbl} \\ \text{Sacks of Cement} &= 237 \text{ sks} \end{aligned}$$

## Cement : (300.00 ft fill)

$$\begin{aligned} 300.00 \text{ ft} * 0.3132 \text{ ft}^3/\text{ft} * 100 \% &= 187.91 \text{ ft}^3 \\ \text{Primary Cement} &= 187.91 \text{ ft}^3 \\ &= 33.47 \text{ bbl} \end{aligned}$$

## Shoe Joint Volume: (40.00 ft fill)

$$\begin{aligned} 40.00 \text{ ft} * 0.4341 \text{ ft}^3/\text{ft} &= 17.36 \text{ ft}^3 \\ &= 3.09 \text{ bbl} \\ \text{Tail plus shoe joint} &= 205.28 \text{ ft}^3 \\ &= 36.56 \text{ bbl} \\ \text{Total Tail} &= 177 \text{ sks} \end{aligned}$$

## Total Pipe Capacity:

$$\begin{aligned} 1000.00 \text{ ft} * 0.4341 \text{ ft}^3/\text{ft} &= 434.06 \text{ ft}^3 \\ &= 77.31 \text{ bbl} \end{aligned}$$

## Displacement Volume to Shoe Joint:

$$\begin{aligned} \text{Capacity of Pipe - Shoe Joint} &= 77.31 \text{ bbl} - 3.09 \text{ bbl} \\ &= 74.22 \text{ bbl} \end{aligned}$$

## Job Recommendation

## Surface Casing

### Fluid Instructions

Fluid 1: Water Spacer

Water Spacer w/Gel

Fluid Density: 8.50 lbm/gal  
Fluid Volume: 20 bbl

Fluid 2: Lead Cement -- (700 - 0')

Halliburton Light Premium, 6% gel standard

2 % Calcium Chloride (Accelerator)

0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 12.7 lbm/gal  
Slurry Yield: 1.85 ft<sup>3</sup>/sk  
Total Mixing Fluid: 9.90 Gal/sk  
Top of Fluid: 0 ft  
Calculated Fill: 700 ft  
Volume: 78.09 bbl  
Calculated Sacks: 237.01 sks  
**Proposed Sacks: 240 sks**

Fluid 3: Primary Cement -- (TD - 700')

Premium Cement

94 lbm/sk Premium Cement (Cement-api)

2 % Calcium Chloride (Accelerator)

0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 15.8 lbm/gal  
Slurry Yield: 1.16 ft<sup>3</sup>/sk  
Total Mixing Fluid: 4.97 Gal/sk  
Top of Fluid: 700 ft  
Calculated Fill: 300 ft  
Volume: 36.56 bbl  
Calculated Sacks: 176.81 sks  
**Proposed Sacks: 180 sks**

**Detailed Pumping Schedule**

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	Water Spacer w/Gel	8.5	5.0	20 bbl
2	Cement	Halliburton Light Cement	12.7	5.0	240 sks
3	Cement	Premium Cement	15.8	5.0	180 sks

**Job Information****Production Casing**

Nine Mile Canyon

2003 Cementing

## Well Intervals:

Surface Casing	0 - 1000 ft (MD)
Outer Diameter	9.625 in
Inner Diameter	8.921 in
Linear Weight	36 lbm/ft
Casing Grade	J-55
Job Excess	0 %
Production Hole	0 - 10000 ft (MD)
Inner Diameter	7.875 in
Job Excess	25 %
Production Casing	0 - 10000 ft (MD)
Outer Diameter	5.500 in
Inner Diameter	4.892 in
Linear Weight	17 lbm/ft
Casing Grade	N-80
Mud Type	Water Based
Mud Weight	9 lbm/gal
BHST	190 degF
BHCT	125 degF

**Calculations****Production Casing**

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Spacer:

$$\begin{aligned} 130.00 \text{ ft} * 0.1733 \text{ ft}^3/\text{ft} * 25 \% &= 28.15 \text{ ft}^3 \\ \text{Total Spacer} &= 28.07 \text{ ft}^3 \\ &= 5.00 \text{ bbl} \end{aligned}$$

Spacer:

$$\begin{aligned} 519.00 \text{ ft} * 0.1733 \text{ ft}^3/\text{ft} * 25 \% &= 112.40 \text{ ft}^3 \\ \text{Total Spacer} &= 112.29 \text{ ft}^3 \\ &= 20.00 \text{ bbl} \end{aligned}$$

Spacer:

$$\begin{aligned} 130.00 \text{ ft} * 0.1733 \text{ ft}^3/\text{ft} * 25 \% &= 28.15 \text{ ft}^3 \\ \text{Total Spacer} &= 28.07 \text{ ft}^3 \\ &= 5.00 \text{ bbl} \end{aligned}$$

Cement : (7500.00 ft fill)

$$\begin{aligned} 7500.00 \text{ ft} * 0.1733 \text{ ft}^3/\text{ft} * 25 \% &= 1624.26 \text{ ft}^3 \\ \text{Primary Cement} &= 1624.26 \text{ ft}^3 \\ &= 289.29 \text{ bbl} \end{aligned}$$

Shoe Joint Volume: (40.00 ft fill)

$$\begin{aligned} 40.00 \text{ ft} * 0.1305 \text{ ft}^3/\text{ft} &= 5.22 \text{ ft}^3 \\ &= 0.93 \text{ bbl} \\ \text{Tail plus shoe joint} &= 1629.48 \text{ ft}^3 \\ &= 290.22 \text{ bbl} \\ \text{Total Tail} &= 1094 \text{ sks} \end{aligned}$$

Total Pipe Capacity:

$$\begin{aligned} 10000.00 \text{ ft} * 0.1305 \text{ ft}^3/\text{ft} &= 1305.27 \text{ ft}^3 \\ &= 232.48 \text{ bbl} \end{aligned}$$

Displacement Volume to Shoe Joint:

$$\begin{aligned} \text{Capacity of Pipe - Shoe Joint} &= 232.48 \text{ bbl} - 0.93 \text{ bbl} \\ &= 231.55 \text{ bbl} \end{aligned}$$

## Job Recommendation

## Production Casing

### Fluid Instructions

Fluid 1: Water Spacer

Water Spacer

Fluid Density: 8.40 lbm/gal

Fluid Volume: 5 bbl

Fluid 2: Reactive Spacer

SUPER FLUSH 101

Fluid Density: 10 lbm/gal

Fluid Volume: 20 bbl

Fluid 3: Water Spacer

Water Spacer

Fluid Density: 8.40 lbm/gal

Fluid Volume: 5 bbl

Fluid 4: Primary Cement – (TD – 2500')

50/50 Poz Premium, 2% gel standard

3 % KCL (Additive Material)

0.75 % Halad(R)-322 (Low Fluid Loss Control)

3 lbm/sk Silicalite Compacted (Light Weight Additive)

0.2 % FWCA (Free Water Control)

0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

1 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)

Fluid Weight 13.40 lbm/gal

Slurry Yield: 1.49 ft<sup>3</sup>/sk

Total Mixing Fluid: 7.06 Gal/sk

Top of Fluid: 2500 ft

Calculated Fill: 7500 ft

Volume: 290.22 bbl

Calculated Sacks: 1093.61 sks

**Proposed Sacks: 1095 sks**

**Detailed Pumping Schedule**

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	Water Spacer	8.4	5.0	5 bbl
2	Spacer	SUPER FLUSH 101	10.0	5.0	20 bbl
3	Spacer	Water Spacer	8.4	5.0	5 bbl
4	Cement	50/50 Pozmix, 2% gel Cement	13.4	5.0	1095 sks

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-04049
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18TH St Ste 230C, Denver, CO 80202		7. UNIT or CA AGREEMENT NAME: Peters Point Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 559' FNL X 984' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 12S 16E		8. WELL NAME and NUMBER: Peters Point Unit Federal #36-2
PHONE NUMBER: (303) 312-8120		9. API NUMBER: 007-30761
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Peters Point/Mancos
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

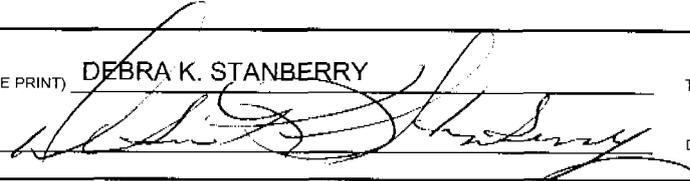
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION (BBC) REQUESTS APPROVAL TO MAKE THE FOLLOWING CHANGE REGARDING THIS PROPOSED WELL:  
THIS WELL IS CURRENTLY PERMITTED TO UTILIZE A 5000 PSI BOP IN A 3000 PSI CONFIGURATION. BBC REQUESTS THAT A 3000 PSI BOP BE USED IN A 3000 PSI CONFIGURATION BASED ON THE FOLLOWING CALCULATIONS (TOTAL DEPTH 9750'):  
BHP ESTIMATE: 9750' \* .33 PSI/FT = 3218 PSI AT BH DEPTH  
MASP ESTIMATED : REDUCE BHP BY PARTIALLY EVACUATED PIPE  
3218 - (.22 PSI/FT \* 9750) = 1073 PSI

OPERATIONS ARE SCHEDULE TO BEGIN IMMEDIATELY. YOUR EARLIEST REVIEW OF THIS REQUEST IS APPRECIATED.

SENT TO OPERATOR  
5-13-03  
LAD

NAME (PLEASE PRINT) <u>DEBRA K. STANBERRY</u>	TITLE <u>PERMIT SPECIALIST</u>
SIGNATURE 	DATE <u>4/28/2003</u>

(This space for State use only)

Accepted by the  
Utah Division of  
Oil Gas and Mining

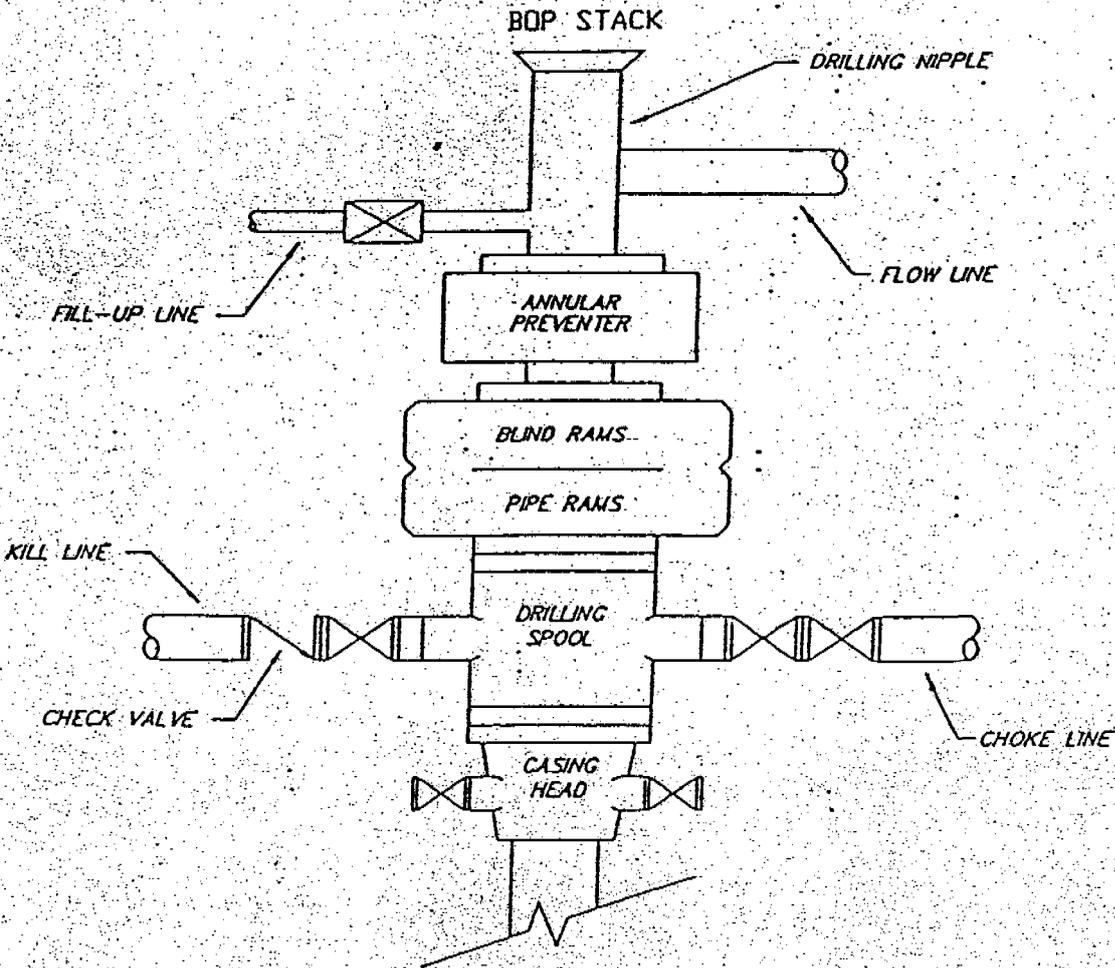
Federal Approval Of This  
Action Is Necessary

By: D. K. Stanberry (See Instructions on Reverse Side)

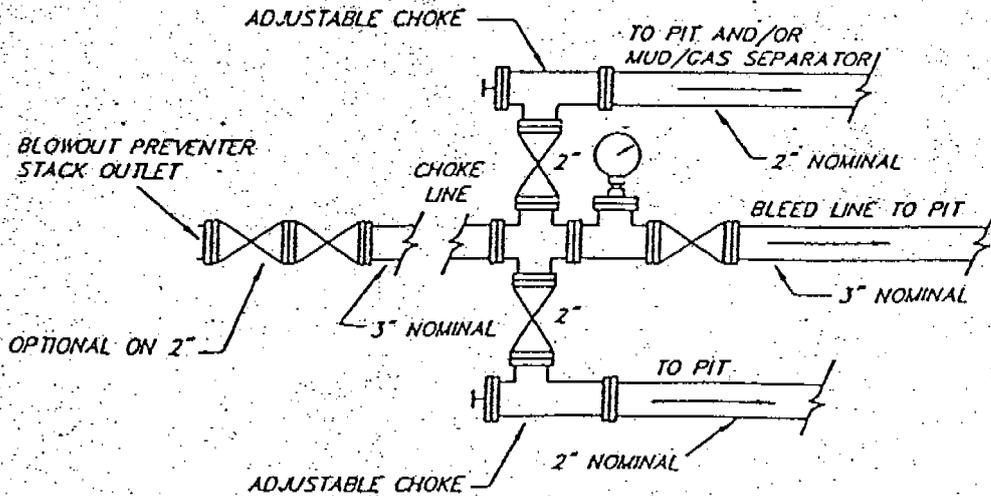
MAY 09 2003

(5/2000)

TYPICAL 3,000 p.s.i.  
BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i.  
CHOKER MANIFOLD SCHEMATIC



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.

**UTU 04049**

6. If Indian, Allottee, or Tribe Name

n/a

7. If Unit or CA. Agreement Designation

**Peters Point Unit**

8. Well Name and No.

**Peters Point Unit Federal #36-2**

9. API Well No.

**43-007-30761**

10. Field and Pool, or Exploratory Area

**Peters Point/Mancos**

11. County or Parish, State

**Carbon County, Utah**

*SUBMIT IN TRIPLICATE-Other Instructions on the reverse side*

1. Type of Well

Oil Well  Gas Well  Other \_\_\_\_\_

2. Name of Operator

**Bill Barrett Corporation**

**CONFIDENTIAL**

3. Address **1099 18th Street, Suite 2300  
Denver, Colorado 80202**

3b. Phone No. (include area code)

**(303) 312-8120**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**559' FNL X 984' FWL  
NW/4 NW/4 SECTION 36-T12S-R16E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Acidize

Deepen

Production (Start/Resume)

Water Shut-off

Subsequent Report

Altering Casing

Fracture Test

Reclamation

Well Integrity

Casing Repair

New Construction

Recombine

Other **weekly**

Change Plans

Plug and Abandon

Temporarily Abandon

**chron reports**

Convert to Injection

Plug Back

Water Disposal

13. Describe Proposed or Completed Operation (Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**PLEASE SEE THE ATTACHED CHRONOLOGICAL DAILY DRILLING REPORTS FOR THE SUBJECT WELL COVERING MAY 22, 2003 THROUGH MAY 23, 2003.**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

**Debra K. Stanberry**

Title

**Permit Specialist**

Signature



Date

**5/23/03**

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**

**MAY 27 2003**

**DIV. OF OIL, GAS & MINING**



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: BILL BARRETT CORPORATION  
Address: 1099 18th Street, Suite 2300  
city Denver  
state CO zip 80202

Operator Account Number: N 2165  
Phone Number: (303) 312-8120

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730761	Peters Point Unit Federal #36-2		NWNW	36	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13788	5/21/2003			6/4/05	
Comments: <b>CONFIDENTIAL</b> <i>Mancos</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Debra K. Stanberry

Name (Please Print)

Signature

Permit Specialist

Title

5/22/2003

Date **RECEIVED**

MAY 27 2003

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE-Other Instructions on the reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other **CONFIDENTIAL**

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300  
Denver, Colorado 80202** 3b. Phone No. (include area code) **(303) 312-8120**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**559' FNL X 984' FWL  
NW/4 NW/4 SECTION 36-T12S-R16E**

FORM APPROVED

OMB No. 1004-0135  
Expires: July 31, 1996

5. Lease Serial No.

**UTU 04049**

6. If Indian, Allottee, or Tribe Name

**n/a**

7. If Unit or CA. Agreement Designation

**Peters Point Unit**

8. Well Name and No.

**Peters Point Unit Federal #36-2**

9. API Well No.

**43-007-30761**

10. Field and Pool, or Exploratory Area

**Peters Point/Mancos**

11. County or Parish, State

**Carbon County, Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>weekly</b>
<input type="checkbox"/>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>chron reports</b>
<input type="checkbox"/>	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**PLEASE SEE THE ATTACHED CHRONOLOGICAL DAILY DRILLING REPORTS FOR THE SUBJECT WELL COVERING MAY 24, 2003 THROUGH MAY 30, 2003.**

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/ Typed) **Debra K. Stanberry** Title **Permit Specialist**  
Signature *[Signature]* Date **5/30/03**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**

**JUN 9 2003**

# DRILLING SUMMARY (DAILY)



Well : **Peter's Point #36-2** API # : 43-007-30761 Operations Date : 5/24/2003  
Surface Location : NWNW-36-12S-16E-W6M Area : Nine Mile Canyon Report # : 3  
Spud Date : 5/21/2003 Days From Spud : 3 Depth At 06:00 : 3788  
Morning Operations : Drilling 7 7/8" Hole @ 3788' (Formation: Wasatch-Top @ 2910') Estimated Total Depth : 8500  
Remarks : Note: Solids Control Equipment - Loosing Approximately 20 bbls a day. Shale Shaker - Mud Cleaner - Centrifuge. Day Rot Hrs : 23.00  
Progress : 2338  
Note: Mud Motor SN. 2014 (Total Hours -27)  
Mud Loggers Morning Report @ 05:00 AM.  
Formation Top: Wasatch @ 2910'  
Formation Now Drilling In: Wasatch  
Projected Formation Top: North Horn @ 4695'  
Basal North Horn @ 6075'  
Background Gas: 20 Units.  
Connection Gas: None Noted  
Trip Gas: NA  
Gas Shows & Drilling Breaks:  
2670'-2682' -12' - 1200 Units. BG: 41 Units. Ss, Oil  
2695'-2712' -17' - 5095 Units. BG: 34 Units. Ss, Oil  
2750'-2790' -40' - 5478 Units. BG: 12 Units. Ss, Oil  
2845'-2855' -10' - 4907 Units. BG: 41 Units. Ss, Oil  
2898'-2908' -10' - 1748 Units. BG: 41 Units. Ss  
2982'-2998' -16' - 1314 Units. BG: 60 Units. Ss  
Lithology: SS tan, lt gy, lt Red, opq-trnsl, occ s&p, LF-UF gr, w srt, SH: red brn, sme lt red-org, few purp red, med gy ip, mott, sft-firm, rthy-silty.few grty, occd aren, mod-v-calc, sbply-pty, filky ip.  
Flor,Cut, or Stain: 2695'-2712, 2750'-2790', Bri-yel  
FLOR, fast streaming blooming cut.  
Remarks: Oil with returns @ 2695'-2712' & 2750'-2790' shows.  
Days Since Lost Time Accidents: 219  
Note: Mud Cleaner is Running. CHANGED ALL CONES. (New Ones)

Well : **Peter's Point #36-2** API # : 43-007-30761 Operations Date : 5/23/2003  
Surface Location : NWNW-36-12S-16E-W6M Area : Nine Mile Canyon Report # : 2  
Spud Date : 5/21/2003 Days From Spud : 2 Depth At 06:00 : 1450  
Morning Operations : Drilling 7 7/8" Hole @ 1450' (Green River Formation) Estimated Total Depth : 8500  
Remarks : Test Halliburton's Pump Truck & Lines To 3,000 psi. Pump 10 bbls Fresh Water Spacer, Followed by 20 bbls Gel-Water Flush. Mixed & Pumped 240 sxs, (79 bbls) HLC-65/35% Poz (Lead) Cement With 6% Gel, 2% Calcium Chloride, 1/4 #/sx Flocele. Mixed @ 12.7 ppg with a Yield Of 1.85 Cu.Ft/sx. Followed by 180 sxs. (37 bbls) AG-300 (Tail) Cement With 2% Calcium Chloride, 1/4 #/sx Flocele. Mixed @ 15.8 ppg with A Yield Of 1.15 Cu.Ft/Sx. Shut Down, Drop Plug, Start (77.68 bbls) Of Fresh Water Displacement. Pumping @ A rate of 7 bpm, Slowing rate To 2 bpm the Last 12 bbls of Displacement. Final Lift Pressure 420 psi. Bumping Plug To 1500 psi. Wait 2 Minutes, Release Pressure, Float Held. Good Returns Through Out Cement Job. Returned 32 bbls Of Lead Cement (12.7 ppg) to Reserve Pit.  
Day Rot Hrs : 3.00  
Progress : 393  
Note: State Of Utah Division Of Oil, Gas & Mining (Dennis Ingram) Visited the Patterson Rig #77 While Cementing Surface Was In Process.  
Note: Days Since Lost Time Accident: 218  
Pason: Mud-Loggers Are In Operation @ 03:00 AM, 5/23/2003.  
Note: Mud Motor. SN. 2014 - Drill Hours: 3



# DRILLING SUMMARY (DAILY)

PROFESSIONAL  
CORPORATION



Well : Peter's Point #36-2      API # : 43-007-30761      Operations Date : 5/26/2003  
Surface Location : NWNW-36-12S-16E-W6M      Area : Nine Mile Canyon      Report # : 5  
Spud Date : 5/21/2003      Days From Spud : 5      Depth At 06:00 : 6456  
Morning Operations : Trip In Hole To 6400' (Price River "Mesaverde" @ 6400') Drill Depth - 6'      Estimated Total Depth : 8500  
Remarks : Note: Solids Control Equipment - Loosing Approximately 20 bbls a day. Shale      Day Rot Hrs : 15.50  
Shaker - Mud Cleaner - Centrifuge.      Progress : 756

Note: Mud Motor SN. 2014 (Total Hours -66)

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Basal North Horn @ 6175'  
"Mesaverde" - KMV Cret. Price River @ 6400'  
Formation Now Drilling In: Price River (Mesaverde)  
Projected Formation Top: Bluecastle @ 7500' - Sego @ 7800'

Background Gas: 40 Units.  
Connection Gas: 45 - 300 Units.  
Trip Gas: NA

Gas Shows & Drilling Breaks:  
5532'-5543' - 11' - 1355 Units. BG: 35 Units. SS/SH  
5658'-5668' - 10' - 1689 Units. BG: 60 Units. SH  
5780'-5805' - 25' - 9273 Units. BG: 60 Units. SH/LS  
6112'-6160' - 22' - 4981 Units. BG: 60 Units. SH/SS  
6215'-6300' - 85' - 2772 Units. BG: 30 Units. SH/SS  
6392'-6428' - 36' - 965 Units. BG: 40 Units. SS

Lithology: 85% SANDSTONE: Clear, White, Clean, fine-medium grained, subangular, increase in loose unconsolidated grains, increase quartitic, non-slightly calcitic.

15% SHALE: dark gray, light-medium gray, brittle firm-slightly hard, blocky-subblocky, earthy-slightly silty, decrease calcareous, some silty-sandy shale.

TR% SILTSTONE: light-medium gray, soft-firm, argillaceous-sandy.  
TR% LIMESTONE: graybrown, firm-soft, blocky, argillaceous

Days Since Lost Time Accidents: 221









UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE-Other Instructions on the reverse side**

FORM APPROVED

OMB No. 1004-0135  
Expires: July 31, 1996

5. Lease Serial No.

**UTU 04049**

6. If Indian, Allottee, or Tribe Name

**n/a**

7. If Unit or CA. Agreement Designation

**Peters Point Unit**

8. Well Name and No.

**Peters Point Unit Federal #36-2**

9. API Well No.

**43-007-30761**

10. Field and Pool, or Exploratory Area

**Peters Point/Mancos**

11. County or Parish, State

**Carbon County, Utah**

1. Type of Well  
 Oil Well  
 Gas Well  
 Other \_\_\_\_\_

2. Name of Operator  
**Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300**  
**Denver, Colorado 80202**  
 3b. Phone No. (include area code) **(303) 312-8120**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**559' FNL X 984' FWL**  
**NW/4 NW/4 SECTION 36-T12S-R16E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>weekly</b>	
<input type="checkbox"/>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>chron reports</b>	
<input type="checkbox"/>	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**PLEASE SEE THE ATTACHED CHRONOLOGICAL DAILY DRILLING REPORTS FOR THE SUBJECT WELL COVERING MAY 31, 2003 THROUGH JUNE 6, 2003.**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

**Debra K. Stanberry**

Title

**Permit Specialist**

Signature



Date

**6/06/03**

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)

**RECEIVED**  
**JUN 09 2003**  
 DEPT. OF OIL, GAS & MINING









# DRILLING SUMMARY (DAILY)



Well : Peter's Point #36-2

API # : 43-007-30761

Operations Date : 6/4/2003

Surface Location : NWNW-36-12S-16E-W6M

Area : Nine Mile Canyon

Report # : 14

Spud Date : 5/21/2003 Days From Spud : 14

Depth At 06:00 : 8832

Morning Operations : Drilling 7 7/8" Hole @ 8832' (Formation Top: Star Point "A" @ 8786')

Estimated Total Depth : 8500

Remarks : Note: Solids Control Equipment - Loosing Approximately 20 bbls a day. Shale Shaker - Mud Cleaner - Centrifuge.

Day Rot Hrs : 21.50

Progress : 223

Note: Mud Motor: Mud Motor SN. 1006 - 93 hours.

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: STAR POINT "A" @ 8786'

Formation Now Drilling In: "STAR POINT "A"

Projected Formation Top: STAR POINT "B" @ 9000'

Background Gas: 150 Units.

Connection Gas: 250-450 Units.

Trip Gas: 2675 Units. @ 8609'

Gas Shows & Drilling Breaks:

8620'-8632' - 12' - 1425 Units. BG: 149 Units. SS

8665'-8675' - 10' - 3714 Units. BG: 425 Units. SS

8675'-8696' - 21' - 3442 Units. BG: 170 Units. SS

8785'-8808' - 24' - 1353 Units. BG: 95 Units. SS

Lithology: 85% SANDSTONE: light medium gray, salt & pepper, clean-slightly dirty, fine-very fine grained, subrounded, firm-slightly soft, few slightly hard clusters, moderately calcic, abundant pinpoint carbon flakes.

15% SHALE: dark gray, medium gray, brown gray, trace light gray, brittle firm-slightly hard, blocky, earthy-silty, gradual increase in silty shale, decrease in grading to carbonaceous shale.

TR% CARBONACEOUS SHALE/ COAL: black, brown black, earthy-dull, soft-firm, argillaceous in part.

Days Since Lost Time Accidents:230



# DRILLING SUMMARY (DAILY)



Well : Peter's Point #36-2

API # : 43-007-30761

Operations Date : 6/6/2003

Surface Location : NWNW-36-12S-16E-W6M

Area : Nine Mile Canyon

Report # : 16

Spud Date : 5/21/2003 Days From Spud : 16

Depth At 06:00 : 9400

Morning Operations : T.D. 9400' (MANCOS SHALE) Halliburton's Wire Line Depth @ 9396'

Estimated Total Depth : 8500

Remarks : Note: Solids Control Equipment - Loosing Approximately 20 bbls a day. Shale Shaker - Mud Cleaner - Centrifuge.

Day Rot Hrs : 7.00

Progress : 300

Note: Mud Motor: Mud Motor SN. 1006 - 113 hours.

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Mangos @ 9225'

Formation Now Drilling In: "Mancos"

Projected Formation Top: STAR POINT "C" @ 9160'  
: MANCOS @ 9225'

Background Gas: 150 Units.

Connection Gas: 200-250 Units.

Trip Gas: 246 Units. @ 8871'

#### Gas Shows & Drilling Breaks:

9028'-9058' - 30' - 5300 Units. BG: 650 Units. SS  
9059'-9078' - 19' - 5357 Units. BG: 1650 Units. Slt  
9079'-9108' - 29' - 5749 Units. BG: 2013 Units. Slt  
9137'-9168' - 31' - 6798 Units. BG: 1029 Units. Slt  
9168'-9204' - 36' - 6452 Units. BG: 828 Units. Silt  
9203'-9238' - 35' - 6596 Units. BG: 393 Units. SH  
9238'-9250' - 12' - 6412 Units. BG: 1816 Units. SH  
9264'-9321' - 57' - 4168 Units. BG: 1421 Units. SH

Note: Possible gas measures due to affects of gas show @ STAR POINT "B" @ 9028'-9080' (52')

Lithology: TR% SANDSTONE: medium-dark gray, light gray, salt & pepper, dirty, very fine-silty, subrounded, firm-slightly hard, moderately calcic, argillaceous, abundant grading to silty sandstone.

100% SHALE: dark gray, medium gray, brown gray, trace light gray, brittle firm-slightly hard, blocky, silty-gritty, moderately calcareous, predominantly silty shale, trace carbonaceous shale.

TR% SILTSTONE: dark-medium gray, black, firm-slightly hard, gritty-shaly, abundant grading to silty shale.

T.D. 9400' - 100% MANCOS SHALE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED

OMB No. 1004-0135  
Expires: July 31, 1996

5. Lease Serial No.

**UTU 04049**

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n/a

7. If Unit or CA. Agreement Designation

**Peters Point Unit**

8. Well Name and No.

**Peters Point Unit Federal #36-2**

9. API Well No.

**43-007-30761**

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**Peters Point/Mancos**

11. County or Parish, State

**Carbon County, Utah**

1. Type of Well  
 Oil Well     Gas Well     Other \_\_\_\_\_

2. Name of Operator  
**Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300  
Denver, Colorado 80202**  
 3b. Phone No. (include area code) **(303) 312-8120**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**559' FNL X 984' FWL  
NW/4 NW/4 SECTION 36-T12S-R16E**

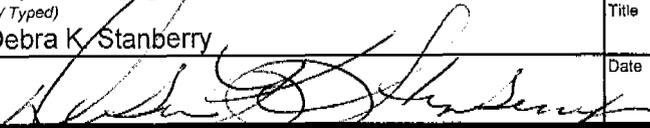
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>weekly</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>chron reports</b>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**PLEASE SEE THE ATTACHED CHRONOLOGICAL DAILY DRILLING REPORTS FOR THE SUBJECT WELL COVERING JUNE 7, 2003 THROUGH JUNE 10, 2003.**

**WELL HAS FINISHED DRILLING AND IS CURRENTLY WAITING ON COMPLETION.**

14. I hereby certify that the foregoing is true and correct.  
 Name (Printed/ Typed) **Debra K. Stanberry** Title **Permit Specialist**  
 Signature  Date **6/12/03**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

JUN 11 2003  
 BUREAU OF LAND MANAGEMENT

# Daily Drilling Report



Well : Peter's Point #36-2

Area : Nine Mile Canyon

AFE # : 10093D

API # : 43-007-30761

Formation :

Ops. Date : 6/7/2003

Report # : 17

Spud Date : 5/21/2003

R.R. Date : 6/9/2003

**Am Ops : Tripping Out Of Hole With Side Door Overshot @ 1800'**

Ops Forecast : Fishing For Halliburton's Coring Tool (Next Procedure Cut & Thread)

Mud Record															
Depth	MW	VIS	PV	YP	Gels		WL	pH	Solids	Liquid	Sand	CL	Ca	Pf	Mf
					10 Sec	10 Min									
9400	9.5	53	15	21	24	51	21.6	7.5	8	92	0.75	1200	240	0.0	5.8

Days From Spud :	17
Depth At 06:00 :	9400
Progress :	0
Est. TD :	8500
Day :	\$16,464
To Date :	\$505,114
AFE :	\$730,075
GL :	6807.0
KB to GL :	15.0
KB Elev :	6822.0

**Mud Additives**

Mud Item	# of
Plug-Git	10
Baro-Seal Medi	2
Desco	2
Wall Nut Mediu	7
Diammonium P	8
AQUAGEL GOI	43
Barazan D Plus	1
Baroid Regular	82

**Deviation Record**

Depth	Deviation	Direction

**BHA**

BHA Length : 741.5

# Of Item	O.D.	Length
24 Drill Collars	6.563	741.5

Mud Cost (\$) : \$1,794

DC OD :	6.500	BHA Hours :	235.0
DP OD :	4.500	Drill Jar Hours :	0.0
		Mud Motor Hours :	113.0

**Hook Loads**

Up :	202
Down :	178
Rotating :	188

**Bit Record**

Bit #	Size	Mfg	Model	Daily			Cumulative			Depth		RPM		Condition
				Made	Hours	ROP	Made	Hours	ROP	Out	WOB	Motor	Table	
???	0.000	???	???	0	0.00	0.0	0	0.00	0.0	0	0	0	0	-----

**Hydraulics**

Bit #	Nozzles	Pump #1			Pump #2			Flow Press.	Annual Velocity (DC)	Mud Density	HSI				
		Model	Stroke	Liner Spm	Model	Stroke	Liner Spm								
???		Emsco	9	6.0	124	Brewster	16	5.5	0	0	389	0	0	0.0	0.0

**Last Casing**

Section : Surface	Hole Depth : 1057	Casing Size : 9.625	LOC/PIT : 0.0
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**Time Breakdown**

Start Time : 6:00:00 AM Total Hours : 24.00 Rot Hrs : 0.00

Start	End	Code	Description
6:00:00 AM	7:30:00 AM	11	Finish POOH With Halliburton's "E" Logs & Lay Down Tools.
7:30:00 AM	10:00:00 AM	11	Wait On Halliburton's RSCT Tool (Coring Tool)
10:00:00 AM	12:00:00 PM	11	Make Up RSCT Tool & Calibrate
12:00:00 PM	2:00:00 PM	11	RIH With Halliburton's RSCT Tool & Cut 1st Core @ 9070' - Extract Core & Attempt To Pull Up To Next Core Point - Line Stuck @ Around 2300'-3000' (Indicated by Line Stretch)
2:00:00 PM	8:00:00 PM	11	Attempt To Work Line Free With Out Success Note: Halliburton's Wire Line Stuck ?

**Comments**

Note: Mud Motor: SN. 1006 - 113 hours.

PICKED BY GEOLOGIST:  
Halliburton Side Wall Cores: "Twenty Five"  
Depth: Formation:  
2696' - Wasatch  
2770' - Wasatch  
4298' - Wasatch  
4922' - North Horn  
5275' - North Horn  
5452' - North Horn  
5796' - North Horn  
6262' - Basal North Horn  
6404' - Basal North Horn  
6546' - Price River  
6670' - Price River  
6824' - Price River  
6855' - Price River  
6930' - Price River  
7574' - Bluecastle

Mud Log	Formation : Mancos	Background :	0	Connection :	0	Trip :	0	Flare Length :	0
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Rig : Patterson #77

Superintendent : Troy Schindler

Phone # : 1-303-312-8156

Supervisor : Ron Chapin

Phone # : 1-435-790-0410

# Daily Drilling Report



Well : Peter's Point #36-2

Area : Nine Mile Canyon

AFE # : 10093D

API # : 43-007-30761

Formation :

Ops. Date : 6/7/2003

Report # : 17

Spud Date : 5/21/2003

R.R. Date : 6/9/2003

**Am Ops : Tripping Out Of Hole With Side Door Overshot @ 1800'**

Ops Forecast : Fishing For Halliburton's Coring Tool (Next Procedure Cut & Thread)

Mud Record		Gels													
Depth	MW	VIS	PV	YP	10 Sec	10 Min	WL	pH	Solids	Liquid	Sand	CL	Ca	Pf	Mf

Days From Spud :	17
Depth At 06:00 :	9400
Progress :	0
Est. TD :	8500
Day :	\$16,464
To Date :	\$505,114
AFE :	\$730,075
GL :	6807.0
KB to GL :	15.0
KB Elev :	6822.0

**Mud Additives**

Mud Item	# of
Plug-Git	10
Baro-Seal Medi	2
Desco	2
Wall Nut Mediu	7
Diammonium P	8
AQUAGEL GOI	43
Barazan D Plus	1
Baroid Regular	82

**Deviation Record**

Depth	Deviation	Direction

**BHA**

BHA Length :	741.5		
# Of Item	O.D.	Length	
24 Drill Collars	6.563	741.5	
DC OD :	6.500	BHA Hours :	235.0
DP OD :	4.500	Drill Jar Hours :	0.0
Mud Motor Hours :		113.0	

<b>Hook Loads</b>	
Up :	202
Down :	178
Rotating :	188

Mud Cost (\$) : \$1,794

Bit Record			Daily		Cumulative			Depth		RPM		Condition	
Bit #	Size	Mfg	Model	Made	Hours	ROP	Made	Hours	ROP	Out	WOB		Motor

Hydraulics		Pump #1			Pump #2			Flow	Annual Velocity		Mud				
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	Press.	Rate	(DC)	(DP)	Density	HSI

<b>Last Casing</b>		Section : Surface	Hole Depth :	1057	Casing Size :	9.625	LOC/PIT :	0.0
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<b>Time Breakdown</b>				Start Time : 6:00:00 AM	Total Hours : 24.00	Rot Hrs : 0.00	<b>Comments</b> Note: Mud Motor: SN. 1006 - 113 hours.  PICKED BY GEOLOGIST: Halliburton Side Wall Cores: "Twenty Five" Depth: Formation: 2696' - Wasatch 2770' - Wasatch 4298' - Wasatch 4922' - North Horn 5275' - North Horn 5452' - North Horn 5796' - North Horn 6262' - Basal North Horn 6404' - Basal North Horn 6546' - Price River 6670' - Price River 6824' - Price River 6855' - Price River 6930' - Price River 7574' - Bluecastle
Start	End	Code	Description				
8:00:00 PM	11:00:00 PM	19	Held Safety Meeting With Knight Oil Tools (Danny Williamson) Fishing Tool Supervisor - Halliburton's Wire Line Personnel - Patterson Rig #77 Personnel - Hang Sheaves in Derrick - Make Up Side Door Overshot & Prepare To Trip In Hole.				
11:00:00 PM	4:00:00 AM	19	Trip In Hole With Forty Five (45) Stands 4 1/2" Drill Pipe & Fishing Tools. (4167') "NO" Hole Problems or Wire Line Problems (Limit To Side Door Over shot)				
12:00:00 AM	6:00:00 AM	19	POOH With Side Door Over Shot - Working Line Every Five (5) Stands @ 2000' Gained another 700-800 lbs Line Weight. Line Weight Was 600# Now 1400#				

<b>Mud Log</b>	Formation : Mancos	Background :	0	Connection :	0	Trip :	0	Flare Length :	0
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Rig : Patterson #77	Superintendent : Troy Schindler	Phone # : 1-303-312-8156
	Supervisor : Ron Chapin	Phone # : 1-435-790-0410

# Daily Drilling Report



Well : Peter's Point #36-2

Area : Nine Mile Canyon

AFE # : 10093D

API # : 43-007-30761

Formation :

Ops. Date : 6/8/2003

Report # : 18

Spud Date : 5/21/2003

R.R. Date : 6/9/2003

**Am Ops : Tripping Out With 4 1/2" Drill Pipe & Overshot (Chain Out) Drill Pipe Pulling Dry**

Ops Forecast : Depends On Overshot Trip ?

Mud Record		Gels													
Depth	MW	VIS	PV	YP	10 Sec	10 Min	WL	pH	Solids	Liquid	Sand	CL	Ca	Pf	Mf

Days From Spud :	18
Depth At 06:00 :	9400
Progress :	0
Est. TD :	8500
Day :	\$13,410
To Date :	\$518,524
AFE :	\$730,075
GL :	6807.0
KB to GL :	15.0
KB Elev :	6822.0

Mud Additives		Deviation Record			BHA			BHA Length :	
Mud Item	# of	Depth	Deviation	Direction	# Of Item	O.D.	Length		
Float Rental	1				24	Drill Collars	6.563	741.5	
Mud Cost (\$): \$1,530					DC OD :	6.500	BHA Hours :	235.0	
					DP OD :	4.500	Drill Jar Hours :	0.0	
							Mud Motor Hours :	113.0	

Hook Loads	
Up :	100
Down :	100
Rotating :	100

Bit Record			Daily			Cumulative			Depth	RPM			Condition	
Bit #	Size	Mfg	Model	Made	Hours	ROP	Made	Hours	ROP	Out	WOB	Motor	Table	

Hydraulics		Pump #1			Pump #2			Flow	Annual Velocity		Mud				
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	Press.	Rate	(DC)	(DP)	Density	HSI

<b>Last Casing</b>		Section : Surface	Hole Depth :	1057	Casing Size :	9.625	LOC/PIT :	0.0
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Time Breakdown				Start Time : 6:00:00 AM	Total Hours : 24.00	Rot Hrs : 0.00	Comments
Start	End	Code	Description				
12:00:00 AM	4:30:00 AM	11	Pull Electric Line into Rope Socket With 6000# Pull (Several Times) Then Worked Drill Pipe 90' Up & Down. Electric Line Lost & Gained Weight. Then Pulled 8000# on Electric Line, Several Times. Lost & Gained Weight. Picked Up Kelly & Pressured Stand Pipe To 1350 psi. Bled Off, Pressured Stand Pipe to 1350 psi again. Set Back Kelly & Pulled 8000# On Electric Line Again. Then Decision was Made To Pull Out Of Rope Socket. Took Halliburton Sheave Down From Derrick & Spool Remaining Electric Line Onto Halliburton's Truck. Prepare Rig to Trip Out Of Hole.	Note: Mud Motor: SN. 1006 - 113 hours.  T.D. 9400' - 100% MANCOS SHALE  DRILLER'S DEPTH - 9400' HALLIBURTON'S WIRE LINE DEPTH - 9396'  Days Since Lost Time Accidents:234  Note: Electric Line Free @ 6296'			
12:00:00 AM	6:00:00 AM	11	POOH With Drill Pipe & Overshot. (Chain Out) Pulled 10,000# Over String Weight For 2' "Then Drill Pipe Came Dry (Tripping Out With Overshot)				

<b>Mud Log</b>	Formation : Mancos	Background :	0	Connection :	0	Trip :	0	Flare Length :	0
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Rig : Patterson #77	Superintendent : Troy Schindler	Phone # : 1-303-312-8156
	Supervisor : Ron Chapin	Phone # : 1-435-790-0410

# Daily Drilling Report



Well : Peter's Point #36-2

Area : Nine Mile Canyon

AFE # : 10093D

API # : 43-007-30761

Formation :

Ops. Date : 6/8/2003

Report # : 18

Spud Date : 5/21/2003

R.R. Date : 6/9/2003

Days From Spud : 18

Depth At 06:00 : 9400

Progress : 0

Est. TD : 8500

Day : \$13,410

To Date : \$518,524

AFE : \$730,075

GL : 6807.0

KB to GL : 15.0

KB Elev : 6822.0

**Hook Loads**

Up : 100

Down : 100

Rotating : 100

**Am Ops : Tripping Out With 4 1/2" Drill Pipe & Overshot (Chain Out) Drill Pipe Pulling Dry**

Ops Forecast : Depends On Overshot Trip ?

Mud Record		Gels													
Depth	MW	VIS	PV	YP	10 Sec	10 Min	WL	pH	Solids	Liquid	Sand	CL	Ca	Pf	Mf
9400	9.6	69	22	22	34	66	19.1	7.3	8	92	0.75	1200	240	0.0	5.2

**Mud Additives**

Mud Item	# of
Float Rental	1

**Deviation Record**

Depth	Deviation	Direction

**BHA**

# Of Item	O.D.	Length
24 Drill Collars	6.563	741.5

BHA Length : 741.5

DC OD : 6.500 BHA Hours : 235.0

DP OD : 4.500 Drill Jar Hours : 0.0

Mud Motor Hours : 113.0

Mud Cost (\$) : \$1,530

**Bit Record**

Bit #	Size	Mfg	Model	Daily			Cumulative			Depth		RPM		Condition
				Made	Hours	ROP	Made	Hours	ROP	Out	WOB	Motor	Table	
???	0.000	???	???	0	0.00	0.0	0	0.00	0.0	0	0	0	0	-----

**Hydraulics**

Bit #	Nozzles	Pump#1			Pump#2			Press.	Flow Rate	Annual Velocity		Mud Density	HSI		
		Model	Stroke	Liner	Spm	Model	Stroke			Liner	Spm			(DC)	(DP)
???		Emsco	9	6.0	124	Brewster	16	5.5	0	0	389	0	0	0.0	0.0

**Last Casing**

Section : Surface      Hole Depth : 1057      Casing Size : 9.625      LOC/PIT : 0.0

**Time Breakdown**    Start Time : 6:00:00 AM    Total Hours : 24.00    Rot Hrs : 0.00

Start	End	Code	Description
6:00:00 AM	9:00:00 AM	11	Trip Out With Side Door Overshot - Break & Lay Down Tools.
9:00:00 AM	1:00:00 PM	11	Rig Up Sheaves in Derrick To Cut & Thread - Make Up Tools & (Cut Halliburton's Electric Line) Held Safety Meeting With Location Personnel - Heavy Sheaves (Overhead)
1:00:00 PM	2:30:00 PM	11	Run In Hole With Cut & Thread Tools (Overshot dressed with 2 5/16" grapple) Install Rotating Head Rubber & Break Circulation @ 1111'. Flow Line Check - Viscosity 56 & Weight 9.4 ppg.
2:30:00 PM	5:00:00 PM	11	Run In Hole With Cut & Thread Tools To 4630' (Overshot dressed with 2 5/16" Grapple).
5:00:00 PM	6:00:00 PM	05	P/U Kelly, Break Circulation - Circulate Gas To Surface.

**Comments**

Note: Mud Motor: SN. 1006 - 113 hours.  
 T.D. 9400' - 100% MANCOS SHALE  
 DRILLER'S DEPTH - 9400'  
 HALLIBURTON'S WIRE LINE DEPTH - 9396'  
 Days Since Lost Time Accidents:234  
 Note: Electric Line Free @ 6296'

**Mud Log**    Formation : Mancos    Background : 0    Connection : 0    Trip : 0    Flare Length : 0

Rig : Patterson #77      Superintendent : Troy Schindler      Phone # : 1-303-312-8156  
 Supervisor : Ron Chapin      Phone # : 1-435-790-0410

# Daily Drilling Report

Well : Peter's Point #36-2

Area : Nine Mile Canyon

AFE # : 10093D



API # : 43-007-30761

Formation :

Ops. Date : 6/8/2003  
 Report # : 18  
 Spud Date : 5/21/2003  
 R.R. Date : 6/9/2003

**Am Ops : Tripping Out With 4 1/2" Drill Pipe & Overshot (Chain Out) Drill Pipe Pulling Dry**

Ops Forecast : Depends On Overshot Trip ?

Mud Record		Gels													
Depth	MW	VIS	PV	YP	10 Sec	10 Min	WL	pH	Solids	Liquid	Sand	CL	Ca	Pf	Mf

Days From Spud : 18  
 Depth At 06:00 : 9400  
 Progress : 0  
 Est. TD : 8500  
 Day : \$13,410  
 To Date : \$518,524  
 AFE : \$730,075  
 GL : 6807.0  
 KB to GL : 15.0  
 KB Elev : 6822.0

Mud Additives		Deviation Record			BHA		BHA Length : 741.5	
Mud Item	# of	Depth	Deviation	Direction	# Of Item	O.D.	Length	
Float Rental	1				24 Drill Collars	6.563	741.5	

DC OD : 6.500 BHA Hours : 235.0  
 DP OD : 4.500 Drill Jar Hours : 0.0  
 Mud Motor Hours : 113.0

Mud Cost (\$) : \$1,530

**Hook Loads**  
 Up : 100  
 Down : 100  
 Rotating : 100

Bit Record		Daily			Cumulative			Depth		RPM		Condition	
Bit #	Size	Mfg	Model	Made	Hours	ROP	Made	Hours	ROP	Out	WOB		Motor

Hydraulics		Pump #1			Pump #2			Flow	Annual Velocity		Mud				
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	Press.	Rate	(DC)	(DP)	Density	HSI

**Last Casing**  
 Section : Surface Hole Depth : 1057 Casing Size : 9.625 LOC/PIT : 0.0

**Time Breakdown** Start Time : 6:00:00 AM Total Hours : 24.00 Rot Hrs : 0.00

Start	End	Code	Description
6:00:00 PM	7:00:00 PM	11	RIH To 6296' (Halliburton Electric Line Free @ 6296')
7:00:00 PM	10:00:00 PM	11	Pull Electric Line Up To Overshot From 9070' To 6296' (overshot depth) Attempt To Engage wire line rope socket into overshot with negative results. Rig up to Circulate "Clean" Overshot (grapple 2 5/16")
12:00:00 AM	11:59:59 PM	11	Circulate - Condition Hole & Clean Overshot With 850 psi Stand Pipe Pressure - Mud Weight (out) 9.3+ & Viscosity 50. Circulate Gas To Surface

**Comments**  
 Note: Mud Motor: SN. 1006 - 113 hours.  
 T.D. 9400' - 100% MANCOS SHALE  
 DRILLER'S DEPTH - 9400'  
 HALLIBURTON'S WIRE LINE DEPTH - 9396'  
 Days Since Lost Time Accidents:234  
 Note: Electric Line Free @ 6296'

**Mud Log** Formation : Mancos Background : 0 Connection : 0 Trip : 0 Flare Length : 0

Rig : Patterson #77 Superintendent : Troy Schindler Phone # : 1-303-312-8156  
 Supervisor : Ron Chapin Phone # : 1-435-790-0410

# Daily Drilling Report



Well : Peter's Point #36-2

Area : Nine Mile Canyon

AFE # : 10093D

API # : 43-007-30761

Formation :

Ops. Date : 6/9/2003

Report # : 19

Spud Date : 5/21/2003

R.R. Date : 6/9/2003

Days From Spud : 19

Depth At 06:00 : 9400

Progress : 0

Est. TD : 8500

Day : \$81,795

To Date : \$600,319

AFE : \$730,075

GL : 6807.0

KB to GL : 15.0

KB Elev : 6822.0

**Hook Loads**

Up : 196

Down : 170

Rotating : 181

**Am Ops : Run 152 Jts. (6982') 5.500", 17#, N-80, LT&C, 8rd, R-3 & R-2 "Algoma" Casing**

Ops Forecast : Cementing With Halliburton - Landing Casing - Releasing Rig

Depth	MW	VIS	PV	YP	Gels		WL	pH	Solids	Liquid	Sand	CL	Ca	Pf	Mf
					10 Sec	10 Min									
9400	9.3	41	11	11	19	33	21.0	7.5	7	93	6.70	0	0	0.0	0.0

**Mud Additives**

Mud Item	# of
Float Rental	1
Tax	1

**Deviation Record**

Depth	Deviation	Direction

**BHA**

BHA Length : 744.8

# Of	Item	O.D.	Length
1	Bit	7.875	1.0
1	Bit Sub	6.250	2.3
24	Drill Collars	6.563	741.5

Mud Cost (\$) : \$30

DC OD : 6.500 BHA Hours : 235.0

DP OD : 4.500 Drill Jar Hours : 0.0

Mud Motor Hours : 113.0

**Bit Record**

Bit #	Size	Mfg	Model	Daily			Cumulative			Depth		RPM		Condition
				Made	Hours	ROP	Made	Hours	ROP	Out	WOB	Motor	Table	
???	0.000	???	???	0	0.00	0.0	0	0.00	0.0	0	0	0	0	----

**Hydraulics**

Bit #	Nozzles	Pump #1			Pump #2			Press.	Flow Rate	Annual Velocity		Mud			
		Model	Stroke	Liner	Spm	Model	Stroke			Liner	Spm	(DC)	(DP)	Density	HSI
???		Emsco	9	6.0	124	Brewster	16	5.5	0	0	389	0	0	0.0	0.0

**Last Casing**

Section : Surface      Hole Depth : 1057      Casing Size : 9.625      LOC/PIT : 0.0

**Time Breakdown**      Start Time : 6:00:00 AM      Total Hours : 24.00      Rot Hrs : 0.00

Start	End	Code	Description
6:00:00 AM	9:00:00 AM	11	POOH With Overshot (Chain Out) Drill Pipe Dry. "Positive Catch On Coring Tool" Lay Down Halliburton's Coring Tool.
9:00:00 AM	9:30:00 AM	11	Break & Lay Down Knight Fishing Services Tools. Functionally Operate Blind Rams.
9:30:00 AM	10:00:00 AM	07	Rig Service - Held Safety Meeting - Topic: Fishing Tools.
10:00:00 AM	12:00:00 PM	06	RIH With BHA & 30 stds. 4 1/2" Drill Pipe (3524') Break Circulation
12:00:00 PM	1:30:00 PM	06	Finish RIH To 9226' (P/U Kelly & Break Circulation)
1:30:00 PM	2:30:00 PM	06	Wash & Ream From 9226' To 9400' (174')

**Comments**

Note: Mud Motor: SN. 1006 - 113 Hours  
Days Since Lost Time Accidents:235

**Mud Log**      Formation : MANCOS      Background : 0      Connection : 0      Trip : 0      Flare Length : 0

Rig : Patterson #77      Superintendent : Troy Schindler      Phone # : 1-303-312-8156  
Supervisor : Ron Chapin      Phone # : 1-435-790-0410

# Daily Drilling Report



Well : Peter's Point #36-2

Area : Nine Mile Canyon

AFE # : 10093D

API # : 43-007-30761

Formation :

Ops. Date : 6/9/2003

Report # : 19

Spud Date : 5/21/2003

R.R. Date : 6/9/2003

**Am Ops : Run 152 Jts. (6982') 5.500", 17#, N-80, LT&C, 8rd, R-3 & R-2 "Algoma" Casing**

Ops Forecast : Cementing With Halliburton - Landing Casing - Releasing Rig

Mud Record		Gels													
Depth	MW	VIS	PV	YP	10 Sec	10 Min	WL	pH	Solids	Liquid	Sand	CL	Ca	Pf	Mf

Days From Spud :	19
Depth At 06:00 :	9400
Progress :	0
Est. TD :	8500
Day :	\$81,795
To Date :	\$600,319
AFE :	\$730,075
GL :	6807.0
KB to GL :	15.0
KB Elev :	6822.0

**Mud Additives**

Mud Item	# of
Float Rental	1
Tax	1

**Deviation Record**

Depth	Deviation	Direction
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**BHA**

# Of	Item	O.D.	Length
1	Bit	7.875	1.0
1	Bit Sub	6.250	2.3
24	Drill Collars	6.563	741.5

BHA Length : 744.8

DC OD :	6.500	BHA Hours :	235.0
DP OD :	4.500	Drill Jar Hours :	0.0
		Mud Motor Hours :	113.0

Mud Cost (\$) : \$30

**Hook Loads**

Up :	196
Down :	170
Rotating :	181

**Bit Record**

Bit #	Size	Mfg	Model	Daily			Cumulative			Depth	RPM		Condition
				Made	Hours	ROP	Made	Hours	ROP		Out	WOB	

**Hydraulics**

Bit #	Nozzles	Pump #1			Pump #2			Press.	Flow Rate	Annual Velocity (DC)	Mud Density	HSI
		Model	Stroke	Liner Spm	Model	Stroke	Liner Spm					

**Last Casing**

Section : Surface	Hole Depth : 1057	Casing Size : 9.625	LOC/PIT : 0.0
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**Time Breakdown** Start Time : 6:00:00 AM Total Hours : 24.00 Rot Hrs : 0.00

Start	End	Code	Description
2:30:00 PM	5:00:00 PM	05	Circulate, Condition Mud & Hole. Gas To Surface - Blowing Over Possum-Belly. Rig Up Westates Casing Service Inc. Lay Down Machine.
5:00:00 PM	1:00:00 AM	06	Pump Pill, Lay Down 4 1/2" Drill Pipe & 24-6 1/2" Drill Collars. Break Kelly & Pull Wear Bushing
12:00:00 AM	2:00:00 AM	12	Rig Up Westates Casing Tongs & Equipment. Held Safety Meeting Between Westates & Patterson Rig #77 Personnel. Topic: Running Casing. (Functionally Operated Blind Rams)
12:00:00 AM	6:00:00 AM	12	Run 152 Jts. (6982') 5 1/2", 17#, N-80, LT&C, 8rd, R-3 & R-2 "Algoma" Casing.

**Comments**

Note: Mud Motor: SN. 1006 - 113 Hours  
Days Since Lost Time Accidents:235

**Mud Log**

Formation : MANCOS	Background :	0	Connection :	0	Trip :	0	Flare Length :	0
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Rig : Patterson #77

Superintendent : Troy Schindler

Phone # : 1-303-312-8156

Supervisor : Ron Chapin

Phone # : 1-435-790-0410

# Daily Drilling Report



Well : Peter's Point #36-2

Area : Nine Mile Canyon

AFE # : 10093D

API # : 43-007-30761

Formation :

Ops. Date : 6/10/2003

Report # : 20

Spud Date : 5/21/2003

R.R. Date : 6/9/2003

**Am Ops : Rig Released @ 6:00 pm, 6/9/2003. (Rig Move With R.W. Jones Trucking)**

Ops Forecast : Rig Move - Rig Up On Peters Point Unit Federal #36-3 - Approximately One (1) Mile Move

Mud Record		Gels													
Depth	MW	VIS	PV	YP	10 Sec	10 Min	WL	pH	Solids	Liquid	Sand	CL	Ca	Pf	Mf
9400	9.4	43	11	15	22	37	22.4	7.4	8	92	0.75	1200	240	0.0	5.2

Days From Spud :	20
Depth At 06:00 :	9400
Progress :	0
Est. TD :	8500
Day :	\$145,996
To Date :	\$746,315
AFE :	\$730,075
GL :	6807.0
KB to GL :	15.0
KB Elev :	6822.0

Mud Additives		Deviation Record			BHA		BHA Length :	
Mud Item	# of	Depth	Deviation	Direction	# Of Item	O.D.	Length	
Baroid Regular	30							
Float Rental	1							
Tax	1							
Mud Cost (\$):	\$0							
					DC OD :	6.500	BHA Hours :	0.0
					DP OD :	4.500	Drill Jar Hours :	0.0
							Mud Motor Hours :	0.0

Hook Loads	
Up :	0
Down :	0
Rotating :	0

Bit Record			Daily			Cumulative			Depth		RPM		Condition	
Bit #	Size	Mfg	Model	Made	Hours	ROP	Made	Hours	ROP	Out	WOB	Motor	Table	Condition
???	0.000	???	???	0	0.00	0.0	0	0.00	0.0	0	0	0	0	-----

Hydraulics		Pump#1			Pump #2			Flow	Annual Velocity		Mud	HSI			
Bit #	Nozzles	Model	Stroke	Liner	Spm	Model	Stroke	Liner	Spm	Press.	Rate	(DC)	(DP)	Density	HSI
???		Emsco	9	6.0	124	Brewster	16	5.5	0	0	389	0	0	0.0	0.0

Last Casing		Hole Depth :	Casing Size :	LOC/PIT :
Section : Production		9400	5.500	0.0

Time Breakdown		Start Time :	Total Hours :	Rot Hrs :
		6:00:00 AM	12.00	0.00

Start	End	Code	Description
6:00:00 AM	8:30:00 AM	12	Ran 206 JTS. (9385.18') 5.500", 17#, N-80, LT&C, 8rd, R-3 & R-2 "ALGOMA" Casing. Casing Landed @ 9381'
8:30:00 AM	1:30:00 PM	05	Land 5.500" Casing With 98,000# lbs. Casing Weight On Hanger. Rig Up & Circulate. Condition Hole To Cement With Halliburton. Rig Up Halliburton's Cementing Equipment.
1:30:00 PM	2:00:00 PM	12	Held Safety Meeting Between Halliburton's & Patterson's Personnel - Topic: Cementing Procedure.
2:00:00 PM	4:30:00 PM	12	Cement With Halliburton, Using Nitrogen. "See Comments Or Cement Details"
4:30:00 PM	6:00:00 PM	21	Nipple Down BOPE & Clean Mud Tanks. Release Rig @ 6:00 PM, 6/9/03

**Comments**  
 Note: Rigged Up Halliburton, Held Safety Meeting, Tested Pump Truck & Lines to 6,000 lbs, N2 Lines To 9,000 lbs, Pump 20 bbls Fresh Water Spacer (8.34 ppg), Followed by (20 bbls) Foamed Super Flush (9.20 ppg) Flush/ spacer Additive, Followed by 10 bbls (8.34 ppg) Foamed Water Spacer, "Lead Cement" - Mixed & Pumped 1081 sxs (283 bbls) 50/50 Poz Premium with 5 #/sx Silicalite, 20% SSA-1, .1% Versaset, .2% Diacel LWL, 1.5% Zonesealant 2000 (Foamer) Mixed @ 14.30 ppg With A Yield Of 1.47 Cu.Ft/Sx. (Foamed To 11.0 ppg With Nitrogen) "Tail Cement - Unfoamed" Mixed & Pumped 78 sxs (20.20 bbls) 50/50 Poz Premium With 5 #/sx Silicalite, 20% SSA-1, .1%Veraset, .2% Diacel LWL, 1.5% Zonesealant 2000 (Foamer) Mixed @ 14.3 ppg With A Yield Of 1.47 Cu.Ft/Sx. Shut Down, Drop Plug, Wash Pump Truck & Lines, Start 216 bbls (22 Gallons Clayfix II) Displacement Water, Pumping @ a Rate Of 8-6 BPM For the First 206 bbls. Slowing rate To 3 bpm the Last 10 bbls of Displacement. Final Lift Pressure 2500 psi, Bumping plug To 2800 psi. Wait 2 minutes, Releasing Pressure, Floats Held. Good

Mud Log	Formation :	Background :	0	Connection :	0	Trip :	0	Flare Length :	0
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Rig : Patterson #77	Superintendent : Troy Schindler	Phone # : 1-303-312-8156
	Supervisor : Ron Chapin	Phone # : 1-435-790-0410

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals

**SUBMIT IN TRIPLICATE-Other Instructions on the reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other \_\_\_\_\_

2. Name of Operator    **Bill Barrett Corporation**

3. Address    **1099 18th Street, Suite 2300  
Denver, Colorado 80202**    3b. Phone No. (include area code)    **(303) 312-8120**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**559' FNL X 984' FWL  
NW/4 NW/4 SECTION 36-T12S-R16E**

FORM APPROVED

OMB No. 1004-0135  
Expires: July 31, 1996

5. Lease Serial No.

**UTU 04049**

6. If Indian, Allottee, or Tribe Name

**n/a**

7. If Unit or CA, Agreement Designation

**Peters Point Unit**

8. Well Name and No.

**Peters Point Unit Federal #36-2**

9. API Well No.

**43-007-30761**

10. Field and Pool, or Exploratory Area

**Peters Point/Mancos**

11. County or Parish, State

**Carbon County, Utah**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Fracture Test <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <b>weekly</b>
<input type="checkbox"/>	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <b>chron reports</b>
<input type="checkbox"/>	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WELL HAS FINISHED DRILLING AND IS CURRENTLY WAITING ON COMPLETION.**

14. I hereby certify that the foregoing is true and correct.  
 Name (Printed/ Typed)    **Debra K. Stanberry**    Title    **Permit Specialist**  
 Signature    *[Signature]*    Date    **6/20/03**

Approved by    \_\_\_\_\_    Title    \_\_\_\_\_    Date    \_\_\_\_\_

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.    Office    \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**JUN 23 2003**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
OMB No. 1004-0135  
Expires: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals

**SUBMIT IN TRIPLICATE-Other Instructions on the reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other \_\_\_\_\_ **CONFIDENTIAL**

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300  
Denver, Colorado 80202**      3b. Phone No. (include area code)  
**(303) 312-8120**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**559' FNL X 984' FWL  
NW/4 NW/4 SECTION 36-T12S-R16E**

5. Lease Serial No. **UTU 04049**

6. If Indian, Allottee, or Tribe Name  
**n/a**

7. If Unit or CA, Agreement Designation  
**Peters Point Unit**

8. Well Name and No.  
**Peters Point Unit Federal #36-2**

9. API Well No.  
**43-007-30761**

10. Field and Pool, or Exploratory Area  
**Peters Point/Mancos**

11. County or Parish, State  
**Carbon County, Utah**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/>	<input type="checkbox"/> Fracture Test
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <b>weekly</b> <b>chron reports</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WELL HAS FINISHED DRILLING AND IS CURRENTLY WAITING ON COMPLETION.**

14. I hereby certify that the foregoing is true and correct.  
 Name (Printed/ Typed) **Debra K. Stanberry**      Title **Permit Specialist**  
 Signature       Date **6/27/03**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any are attached, Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

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(Instructions on reverse)

**RECEIVED**  
**JUL 02 2003**  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

**SUBMIT IN TRIPLICATE-Other Instructions on the reverse side**

FORM APPROVED

OMB No. 1004-0135  
Expires: July 31, 1996

5. Lease Serial No.

**UTU 04049**

6. If Indian, Allottee, or Tribe Name

n/a

7. If Unit or CA. Agreement Designation

**Peters Point Unit**

8. Well Name and No.

**Peters Point Unit Federal #36-2**

9. API Well No.

**43-007-30761**

10. Field and Pool, or Exploratory Area

**Peters Point/Mancos**

11. County or Parish, State

**Carbon County, Utah**

1. Type of Well  
 Oil Well     Gas Well     Other \_\_\_\_\_

2. Name of Operator    **Bill Barrett Corporation**

3. Address    **1099 18th Street, Suite 2300  
Denver, Colorado 80202**    3b. Phone No. (include area code)    **(303) 312-8120**

4. Location of Well (Footage, Sec., T., R.M., or Survey Description)  
**559' FNL X 984' FWL  
NW/4 NW/4 SECTION 36-T12S-R16E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>weekly</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>chron reports</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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PLEASE SEE ATTACHED CHRONOLOGICAL COMPLETION REPORTS FOR THE WELL COVERING JULY 7-11, 2003.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

**Debra K. Stanberry**

Title

**Permit Specialist**

Signature



Date

**7/11/03**

Approved by



Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)

RECEIVED

JUL 14 2003

DIV. OF OIL, GAS & MINING

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #36-2

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 7/11/2003

Report # : 5

End Time

Description

Summary :

6:00:00 AM

Flowback Stage 1,2 and 3 fracs.

Well Name : Peter's Point #36-2

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 7/10/2003

Report # : 4

End Time

Description

Summary : Flow back Stages #1, #2 and #3 fracs.

11:59:59 PM

Flowback Stage 1, 2 and 3 fracs.

Well Name : Peter's Point #36-2

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 7/9/2003

Report # : 3

End Time

Description

Summary : Perforate and fracture stimulate Starpoint and Blackhawk, Stages #2 and #3.

7:00:00 AM

NU HES wireline. SWI 950 psi.

7:40:00 AM

RIH with perforating gun and CFP. Run collar strip, correlate to SJ @ 7128. RIH, correlate to casing collar. Set CFP @ 8834.

7:55:00 AM

Correlate to casing collar, perforate Starpoint, 8785-93, 8748-50 and 8677-84.

8:40:00 AM

POOH with wireline, ND lubricator.

10:00:00 AM

Pressure test frac lines, cool down. Fracture stimulate Starpoint, Stage #2. \*See Frac Report.\*

10:45:00 AM

NU wireline, equalize lubricator, tighten flange bolts.

11:40:00 AM

RIH with perforating gun and CFP. Correlate to SJ. Set CFP @ 8550.

11:43:00 AM

Correlate to casing collar, perforate Blackhawk, 8512-18.

12:40:00 PM

Wireline tools stuck, flow well, work tools free. POOH slow rate. ND wireline, sand in perforating gun.

2:00:00 PM

NU wireline to run weight bars. Need additional weight bar and injection grease.

3:00:00 PM

ND wireline. NU frac assembly. Flow well to tank. SWI.

4:00:00 PM

Fracture stimulate Blackhawk, Stage #3. \*See Frac Report.\*

11:59:59 PM

Initiate frac flowback. 2300 psi, 20/64 choke. Flowback fracs.

Well Name : Peter's Point #36-2

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 7/8/2003

Report # : 2

End Time

Description

Summary : Perforate and fracture stimulate Starpoint 2, Stage #1.

9:20:00 AM

MIRU HES wireline.

10:05:00 AM

RIH with perforating gun to perforate Starpoint 2. Run collar strip, correlate to SJ @ 7128. RIH to 9030. Run strip. Computer problems with wireline unit.

11:15:00 AM

Work on wireline unit computer, no results.

11:20:00 AM

Confirm casing collar @ 9005. Perforate Starpoint 2.

11:45:00 AM

POOH with wireline and perforating gun.

12:15:00 PM

ND wireline, pressure test frac lines.

1:25:00 PM

Fracture stimulate Starpoint 2. \*See Frac Report.\*

1:45:00 PM

SWI. ND frac lines.

11:59:59 PM

Initiate frac flow back, 3100 psi on 16/64 choke. Flow back frac.

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #36-2

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 7/7/2003

Report # : 1

End Time

Description

Summary : MIRU HES frac equipment, flow back tank and associated rig equipment.

3:00:00 PM

NU pump and tank. Pressure test casing, 3500 psi-10 min, 250 psi-10 min, test good. Rig up frac flow back manifold and lines to flow back tank and reserve pit.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
OMB No. 1004-0135  
Expires: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals

**SUBMIT IN TRIPLICATE-Other Instructions on the reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other \_\_\_\_\_

2. Name of Operator    **Bill Barrett Corporation**

3. Address    **1099 18th Street, Suite 2300  
Denver, Colorado 80202**    3b. Phone No. (include area code)  
**(303) 312-8120**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**559' FNL X 984' FWL  
NW/4 NW/4 SECTION 36-T12S-R16E**

5. Lease Serial No.  
**UTU 04049**

6. If Indian, Allottee, or Tribe Name  
**n/a**

7. If Unit or CA. Agreement Designation  
**Peters Point Unit**

8. Well Name and No.  
**Peters Point Unit Federal #36-2**

9. API Well No.  
**43-007-30761**

10. Field and Pool, or Exploratory Area  
**Peters Point/Mancos**

11. County or Parish, State  
**Carbon County, Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Fracture Test <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <b>weekly</b>
<input type="checkbox"/>	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <b>chron reports</b>
<input type="checkbox"/>	<input type="checkbox"/> Convert to injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED CHRONOLOGICAL COMPLETION REPORTS FOR THE WELL COVERING JULY 12-17, 2003.

**RECEIVED**  
**JUL 21 2003**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) <b>Debra K. Stanberry</b>	Title <b>Permit Specialist</b>
Signature <i>Debra K. Stanberry KDH</i>	Date <b>7/18/03</b>

Approved by	Title	Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #36-2

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 7/17/2003	Report # : 11	End Time	Description
Summary : Set CBP @ 5480 over fractured stages.		6:45:00 AM	NU HES WL. RIH with weight bars. Sand cake 6390-6410. Work bars through clean. Weight bar OD 3 3/8". POOH.
		8:10:00 AM	MU gun for reperfing Stage #7. NU lubricator, RIH, correlate SJ. RIH, sand bridge @ 6404. Gun stuck. Flow well, sork gun free. POOH.
		8:40:00 AM	MU junk basket with guage ring. NU lubricator.
		9:15:00 AM	RIH with junk basket to 5500, clean, POOH.
		9:50:00 AM	MU CBP, NU, RIH. Correlate to casing collars, RIH.
		9:51:00 AM	Set CBP @ 5480.
		10:20:00 AM	POOH with WL. ND, RDMO WL. RDMO HES frac equipment.
		12:00:00 PM	Blow well down to tank. MI spot in WSU. SDFN, secure well.

Well Name : Peter's Point #36-2

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 7/16/2003	Report # : 10	End Time	Description
Summary : Attempt to reperfate and frac Stage #7, no success.		7:00:00 AM	SWI. Hold pre-frac safety meeting. Prime up equipment, cool down, open well for frac. Pressure to 6750, no break. Bleed to 3500, pressure up well to 7300 psi, no break. Bleed off pressure.
		8:00:00 AM	RU WL to reperfate Basal North Horn, Stage #7. Pull three shots from 6' gun. NU WL.
		9:30:00 AM	RIH with perforating gun. Correlate to SJ, RIH. Tag fill @ 6625, spud fill, no deeper. Pull up hole, flow well. RIH, tag fill @ 5820. POOH.
		1:30:00 PM	Flow well to pit on 24/64 and 18/64 to tank.
		2:10:00 PM	Flow well. Pressure up well bore frac, no break.
		2:25:00 PM	NU WL with sinker bars.
		4:00:00 PM	RIH with sinker bars. Tag fill @ 6343, sinker bars stuck. Flow well, work WL. Free up, POOH with WL.
		11:59:59 PM	Flow back fracs.

Well Name : Peter's Point #36-2

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 7/15/2003	Report # : 9	End Time	Description
Summary : Flow back fracs, set CFP, perforate Stage #7.		10:00:00 AM	Flow back fracs.
		11:25:00 AM	Flow back fracs. NU HES WL.
		12:00:00 PM	SWI. RIH with CFP and perforating guns. Correlate to SJ. RIH, correlate to casing collar.
		12:04:00 PM	Set CFP @ 6460, correlate casing collar, perforate Basal North Horn, Stage #7.
		12:30:00 PM	POOH with WL.
		11:59:59 PM	Open well to flow back, 820 psi on 16/64 choke. ND WL. Flow back fracs.

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DIV. OF OIL, GAS & MINING

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #36-2

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 7/14/2003	Report # : 8	End Time	Description
Summary : Refperforate Stage #5, fracture stimulate. Set CFP, perforate and frac Stage #6.		7:00:00 AM	Flow back fracs.
		10:20:00 AM	Flow back fracs. NU WL. Generator down for WL unit. Wire to 110. SWI.
		11:07:00 AM	RIH to reperf Stage #5. Correlate to SJ, RIH correlate to casing collar.
		11:11:00 AM	Reperforate Stage #5.
		11:35:00 AM	POOH, ND WL, NU frac lines.
		12:35:00 PM	Prime up, test frac lines, hold pre-frac safety meeting.
		1:45:00 PM	Cool down with CO2, pressure up well. Fracture stimulate Stage #5, Price River. *See Frac Report.*
		2:35:00 PM	ND frac lines, NU WL.
		3:12:00 PM	RIH with CFP and perforating guns. Correlate to SJ, RIH, correlate to casing collar.
		3:17:00 PM	Set CFP @ 6726. Perforate Stage #6, Price River.
		4:27:00 PM	ND WL lubricator. Both 2' guns did not fire. Re-arm guns. NU lubricator, RIH, correlate to SJ, RIH, correlate to casing collar.
		4:28:00 PM	Perforate Price River, 6606-08, 6592-94.
		4:45:00 PM	POOH with perforating guns. ND WL.
		5:20:00 PM	NU frac lines. Grease frac valve, postpone until after frac.
		6:10:00 PM	Cool down with CO2. Pump Stage #6 frac, Price River. *See Frac Report.*
		6:15:00 PM	ND frac lines.
		11:59:59 PM	Initiate flow back, 3300 psi on 16/64 choke. Flow back fracs.

Well Name : Peter's Point #36-2

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 7/13/2003	Report # : 7	End Time	Description
Summary : Flow back fracs.		11:59:59 PM	Flow back fracs.

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DIV. OF OIL, GAS & MINING

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #36-2

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 7/12/2003 Report # : 6

Summary : Frac Stage #4, screen out. Perforate Stage #5, no break for frac.

End Time	Description
7:00:00 AM	Flow back fracs.
7:40:00 AM	SWI for fracs, 850 psi. Prime up, hold pre-frac safety meeting.
8:50:00 AM	Cool down, pump Stage #4 frac. Screened out. *See Frac Report.*
9:30:00 AM	NU wireline. Bleed off well pressure.
10:05:00 AM	Equalize pressure. RIH with sinker bars, check for sand fill. Clean to 7215.
11:10:00 AM	POOH with sinker bars. ND lubricator. NU CFP, perforating guns and lubricator.
11:53:00 AM	RIH with CFP and guns. Correlate to SJ @ 6008. RIH, correlate casing collar.
11:59:00 AM	Set CFP @ 7050. Perforate Price River, Stage #5.
12:25:00 PM	POOH with tools. ND lubricator, NU frac cap.
2:00:00 PM	Prime up, cool down. Pressure up to pump Stage #5 frac, no break. Relieve pressure to pit, surge flow. Pressure up, no break. Flow back pressure to pit.
2:40:00 PM	NU wireline to reperf. RIH, correlate, RIH, tag fill @ 6644.
4:00:00 PM	POOH, ND wireline. Release wireline and frac equipment.
11:59:59 PM	Open well to pit, 2350 psi on 18/64 choke. Flow back.

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JUL 21 2003

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.

**UTU 04049**

6. If Indian, Allottee, or Tribe Name

n/a

7. If Unit or CA. Agreement Designation

**Peters Point Unit**

8. Well Name and No.

**Peters Point Unit Federal #36-2**

9. API Well No.

**43-007-30761**

10. Field and Pool, or Exploratory Area

**Peters Point/Mancos**

11. County or Parish, State

**Carbon County, Utah**

**SUBMIT IN TRIPLICATE-Other Instructions on the reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other \_\_\_\_\_

2. Name of Operator  
**Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300**      3b. Phone No. (include area code)  
**Denver, Colorado 80202**      **(303) 312-8120**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**559' FNL X 984' FWL**  
**NW/4 NW/4 SECTION 36-T12S-R16E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>weekly</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>chron reports</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**PLEASE SEE ATTACHED CHRONOLOGICAL COMPLETION REPORTS FOR THE WELL COVERING JULY 18-24, 2003.**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) <b>Debra K. Stanberry</b>	Title <b>Permit Specialist</b>
Signature 	Date <b>7/25/03</b>
Approved by 	Title
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
	Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #36-2

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 7/24/2003 Report # : 18

Summary : Fracture stimulate Stages #7 & #8,  
perforating gun stuck in well @ 6070.

End Time	Description
8:30:00 AM	RU HES frac equipment. Hold pre-job safety meeting with all personnel on location. Pressure test lines. 1800 psi on casing. Concerned if CBP holding.
10:02:00 AM	NU HES WL, blow down casing. RIH with CBP, correlate to SJ, RIH, correlate casing collar.
10:03:00 AM	Set CBP @ 6440.
10:55:00 AM	POOH with WL, ND, NU frac cap.
11:40:00 AM	Fracture stimulate Stage #7. *See Frac Report.*
1:34:00 PM	ND frac cap. NU WL. WO rain and lightning.
2:11:00 PM	RIH with CBP/perforating gun, correlate SJ, RIH, correlate casing collar.
2:15:00 PM	Set CBP @ 6320, correlate casing collar, perforate Stage #8, Basal North Horn.
2:50:00 PM	POOH with WL, ND, NU frac cap.
4:00:00 PM	Cool down. Fracture stimulate Stage #8. *See Frac Report.*
5:19:00 PM	ND frac cap, NU WL. RIH with CBP/perforating gun, correlate SJ, RIH, correlate casing collar, RIH.
5:30:00 PM	Set CBP @ 6200, correlate casing collar, perforate 6144-46, gun stuck, flow well, free up, correlate casing collar, perforate 6118-24.
6:29:00 PM	POOH with WL. Top gun did not fire. Check gun, repair, RIH, correlate SJ, RIH, correlate casing collar.
7:00:00 PM	Perforate 6118-24, POOH, gun stuck @ 6070. Work line, no success. Pull tension on line, SWIFN. Order fishing tools.

Well Name : Peter's Point #36-2

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 7/23/2003 Report # : 17

Summary : No operations.

End Time	Description
	Enter the description here

Well Name : Peter's Point #36-2

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 7/22/2003 Report # : 16

Summary : POOH with tubing, set CBP, reperformate  
Basal North Horn, install frac tree.

End Time	Description
7:00:00 AM	Flow well.
8:30:00 AM	Blow well down to tank.
9:10:00 AM	Pump 160 bbls KCL water down tubing/annulus to kill well.
10:35:00 AM	POOH with tubing standing back in derrick.
11:05:00 AM	RD tubing tongs, slips and diverter.
1:59:00 PM	WO wireline. NU wireline. RIH with CBP and gun. Correlate to SJ, RIH, correlate casing collar.
2:02:00 PM	Set CBP @ 6450, reperformate Stage #7, 6403-08.
5:00:00 PM	POOH/ND WL. Blow well down, ND BOPE, NU frac tree, NU flow back manifold and lines to frac tree. SDFN.

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #36-2

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 7/21/2003 Report # : 15

Summary : Drill CFP,s, POOH to 6000'.

End Time	Description
7:40:00 AM	Build foam, circulate well.
8:45:00 AM	Drill CBP @ 5480, well pressure pushing tubing out, pump KCL water down tubing, circulate, get tubing string weight, ND power swivel.
9:43:00 AM	TIH with single joints, RU power swivel, TIH, install dart valve, tag plug.
10:02:00 AM	Drill CFP @ 6460.
10:32:00 AM	Circulate, TIH with single joints.
10:45:00 AM	Drill CFP @ 6726.
11:18:00 AM	Circulate, clean chokes, TIH with single joints, tag.
11:37:00 AM	Drill CFP @ 7050.
12:50:00 PM	Circulate, clean chokes, TIH, tag.
1:30:00 PM	Circulate, clean fill, drill plug @ 7750.
2:45:00 PM	RD power swivel, POOH standing in derrick to dart valve. Pump top kill down tubing. BO dart valve, clean chokes, RIH with tubing from derrick.
3:20:00 PM	TIH with single joints, RU power swivel, TIH, tag.
3:43:00 PM	Circulate foam, drill CFP @ 8850.
4:25:00 PM	Circulate, TIH with single joints, tag.
4:40:00 PM	Circulate, drill CFP @ 8834.
5:00:00 PM	Circulate foam, TIH with singles to 9033.
7:00:00 PM	RD power swivel and rack up, circulate, POOH to 6000 standing back.
11:59:59 PM	Secure wellhead, turn to flow test crew.

Well Name : Peter's Point #36-2

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 7/20/2003 Report # : 14

Summary : No operations, MI Weatherford foam unit.

End Time	Description
	Enter the description here

Well Name : Peter's Point #36-2

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 7/19/2003 Report # : 13

Summary : No operations.

End Time	Description
	Enter the description here

Well Name : Peter's Point #36-2

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 7/18/2003 Report # : 12

Summary : RUWSU, TIH with tubing to drill out plugs.

End Time	Description
2:30:00 PM	RU WSU. ND frac tree, NU BOPE, work floor, tongs and slips. MU 4.75" cone bit, bit sub, 1 joint tubing, XN nipple, 1 joint tubing, X nipple, TIH with 93 joints tubing. WO tubing delivery.
3:30:00 PM	Unload tubing from float on sills.
6:30:00 PM	Pull thread protectors, TIH with tubing. Tag CBP @ 5480. NU diverter rubber, RU swivel. NU flowline to BOPE. Secure well head, SDFWE.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

**SUBMIT IN TRIPLICATE-Other Instructions on the reverse side**

FORM APPROVED

OMB No. 1004-0135  
Expires: July 31, 1996

5. Lease Serial No.

**UTU 04049**

6. If Indian, Allottee, or Tribe Name

**n/a**

7. If Unit or CA. Agreement Designation

**Peters Point Unit**

8. Well Name and No.

**Peters Point Unit Federal #36-2**

9. API Well No.

**43-007-30761**

10. Field and Pool, or Exploratory Area

**Peters Point/Mancos**

11. County or Parish, State

**Carbon County, Utah**

1. Type of Well  
 Oil Well     Gas Well     Other \_\_\_\_\_

2. Name of Operator  
**Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300**  
**Denver, Colorado 80202**

3b. Phone No. (include area code)  
**(303) 312-8120**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**559' FNL X 984' FWL**  
**NW/4 NW/4 SECTION 36-T12S-R16E**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>weekly</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>chron reports</b>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**PLEASE SEE ATTACHED FINAL CHRONOLOGICAL COMPLETION REPORTS FOR THE SUBJECT WELL COVERING JULY 25, 2003 THROUGH JULY 29, 2003.**

**COMPLETION REPORT TO FOLLOW.**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) **Debra K. Stanberry** Title **Permit Specialist**

Signature  Date **8/01/03**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**  
**AUG 07 2003**  
 DIV. OF OIL, GAS & MINING

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #36-2

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 7/29/2003 Report # : 21

Summary : Land production tubing, turn well to BBC pumpers.

End Time	Description
7:00:00 AM	Flow well to tank.
7:40:00 AM	Open well to reserve pit and flow back tank, pull pressure down. Pump 30 bbls KCL water down tubing.
8:55:00 AM	POOH laying down single joints, pump tubing kills.
9:30:00 AM	Pump tubing kill. ND diverter rubber, MU tubing hanger, NU diverter rubber. Strip tubing hanger into tubing head, land production tubing. *See Tubing String Summary.*
11:00:00 AM	RD tubing tongs, slips and work floor. Pump tubing kill, BO landing joint, strip off BOPE, NU X-mas tree. NU flow back lines from X-mas tree to flow back manifold.
2:30:00 PM	RDMO Key Energy Services WSU and allied equipment. Turn well to BBC pumper, Jeff Addley for flow back until cleaned up to place on sales. Contact Jeff Addley for confirmation when well placed on sales.

Well Name : Peter's Point #36-2

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 7/28/2003 Report # : 20

Summary : Drill up CBP's.

End Time	Description
8:35:00 AM	MU 4 3/4" bit, POS, 1 joint, XN nipple, 1 joint, X nipple, TIH with tubing. Tag fill @ 5882.
11:50:00 AM	Lay down 6 single joints, RU power swivel, break circulation, clean sand fill to plug, drill out CBP @ 6000.
12:39:00 PM	TIH with single joints, tag fill @ 6124. Circulate, clean fill to top of plug. Drill CBP @ 6200.
1:37:00 PM	Circulate, TIH, tag fill @ 6276. Clean fill to plug, drill CBP @ 6320.
3:05:00 PM	Circulate, TIH, tag fill @ 6411. Clean fill, drill up CBP's @ 6440 & 6450.
4:10:00 PM	Circulate, RD power swivel. POOH laying down single joints. TIH with tubing from derrick. TIH with single joints, tag fill @ 9020.
6:00:00 PM	LD 1 joint, RU power swivel, clean fill to 9178, flow annulus to clean up. RD power swivel, drop ball, pump 23 bbls KCL water, pressure to 3000 psi, pump off bit sub. POOH laying down to 8474. SWI. Open annulus on 32/64 choke, 1440 psi. Turn well to flow test crew.
11:59:59 PM	Flow annulus to tank.

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #36-2

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 7/25/2003

Report # : 19

Summary : Frac Stage #9, set CBP, RU to RIH.

End Time	Description
8:00:00 AM	Work stuck perforating gun. Pull free @ 3500#. POOH with gun, blown port plug on gun.
9:00:00 AM	RIH with guage ring, correlate SJ, RIH, tag sand fill top @ 6151. POOH, ND WL, NU frac cap. Contact HES and Praxair for frac mobilization. Release Weatherford fishing tools/supervisor.
1:00:00 PM	W/O HES frac crew and Praxair crew.
1:45:00 PM	Cool down, pressure lines. Fracture stimulate Stage #9. *See Frac Report.*
2:59:00 PM	ND frac cap. NU WL. RIH with CBP, correlate SJ, RIH, correlate casing collar.
3:00:00 PM	Set CBP @ 6000.
4:40:00 PM	POOH with WL. RDMO HES frac equipment. RDMO HES wireline.
5:30:00 PM	ND frac tree. NU BOPE. RU work floor, tongs and slips. SWL.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004

5. LEASE DESIGNATION AND SERIAL NO.

**UTU-04049**

1a. Type of Well  Oil Well  Gas Well  Dry  Other \_\_\_\_\_  
 b. Type of Completion  New Well  Workover  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT  
**PETERS POINT UNIT**

2. Name of Operator  
**BILL BARRETT CORPORATION**

8. FARM OR LEASE NAME  
**PETERS POINT UNIT FEDERAL #36-2**

3. Address **1099 18TH STREET, SUITE 2300, DENVER, CO 80202**  
 3a. Phone No. (include area code) **(303) 312-8120**

9. API WELL NO.  
**43-007-30761**

4. LOCATION OF WELL. Show quarter-quarter description and footage measurements  
 At surface **559' FNL x 984' FWL**  
 At top prod. interval, reported below **SAME**  
 At total depth **SAME**

10. FIELD NAME  
**PETERS POINT/MANCOS**  
 11. SEC. T, R, M., OR BLOCK AND SURVEY OR AREA  
**NWNW SEC.36-T12S-R16E**  
 12. COUNTY OR PARISH  
**CARBON** 13. STATE  
**UTAH**

14. DATE SPUNDED **5/21/2003** 15. DATE T.D. REACHED **6/6/2003** 16. Date Completed **8/2/03**  
 D & A  Ready to Prod.

17. ELEVATIONS (DF, RKB, RT, GR, etc.)  
**6807 GL 6822 KB**

18. Total Depth: MD **9400'** TVD \_\_\_\_\_ 19. Plug back T.D.: MD **9400'** TVD \_\_\_\_\_ 20. Depth Bridge Plug Set: MD \_\_\_\_\_ TVD \_\_\_\_\_

21. Type Electric & other Logs Run (Submit a copy of each)  
**SPECTRAL DENSITY DUAL SPACED NEUTRON/HIGH RESOLUTION INDUCTION CEMENT BOND LOG**  
 \*\*\*LOGS MAILED DIRECT BY HALLIBURTON\*\*\*  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"/J55	36#	surface	1048		420			
7-7/8"	5-1/2"/N80	17#	surface	9381		1159			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6083'							

25. Producing Intervals **NHMUD/BGH** 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A) STARPOINT	8785	9018	9,010 - 9,018'	0.51	24	OPEN
B) BLACKHAWK	8512	8750	8,785 - 8,793'	0.51	24	OPEN
C) BLUECASTLE	7572	7695	8,748 - 8,750'	0.51	6	OPEN
D) PRICE RIVER	6264	6991	8,677 - 8,684'	0.51	21	OPEN
E) NORTH HORN	6118	6146	8,512 - 8,518'	0.51	18	OPEN

27. Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9,010 - 9,018'	70Q CO2 FOAM FRAC'D W/ 59,000# 20/40 OTTAWA SD, 595 BBLs FLUID
8,677 - 8,793'	70Q CO2 FOAM FRAC'D W/ 130,000# 20/40 OTTAWA SD, 837 BBLs FLUID
8,677 - 8,793'	70Q CO2 FOAM FRAC'D W/ 130,000# 20/40 OTTAWA SD, 525 BBLs FLUID
7,572 - 7,695'	70Q CO2 FOAM FRAC'D W/ 95,300# 20/40 OTTAWA SD, 774 BBLs FLUID
6,854 - 6,991'	70Q CO2 FOAM FRAC'D W/ 92,000# 20/40 OTTAWA SD, 748 BBLs FLUID

28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
8/2/2003	8/13/2003	24	→	0	895	33			FLOWING
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
6/64	1725	1900	→	0	895	33	895		PRODUCING

28a. Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

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28b. Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

28c. Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (include Aquifers):  
 Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers:

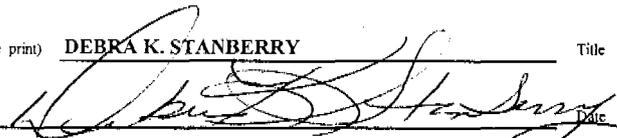
Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
				Wasatch	2904
				North Horn	4902
				Price River	6224
				Blucastle	7560
				Sego	7849
				Castlegate	8220
				Blackhawk	8460
				Star Point	8779
				Star Point_B	9007
				Star Point_C	9110
				Mancos	9181

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:
- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/ Mechanical Logs (1 full set required)  | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other.     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DEBRA K. STANBERRY Title PERMIT SPECIALIST

Signature  Date 8/27/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter

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**PETERS POINT UNIT FEDERAL #36-2**  
**43-007-30761**

26. Perforation Record				
Perforated Interval	Size	No. of Holes	Perf. Status	
7,692 - 7,695'	0.51	9	OPEN	
7,658 - 7,660'	0.51	6	OPEN	
7,572 - 7,576'	0.51	12	OPEN	
6,989 - 6,991'	0.51	6	OPEN	
6,854 - 6,860'	0.51	18	OPEN	
6,666 - 6,670'	0.51	12	OPEN	
6,606 - 6,608'	0.51	6	OPEN	
6,592 - 6,594'	0.51	6	OPEN	
6,403 - 6,408'	0.51	15	OPEN	
6,264 - 6,272'	0.51	24	OPEN	
6,144 - 6,146'	0.51	6	OPEN	
6,118 - 6,124	0.51	18	OPEN	

27. Acid, Fracture Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
6,592 - 6,670'	70Q CO2 FOAM FRAC'D W/ 130,500# 20/40 OTTAWA SD, 741 BBLs FLUID
6,403 - 6,408'	70Q CO2 FOAM FRAC'D W/ 73,000# 20/40 OTTAWA SD, 452 BBLs FLUID
6,264 - 6,272'	70Q CO2 FOAM FRAC'D W/ 131,100# 20/40 OTTAWA SD, 636 BBLs FLUID
6,118 - 6,146'	70Q CO2 FOAM FRAC'D W/ 81,100# 20/40 OTTAWA SD, 470 BBLs FLUID

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No UTU-04049
2. Name of Operator Bill Barrett Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8168	7. If Unit or CA/Agreement, Name and/or No Peter's Point Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWNW, 559' FNL, 984' FWL Sec. 36-T12S-R16E		8. Well Name and No Peters Point Unit Federal 36-2
		9. API Well No 43-007-30761
		10. Field and Pool, or Exploratory Area Peters Point/Mesaverde
		11. County or Parish, State Carbon, UT

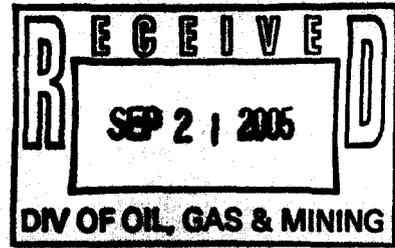
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted to request permission to add new perforations in the Middle Wasatch and North Horn formations as indicated on the enclosed recompletion procedure and wellbore diagram. BBC would also request to disturb the reclaimed ground, only if necessary, to create a flare pit to be used during activities. BBC is 100% owner of the Middle Wasatch and North Horn formations for an authorized PA in Section 36-T12S-16E of the Peter's Point Unit.

COPY SENT TO OPERATOR  
Date: 9/13/2005  
Initials: [Signature]



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Matt Barber	Title Contract Permit Analyst for BBC
Signature <u>[Signature]</u>	Date 09/13/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by: _____	Title: <b>Accepted by the</b>	Date: _____	<b>Federal Approval Of This Action Is Necessary</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	<b>Utah Division of Oil, Gas and Mining</b>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By: [Signature]

Peters Point Unit Fed 36-2  
(559' FNL & 984' FWL) Sec 36-T12S-R16E  
Carbon Co., UT

**Recompletion Procedure**

Current Well Status: Producing 2.200 Mcfd.

Objective: Recomplete four North Horn intervals from 4,729-5,795' OA and one M. Wasatch interval from 4,297-4,490' OA. Downhole commingle with existing perfs from 6,118-8,518' OA.

Procedure:

- 1) MIRU service unit. Top kill and TOO H w/ 2-3/8" tubing.
- 2) Set CBP @ 5,850'.
- 3) Perf stg 10 North Horn from 5,786-5,795'. Frac stg 10 per rec. Flow test to determine if stage 10 is wet. Note: If stage 10 appears to be wet, prepare to cement squeeze stage 10, pass on stages 11 and proceed to stage 12.
- 4) Set CFP @ 5,720' if stage 10 is **not** wet. Set CBP if stage 10 is wet.
- 5) Perf stg 11 North Horn from 5,656-5,664'. Frac stage 11 per rec. Flow test overnight to clean up.
- 6) Set CFP @ 5,520'. Perf stage 12 North Horn from 5,450-5,453', 5,346-5,349' and 5,274-5,278'. Frac stage 12 North Horn per rec.
- 7) Set CFP @ 4,800'. Perf stage 13 North Horn from 4,729-4,734'. Frac stage 13 North Horn per rec.
- 8) Set CFP @ 4,560'. Perf stage 14 M. Wasatch from 4,486-4,490' and 4,297-4,303'. Frac stage 14 M. Wasatch per rec. Flow test overnight to clean up.
- 9) Set kill plug @ 4,250'. NU BOP's. RU foam unit. TIH w/ 5-1/2" bit w/ pump off bit sub. Drill out frac plugs and clean out to RBP @ 8,570'. Pump off bit and bit sub.
- 10) Land tubing at 4,225' in preparation to run production log.
- 11) Return well to sales. Pending results of production log, EOT depth will be adjusted accordingly.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>UTU-04049</b>
2. Name of Operator <b>Bill Barrett Corporation</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>1099 18th Street, Suite 2300, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-312-8168</b>	7. If Unit or CA/Agreement, Name and/or No. <b>Peter's Point Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  <b>NWNW, 559' FNL, 984' FWL Sec. 36-T12S-R16E</b>		8. Well Name and No. <b>Peters Point Unit Federal 36-2</b>
		9. API Well No. <b>43-007-30761</b>
		10. Field and Pool, or Exploratory Area <b>Peters Point</b>
		11. County or Parish, State <b>Carbon, UT</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY COMPLETION ACTIVITY REPORT FROM 9/22/2005 - 9/23/2005.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Matt Barber</b>	Title <b>Contract Permit Analyst for BBC</b>
Signature <i>Matt Barber</i>	Date <b>09/28/2005</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**OCT 06 2005**  
**DIV. OF OIL, GAS & MINING**

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #36-2-12-16

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 9/23/2005 Report # : 2

Summary : sales. Top kill casing ND/NU Frac head.  
RDMO Duco WSU and equipment casing  
to sales

End Time	Description
7:00:00 AM	Flow back to sales 400 psi
9:00:00 AM	blow down casing top kill casing 20
10:00:00 AM	nipple down BOPs nipple up Wellhead Inc.frac tree
11:30:00 AM	rig down well service unit move off loc.

Well Name : Peter's Point #36-2-12-16

API : 43-007-30761

Area : Nine Mile Canyon

Ops Date : 9/22/2005 Report # : 1

Summary : .MIRU Duco Inc. WSU & Equip. ND/NU  
BOP POOH lay down tbg casing to sales  
for night

End Time	Description
10:00:00 AM	MIRU Duco Well Service Unit
11:00:00 AM	Rig up well service unit.
11:15:00 AM	top kill tbg.10bbl
12:00:00 PM	nipple down well head / nipple up BOPs rig work floor
7:00:00 PM	strip tbg hanger. top kill tbg 20 bbls pull out of hole laying down tbg on seals. top kill as needed to lay down tbg. POOH with 207 joints X nipple one jt, XN nipple Retriving head for RBP. Scale buildup in and on tbg retriving head had 1 in. hole through it.
7:00:00 PM	rig flow line to sales line put casing to sales for night.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Bill Barrett Corporation**

3a. Address  
**1099 18th Street, Suite 2300, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NWNW, 559' FNL, 984' FWL  
 Sec. 36-T12S-R16E**

5. Lease Serial No.

**UTU-04049**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Peter's Point Unit**

8. Well Name and No.

**Peters Point Unit Federal 36-2**

9. API Well No.

**43-007-30761**

10. Field and Pool, or Exploratory Area

**Peters Point**

11. County or Parish, State

**Carbon, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY COMPLETION ACTIVITY REPORT FROM 9/27/2005 - 10/01/2005.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Matt Barber**

Title **Contract Permit Analyst for BBC**

Signature

*Matt Barber*

Date

**10/06/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

**RECEIVED**

**OCT 13 2005**

**DIV. OF OIL, GAS & MINING**

# REGULATORY COMPLETION SUMMARY



Well Name : **Peter's Point #36-2-12-16**

API : 43-007-30761

Area : West Tavaputs

Ops Date : 10/1/2005	Report # : 7	End Time	Description
Summary : top kill tbg ND/NU BOP. TIH with tbg and nipples . land tbg . ND/ NU Tree. flow tbg. RDMO WSU		7:00:00 AM	SICP 600 psi
		8:30:00 AM	blow down casing to 80 psi. pumped top kill of 50 bbls
		9:30:00 AM	Nipple down Frac Valve nipple up BOPs
		3:00:00 PM	rig work floor torun tbg. pickup notched collar one joint XN nipple one joint X nipple tally and rabbit tbg in hole 208 joints N-80 tbg. install tbg hanger and land in wellhead EOT @ 6567.43 XN nipple @ 6535.76 X nipple @ 6502.7 KB
		4:30:00 PM	nipple down BOPs Nipple up X-mas tree and flow line
		5:30:00 PM	rig down Well service unit move off loc

Well Name : **Peter's Point #36-2-12-16**

API : 43-007-30761

Area : West Tavaputs

Ops Date : 9/30/2005	Report # : 6	End Time	Description
Summary : Rig Down Coil unit MO. flow back to pit 280 psi on 20 ck.		11:00:00 AM	Flow back to pit 280 psi on 20 ck.
		11:00:00 AM	shut in casing
		3:00:00 PM	rig down coil unit and N2 move off loc.
		6:00:00 PM	MIRU Duco WSU And Equip. run pump lines to pump top kil
		6:00:00 PM	SDFN

Well Name : **Peter's Point #36-2-12-16**

API : 43-007-30761

Area : West Tavaputs

Ops Date : 9/29/2005	Report # : 5	End Time	Description
Summary : RIH W/coil tbg with 43/4 bit and Weatherford moter drill scale to PBTD @ 8570 jet out of hole. flow casing to pit on 20 ck.		7:00:00 PM	picked up Weatherford moter with 43/4 Veral tricone bit RIH tage scale @ 6120 drilled out scale to 7080 fall free RIH to 8570 RBP top jet hole with N2 pulling out of hole with coil tbg
			flow casing to pit on 20 ck.

Well Name : **Peter's Point #36-2-12-16**

API : 43-007-30761

Area : West Tavaputs

Ops Date : 9/28/2005	Report # : 4	End Time	Description
Summary : Hes Coil RIH didnt tage scale ran to RBP @8570 spot 15% HCL with N2 50Q POOH spotting acid Coil truck broke down with tbg end @ 7800 ft. displace Acid from coil tbg SI lock down coil unit. trade out trucks on coil unit		11:00:00 AM	Rig HES Coil unit cross over flange had wrong ring grove waited for rental hand to bring new flange. flange up coil unit pressure test.
		12:00:00 PM	run in hole with Coil tbg. ran to 8570 tag RBP spotted 15% HCL with N2 50 Q started pulling out of hole pumping acid pulled up to 7800 ft coil unit broke down, had to displaced acid out of coil unit . Truck coming out Grand Jct. to trade out.
		3:00:00 PM	Shut down for night

Well Name : **Peter's Point #36-2-12-16**

API : 43-007-30761

Area : West Tavaputs

Ops Date : 9/27/2005	Report # : 3	End Time	Description
Summary : MI HES Coil tbg. Unit. could not rig coil needed dubble stud flange to come off frac valve to coil equip.			move in coil tbg unit and N2. couldnt rig up needed dubble stud flange to rig coil equipment to frac valve.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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5. Lease Serial No.  
**UTU-04049**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Peter's Point Unit**

8. Well Name and No.  
**Peters Point Unit Federal 36-2**

9. API Well No.  
**43-007-30761**

10. Field and Pool, or Exploratory Area  
**Peters Point**

11. County or Parish, State  
**Carbon, UT**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Bill Barrett Corporation**

3a. Address  
**1099 18th Street, Suite 2300, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NWNW, 559' FNL, 984' FWL  
Sec. 36-T12S-R16E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY COMPLETION ACTIVITY REPORT FROM 10/06/2005 - 10/08/2005.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Matt Barber</b>	Title <b>Contract Permit Analyst for BBC</b>
Signature <i>Matt Barber</i>	Date <b>10/11/2005</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**OCT 13 2005**  
DIV. OF OIL, GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address  
**1099 18th Street, Suite 2300, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NWNW, 559' FNL, 984' FWL  
 Sec. 36-T12S-R16E**

5. Lease Serial No.  
**UTU-04049**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Peter's Point Unit**

8. Well Name and No.  
**Peters Point Unit Federal 36-2**

9. API Well No.  
**43-007-30761**

10. Field and Pool, or Exploratory Area  
**Peters Point**

11. County or Parish, State  
**Carbon, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY COMPLETION ACTIVITY REPORT FROM 10/10/2005 - 10/20/2005.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Matt Barber**

Title **Contract Permit Analyst for BBC**

Signature

*Matt Barber*

Date

**10/24/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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**NOV 07 2005**

**DIV. OF OIL, GAS & MINING**



# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #36-2-12-16

API : 43-007-30761

Area : West Tavaputs

Ops Date : 10/14/2005 Report # : 16

Summary : Flow back stage 3-11 EL stage 12.  
Frac, set CFP and perf stage 13. Frac  
Stage 13. Set CFP And perf stage 14.  
Frac. Flow back stages 3-14

End Time	Description
7:00:00 AM	FCP 1200 psi on 28 ck. recovered 160 bbl in 24 hours avg. of 6.6 BPH 353 bbls left to recover. light to med mist Co2 1/2%
11:00:00 AM	flow back stages 3-11 dry flow
11:00:00 AM	Shut in for EL work.
1:30:00 PM	Stage 12. rig Meas EL. pick up HES 51/2 composite frac plug and two 3ft. gus one 4ft. gun RIH correlate to short joint run to setting depth check depth to casing collar set CFP @ 5520 pickup perforate North Horn @ 5450-5453 perforate @ 5346-5349, perforate @ 5274-5278 all shots 3JSPF 120 phasing .410 hole 23 gram shot. POOH all shots fired, turn well over to frac crew.
2:00:00 PM	Rig HES Frac, Pressure test pump lines. Safety meeting
3:00:00 PM	Frac Stage 12 North Horn 70Q CO2 Foam. load break @ 3927 Avg. Wellhead Rate: 37.83 BPM. Avg. Slurry Rate: 15.76BPM. Avg. CO2 Rate: 20.13 BPM. Avg. Pressure: 4058PSI. Max. Wellhead Rate: 41.81BPM. Max. Slurry Rate: 20.1BPM. Max. CO2 Rate: 25.98BPM. Max. Pressure: 4502PSI. Total Fluid Pumped: 18,193Gal. Total Sand in Formation: 89,500LB. (20/40 White Sand) Total Co2 Downhole: 109Tons. CO2 Cooldown: 6Tons. ISIP: 3,236 PSI. Frac Gradient: 1.04 psi/ft. Shut in 5 min. 3114 psi, 10 min. 3072 psi. 15 min. 3046 psi. successfully flushed with 50Q foam with 30 bbl over flush with 500 gal fluid cap.
4:00:00 PM	Rig Mesa EL. Stage 13 North Horn. Pickup 5 ft perf gun with CFP RIH correlate to short joint run to setting depth set CFP @ 4790 pickup to perf depth perforate @ 4729-4734 3JSPF 120 phasing 23 gram shot .410 hole POOH all shots fired turn well over to frac.
5:00:00 PM	Frac Stage 13. 70Q CO2 foam . Load Break @ 3764 @ 6 BPM. Avg. Wellhead Rate: 21.62 BPM. Avg. Slurry Rate: .99 BPM. Avg. CO2 Rate: 12.27 BPM. Avg. Pressure: 3509 psi. Max. Wellhead Rate: 24.58 BPM. Max. Slurry Rate: 10.98 BPM. Max. CO2 Rate: 16.92 BPM. Max. Pressure: 3765 PSI. total Fluid Pumped: 7,306 Gal. Total Sand in Formation: 25,040. Lb. (20/40 White Sand) CO2 Downhole: 52 tons. CO2 Cooldown: 3 tons. ISIP: 2974 PSI. Frac Gradient: 1.07 psi/ft. Sand screws were in auto load but the screws were already full therefore, 50 extra sacks of sand were pumped during the first stage. Successfully flushed wellbore with 30 bbl over flush with 500 gal. fluid cap. Shut in 5 Min. 2871, 10 min. 2
6:30:00 PM	rig Mesa EL Stage 14. pickup 10 ft of guns with CFP. RIH Correlate to short joint run to setting depth set HES CFP @ 4450 pickup perforate M. Wasatch @ 4486-4490 pick up perf @ 4297-4303 3JSPF 120 phasing 23 gram shot. POOH all shots fired turn well over to frac crew

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #36-2-12-16

API : 43-007-30761

Area : West Tavaputs

Ops Date : 10/14/2005	Report # : 16	End Time	Description
Summary : Flow back stage 3-11 EL stage 12. Frac,set CFP and perf stage13. Frac Stage 13. Set CFP And perf stage 14. Frac. Flow back stages 3-14		8:30:00 PM	HES Frac Stage 14 M.Wasatch. 70Q CO2 foam, load break @ 2848 @ 5.8 BPM. Avg. Wellhead Rate: 40.55 BPM. Avg. Slurry Rate: 16 BPM. Avg. CO2 Rate: 22.08 BPM. Avg. Pressure: 3488 psi.  Max. Wellhead Rate: 43.07 BPM. Max. Slurry Rate: 20.72 BPM. Max. CO2 Rate: 25 BPM. Max. pressure: 3962 PSI. Total Fluid Pumped: 11,402 gal Total Sand in Formation:50,681 lb(20/40 white sand) CO2 Downhole: 80 tons CO2 Cooldown 6 tons. ISIP: 2,470 . Frac Gradient: 1.00 psi/gal 5Min> 2430 psi. 10 Min. 2402 PSI. Min:2430 Horse10.min. 2402 PSI. 15 min: 2385 psi. Successfully flushed wellbore with 50 Q Co2 foam with 30 bbl over flush with 500 gal fluid cap.
		9:00:00 PM	rig down HES Frac Equipment.
		8:00:00 PM	Flow Stages 3-14 FCP 2000 psi on 18 ck.1575 bbl to recover.

Well Name : Peter's Point #36-2-12-16

API : 43-007-30761

Area : West Tavaputs

Ops Date : 10/13/2005	Report # : 15	End Time	Description
Summary : Flow back stages 3-11		7:00:00 AM	Stages 3-11 FCP 1500 psi on 28 ck. recovered 219 bbbls in 11 hours avg. of 19.90 BPH. 513 bbl left to recover. from stages 10&11
		11:59:00 PM	flow back stages 10&11

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #36-2-12-16

API : 43-007-30761

Area : West Tavaputs

Ops Date : 10/12/2005 Report # : 14

End Time Description

Summary : Production, Rig up Mesa EL. set CFP & Perf Stage 10. Rig Hes Frac stage 10, set CFP & Perf Stage 11, Frac, Flow back stages 3-11

7:00:00 AM

Production

9:00:00 AM

Rig Mesa Wire line. Pickup composite Frac plug and 10 ft. perf gun RIH Correlate to short joint run to setting depth set composite frac plug @ 5850 pickup check depth to casing collar perforate stage 10 North Horn @ 5786-5795 3JSPF 120 phasing 23 gram shot. POOH all shots fired.

10:00:00 AM

Wait on HES Frac crew

1:00:00 PM

rig frac equipment from 14-32 well to 36-2 frac head.

2:00:00 PM

pressure test pump lines

2:00:00 PM

Stage 10 North Horn 70Q CO2 Foam Frac. Load Break @ 4318 @ 5.8 BPM. Avg. Wellhead Rate: 21,17 BPM. Avg. Slurry Rate: 8.47 BPM. Avg. Co2 Rate: 11.51BPM. Avg. Pressure: 3,804 psi. Max. Wellhead Rate: 23.26 BPM. Max. Slurry Rate: 10.14 BPM. Max. CO2 Rate: 14.21 BPM. Max. Pressure: 4472 psi. Total Fluid Pumped: 10,560 bbls. Total Sand in Formation: 42,300 lb. (20/40 White Sand) CO2 Downhole: 71 tons CO2 Cooldown: 4 tons. ISIP: 3,446 psi. Frac Gradient: 1.07 psi/ft. successfully flushed wellbore with 50Q CO2 Foam with 30 bbl over flush with 500 gal fluid cap. Shut- ins: 5 Min: 3255 10 min. 3193 psi. 15 min. 3158 psi.

4:00:00 PM

Rig Mesa EL. Stage 11. Pickup CFP and 8ft. perf gun RIH correlate to short joint run to setting depth check depth to casing collar. set 51/2 CFP @ 5710 pickup perforate North Horn @ 5656-5664 3JSPF 120 phasing 23 ram shot .410 hole. POOH all shots Fired .turn well over to frac crew.

6:00:00 PM

Stage 11 North Horn 70Q CO2 Foam Frac. Load Break @ 4003 psi @ 5.8 BPM. Avg. Wellhead Rate: 21.7 BPM. Avg. Slurry Rate: 8.2 BPM. Avg. CO2 Rate: 12.29 BPM. Avg. Pressure: 4,017 psi. Max. Wellhead Rate: 23.12 BPM Max. Slurry Rate: 10.78BPM. Max. CO2 Rate: 15.79 bpm. Max. Pressure: 4,258 psi. Total Fluid 8,915 gal. Total Sand in Formation: 30,200 lb. (20/40 White Sand) CO2 Downhole: 59 tons. CO2 Cooldown: 2 tons ISIP: 3,472 psi. Frack Gradient: 1.05 psi/ft. shut-ins. 5min: 3354 10 min: 3314. 15 min: 3290psi. SP breaker didnt show on graphs during the first part of job even though it was runing. Successfully flushed wellbore with 50Q foam with 30 bbl over flush with 500 gal fluid cap.

Start flow back on 18/64 ck. 3200 psi stages 3-11 CFP's

Well Name : Peter's Point #36-2-12-16

API : 43-007-30761

Area : West Tavaputs

Ops Date : 10/11/2005 Report # : 13

End Time Description

Summary : Production.

Enter the description here

Well Name : Peter's Point #36-2-12-16

API : 43-007-30761

Area : West Tavaputs

Ops Date : 10/10/2005 Report # : 12

End Time Description

Summary : Production

Enter the description here

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

~~CONFIDENTIAL~~

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-04049
2. Name of Operator Bill Barrett Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8168	7. If Unit or CA/Agreement, Name and/or No. Peter's Point Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWNW, 559' FNL, 984' FWL Sec. 36-T12S-R16E		8. Well Name and No. Peters Point Unit Federal 36-2
		9. API Well No. 43-007-30761
		10. Field and Pool, or Exploratory Area Peters Point
		11. County or Parish, State Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 10/31/2005 - 11/04/2005.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Contract Permit Analyst for BBC
Signature <i>Matt Barber</i>		Date 11/07/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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NOV 10 2005  
DIV. OF OIL, GAS & MINING

# REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #36-2-12-16

API : 43-007-30761

Area : West Tavaputs

Ops Date : 11/4/2005 Report # : 37

Summary : FCP 860 psi sales, lay down tbg. land .  
ND/NU Tree

End Time	Description
7:00:00 AM	Sales FCP 860 psi .
10:00:00 AM	POOH Lay down tbg. on seals. 130 joints recover string float. installed tbg.hanger land tbg lock down. ( 132 joints X nipple 1 jt. XN nipple 1 jt, re-entry guide sub.
12:00:00 PM	nipple down BOPs nipple up X-mas tree and flow lines. drop ball pumpoff bit sub with bit. flow back water.
12:00:00 PM	well to production
3:00:00 PM	rig down Duco WSU And equipment.

Well Name : Peter's Point #36-2-12-16

API : 43-007-30761

Area : West Tavaputs

Ops Date : 11/3/2005 Report # : 36

Summary : SICP 1100 SITP 0. Drill CFP's RIH to  
PBTB POOH lay down to

End Time	Description
7:00:00 AM	SICP 1100. SITP 0
9:00:00 AM	Drill Composite frac plug @ 4550
11:00:00 AM	TIH to plug @ 4790 no fill on plug
1:00:00 PM	TIH tage plug @ 5520 no fill on plug
2:00:00 PM	TIH to 5610 drill plug sand fill on plug
4:00:00 PM	drill sand to 5850 drill plug no pressure change after drilling plug.
5:30:00 PM	rig down power swivel. pickup tbg off seals RIH to 8555 273 joint
6:00:00 PM	POOH lay down tbg to 8300 ft. shut down for night
6:00:00 PM	put casing to sales for night

Well Name : Peter's Point #36-2-12-16

API : 43-007-30761

Area : West Tavaputs

Ops Date : 11/2/2005 Report # : 35

Summary : MIRU WSU, EL. Set kill plug 4200ft  
RDMO ND/NU BOP RIH Tbg. & bit. drill  
kill plug

End Time	Description
8:00:00 AM	Rig Duco WSU and equipment.
11:00:00 AM	MIRU Mesa EL. Set Kill plug @ 4200 ft. POOH RDMO. 1100 psi on well
12:00:00 PM	blow down casing ND Wellhead inc. frac head. Nipple up Weatherford BOPs rig work floor
2:00:00 PM	move in tbg unload on seals
4:00:00 PM	Pickup 43/4 Verel bit with North West pumpoff Bit Sub. 1 jt XN nipple. 1jt. X nipple Tally in hole 134 joints 23/8 N-80 EUE tbg. tage kill plug @ 4200
7:00:00 PM	rig power swivel drill Kill plug , trip in hole to CFP @ 4550 shut down for night

Well Name : Peter's Point #36-2-12-16

API : 43-007-30761

Area : West Tavaputs

Ops Date : 11/1/2005 Report # : 34

Summary : Production

End Time	Description
	Enter the description here

# REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #36-2-12-16

API : 43-007-30761

Area : West Tavaputs

Ops Date : 10/31/2005

Report # : 33

End Time

Description

Summary : Production

Enter the description here

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Reserv.  
 Other \_\_\_\_\_

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300** 3a. Phone No. (include area code) **303-312-8168**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **559' FNL, 984' FWL, NWNW**  
 At top prod. interval reported below **Same**  
 At total depth **Same** **RECOMPLETED 9/23-11/4/05**

14. Date Spudded **05/21/2003** 15. Date T.D. Reached **06/06/2003** 16. Date Completed **08/02/2003**  
 D & A  Ready to Prod.

18. Total Depth: MD **9,400'** 19. Plug Back T.D.: MD **9,400'** 20. Depth Bridge Plug Set: MD  
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Spectral Density Dual Spaced Neutron; HRI; CBL**  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
<b>2 3/8"</b>	<b>4,195'</b>							

25. Producing Intervals **WS MUD** 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Wasatch</b>	<b>4,297'</b>	<b>4,490'</b>	<b>5,786' - 5,795'</b>	<b>0.41"</b>	<b>30</b>	<b>Open</b>
B) <b>North Horn</b>	<b>4,729'</b>	<b>5,795'</b>	<b>5,656' - 5,664'</b>	<b>0.41"</b>	<b>24</b>	<b>Open</b>
C)			<b>5,274' - 5,453'</b>	<b>0.41"</b>	<b>30</b>	<b>Open</b>
D)			<b>(Continued on attached)</b>			

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>5,786' - 5,795'</b>	<b>70% CO2 foam frac: 71 tons of CO2, 42,300# 20/40 Ottawa sand, 251 bbls fluid.</b>
<b>5,656' - 5,664'</b>	<b>70% CO2 foam frac: 59 tons of CO2, 30,200# 20/40 Ottawa sand, 212 bbls fluid.</b>
<b>5,274' - 5,453'</b>	<b>70% CO2 foam frac: 109 tons of CO2, 89,500# 20/40 Ottawa sand, 433 bbls fluid.</b>
	<b>(Continued on attached)</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>08/02/2003</b>	<b>10/22/2005</b>	<b>24</b>	<b>→</b>	<b>0</b>	<b>1745</b>	<b>19</b>			<b>Flowing</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
<b>2 1/64</b>	<b>1104</b>	<b>1178</b>	<b>→</b>	<b>0</b>	<b>1745</b>	<b>19</b>		<b>Producing</b>	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>						

\*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

30. Summary of Porous Zones (Include Aquifers):  
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				<b>Wasatch</b>	<b>2,904'</b>
				<b>North Horn</b>	<b>4,902'</b>
				<b>Price River</b>	<b>6,224'</b>
				<b>Bluecastle</b>	<b>7,560'</b>
				<b>Sego</b>	<b>7,849'</b>
				<b>Castlegate</b>	<b>8,220'</b>
				<b>Blackhawk</b>	<b>8,460'</b>
				<b>Star Point</b>	<b>8,779'</b>
				<b>Star Point_B</b>	<b>9,007'</b>
				<b>Star Point_C</b>	<b>9,110'</b>
				<b>Mancos</b>	<b>9,181'</b>

32. Additional remarks (include plugging procedure):

**Copies of logs already submitted.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Matt Barber

Title Contract Permit Analyst for BBC

Signature Matt Barber

Date 11/17/2005

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**  
**NOV 21 2005**  
 DIV OF OIL, GAS & MINING

26. PERFORATION RECORD (cont.)				
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS
4,729'	4,734'	0.41"	15	Open
4,297'	4,490'	0.41"	30	Open

27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4,729' - 4,734'	70% CO2 foam frac: 52 tons of CO2, 25,040# 20/40 Ottawa sand, 174 bbls fluid.
4,297' - 4,490'	70% CO2 foam frac: 80 tons of CO2, 50,681# 20/40 Ottawa sand, 271 bbls fluid.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**Bill Barrett Corporation**  
[REDACTED]

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address  
**1099 18th Street, Suite 2300, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NWNW, 559' FNL, 984' FWL  
Sec. 36-T12S-R16E**

5. Lease Serial No.  
**UTU-04049**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Peter's Point Unit**

8. Well Name and No.  
**Peters Point Unit Federal 36-2**

9. API Well No.  
**43-007-30761**

10. Field and Pool, or Exploratory Area  
**Peters Point**

11. County or Parish, State  
**Carbon, UT**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Reporting additional perforations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**September 23, 2005 through November 4, 2005 the following perforations were added to this wellbore in the Middle Wasatch & North Horn formations in order to increase production as per the BLM Notice of Intent submitted and approved on September 22, 2005 & DOGM Notice of Intent submitted and approved on September 21, 2005.**

- 5,786' - 5,795', 30 shots, 70% CO2 foam frac: 71 tons of CO2, 42,300# 20/40 Ottawa sand, 251 bbls fluid.
  - 5,656' - 5,664', 24 shots, 70% CO2 foam frac: 59 tons of CO2, 30,200# 20/40 Ottawa sand, 212 bbls fluid.
  - 5,274' - 5,453', 30 shots, 70% CO2 foam frac: 109 tons of CO2, 89,500# 20/40 Ottawa sand, 433 bbls fluid.
  - 4,729' - 4,734', 15 shots, 70% CO2 foam frac: 52 tons of CO2, 25,040# 20/40 Ottawa sand, 174 bbls fluid.
  - 4,297' - 4,490', 30 shots, 70% CO2 foam frac: 80 tons of CO2, 50,681# 20/40 Ottawa sand, 271 bbls fluid.
- Ending of tubing 4,195'; 8,570' PBTB.  
Returned to production on October 17, 2005.  
Work completed on November 4, 2005.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Matt Barber**

Title **BBC Permit Analyst**

Signature *Matt Barber*

Date **11/17/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_

Date \_\_\_\_\_

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**NOV 21 2005**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**ENTITY ACTION FORM**

Operator: Bill Barrett Corporation Operator Account Number: N 2165  
 Address: 1099 18th Street, Suite 2300  
city Denver  
state CO zip 80202 Phone Number: (303) 312-8168

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300730761	Peter's Point Unit Federal #36-2	NWNW	36	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
<i>PB</i>	99999	<i>2470</i>			<i>3/27/06</i>	
Comments: WELL IS CURRENTLY COMPLETED UPHOLE IN THE NORTH HORN AND WASATCH BECOMING PART OF THE UNIT. <i>WSTMVD -R</i>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Matt Barber

Name (Please Print)

*Matt Barber*

Signature

Permit Analyst

Title

3/24/2006

Date

**tfallang**  
**CONFIDENTIAL**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**COPY**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
UTU-04649

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Peter's Point/UTU-63014
2. Name of Operator Bill Barrett Corporation		8. Well Name and No. Peter's Point Unit Federal 36-2
3a. Address 1099 18th Street, Suite 2300 Denver, CO 80202	3b. Phone No. (include area code) 303-312-8134	9. API Well No. 43-007-30761
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWNW, 559' FNL, 984' FWL Sec. 36, T12S-R16E		10. Field and Pool or Exploratory Area Peter's Point/Wasatch-Mesaverde
		11. Country or Parish, State Carbon County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Setting of Portable</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Trailer</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BBC would like to request that this existing pad be utilized to house a self-contained portable trailer. This trailer is necessary for rig personnel associated with SST #2, currently drilling on Peter's Point. This pad is centrally located, which assists in minimizing movement of the trailer with each rig move and reduces new well pad size. All wastes would be contained and disposed utilizing approved facilities.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**For Record Only**

**RECEIVED**

**AUG 05 2008**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Tracey Fallang	Title Regulatory Analyst
Signature <i>Tracey Fallang</i>	Date 08/01/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-04049
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> PETERS POINT
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> PETERS POINT U FED 36-2
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP	<b>9. API NUMBER:</b> 43007307610000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 312-8128 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 0559 FNL 0984 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 36 Township: 12.0S Range: 16.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> PETER'S POINT  <b>COUNTY:</b> CARBON  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 11/23/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Workover-Wellbore Cle:

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

This sundry is being submitted to provide details of a workover completed. Bill Barrett originally moved on this pad to trip pipe and change tubing depth. However, when rigged up on the well, it was determined the well needed to be cleaned out after pulling tubing. Details of the workover are attached.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 December 02, 2009

<b>NAME (PLEASE PRINT)</b> Tracey Fallang	<b>PHONE NUMBER</b> 303 312-8134	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 12/2/2009

**Peter's Point #36-2-12-16 11/19/2009 06:00 - 11/20/2009 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-30761	UT	Carbon	West Tavaputs	Released for Work		Drilling/Completion

**Time Log Summary**

Production - 4, Spot in Basic WSU No rig anchor on north west side - 0.5, BBC locate pipe lines. Set anchor - 3, Rig up WSU. - 1, Top kill tub Nipple down tree and flow lines. Nipple up BOP. Rig crew did not put all nuts on BOP. ND. put nuts on BOP and tighten down BOPs. - 1, Lock pens on hanger seized - 1.5, Strip tubing hanger.pipe free in well bore. - 0.5, SIT. Casing flowing to sales. - 12.5

**Peter's Point #36-2-12-16 11/20/2009 06:00 - 11/21/2009 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-30761	UT	Carbon	West Tavaputs	Released for Work		Drilling/Completion

**Time Log Summary**

Casing on sales - 1, Safety Meeting. Kill well, TIW flowing well. PU tub. - 0.5, Top kill tub with 10 bbl. start out of hole with tubing. rig slips would not work. Work on air for ice. change out air control. Down for one hour. start out of hole. Rig Elev. door would not latch shut. Shut down Wait on Elevators from Vernal - 1.5, wait on elev. Rig elevator - 4, Top kill tub. POOH with 2-3/8 lay down X nipple pull and lay down bit sub. Sub had scale build up inside sub. no scale on out side of tub. - 1.5, PU 4-3/4 Tricone bit. Bit sub, casing scrapper, X over sub, Tally in hole with 2-3/8 tubing from derrick. - 2, Tally tub on racks pickup and rabbit tub from racks. 25 jts. total of 159 jts in well. pumped 45 bbl for day recovered 35 bbl. - 1, Casing to production sales. - 12.5

**Peter's Point #36-2-12-16 11/21/2009 06:00 - 11/22/2009 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-30761	UT	Carbon	West Tavaputs	Released for Work		Drilling/Completion

**Time Log Summary**

Production. FCP: 200 SITP: 350. - 1, Safety Meet. PU tub. drilling. Pulling tbg. - 0.5, Top kill tub with 20 bbl. PU 2-3/8 EUE. pickup 46 joints tag hard at 6417 ft. 205 joints in well. (Slip control broke. down for one hour making repairs). - 2, Rig swivel and N2 Foam unit. - 0.75, Break circ.foam and N2 - 2, Drill & ream scale with scrapper from 6417 to 6720 303 ft. fall free.Perforations from 6592 to 6670 had flow increase after drilling scale. - 3, PU tubing swivel in hole to 7833 ft. 133ft. rat hole. circ with N2 and foam - 1.75, Rig down swivel. - 0.5, POOH lay down 15 jts - 0.5, Flow back turn to production. - 1.5, Casing flowing to sales - 10.5

**Peter's Point #36-2-12-16 11/22/2009 06:00 - 11/23/2009 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-30761	UT	Carbon	West Tavaputs	Released for Work		Drilling/Completion

**Time Log Summary**

Production, Safety Meeting. - 1, Open BOP POOH lay down 2-3/8" EUE on racks. Top kill 9 bbl. kill as needed. top kill with 30 bbl. POOH lay down Bit, scrapper, X over sub. - 2, Flow back kill fluid 9 bbl. - 1, RIH with tubing collar, One jt. 2-3/8 XN nipple. 192 joints. flow back 28 bbl. before killing well. land on tubing hanger, lock pin not screwed in.. killed with 20 bbl.( Wellhead Inc hanger with BPVT, 192 joints N-80 2-3/8 EUE, 2-3/8 XN nipple 1.790 pro. 1 Jt. 2-3/8 EUE, 2-3/8 EUE tubing collar. EOT @ 6109 ft.total jts in well 193 with KB.) - 2.5, Nipple down BOPs. NU X-Mas tree & flow lines. - 1, Rig R&W foam and Northwest Air N2 Pump down tuding and flow casing to open top tank. light to med mist. - 2, Rig N2 to casing side Pump N2 down casing & flow tub to open top tank light mist. Rig down N2 & Foam unit. pumped 60 bbl. Recovered 110 bbl. - 2, Turn well to production. ( Scale sample was set to Rossevelt with Pumper) - 12.5

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/1/2014

<b>FROM:</b> (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202  Phone: 1 (303) 312-8134	<b>TO:</b> ( New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002  Phone: 1 (713) 659-3500
--	---

CA No.		Unit:		Peter Point				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

**COMMENTS:**

## Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

## Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	Federal	GW	APD
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	Federal	GW	APD
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	Federal	GW	APD
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	Federal	GW	APD
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	Federal	GW	APD
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	Federal	GW	OPS
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 9-6D-13-17	6	130S	170E	4300750120	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 14-6D-13-17	6	130S	170E	4300750121	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 15-6D-13-17	6	130S	170E	4300750122	2470	Federal	Federal	GW	OPS
PETERS POINT UF 2-7D-13-17	6	130S	170E	4300750149	2470	Federal	Federal	GW	OPS
PETERS POINT UF 1-7D-13-17	6	130S	170E	4300750150	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-7D-13-17	6	130S	170E	4300730859	14692	Federal	Federal	GW	P
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-6-13-17	6	130S	170E	4300730982	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-6D-13-17	6	130S	170E	4300731004	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-31D-12-17	6	130S	170E	4300731005	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470	Federal	Federal	GW	P
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470	Federal	Federal	GW	P
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-12D-13-16	2	130S	160E	4300731049	14692	Federal	State	GW	P
PETERS POINT U FED 2-12D-13-16	6	130S	170E	4300731158	14692	Federal	Federal	GW	P
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470	Federal	Federal	GW	P
PPU FED 15-6D-13-17	6	130S	170E	4300731261	16103	Federal	Federal	GW	P
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	Federal	GW	P
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	Federal	GW	P
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	Federal	GW	P
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	Federal	GW	P
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	Federal	GW	P
PPU FED 7-1D-13-16 ULTRA DEEP	6	130S	170E	4300731293	14692	Federal	Federal	GW	P
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470	Federal	Federal	GW	P
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470	Federal	Federal	GW	P
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470	Federal	Federal	GW	P
PPU FED 2-7D-13-17 DEEP	6	130S	170E	4300731326	14692	Federal	Federal	GW	P
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470	Federal	Federal	GW	P
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470	Federal	Federal	GW	P
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470	Federal	Federal	GW	P
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470	Federal	Federal	GW	P
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470	Federal	Federal	GW	P
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470	Federal	Federal	GW	P
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470	Federal	Federal	GW	P
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470	Federal	Federal	GW	P
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470	Federal	Federal	GW	P
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470	Federal	Federal	GW	P
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470	Federal	Federal	GW	P
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470	Federal	Federal	GW	P
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470	Federal	Federal	GW	P
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470	Federal	Federal	GW	P
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470	Federal	Federal	GW	P
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470	Federal	Federal	GW	P
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470	Federal	Federal	GW	P
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470	Federal	Federal	GW	P
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470	Federal	Federal	GW	P
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470	Federal	Federal	GW	P
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470	Federal	Federal	GW	P
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470	Federal	Federal	GW	P
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470	Federal	Federal	GW	P
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470	Federal	Federal	GW	P
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470	Federal	Federal	GW	P
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470	Federal	Federal	GW	P
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470	Federal	Federal	GW	P
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470	Federal	Federal	GW	P
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470	Federal	Federal	GW	P
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-6D-13-17	6	130S	170E	4300750119	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-31D-12-17	6	130S	170E	4300750123	2470	Federal	Federal	GW	P
PETERS POINT UF 12-5D-13-17	6	130S	170E	4300750151	2470	Federal	Federal	GW	P
PETERS POINT UF 13-5D-13-17	6	130S	170E	4300750152	2470	Federal	Federal	GW	P
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347	Federal	Federal	GW	P
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350	Federal	Federal	GW	P
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346	Federal	Federal	GW	P
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348	Federal	Federal	GW	P
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470	Federal	Federal	GW	P
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349	Federal	Federal	GW	P
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470	Federal	Federal	GW	P
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470	Federal	Federal	GW	P
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470	Federal	Federal	GW	P
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470	Federal	Federal	GW	P
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	Federal	GW	S
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470	Federal	Federal	GW	S

COPY

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
(see attached well list)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
N/A

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
(see attached well list)

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
ENERVEST OPERATING, LLC

3. ADDRESS OF OPERATOR:  
1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002 PHONE NUMBER:  
(713) 659-3500

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: (see attached well list) COUNTY:  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.  
1001 Fannin, Suite 800  
Houston, Texas 77002  
713-659-3500  
(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION  
Duane Zavadil NAME (PLEASE PRINT)  
[Signature] SIGNATURE  
Senior Vice President -  
EH&S, Government and Regulatory Affairs N2115

ENERVEST OPERATING, LLC  
RONNIE L YOUNG NAME (PLEASE PRINT)  
[Signature] SIGNATURE  
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY

SIGNATURE [Signature] DATE 12/10/2013

(This space for State use on) **APPROVED** RECEIVED  
JAN 28 2014 4:00 PM JAN 07 2014  
DIV. OF OIL, GAS & MINING (See Instructions on Reverse Side) DIV. OF OIL, GAS & MINING  
Rachael Medina

## UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

UDOGM CHANGE OF OPERATOR WELL LIST

STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

## UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470	Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794	Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347	Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350	Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346	Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348	Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349	Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470	Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470	Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472	State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR