

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED

FORM 9

|  |  |  |
|--|--|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>U-75016 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A       |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____  |  | 7. UNIT or CA AGREEMENT NAME:<br>N/A               |
| 2. NAME OF OPERATOR:<br>ConocoPhillips Company   |  | 8. WELL NAME and NUMBER:<br>USA 03-414             |
| 3. ADDRESS OF OPERATOR:<br>P.O. Box 51810 CITY Midland STATE TX ZIP 79710-1810   |  | 9. API NUMBER:<br>4300730628                       |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 2181' FSL & 1105' FEL  |  | 10. FIELD AND POOL, OR WILDCAT:<br>Drunkards Wash  |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 3 14S 9E   |  | COUNTY: Carbon                                     |
|  |  | STATE: UTAH  |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |  |  |
|---|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____              | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                              | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                      | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                    | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                     | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                    | <input type="checkbox"/> VENT OR FLARE                 |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>11/8/2006 | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                           | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)           | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION    |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above referenced well was plugged and abandoned in May, 2006. The well site area has been reclaimed and reseeded. The site is ready for inspection and to be released from ConocoPhillips Company's blanket bond.

|                                    |                                 |
|------------------------------------|---------------------------------|
| NAME (PLEASE PRINT) Donna Williams | TITLE Sr. Regulatory Specialist |
| SIGNATURE                          | DATE 11/15/2006                 |

(This space for State use only)

RECEIVED

NOV 21 2006

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.  
**U-75016**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**N/A**

7. UNIT AGREEMENT NAME  
**Drunkards Wash**

8. FARM OR LEASE NAME, WELL NO.  
**USA 03-414**

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT  
**Drunkards Wash**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**NE/4, SE/4, Sec.03, T14S, R9E, SLB&M**

12. COUNTY OR PARISH  
**Carbon**

13. STATE  
**Utah**

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1a. TYPE OF WORK  
**DRILL**  **DEEPEN**

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**RIVER GAS CORPORATION**

3. ADDRESS AND TELEPHONE NO.  
**1305 So. 100 E. Price, Utah 84501 (435) 637-8876**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface **2181' FSL, 1105' FEL**  
At proposed prod. zone **509, 047E  
4,387, 093N**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**5.25 miles northwest of Price, Utah.**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) **1105'**

16. NO. OF ACRES IN LEASE  
**1025.63 Acres**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**160 acres**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1600'**

19. PROPOSED DEPTH  
**3100'**

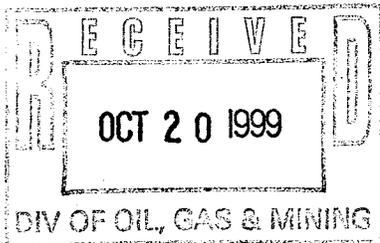
20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5980.4' GR**

22. APPROX. DATE WORK WILL START\*  
**May 2001**

**PROPOSED CASING AND CEMENTING PROGRAM**

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT  |
|--------------|-----------------------|-----------------|---------------|---|
| 15"          | 12-3/4"               | Conductor       | 40'           |   |
| 11"          | J-55 8-5/8"           | 24 #/ft         | 310'          | 120 sks G+2% CaCl + 1/4# per sack flocel                            |
| 7-7/8"       | N-80 5-1/2"           | 17 #/ft         | 3090'         | 269 sks 50/50 POZ +8%gel+2%CaCl+10%extender. 90 sks "G" thixotropic |



**COPY**

Federal Approval of this Action is necessary

**CONFIDENTIAL**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Sean Ambrose* TITLE **Permitting Specialist** DATE **10/18/99**

(This space for Federal or State office use)

PERMIT NO. 43-007-30628 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Bradley G. Hill* TITLE **BRADLEY G. HILL RECLAMATION SPECIALIST III** DATE **10/25/99**

**\*See Instructions On Reverse Side**

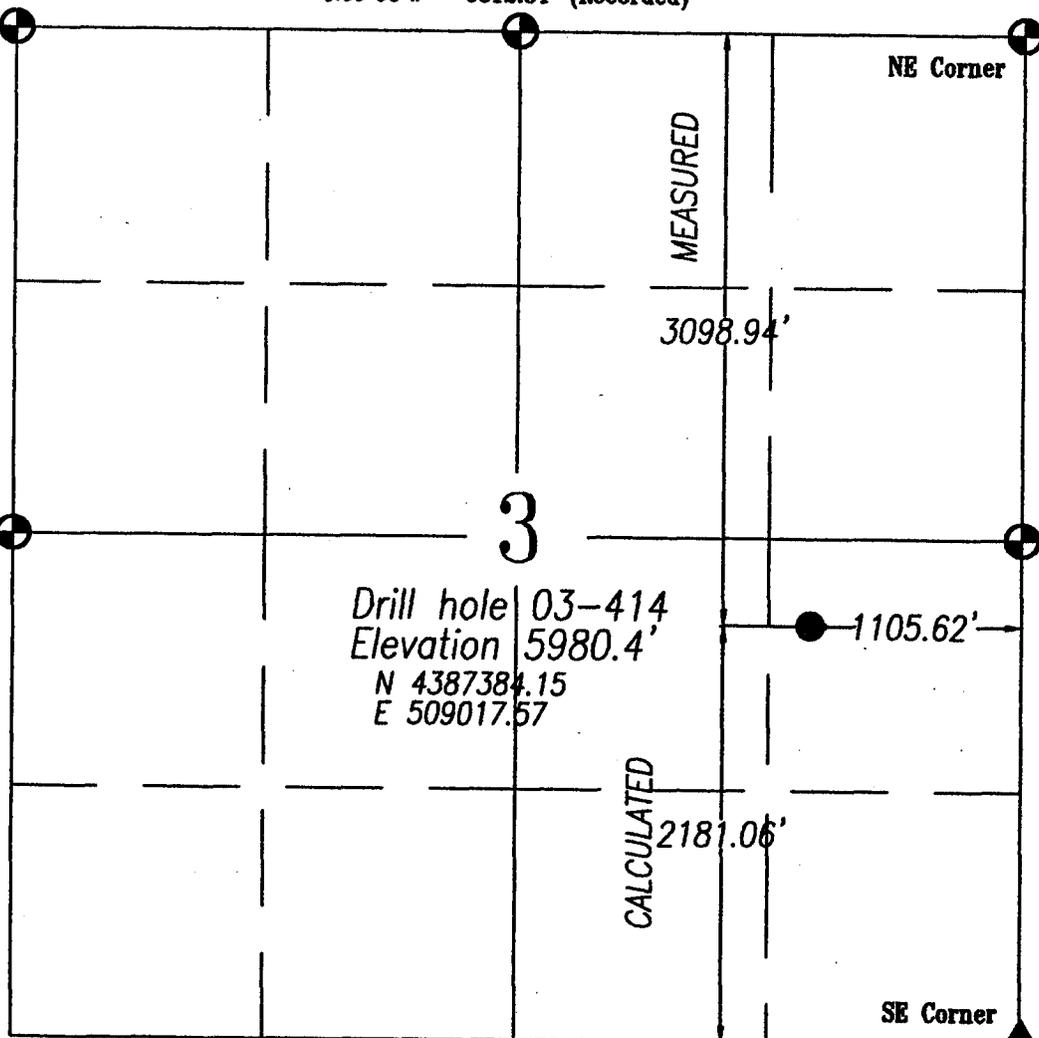
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Range 9 East

N89°55'W - 5312.34' (Recorded)

Township 14 South

S00°13'E - 5554.56' (Recorded)



N00°03'E - 2986.96' (Recorded)

N02°07'E - 2311.96' (Recorded)

### Location

Basis of Bearings Indicated are per the record plot obtained from the U.S. Land Office. The well location was determined using a Trimble 4400 GPS unit.

### Basis Of Elevation:

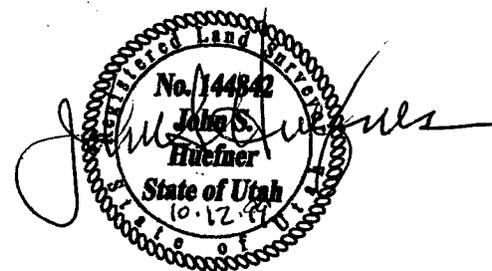
Basis of Elevation of 6062' as indicated in the NW corner of Section 3, Township 14 South, Range 9 East, Salt Lake Base and Meridian, as shown on the Standardville Quadrangle 7.5 Minute Series Map.

### Description of Well Point:

Proposed Drill Hole located in the NE 1/4, SE 1/4 of Section 3; 3098.94' South and 1105.62' West from the NE corner of Section 3, T14S, R9E, Salt Lake Base & Meridian. At the customers request, a distance was calculated of 2181.06' North of the SE corner.

### Surveyor's Certificate:

I, John S. Huefner, a Registered Licensed Land Surveyor, holding Certificate #144842, State of Utah, do hereby certify that the information on this drawing is true and accurate to the best of my knowledge and belief, and was conducted by myself, as shown hereon.



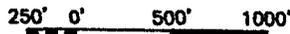
S89°53' E - 5194.86' (Recorded)



### LEGEND:

- Drill Hole Location
- ⊕ Found Section Corner, Monument established w/ Brass Cap unless indicated otherwise.
- Brass Cap searched for but not found
- ▲ Calculated Corner

SCALE:



|                                |
|--------------------------------|
| DRAWN BY:<br><b>J. TIMOTHY</b> |
| CHECKED BY:<br><b>J.S.H.</b>   |
| DATE:<br><b>10/8/99</b>        |
| SCALE:<br><b>1"=1000'</b>      |
| JOB NO.<br><b>540</b>          |
| BEARING NO.<br><b>A-1</b>      |
| SHEET <b>1</b> of <b>4</b>     |

**Castle Valley**

3286 South 125 West  
Price, Utah 84501  
(801) 637-9308  
FAX (801) 637-2833

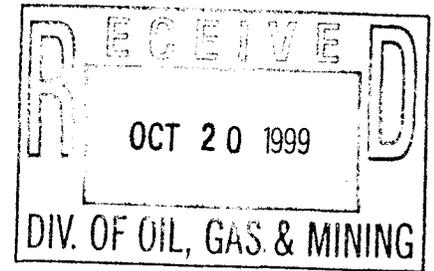
Services

**River Gas Corporation**  
Well# 03-414  
Section 3, T14S, R9E, S.L.B.&M.  
Carbon County, Utah



RIVER GAS CORPORATION

UTAH OPERATIONS  
1305 South 100 East  
Price, Utah 84501  
Bus. (435) 637-8876  
FAX (435) 637-8924



October 18, 1999

Mr. Eric Jones  
Petroleum Engineer  
Bureau of Land Management  
82 E. Dogwood  
Moab, Utah 84532

RE: Application for Permit to Drill  
USA 03-414 NE/4, SE/4 Sec. 03  
T14S, R9E, SLB&M, Carbon County, Utah

Dear Eric:

Enclosed is the original of the *Application for Permit to Drill (APD)* for the above named well. Included with the APD is the following information:

- Exhibit "A"-Survey Plat of the Proposed Well Site;
- Exhibit "B"-Proposed Locations Map with Pipeline, Power, and Road Access;
- Exhibit "C"-Drilling Site Layout;
- Exhibit "D"-On-site Inspection Checklist;
- Exhibit "E"-Production Site Layout;
- Exhibit "F"-Typical Road Cross-section;
- Exhibit "G"-BOP Diagram;
- Exhibit "H"-Typical Wellhead Manifold.

**COPY**

**CONFIDENTIAL**

This well is located more than 460' from the exterior boundary of the Drunkards Wash Federal Unit and from the boundary of any uncommitted tract within the Drunkards Wash Federal Unit and will not require administrative approval in accordance with Utah Administrative Code Rule R649-3-3.

Please accept this letter as River Gas Corporation's written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,



Jean Semborski  
Permitting Specialist

cc: Mr. Don Stephens, BLM, Price, Utah  
Mr. Chuck Snure, Texaco  
Mr. R.A. Lamarre, Texaco  
Mr. Gee Lake, Jr., Dominion Resources  
Mr. John Baza, DOGM  
Mrs. Tammie Butts, River Gas Corporation  
RGC Well File

Bureau of Land Management  
Moab District  
Application for Permit to Drill  
On-Site Inspection Checklist

Company River Gas Corporation Well No. USA 3-414  
Location: Sec. 03, T 14 S, R 2 E, Lease No. U-75016

On-Site Inspection Date: 9/2/1999

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:  
Surface formation: Upper Mancos Shale  
Estimated top of Ferron Formation: 2550' - TD:3100'
2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
|------------------|--------------|

|  |  |
|--|--|
| Expected Oil Zones: none                                     |  |
| Expected Gas Zones: Ferron Coal Interval: <u>2580'-2730'</u> |  |
| Expected Water Zones: <u>2580'-2730'</u>                     |  |
| Expected Mineral Zones: none                                 |  |

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment- include schematics of the BOP and choke manifold, and describe testing procedures: Quick Test is contracted to test the manifold, blind rams, and B.O.P to 2000 psi. Surface casing is tested to 1 psi/ft. See attachment.  
  
BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log and in the daily drilling report.
4. Casing Program and Auxiliary Equipment - include casing size, weight, grade, thread and

coupling, setting depth and condition (new or acceptably reconditioned): Approximately 3090' of 5-1/2", N-80 17#/ft production casing will be installed 10% of the above setting depth will be 8-5/8", 24#/ft. J-55 surface casing.

5. Cement-include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques: See cement design.
6. Mud Program and Circulating Medium- include mud components and weights. When air drilling, also include: length and location of blow line; description of the auto ignitor; description of the deduster equipment; and amounts, types and characteristics of stand-by mud: Hole will be drilled with air.
7. Coring, Logging and Testing Program: Bulk Density, Gamma, Neutron Density, Resistivity and Caliper logs will be run.  
Initial opening of drill stem test tools will be restricted to daylight hours.
8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards- include anticipated bottomhole pressure and/or pressure gradient: No abnormal conditions are anticipated, formation is slightly over-pressured, estimated BHP: 1365 PSI.
9. Any Other Aspects of this Proposal that should be Addressed:

**B. THIRTEEN POINT SURFACE USE PLAN**

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:
  - a. Proposed route to location (submit a map depicting access and well location).
  - b. Location of proposed well in relation to town or other reference point: 5.25 Miles northwest of Price, Utah.
  - c. Contact the Carbon County Road Department for use of county roads. The use of Carbon County roads will require an encroachment permit from the Carbon County Road Department.
  - d. Plans for improvement and/or maintenance of existing roads: Upgrade and maintain existing state or county roads.
  - e. Other:
2. Planned Access Roads:
  - a. Location (centerline): USA 3-414 2181' FSL, 1105' FEL NE/4, SE/4
  - b. Length of new access to be constructed: 4000'
  - c. Length of existing roads to be upgraded: 1600'
  - d. Maximum total disturbed width: 45'
  - e. Maximum travel surface width: 20'

- f. Maximum grades: 8%
- g. Turnouts: none
- h. Surface materials: In-place residual of Mancos Shale
- i. Drainage (crowning, ditching, culverts, etc): Roads will be crowned with water ditches on both sides. Water will be diverted around pad as necessary and 8-10 culverts will be required.
- j. Cattleguards: none
- k. Length of new and/or existing roads which lie outside the lease boundary for which a BLM right-of-way is required: N/A
- l. Other:

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Area Manager in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

- 3. Location of Existing Wells-on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Attachment "B"
- 4. Location of Production Facilities:
  - a. On-site facilities: See Attachment "E"
  - b. Off-site facilities: none
  - c. Pipelines: N/A

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective color to match the

standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: Olive Black

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7-3 and Onshore Oil and Gas Order No. 4

Production facilities on location may include a lined or unlined produced water pit as specified in NTL-2B. If water is produced from the well, an NTL-2B application must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): PRWID

A temporary water use permit for this operation will be obtained from the Utah State Engineer in Price, Utah at (801) 637-1303.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): Private Owner

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will be lined with (native material, bentonite, synthetic material): Pit will be lined with native material unless otherwise designated by BLM officers prior to construction.

The reserve pit will be located: Southeast end of the location, and the pit walls will be sloped at no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling

starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Garbage containers and portable toilets.
9. Well Site Layout - depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1" = 50'.

All well, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from: Southeast side of location.

The blooie line will be located: in the Southeast, at least 100 feet from the well head.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: Water injection.

10. Plans for Restoration of the Surface:

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: adjacent land.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between Sept. and Nov., or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used:

BLM recommended mixture.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements:

11. Surface and Mineral Ownership: BLM

12. Other Information:

a. Archeological Concerns: none

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

- b. Threatened and Endangered Species Concerns: No
- c. Wildlife Seasonal Restrictions (yes/no): Yes. See EIS
- d. Off Location Geophysical Testing: N/A
- e. Drainage crossings that require additional State or Federal approval: N/A
- f. Other: N/A

13. Lessee's or Operator's Representative and Certification

Representative:

Name: Jean Semborski

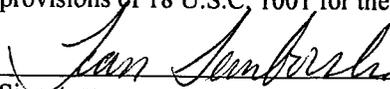
Title: Permitting Specialist

Address: 1305 South 100 East  
Price, Utah 84501

Phone No: (435)637-8876

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by RGC and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under BLM bond no. S304604. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

  
\_\_\_\_\_  
Signature

Permitting Specialist  
Title

10/18/99  
Date

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Resource Area, Natural Resource Protection Specialist at least 24 hours prior to commencing construction of location.

Spud- The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells: (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

Venting/Flaring of Gas-NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 MMcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Divisions within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1  
NOTIFICATIONS

Notify Don Stephens of the Price Resource Area, at (435)636-3608 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching surface and intermediate casing depths;

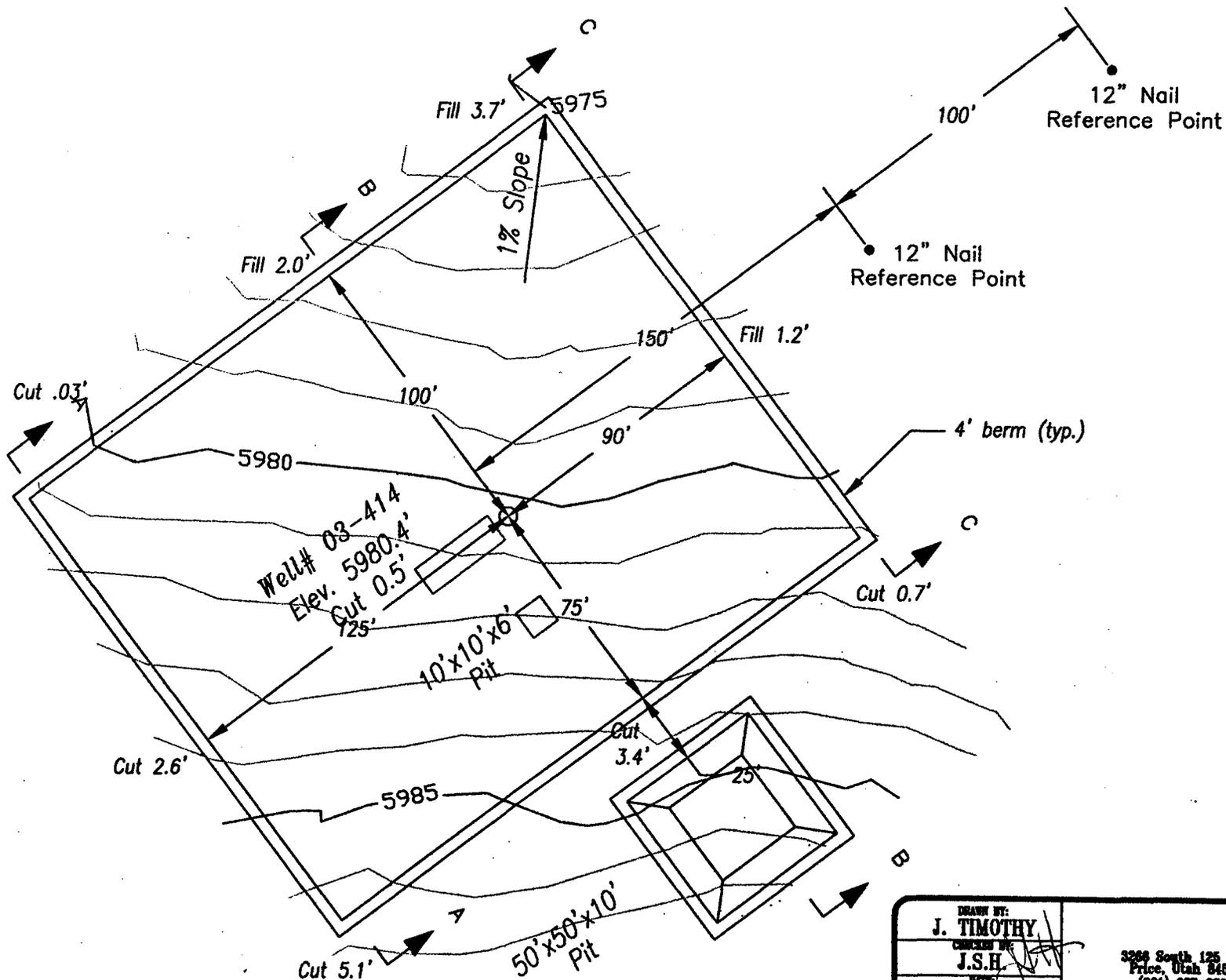
3 hours prior to testing BOPE;

12 hours prior to reaching kickoff point depth (if applicable).

If the person at the above number cannot be reached, notify the Moab District Office at (435) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (435) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer      Office: (435) 259-6111  
Home: (435) 259-2214



Elevation Ungraded Ground At Location Stake = 5980.4'  
 Elevation Graded Ground At Location Stake = 5979.9'

|                                |
|--------------------------------|
| DRAWN BY:<br><b>J. TIMOTHY</b> |
| CHECKED BY:<br><b>J.S.H.</b>   |
| DATE:<br><b>10/8/99</b>        |
| SCALE:<br><b>1" = 50'</b>      |
| SHEET NO.<br><b>540</b>        |
| BOARDING NO.<br><b>A-2</b>     |
| SHEET <b>2</b> OF <b>4</b>     |

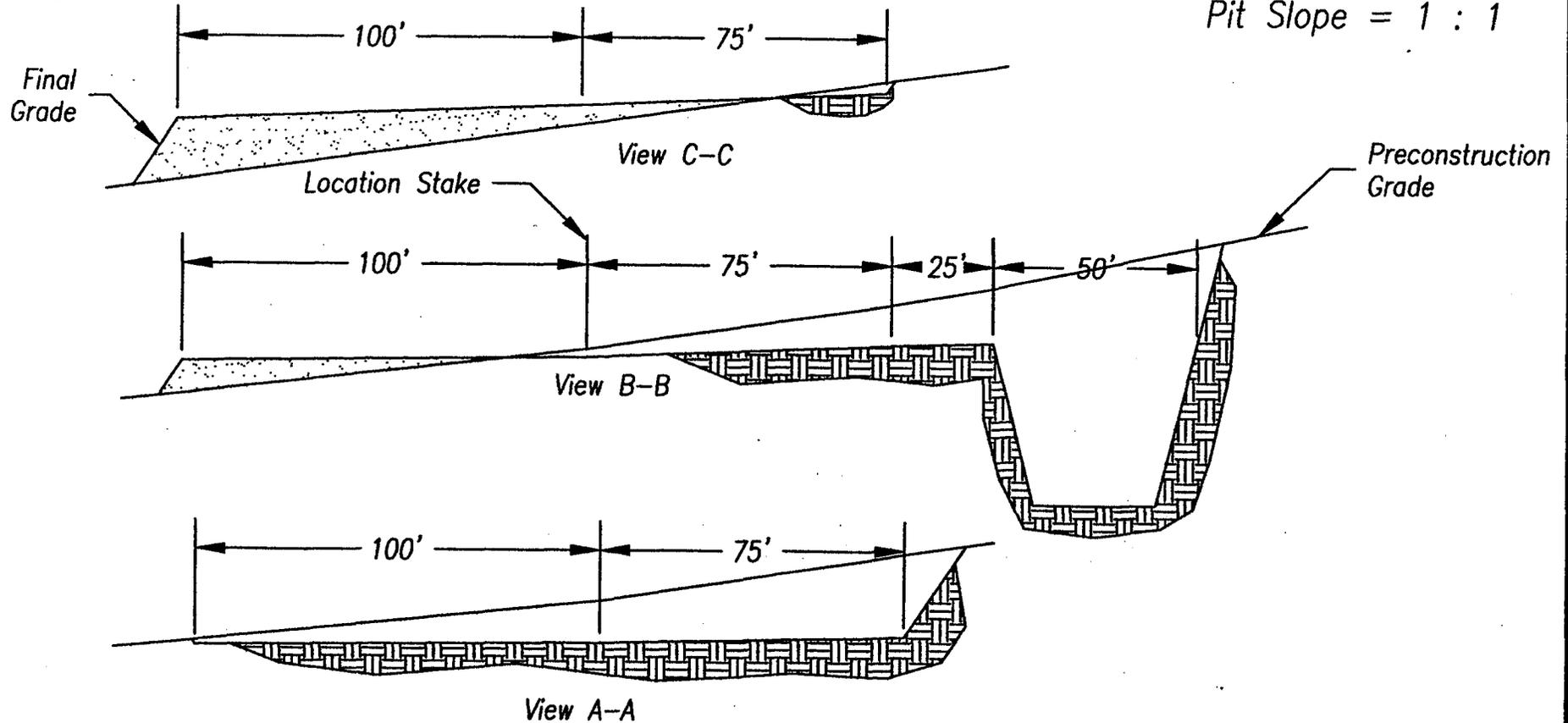
**Castle Valley**  
 3208 South 125 West  
 Price, Utah 84501  
 (801) 637-9300  
 FAX (801) 637-2033

Services

**River Gas Corporation**  
 Location Layout  
 Sec. 3, T14S, R9E, S.L.B&M.  
 Well# 03-414

1" = 10'  
 X-Section  
 Scale  
 1" = 40'

Slope = 1 1/2 : 1  
 (Except Pit)  
 Pit Slope = 1 : 1



**APPROXIMATE YARDAGES**

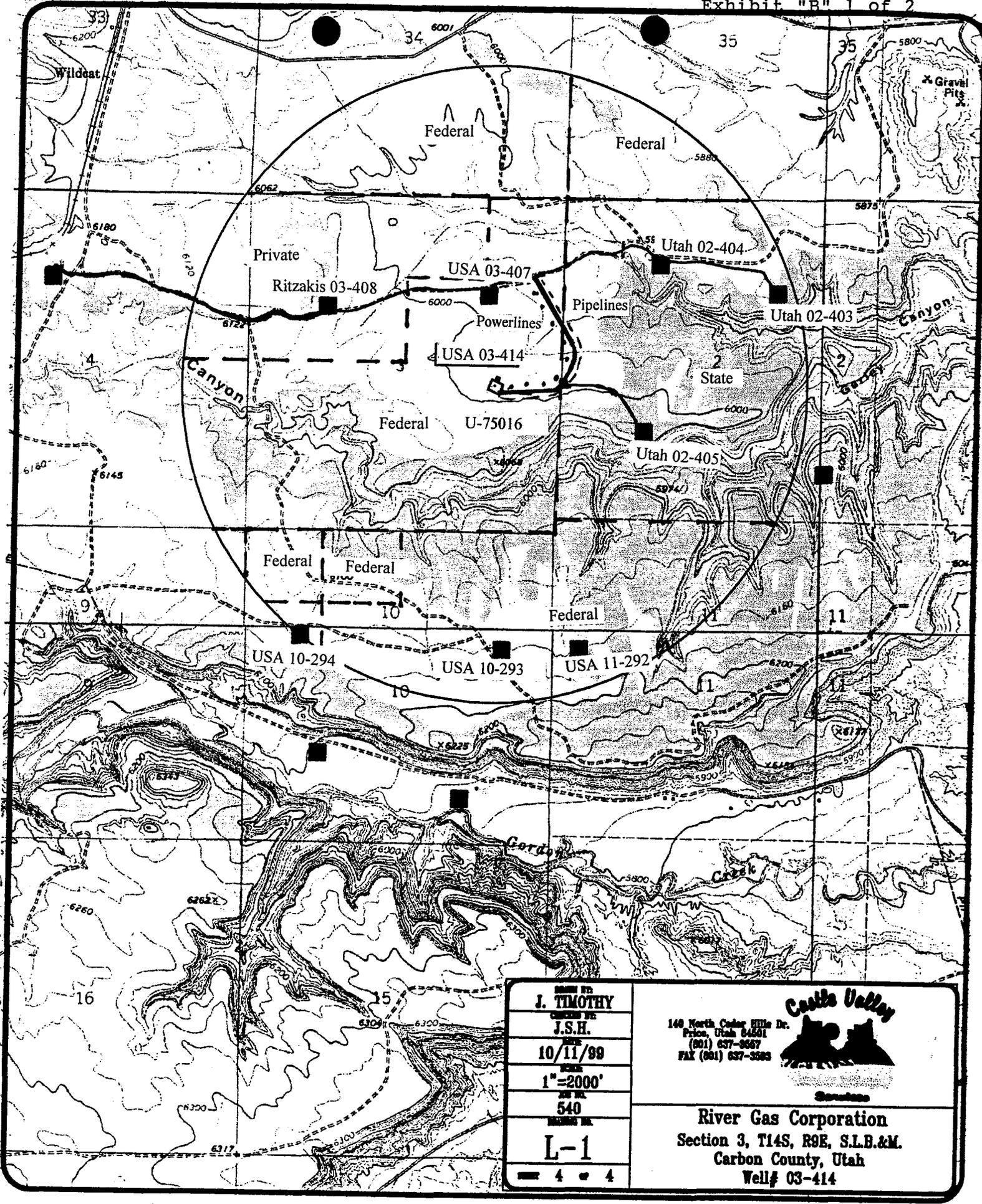
|                        |                            |
|------------------------|----------------------------|
| <b>CUT</b>             |                            |
| (6") Topsoil Stripping | = 750 Cu. Yds.             |
| Remaining Location     | = 2,481.6 Cu. Yds.         |
| <b>TOTAL CUT</b>       | <b>= 3,231.6 Cu. Yds.</b>  |
| <b>TOTAL FILL</b>      | <b>= 777.4156 Cu. Yds.</b> |

|                                |
|--------------------------------|
| DRAWN BY:<br><b>J. TIMOTHY</b> |
| CHECKED BY:<br><b>J.S.H.</b>   |
| DATE:<br><b>10/8/99</b>        |
| SCALE:<br><b>As Shown</b>      |
| JOB NO.<br><b>540</b>          |
| DRAWING NO.<br><b>C-1</b>      |
| SHEET <b>3</b> OF <b>4</b>     |

**Castle Valley**  
 3286 South 125 West  
 P.O. Box 84501  
 Provo, Utah 84601  
 (801) 637-9300  
 FAX (801) 637-2833

**Services**

**River Gas Corporation**  
 Typical Cross Section  
 Sec. 3, T14S, R9E, S.L.B&M.  
 Well# 03-414

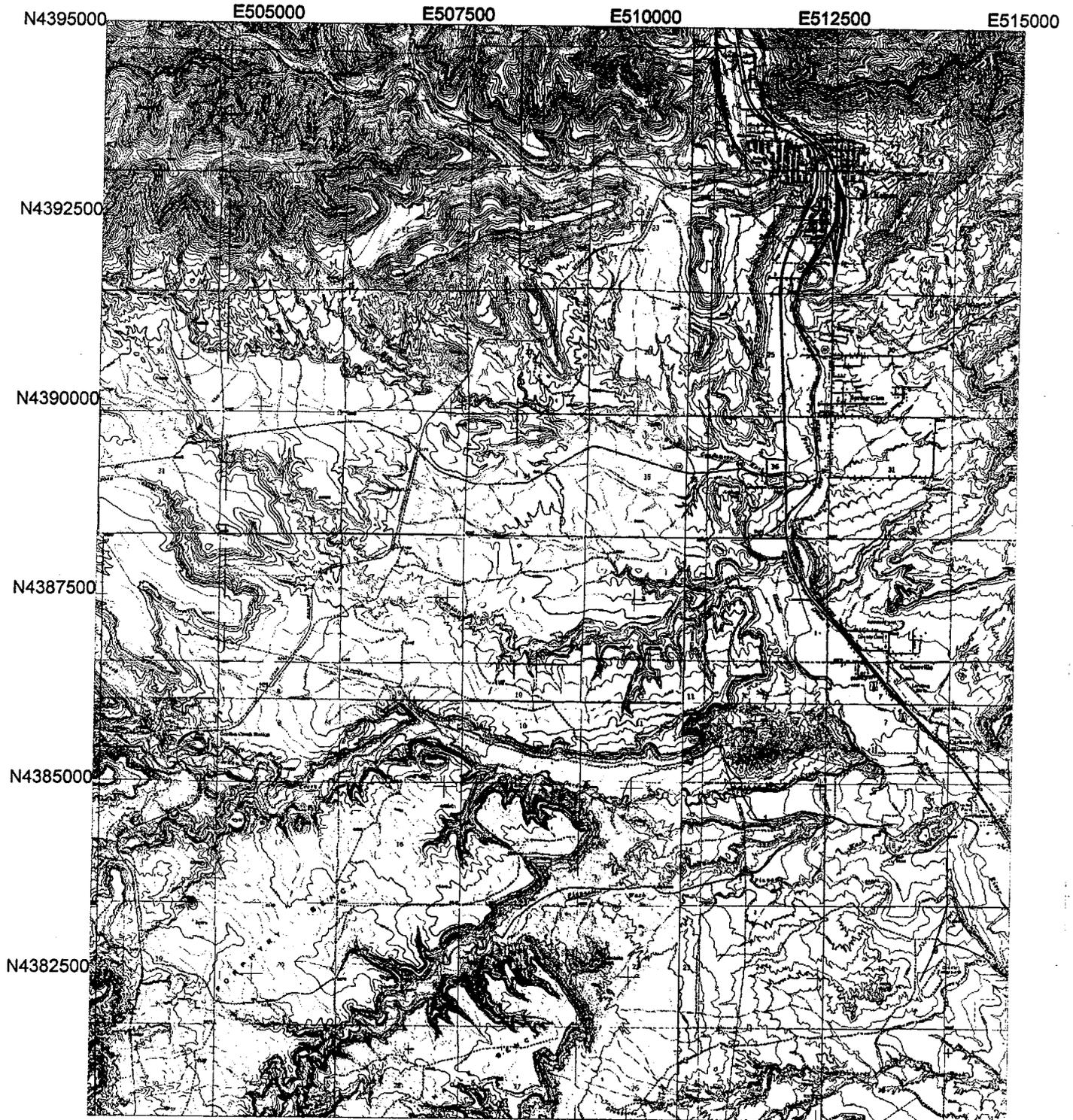


DRAWN BY  
**J. TIMOTHY**  
 CHECKED BY  
**J.S.H.**  
 DATE  
**10/11/99**  
 SCALE  
**1"=2000'**  
 SHEET NO.  
**540**  
 DRAWING NO.  
**L-1**  
 4 of 4

**Castle Valley**  
 148 North Cedar Hills Dr.  
 Prico, Utah 84501  
 (801) 637-3687  
 FAX (801) 637-3283

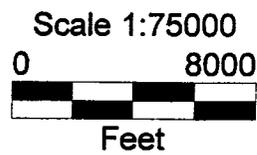


**River Gas Corporation**  
 Section 3, T14S, R9E, S.L.B.&M.  
 Carbon County, Utah  
 Well# 03-414



# USA 03-414

Universal Transverse Mercator  
North 12  
NAD83 (Conus)

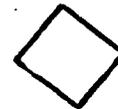


10/18/1999  
Pathfinder Office™  
 Trimble

# APPROXIMATE LAYOUT OF RIG & EQUIPMENT

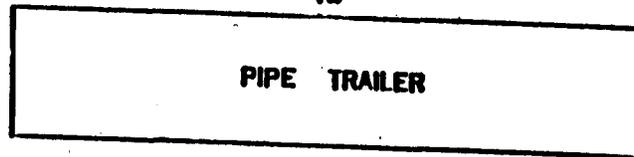


LIGHT PLANT



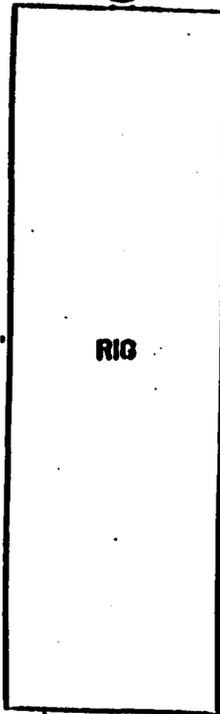
LIGHT PLANT

40'



PIPE TRAILER

HOLE



45'

RIG

8'

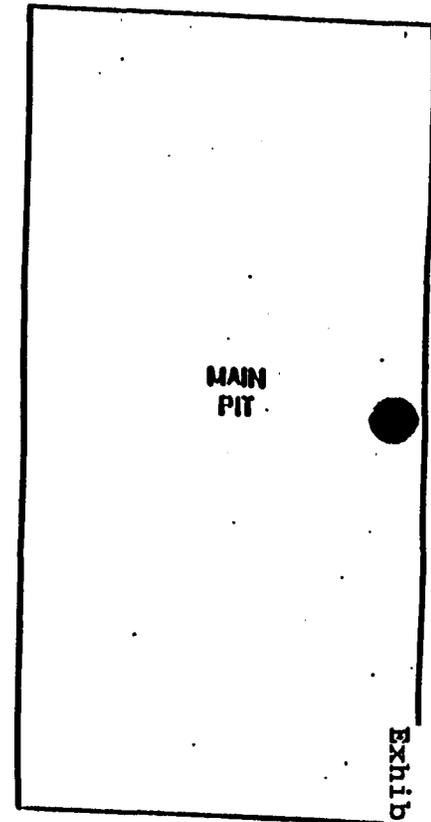


20'

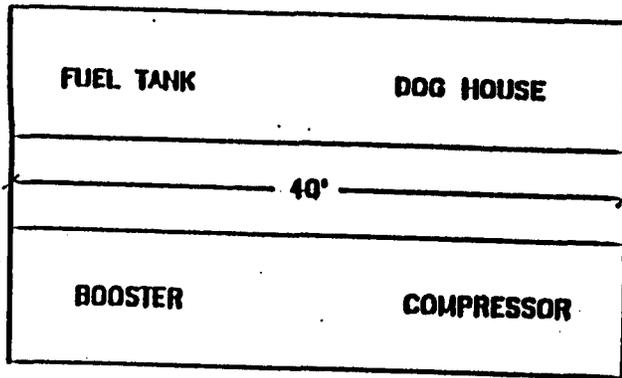
SURFACE CUTTINGS PIT



AUX COMP.



MAIN PIT



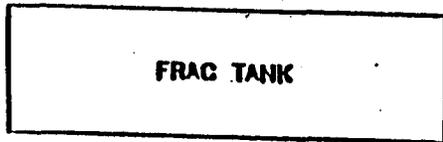
FUEL TANK

DOG HOUSE

40'

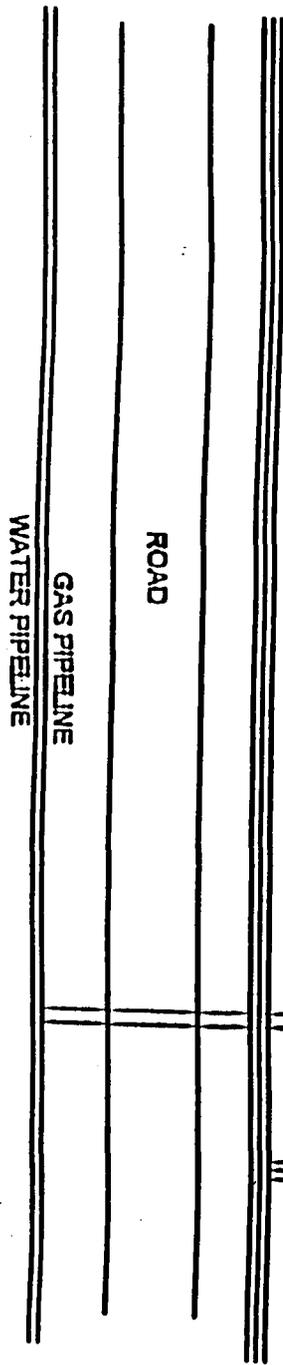
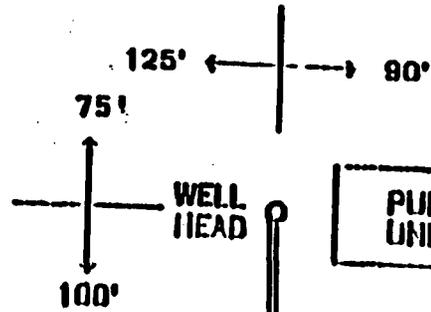
BOOSTER

COMPRESSOR



FRAG TANK

○ ANCHOR (TYP. 4 PL.)



GAS/WATER

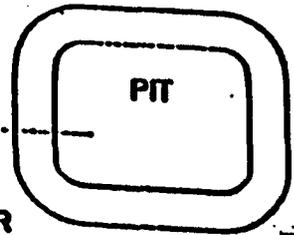
WELL HEAD

3-PHASE ELEC.

SEPARATOR

RTU STARTER

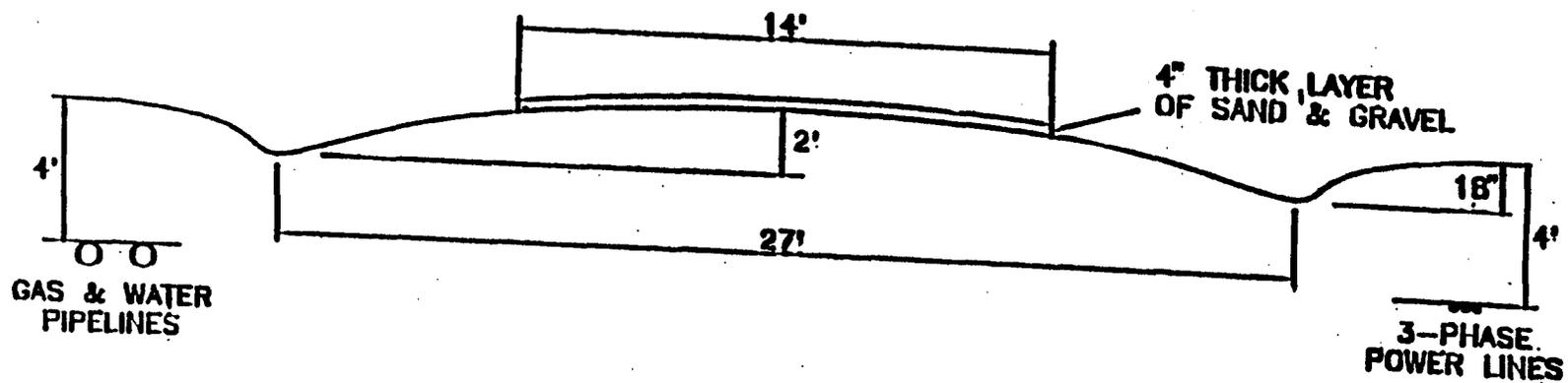
TRANSFORMER



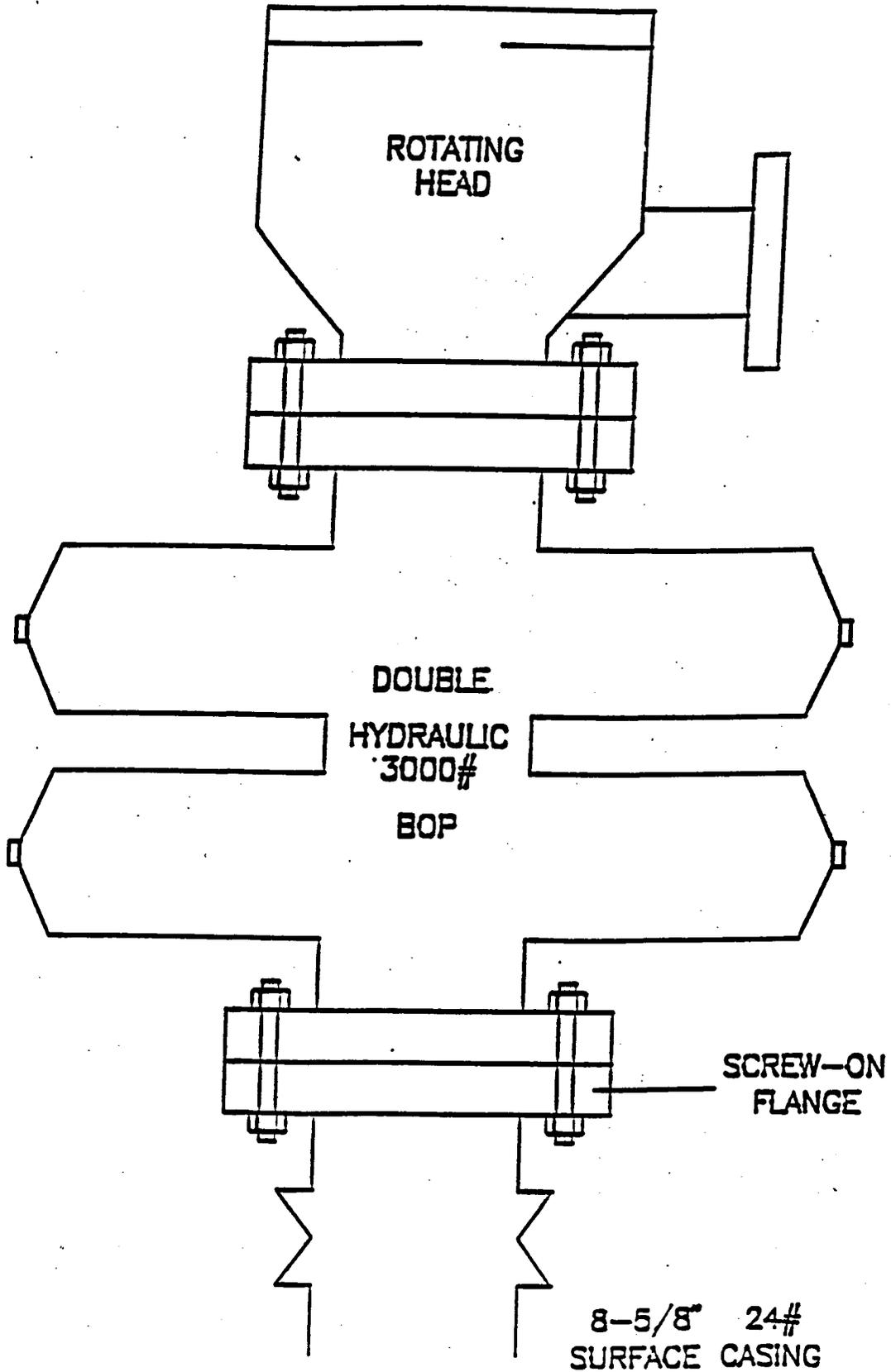
RIVER GAS CORP.  
WELL SITE LAYOUT  
215' X 175'

Exhibit "E"

# TYPICAL ROAD CROSS-SECTION

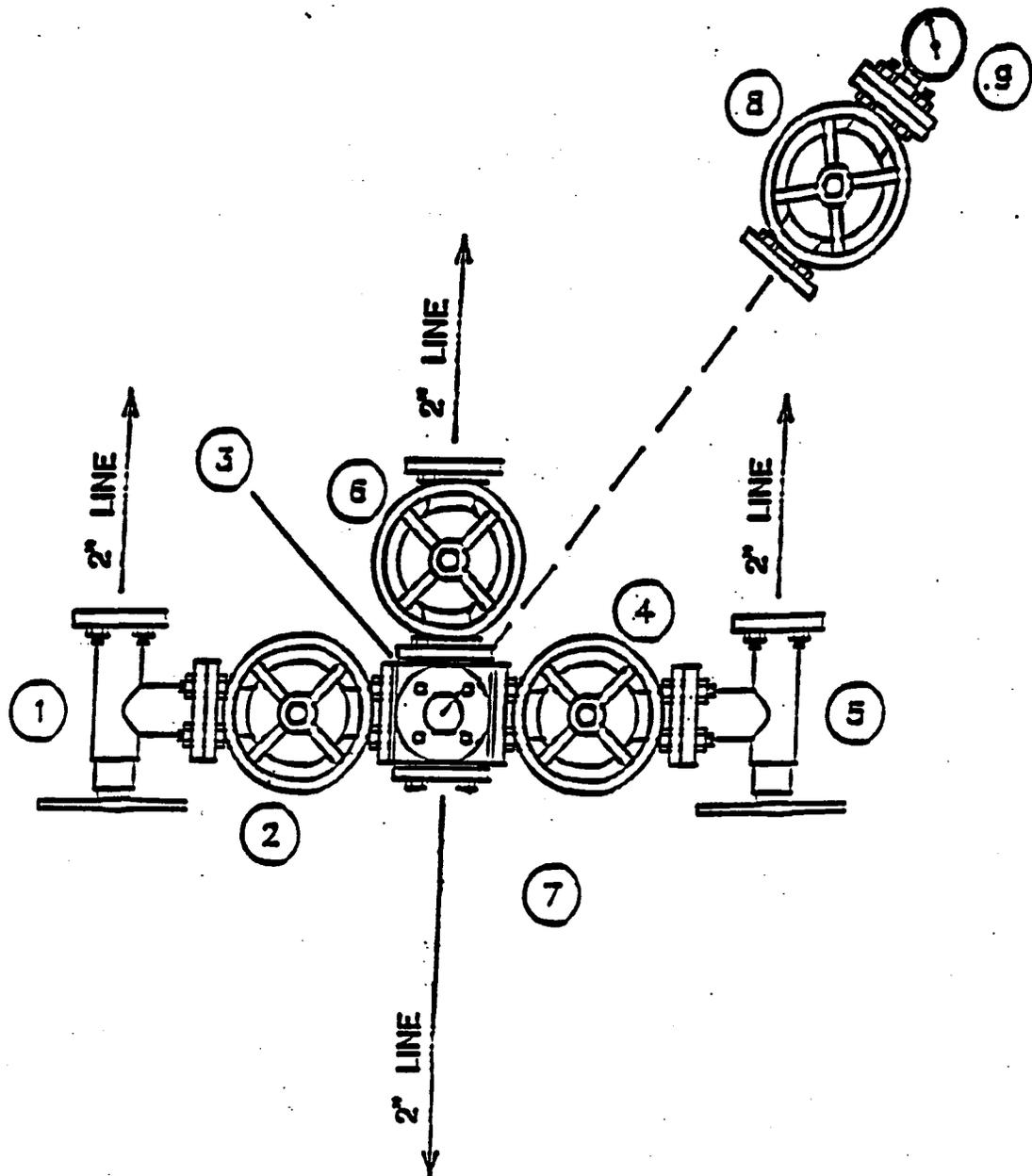


# DIVERTER HEAD



- (1) 2" 5M FLANGED CHOKE
- (2) 2" 5M GATE VALVE (FLANGED)
- (3) 2" 5M STUDDED CROSS
- (4) 2" 5M GATE VALVE (FLANGED)
- (5) 2" 5M FLANGED CHOKE
- (6) 2" 5M GATE VALVE (FLANGED)
- (7) 2" LINE
- (8) 2" 5M GATE VALVE (FLANGED)
- (9) 3000# GAUGE

NOTE:  
 NUMBER 8 GATE VALVE  
 SITS ON TOP OF MANIFOLD  
 BETWEEN STUDDED CROSS  
 AND 3000# GAUGE.



TO BOP

AND A NEW 2" BALL VALVE  
 FULL OPEN 500PSI

MANIFOLD

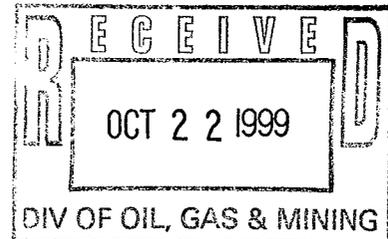
# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

<date>



Memorandum

To: Assistant District Manager Minerals, Moab District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 1999 Plan of Development Drunkards Wash Unit Carbon County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 1999 within the Drunkards Wash Unit, Carbon County, Utah.

| API #        | WELL NAME  | LOCATION                     |
|--------------|------------|------------------------------|
| 43-007-30627 | USA 03-407 | 1611-FNL 1287-FEL 03 14S 09E |
| 43-007-30628 | USA 03-414 | 2181-FSL 1105-FEL 03 14S 09E |

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Drunkards Wash  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:<date>-<date>-<date>

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/20/1999

API NO. ASSIGNED: 43-007-30628

WELL NAME: USA 03-414  
 OPERATOR: RIVER GAS CORPORATION (N1605)  
 CONTACT: Jan Sembroski (435) 637-8876

PROPOSED LOCATION:  
 NESE 03 - T14S - R09E  
 SURFACE: 2181-FSL-1105-FEL  
 BOTTOM: 2181-FSL-1105-FEL  
 CARBON COUNTY  
 UNDESIGNATED FIELD (002)

|                        |          |      |
|------------------------|----------|------|
| INSPECT LOCATN BY: / / |          |      |
| TECH REVIEW            | Initials | Date |
| Engineering            |          |      |
| Geology                |          |      |
| Surface                |          |      |

LEASE TYPE: FED  
 LEASE NUMBER: U-75016  
 SURFACE OWNER: Federal

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

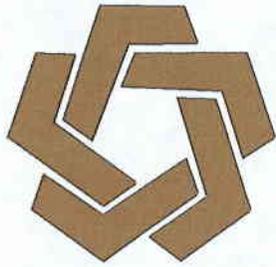
- Plat
- Bond: Fed  Ind  Sta  Fee   
 (No. 5304604)
- Potash (Y/N)
- Oil Shale (Y/N) \*190-5(B)
- Water Permit  
 (No. PRW10)
- RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit Drunkerds Wash
- R649-3-2. General
- Siting: \_\_\_\_\_
- R649-3-3. Exception
- Drilling Unit  
 Board Cause No: 243-2  
 Eff Date: 7-13-99  
 Siting: 400' Fr. Unit Boundary E. Uncomm. Tract.
- R649-3-11. Directional Drill

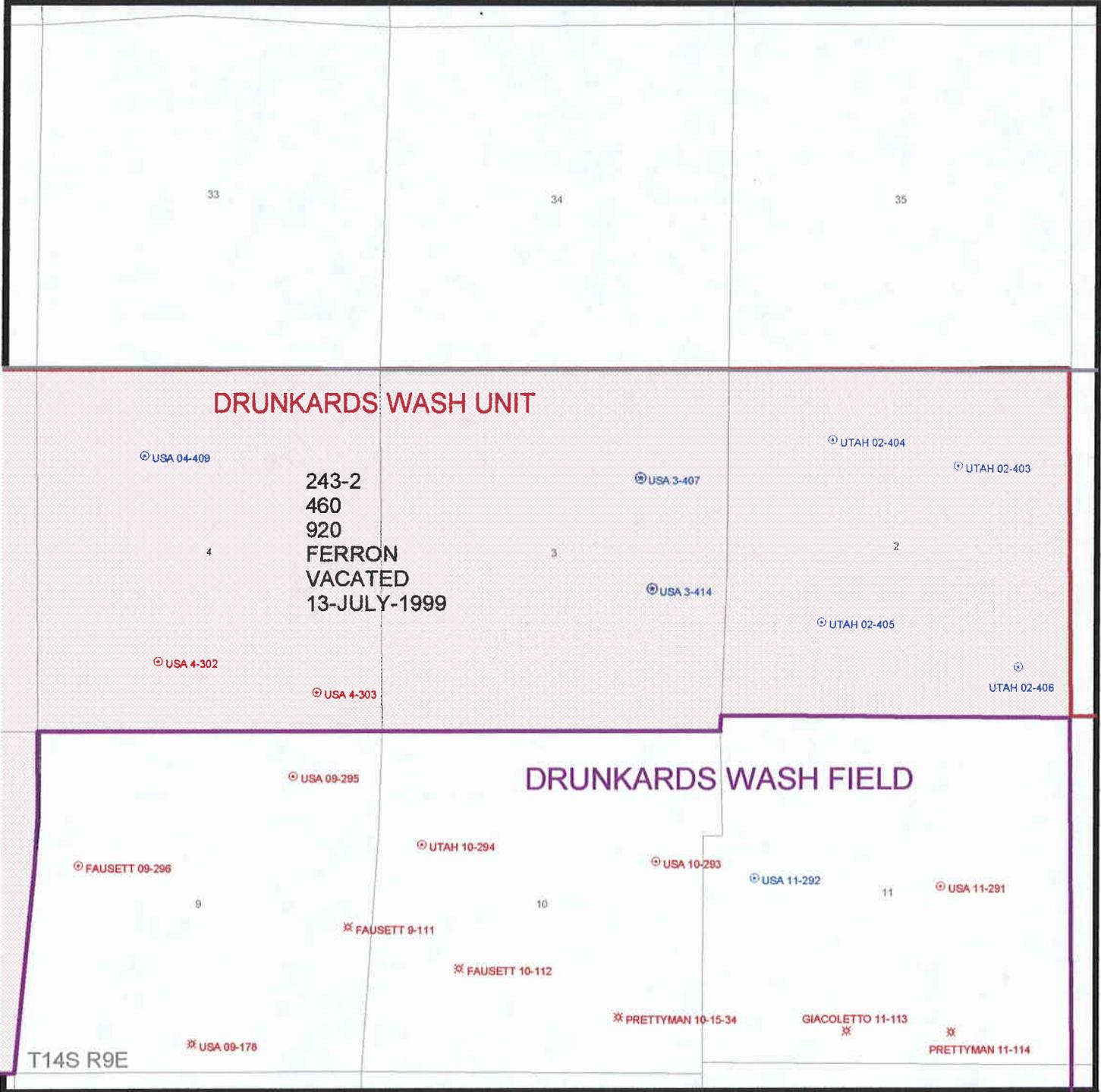
COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

STIPULATIONS: ① FEDERAL APPROVAL  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



Division of Oil, Gas & Mining

OPERATOR: RIVER GAS CORPORATION (N1605)  
FIELD: UNDESIGNATED (002)  
SEC. 3, TWP 14 S, RNG 9 E  
COUNTY: CARBON UNIT: DRUNKARDS WASH



PREPARED  
DATE: 21-OCT-1999



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

October 25, 1999

River Gas Corporation  
1305 South 100 East  
Price, Utah 84501

Re: USA 03-414 Well, 2181' FSL, 1105' FEL, NE SE, Sec. 3, T. 14 S., R. 9 E., Carbon  
County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30628.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza  
Associate Director

lwp

Enclosures

cc: Carbon County Assessor  
Bureau of Land Management, Moab District Office

Operator: River Gas Corporation

Well Name & Number: USA 03-414

API Number: 43-007-30628

Lease: Federal Surface Owner: Federal

Location: NE SE Sec. 3 T. 14 S. R. 9 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

|   |  |   |
|---|--|---|
| 1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:      |  | 5. Lease Designation and Serial Number: |
| 2. Name of Operator:<br>River Gas Corporation   |  | 6. If Indian, Allottee or Tribe Name:   |
| 3. Address and Telephone Number:<br>6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777 |  | 7. Unit Agreement Name:                 |
| 4. Location of Well Footages:<br>QQ, Sec., T., R., M.:<br>SLB & M                                 |  | 8. Well Name and Number:                |
|   |  | 9. API Well Number:                     |
|   |  | 10. Field or Pool, or Wildcat:          |
|   |  | County: Carbon County<br>State: Utah    |

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| NOTICE OF INTENT<br>(Submit in Duplicate)                           |   | SUBSEQUENT REPORT<br>(Submit Original Form Only)   |   |
|---|---|--|---|
| <input type="checkbox"/> Abandon                                    | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Abandon *   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recomplete           | <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Reperforate          | <input type="checkbox"/> Convert to Injection  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Vent or Flare        | <input type="checkbox"/> Fracture Treat or Acidize   | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       | <input type="checkbox"/> Other _____   |   |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   | Date of work completion _____  |   |
| Approximate date work will start _____                              |   | Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. |   |
|   |   | * Must be accompanied by a cement verification report.   |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that River Gas Corporation is transferring ownership of the attached list of wells to Phillips Petroleum Company 9780 Mt. Pyramid Court, Englewood, CO 80112.  
Please direct all correspondence and reports to: Phillips Petroleum Company P.O. Box 3368, Englewood, CO 80155-3368.  
Effective 1/1/01.

13. Name & Signature: Cal Hurtt  Title: Development Manager Date: 12/19/00

(This space for state use only)

LAW OFFICES  
**PRUITT, GUSHEE & BACHTELL**

SUITE 1850 BENEFICIAL LIFE TOWER  
SALT LAKE CITY, UTAH 84111-1495

(801) 531-8446

TELECOPIER (801) 531-8468

E-MAIL: mail@pgblaw.com

THOMAS W. BACHTELL  
A. JOHN DAVIS, III  
JOHN W. ANDERSON  
FREDERICK M. MACDONALD  
GEORGE S. YOUNG  
ANGELA L. FRANKLIN  
JOHN S. FLITTON  
MICHAEL S. JOHNSON  
WILLIAM E. WARD

SENIOR COUNSEL:  
ROBERT G. PRUITT, JR.  
OLIVER W. GUSHEE, JR.

OF COUNSEL:  
ROBERT G. PRUITT, III  
BRENT A. BOHMAN

January 29, 2001

**HAND DELIVERED**

Mr. Jim Thompson  
Utah Division of Oil, Gas & Mining  
1594 W. North Temple  
Salt Lake City, UT 84116

*Re: River Gas/Phillips Merger*

Dear Mr. Thompson:

As you may know, River Gas Corporation ("RGC") merged into Phillips Petroleum Company ("Phillips") effective December 31, 2000 at 11:59 p.m. I have enclosed a Certificate of Articles of Merger issued by the Utah Department of Commerce and, although duplicative, a sundry notice formally evidencing the merger for your records, and a list of all wells, including injection wells, formerly operated by RGC.

Please change the Division's records to reflect the change in operator of these wells from RGC to Phillips. All operational questions should be directed to Phillips at the following address:

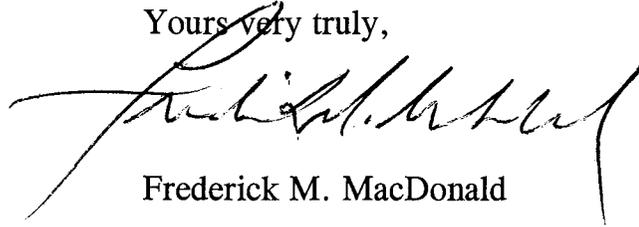
Phillips Petroleum Company  
Attn: Billy Stacy, Operations Manager  
P.O. Box 3368  
Englewood, CO 80155-3368  
Telephone No.: (720) 344-4984

Phillips currently has a bond on file with the Division (a copy of which is enclosed for your reference), but I understand an \$80,000 Letter of Credit is in the process of being substituted.

Mr. Jim Thompson  
January 29, 2001  
Page 2

On behalf of Phillips, I thank you for your cooperation. Should you have any further questions or concerns, please do not hesitate to contact me.

Yours very truly,

A handwritten signature in cursive script, appearing to read "Frederick M. MacDonald". The signature is written in dark ink and is positioned above the printed name.

Frederick M. MacDonald

FMM:cs  
2078.16  
Enclosures  
cc: W. H. Rainbolt  
Billy Stacy



Utah Department of Commerce  
Division of Corporations & Commercial Code  
160 East 300 South, 2nd Floor, Box 146705  
Salt Lake City, UT 84114-6705  
Phone: (801) 530-4849  
Toll Free: (877) 526-3994 Utah Residents  
Fax: (801) 530-6438  
Web site: <http://www.commerce.state.ut.us>

Registration Number: 562960-0143  
Business Name: PHILLIPS PETROLEUM COMPANY  
Registered Date: JUNE 14, 1946

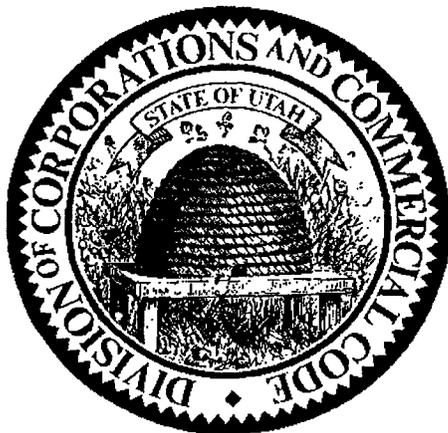
01/12/01

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## CERTIFICATE OF ARTICLES OF MERGER

THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE ("DIVISION") HEREBY CERTIFIES THAT

ARTICLES OF MERGER WERE FILED WITH THIS OFFICE ON DECEMBER 12, 2000 MERGING RIVER GAS CORPORATION, A CORPORATION OF THE STATE OF ALABAMA, INTO PHILLIPS PETROLEUM COMPANY, THE SURVIVING CORPORATION WHICH IS OF THE STATE OF DELAWARE, AS APPEARS OF RECORD IN THE OFFICE OF THE DIVISION.



*Ric Campbell*

Ric Campbell  
Acting Division Director of  
Corporations and Commercial Code

---

Dept. of Professional Licensing  
(801)530-6628

Real Estate  
(801)530-6747

Public Utilities  
(801)530-6651

Securities  
(801)530-6600

Consumer Protection  
(801)530-6601

681110000000  
0017197

Office of the Secretary of State

TS

12/13/2000  
Receipt Number: 188532  
Amount Paid: \$145.00

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"RIVER GAS CORPORATION", A ALABAMA CORPORATION, WITH AND INTO "PHILLIPS PETROLEUM COMPANY" UNDER THE NAME OF "PHILLIPS PETROLEUM COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE SIXTH DAY OF DECEMBER, A.D. 2000, AT 10 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF OWNERSHIP IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2000, AT 11:59 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

12-12-00P04:02 RCVD

State of Utah  
Department of Commerce  
Division of Corporations and Commercial Code  
I hereby certify that the foregoing has been filed and approved on this 12 day of Dec 20 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date 12/13/00

RIC CAMPBELL  
ACTING DIRECTOR



TAP

FILED

DEC 12 2000

Utah Div. Of Corp. & Comm. Code



Edward J. Freel

Edward J. Freel, Secretary of State

AUTHENTICATION: 0837738

0064324 8100M

001609453

DATE: 12-07-00

**CERTIFICATE OF OWNERSHIP AND MERGER**

**OF**

**RIVER GAS CORPORATION**

**(an Alabama corporation)**

**into**

**Phillips Petroleum Company**

**(a Delaware corporation)**

It is hereby certified that:

1. Phillips Petroleum Company [hereinafter sometimes referred to as the "Corporation"] is a business corporation of the State of Delaware.

2. The Corporation is the owner of all of the outstanding shares of each class of stock of River Gas Corporation, which is a business corporation of the State of Alabama.

3. The laws of the jurisdiction of organization of River Gas Corporation permit the merger of a business corporation of that jurisdiction with a business corporation of another jurisdiction.

4. The Corporation hereby merges River Gas Corporation into the Corporation.

5. The following is a copy of the resolutions adopted on November 21, 2000 by the Board of Directors of the Corporation to merge the said River Gas Corporation into the Corporation:

"1. Phillips Petroleum Company, which is a business corporation of the State of Delaware and is the owner of all of the outstanding shares of River Gas Corporation, which is a business corporation of the State of Alabama, hereby merges River Gas Corporation into Phillips Petroleum Company pursuant to the provisions of the Alabama Business Corporation Act and pursuant to the

12-12-00P04:02 RCVD

provisions of Section 253 of the General Corporation Law of Delaware.

"2. The separate existence of River Gas Corporation shall cease at the effective time and date of the merger pursuant to the provisions of the Alabama Business Corporation Act; and Phillips Petroleum Company shall continue its existence as the surviving corporation pursuant to the provisions of Section 253 of the General Corporation Law of Delaware.

"3. The Articles of Incorporation of Phillips Petroleum Company are not amended in any respect by this Plan of Merger.

"4. The issued shares of River Gas Corporation shall not be converted or exchanged in any manner, but each said share which is issued immediately prior to the effective time and date of the merger shall be surrendered and extinguished.

"5. Each share of Phillips Petroleum Company outstanding immediately prior to the effective time and date of the merger is to be an identical outstanding share of Phillips Petroleum Company at the effective time and date of the merger.

"6. No shares of Phillips Petroleum Company and no shares, securities, or obligations convertible into such shares are to be issued or delivered under this Plan of Merger.

"7. The Board of Directors and the proper officers of Phillips Petroleum Company are hereby authorized, empowered, and directed to do any and all acts and things, and to make, execute, deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of this Plan of Merger or of the merger herein provided for."

" This Company approves that the effective time and date of the merger herein provided for in the State of Alabama shall be 11:59 p.m. on December 31, 2000."

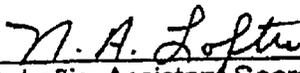
"Any Vice President, the Treasurer, any Assistant Treasurer, the Secretary, any Assistant Secretary, and each of them severally, be and hereby is authorized to make, execute,

deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of these resolutions and to do or cause to be done all such acts as are necessary to give effect to the purpose and intent of the approval herein set forth."

6. This Certificate of Ownership and Merger shall be effective at 11:59 p.m. on December 31, 2000.

Executed on November 27, 2000

Phillips Petroleum Company

  
\_\_\_\_\_  
N. A. Loftis, Assistant Secretary 



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3106  
UTU-47157 et al  
(UT-932)

JAN 30 2001

### NOTICE

Phillips Petroleum Company : Oil and Gas  
Attn: W. H. Rainbolt, Rocky Mtn. Region-Land :  
Box 1967 :  
Houston, TX 77251-1967 :

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of River Gas Corporation into Phillips Petroleum Company with Phillips Petroleum Company being the surviving entity.

The oil and gas lease files and rights-of-way files identified on the enclosed exhibit have been noted as to the merger. The exhibit is the list supplied by the representative of the companies, and verified by our computerized records. We have not adjudicated the case files to determine if the entity affected by the merger holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

By recognition of the merger the obligor is automatically changed by operation of law from River Gas Corporation to Phillips Petroleum Company on Letter of Credit No. P-207337 (BLM Bond No. UT0829). A rider to BLM Bond No. ES0048 assuming any and all liabilities of BLM Bond No. UT0829 must be submitted for approval to the Eastern States Office, Attn: Bill Forbes, 7450 Boston Boulevard, Springfield, VA 22153. After the rider is approved, the Letter of Credit will be returned to the financial institution that issued it.

**ROBERT LOPEZ**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

RECEIVED

FEB 02 2001

DIVISION OF  
OIL, GAS AND MINING

cc: Moab Field Office  
Vernal Field Office  
Price Field Office  
MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114  
The Chase Manhattan Bank, Attn: Standby Letter of Credit Dept., 4 Chase Metrotech Center, 8<sup>th</sup> Floor  
Brooklyn, NY 11245  
Teresa Thompson (UT-931)  
LaVerne Steah (UT-942)  
Pruitt, Gushee & Bachtell, Attn: Frederick M. MacDonald, Suite 1850 Beneficial Life Tower,  
Salt Lake City, Utah 84111-1495  
BLM, Eastern States Office (Attn: Bill Forbes)

## RGC/Phillips Merger

### List of Affected BLM Leases and Rights-of-Way

#### A. Oil & Gas Leases

|           |           |           |
|-----------|-----------|-----------|
| UTU-47157 | UTU-70219 | UTU-75016 |
| UTU-49631 | UTU-70400 | UTU-75019 |
| UTU-50645 | UTU-71390 | UTU-75021 |
| UTU-51584 | UTU-72003 | UTU-75022 |
| UTU-53872 | UTU-72004 | UTU-76332 |
| UTU-57821 | UTU-72350 | UTU-76334 |
| UTU-60402 | UTU-72355 | UTU-77351 |
| UTU-60925 | UTU-72358 | UTU-77353 |
| UTU-61154 | UTU-72377 | UTU-77354 |
| UTU-61155 | UTU-72470 | UTU-78408 |
| UTU-61158 | UTU-72477 | UTU-78409 |
| UTU-61547 | UTU-72624 | UTU-78410 |
| UTU-61548 | UTU-72723 | UTU-78411 |
| UTU-62145 | UTU-72724 | UTU-78412 |
| UTU-62276 | UTU-72746 | UTU-78413 |
| UTU-65298 | UTU-73004 | UTU-78782 |
| UTU-65300 | UTU-73075 | UTU-78783 |
| UTU-65302 | UTU-73330 | UTU-79150 |
| UTU-65303 | UTU-73331 | UTU-79151 |
| UTU-67621 | UTU-73523 | UTU-79152 |
| UTU-67839 | UTU-73752 | UTU-79153 |
| UTU-67906 | UTU-73884 | UTU-79154 |
| UTU-68314 | UTU-74376 | UTU-79155 |
| UTU-69449 | UTU-75015 | UTU-79159 |

#### B. Rights-of-Way

|           |              |              |
|-----------|--------------|--------------|
| UTU-73226 | UTU-77141    | UTU-77976    |
| UTU-74319 | UTU-77141-01 | UTU-77989    |
| UTU-74320 | UTU-77151    | UTU-77989-01 |
| UTU-76610 | UTU-77151-01 |              |
| UTU-76629 | UTU-77154    |              |

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

|        |   |                  |   |
|--------|---|------------------|---|
| 1. GLH |   | 4-KAS            | ✓ |
| 2. CDW | ✓ | 5- <del>SP</del> | ✓ |
| 3. JLT |   | 6-FILE           |   |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**

The operator of the well(s) listed below has changed, effective: **12-31-2000**

|  |
|--|
| <b>FROM:</b> (Old Operator):           |
| RIVER GAS CORPORATION                  |
| Address: 6825 S. 5300 W. P. O. BOX 851 |
|  |
| PRICE, UT 84501                        |
| Phone: 1-(435)-613-9777                |
| Account N1605                          |

|                             |
|-----------------------------|
| <b>TO:</b> ( New Operator): |
| PHILLIPS PETROLEUM COMPANY  |
| Address: P. O. BOX 3368     |
|                             |
| ENGLEWOOD, CO 80155-3368    |
| Phone: 1-(720)-344-4984     |
| Account N1475               |

**CA No.**

**Unit: DRUNKARDS WASH**

**WELL(S)**

| NAME       | API NO.             | ENTITY NO. | SEC. TWN RNG      | LEASE TYPE | WELL TYPE | WELL STATUS |
|------------|---------------------|------------|-------------------|------------|-----------|-------------|
| USA 26-424 | 43-007-30620        | 99999      | 26-14S-08E        | FEDERAL    | GW        | APD         |
| USA 01-402 | 43-007-30629        | 99999      | 01-14S-09E        | FEDERAL    | GW        | APD         |
| USA 03-407 | 43-007-30627        | 99999      | 03-14S-09E        | FEDERAL    | GW        | APD         |
| USA 03-414 | <b>43-007-30628</b> | 99999      | <b>03-14S-09E</b> | FEDERAL    | GW        | APD         |
| USA 04-469 | 43-007-30504        | 99999      | 04-14S-09E        | FEDERAL    | GW        | APD         |
| USA 04-409 | 43-007-30617        | 99999      | 04-14S-09E        | FEDERAL    | GW        | APD         |
| USA 05-410 | 43-007-30632        | 99999      | 05-14S-09E        | FEDERAL    | GW        | APD         |
| USA 05-411 | 43-007-30633        | 99999      | 05-14S-09E        | FEDERAL    | GW        | APD         |
| USA 15-177 | 43-007-30423        | 99999      | 15-14S-09E        | FEDERAL    | GW        | APD         |
| USA 17-179 | 43-007-30422        | 99999      | 17-14S-09E        | FEDERAL    | GW        | APD         |
| USA 18-181 | 43-007-30618        | 99999      | 18-14S-09E        | FEDERAL    | GW        | APD         |
| USA 21-184 | 43-007-30424        | 99999      | 21-14S-09E        | FEDERAL    | GW        | APD         |
| USA 21-35  | 43-007-30425        | 99999      | 21-14S-09E        | FEDERAL    | GW        | APD         |
| USA 22-185 | 43-007-30426        | 99999      | 22-14S-09E        | FEDERAL    | GW        | APD         |
| USA 22-186 | 43-007-30477        | 99999      | 22-14S-09E        | FEDERAL    | GW        | APD         |
| USA 03-249 | 43-007-30715        | 99999      | 03-15S-08E        | FEDERAL    | GW        | APD         |
| USA 09-452 | 43-007-30711        | 99999      | 09-15S-08E        | FEDERAL    | GW        | APD         |
| USA 10-250 | 43-007-30461        | 99999      | 10-15S-08E        | FEDERAL    | GW        | APD         |
| USA 11-441 | 43-007-30649        | 99999      | 11-15S-08E        | FEDERAL    | GW        | APD         |
| USA 15-421 | 43-007-30676        | 99999      | 15-15S-08E        | FEDERAL    | GW        | APD         |

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/29/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/29/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/15/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/30/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 02/15/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/15/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 02-21-01

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO  
U-75016

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK  
 DRILL  DEEPEN

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
~~RIVER GAS CORPORATION~~ Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.  
 1305 So. 100 E. Price, Utah 84501 (435) 637-8876

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 2181' FSL, 1105' FEL  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 5.25 miles northwest of Price, Utah.

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1105'

16. NO. OF ACRES IN LEASE 1025.63 Acres

17. NO. OF ACRES ASSIGNED TO THIS WELL 160 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1600'

19. PROPOSED DEPTH 3100'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5980.4' GR

22. APPROX. DATE WORK WILL START\* May 2001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
Drunkards Wash

8. FARM OR LEASE NAME, WELL NO.  
USA 03-414

9. API WELL NO.  
4300730628

10. FIELD AND POOL, OR WILDCAT  
Drunkards Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NE/4, SE/4, Sec. 03, T14S, R9E.  
SLB&M

12. COUNTY OR PARISH Carbon 13. STATE Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT   |
|--------------|-----------------------|-----------------|---------------|--|
| 15"          | 12-3/4"               | Conductor       | 40'           |  |
| 11"          | J-55 8-5/8"           | 24 #/ft         | 310'          | 120 sks G+2% CaCl + 1/4# per sack floccel                          |
| 7-7/8"       | N-80 5-1/2"           | 17 #/ft         | 3090'         | 269 sks 50/50 POZ +8%gel+2%CaCl+10%extender. 90 sks "G" thixotrop. |

RECEIVED  
FIELD OFFICE  
1999 OCT 19 P 2:01  
DEPT OF THE INTERIOR

RECEIVED  
BUREAU OF LAND MANAGEMENT  
DEPT OF THE INTERIOR  
OIL, GAS AND MINING

COPY

CONFIDENTIAL

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A  
Dated 1/1/80

CONDITIONS OF APPROVAL ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface location and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sean Pembroke TITLE Permitting Specialist DATE 10/18/99  
(This space for Federal or State office use)

PERMIT NO \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon  
 CONDITIONS OF APPROVAL, IF ANY:  
 APPROVED BY 1st Bruce D. Lothman ACTING Assistant Field Manager, DATE MAY 10 2001  
 TITLE Division of Resources

\*See Instructions On Reverse Side

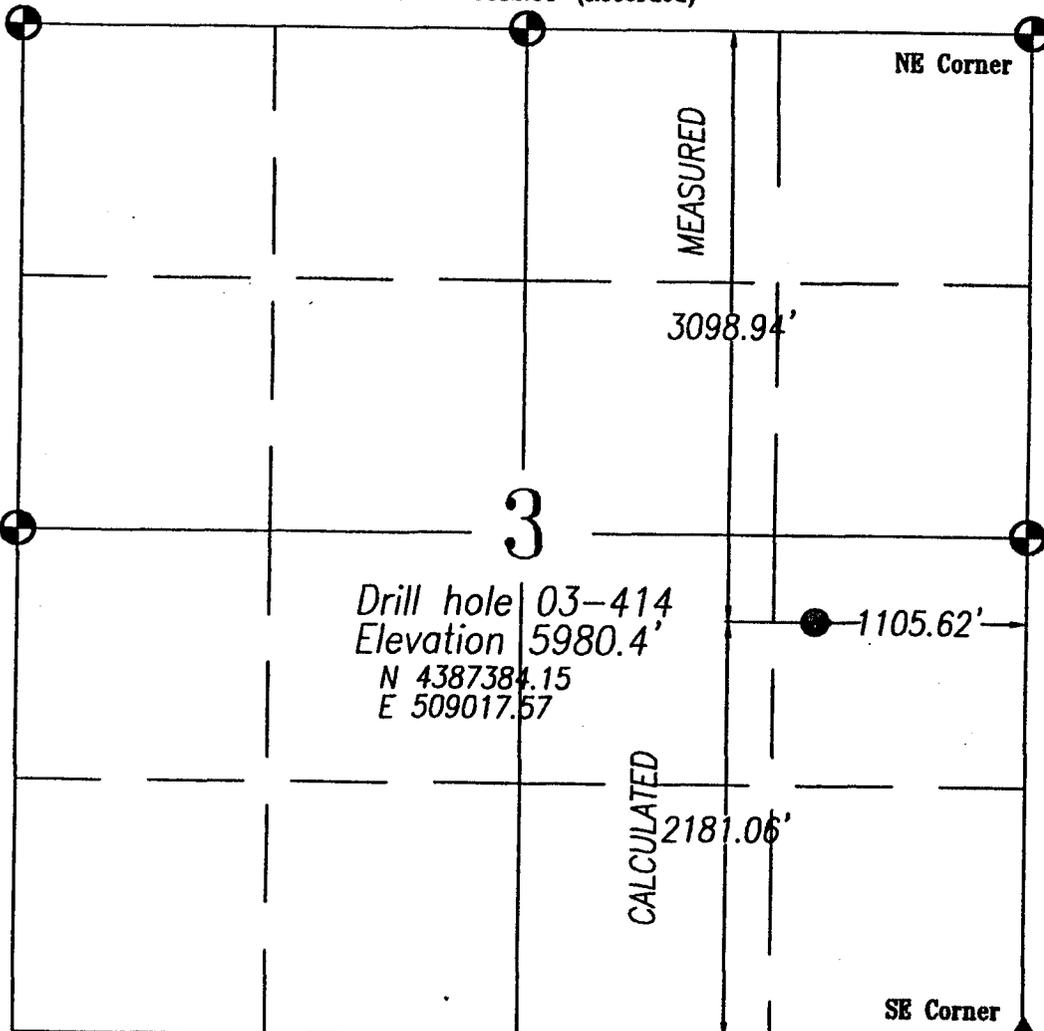
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Range 9 East

N89°55'W - 5312.34' (Recorded)

Township 14 South

S00°13'E - 5554.56' (Recorded)



## Location

Basis of Bearings Indicated are per the record plot obtained from the U.S. Land Office. The well location was determined using a Trimble 4400 GPS unit.

## Basis Of Elevation:

Basis of Elevation of 6062' as indicated in the NW corner of Section 3, Township 14 South, Range 9 East, Salt Lake Base and Meridian, as shown on the Standardville Quadrangle 7.5 Minute Series Map.

## Description of Well Point:

Proposed Drill Hole located in the NE 1/4, SE 1/4 of Section 3; 3098.94' South and 1105.62' West from the NE corner of Section 3, T14S, R9E, Salt Lake Base & Meridian. At the customers request, a distance was calculated of 2181.06' North of the SE corner.

## Surveyor's Certificate:

I, John S. Huefner, a Registered Licensed Land Surveyor, holding Certificate #144842, State of Utah, do hereby certify that the information on this drawing is true and accurate to the best of my knowledge and belief, and was conducted by myself, as shown hereon.

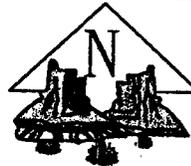
N00°03'E - 2938.98' (Recorded)

N02°07'E - 2311.98' (Recorded)

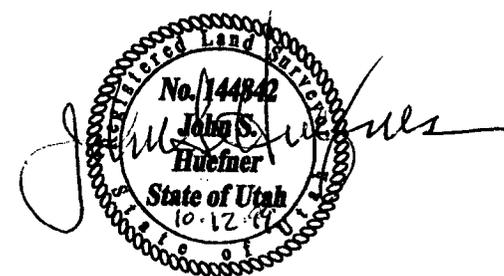
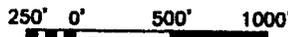
S89°53' E - 5194.86' (Recorded)

## LEGEND:

- Drill Hole Location
- ⊕ Found Section Corner, Monument established w/ Brass Cap unless indicated otherwise.
- Brass Cap searched for but not found
- ▲ Calculated Corner



SCALE:



|  |  |
|--|--|
| DRAWN BY:<br><b>J. TIMOTHY</b>   |  |
| CHECKED BY:<br><b>J.S.H.</b>   |  |
| DATE:<br><b>10/8/99</b>  |  |
| SCALE:<br><b>1"=1000'</b>  |  |
| SHEET NO.<br><b>540</b>  | 3266 South 126 West<br>Price, Utah 84501<br>(801) 637-8308<br>FAX (801) 637-2833 |
| DRAWING NO.<br><b>A-1</b>  |  |
| SHEET 1 of 4   |  |
| <b>River Gas Corporation</b><br>Well# 03-414<br>Section 3, T14S, R9E, S.L.B.&M.<br>Carbon County, Utah |  |

Phillips Petroleum Company  
USA 03-414  
Lease U-75016  
Drunkards Wash Unit  
NE/SE Section 3, T14S, R9E  
Carbon County, Utah

**A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.**

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Phillips Petroleum Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by ES 0048 (Principal - Phillips Petroleum Company) via surety consent as provided for in 43 CFR § 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR § 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR § 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

## A. DRILLING PROGRAM

1. The proposed BOPE is in a 2M configuration, and is adequate for this depth in this area. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. The requirements for air drilling, found in Onshore Oil and Gas Order No. 2, part III, E (Special Drilling Operations), shall be followed. This section requires, at a minimum, the use of the following equipment not mentioned in the application:
  - Spark arresters
  - Blooie line discharge 100 feet from wellbore
  - Straight blooie line
  - Deduster equipment
  - Float valve above bit
  - Automatic igniter on the blooie line
3. Materials to counteract a gas kick shall be available on location.
4. As proposed, both casing strings shall be cemented back to surface. If cement behind the production (5½") casing does not circulate to surface, a Cement Bond Log or other appropriate tool shall be run to determine the depth to the top-of-cement.
5. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining is required before conducting any surface disturbing activities.

**B. SURFACE USE**

1. The following appendices are attached for your reference. They are to be followed as conditions of approval:
  - SM-1, Seed Mixture for Green Strip Areas
  - SM-2, Seed Mixture for Final Reclamation
  - BG-1, Surface Disturbance Mitigation for Critical Winter Range
  - BG-2, Critical Winter Range Browse Hand Planting
  - BG-3, Winter Restrictions on High Value and Critical Winter Range
2. Whether the mud pit shall be lined will be determined at the time of construction.
3. Within six months of installation, surface structures shall be painted in the following flat, earth tone color: Olive Black (5WA20-6). This Fuller O'Brien color is for reference only. Any brand of paint may be used provided the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.

**GENERAL CONSTRUCTION**

1. Operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
2. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are underway.
3. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to

proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.

4. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
5. The operator must provide a trash cage for the collection and containment of all trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.
6. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.
7. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.

Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed mixture SM-2 (attached).

#### **ROAD and PIPELINE CONSTRUCTION**

8. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
9. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment.

10. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, headcut restoration/prevention.
11. Topsoil from access roads and pipelines is to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
12. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipators as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipators and gravel dispersion fans may be used, or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

### **PAD CONSTRUCTION**

13. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain for more than a year, they shall be seeded with the seed mixture in appendix SM-2, attached.
14. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy brakes and gravel-bedded dispersion fans.

### **REHABILITATION PROCEDURES**

#### **Site Preparation**

15. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb additional vegetation.

#### Seedbed Preparation

16. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiseled or disked to a depth of at least 12 inches unless restrained by bedrock.
17. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted area is loose and friable, then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.
18. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

#### Fertilization

19. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
20. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.
21. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

#### Mulching

22. When it is time to reclaim this location, the Price BLM Office will determine whether

## General

25. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.

it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

### Reseeding

23. All disturbed areas are to be seeded with the seed mixture required by the BLM. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. There shall be no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent. Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.
24. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is attached as appendix SM-2.

SM-1

### Green Strip Areas

The following seed mixture will be planted along service road borrow ditches, around the edge of drill pads with a production well, and surrounding other production and maintenance facilities. The purpose for this seeding is to provide a "green strip" buffer to minimize fire hazards and prevent invasion and establishment of noxious weeds in areas that will receive continued disturbance for the life of these project areas.

| <u>Common Plant Name</u> | <u>Scientific Name</u>   | <u>Pounds per acre/PLS*</u> |
|--------------------------|--|-----------------------------|
| Forage kochia            | <u>Kochia prostrata</u>  | 2                           |
| Wyoming big sagebrush    | <u>Artemisia tridentata wyomingensis</u><br>Var. <u>Gordon Creek</u> | 1                           |
| Douglas low rabbitbrush  | <u>Chrysothamnus viscidiflorus</u>                                   | 1                           |
| Yellow sweetclover       | <u>Melilotus officinalis</u>   | 1                           |
| Small burnet             | <u>Sanguisorba minor</u>   | 1                           |
| Bottlebrush squirreltail | <u>Elymus elymoides</u>  | 1                           |
| Intermediate wheatgrass  | <u>Thinopyrum intermedium</u>  | 1                           |
|                          | <b>Total</b>   | <hr/> <b>8</b>              |

SM-2

**Sagebrush/Grass Areas**

**BLM SEED MIXTURES FOR THE PRICE COALBED METHANE PROJECT**

The following seed mixture is for areas that will receive final reclamation. Areas would be planted to protect them from soil erosion and to restore forage production.

NOTES: \_\_\_\_\_  
\_\_\_\_\_

| <u>Common Name</u>    | <u>Scientific Name</u>                    | <u>Pounds per acre/PLS</u> |
|-----------------------|---|----------------------------|
| <u>Grasses</u>        |   |                            |
| Indian ricegrass      | <u>Oryzopsis hymenoides</u>               | 2                          |
| Squirreltail          | <u>Elymus elymoides</u>                   | 2                          |
| Thickspike wheatgrass | <u>Elymus lanceolatus</u>                 | 1                          |
| Crested wheatgrass    | <u>Agropyron desertorum</u>               | 1                          |
| Western wheatgrass    | <u>Pascopyrum smithii</u>                 | 1                          |
| <u>Forbes</u>         |   |                            |
| Lewis flax            | <u>Linum perenne lewisii</u>              | 1                          |
| Palmer penstemon      | <u>Penstemon palmerii</u>                 | 1                          |
| Small burnet          | <u>Sanguisorba</u>                        | 1                          |
| <u>Shrubs</u>         |   |                            |
| Forage kochia         | <u>Kochia prostrata</u>                   | 1.5                        |
| Whitestem rabbitbrush | <u>Chrysothamnus nauseosus albicaulis</u> | 1                          |
| Fourwing saltbrush    | <u>Atriplex anescens</u>                  | 2                          |
| Wyoming big sagebrush | <u>Artemisa tridenta</u>                  | 1.5                        |
|                       | <b>Total</b>                              | <b>16</b>                  |

PRICE COALBED METHANE PROJECT AREA

PROPONENT: Phillips WELL #: 03-414

**BG-1: SURFACE DISTURBANCE MITIGATION FOR CRITICAL WINTER RANGE (BLM-38 and FEIS Chapter 2. Alternative D, pg. 2-47)** Pg. 1 of 1

The subject permit application is proposed within critical winter range (FEIS) and subject to BLM-38 requiring acre for acre mitigation for surface disturbance on critical winter range. The following condition, which serves to replace BLM-38, comes from a cooperative agreement between the River Gas Corporation, BLM-Price Field Office, the Utah Division of Wildlife Resources and the National Fish and Wildlife Foundation, under which the River Gas Corporation agrees to the following:

1. Contribute \$1,250.00 (1996 dollars) for each Federal interest well (Federal surface and or subsurface ownership) permitted and drilled by RGC (or on behalf of RGC by its contractor) on big game critical winter range as depicted in the FEIS Price Coalbed Methane Project Area. (Wells meeting the above criteria for which payment will be required, will be referred to as "subject wells".) This contribution will be adjusted annually for inflation based on the Consumer Price Index (CPI), see Section II.C.6. for the reference source used for the determination of the CPI and the date in which this annual adjustment will go into effect.

Since this mitigation program is designed to address impacts of all big game critical winter range surface disturbance (roads, well pads, pipelines, etc.), contributions will be required regardless of the success or failure of the subject well to produce.

- a. The recorded date for spudding for each subject well (the first boring of a hole during the drilling of a well) will serve as the reference date triggering the requirement for the mitigation contribution.
- b. Contributions will be submitted (in the form of an RGC Corporate check, cashiers check or wire transfer) directly to the National Fish and Wildlife Foundation by the 30th of each month for all subject wells spudded in the preceding month.
- c. All contributions will be made payable to the "National Fish and Wildlife Foundation re, Proj 97-260" and reference the "Price Field Office Wildlife Habitat Impact Mitigation Fund (RGC)".

PRICE COALBED METHANE PROJECT AREA

PROPONENT: Phillips WELL #: 03-414

BG-2: CRITICAL WINTER RANGE BROWSE HAND PLANTING (BLM-22)

One of the two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on critical winter range areas that are undergoing long term reclamation. This would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following completion of construction and on all other disturbed areas upon final reclamation.

**Planting Methods:**

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provided protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter.

Planting shall be completed in the spring (March 1- April 1) and or fall (November 1- December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

**Planting Species and Application Rate:**

| <u>Species</u>  | <input checked="" type="checkbox"/> Sagebrush-Grass <input type="checkbox"/> Pinyon-Juniper |     |
|---|---|-----|
|   | <u>Plants Per Acre</u>  |     |
| Wyoming Sagebrush (Gordon Creek)  | 100   | 50  |
| Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation) | 100   | 50  |
| True Mountain Mahogany (Utah seed source)                                       | 0   | 50  |
| Antelope Bitterbrush (Utah seed source)   | 0   | 50  |
| Total   | 200   | 200 |

**Suitable Substitutions:**

|                              |     |     |
|------------------------------|-----|-----|
| Prostrate Kochia             | yes | yes |
| Whitestem Rubber Rabbitbrush | no  | yes |
| Utah Serviceberry            | no  | yes |
| Winterfat                    | yes | no  |

PRICE COALBED METHANE PROJECT AREA

PROPONENT: Phillips WELL #: 03-414

**BG-3: WINTER RESTRICTIONS ON HIGH VALUE AND CRITICAL WINTER RANGE (BLM-37, FEIS, Chapter 2, Alternative D, pg. 2-48, see also Decision Record pg. 2 paragraph 4) Pg. 1 of 2**

Restrictions on Construction Phase Activity: Prohibit construction phase activity, described below, on big game high value and critical winter range during the period (December 1 - April 15) without regard for land ownership.

This condition would not apply to normal maintenance and operation of producing wells, described below. On nonfederal lands (where the federal government does not have either surface or subsurface ownership) RGC would be allowed to conduct construction phase activity if needed to avoid breach of contract or loss of lease rights. In the event construction phase activity proceeds into the winter closure period on non federal interest lands, RGC would make available appropriate documentation to UDWR, upon request.

Construction Phase Activity: Construction phase activity is considered to include all work associated with initial drilling and construction of facilities through completion, including installation of pumping equipment, connection with ancillary facilities and tie-in with pipelines necessary for product delivery.

RGC would not be allowed to initiate construction activity unless it is reasonable to believe that such work can be finished to a logical stopping point prior to December 1 of that year. Specific activities considered to be covered by the seasonal closure include all heavy equipment operation including but not limited to the following:

- Mobilization/Demobilization or operation of heavy equipment (crawler tractor, front end loader, backhoe, road grader, etc.)
- Construction activity (road construction or upgrading, pad, pipeline, powerline, ancillary facilities, etc.),
- Drilling activity (operator would not propose or initiate drilling activity if the project could not reasonably be expected to be finished to a logical stopping point by the December 1 date of that year.
- Seismic operation, detonation of explosives

This seasonal closure would not apply to reconnaissance, survey/design and/or flagging of project work or other similar activity not requiring actions listed for heavy equipment operation.

Production Phase: A CBM well is considered to be in production phase when the well and ancillary facilities are completed to the point that they are capable of producing and delivering product for sale. It is noted that heavy equipment operation may be necessary in the performance of maintenance and operation of producing wells.

Restriction on Non Emergency Workover Operations: RGC is required to schedule non-emergency workover operations (defined below) on big game high value winter range outside the December 1 to April 15 date of the seasonal closure. RGC will be required to submit Sundry notices to BLM (or notification to UDWR on non-federal interest wells) in advance of workover operations proposed between December 1 and April 15. Sundry notices submitted as emergency work, may require independent corroboration by BLM geologist/petroleum engineers prior to work proceeding. Should BLM object to the emergency designation of the sundry notice, BLM would make notification of the objection within five working days of receipt of the sundry notice. In the absence of such notification or in the event of corroboration with the sundry notice, RGC would be permitted to proceed with the workover operation.

Non-emergency Workover Operations: Workover operations to correct or reverse a gradual loss of production over time (loss of production of five percent or less over a 60 day period) is considered to be routine or non-emergency workover operations and would not be permitted during the December 1 to April 15 time frame.

**BG-3: WINTER RESTRICTIONS ON HIGH VALUE AND CRITICAL WINTER RANGE (BLM-37, FEIS, Chapter 2, Alternative D, pg. 2-48, see also Decision Record pg. 2 paragraph 4) Pg. 2 of 2**

Emergency Workover Operations: Emergency work over operations are defined as downhole equipment failure problems or workover operation necessary to avoid shut in of the well or to avoid an immediate safety or environmental problem. Loss of production greater than five percent within a 60 day period is indicative of pump failure and will be treated as an emergency workover operation.

### C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Price Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed, with the Moab Field Office, for approval of all changes of plans and subsequent operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office. The Price Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens (work: 435-636-3608, home: 435-637-7967)  
or Mike Kaminski (work: 435-636-3640, home: 435-637-2518)  
of the BLM, Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth.

If the people at the above numbers cannot be reached, notify the Moab Field Office at (435) 259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at (435) 259-2100. If approval is needed after work hours, you may contact the following:

|                                |                        |
|--------------------------------|------------------------|
| Eric Jones, Petroleum Engineer | Office: (435) 259-2117 |
|                                | Home: (435) 259-2214   |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
U-75016

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
Drunkards Wash UTU-67921X

8. Well Name and No.  
USA 03-414

9. API Well No.  
43-007-30628

10. Field and Pool, or Exploratory Area  
Drunkards Wash

11. County or Parish, State  
Carbon County, Utah

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well  
 Oil  Gas

2. Name of Operator  
Phillips Petroleum Company

3. Address and Telephone No.  
6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2181' FSL, 1105' FEL  
NE/4, SE/4, Sec. 03, T14S, R09E, SLB&M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                  |  |
|---|---|--|
| <input type="checkbox"/> Notice of Intent         | <input checked="" type="checkbox"/> Well Report | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Change of Name         | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Recompletion           | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Plugging Back          | <input type="checkbox"/> Water Shut-Off          |
|   | <input type="checkbox"/> Casing Repair          | <input type="checkbox"/> Conversion to Injection |
|   | <input type="checkbox"/> Altering Casing        | <input type="checkbox"/> Dispose Water           |
|   | <input type="checkbox"/> Other _____            |  |

13. Describe Proposed or Completed Operations ( Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached.

**COPY**

**CONFIDENTIAL**

**RECEIVED**

JUL 12 2001

**DIVISION OF  
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed Frankie Hathaway Title Administrative Assistant Date 7/10/01

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# DRUNKARDS WASH PROJECT DAILY WELL REPORT

CONFIDENTIAL

**USA**

**03-414**

API NO: 4300730628

2181' FSL, 1105' FEL

NESE SEC: 03 TWN: 14S RNG: 09E

SPUD TIME/DATE: 6/23/01 10:35:00 AM

COUNTY: Carbon

TD TIME/DATE: 6/25/01 7:40:00 PM

ELEVATION: 5980

TD DEPTH: 3140

DRILLING CONTRACTOR: Pense Brothers Rig #9

ON-LINE TIME/DATE:

**Bit Information**

| Type       | Size    | In      | Out     | Hours | Rotating Hours |
|------------|---------|---------|---------|-------|----------------|
| Air Hammer | 15 in   | 0.00    | 5.00    | 0.5   | 0.25           |
| Air Hammer | 11 in   | 5.00    | 330.00  | 3     | 2.75           |
| Air Hammer | 7 7/8   | 330.00  | 2510.00 | 14    | 11             |
| Tri-cone   | 7 7/8in | 2510.00 | 3140.00 | 22    | 8.3            |

**Conductor Casing**

Bore Hole Size: 15 in      Conductor From: 0.00      To: 5.00

Casing Description: 12 3/4in PE      Number of Joints:      Set @:

Cement:      Amount:

Cement Report:

**Surface Casing**

Bore Hole Size: 11 in      Surface Casing From: 5.00      To: 330.00

Casing Description: 8 5/8 in 24#/ft J-55      Number of Joints: 11      Set @: 320.00

Cement: G + 2%S-1 + 1/4#/sk D-29      Amount: 150.00

Cement Report: r/up cements , safety meeting, test lines, pmp 30 bbls h2o ahead, mix & pump cement, dicplace w/ 18bbls of h2o, close valve @ 5:55am 6/24/01, 10bbls of good cement to surface

**Production Casing**

Bore Hole Size: 7 7/8 in      Prod.Casing From: 0.00      To: 3140.00

Casing Description: 5 1/2 in 17#/ft N-80      Number of Joints: 72      Length: 3087.00

Lead Cement: 50/50 POZ, 8%D20, 10%D44, 2%S001, 1/4#/sk      Amount: 310.00  
D29

Tail Cement: 10-1 RFC      Amount: 90.00

Cement Report: rigged up hall., safety meeting, tested lines, then pumped 310 sks of 50/50 poz & 90 sks of rfc, displaced with 71.5 bbls. Of water ( last 4 bbls. Bridged off pumped last 4 bbls. @ 2300 lbs.), with returns of 10 bbls. Plug down time @ 11:55am. Bs

Float Equipment: 5 1/2 float shoe      Centralizers ran on: 2,5,9,13,21,

**Drilling Data****DAY 1 6/24/01**

CURRENT DEPTH: 330      CURRENT OPERATIONS: woc      ROTATING HRS: 2.50

7am-7pm no activity, 7pm-9pm move on location, 9pm-10pm service equipment, 10pm-11pm r/up, spud @ 10:35pm 6/23/01, drill 5 ft of 15in hole, 11pm-11:30pm set 5ft of conductor, 11:30pm-12:30am n/up to drill 11in hole, 12:30am-3am drill 330ft of 11in hole, 3am-3:30am pooh, 3:30am-5am prep to run csg, rih w/ 8 5/8in guide shoe + 11 jts of 8 5/8in csg, land csg @ 320ft, 5am-5:15am r/up cementers, 5:15am-5:55am cement surface pipe, close valve @ 5:55am 6/2/01, 10 bbls good cement to surface, 5:55am-6:30am r/down cementers, 6:30am-7am woc LS

**Estimated Daily Cost:** [REDACTED]**DAY 2 6/25/01**

CURRENT DEPTH: 2510      CURRENT OPERATIONS: pooh      ROTATING HRS: 11.0

7am-10:30am woc, 10:30am-2:30pm break loose, n/up bope & manifold, 2:30pm-3:30pm test bope, 3:30pm-5pm run blouie line, n/up to drill 7 7/8in hole, 5pm-6pm rih, drill out cement, 6pm-7pm drill 7 7/8in hole to 650ft, 7pm-10pm drill 650-1220ft, 10pm-12am drill 1220-1610ft, 12am-2am drill 1610-2060ft, 2am-4am drill 2060-2510ft, 4am-4:30am condition hole, 4:30am-7am pooh

**Estimated Daily Cost:** [REDACTED]**DAY 3 6/26/01**

CURRENT DEPTH: 3140      CURRENT OPERATIONS: pooh      ROTATING HRS: 8.30

7am-8am rih w/ 7 7/8in tricone, 8am-11am finish rih, condition hole, 11am-12pm drill 2510-2630ft, 12pm-3pm drill 2630-2870ft, 3pm-6pm drill 2870-2990ft, 6pm-7:40pm drill 2990-3140ft, td @ 3140ft @ 7:40pm 6/25/01, 7:40pm-8:40pm clean hole, 8:40pm-9:45pm pooh to check valve, 9:45pm-11:30pm mix & pump 5 tubs mud, 11:30pm-12:10am circulate to bottom, 12:10am-2am circulate on bottom, 2am-3am short trip, 3am-4am circulate on bottom, 4am-7am pooh

**Estimated Daily Cost:** [REDACTED]**DAY 4 6/27/01**

CURRENT DEPTH: 3140      CURRENT OPERATIONS: running 5 1/2in csg      ROTATING HRS: 0.00

7am-8am finish pooh, 8am-8:15am r/up loggers, 8:15am-10am log well, 10am-10:15am r/down loggers, release rig @ 10:15am 6/26/01, 10:15am-1pm r/down & move to next location, 1pm-6pm move workover on, set racks, unload csg, remove thread protectors, sdfn...LS

**Estimated Daily Cost:** [REDACTED]**DAY 5 6/28/01**

CURRENT DEPTH: 3140      CURRENT OPERATIONS: scraper run      ROTATING HRS: 0.00

tripped in hole with 5 1/2 casing, landed @ 3087.40 ft., hooked up hall. & pumped 310 sks of lead & 90 sks of tail, displaced with 71.5 bbls. Of water with 10 bbls. returns, rigged down hall. Shut down for night. Bs

**Estimated Daily Cost:** [REDACTED]**DAY 6 6/29/01**

CURRENT DEPTH: 3140      CURRENT OPERATIONS: none      ROTATING HRS: 0.00

changed over to 2 7/8 equipment, tripped in hole with 4 3/4 scraper & 96 jts tagged up @ 3087, tripped out laying down, rigged down, prep to move. Bs

**Estimated Daily Cost:** [REDACTED]

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
U-75016

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
Drunkards Wash UTU-67921X

8. Well Name and No.  
USA 03-414

9. API Well No.  
43-007-30628

10. Field and Pool, or Exploratory Area  
Drunkards Wash

11. County or Parish, State  
Carbon County, Utah

*SUBMIT IN TRIPLICATE*

1. Type of Well

Oil  Gas  Other

CONFIDENTIAL

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2181' FSL, 1105' FEL  
NE/4, SE/4, Sec.03, T14S, R09E,SLB&M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                  |  |
|---|---|--|
| <input type="checkbox"/> Notice of Intent         | <input checked="" type="checkbox"/> Spud Notice | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Change of Name         | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Recompletion           | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Plugging Back          | <input type="checkbox"/> Water Shut-Off          |
|   | <input type="checkbox"/> Casing Repair          | <input type="checkbox"/> Conversion to Injection |
|   | <input type="checkbox"/> Altering Casing        | <input type="checkbox"/> Dispose Water           |
|   | Other _____                                     |  |

13. Describe Proposed or Completed Operations ( Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that the USA 03-414 well was spud on 6/23/01 at 10:35 am  
Pense Bros. Rig #9  
Dry Drill

ORIGINAL

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JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Frankie Hathaway Title Administrative Assistant Date 7/10/01

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 6

OPERATOR Phillips Petroleum Company  
 ADDRESS 6825 S. 5300 W. P.O. Box 851  
 Price, UT 84501

OPERATOR ACCT. NO. 1475

| ACTION CODE  | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER   | WELL NAME   | WELL LOCATION |     |     |     |        | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|--------------|-------------|---------------|-----|-----|-----|--------|-----------|----------------|
|  |                    |                |              |             | QQ            | SC  | TP  | RG  | COUNTY |           |                |
| A  | 99999              | 13187          | 43-007-30632 | USA 05-410  | SENE          | 05  | 14S | 09E | Carbon | 06/20/01  | 7-16-01        |
| WELL 1 COMMENTS:<br>New single well, new spud outside PA and outside of Unit boundary<br><br>7-16-01 |                    |                |              |             |               |     |     |     |        |           |                |
| A  | 99999              | 13188          | 43-007-30628 | USA 03-414  | NESE          | 03  | 14S | 09E | Carbon | 06/23/01  | 7-16-01        |
| WELL 2 COMMENTS:<br>New single well, new spud outside PA but inside of Unit boundary<br><br>7-16-01  |                    |                |              |             |               |     |     |     |        |           |                |
| A  | 99999              | 13189          | 43-007-30608 | Utah 02-404 | NENW          | 02  | 14S | 09E | Carbon | 06/26/01  | 7-16-01        |
| WELL 3 COMMENTS:<br>New single well, new spud outside PA but inside of Unit boundary<br><br>7-16-01  |                    |                |              |             |               |     |     |     |        |           |                |
| A  | 99999              | 13190          | 43-007-30609 | Utah 02-403 | SWNE          | 202 | 14S | 09E | Carbon | 06/29/01  | 7-16-01        |
| WELL 4 COMMENTS:<br>New single well, new spud outside PA but inside of Unit boundary<br><br>7-16-01  |                    |                |              |             |               |     |     |     |        |           |                |
| A  | 99999              | 13191          | 43-007-30714 | Utah 27-458 | SESE          | 27  | 14S | 08E | Carbon | 06/29/01  | 7-16-01        |
| WELL 5 COMMENTS:<br>New single well, new spud outside PA but inside of Unit boundary<br><br>7-16-01  |                    |                |              |             |               |     |     |     |        |           |                |

- ACTION CODES (See Instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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DIVISION OF  
 OIL, GAS AND MINING

Signature Frankie Hathaway  
 Frankie Hathaway

Title Administrative Assistant Date 7/2/01

Phone No. (435)613-9777

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other   
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR  
Phillips Petroleum Company

3. ADDRESS OF OPERATOR  
6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 683-9077

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 2181' FSL, 1105' FEL  
At top prod. interval reported below  
At total depth

14. PERMIT NO. 43-007-30628 DATE ISSUED 10/25/99

15. DATE SPUDDED 6/23/01 16. DATE T.D. REACHED 6/25/01 17. DATE COMPL. (Ready to prod.) 7/25/01 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5980' GR 19. ELEV. CASINGHEAD N/A

20. TOTAL DEPTH, MD & TVD 3140' 21. PLUG BACK T.D., MD & TVD 3087' 22. IF MULTIPLE COMPL., HOW MANY N/A 23. INTERVALS DRILLED BY → ROTARY TOOLS TO TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD OR TVD)  
Ferron Coal- Top Coal 2662' & Bottom Coal 2802'

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Dual Induct. Laterolog, CBL, Spect. Litho Dens. Comp. Neut. GR log  
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENT RECORD                                | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--|---------------|
| 12-3/4"     | Conductor PE    | 5'             | 15"       | 150sksG+2%SI, +1/4#sk D29                    |               |
| 8-5/8"      | J-55-24#        | 320'           | 11"       | 310 sks 50/50poz,8%DØ,10%D44,1/4#/skD20,2%SI |               |
| 5-1/2"      | N-8017#         | 3087'          | 7-7/8"    | 90sks10-1 RFC (thixotropic)                  |               |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET |
|------|----------|-------------|--------------|-------------|--------|----------------|------------|
|      |          |             |              |             | 2-7/8" | 2931'          |            |

31. PERFORATION RECORD (Interval, size and number)

Ferron Coal:  
 Upper: 2662'-2668' 4spf .88"  
 Middle: 2695'-2700', 2706'-2708', 2718'-2724', 2728'-2736', 2754'-2756', 2759'-2761', 2772'-2774', 2786'-2788', 2800'-2802' 4spf .88"  
 Lower: 2754'-2756', 2759'-2761', 2772'-2774', 2786'-2788', 2800'-2802' 4spf .88"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                 |
|---------------------|--|
| Upper: 2662'-2668'  | 94,500# 16/30; 28,515 gal fluid                  |
| Middle: 2695'-2802' | 30,000#, 20/40; 30,900#, 16/30; 53,552 gal fluid |
| Lower: 2754'-2802'  | 29,500#, 20/40; 18,988 gal fluid                 |

33. PRODUCTION

DATE FIRST PRODUCTION 8/1/01 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping 2-1/2x2x16 RWAC WELL STATUS (Producing or shut-in) Producing  
 DATE OF TEST 8/1/01 HOURS TESTED 24 CHOKE SIZE N/A PROD'N. FOR TEST PERIOD → OIL--BBL. N/A GAS--MCF. 19 WATER--BBL. 144 GAS-OIL RATIO N/A  
 FLOW. TUBING PRESS. 87 CASING PRESSURE 86 CALCULATED 24-HOUR RATE → OIL--BBL. N/A GAS--MCF. 19 WATER--BBL. 144

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY Jerry H. Dietz

35. LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED Jean Semborski TITLE Permitting Analyst

CONFIDENTIAL  
EXPIRED ON 8-25-02

5. LEASE DESIGNATION AND SERIAL NO. U-75016  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A  
 7. UNIT AGREEMENT NAME Drunkards Wash UTU-67921X  
 8. FARM OR LEASE NAME USA  
 9. WELL NO. 03-414  
 10. FIELD AND POOL, OR WILDCAT Drunkards Wash  
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/SE, Sec. 03, T14S, R09E, SLB&M

12. COUNTY Carbon 13. STATE UTAH  
 25. WAS DIRECTIONAL SURVEY MADE

CONFIDENTIAL

WELL NUMBER: USA 03-414

| 37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): |                 | 38. GEOLOGIC MARKERS |  |
|--|-----------------|----------------------|--|
| FORMATION  | TOP             | BOTTOM               | DESCRIPTION, CONTENTS, ETC.                            |
|  | TOP MEAS. DEPTH | TRUE VERT. DEPTH     |  |
| Ferron   | 2630'           | 2780'                | Coals and Sandstones<br><br>Coal Interval: 2630'-2780' |
|  | 3550'           |                      | Blue Gate<br>Bentonite                                 |
|  | 2942'           |                      | Tununk<br>Shale  |
|  | 2605'           |                      | Ferron<br>Sandston                                     |

DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

|   |   |
|---|---|
| 1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> | 5. Lease Designation and Serial Number:<br>U-75016  |
| 2. Name of Operator:<br>Phillips Petroleum Company  | 6. If Indian, Allottee or Tribe Name:<br>N/A  |
| 3. Address and Telephone Number:<br>6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777                | 7. Unit Agreement Name:<br>UTU67921X Drunkards Wash   |
| 4. Location of Well Footages:<br>2181' FSL, 1105' FEL<br>QQ, Sec., T., R., M.:<br>NE/SE, SEC. 03, T14S, R09E, SLB & M | 8. Well Name and Number:<br>USA 03-414<br>9. API Well Number:<br>43-007-30628<br>10. Field or Pool, or Wildcat:<br>Drunkards Wash |
|   | County: Carbon County<br>State: Utah  |

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| NOTICE OF INTENT<br>(Submit in Duplicate)   | SUBSEQUENT REPORT<br>(Submit Original Form Only)  |
|---|---|
| <input type="checkbox"/> Abandon<br><input type="checkbox"/> Repair Casing<br><input type="checkbox"/> Change of Plans<br><input type="checkbox"/> Convert to Injection<br><input type="checkbox"/> Fracture Treat or Acidize<br><input type="checkbox"/> Multiple Completion<br><input type="checkbox"/> Other _____<br>Approximate date work will start _____ | <input type="checkbox"/> Abandon *<br><input type="checkbox"/> Repair Casing<br><input type="checkbox"/> Change of Plans<br><input type="checkbox"/> Convert to Injection<br><input type="checkbox"/> Fracture Treat or Acidize<br><input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u><br>Date of work completion <u>09/18/2002</u> |
| <input type="checkbox"/> New Construction<br><input type="checkbox"/> Pull or Alter Csg<br><input type="checkbox"/> Recomplete<br><input type="checkbox"/> Reperforate<br><input type="checkbox"/> Vent or Flare<br><input type="checkbox"/> Water Shut-Off   | <input type="checkbox"/> New Construction<br><input type="checkbox"/> Pull or Alter Csg<br><input type="checkbox"/> Reperforate<br><input type="checkbox"/> Vent or Flare<br><input type="checkbox"/> Water Shut-Off  |

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of CESI-MA842 fluid on 09/18/2002.

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NOV 18 2002

DIVISION OF OIL, GAS AND MINING

13.

Name & Signature: Lynnette Allred  Title: Operations Clerk—Production Date: 11/06/2002

(This space for state use only)



8750 W. P. ...  
... 2002

Divisions of Oil, Gas, and Mining  
Attn: Mr. John Baza  
1594 West North Temple,  
Suite 1210, P. O. Box 145801  
Salt Lake City, UT 84114-5801

Re: Notice of Address Change, Merger and Name Change  
Address Change effective **December 2, 2002**  
Merger and Name Change effective **December 31, 2002**

Gentlemen:

1. Effective December 2, 2002, Phillips Petroleum Company will close its Englewood, Colorado Rocky Mountain Region office. After that time, all correspondence, notices and invoice for Land related matters should be directed to the address(es) noted below. Note that until December 31, 2002, all properties in which Phillips held an interest will continue to be operated by Phillips Petroleum Company, a wholly-owned subsidiary of ConocoPhillips.

2. On December 31, 2002, Phillips Petroleum Company and Conoco Inc. will merge, and the surviving corporation will be renamed "ConocoPhillips Company".

In accordance with the notice provisions of the Operating Agreements and other agreements, if any, between our companies, please adjust your company/organization records, effective for address purposes as of December 2, 2002, and for company name purposes, as of January 1, 2003, to reflect the following information for addressing and delivery of notices, invoicing and payment, and communications with ConocoPhillips Company. This will also apply to Lease Sale notices and other lease-related correspondence and notifications.

**U.S. Mail Address:**

ConocoPhillips Company  
P.O. Box 2197  
Houston, Texas 77252  
Attn: Chief Landman,  
San Juan/Rockies

**Physical Address & Overnight Delivery:**

ConocoPhillips Company  
550 Westlake Park Blvd.  
Three Westlake Park  
3WL, Room WL 9000  
Houston, Texas 77079  
Attn: Chief Landman,  
San Juan/Rockies

**All ballots and official notices/responses sent by facsimile transmission should be sent to the following contact:**

Attn: Chief Landman,  
San Juan/Rockies

Fax No.: 832-486-2688 or  
832-486-2687

Please contact the undersigned immediately if you have any questions. This notice does not apply to royalty inquiries, joint interest billings, or revenue remittances. Please continue to use the same addresses you are currently using for these matters

Sincerely,

*William Rainbat*

**RECEIVED**

DEC 02 2002

DIVISION OF  
OIL, GAS AND MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>All</u> |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:              |
| 2. NAME OF OPERATOR:<br>Phillips Petroleum Company  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                |
| 3. ADDRESS OF OPERATOR:<br>980 Plaza Office CITY Bartlesville STATE OK ZIP 74004                        |  | 7. UNIT or CA AGREEMENT NAME:                        |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <u>See Attached List</u>                                    |  | 8. WELL NAME and NUMBER:<br><u>See Attached List</u> |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  |  | 9. API NUMBER:<br><u>See List</u>                    |
| STATE: <u>UTAH</u>  |  | 10. FIELD AND POOL, OR WILDCAT:                      |

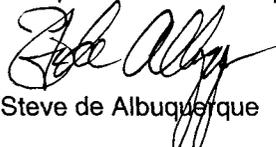
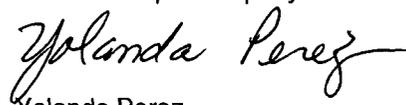
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

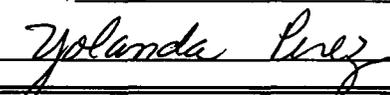
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Conoco Inc. was merged into Phillips Petroleum Company, the surviving corporation, on December 31, 2002. In connection with this merger and effective on the same date, the name of the surviving corporation was changed to "ConocoPhillips Company". We are requesting that a new Operator Number be assigned to ConocoPhillips Company.

Please send production reporting forms to Herb Henderson at ConocoPhillips Company, 315 S. Johnstone, 980 Plaza Office, Bartlesville, OK 74004. Herb's phone number is 918-661-4415.

|  |   |
|--|---|
| Current Operator<br>Phillips Petroleum Company<br><br>Steve de Albuquerque | New Operator<br>ConocoPhillips Company<br><br>Yolanda Perez |
|--|---|

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**JAN 08 2003**  
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|   |                                     |
|---|-------------------------------------|
| NAME (PLEASE PRINT) <u>Yolanda Perez</u>  | TITLE <u>Sr. Regulatory Analyst</u> |
| SIGNATURE  | DATE <u>12/30/2002</u>              |

(This space for State use only)

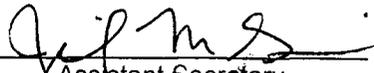


## SECRETARY'S CERTIFICATE

I, the undersigned, Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, formerly Phillips Petroleum Company, organized and existing under and by virtue of the laws of the State of Delaware (the "Corporation"), hereby certify that:

1. As Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation.
2. The attached photocopy of the Certificate of Amendment to the Restated Certificate of Incorporation of Phillips Petroleum Company (to be renamed ConocoPhillips Company) is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12<sup>th</sup> day of December 2002, with an effective date of January 1, 2003 and such Certificate of Amendment has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.
3. The attached photocopy of the Certificate of Merger of Conoco Inc. with and into ConocoPhillips Company is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12<sup>th</sup> day of December 2002, with an effective date of December 31, 2002 and such Certificate of Merger has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of the Corporation this 7th day of January 2003.

  
 Assistant Secretary  
 ConocoPhillips Company

STATE OF TEXAS

§  
§  
§

COUNTY OF HARRIS

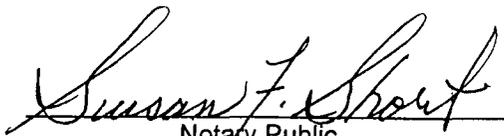
This instrument was acknowledged before me on January 7, 2003, by Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, a Delaware corporation, on behalf of said Corporation.



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 Notary Public

# Delaware

PAGE 1

*The First State*

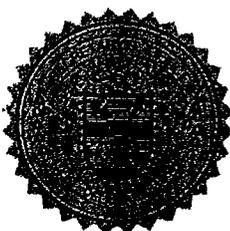
I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PHILLIPS PETROLEUM COMPANY", CHANGING ITS NAME FROM "PHILLIPS PETROLEUM COMPANY" TO "CONOCOPHILLIPS COMPANY", FILED IN THIS OFFICE ON THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:41 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF AMENDMENT IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11 O'CLOCK P.M.

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DIV. OF OIL, GAS & MINING



*Harriet Smith Windsor*

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183360

DATE: 01-02-03

0064324 8100

030002793

**CERTIFICATE OF AMENDMENT**

to the

**RESTATED CERTIFICATE OF INCORPORATION**

of

**PHILLIPS PETROLEUM COMPANY  
(to be renamed ConocoPhillips Company)**

Phillips Petroleum Company ("Phillips"), a corporation organized and existing under the General Corporation Law of the State of Delaware (the "DGCL"), hereby certifies that:

1. The amendments to Phillips' Restated Certificate of Incorporation set forth below were duly adopted in accordance with the provisions of Section 242 of the DGCL and have been consented to in writing by the sole stockholder of Phillips in accordance with Section 228 of the DGCL.

2. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Article I thereof and replacing in lieu thereof a new Article I reading in its entirety as follows:

"The name of the corporation (which is hereinafter referred to as the "Corporation") is ConocoPhillips Company."

3. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Section 1 of Article IV thereof and replacing in lieu thereof a new Section 1 reading in its entirety as follows:

"Section 1. The Corporation shall be authorized to issue 2,100 shares of capital stock, of which 2,100 shares shall be shares of Common Stock, \$.01 par value ("Common Stock")."

4. Pursuant to Section 103(d) of the DGCL, this amendment will become effective at 11:00 p.m., Eastern time, on December 31, 2002.

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IN WITNESS WHEREOF, Phillips has caused this certificate to be executed this 12th day of December, 2002.

PHILLIPS PETROLEUM COMPANY

WJ

By:   
Name: Rick A. Harrington  
Title: Senior Vice President, Legal,  
and General Counsel

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# Delaware

PAGE 1

*The First State*

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"CONOCO INC.", A DELAWARE CORPORATION,

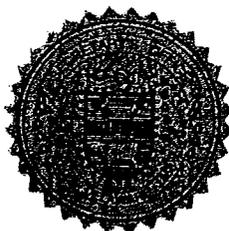
WITH AND INTO "CONOCOPHILLIPS COMPANY" UNDER THE NAME OF "CONOCOPHILLIPS COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:44 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11:59 O'CLOCK P.M.

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030002793

*Harriet Smith Windsor*

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183370

DATE: 01-02-03

**CERTIFICATE OF MERGER**

of

**Conoco Inc.**  
**(a Delaware corporation)**

**with and into**

**ConocoPhillips Company**  
**(a Delaware corporation)**

Phillips Petroleum Company, a Delaware corporation to be renamed ConocoPhillips Company prior to the effective time of this certificate of merger (the "Surviving Corporation"), in compliance with the requirements of the General Corporation Law of the State of Delaware (the "DGCL") and desiring to effect a merger of Conoco Inc., a Delaware corporation formerly incorporated under the name Du Pont Holdings, Inc. (the "Merging Corporation," and together with the Surviving Corporation, the "Constituent Corporations"), with and into the Surviving Corporation, and acting by its duly authorized officer, DOES HEREBY CERTIFY that:

**First:** As of the date hereof, the name and state of incorporation of each of the Constituent Corporations of the merger are as follows:

| <u>NAME</u>                | <u>STATE OF INCORPORATION</u> |
|----------------------------|-------------------------------|
| PHILLIPS PETROLEUM COMPANY | Delaware                      |
| CONOCO INC.                | Delaware                      |

**Second:** An agreement and plan of merger has been approved, adopted, certified, executed and acknowledged by each of the Constituent Corporations in accordance with the requirements of Section 251 of the DGCL;

**Third:** The name of the Surviving Corporation will be ConocoPhillips Company;

**Fourth:** The Certificate of Incorporation of ConocoPhillips Company immediately prior to the merger shall be the Certificate of Incorporation of the Surviving Corporation until such time as it may be amended in accordance with applicable law and the provisions thereof,

**Fifth:** The executed agreement and plan of merger is on file at an office of the Surviving Corporation, the address of which is 600 North Dairy Ashford, Houston, Texas 77079;

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DIV. OF OIL, GAS & MINING

**Sixth:** A copy of the agreement and plan of merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any Constituent Corporation; and

**Seventh:** Pursuant to Section 103(d) of the DGCL, this certificate of merger will become effective at 11:59 p.m., Eastern time, on December 31, 2002.

Dated: December 12, 2002

**PHILLIPS PETROLEUM COMPANY**  
(a Delaware corporation)

W

By:   
Name: Rick A. Harrington  
Title: Senior Vice President, Legal,  
and General Counsel

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STATE OF UTAH  
DEPARTMENT OF COMMERCE  
REGISTRATION

CONOCOPHILLIPS COMPANY

REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

Corporation - Foreign - Profit  
562960-0143

EFFECTIVE  
06/14/1946

EXPIRATION  
\*RENEWAL

UNITED STATES CORP CO  
CONOCOPHILLIPS COMPANY  
GATEWAY TOWER EAST STE 900  
10 EAST SOUTH TEMPLE  
SLC UT 84133

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JAN 08 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
DIVISION OF CORPORATIONS & COMMERCIAL CODE  
REGISTRATION

EFFECTIVE DATE: 06/14/1946  
EXPIRATION DATE: \*RENEWAL  
ISSUED TO: CONOCOPHILLIPS COMPANY



REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

562960-0143 Corporation - Foreign - Profit

\*RENEWAL

You will need to renew your registration each anniversary date of the effective date.

Exceptions: DBAs and Business Trusts renew every three (3) years from the effective date.

## Utah Well List as of 12/26/02

| API Well Number    | Well Name         | Well Type | Well Status | Sec | Twpn | Twpd | Rngn | Rngd |
|--------------------|-------------------|-----------|-------------|-----|------|------|------|------|
| 43-007-30887-00-00 | ANDREEN 32-529    | Gas Well  | APD         | 32  | 14   | S    | 10   | E    |
| 43-007-30865-00-00 | COTNER 29-549     | Gas Well  | APD         | 29  | 14   | S    | 10   | E    |
| 43-007-30837-00-00 | DALLIN 32-615     | Gas Well  | APD         | 32  | 13   | S    | 9    | E    |
| 43-047-34551-00-00 | FED 43-24-3 #1    | Gas Well  | APD         | 24  | 10   | S    | 17   | E    |
| 43-047-33982-00-00 | FEDERAL 12-17 #1  | Gas Well  | APD         | 17  | 10   | S    | 18   | E    |
| 43-047-34471-00-00 | FEDERAL 12-29-7 1 | Gas Well  | APD         | 29  | 9    | S    | 19   | E    |
| 43-047-34472-00-00 | FEDERAL 31-31-6 1 | Gas Well  | APD         | 31  | 9    | S    | 19   | E    |
| 43-007-30864-00-00 | MCKENDRICK 29-548 | Gas Well  | APD         | 29  | 14   | S    | 10   | E    |
| 43-015-30512-00-00 | PPCO 19-379       | Gas Well  | APD         | 19  | 16   | S    | 9    | E    |
| 43-015-30515-00-00 | PPCO 24-562       | Gas Well  | APD         | 24  | 16   | S    | 8    | E    |
| 43-015-30548-00-00 | PPCO 30-605       | Gas Well  | APD         | 30  | 16   | S    | 9    | E    |
| 43-007-30888-00-00 | PRICE 32-438      | Gas Well  | APD         | 32  | 14   | S    | 10   | E    |
| 43-007-30813-00-00 | RITZAKIS 33-514   | Gas Well  | APD         | 33  | 13   | S    | 9    | E    |
| 43-007-30766-00-00 | RITZAKIS 33-516   | Gas Well  | APD         | 33  | 13   | S    | 9    | E    |
| 43-007-30838-00-00 | ROWLEY 32-616     | Gas Well  | APD         | 32  | 13   | S    | 9    | E    |
| 43-007-30863-00-00 | SCHMIDT 29-531    | Gas Well  | APD         | 29  | 14   | S    | 10   | E    |
| 43-007-30797-00-00 | SEELY 15-498      | Gas Well  | APD         | 15  | 14   | S    | 8    | E    |
| 43-007-30798-00-00 | SEELY 15-499      | Gas Well  | APD         | 15  | 14   | S    | 8    | E    |
| 43-007-30799-00-00 | SEELY 15-500      | Gas Well  | APD         | 15  | 14   | S    | 8    | E    |
| 43-007-30796-00-00 | SEELY 22-492      | Gas Well  | APD         | 22  | 14   | S    | 8    | E    |
| 43-007-30801-00-00 | SEELY 22-502      | Gas Well  | APD         | 22  | 14   | S    | 8    | E    |
| 43-007-30802-00-00 | SEELY 22-503      | Gas Well  | APD         | 22  | 14   | S    | 8    | E    |
| 43-007-30711-00-00 | USA 09-452        | Gas Well  | APD         | 9   | 15   | S    | 8    | E    |
| 43-015-30351-00-00 | USA 11-313        | Gas Well  | APD         | 11  | 16   | S    | 9    | E    |
| 43-015-30398-00-00 | USA 12-385        | Gas Well  | APD         | 12  | 16   | S    | 9    | E    |
| 43-015-30409-00-00 | USA 12-426        | Gas Well  | APD         | 12  | 16   | S    | 9    | E    |
| 43-007-30805-00-00 | USA 14-490        | Gas Well  | APD         | 14  | 14   | S    | 8    | E    |
| 43-007-30806-00-00 | USA 14-491        | Gas Well  | APD         | 14  | 14   | S    | 8    | E    |
| 43-007-30676-00-00 | USA 15-421        | Gas Well  | APD         | 15  | 15   | S    | 8    | E    |
| 43-015-30417-00-00 | USA 21-427        | Gas Well  | APD         | 21  | 16   | S    | 9    | E    |
| 43-015-30416-00-00 | USA 21-428        | Gas Well  | APD         | 21  | 16   | S    | 9    | E    |
| 43-015-30415-00-00 | USA 21-429        | Gas Well  | APD         | 21  | 16   | S    | 9    | E    |
| 43-007-30515-00-00 | USA 31-309        | Gas Well  | APD         | 31  | 15   | S    | 10   | E    |
| 43-007-30835-00-00 | USA 33-515        | Gas Well  | APD         | 33  | 13   | S    | 9    | E    |
| 43-007-30836-00-00 | USA 33-624        | Gas Well  | APD         | 33  | 13   | S    | 9    | E    |
| 43-007-30803-00-00 | USA 34-518        | Gas Well  | APD         | 34  | 14   | S    | 8    | E    |
| 43-007-30478-00-00 | UTAH 05-224       | Gas Well  | APD         | 5   | 15   | S    | 9    | E    |
| 43-015-30411-00-00 | UTAH 16-365       | Gas Well  | APD         | 16  | 16   | S    | 9    | E    |
| 43-015-30412-00-00 | UTAH 16-366       | Gas Well  | APD         | 16  | 16   | S    | 9    | E    |
| 43-015-30413-00-00 | UTAH 16-430       | Gas Well  | APD         | 16  | 16   | S    | 9    | E    |
| 43-015-30299-00-00 | UTAH 18-374       | Gas Well  | APD         | 18  | 16   | S    | 9    | E    |
| 43-015-30420-00-00 | UTAH 19-377       | Gas Well  | APD         | 19  | 16   | S    | 9    | E    |
| 43-015-30492-00-00 | UTAH 19-378       | Gas Well  | APD         | 19  | 16   | S    | 9    | E    |
| 43-007-30891-00-00 | UTAH 19-533       | Gas Well  | APD         | 19  | 14   | S    | 10   | E    |
| 43-015-30414-00-00 | UTAH 20-381       | Gas Well  | APD         | 20  | 16   | S    | 9    | E    |
| 43-015-30421-00-00 | UTAH 20-382       | Gas Well  | APD         | 20  | 16   | S    | 9    | E    |
| 43-015-30518-00-00 | UTAH 25-576       | Gas Well  | APD         | 25  | 16   | S    | 8    | E    |
| 43-015-30539-00-00 | UTAH 25-578       | Gas Well  | APD         | 25  | 16   | S    | 8    | E    |
| 43-015-30540-00-00 | UTAH 25-579       | Gas Well  | APD         | 25  | 16   | S    | 8    | E    |
| 43-007-30817-00-00 | UTAH 25-618       | Gas Well  | APD         | 25  | 13   | S    | 9    | E    |
| 43-015-30543-00-00 | UTAH 26-582       | Gas Well  | APD         | 26  | 16   | S    | 8    | E    |
| 43-015-30547-00-00 | UTAH 29-608       | Gas Well  | APD         | 29  | 16   | S    | 9    | E    |
| 43-007-30889-00-00 | UTAH 32-128       | Gas Well  | APD         | 32  | 14   | S    | 10   | E    |
| 43-007-30814-00-00 | UTAH 35-506       | Gas Well  | APD         | 35  | 13   | S    | 9    | E    |

## Utah Well List as of 12/26/02

| API Well Number    | Well Name                | Well Type | Well Status | Sec | Twpn | Twprd | Rngn | Rngd |
|--------------------|--------------------------|-----------|-------------|-----|------|-------|------|------|
| 43-047-33750-00-00 | FEDERAL 34-29            | Gas Well  | P           | 29  | 9 S  |       | 19 E |      |
| 43-007-30782-00-00 | GAROFOLA 26-482          | Gas Well  | P           | 26  | 15 S |       | 8 E  |      |
| 43-007-30335-00-00 | GIACOLETTO 11-113        | Gas Well  | P           | 11  | 14 S |       | 9 E  |      |
| 43-007-30407-00-00 | GIACOLETTO 13-120        | Gas Well  | P           | 13  | 14 S |       | 9 E  |      |
| 43-007-30345-00-00 | GIACOLETTO 14-121        | Gas Well  | P           | 14  | 14 S |       | 9 E  |      |
| 43-007-30487-00-00 | HELPER & ASSOC 07-307    | Gas Well  | P           | 7   | 15 S |       | 9 E  |      |
| 43-007-30459-00-00 | HELPER & ASSOC 18-236    | Gas Well  | P           | 18  | 15 S |       | 9 E  |      |
| 43-007-30720-00-00 | HELPER & ASSOC 18-308    | Gas Well  | P           | 18  | 15 S |       | 9 E  |      |
| 43-007-30412-00-00 | HELPER & ASSOC 8-232     | Gas Well  | P           | 8   | 15 S |       | 9 E  |      |
| 43-007-30258-00-00 | HELPER & ASSOCIATES 7-84 | Gas Well  | P           | 7   | 15 S |       | 9 E  |      |
| 43-007-30588-00-00 | JENSEN 16-132            | Gas Well  | P           | 16  | 15 S |       | 10 E |      |
| 43-007-30420-00-00 | KAKATSIDES 31-197        | Gas Well  | P           | 31  | 14 S |       | 9 E  |      |
| 43-007-30296-00-00 | LDS 17-133               | Gas Well  | P           | 17  | 15 S |       | 10 E |      |
| 43-007-30323-00-00 | PAAR 16-146              | Gas Well  | P           | 16  | 14 S |       | 9 E  |      |
| 43-047-34286-00-00 | PETES WASH 23-12 #1      | Gas Well  | P           | 12  | 10 S |       | 17 E |      |
| 43-007-30748-00-00 | PIERUCCI 25-461          | Gas Well  | P           | 25  | 15 S |       | 8 E  |      |
| 43-007-30749-00-00 | PIERUCCI 25-462          | Gas Well  | P           | 25  | 15 S |       | 8 E  |      |
| 43-007-30754-00-00 | PIERUCCI 26-463          | Gas Well  | P           | 26  | 15 S |       | 8 E  |      |
| 43-007-30755-00-00 | PIERUCCI 26-464          | Gas Well  | P           | 26  | 15 S |       | 8 E  |      |
| 43-007-30745-00-00 | PIERUCCI 26-481          | Gas Well  | P           | 26  | 15 S |       | 8 E  |      |
| 43-007-30117-00-00 | PINNACLE PEAK 19-171     | Gas Well  | P           | 19  | 14 S |       | 9 E  |      |
| 43-007-30845-00-00 | PMC 10-526               | Gas Well  | P           | 10  | 15 S |       | 8 E  |      |
| 43-007-30282-00-00 | POWELL 19-104            | Gas Well  | P           | 19  | 15 S |       | 10 E |      |
| 43-007-30283-00-00 | POWELL 19-105            | Gas Well  | P           | 19  | 15 S |       | 10 E |      |
| 43-007-30346-00-00 | POWELL 30-173            | Gas Well  | P           | 30  | 15 S |       | 10 E |      |
| 43-015-30279-00-00 | PPCO 10-557              | Gas Well  | P           | 10  | 16 S |       | 8 E  |      |
| 43-015-30494-00-00 | PPCO 15-555              | Gas Well  | P           | 15  | 16 S |       | 8 E  |      |
| 43-007-30211-00-00 | PRETTYMAN 10-15-34       | Gas Well  | P           | 10  | 14 S |       | 9 E  |      |
| 43-007-30340-00-00 | PRETTYMAN 11-114         | Gas Well  | P           | 11  | 14 S |       | 9 E  |      |
| 43-007-30653-00-00 | RGC 21-331               | Gas Well  | P           | 21  | 15 S |       | 9 E  |      |
| 43-007-30743-00-00 | RGC 21-332               | Gas Well  | P           | 21  | 15 S |       | 9 E  |      |
| 43-007-30747-00-00 | RGC 25-460               | Gas Well  | P           | 25  | 15 S |       | 8 E  |      |
| 43-007-30559-00-00 | RGC 28-318               | Gas Well  | P           | 28  | 15 S |       | 9 E  |      |
| 43-007-30518-00-00 | RGC 28-319               | Gas Well  | P           | 28  | 15 S |       | 9 E  |      |
| 43-007-30509-00-00 | RITZAKIS 03-408          | Gas Well  | P           | 3   | 14 S |       | 9 E  |      |
| 43-007-30473-00-00 | RITZAKIS 5-304           | Gas Well  | P           | 5   | 14 S |       | 9 E  |      |
| 43-007-30474-00-00 | RITZAKIS 5-305           | Gas Well  | P           | 5   | 14 S |       | 9 E  |      |
| 43-007-30475-00-00 | RITZAKIS 8-298           | Gas Well  | P           | 8   | 14 S |       | 9 E  |      |
| 43-007-30479-00-00 | RITZAKIS 8-299           | Gas Well  | P           | 8   | 14 S |       | 9 E  |      |
| 43-007-30476-00-00 | RITZAKIS 8-300           | Gas Well  | P           | 8   | 14 S |       | 9 E  |      |
| 43-007-30374-00-00 | ROBERTSON 32-127         | Gas Well  | P           | 32  | 14 S |       | 10 E |      |
| 43-007-30610-00-00 | SAMPINOS 16-131          | Gas Well  | P           | 16  | 15 S |       | 10 E |      |
| 43-007-30723-00-00 | SAMPINOS 16-454          | Gas Well  | P           | 16  | 15 S |       | 10 E |      |
| 43-007-30765-00-00 | SAMPINOS 16-521          | Gas Well  | P           | 16  | 15 S |       | 10 E |      |
| 43-007-30800-00-00 | SEELY 22-501             | Gas Well  | P           | 22  | 14 S |       | 8 E  |      |
| 43-007-30130-00-00 | ST OF UT 25-9-1          | Gas Well  | P           | 25  | 14 S |       | 9 E  |      |
| 43-007-30142-00-00 | ST OF UT 36-3-4          | Gas Well  | P           | 36  | 14 S |       | 9 E  |      |
| 43-007-30116-00-00 | STELLA-HAMAKER 10-174    | Gas Well  | P           | 10  | 15 S |       | 8 E  |      |
| 43-007-30746-00-00 | TABOR 23-468             | Gas Well  | P           | 23  | 15 S |       | 8 E  |      |
| 43-007-30319-00-00 | TELONIS 15-142           | Gas Well  | P           | 15  | 14 S |       | 9 E  |      |
| 43-007-30322-00-00 | TELONIS 16-145           | Gas Well  | P           | 16  | 14 S |       | 9 E  |      |
| 43-007-30300-00-00 | TELONIS 19-150           | Gas Well  | P           | 19  | 14 S |       | 9 E  |      |
| 43-007-30299-00-00 | TELONIS 19-151           | Gas Well  | P           | 19  | 14 S |       | 9 E  |      |
| 43-007-30327-00-00 | TELONIS 20-152           | Gas Well  | P           | 20  | 14 S |       | 9 E  |      |

## Utah Well List as of 12/26/02

| API Well Number    | Well Name   | Well Type | Well Status | Sec | Twpn | Twpd | Rngn | Rngd |
|--------------------|-------------|-----------|-------------|-----|------|------|------|------|
| 43-007-30631-00-00 | USA 13-419  | Gas Well  | P           | 13  | 15   | S    | 8    | E    |
| 43-007-30707-00-00 | USA 13-447  | Gas Well  | P           | 13  | 14   | S    | 8    | E    |
| 43-007-30706-00-00 | USA 13-470  | Gas Well  | P           | 13  | 14   | S    | 8    | E    |
| 43-007-30789-00-00 | USA 13-474  | Gas Well  | P           | 13  | 14   | S    | 8    | E    |
| 43-007-30790-00-00 | USA 13-475  | Gas Well  | P           | 13  | 14   | S    | 8    | E    |
| 43-007-30568-00-00 | USA 13-91   | Gas Well  | P           | 13  | 14   | S    | 9    | E    |
| 43-007-30404-00-00 | USA 14-122  | Gas Well  | P           | 14  | 14   | S    | 9    | E    |
| 43-015-30418-00-00 | USA 1-425   | Gas Well  | P           | 1   | 16   | S    | 9    | E    |
| 43-007-30579-00-00 | USA 14-325  | Gas Well  | P           | 14  | 15   | S    | 8    | E    |
| 43-007-30634-00-00 | USA 14-386  | Gas Well  | P           | 14  | 15   | S    | 8    | E    |
| 43-007-30646-00-00 | USA 14-416  | Gas Well  | P           | 14  | 15   | S    | 8    | E    |
| 43-007-30647-00-00 | USA 14-417  | Gas Well  | P           | 14  | 15   | S    | 8    | E    |
| 43-007-30791-00-00 | USA 14-476  | Gas Well  | P           | 14  | 14   | S    | 8    | E    |
| 43-007-30792-00-00 | USA 14-477  | Gas Well  | P           | 14  | 14   | S    | 8    | E    |
| 43-007-30529-00-00 | USA 14-74   | Gas Well  | P           | 14  | 14   | S    | 9    | E    |
| 43-007-30263-00-00 | USA 14-75   | Gas Well  | P           | 14  | 14   | S    | 9    | E    |
| 43-007-30450-00-00 | USA 15-176  | Gas Well  | P           | 15  | 14   | S    | 9    | E    |
| 43-007-30423-00-00 | USA 15-177  | Gas Well  | P           | 15  | 14   | S    | 9    | E    |
| 43-007-30690-00-00 | USA 15-420  | Gas Well  | P           | 15  | 15   | S    | 8    | E    |
| 43-007-30691-00-00 | USA 15-422  | Gas Well  | P           | 15  | 15   | S    | 8    | E    |
| 43-007-30264-00-00 | USA 15-88   | Gas Well  | P           | 15  | 14   | S    | 9    | E    |
| 43-007-30422-00-00 | USA 17-179  | Gas Well  | P           | 17  | 14   | S    | 9    | E    |
| 43-007-30622-00-00 | USA 17-180A | Gas Well  | P           | 17  | 14   | S    | 9    | E    |
| 43-007-30618-00-00 | USA 18-181  | Gas Well  | P           | 18  | 14   | S    | 9    | E    |
| 43-007-30417-00-00 | USA 18-182  | Gas Well  | P           | 18  | 14   | S    | 9    | E    |
| 43-007-30619-00-00 | USA 18-435  | Gas Well  | P           | 18  | 14   | S    | 9    | E    |
| 43-007-30393-00-00 | USA 19-222  | Gas Well  | P           | 19  | 15   | S    | 10   | E    |
| 43-007-30392-00-00 | USA 19-73   | Gas Well  | P           | 19  | 15   | S    | 10   | E    |
| 43-007-30448-00-00 | USA 20-287  | Gas Well  | P           | 20  | 15   | S    | 10   | E    |
| 43-007-30451-00-00 | USA 20-288  | Gas Well  | P           | 20  | 15   | S    | 10   | E    |
| 43-007-30590-00-00 | USA 20-398  | Gas Well  | P           | 20  | 15   | S    | 10   | E    |
| 43-007-30591-00-00 | USA 20-399  | Gas Well  | P           | 20  | 15   | S    | 10   | E    |
| 43-007-30424-00-00 | USA 21-184  | Gas Well  | P           | 21  | 14   | S    | 9    | E    |
| 43-007-30425-00-00 | USA 21-35   | Gas Well  | P           | 21  | 14   | S    | 9    | E    |
| 43-007-30426-00-00 | USA 22-185  | Gas Well  | P           | 22  | 14   | S    | 9    | E    |
| 43-007-30477-00-00 | USA 22-186  | Gas Well  | P           | 22  | 14   | S    | 9    | E    |
| 43-007-30700-00-00 | USA 22-466  | Gas Well  | P           | 22  | 15   | S    | 8    | E    |
| 43-007-30611-00-00 | USA 23-423  | Gas Well  | P           | 23  | 14   | S    | 8    | E    |
| 43-007-30650-00-00 | USA 23-445  | Gas Well  | P           | 23  | 15   | S    | 8    | E    |
| 43-007-30704-00-00 | USA 23-451  | Gas Well  | P           | 23  | 15   | S    | 8    | E    |
| 43-007-30503-00-00 | USA 23-467  | Gas Well  | P           | 23  | 15   | S    | 8    | E    |
| 43-007-30793-00-00 | USA 23-478  | Gas Well  | P           | 23  | 14   | S    | 8    | E    |
| 43-007-30794-00-00 | USA 23-479  | Gas Well  | P           | 23  | 14   | S    | 8    | E    |
| 43-007-30795-00-00 | USA 23-480  | Gas Well  | P           | 23  | 14   | S    | 8    | E    |
| 43-007-30469-00-00 | USA 24-183  | Gas Well  | P           | 24  | 14   | S    | 8    | E    |
| 43-007-30612-00-00 | USA 24-387  | Gas Well  | P           | 24  | 14   | S    | 8    | E    |
| 43-007-30613-00-00 | USA 24-388  | Gas Well  | P           | 24  | 14   | S    | 8    | E    |
| 43-007-30651-00-00 | USA 24-443  | Gas Well  | P           | 24  | 15   | S    | 8    | E    |
| 43-007-30648-00-00 | USA 24-444  | Gas Well  | P           | 24  | 15   | S    | 8    | E    |
| 43-007-30708-00-00 | USA 24-446  | Gas Well  | P           | 24  | 14   | S    | 8    | E    |
| 43-007-30652-00-00 | USA 24-448  | Gas Well  | P           | 24  | 15   | S    | 8    | E    |
| 43-007-30705-00-00 | USA 24-449  | Gas Well  | P           | 24  | 15   | S    | 8    | E    |
| 43-007-30505-00-00 | USA 25-459  | Gas Well  | P           | 25  | 15   | S    | 8    | E    |
| 43-007-30614-00-00 | USA 26-393  | Gas Well  | P           | 26  | 14   | S    | 8    | E    |

## Utah Well List as of 12/26/02

| API Well Number    | Well Name     | Well Type | Well Status | Sec | Twprn | Twprd | Rngn | Rngd |
|--------------------|---------------|-----------|-------------|-----|-------|-------|------|------|
| 43-007-30430-00-00 | UTAH 06-223   | Gas Well  | P           | 6   | 15    | S     | 9    | E    |
| 43-007-30562-00-00 | UTAH 06-330   | Gas Well  | P           | 6   | 15    | S     | 9    | E    |
| 43-007-30716-00-00 | UTAH 06-483   | Gas Well  | P           | 6   | 15    | S     | 9    | E    |
| 43-007-30409-00-00 | UTAH 07-234   | Gas Well  | P           | 7   | 15    | S     | 9    | E    |
| 43-007-30421-00-00 | UTAH 07-235   | Gas Well  | P           | 7   | 15    | S     | 9    | E    |
| 43-007-30411-00-00 | UTAH 08-231   | Gas Well  | P           | 8   | 15    | S     | 9    | E    |
| 43-007-30488-00-00 | UTAH 08-233   | Gas Well  | P           | 8   | 15    | S     | 9    | E    |
| 43-015-30464-00-00 | UTAH 08-354   | Gas Well  | P           | 8   | 16    | S     | 9    | E    |
| 43-015-30378-00-00 | UTAH 08-355   | Gas Well  | P           | 8   | 16    | S     | 9    | E    |
| 43-015-30379-00-00 | UTAH 08-356   | Gas Well  | P           | 8   | 16    | S     | 9    | E    |
| 43-015-30380-00-00 | UTAH 08-357   | Gas Well  | P           | 8   | 16    | S     | 9    | E    |
| 43-007-30449-00-00 | UTAH 09-227   | Gas Well  | P           | 9   | 15    | S     | 9    | E    |
| 43-007-30561-00-00 | UTAH 09-329   | Gas Well  | P           | 9   | 15    | S     | 9    | E    |
| 43-015-30300-00-00 | UTAH 09-358   | Gas Well  | P           | 9   | 16    | S     | 9    | E    |
| 43-015-30407-00-00 | UTAH 09-359   | Gas Well  | P           | 9   | 16    | S     | 9    | E    |
| 43-015-30397-00-00 | UTAH 09-360   | Gas Well  | P           | 9   | 16    | S     | 9    | E    |
| 43-015-30408-00-00 | UTAH 09-361   | Gas Well  | P           | 9   | 16    | S     | 9    | E    |
| 43-007-30580-00-00 | UTAH 09-412   | Gas Well  | P           | 9   | 15    | S     | 10   | E    |
| 43-007-30605-00-00 | UTAH 09-413   | Gas Well  | P           | 9   | 15    | S     | 10   | E    |
| 43-007-30657-00-00 | UTAH 09-450   | Gas Well  | P           | 9   | 15    | S     | 10   | E    |
| 43-007-30722-00-00 | UTAH 09-453   | Gas Well  | P           | 9   | 15    | S     | 10   | E    |
| 43-007-30302-00-00 | UTAH 10-01-36 | Gas Well  | P           | 10  | 15    | S     | 9    | E    |
| 43-007-30298-00-00 | UTAH 10-219   | Gas Well  | P           | 10  | 15    | S     | 9    | E    |
| 43-007-30432-00-00 | UTAH 10-220   | Gas Well  | P           | 10  | 15    | S     | 9    | E    |
| 43-007-30303-00-00 | UTAH 10-221   | Gas Well  | P           | 10  | 15    | S     | 9    | E    |
| 43-007-30228-00-00 | UTAH 11-50    | Gas Well  | P           | 11  | 15    | S     | 9    | E    |
| 43-007-30229-00-00 | UTAH 11-51    | Gas Well  | P           | 11  | 15    | S     | 9    | E    |
| 43-007-30230-00-00 | UTAH 11-52    | Gas Well  | P           | 11  | 15    | S     | 9    | E    |
| 43-007-30231-00-00 | UTAH 11-53    | Gas Well  | P           | 11  | 15    | S     | 9    | E    |
| 43-007-30467-00-00 | UTAH 1-209    | Gas Well  | P           | 1   | 15    | S     | 8    | E    |
| 43-007-30210-00-00 | UTAH 12-15-37 | Gas Well  | P           | 12  | 15    | S     | 9    | E    |
| 43-007-30232-00-00 | UTAH 12-54    | Gas Well  | P           | 12  | 15    | S     | 9    | E    |
| 43-007-30233-00-00 | UTAH 12-55    | Gas Well  | P           | 12  | 15    | S     | 9    | E    |
| 43-007-30234-00-00 | UTAH 12-56    | Gas Well  | P           | 12  | 15    | S     | 9    | E    |
| 43-015-30493-00-00 | UTAH 13-376   | Gas Well  | P           | 13  | 16    | S     | 8    | E    |
| 43-015-30301-00-00 | UTAH 13-550   | Gas Well  | P           | 13  | 16    | S     | 8    | E    |
| 43-007-30243-00-00 | UTAH 13-65    | Gas Well  | P           | 13  | 15    | S     | 9    | E    |
| 43-007-30244-00-00 | UTAH 13-66    | Gas Well  | P           | 13  | 15    | S     | 9    | E    |
| 43-007-30245-00-00 | UTAH 13-67    | Gas Well  | P           | 13  | 15    | S     | 9    | E    |
| 43-007-30246-00-00 | UTAH 13-68    | Gas Well  | P           | 13  | 15    | S     | 9    | E    |
| 43-007-30439-00-00 | UTAH 13-92    | Gas Well  | P           | 13  | 14    | S     | 9    | E    |
| 43-007-30220-00-00 | UTAH 1-42     | Gas Well  | P           | 1   | 15    | S     | 9    | E    |
| 43-007-30221-00-00 | UTAH 1-43     | Gas Well  | P           | 1   | 15    | S     | 9    | E    |
| 43-007-30222-00-00 | UTAH 1-44     | Gas Well  | P           | 1   | 15    | S     | 9    | E    |
| 43-007-30223-00-00 | UTAH 1-45     | Gas Well  | P           | 1   | 15    | S     | 9    | E    |
| 43-015-30330-00-00 | UTAH 14-551   | Gas Well  | P           | 14  | 16    | S     | 8    | E    |
| 43-015-30331-00-00 | UTAH 14-552   | Gas Well  | P           | 14  | 16    | S     | 8    | E    |
| 43-007-30239-00-00 | UTAH 14-61    | Gas Well  | P           | 14  | 15    | S     | 9    | E    |
| 43-007-30240-00-00 | UTAH 14-62    | Gas Well  | P           | 14  | 15    | S     | 9    | E    |
| 43-007-30241-00-00 | UTAH 14-63    | Gas Well  | P           | 14  | 15    | S     | 9    | E    |
| 43-007-30242-00-00 | UTAH 14-64    | Gas Well  | P           | 14  | 15    | S     | 9    | E    |
| 43-015-30334-00-00 | UTAH 15-553   | Gas Well  | P           | 15  | 16    | S     | 8    | E    |
| 43-007-30416-00-00 | UTAH 17-101   | Gas Well  | P           | 17  | 15    | S     | 10   | E    |
| 43-007-30277-00-00 | UTAH 17-102   | Gas Well  | P           | 17  | 15    | S     | 10   | E    |

## Utah Well List as of 12/26/02

| API Well Number    | Well Name     | Well Type | Well Status | Sec | Twpn | Twpd | Rngn | Rngd |
|--------------------|---------------|-----------|-------------|-----|------|------|------|------|
| 43-007-30255-00-00 | UTAH 24-80    | Gas Well  | P           | 24  | 15   | S    | 9    | E    |
| 43-007-30256-00-00 | UTAH 24-81    | Gas Well  | P           | 24  | 15   | S    | 9    | E    |
| 43-007-30267-00-00 | UTAH 24-86    | Gas Well  | P           | 24  | 15   | S    | 9    | E    |
| 43-007-30375-00-00 | UTAH 24-87    | Gas Well  | P           | 24  | 15   | S    | 9    | E    |
| 43-007-30227-00-00 | UTAH 2-49     | Gas Well  | P           | 2   | 15   | S    | 9    | E    |
| 43-007-30157-00-00 | UTAH 25-11-7  | Gas Well  | P           | 25  | 14   | S    | 9    | E    |
| 43-007-30399-00-00 | UTAH 25-134   | Gas Well  | P           | 25  | 15   | S    | 9    | E    |
| 43-007-30400-00-00 | UTAH 25-252   | Gas Well  | P           | 25  | 15   | S    | 9    | E    |
| 43-007-30401-00-00 | UTAH 25-253   | Gas Well  | P           | 25  | 15   | S    | 9    | E    |
| 43-007-30402-00-00 | UTAH 25-254   | Gas Well  | P           | 25  | 15   | S    | 9    | E    |
| 43-007-30600-00-00 | UTAH 25-389   | Gas Well  | P           | 25  | 14   | S    | 8    | E    |
| 43-007-30599-00-00 | UTAH 25-390   | Gas Well  | P           | 25  | 14   | S    | 8    | E    |
| 43-007-30658-00-00 | UTAH 25-391   | Gas Well  | P           | 25  | 14   | S    | 8    | E    |
| 43-007-30602-00-00 | UTAH 25-392   | Gas Well  | P           | 25  | 14   | S    | 8    | E    |
| 43-007-30206-00-00 | UTAH 25-4-33  | Gas Well  | P           | 25  | 14   | S    | 9    | E    |
| 43-015-30519-00-00 | UTAH 25-577   | Gas Well  | P           | 25  | 16   | S    | 8    | E    |
| 43-007-30156-00-00 | UTAH 25-7-6   | Gas Well  | P           | 25  | 14   | S    | 9    | E    |
| 43-007-30204-00-00 | UTAH 26-11-25 | Gas Well  | P           | 26  | 14   | S    | 9    | E    |
| 43-007-30205-00-00 | UTAH 26-1-23  | Gas Well  | P           | 26  | 14   | S    | 9    | E    |
| 43-007-30181-00-00 | UTAH 26-16-8  | Gas Well  | P           | 26  | 14   | S    | 9    | E    |
| 43-007-30446-00-00 | UTAH 26-255   | Gas Well  | P           | 26  | 15   | S    | 9    | E    |
| 43-007-30445-00-00 | UTAH 26-256   | Gas Well  | P           | 26  | 15   | S    | 9    | E    |
| 43-007-30444-00-00 | UTAH 26-257   | Gas Well  | P           | 26  | 15   | S    | 9    | E    |
| 43-007-30514-00-00 | UTAH 26-267   | Gas Well  | P           | 26  | 15   | S    | 9    | E    |
| 43-015-30541-00-00 | UTAH 26-580   | Gas Well  | P           | 26  | 16   | S    | 8    | E    |
| 43-015-30542-00-00 | UTAH 26-581   | Gas Well  | P           | 26  | 16   | S    | 8    | E    |
| 43-015-30544-00-00 | UTAH 26-583   | Gas Well  | P           | 26  | 16   | S    | 8    | E    |
| 43-007-30202-00-00 | UTAH 26-6-24  | Gas Well  | P           | 26  | 14   | S    | 9    | E    |
| 43-007-30395-00-00 | UTAH 27-187   | Gas Well  | P           | 27  | 14   | S    | 9    | E    |
| 43-007-30292-00-00 | UTAH 27-188   | Gas Well  | P           | 27  | 14   | S    | 9    | E    |
| 43-007-30457-00-00 | UTAH 27-268   | Gas Well  | P           | 27  | 15   | S    | 9    | E    |
| 43-007-30458-00-00 | UTAH 27-269   | Gas Well  | P           | 27  | 15   | S    | 9    | E    |
| 43-007-30712-00-00 | UTAH 27-457   | Gas Well  | P           | 27  | 14   | S    | 8    | E    |
| 43-007-30714-00-00 | UTAH 27-458   | Gas Well  | P           | 27  | 14   | S    | 8    | E    |
| 43-007-30777-00-00 | UTAH 27-520   | Gas Well  | P           | 27  | 14   | S    | 8    | E    |
| 43-015-30545-00-00 | UTAH 27-584   | Gas Well  | P           | 27  | 16   | S    | 8    | E    |
| 43-007-30193-00-00 | UTAH 27-8-29  | Gas Well  | P           | 27  | 14   | S    | 9    | E    |
| 43-007-30186-00-00 | UTAH 27-9-30  | Gas Well  | P           | 27  | 14   | S    | 9    | E    |
| 43-007-30396-00-00 | UTAH 28-189   | Gas Well  | P           | 28  | 14   | S    | 9    | E    |
| 43-007-30397-00-00 | UTAH 28-190   | Gas Well  | P           | 28  | 14   | S    | 9    | E    |
| 43-007-30293-00-00 | UTAH 28-191   | Gas Well  | P           | 28  | 14   | S    | 9    | E    |
| 43-007-30294-00-00 | UTAH 28-192   | Gas Well  | P           | 28  | 14   | S    | 9    | E    |
| 43-007-30551-00-00 | UTAH 28-320   | Gas Well  | P           | 28  | 15   | S    | 9    | E    |
| 43-007-30560-00-00 | UTAH 28-321   | Gas Well  | P           | 28  | 15   | S    | 9    | E    |
| 43-007-30405-00-00 | UTAH 29-193   | Gas Well  | P           | 29  | 14   | S    | 9    | E    |
| 43-007-30427-00-00 | UTAH 29-194   | Gas Well  | P           | 29  | 14   | S    | 9    | E    |
| 43-007-30739-00-00 | UTAH 29-339   | Gas Well  | P           | 29  | 15   | S    | 9    | E    |
| 43-007-30740-00-00 | UTAH 29-340   | Gas Well  | P           | 29  | 15   | S    | 9    | E    |
| 43-007-30741-00-00 | UTAH 29-341   | Gas Well  | P           | 29  | 15   | S    | 9    | E    |
| 43-007-30742-00-00 | UTAH 29-342   | Gas Well  | P           | 29  | 15   | S    | 9    | E    |
| 43-007-30262-00-00 | UTAH 30-125   | Gas Well  | P           | 30  | 14   | S    | 10   | E    |
| 43-007-30185-00-00 | UTAH 30-13-14 | Gas Well  | P           | 30  | 14   | S    | 10   | E    |
| 43-007-30265-00-00 | UTAH 30-195   | Gas Well  | P           | 30  | 14   | S    | 9    | E    |
| 43-007-30344-00-00 | UTAH 30-196   | Gas Well  | P           | 30  | 14   | S    | 9    | E    |

## Utah Well List as of 12/26/02

| API Well Number    | Well Name            | Well Type | Well Status | Sec | Twpn | Twpd | Rngn | Rngd |
|--------------------|----------------------|-----------|-------------|-----|------|------|------|------|
| 43-007-30178-00-00 | UTAH 36-1-2          | Gas Well  | P           | 36  | 14   | S    | 9    | E    |
| 43-007-30341-00-00 | UTAH 36-135          | Gas Well  | P           | 36  | 15   | S    | 9    | E    |
| 43-007-30343-00-00 | UTAH 36-136          | Gas Well  | P           | 36  | 15   | S    | 9    | E    |
| 43-007-30342-00-00 | UTAH 36-137          | Gas Well  | P           | 36  | 15   | S    | 9    | E    |
| 43-007-30315-00-00 | UTAH 36-162          | Gas Well  | P           | 36  | 14   | S    | 8    | E    |
| 43-007-30316-00-00 | UTAH 36-163          | Gas Well  | P           | 36  | 14   | S    | 8    | E    |
| 43-007-30317-00-00 | UTAH 36-164          | Gas Well  | P           | 36  | 14   | S    | 8    | E    |
| 43-007-30318-00-00 | UTAH 36-165          | Gas Well  | P           | 36  | 14   | S    | 8    | E    |
| 43-007-30144-00-00 | UTAH 36-9-5          | Gas Well  | P           | 36  | 14   | S    | 9    | E    |
| 43-015-30341-00-00 | UTAH 4-280           | Gas Well  | P           | 4   | 16   | S    | 9    | E    |
| 43-015-30342-00-00 | UTAH 4-282           | Gas Well  | P           | 4   | 16   | S    | 9    | E    |
| 43-007-30384-00-00 | UTAH 5-205           | Gas Well  | P           | 5   | 15   | S    | 9    | E    |
| 43-007-30269-00-00 | UTAH 5-94            | Gas Well  | P           | 5   | 15   | S    | 10   | E    |
| 43-007-30270-00-00 | UTAH 5-95            | Gas Well  | P           | 5   | 15   | S    | 10   | E    |
| 43-007-30271-00-00 | UTAH 5-96            | Gas Well  | P           | 5   | 15   | S    | 10   | E    |
| 43-007-30217-00-00 | UTAH 6-38            | Gas Well  | P           | 6   | 15   | S    | 10   | E    |
| 43-007-30218-00-00 | UTAH 6-39            | Gas Well  | P           | 6   | 15   | S    | 10   | E    |
| 43-007-30219-00-00 | UTAH 6-40            | Gas Well  | P           | 6   | 15   | S    | 10   | E    |
| 43-007-30254-00-00 | UTAH 6-41            | Gas Well  | P           | 6   | 15   | S    | 10   | E    |
| 43-007-30235-00-00 | UTAH 7-57            | Gas Well  | P           | 7   | 15   | S    | 10   | E    |
| 43-007-30236-00-00 | UTAH 7-58            | Gas Well  | P           | 7   | 15   | S    | 10   | E    |
| 43-007-30237-00-00 | UTAH 7-59            | Gas Well  | P           | 7   | 15   | S    | 10   | E    |
| 43-007-30238-00-00 | UTAH 7-60            | Gas Well  | P           | 7   | 15   | S    | 10   | E    |
| 43-007-30275-00-00 | UTAH 8-100           | Gas Well  | P           | 8   | 15   | S    | 10   | E    |
| 43-007-30410-00-00 | UTAH 8-230           | Gas Well  | P           | 8   | 15   | S    | 9    | E    |
| 43-007-30272-00-00 | UTAH 8-97            | Gas Well  | P           | 8   | 15   | S    | 10   | E    |
| 43-007-30285-00-00 | UTAH 8-98X           | Gas Well  | P           | 8   | 15   | S    | 10   | E    |
| 43-007-30274-00-00 | UTAH 8-99            | Gas Well  | P           | 8   | 15   | S    | 10   | E    |
| 43-007-30413-00-00 | UTAH 9-228           | Gas Well  | P           | 9   | 15   | S    | 9    | E    |
| 43-007-30414-00-00 | UTAH 9-229           | Gas Well  | P           | 9   | 15   | S    | 9    | E    |
| 43-007-30279-00-00 | WILLIAMS 30-78       | Gas Well  | P           | 30  | 14   | S    | 10   | E    |
| 43-007-30481-00-00 | WOOLSTENHULME 05-266 | Gas Well  | P           | 5   | 15   | S    | 10   | E    |
| 43-015-30250-00-00 | UTAH 16-110          | Gas Well  | Shut In     | 16  | 16   | S    | 9    | E    |



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Eastern States Office  
7450 Boston Boulevard  
Springfield, Virginia 22153

IN REPLY REFER TO  
3106.8(932.34)WF

January 16, 2003

### NOTICE

ConocoPhillips Company : Oil & Gas Leases  
P.O. Box 7500 :  
Bartlesville, Oklahoma 74005 :

#### Merger/Name Change Recognized

Acceptable evidence was received in this office on January 14, 2003, concerning the change of name of Phillips Petroleum Company to **ConocoPhillips Company** and the merger of **Conoco Incorporated** into **ConocoPhillips Company** on Federal oil and gas leases, with **ConocoPhillips Company** being the surviving entity.

The Secretary of the State of Delaware certified the effective date of this merger effective December 31, 2002.

The oil and gas lease files identified on the enclosed exhibit have been noted to the merger. The exhibit was compiled from a list of leases obtained from your list of leases. Eastern States has not abstracted the lease files to determine if the entities affected by this merger hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of this merger and name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

By Operation of law the name of the principal on Nationwide Oil and Gas Bond held by Conoco Incorporated (ES0085) has been changed to ConocoPhillips Company.

If you have any questions, please contact Bill Forbes at 703-440-1536.

*S/ Wilbert B. Forbes*

Wilbert B. Forbes  
Land Law Examiner  
Branch of Use Authorization  
Division of Resources Planning, Use  
and Protection

bc: JFO, BLM State Offices, MMS, ES RF, 930 RF, ES-932:  
Bforbes:wbf:01/16/03:440-1536/ConocoPhillips Co

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

|          |
|----------|
| 1. GLH   |
| 2. CDW ✓ |
| 3. FILE  |

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

**X Merger**

The operator of the well(s) listed below has changed, effective: **12-31-02**

|                              |                                 |
|------------------------------|---------------------------------|
| <b>FROM: (Old Operator):</b> | <b>TO: ( New Operator):</b>     |
| PHILLIPS PETROLEUM COMPANY   | CONOCOPHILLIPS COMPANY          |
| Address: 980 PLAZA OFFICE    | Address: P O BOX 2197, WL3 4066 |
|                              |                                 |
| BARTLESVILLE, OK 74004       | HOUSTON, TX 77252               |
| Phone: 1-(918)-661-4415      | Phone: 1-(832)-486-2329         |
| Account No. N1475            | Account No. N2335               |

**CA No.**                      **Unit: DRUNKARDS WASH**

| <b>WELL(S)</b> |                |              |              |               |              |                |
|----------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NAME           | SEC TWN<br>RNG | API NO       | ENTITY<br>NO | LEASE<br>TYPE | WELL<br>TYPE | WELL<br>STATUS |
| USA 03-407     | 03-14S-09E     | 43-007-30627 | 11256        | FEDERAL       | GW           | P              |
| USA 03-414     | 03-14S-09E     | 43-007-30628 | 11256        | FEDERAL       | GW           | P              |
| USA 03-301     | 03-14S-09E     | 43-007-30779 | 11256        | FEDERAL       | GW           | P              |
| USA 04-409     | 04-14S-09E     | 43-007-30617 | 11256        | FEDERAL       | GW           | P              |
| USA 04-302     | 04-14S-09E     | 43-007-30489 | 11256        | FEDERAL       | GW           | P              |
| USA 04-303     | 04-14S-09E     | 43-007-30490 | 11256        | FEDERAL       | GW           | P              |
| USA 04-469     | 04-14S-09E     | 43-007-30504 | 11256        | FEDERAL       | GW           | P              |
| RITZAKIS 5-304 | 05-14S-09E     | 43-007-30473 | 11256        | FEE           | GW           | P              |
| RITZAKIS 5-305 | 05-14S-09E     | 43-007-30474 | 11256        | FEE           | GW           | P              |
| USA 05-410     | 05-14S-09E     | 43-007-30632 | 11256        | FEDERAL       | GW           | P              |
| USA 05-411     | 05-14S-09E     | 43-007-30633 | 11256        | FEDERAL       | GW           | P              |
| USA 06-306     | 06-14S-09E     | 43-007-30492 | 11256        | FEDERAL       | GW           | P              |
| USA 07-436     | 07-14S-09E     | 43-007-30630 | 11256        | FEDERAL       | GW           | P              |
| USA 07-471     | 07-14S-09E     | 43-007-30756 | 11256        | FEDERAL       | GW           | P              |
| USA 07-472     | 07-14S-09E     | 43-007-30759 | 11256        | FEDERAL       | GW           | P              |
| USA 07-473     | 07-14S-09E     | 43-007-30760 | 11256        | FEDERAL       | GW           | P              |
| RITZAKIS 8-298 | 08-14S-09E     | 43-007-30475 | 11256        | FEE           | GW           | P              |
| RITZAKIS 8-300 | 08-14S-09E     | 43-007-30476 | 11256        | FEE           | GW           | P              |
| RITZAKIS 8-299 | 08-14S-09E     | 43-007-30479 | 11256        | FEE           | GW           | P              |
| USA 08-297     | 08-14S-09E     | 43-007-30491 | 11256        | FEDERAL       | GW           | P              |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/08/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/08/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 01/14/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/14/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 02/06/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/06/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 8140-60-24

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 8015-16-69

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 6196922
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |  |
|--|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____  |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>U-75016         |
| 2. NAME OF OPERATOR:<br>ConocoPhillips Company   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>NA                |
| 3. ADDRESS OF OPERATOR:<br>P.O. Box 851 CITY Price STATE UT ZIP 84501  |  | 7. UNIT or CA AGREEMENT NAME:<br>Drunkards Wash UTU-67921X |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 2181' FSL, 1105' FEL COUNTY: Carbon<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 3 T14 09E S STATE: UTAH |  | 8. WELL NAME and NUMBER:<br>USA 03-414                     |
| PHONE NUMBER: (435) 613-9777   |  | 9. API NUMBER:<br>4300730628                               |
|  |  | 10. FIELD AND POOL, OR WILDCAT:<br>Drunkards Wash          |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input checked="" type="checkbox"/> PLUG AND ABANDON      | <input type="checkbox"/> VENT OR FLARE                 |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that ConocoPhillips Company is planning to plug and abandon the USA 03-414 well. Please see attached for a summary of the Plug and Abandon procedures for this well.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: 8/15/05  
By: [Signature]

Federal Approval Of This  
Action Is Necessary

COPIES SENT TO OPERATOR  
DATE: 8-16-05  
INITIALS: CHD

|   |  |
|---|--|
| NAME (PLEASE PRINT) <u>Jean Semborski</u> | TITLE <u>Construction/Asset Integrity Supervisor</u> |
| SIGNATURE <u>[Signature]</u>              | DATE <u>8/3/2005</u>                                 |

(This space for State use only)

**RECEIVED**  
**AUG 08 2005**  
DIV. OF OIL, GAS & MINING



## Drunkard's Wash P&A Procedure

*'Our work is never so urgent or important that we cannot take time to do it safely.'*

**Well: USA 03-414**

### **PROCEDURE:**

Ensure that well is shut in, both casing & tubing valves will be isolated with locks and tags, bleed off tubing pressure.

Lock out tag out & try will be applied to main power box and pumping unit.

1. HOLD PRE-JOB SAFETY MEETING WITH RIG CREW VERIFY ALL HAZARDS ON LOCATION.
2. N/D WELLHEAD, N/U BOPs, R/U PUMP EQUIPMENT. TEST BOPs W/ ONE 1000 PSI HIGH AND ONE 300 PSI LOW ON BOTH SETS OF RAMS, R/U FLOOR AND TBG EQUIPMENT.
3. PULL TBG HANGER, R/U TBG INSPECTION UNIT, L/D 12 JTS BAD TBG.
4. PU & RIH W/ 4 3/4 BIT & SCRAPER PLUS TBG STRING TO +/- 2650'.
5. POOH W/ TBG & BIT AND SCRAPER.
6. RIH W/ 5.5 CEMENT RETAINER, +/- 85 JTS OF 2 7/8" TBG, SET RETAINER @ 2600'. FILL AND TEST TBG STRING TO 1000 PSI, ROTATE OUT OF RETAINER, FILL AND TEST CASING TO 1000 PSI.
7. STING BACK INTO 5.5 RETAINER, R/U PUMP TRUCKS, PUMP 26 SACKS OF NEAT TYPE (G) CEMENT, TO FILL FROM BOTTOM PERF TO RETAINER.
8. STING OUT OF RETAINER, PU 6', SET EOT @ +/- 2594', R/U CEMENT PUMPS, PUMP 230 sks OF TYPE (G) CEMENT, CIRCULATE CEMENT TO SURFACE.
9. POOH L/D 2 7/8" STRING,
10. PUMP TOP OF HOLE W/ 22 sks TYPE (G) CEMENT, TO FILL TBG DISPLACEMENT.
11. N/D BOP's AND R/D RIG 278.
12. CUT OFF CASING BELOW SURFACE. INSTALL P&A MARKER AS PER REGULATORY REQUIREMENTS.
13. CUT OFF ANCHORS AND RESTORE LOCATION.

# Wellbore Diagram

API Well No: 43-007-30628-00-00 Permit No:  
 Company Name: CONOCOPHILLIPS COMPANY  
 Location: Sec: 3 T: 14S R: 9E Spot: NESE  
 Coordinates: X: 509047 Y: 4387093  
 Field Name: DRUNKARDS WASH  
 County Name: CARBON

Well Name/No: USA 03-414

### String Information

| String | Bottom (ft sub) | Diameter (inches) | Weight (lb/ft) | Length (ft) |
|--------|-----------------|-------------------|----------------|-------------|
| HOL1   | 5               | 15                |                |             |
| COND   | 5               | 12.75             |                |             |
| HOL2   | 320             | 11                |                |             |
| SURF   | 320             | 8.629             | 24             | 320         |
| HOL3   | 3087            | 7.875             |                |             |
| PROD   | 3087            | 5.5               | 17             | 3087        |
| T1     | 2931            | 2.875             |                |             |

Conductor: 12.75 in. @ 5 ft.  
 Hole: 15 in. @ 5 ft.  
 Cement from 320 ft. to surface  
 Surface: 8.629 in. @ 320 ft.  
 Hole: 11 in. @ 320 ft.

*Band log  
 TOC Surface  
 Jim W. Weaver Conoco-Phillips  
 8/11/05*

### Cement Information

| String | BOC (ft sub) | TOC (ft sub) | Class | Sacks |
|--------|--------------|--------------|-------|-------|
| PROD   | 3087         | ?            | PC    | 310   |
| PROD   | 3087         | ?            | TR    | 90    |
| SURF   | 320          | 0            | G     | 150   |

### Perforation Information

| Top (ft sub) | Bottom (ft sub) | Shts/Ft | No Shts | Dt Squeeze |
|--------------|-----------------|---------|---------|------------|
| 2662         | 2802            |         |         |            |

### Formation Information

| Formation | Depth |
|-----------|-------|
| FRSD      | 2605  |
| TNUNK     | 2942  |
| BLUGT     | 3550  |

*TOC??*

*(2662)(1.18)(2.661) = 2079'*

Cement from 3087 ft.  
 Tubing: 2.875 in. @ 2931 ft.  
 Production: 5.5 in. @ 3087 ft.  
 Hole: 7.875 in. @ 3087 ft.  
 Hole: Unknown

*(2662)(1.18)(2.661) = 2079'*

*Top pay 2662'*

TD: 3140 TVD: PBD: 3087

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-75016

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
USA 03-414

9. API Well No.  
43-007-30628

10. Field and Pool, or Exploratory Area  
Drunkards Wash

11. County or Parish, State  
Carbon, Utah

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
ConocoPhillips Company

3a. Address  
P. O. Box 51810, Midland, Texas 79710-1810

3b. Phone No. (include area code)  
(432) 688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surf. Loc. 2181' FSL & 1105' FEL Sec 3, T14S, R9E NESE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

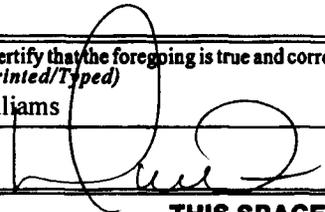
| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input checked="" type="checkbox"/> Reclamation    | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The well site area has been reclaimed and reseeded. The site is ready for inspection and to be released from ConocoPhillips Company's blanket bond.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
Donna Williams

Title Sr. Regulatory Specialist

Signature 

Date 11/10/06

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED  
NOV 13 2006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

5. signation and Serial No.  
U-75016

6. If Indian, Allottee or Tribe Name  
7. NA

7. If Unit or CA, Agreement Designation  
8. Drunkards Wash UTU-67921X

8. Well Name and No.  
9. USA 03-414

9. API Well No.  
10. 4300730628

10. Field and Pool, or Exploratory Area  
Drunkards Wash

11. County or Parish, State  
12. Carbon  
UTAH

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil     Gas       
 2. Name of Operator  
 Phillips Petroleum Company  
 3. Address and Telephone No.  
 6825 South 5300 West, P.O. Box 851, Price, Utah 84501 (435) 613-9777  
 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2181' FSL, 1105' FEL  
 5. NESE 3 T14 09E S

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION  | TYPE OF ACTION  |  |
|---|---|--|
| <input type="checkbox"/> Notice of Intent<br><input type="checkbox"/> Subsequent Report<br><input checked="" type="checkbox"/> Final Abandonment Notice | Change of Name<br><input type="checkbox"/> Recompletion<br><input type="checkbox"/> Plugging Back<br><input type="checkbox"/> Casing Repair<br><input type="checkbox"/> Altering Casing<br><input type="checkbox"/> Other _____<br><input type="checkbox"/> | Change of Plans<br><input type="checkbox"/> New Construction<br><input type="checkbox"/> Non-Routine Fracturing<br><input type="checkbox"/> Water Shut-Off<br><input type="checkbox"/> Conversion to Injection<br><input type="checkbox"/> Dispose Water<br><input type="checkbox"/> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations ( Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

USA 03-414: 5-30-06: Set cement retainer at 2650' and tested to 1000#. Pumped 5.3 bbls 15.8# 'G' cement below retainer, pumped 54.5 bbls 15.8# 'G' cement on top of cement retainer, pumped 7 bbls 15.8# 'G' cement to fill production casing to surface. Surface casing had cement to surface. Witnessed by Walton Willis with the BLM  
 6-5-06 Cut off conduction, surface and production casing 4' below surface welder on plate and PA Marker above ground.  
 6-16-06: restored location. Plane to seed location in fall 2006.

RECEIVED  
DEC 04 2006

FILE COPY

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
 Signed Donna Williams Title Sr. Regulatory Analyst Date 11/27/06

(This space for Federal or State office use)  
 Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.