

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. Lease Designation and Serial Number:  
PRIVATE

6. If Indian, Allottee or Tribe Name:  
N/A

1A. Type of Work: DRILL  DEEPEN

7. Unit Agreement Name:  
N/A

B. Type of Well: OIL  GAS  OTHER: SINGLE ZONE  MULTIPLE ZONE

8. Farm or Lease Name:  
HUBER-JENSEN

2. Name of Operator:  
J. M. HUBER CORPORATION (303) 825-7900

9. Well Number:  
1-10

3. Address and Telephone Number:  
1050 17TH ST., SUITE 1850, DENVER, CO. 80265

10. Field and Pool, or Wildcat:  
CASTLE GATE

4. Location of Well (Footages)  
At Surface: 2238' FSL & 912' FWL  
At Proposed Producing Zone: SAME

11. Qtr/Qtr, Section, Township, Range, Meridian:  
NWSW 10-12S-10E

14. Distance in miles and direction from nearest town or post office:  
9 AIR MILES NE OF HELPER

12. County:  
CARBON

13. State:  
UTAH

15. Distance to nearest property or lease line (feet):  
572'

16. Number of acres in lease:  
2,552.91

17. Number of acres assigned to this well:  
160

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet):  
N/A

19. Proposed Depth:  
4,700'

20. Rotary or cable tools:  
ROTARY

21. Elevations (show whether DF, RT, GR, etc.):  
7,222' UNGRADED

22. Approximate date work will start:  
AUG. 16, 1999

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55	24#	500'	375 SX PREMIUM
7-7/8"	5-1/2" J-55	17#	4,700'	600 SX 50-50 POZ (DV @ 3,300')

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Request exception because of geology (location was picked to maximize intersection of fractures). Exception is to quarter-section line (58' too close), not to a well or lease. Closest lease line is 572'. Orthodox location would move the well away from a highly fractured zone selected from remote sensing image.

Orthodox well could be drilled at 2180 FS & 912 FW 10-12s-10e, but it would be less productive (the applied for location has already been moved 354' from the original planned location of 2400 FS & 600 FW due to land owner concerns) since it would be further from the ideal fracture zone. Request permission to drill at 2238' FSL & 912' FWL 10-12s-10e. This is the only well in the quarter section. There are no producing wells within a mile. Wells (see Page 10) could be drilled in 8 offsetting units, and Huber is drilling in one of the offset units (4,337' southwest at the State 1-16). Huber is owner of all drilling units and leases within minimum 3,042' radius of proposed exception. This includes all 8 directly or diagonally offsetting drilling units.

24. Name & Signature: Brian Wood (505) 466-8120 CONSULTANT Title: Date: 8-11-99

(This space for State use only)  
API Number Assigned: 43-007-30596

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8-16-99  
BY: [Signature]

# Range 10 East

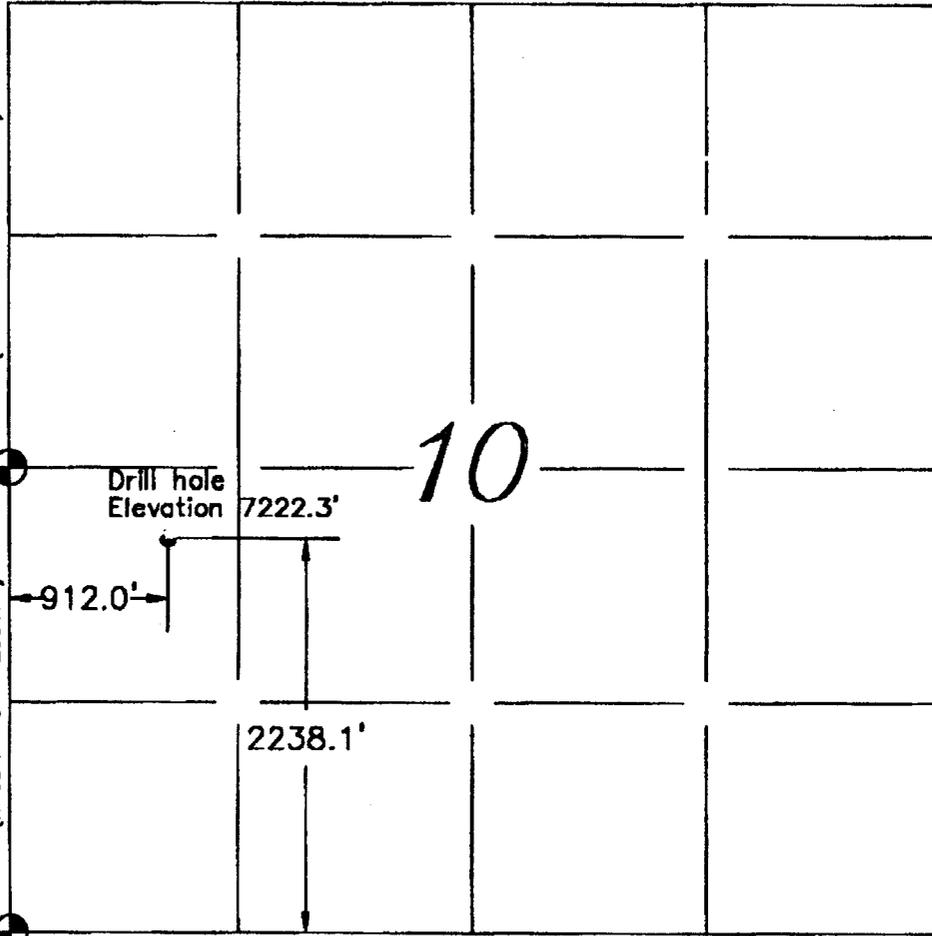
(N 89°07' W - 2684.9')

(S 88°56' W - 2671.0')

Township 12 South

(N 00°14' E - 2655.2')

(N 00°17' E - 2651.9')



South West Section Corner (N 88°27' W - 5282.0')

(N 02°13' E - 2657.8')

(N 00°05' W - 2699.4')

## Legend

- Drill Hole Location
- Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- Calculated Corner
- GLO
- GPS Measured

C.C. Carbon County Monument  
(Aluminum Cap)

## Location:

The Bearings Indicated are per the recorded plat obtained from the U.S. Land Office or Carbon County. The well location was determined using a Trimble 4700 GPS survey grade unit.

## Basis of Elevation:

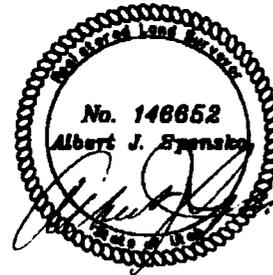
Base of Elevation of 7131' being at a USGS benchmark located at the Bumberger Monument of State Highway 33.

## Description of Location:

Proposed Drill Hole located in the NW1/4 of Section 10, T12S, R10E, SLB&M, being 2238.1' North and 912.0' East from the Southwest Section Corner of Section 10, T12S, R10E, Salt Lake Base & Meridian.

## Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

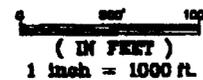


**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 128  
Price, Utah 84501  
Ph: 435-637-5032 ext. 711  
Fax: 435-748-5085

**J.M. HUBER WELL SECTION 10**  
Section 10, T12S, R10E, S.L.B.&M.  
Carbon County, Utah

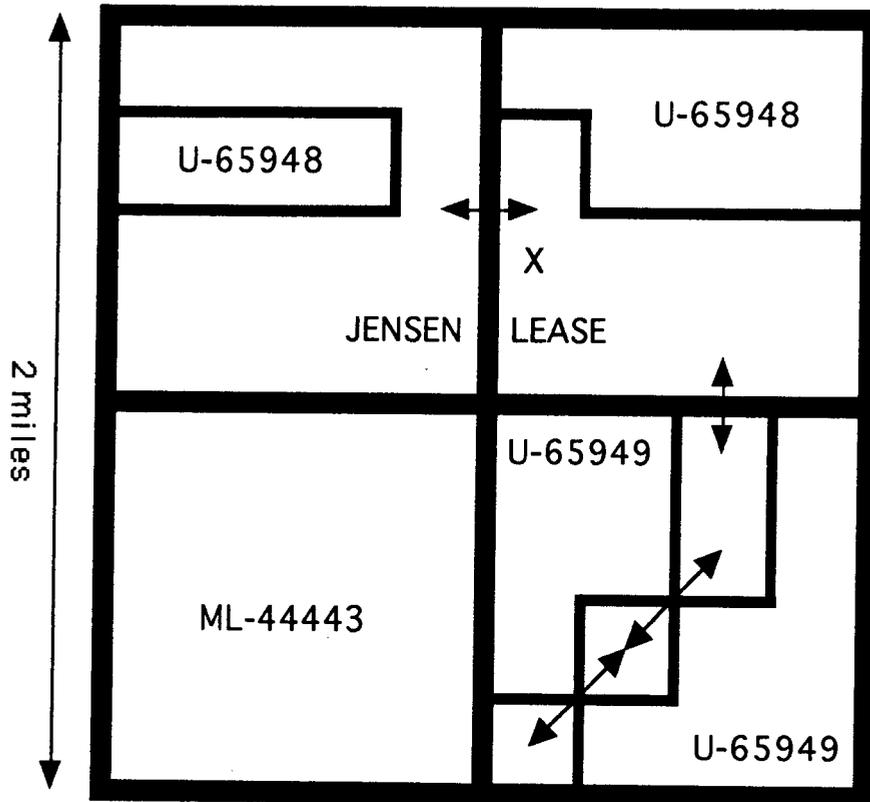
Drawn By D. Robertson	Checked By L.W.J.
Drawing No. A-1	Date 8/9/99
	Scale 1" = 1000'
Sheet 1 of 4	Job No. 029

## GRAPHIC SCALE



Lease Map

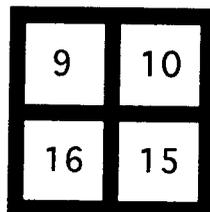
JENSEN LEASE = 2,552.91 fee acres  
ML-44443 = 640.00 state acres  
U-65948 = 2,473.31 BLM acres  
U-65949 = 2,560.00 BLM acres



X = PROPOSED WELL

JENSEN LEASE = 2,552.91 fee acres  
ML-44443 = 640.00 state acres  
U-65948 = 2,473.31 BLM acres  
U-65949 = 2,560.00 BLM acres

T. 12 S., R. 10 E.  
Sections 9, 10, 15, & 16



**AFFIDAVIT OF COMPLETION OF SURFACE USE AGREEMENT**

On Sunday August 15, 1999 a written Surface Use Agreement was entered into between J.M. Huber Corporation and James T. Jensen, Jerry Jensen and Dix Jensen for the use of land connected with the Huber-Jensen 1-10 Well in Carbon County Utah.

We will abide by the conditions as stated in this Surface Use Agreement.

Operator:

J.M. Huber Corporation

By: [Signature]  
Consultant

Date: 8-15-99

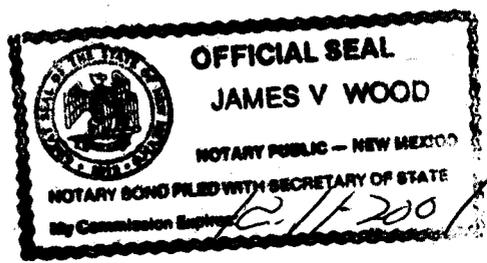
STATE OF ND  
COUNTY OF SANTA FE SS.

Subscribed and sworn to before me this 15 day of AUGUST 1999 by  
[Signature]

WITNESS my hand and official seal.

My commission expires: 12-11-2001

[Signature]  
Notary Public



J. M. Huber Corporation  
Huber-Jensen 1-10  
2238' FSL & 912' FWL  
Sec. 10, T. 12 S., R. 10 E.  
Carbon County, Utah

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## Drilling Program

1. <u>Formation Name</u>	<u>Depth from GL</u>	<u>Depth from KB</u>	<u>Subsea Depth</u>
Flagstaff Ls	0'	12'	+7,222'
North Horn Fm	500'	512'	+6,722'
Price River Ss	3,049'	3,061'	+4,173'
Castle Gate Ss	3,366'	3,378'	+3,856'
Blackhawk Coal	3,702'	3,714'	+3,520'
Castlegate "E" Coal	4,322'	4,344'	+2,900'
Castlegate "D" Coal	4,366'	4,366'	+2,856'
Kenilworth Coal	4,414'	4,426'	+2,808'
Kenilworth Ss	4,419'	4,431'	+3,260'
Castlegate "C" Coal	4,500'	4,512'	+2,722'
Castlegate "B" Coal	4,530'	4,542'	+2,692'
Castlegate "A" Coal	4,578'	4,590'	+2,644'
Aberdeen Ss	4,602'	4,614'	+2,620'
Total Depth	4,700'	4,712'	+2,522'

(All depths are based on an ungraded ground level of 7,222')

## 2. NOTABLE ZONES

Blackhawk, Kenilworth, and Castlegate coals are the goals. No other oil or gas zones are expected. Flagstaff, North Horn, and coal zones are anticipated water zones.

## 3. PRESSURE CONTROL (Also see "5." on PAGE 2)

A ≈10" x 2,000 psi double ram BOP with 2,000 psi choke manifold will be used from bottom of surface casing to TD. (A typical 2,000 psi BOP is on Page 4. Actual model will not be known until the bid is let.) BOP system will be tested to 70% of the minimum internal yield before drilling the

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surface casing shoe. System will be tested at least once every 30 days. Tests will be recorded in the driller's log. BOPs will be inspected and operated daily to assure good mechanical working order.

#### 4. CASING & CEMENTING

<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>≈Setting Depth</u>
12-1/4"	8-5/8"	24	J-55	ST&C	New	500'
7-7/8"	5-1/2"	17	J-55	LT&C	New	4,700'

Surface casing will be circulated to surface with ≈375 sx Premium cement. Long string will be cemented with DV tool set at ≈3,300'. Will use ≈600 sx 50-50 poz with additives. Actual volumes will be determined by caliper log.

#### 5. MUD PROGRAM

Fresh water gel (weight = 8.3 to 8.7 ppg, viscosity = 40-55, fluid loss = NC) will be used from surface to ≈500. Fresh water gel with caustic (weight = 8.7 to 9.1 ppg, viscosity = 38-45, fluid loss = 10-20 cc) may be used from surface casing shoe to TD. Will also drill with air.

#### 6. DATA GATHERING

May run Gamma Ray log from surface to TD, Dual Induction and BHC Density/Neutron logs from BSC to TD, and Coal and High Res. Density logs from ≈4,100' to TD..

Mud loggers will be on site from ≈1,500' to TD. They will have full chromatograph. Will collect samples every 30' from ≈1,500' to ≈2,500'. Will collect samples every 10' from ≈2,500' to TD.

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Huber-Jensen 1-10  
2238' FSL & 912' FWL  
Sec. 10, T. 12 S., R. 10 E.  
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7. MISCELLANEOUS

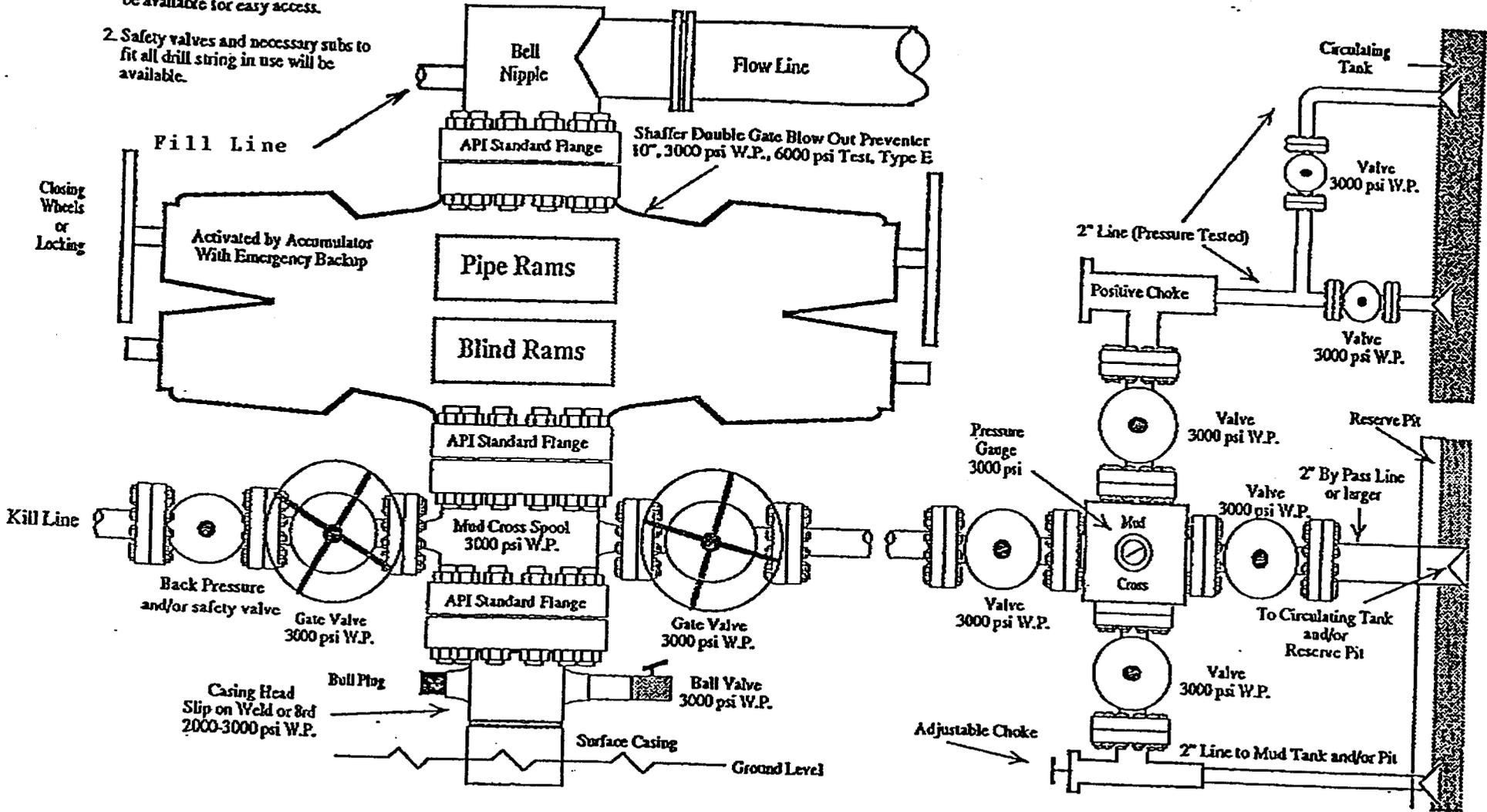
Projected spud date is August 16, 1999. It will take  $\approx$ 2 weeks to drill the well and  $\approx$ 3 weeks to complete the well. Maximum anticipated bottom hole pressure is  $\approx$ 1,900 psi. No abnormal pressures, temperatures, or hydrogen sulfide are expected.

**Pressure Control Equipment**

Minimum 2" Choke Line.  
 Minimum 2" Kill Line.  
 At Least One 2" Minimum Kill Line Valve.

Note: 1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access.

2. Safety valves and necessary subs to fit all drill string in use will be available.



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.

J. M. Huber Corporation  
Huber-Jensen 1-10  
2238' FSL & 912' FWL  
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Carbon County, Utah

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## Surface Use Plan

### 1. EXISTING ROADS & DIRECTIONS (See PAGES 9 & 10)

From the junction of US 6 and US 191 north of Helper, Utah ...  
Go NE 7.5 miles on US 191 to Milepost 165  
Then turn left and go NW 0.25 miles on a paved road to a locked gate  
Then turn left and go SW  $\approx$ 350' on a lightly graveled road  
Then turn right and go W  $\approx$ 2,000' on a lightly graveled road to a P&A well  
Then turn left and go SW 1,000' to the W side of the new well

### 2. ROAD TO BE BUILT OR UPGRADED

The existing road will be graded to remove ruts. The new road will be flat bladed with a 16' wide travel surface. A minimum 18" x 30' culvert will be installed. If production results, then all of the road from the well to the pavement will be crowned, ditched, and graveled where needed. Travel surface will remain 16' and maximum disturbed width will not exceed 50'.

### 3. EXISTING WELLS

There are 9 P&A wells, 1 gas well being drilled, and 1 water well within a mile radius. There are no existing oil, gas, injection, or disposal wells within a mile.

### 4. PROPOSED PRODUCTION FACILITIES

Equipment may include a dehydrator-separator, pipelines, meter run, and pump. Buried electric, gas, and water lines are crossed by the new road.

J. M. Huber Corporation  
Huber-Jensen 1-10  
2238' FSL & 912' FWL  
Sec. 10, T. 12 S., R. 10 E.  
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#### 5. WATER SUPPLY

Water will be trucked from existing water wells (right #91-4983) at Huber's central production facility in Section 11 or from town.

#### 6. CONSTRUCTION MATERIALS & METHODS

Topsoil and brush will be stripped and stockpiled north and south of the pad. Diversion ditches will be built south of the pad and a berm north of the pad. Topsoil and brush along the new road will be windrowed beside the road. The reserve pit will be lined with minimum 12 mil plastic.

Gravel will be bought from the landowner or town.

#### 7. WASTE DISPOSAL

The reserve pit will be fenced 4' high on 3 sides with 4 strands of barbed wire or woven wire topped with barbed wire. The 4th side will be fenced once the rig moves off hole. The fence will be kept in good repair while the pit dries. No fluids will be discharged into the flare pit.

All trash will be placed in a trash cage. When full, it will be hauled to a state approved landfill. There will be no trash burning or disposal of trash in the reserve pit. Chemical toilets will be used for human waste. Their contents will be disposed of in state approved facilities.

No oil will be allowed on the reserve pit. Any oil which accumulates on the pit will be pumped or skimmed off and hauled to a state approved recycle facility. Once dry, the reserve pit contents will be buried in place. The pit will be backfilled sufficiently deep so that no liner is exposed.

Produced water will be trucked to a state approved disposal site pending

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development and approval of an alternate disposal method and site.

#### 8. ANCILLARY FACILITIES

There will be no airstrip or formal camp. Camper trailers will be on site for the company man, roughnecks, mud logger, tool pusher, etc.

#### 9. WELL SITE LAYOUT

See PAGES 10 & 11 for depictions of the well pad, cross sections, cut and fill diagrams, reserve pit, burn pit, access road onto the pad, parking, living facilities, and rig orientation.

#### 10. RECLAMATION

After completing drilling, the well site and immediate area will be cleared of all debris and material not needed for production.

Reclamation will start when the reserve pit is dry. At least 2' of cover will be placed on the reserve pit. All areas not needed for production will be backfilled, recontoured to match natural contours, and reserved topsoil and brush evenly spread. If the well is a producer, then enough topsoil will be kept aside to reclaim the rest of the pad. Disturbed areas will be ripped, harrowed, or scarified before seeding. All reclaimed areas will be broadcast seeded in late fall or winter with seed mixes specified by the state. Seeded areas will be left rough and lightly harrowed or drug with a chain after seeding.

The road will be narrowed and water barred. Water bars will be built at least half in cut and skewed to drain.

J. M. Huber Corporation  
Huber-Jensen 1-10  
2238' FSL & 912' FWL  
Sec. 10, T. 12 S., R. 10 E.  
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11. SURFACE OWNER

The well site and new road are all on private land owned by the Jensen family. Contact is Jerry Jensen @ (435) 637-6242 (office).

12. OTHER INFORMATION

The well site and new road are in sage grouse strutting ground habitat.

13. REPRESENTATION

Anyone having questions concerning the APD should contact:

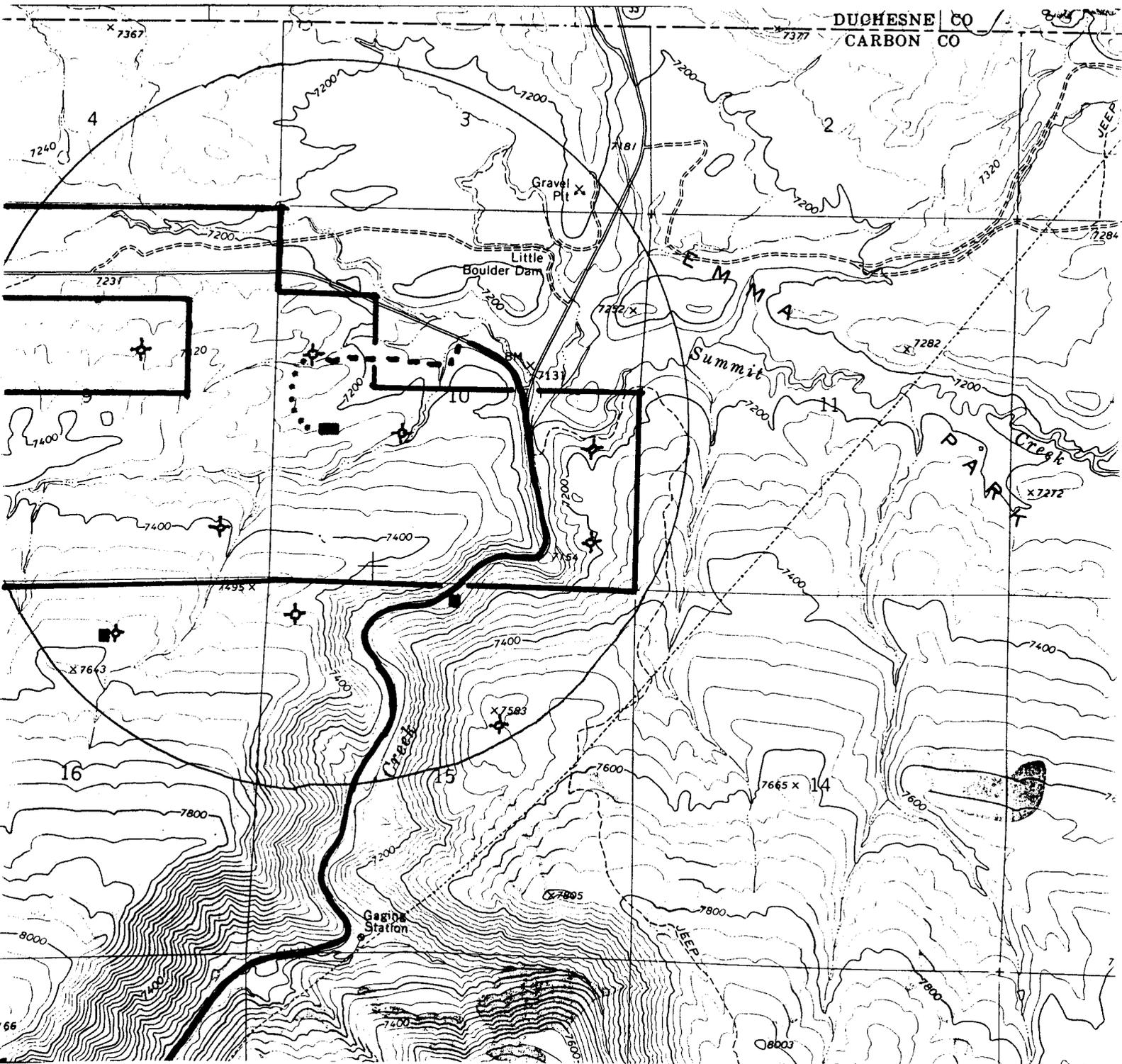
Brian Wood  
Permits West, Inc.  
37 Verano Loop  
Santa Fe, NM 87505  
(505) 466-8120 FAX: (505) 466-9682 Mobile: (505) 699-2276

The field representative during drilling for Huber will be:

Rick Marshall  
CBM Services, Inc.  
1199 Main Ave.  
Durango, Co. 80301  
(970) 385-7747 FAX: (970) 385-7749 Mobile: (970) 749-2973

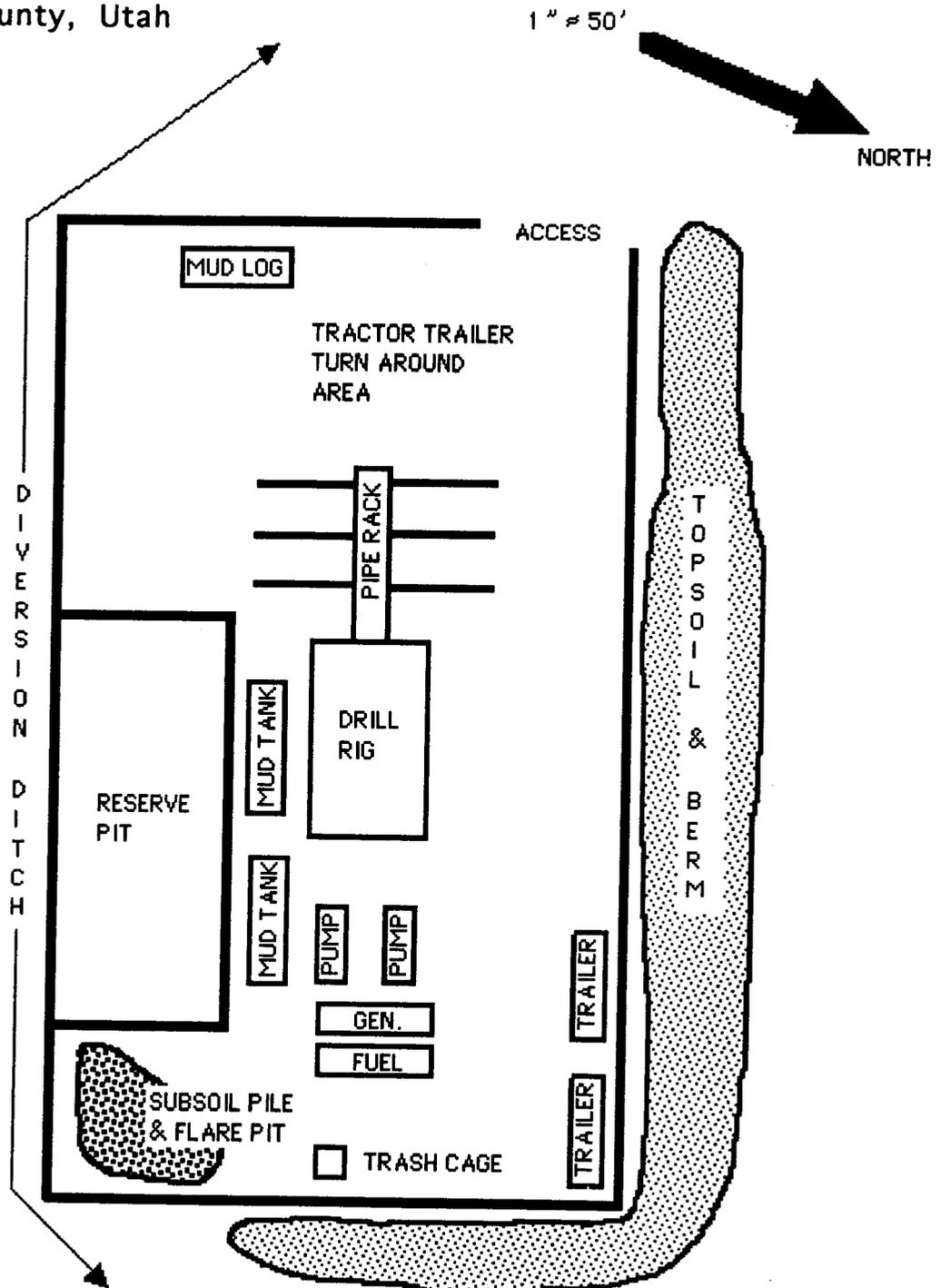


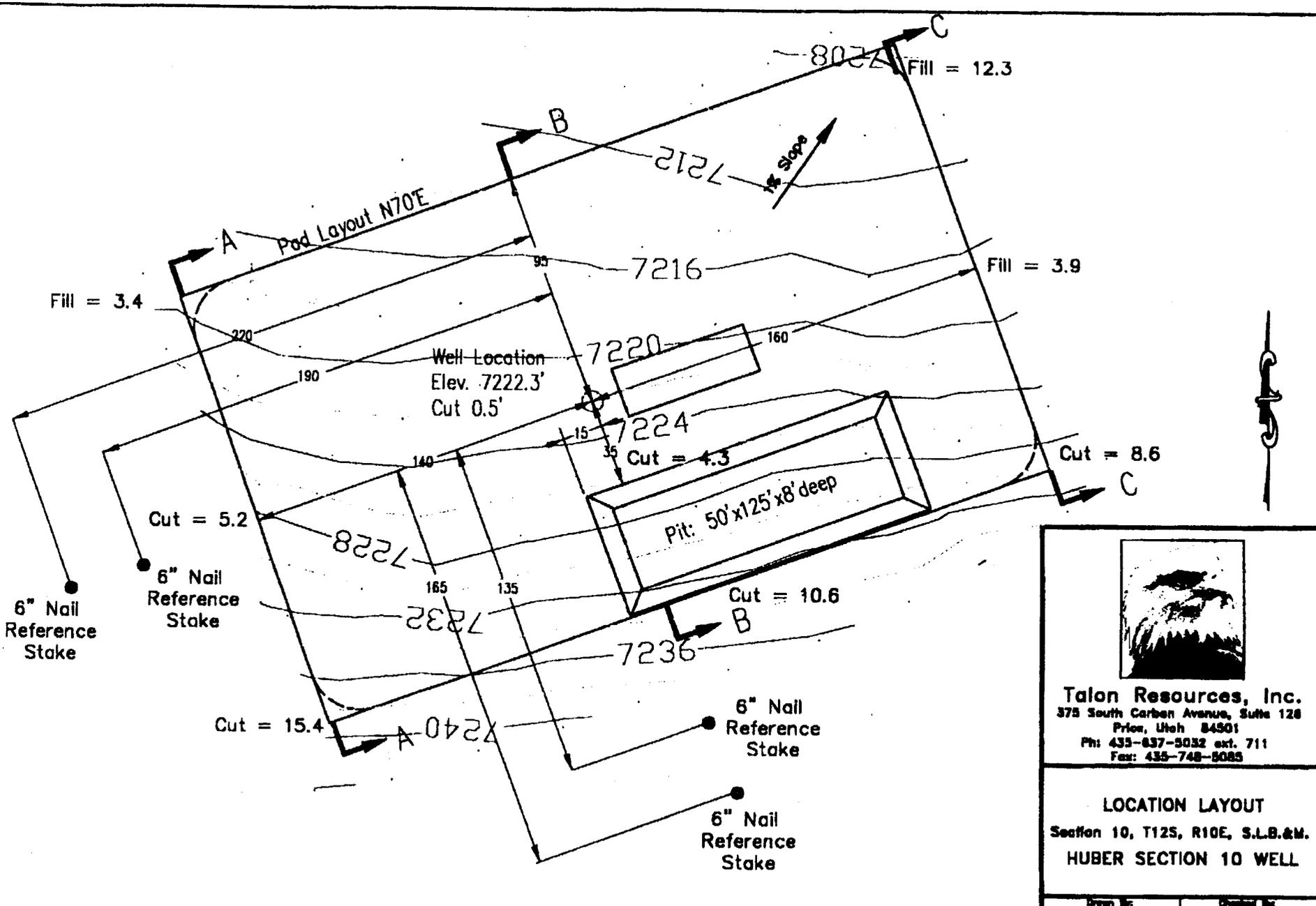
J. M. Huber Corporation  
 Huber-Jensen 1-10  
 2238' FSL & 912' FWL  
 Sec. 10, T. 12 S., R. 10 E.  
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PAVED ROAD: GRAVEL ROAD: NEW ROAD:   
 PROPOSED WELL: DRILLING WELL: P&A WELL:   
 LEASE LINE:

J. M. Huber Corporation  
Huber-Jensen 1-10  
2238' FSL & 912' FWL  
Sec. 10, T. 12 S., R. 10 E.  
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Elevation Ungraded Ground at Location Stake = 7222.3'  
 Elevation Graded Ground At Location Stake = 7221.8'

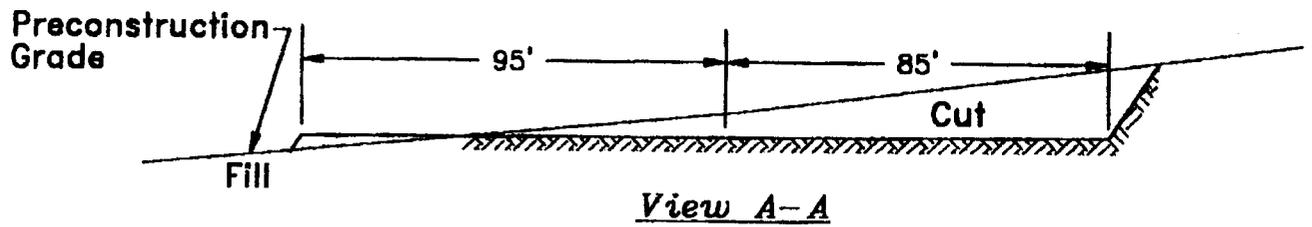
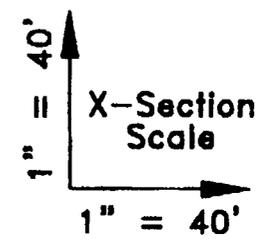
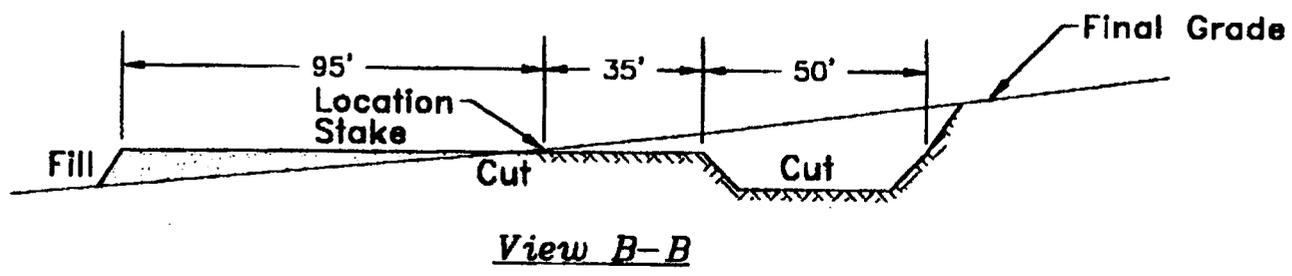
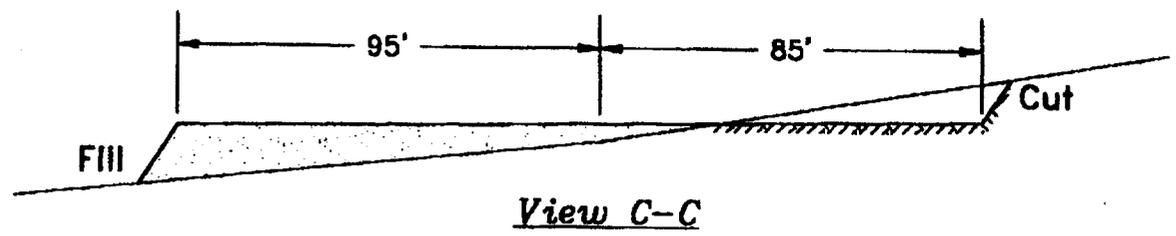


**Talon Resources, Inc.**  
 375 South Carben Avenue, Suite 128  
 Price, Utah 84501  
 Ph: 435-637-5032 ext. 711  
 Fax: 435-748-5085

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**LOCATION LAYOUT**  
 Section 10, T12S, R10E, S.L.B.&M.  
 HUBER SECTION 10 WELL

Drawn By: D. Robertson	Checked By: L.W.J.
Drawing No. A-2	Date: 8/10/99
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 029



Approximate Yardages

Cut	
(6") Topsoil Stripping	= 750.00 Cu. Yds.
Remaining Location	= 3880.30 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 4630.30 Cu. Yds.</b>
<b>TOTAL FILL</b>	<b>= 4523.60 Cu. Yds.</b>

Slope - 1 1/2:1  
(Except Pit)  
Pit Slope = 1:1



**Talon Resources, Inc.**  
575 South Carben Avenue, Suite 126  
Price, Utah 84501  
Ph: 435-637-5032 ext. 711  
Fax: 435-748-5085

**TYPICAL CROSS SECTIONS**  
Section 10, T12S, R10E, S.L.B.&M.  
**HUBER SECTION 10 WELL**

Drawn By <b>D. Robertson</b>	Checked By <b>L.W.J.</b>
Drawing No. <b>C-1</b>	Date <b>8/10/99</b>
	Scale <b>As Shown</b>
Sheet <b>3</b> of <b>4</b>	Job No. <b>029</b>



# DIVISION OF OIL, GAS AND MINING

## APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

Operator Name: J. M. Huber  
Name & Number: Huber-Jensen #1-10  
API Number: 43-007-30592  
Location: 1/4, 1/4 NWSW Sec. 10 T. 12 S R. 10 E

### **Geology/Ground Water:**

The setting depth of the surface casing is proposed to be 500' cemented back to surface with 375  
sx of premium class G cement. There are 33 points of diversion within 1 mile of this location,  
which were developed by PG & E, a previous operator, for the produced water from the old  
plugged wells. All of these are completed in the Blackhawk coal the intended production zone in  
this well. The several springs and diversions along Willow Creek are not active, and will be  
protected by the surface casing and the cement at the bottom of the long string. Produced water  
will be disposed of at an approved disposal facility.

Reviewer: K. Michael Hebertson Date: 11 /August /1999

### **Surface:**

The surface at this site has not been disturbed, however a pipeline traverses the area not far from  
the location. The location is on private ground and the one of owners was there to represent the  
interests of the family. He was in agreement with the request from DWR to preserve the Sage  
Grouse strutting season with a no activity period from April 1 to July 15 each year. The original  
location was staked in the middle of a grassy meadow where ground water forms a seep of several  
acres in size. The access road was moved so as to not cross the meadow and the location will be  
ditched and bermed in such a way that the water course will not be silted in. An affidavit stating  
that a surface use agreement has been executed was requested. No other agencies were  
notified. A search of the records maintained by Division of Water Rights was made and an map  
of the points of diversion is included with this form. The points of diversion were based on the  
original footages requested for this location and therefore show slightly different footages to the  
well bore. However the results would not be substantially altered, therefore a new map was not  
prepared.

Reviewer: K. Michael Hebertson Date: 11/August /1999

### **Conditions of Approval/Application for Permit to Drill:**

1. Berms will be placed at the toe of all cut and fill slopes.
2. At the owners request a berm will be placed on the north side of the location pad with the  
surface topsoil and brush stored in it .
3. The pit will be lined with a minimum 12 Mil synthetic liner.
4. At the surface owners request an April 1 - July 15 activity moratorium for Sage Hen  
strutting and mating season will be observed.
5. Produced water will be disposed of in a state approved facility.
6. Existing culverts will be cleaned and maintained and new culverts of sufficient size and  
length will be installed and maintained so as not to inhibit natural water flow, where  
necessary.

## ON-SITE PREDRILL EVALUATION

### Division of Oil, Gas and Mining

OPERATOR: J.M. Huber

WELL NAME & NUMBER: Huber-Jensen #1-10

API NUMBER: 43-007-30592

LEASE: Fee Patented FIELD/UNIT: Castlegate Field (013)

LOCATION: 1/4,1/4 NWSW Sec: 10 TWP: 12 S RNG: 10 E 2238 FSL 912 FWL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): X =517,673 E ; Y = 4,405,061 N

SURFACE OWNER: Jerry Jensen

#### PARTICIPANTS

Mike Hebertson (DOGM), Kitty Wood (Permits West), Jerry Jensen

(Surface Owner) Rick Marshall (CBM Services)

#### REGIONAL/LOCAL SETTING & TOPOGRAPHY

This well is located on the second bench of the Wasatch Plateau about 3 miles south of the Roan Cliffs, in the area known as Emma Park. Mathis Canyon is to the south of the location about 2 miles and Willow Creek is a major active stream that flows to the south about 1 mile to the East circling to the south. Other drainages intersect the major secondary and primary system flowing generally north and then east until they meet Willow Creek thence to the Price River. The whole of Emma Park is open Sage Brush meadow with interspersed grass lands. The surface is of Tertiary & Cretaceous age rocks from the Flagstaff Limestone and the North Horn Conglomerate. The Flagstaff is of lacustrine origin and the North Horn is of a fluvial origin. There is no distinct contact between the two since the two have many complex overlapping facies in this area.

#### SURFACE USE PLAN

CURRENT SURFACE USE: Open range wildlife and livestock use.

PROPOSED SURFACE DISTURBANCE: A location 300 X 180 with 1800' of new access road. The old road will require fixing and upgrading for about 1 mile. The pit will be 125 X 50 X 10 and will be placed inboard on the south side of the location. The access road will enter the pad on the north side in the middle of the location.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: There are 9 P&A wells within one mile, all of which were drilled to the Mesa Verde and one new well drilling to the Mesa Verde Black Hawk Coal.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Will follow the roads and already established corridors in the abandoned field area. Pipelines and power lines are still in place from previous work.

SOURCE OF CONSTRUCTION MATERIAL: Borrowed from the construction of the location. A commercial supplier will be used for the gravel pad or the material will be purchased from the landowner from a previous supply.

ANCILLARY FACILITIES: These are already in place.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. No crude oil is expected to be produced. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Used oil from drilling operations and support is hauled to a used oil re-cycler and re-used. Produced water will be disposed of at an approved facility.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: The location is 150 feet from an active seep in a grassy meadow. This area will be protected with berms and silt fences.

FLORA/FAUNA: Deer, Elk, Moose, Cougar, Eagles, Hawks, Other indigenous bird species, Aspen, varieties of grasses, Sage Brush, Rabbit Brush.

SOIL TYPE AND CHARACTERISTICS: Clay from the limestone which weathers to a dark tan to redish in color. Locally with sandstone inclusions and fossil trash or remains.

SURFACE FORMATION & CHARACTERISTICS: Flagstaff Limestone interbedded with the North Horn Formation which varies from a conglomerate to a thinly bedded sandstone and interfingers with the Flagstaff.

EROSION/SEDIMENTATION/STABILITY: No stability, or erosion problems with the selected site sedimentation will be mitigated with berms and diversions in placed to contain runoff from the location and cut.

PALEONTOLOGICAL POTENTIAL: Not required.

RESERVE PIT

CHARACTERISTICS: The pit will be 125 X 50 X 10 and will be placed in cut material on the south side of location

LINER REQUIREMENTS (Site Ranking Form attached): A synthetic liner will be required.

SURFACE RESTORATION/RECLAMATION PLAN

Will be signed and executed prior to issuance of the APD.

SURFACE AGREEMENT: Will be executed and affidavit will be sent to DOGM.

CULTURAL RESOURCES/ARCHAEOLOGY: Not required

OTHER OBSERVATIONS/COMMENTS

This location is on undisturbed ground and was moved twice by the Surface owner and the operator before a suitable site was agreed upon.

The presence of a sage grouse strutting area was discussed and a request from DWR to preserve this area was mentioned. The operator representative was told that the Division does not usually do pre-sites without a written request. On each occasion that the area has been visited Sage Grouse have been observed in the area. The surface owner was present at this pre site.

ATTACHMENTS:

Photos were taken and will be placed on file.

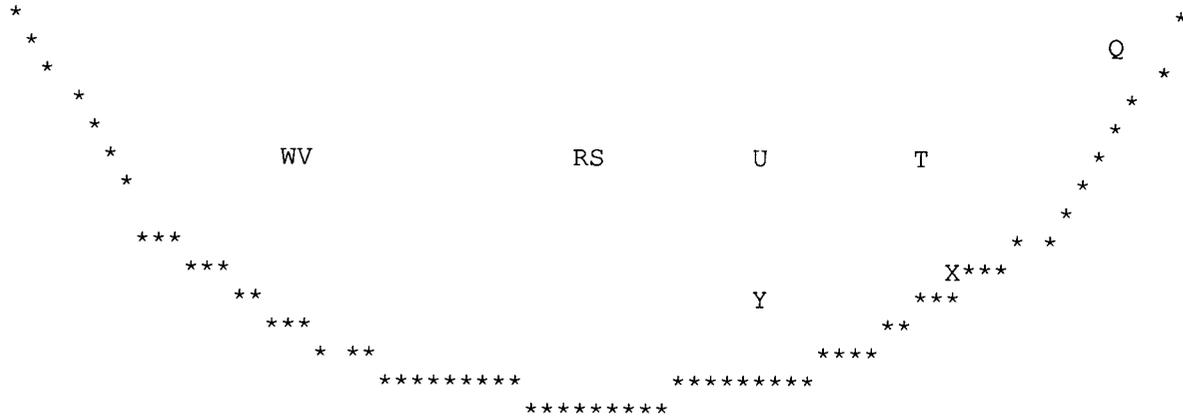
K. Michael Hebertson  
DOGM REPRESENTATIVE

9/August/1999/ 10:00 AM  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>15</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>10</u>
 <b>Final Score</b>	 <u>50</u>	 (Level I Sensitivity)





UTAH DIVISION OF WATER RIGHTS  
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	CFS	QUANTITY AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH EAST CNR SEC TWN RNG B&M
0	91 4823	10.0000	.00	Underground Wells	N 750 E 650 SW 3 12S 10E SL WATER USE(S): MUNICIPAL Price River Water Improvement District P.O. Box 903 PRIORITY DATE: 04/23/19 Price
1	91 4823	10.0000	.00	Underground Wells	N 650 W 2100 SE 4 12S 10E SL WATER USE(S): MUNICIPAL Price River Water Improvement District P.O. Box 903 PRIORITY DATE: 04/23/19 Price
2	91 280	.0000	2.20	Willow Creek	N 200 W 700 SE 4 12S 10E SL WATER USE(S): MUNICIPAL OTHER Price River Water Improvement District P.O. Box 903 PRIORITY DATE: 10/26/19 Price
3	91 4823	10.0000	.00	Underground Wells	S 500 W 1350 NE 10 12S 10E SL WATER USE(S): MUNICIPAL Price River Water Improvement District P.O. Box 903 PRIORITY DATE: 04/23/19 Price

4	<u>91 280</u>	.0000	2.20	Willow Creek	S	600	W	1300	NE 10	12S	10E	SL	
				WATER USE(S): MUNICIPAL OTHER									PRIORITY DATE: 10/26/19
				Price River Water Improvement District									Price
5	<u>91 1333</u>	.0000	.00	Willow Creek									PRIORITY DATE: 00/00/18
				WATER USE(S):									Price
				Moynier, Lea									284 North Carbon Ave.
6	<u>91 1336</u>	.0110	.00	Unnamed Spring									PRIORITY DATE: 00/00/18
				WATER USE(S):									Price
				Moynier, Lea									284 North Carbon Ave.
7	<u>91 1335</u>	.0000	.00	Unnamed Stream									PRIORITY DATE: 00/00/18
				WATER USE(S):									Price
				Moynier, Lea									284 North Carbon Ave.
7	<u>91 1333</u>	.0000	.00	Willow Creek									PRIORITY DATE: 00/00/18
				WATER USE(S):									Price
				Moynier, Lea									284 North Carbon Ave.
7	<u>91 1332</u>	.0000	.00	Summit Creek									PRIORITY DATE: 00/00/18
				WATER USE(S):									Price
				Moynier, Lea									284 North Carbon Ave.
7	<u>91 1332</u>	.0000	.00	Summit Creek									PRIORITY DATE: 00/00/18
				WATER USE(S):									Price
				Moynier, Lea									284 North Carbon Ave.
8	<u>91 4823</u>	10.0000	.00	Underground Wells	S	2000	W	700	NE 10	12S	10E	SL	
				WATER USE(S): MUNICIPAL									PRIORITY DATE: 04/23/19
				Price River Water Improvement District									Price
9	<u>91 1334</u>	.0110	.00	Unnamed Spring									PRIORITY DATE: 00/00/18
				WATER USE(S):									Price
				Moynier, Lea									284 North Carbon Ave.
9	<u>91 4823</u>	10.0000	.00	Underground Wells	S	2000	E	1900	NW 10	12S	10E	SL	
				WATER USE(S): MUNICIPAL									PRIORITY DATE: 04/23/19
				Price River Water Improvement District									Price
A	<u>91 1261</u>	.0110	.00	Unnamed Spring									PRIORITY DATE: 00/00/18
				WATER USE(S):									Price
				Moynier, Pierre (Jr.)									748 North 400 East
B	<u>91 4830</u>	2.0000	.00	6 3800 - 5000	S	2065	E	570	NW 10	12S	10E	SL	
				WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER									PRIORITY DATE: 08/26/19
				PG&E Resources Company									Dallas
													6688 No. Central Expressway

B	<u>91 4983</u>	.1600	.00	5	4829	S	2065	E	570	NW 10	12S	10E	SL	
		WATER USE(S): IRRIGATION OTHER										PRIORITY DATE: 04/30/19		
		Anadarko Petroleum Corporation										Oklahoma City		
		9400 North Broadway												
C	<u>91 4823</u>	10.0000	.00		Underground Wells	S	2000	W	2050	NE 9	12S	10E	SL	
		WATER USE(S): MUNICIPAL										PRIORITY DATE: 04/23/19		
		Price River Water Improvement District										Price		
		P.O. Box 903												
D	<u>91 4830</u>	2.0000	.00	6	3800 - 5000	S	2019	W	2038	NE 9	12S	10E	SL	
		WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 08/26/19		
		PG&E Resources Company										Dallas		
		6688 No. Central Expressway												
D	<u>91 4983</u>	.1600	.00	5	4878	S	2019	W	2038	NE 9	12S	10E	SL	
		WATER USE(S): IRRIGATION OTHER										PRIORITY DATE: 04/30/19		
		Anadarko Petroleum Corporation										Oklahoma City		
		9400 North Broadway												
E	<u>91 4823</u>	10.0000	.00		Underground Wells	S	2000	E	850	NW 9	12S	10E	SL	
		WATER USE(S): MUNICIPAL										PRIORITY DATE: 04/23/19		
		Price River Water Improvement District										Price		
		P.O. Box 903												
F	<u>91 4830</u>	2.0000	.00	6	3800 - 5000	N	2559	W	909	SE 10	12S	10E	SL	
		WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 08/26/19		
		PG&E Resources Company										Dallas		
		6688 No. Central Expressway												
F	<u>91 4983</u>	.1600	.00	7	4840	N	2559	W	909	SE 10	12S	10E	SL	
		WATER USE(S): IRRIGATION OTHER										PRIORITY DATE: 04/30/19		
		Anadarko Petroleum Corporation										Oklahoma City		
		9400 North Broadway												
G	<u>91 1257</u>	.0000	.00		Summit Creek									
		WATER USE(S):										PRIORITY DATE: 00/00/18		
		Moynier, Pierre (Jr.)										Price		
		748 North 400 East												
G	<u>91 1260</u>	.0000	.00		Willow Creek									
		WATER USE(S):										PRIORITY DATE: 00/00/18		
		Moynier, Lea										Price		
		284 North Carbon Ave.												
H	<u>91 1257</u>	.0000	.00		Summit Creek									
		WATER USE(S):										PRIORITY DATE: 00/00/18		
		Moynier, Pierre (Jr.)										Price		
		748 North 400 East												
I	<u>t90-91-02</u>	.0000	10.00		Summit Creek and Willow Creek	N	1900	W	1400	SE 10	12S	10E	SL	
		WATER USE(S): OTHER										PRIORITY DATE: 05/22/19		
		Cockrell Oil Corporation										Houston		
		1600 Smith Road, Suite 4600												
I	<u>t91-91-09</u>	.0000	10.00		Summit Creek and Willow Creek	N	1900	W	1400	SE 10	12S	10E	SL	
		WATER USE(S): OTHER										PRIORITY DATE: 10/03/19		
		Cockrell Oil Corporation										Houston		
		1600 Smith Road, Suite 4600												

J	<u>91 4823</u>	10.0000	.00		Underground Wells	N	1600	W	350	SE 10	12S	10E	SL	
		WATER USE(S): MUNICIPAL												PRIORITY DATE: 04/23/19
		Price River Water Improvement District			P.O. Box 903									Price
K	<u>91 4830</u>	2.0000	.00	6	3800 - 5000	N	1461	E	1735	SW 10	12S	10E	SL	
		WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER												PRIORITY DATE: 08/26/19
		PG&E Resources Company			6688 No. Central Expressway									Dallas
K	<u>91 4983</u>	.1600	.00	5	4561	N	1461	E	1735	SW 10	12S	10E	SL	
		WATER USE(S): IRRIGATION OTHER												PRIORITY DATE: 04/30/19
		Anadarko Petroleum Corporation			9400 North Broadway									Oklahoma City
L	<u>91 4830</u>	2.0000	.00	6	3800 - 5000	N	1198	W	1059	SE 9	12S	10E	SL	
		WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER												PRIORITY DATE: 08/26/19
		PG&E Resources Company			6688 No. Central Expressway									Dallas
L	<u>91 4983</u>	.1600	.00	5	4617	N	1198	W	1059	SE 9	12S	10E	SL	
		WATER USE(S): IRRIGATION OTHER												PRIORITY DATE: 04/30/19
		Anadarko Petroleum Corporation			9400 North Broadway									Oklahoma City
M	<u>91 4830</u>	2.0000	.00	6	3800 - 5000	N	675	E	2170	SW 9	12S	10E	SL	
		WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER												PRIORITY DATE: 08/26/19
		PG&E Resources Company			6688 No. Central Expressway									Dallas
N	<u>91 1262</u>	.0110	.00		Unnamed Spring									
		WATER USE(S):												PRIORITY DATE: 00/00/18
		Moynier, Pierre (Jr.)			748 North 400 East									Price
O	<u>91 4823</u>	10.0000	.00		Underground Wells	N	650	W	700	SE 9	12S	10E	SL	
		WATER USE(S): MUNICIPAL												PRIORITY DATE: 04/23/19
		Price River Water Improvement District			P.O. Box 903									Price
P	<u>91 4823</u>	10.0000	.00		Underground Wells	N	650	E	1900	SW 10	12S	10E	SL	
		WATER USE(S): MUNICIPAL												PRIORITY DATE: 04/23/19
		Price River Water Improvement District			P.O. Box 903									Price
Q	<u>91 4830</u>	2.0000	.00	6	3800 - 5000	N	330	W	330	SE 10	12S	10E	SL	
		WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER												PRIORITY DATE: 08/26/19
		PG&E Resources Company			6688 No. Central Expressway									Dallas
Q	<u>91 4983</u>	.1600	.00	7	4652	N	330	W	330	SE 10	12S	10E	SL	
		WATER USE(S): IRRIGATION OTHER												PRIORITY DATE: 04/30/19
		Anadarko Petroleum Corporation			9400 North Broadway									Oklahoma City
R	<u>91 4830</u>	2.0000	.00	6	3800 - 5000	S	660	E	450	NW 15	12S	10E	SL	
		WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER												PRIORITY DATE: 08/26/19
		PG&E Resources Company			6688 No. Central Expressway									Dallas

R	<u>91 4823</u>	10.0000	.00	Underground Wells	S	700	E	500	NW 15 12S 10E SL	PRIORITY DATE: 04/23/19
		WATER USE(S): MUNICIPAL								Price
		Price River Water Improvement District		P.O. Box 903						
S	<u>91 4983</u>	.1600	.00	5 4444	S	660	E	660	NW 15 12S 10E SL	PRIORITY DATE: 04/30/19
		WATER USE(S): IRRIGATION OTHER								Oklahoma City
		Anadarko Petroleum Corporation		9400 North Broadway						
T	<u>91 1260</u>	.0000	.00	Willow Creek						PRIORITY DATE: 00/00/18
		WATER USE(S):								Price
		Moynier, Lea		284 North Carbon Ave.						
U	<u>91 3181</u>	.0000	.00	Willow Creek						PRIORITY DATE: 00/00/18
		WATER USE(S):								Salt Lake City
		Security Title Company								
U	<u>91 3182</u>	.0000	.00	Willow Creek						PRIORITY DATE: 00/00/18
		WATER USE(S):								Salt Lake City
		Security Title Company								
V	<u>91 4823</u>	10.0000	.00	Underground Wells	S	700	W	1900	NE 16 12S 10E SL	PRIORITY DATE: 04/23/19
		WATER USE(S): MUNICIPAL								Price
		Price River Water Improvement District		P.O. Box 903						
W	<u>91 4830</u>	2.0000	.00	6 3800 - 5000	S	780	W	1971	NE 16 12S 10E SL	PRIORITY DATE: 08/26/19
		WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER								Dallas
		PG&E Resources Company		6688 No. Central Expressway						
W	<u>91 4983</u>	.1600	.00	5 4559	S	780	W	1971	NE 16 12S 10E SL	PRIORITY DATE: 04/30/19
		WATER USE(S): IRRIGATION OTHER								Oklahoma City
		Anadarko Petroleum Corporation		9400 North Broadway						
X	<u>91 4830</u>	2.0000	.00	6 3800 - 5000	S	1650	W	1650	NE 15 12S 10E SL	PRIORITY DATE: 08/26/19
		WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER								Dallas
		PG&E Resources Company		6688 No. Central Expressway						
X	<u>91 4983</u>	.1600	.00	5 4855	S	1650	W	1650	NE 15 12S 10E SL	PRIORITY DATE: 04/30/19
		WATER USE(S): IRRIGATION OTHER								Oklahoma City
		Anadarko Petroleum Corporation		9400 North Broadway						
Y	<u>91 3181</u>	.0000	.00	Willow Creek						PRIORITY DATE: 00/00/18
		WATER USE(S):								Salt Lake City
		Security Title Company								
Y	<u>91 3182</u>	.0000	.00	Willow Creek						PRIORITY DATE: 00/00/18
		WATER USE(S):								Salt Lake City
		Security Title Company								

**PERMITS WEST**, INC.  
PROVIDING PERMITS for LAND USERS  
37 Verano Loop, Santa Fe, New Mexico 87505 (505) 466-8120

Page 1 of 2  
August 9, 1999

To: Mike Hebertson

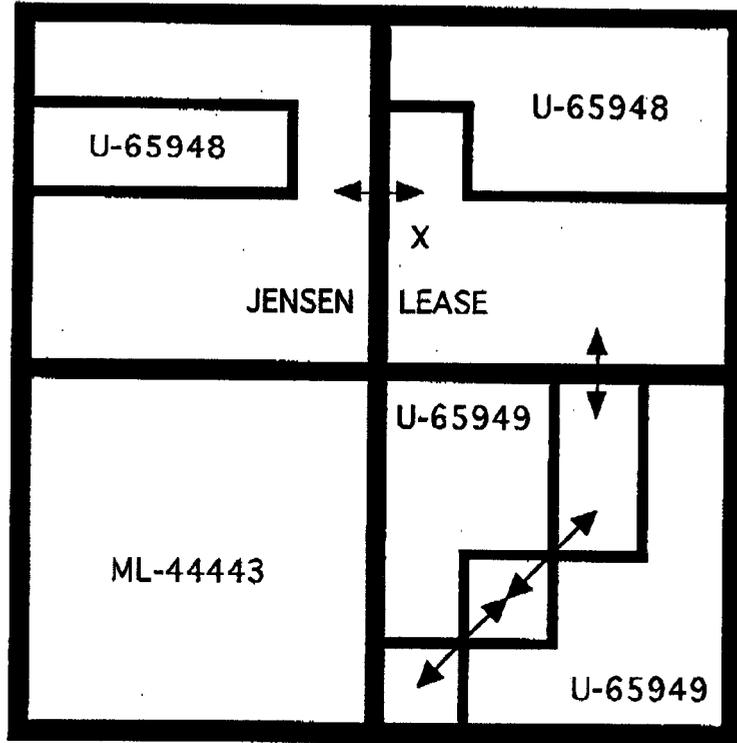
Fr: Brian Wood

Re: Huber-Jensen 1-10

Huber will be filing for an exception location. The well (2238 FS & 912 FW 10-12s-10e) is 58' too far north (i.e., out of the drilling window). The well is 572' from the closest lease line. Huber is the lessee of all eight 160 acre adjoining drilling windows (and more acreage than is shown on the attached map).

Lease Map

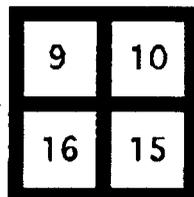
JENSEN LEASE = 2,552.91 fee acres  
 ML-44443 = 640.00 state acres  
 U-65948 = 2,473.31 BLM acres  
 U-65949 = 2,560.00 BLM acres



X = PROPOSED WELL

JENSEN LEASE = 2,552.91 fee acres  
 ML-44443 = 640.00 state acres  
 U-65948 = 2,473.31 BLM acres  
 U-65949 = 2,560.00 BLM acres

T. 12 S., R. 10 E.  
 Sections 9, 10, 15, & 16



**PERMITS WEST** .INC.  
 PROVIDING PERMITS for LAND USERS

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/12/1999

API NO. ASSIGNED: 43-007-30596

WELL NAME: HUBER-JENSEN 1-10  
 OPERATOR: J M HUBER CORPORATION (N2380)  
 CONTACT: Brian Wood (505) 466-8120

PROPOSED LOCATION:  
 NWSW 10 - T12S - R10E  
 SURFACE: 2238-FSL-0912-FWL  
 BOTTOM: 2238-FSL-0912-FWL  
 CARBON COUNTY  
 CASTLEGATE FIELD (013)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering	<i>RSM</i>	8-16-99
Geology		
Surface		

LEASE TYPE: FEE  
 LEASE NUMBER:  
 SURFACE OWNER: Fee

PROPOSED FORMATION: CSLGT

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee  (No. 2570565)
- Potash (Y/N)
- Oil Shale (Y/N) \*190-5(B)
- Water Permit (No. 91-4983)
- RDCC Review (Y/N) (Date: \_\_\_\_\_)
- ~~\_\_\_\_\_~~ Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit \_\_\_\_\_
- R649-3-2. General Siting: \_\_\_\_\_
- R649-3-3. Exception
- Drilling Unit  
 Board Cause No: 220-2 (160')  
 Eff Date: 7-9-93  
 Siting: 460 ft. Unit Boundary 920 ft. another well
- R649-3-11. Directional Drill

COMMENTS:

Presite Conducted 8-9-99.

~~Fee No. "220-2"~~

Verbal Appl. to begin dirtwork 8-16-99.

STIPULATIONS:

① STATEMENT OF BASIS

Well name:	<b>899 JM Huber 1-10</b>	
Operator:	<b>JM Huber Corp.</b>	Project ID:
String type:	Surface	43-007-30596
Location:	Carbon Co.	

**Design parameters:**

**Collapse**  
Mud weight: 8.330 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**  
Design factor 1.125

**Environment:**

H2S considered? No  
Surface temperature: 75 °F  
Bottom hole temperature: 82 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 300 ft

**Burst**

Max anticipated surface pressure: 0 psi  
Internal gradient: 0.433 psi/ft  
Calculated BHP 216 psi

**Burst:**

Design factor 1.00

Cement top: Surface

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.  
Neutral point: 437 ft

**Re subsequent strings:**

Next setting depth: 7,500 ft  
Next mud weight: 8.330 ppg  
Next setting BHP: 3,245 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 3,865 ft  
Injection pressure 3,865 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	500	8.625	24.00	J-55	ST&C	500	500	7.972	24.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	216	1370	6.33	216	2950	13.64	10	244	23.24 J

Prepared RJK  
by: Utah Dept. of Natural Resources

Date: August 16,1999  
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE  
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
Collapse is based on a vertical depth of 500 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.  
Burst strength is not adjusted for tension.

Well name:	<b>899 JM Huber 1-10</b>	
Operator:	<b>JM Huber Corp.</b>	Project ID:
String type:	Production	43-007-30596
Location:	Carbon Co.	

**Design parameters:**

Collapse

Mud weight: 8.330 ppg  
 Design is based on evacuated pipe.

**Minimum design factors:**

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 75 °F  
 Bottom hole temperature: 141 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 368 ft

Cement top: 2,353 ft

Burst

Max anticipated surface pressure: 0 psi  
 Internal gradient: 0.433 psi/ft  
 Calculated BHP 2,034 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.  
 Neutral point: 4,106 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4700	5.5	17.00	J-55	LT&C	4700	4700	4.767	162
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2034	4910	2.41	2034	5320	2.62	70	247	3.54 J

Prepared RJK  
 by: Utah Dept. of Natural Resources

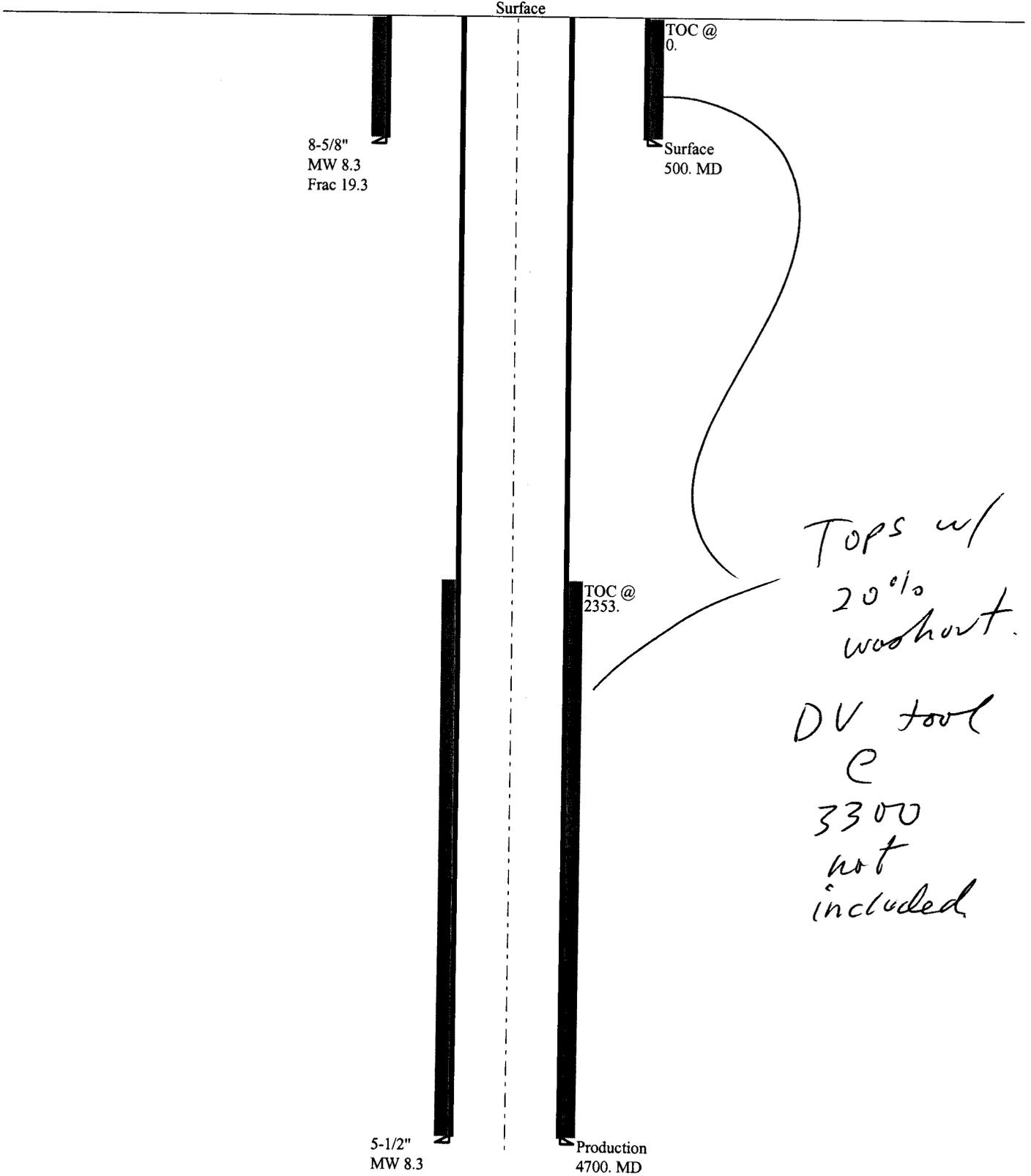
Date: August 16, 1999  
 Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
 Collapse is based on a vertical depth of 4700 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes.  
 Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

899 JM Huber 1-10  
Casing Schematic





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

August 16, 1999

J. M. Huber Corporation  
1050 17<sup>th</sup> Street, Suite 1850  
Denver, Colorado 80265

Re: Huber-Jensen 1-10 Well, 2238' FSL, 912' FWL, NW SW, Sec. 10, T. 12 S., R. 10 E.,  
Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30596.

Sincerely,

A handwritten signature in cursive script, appearing to read "John R. Baza".

*for* John R. Baza  
Associate Director

lwp  
Enclosures

cc: Carbon County Assessor  
Bureau of Land Management, Moab District Office

**Operator:** J. M. Huber Corporation  
**Well Name & Number:** Huber-Jensen 1-10  
**API Number:** 43-007-30596  
**Lease:** Fee                      **Surface Owner:** Fee  
**Location:** NW SW                      **Sec.** 10    **T.** 12 S.    **R.** 10 E.

**Conditions of Approval**

- 1. General  
Compliance with the requirements of Utah Admin. R649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
  
- 2. Notification Requirements  
Notify the Division of the following actions during drilling of this well:
  - . 24 hours prior to cementing or testing casing
  - . 24 hours prior to testing blowout prevention equipment
  - . 24 hours prior to spudding the well
  - . within 24 hours of any emergency changes made to the approved drilling program
  - . prior to commencing operations to plug and abandon the wellDivision contacts (please leave a voice mail message if person is not available to take the call):
  - . Dan Jarvis at (801) 538-5338
  - . Robert Krueger at (801) 538-5274 (plugging)
  - . Carol Daniels at (801) 538-5284 (spud)
  
- 3. Reporting Requirements  
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
  
- 4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

ENTITY ACTION FORM - FORM 6

OPERATOR J. M. HUBER CORP.  
 ADDRESS 1050 17TH ST #1850  
DENVER CO 80265

OPERATOR ACCT. NO. W 2380

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12610	43-007-30594	HUBER STATE 1-16	NWNG	16	12S	10E	CARBON	7-31-99	
WELL 1 COMMENTS: 991029 entity added, KDR											
A	99999	12611	43-007-30596	HUBER-JENSEN 1-10	NWSW	10	12S	10E	CARBON	10-1-99	
WELL 2 COMMENTS: 991029 entity added, KDR											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Melinda D. Larkin  
 Signature  
ENG. TECH. 10-27-99  
 Title Date  
 Phone No. (303) 825-7900

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: J M HUBER CORPORATION

Well Name: HUBER-JENSEN 1-10

Api No. 43-007-30596 Lease Type: FEE

Section 10 Township 12S Range 10E County CARBON

Drilling Contractor UNION DRILLING RIG # 14

SPUDDED:

Date 09/30/99

Time 12:00 NOON

How DRY HOLE

Drilling will commence \_\_\_\_\_

Reported by RICK MARSHALL

Telephone # 1-970-749-2973

Date 9/30/99 Signed: CHD



**ENERGY**

A FAMILY OF SOLUTIONS

**J.M. Huber Corporation**

March 7, 2000

**CONFIDENTIAL**

1900 West Loop South  
Suite 1600  
Houston, TX 77027

phone: (713) 871-4545  
fax: (713) 871-4422  
e-mail: htcdm@huber.com

www.huber.com

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

**RECEIVED**

MAR 13 2000

DIVISION OF  
OIL, GAS AND MINING

Re: Form 8  
Huber-State No. 1-16 (Sec. 16, T12S-R10E)  
Huber-Jensen No. 1-10 (Sec. 10, T12S-R10E)  
Carbon County, Utah

Gentlemen:

Please find attached one original well completion report (Form 8) for each of the referenced wells that were recently completed. Also find enclosed the following logs:

Huber-Jensen No. 1-10: Cement Bond Log, Acoustic Cement Bond Log, & Reservoir Saturation Collar Locator Gamma Ray - *Logs filed in Log File.*

Huber-State No. 1-16: Spectral Density Dual Spaced Neutron Enhanced Vertical, Dual Induction Short Guard, Spectral Density Dual Spaced Neutron, & Reservoir Saturation Collar Locator Gamma Ray - *Logs filed in Log File.*

We would like to request that the logs be kept confidential for a period of one year. Thank you. Should you have any questions, please do not hesitate to call me at 713/871-4545.

Very truly yours,

**J. M. HUBER CORPORATION**

*Issa D. Machon*  
Issa D. Machon  
Engineering/ Geoscientist Technician  
Coalbed Methane

/im  
Attachments

MAR 13 2000

CONFIDENTIAL

FORM 8

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DEW [ ] Other [ ]
2. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. DEPTH [ ] Other [ ]
3. NAME OF OPERATOR: J. M. Huber Corporation
4. ADDRESS OF OPERATOR: 1050 17th Street, Ste. 1850, Denver, CO 80202
5. LOCATION OF WELL: At surface 2238' FSL & 912' FWL
At top prod. interval reported below
At total depth

6. LEASE DESIGNATION AND SERIAL NO.
7. BY INDIAF, ALLOTTEE OR T. DE NAME: n/a
8. UNIT AGREEMENT NAME: n/a
9. PART OR LEASE NAME: Huber-Jensen
10. WELL NO.: 1-10
11. SEC., T., R. N. OR BLOCK AND SURVEY OR AREA: Castlegate NSW 10-12S-10E

14. API NO.: 43-007-30596 DATE DRILLED: 8/16/99
15. COUNTY: Carbon 16. STATE: Utah
17. DATE DRILLED: 10/1/99 18. DATE T.D. REACHED: 10/15/99 19. DATE COMPL. (Ready to prod.): 1/5/00 (Plug & Aband.)
20. ELEVATIONS (OF. SUR., RT. CR., ETC.): 7234 KB 21. SLEV. CASING HEAD: 7222 GL
22. TOTAL DEPTH, MD & TVD: 4750 KB 23. PLUG BACK T.D., MD & TVD: 4668 KB
24. PRODUCING INTERVAL(S) OF THIS COMPLETION: Blackhawk Coals: 4194' - 4542' KB
25. WAS DIRECTIONAL SURVEY MADE: Single Shot Survey 5 deg. @ 4572' KB

26. TYPE BATTERY AND OTHER LOGS RUN: Acoustic Cement Bond log & Cement Bond log 3-13-00
27. WAS WELL CURED YES [ ] NO [X]
28. BALL STEN TEST YES [ ] NO [X]

29. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT FILLED
Rows: 8.625, 23, 549, 12.25, 360 sx Class G Prem.; 5.5, 17, 4/24, 7.875, 275 sx Prem. G cement (1st stage); NOTE: DV Tool @ 3772' KB; 1400 sx Class G cement; tailed w/50 sx Prem. cement (2nd stage)

30. LINER RECORD and 31. TUBING RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)
Row: 2 7/8", 4566.2

32. PERFORATION LOGS (Interval, size and number)
Table with columns: Interval, Size, Number
Rows: 4194 - 01 4386 - 94 4 JSPF (0.50")
4264 - 74 4478 - 80 " "
4298 - 04 4488 - 92 " "
4336 - 44 4508 - 12 " "
4362 - 66 4535 - 42 " "
33. ACID SHOT, FRACTURE CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED
Rows: 4194 - 4304 45,700 gals Delta 140 (20# gel) w/ 134,500 lbs. 12/20 Ottawa sand
4336 - 4394 45,830 gals Delta 140 (20# gel) w/ 161,500 lbs. 12/20 Ottawa sand
\*See below

34. PRODUCTION
DATE FIRST PRODUCTION: 1/5/00
PRODUCTION METHOD: Pumping - American International 320
WELL STATUS: Producing
35. DATE OF TEST: 1/17/00
36. HOURS TESTED: 24
37. CROSS SECT: n/a
38. PUMP NO. FOR TEST PERIOD: 0
39. OIL-BSL: 178
40. GAS-BSL: 712
41. WATER-BSL: n/a
42. OIL GRAVITY-API (CORR.): n/a

34. DISPOSITION OF GAS (Sale, used for fuel, vented, etc.): Sold
TEST WITNESSED BY: Thomas M. Erwen

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Engr./Geoscientist Tech. DATE: 3/6/00

See Spaces for Additional Data on Reverse Side
\* 4478 - 4542' --- 42,700 gals Delta 140 (20# gel) w/108,000 lbs. 12/20 Ottawa Sand

## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

MAY 1960

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				38. GEOLOGIC MARKERS		
Formation	Top	Bottom	Description, contents, etc.	Name	Top	
					Meas. Depth	True Vert. Depth
Black Hawk	3772'	4600'	Natural Gas	Price River		2946'
Aberdeen Sandstone	4600'	4750' TD	Wet	Sandstone		
				Castlegate		3375'
				Sandstone		
				Black Hawk		3772'
				Kenilworth		
				Sandstone		4422'
				Aberdeen		
				Sandstone		4600'



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Private-FEE</b>
2. NAME OF OPERATOR: <b>J. M. Huber Corp.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>NA</b>
3. ADDRESS OF OPERATOR: <b>1050 17th St, Ste. 700</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80265</b>		7. UNIT or CA AGREEMENT NAME: <b>NA</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2238' FSL, 912' FWL</b>		8. WELL NAME and NUMBER: <b>Huber Jensen 1-10</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSW 10 12S 10E S</b>		9. API NUMBER: <b>43-7-30596</b>
PHONE NUMBER: <b>(303) 825-7900</b>		10. FIELD AND POOL, OR WILDCAT: <b>Castlegate</b>
COUNTY: <b>Carbon</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See Attached Sheet.

NAME (PLEASE PRINT) <u>Robert F. Unger</u>	TITLE <u>V. P.-Northern Business Unit of J. M. Huber Corp.</u>
SIGNATURE <u><i>Robert F. Unger</i></u>	DATE <u>11/20/03</u>

(This space for State use only)

RECEIVED

JAN 22 2004

189c-116

Attachment for the State of Utah, Department of Natural Resources, Division of Oil, Gas and Mining, Form 9, Sundry Notices and Reports on Wells:

Huber Jensen 1-10

J. M. Huber Corporation has sold its interests in this well and property. The new owner will be taking on the responsibility of operator.

Name (please print) Robert F. Unger

Title: V. P.-Northern Business Unit

Signature: 

Date: 11/20/03

New owner information:

Company Name: Evergreen Operating Corp., 1401 17th Street, Suite 1200  
Denver, CO 80202

Name (please print) Kevin D. Davis

Title: Director- Mergers & Acquisitions

Signature: 

Date: 1/15/2004

New owner bond number: RLB 000 6706

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

**X Merger**

The operator of the well(s) listed below has changed, effective:

**9/28/2004**

<b>FROM: (Old Operator):</b> N2545-Evergreen Operating Corp. 1401 17th St, Suite 1200 Denver, CO 80202 Phone: 1-(303) 298-8100	<b>TO: ( New Operator):</b> N5155-Pioneer Natural Resources USA, Inc. 5205 N O'Connor Blvd Irving, TX 75039 Phone: 1-(972) 444-9001
--	---

CA No.

Unit:

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
BONANZA FED 15-27-10-25	27	100S	250E	4304734941	13840	Federal	GW	P <b>K</b>
HUBER-JENSEN 16-9	09	120S	100E	4300730163	12904	Fee	GW	P
HUBER-JENSEN 1-9	09	120S	100E	4300730717	12903	Fee	GW	P
HUBER-JENSEN 9-10	10	120S	100E	4300730159	12906	Fee	GW	P
HUBER-JENSEN 5-10	10	120S	100E	4300730162	12905	Fee	GW	P
HUBER-JENSEN 11-10	10	120S	100E	4300730164	11405	Fee	GW	P
HUBER-JENSEN 1-10	10	120S	100E	4300730596	12611	Fee	GW	P
HUBER-JENSEN 2-10	10	120S	100E	4300730675	14225	Fee	GW	DRL
SHIMMIN TRUST 11-11	11	120S	100E	4300730166	11410	Fee	GW	DRL
HUBER-SHIMMIN TRUST 2-11	11	120S	100E	4300730659	13070	Fee	GW	P
HUBER-SHIMMIN TRUST 1-11	11	120S	100E	4300730673	12901	Fee	GW	P
HUBER-SHIMMIN TRUST 1-12	12	120S	100E	4300730674	12902	Fee	GW	P
SHIMMIN TRUST 5	14	120S	100E	4300730122	14175	Fee	GW	P
HUBER-SHIMMIN TRUST 3-14	14	120S	100E	4300730640	13069	Fee	GW	P
HUBER-SHIMMIN TRUST 4-14	14	120S	100E	4300730662	13071	Fee	GW	P
FED ENI 7-1	07	130S	260E	4304731134	2840	Federal	GW	P
PINE SPRINGS 13-26-14-22	26	140S	220E	4304731074	13615	Federal	GW	P
FEDERAL 5-13-15-21	13	150S	210E	4304731137	8071	Federal	GW	S
FEDERAL 2-18-15-22	18	150S	220E	4304731091	8077	Federal	GW	S
MAIN CYN 16-4-15-23	04	150S	230E	4304731111	11608	Federal	GW	S
MAIN CYN 6-8-15-23	08	150S	230E	4304731073	11606	Federal	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/21/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/21/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5738462-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_
- b. Inspections of LA PA state/fee well sites complete on: \*\*\*

21

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- 1. Changes entered in the Oil and Gas Database on: 10/28/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/28/2004
- 3. Bond information entered in RBDMS on: 10/28/2004
- 4. Fee/State wells attached to bond in RBDMS on: 10/28/2004
- 5. Injection Projects to new operator in RBDMS on: 10/28/2004
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: \*\*\*

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 104091293

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104319462

2. The FORMER operator has requested a release of liability from their bond on: 10/21/2004  
The Division sent response by letter on: 10/28/2004

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/1/2004

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>See Attached List</b>
2. NAME OF OPERATOR: <b>Pioneer Natural Resources USA, Inc. N5155</b>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 5205 N. O'Connor Blvd CITY Irving STATE TX ZIP 75039		PHONE NUMBER: (972) 444-9001
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <b>UTAH</b>		10. FIELD AND POOL, OR WILDCAT:

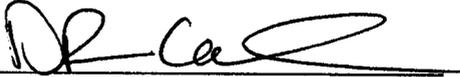
**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

1. Operator change due to the merger between Pioneer Natural Resources USA, Inc and Evergreen Resources Inc., effective September 28, 2004.
2. See list attached for all wells currently operated under the name of Evergreen Operating (subsidiary of Evergreen Resources) as listed on the DOGM database on October 15, 2004.
3. Operator will now be Pioneer Natural Resources USA, Inc. Local operation address info and contacts under separate cover.
4. Surety Bond #104319462 (replaces RLB 0006706) attached
5. Copy of Oil & Gas Geothermal Lease Bond - BLM #104091293 attached

Name: Dennis R. Carlton Title: Executive Vice President, Evergreen Operating Corp. *N2545*

Signature:  Date: 10/18/04

NAME (PLEASE PRINT) Jay Still TITLE Vice President, Western Division, Pioneer Natural Resources USA Inc.

SIGNATURE  DATE 10/19/04

(This space for State use only)

**APPROVED** 10/28/04  
*Earlene Russell*  
Division of Oil, Gas and Mining (See Instructions on Reverse Side)  
**Earlene Russell, Engineering Technician**

**RECEIVED**  
**OCT 21 2004**  
DIV. OF OIL, GAS & MINING

**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER  
WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpn	Twpd	RngN	RngD	Qtr/Qtr
43-007-30122-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 5	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNE
43-007-30137-00-00	EVERGREEN OPERATING CORP	HUBER-FEDERAL 7-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SWNE
43-007-30138-00-00	EVERGREEN OPERATING CORP	HUBER-FRANDSEN 4-15	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	NWNW
43-007-30140-00-00	EVERGREEN OPERATING CORP	HUBER-FED 8-8	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	SENW
43-007-30159-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 9-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESE
43-007-30162-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 5-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWNW
43-007-30163-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 16-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SESE
43-007-30164-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 11-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESW
43-007-30166-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 11-11	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	NESW
43-007-30169-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 14-12	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	SESW
43-007-30589-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNE
43-007-30596-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESW
43-007-30640-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 3-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	SENE
43-007-30659-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 2-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SESE
43-007-30662-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 4-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	SENW
<del>43-007-30663-00-00</del>	<del>EVERGREEN OPERATING CORP</del>	<del>HUBER-ST/F 4-11</del>	<del>Gas Well</del>	<del>Location Abandoned</del>	<del>CASTLEGATE</del>	<del>CARBON</del>	<del>12S-10E</del>	<del>11</del>	<del>12</del>	<del>S</del>	<del>10</del>	<del>E</del>	<del>SE</del>
43-007-30673-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SE
43-007-30674-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-12	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	NWSW
43-007-30675-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-10	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESE
<del>43-007-30676-00-00</del>	<del>EVERGREEN OPERATING CORP</del>	<del>HUBER-JENSEN 3-10</del>	<del>Gas Well</del>	<del>Location Abandoned</del>	<del>CASTLEGATE</del>	<del>CARBON</del>	<del>12S-10E</del>	<del>10</del>	<del>12</del>	<del>S</del>	<del>10</del>	<del>E</del>	<del>SWNE</del>
43-007-30717-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NWSW
43-007-30718-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-18	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	18	12	S	10	E	NESE
43-007-30733-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-4	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SWSE
43-007-30734-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NENE
43-007-30735-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NENW
43-007-30736-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-15	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30764-00-00	EVERGREEN OPERATING CORP	HUBER-J/F 2-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NENW
43-007-30768-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NESE
43-007-30769-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NENE
43-007-30783-00-00	EVERGREEN OPERATING CORP	HUBER-ST 2-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWSE
43-007-30784-00-00	EVERGREEN OPERATING CORP	HUBER-ST 3-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	SESW
43-007-30785-00-00	EVERGREEN OPERATING CORP	HUBER-ST 4-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	SE
43-007-30787-00-00	EVERGREEN OPERATING CORP	H-M FED 2-14	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NES
43-007-30810-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-5	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	S	10	E	NESW
43-007-30858-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NESE
43-007-30859-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-18	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	18	12	S	10	E	NENE
43-007-30860-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-8	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NWSW

**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER  
WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twprn	Twprd	RngN	RngE	Qtr/Qtr
43-007-30847-00-00	EVERGREEN OPERATING CORP	HUBER-FRANDSEN/FED 4-15	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	NWNW
43-007-30861-00-00	EVERGREEN OPERATING CORP	STATE 11-16	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNW
43-007-30862-00-00	EVERGREEN OPERATING CORP	SHIMMIN 11-14	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNW
43-007-30786	EVERGREEN OPERATING CORP	Jensen 7-15 Deep	Gas Well	Active	WILDCAT	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30877-00-00	EVERGREEN OPERATING CORP	JENSEN 24-4	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SESW
43-007-30878-00-00	EVERGREEN OPERATING CORP	JENSEN 34-5	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	S	10	E	SWSE
43-007-30880-00-00	EVERGREEN OPERATING CORP	JENSEN 41-9	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NENE
43-007-30881-00-00	EVERGREEN OPERATING CORP	JENSEN 34-10	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWSE
43-013-32308-00-00	EVERGREEN OPERATING CORP	HUBER-ST 1-35	Water Disposal Well	Active	CASTLEGATE	DUCHESNE	11S-10E	35	11	S	10	E	SW
43-013-32317-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-27	Gas Well	New Permit (Not yet approved or drilled)	WILDCAT	DUCHESNE	11S-10E	27	11	S	10	E	SWSE
<del>43-017-30494-00-00</del>	<del>EVERGREEN OIL CORP</del>	<del>POISON SPRINGS U 1 USA</del>	<del>Oil Well</del>	<del>Plugged and Abandoned</del>	<del>WILDCAT</del>	<del>CARBON</del>	<del>12S-10E</del>	<del>24</del>	<del>12</del>	<del>S</del>	<del>10</del>	<del>E</del>	<del>SWSE</del>
<del>43-017-30494-00-00</del>	<del>EVERGREEN OIL CORP</del>	<del>POISON SPRINGS U 2 USA</del>	<del>Oil Well</del>	<del>Plugged and Abandoned</del>	<del>WILDCAT</del>	<del>CARBON</del>	<del>12S-10E</del>	<del>24</del>	<del>12</del>	<del>S</del>	<del>10</del>	<del>E</del>	<del>NESE</del>
43-019-30138-00-00	EVERGREEN OPERATING CORP	ANDERSON FED 2	Gas Well	Producing	EAST CANYON	GRAND	16S-24E	12	16	S	24	E	SWSW
43-019-30955-00-00	EVERGREEN OPERATING CORP	FEDERAL 24-1	Gas Well	Shut-In	EAST CANYON	GRAND	16S-24E	24	16	S	24	E	NWNE
43-019-31077-00-00	EVERGREEN OPERATING CORP	FEDERAL 1-34	Gas Well	Producing	BRYSON CANYON	GRAND	16S-24E	34	16	S	24	E	NESE
43-019-31078-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-34	Gas Well	Producing	BRYSON CANYON	GRAND	16S-24E	34	16	S	24	E	SESW
43-047-30248-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 2	Gas Well	Shut-In	BLACK HORSE CYN	UINTAH	15S-24E	29	15	S	24	E	SESE
43-047-30284-00-00	EVERGREEN OPERATING CORP	PINE SPRING U 1	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	15	14	S	22	E	NESW
43-047-30325-00-00	EVERGREEN OPERATING CORP	RAT HOLE CYN 1	Gas Well	Shut-In	RAT HOLE CANYON	UINTAH	14S-25E	8	14	S	25	E	NWSE
43-047-30331-00-00	EVERGREEN OPERATING CORP	DRY BURN U 1	Gas Well	Shut-In	DRY BURN	UINTAH	13S-25E	29	13	S	25	E	NWSE
43-047-30332-00-00	EVERGREEN OPERATING CORP	1-L-23	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	23	14	S	24	E	SWNE
43-047-30480-00-00	EVERGREEN OPERATING CORP	SWEETWATER CYN 1	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	14	14	S	24	E	SWNW
43-047-30582-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 4-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	SWSW
43-047-30619-00-00	EVERGREEN OPERATING CORP	CROOKED CYN 13-17-14-23	Gas Well	Producing	CROOKED CANYON	UINTAH	14S-23E	17	14	S	23	E	NWNW
43-047-30622-00-00	EVERGREEN OPERATING CORP	WOLF UNIT 3-11-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	11	15	S	21	E	SESW
43-047-30639-00-00	EVERGREEN OPERATING CORP	MAIN CYN 11-10-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	10	15	S	23	E	SESW
43-047-30674-00-00	EVERGREEN OPERATING CORP	MAIN CYN 15-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NWNE
43-047-30735-00-00	EVERGREEN OPERATING CORP	MAIN CYN 2-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	SWSE
43-047-30736-00-00	EVERGREEN OPERATING CORP	MAIN CYN 7-17-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	17	15	S	23	E	NWSE
43-047-30746-00-00	EVERGREEN OPERATING CORP	STATE 11-2-15-22	Gas Well	Plugged and Abandoned	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E	SESW
43-047-30791-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 8-35-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	35	14	S	23	E	NESW
43-047-30844-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 8-36-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	36	14	S	23	E	NESW
43-047-30975-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 1-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	SESE
43-047-30877-00-00	EVERGREEN OPERATING CORP	MAIN CYN 8-7-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	7	15	S	23	E	NESE
43-047-31003-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 3-28-14-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	14S-23E	28	14	S	23	E	SESW
43-047-31027-00-00	EVERGREEN OPERATING CORP	FEDERAL 8-14-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	14	15	S	21	E	NESW
43-047-31040-00-00	EVERGREEN OPERATING CORP	SWEETWATER 6-13-14-24	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	13	14	S	24	E	NESW
43-047-31041-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 16-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	NENE
43-047-31042-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 7-21-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	21	14	S	22	E	NWSE
43-047-31043-00-00	EVERGREEN OPERATING CORP	MAIN CYN 4-4-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	SWSW
43-047-31045-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 14-15-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	15	15	S	24	E	NENW
43-047-31063-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 8-20-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	20	14	S	22	E	NESE

**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER  
WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpr	Twpr	RngN	RngD	Qtr/Qtr
43-047-31071-00-00	EVERGREEN OPERATING CORP	FEDERAL 7-15-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	15	15	S	21	E	NWSE
43-047-31072-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-3-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	3	15	S	23	E	NESW
43-047-31073-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NESW
43-047-31074-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 13-28-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	26	14	S	22	E	NWNW
43-047-31091-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-18-15-22	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-22E	18	15	S	22	E	SWSE
43-047-31096-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 9-12-14-21	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-21E	12	14	S	21	E	SENE
43-047-31104-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 12-8-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	8	15	S	24	E	SWNW
43-047-31111-00-00	EVERGREEN OPERATING CORP	MAIN CYN 16-4-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	NENE
43-047-31134-00-00	EVERGREEN OPERATING CORP	FED ENI 7-1	Gas Well	Producing	DAVIS CANYON	UINTAH	13S-28E	7	13	S	28	E	NENE
43-047-31135-00-00	EVERGREEN OPERATING CORP	STATE 8-2-15-22	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E	NESE
43-047-31137-00-00	EVERGREEN OPERATING CORP	FEDERAL 5-13-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	13	15	S	21	E	NWSW
43-047-31348-00-00	EVERGREEN OPERATING CORP	FEDERAL 12-18-14-22	Gas Well	Shut-In	PINE SPRINGS	UINTAH	14S-22E	18	14	S	22	E	SWNW
<del>43-047-34674-00-00</del>	<del>EVERGREEN OPERATING CORP</del>	<del>PINE SPRINGS FED 3-23-14S-22E</del>	<del>Gas Well</del>	<del>Location Abandoned</del>	<del>PINE SPRINGS</del>	<del>UINTAH</del>	<del>14S-22E</del>	<del>20</del>	<del>14</del>	<del>S</del>	<del>22</del>	<del>E</del>	<del>GENE</del>
43-047-34675-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 3-23-14S-22E	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SESW
43-047-34676-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 12-23-14S-22E	Gas Well	Temporarily-Abandoned	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SWNW
43-047-34941-00-00	EVERGREEN OPERATING CORP	BONANZA FED 15-27-10-25	Gas Well	Producing	UNDESIGNATED	UINTAH	10S-25E	27	10	S	25	E	NWNE
43-047-35555-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS ST 6-36-14-22	Gas Well	Spudded (Drilling commenced; Not yet completed)	UNDESIGNATED	UINTAH	14S-22E	36	14	S	22	E	NE
43-047-35556-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 4-22-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	22	14	S	22	E	SWSW
43-047-35566-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 15-21-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	21	14	S	22	E	NWNE

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER: <b>See attached list</b>	
9. API NUMBER: <b>43-007-30596</b>	
10. FIELD AND POOL, OR WILDCAT:	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	
2. NAME OF OPERATOR: <b>Pioneer Natural Resources</b>	
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200 CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b> PHONE NUMBER: <b>(303) 298-8100</b>	

4. LOCATION OF WELL

FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: <u>1/13/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change well name from "State Well Name" (Column 1) to "Well Name" (Column 2). See attached list for wells.

NAME (PLEASE PRINT) <u>Kallasandra M. Boulay</u>	TITLE <u>Engineering Analyst</u>
SIGNATURE	DATE <u>1/3/2006</u>

(This space for State use only)

**RECEIVED**  
**JAN 06 2006**

Pioneer Natural Resources  
 1401 17th Street, Suite 1200  
 Denver, Colorado 80202  
 Contact: Kallasandra Boulay  
 Phone: (303) 675-2719

RECEIVED  
 JAN 06 2006  
 DIV. OF OIL, GAS & MINING

State Well Name	Well Name	Q	S	T	R	State	County	Field	Status (State)	API #	Operator	Well Type
✓ Huber-Federal 7-9	Huber Federal 7-9-12-10	SWNE	9	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30137	PNR	Gas Well
✓ Huber-Jensen 1-10	Huber Jensen 1-10-12-10	NWSW	10	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30596	PNR	Gas Well
✓ Huber-Jensen 11-10	Huber Jensen 11-10-12-10	NESW	10	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30164	PNR	Gas Well
✓ Huber-Jensen 1-15	Huber Jensen 1-15-12-10	SWNE	15	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30736	PNR	Gas Well
✓ Huber-Jensen 1-4	Huber Jensen 1-4-12-10	SWSE	4	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30733	PNR	Gas Well
✓ Huber-Jensen 16-9	Huber Jensen 16-9-12-10	SESE	9	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30163	PNR	Gas Well
✓ Huber-Jensen 1-8	Huber Jensen 1-8-12-10	NESE	8	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30768	PNR	Gas Well
✓ Huber-Jensen 1-9	Huber Jensen 1-9-12-10	NWSW	9	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30717	PNR	Gas Well
✓ Huber-Jensen 2-8	Huber Jensen 2-8-12-10	NENE	8	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30734	PNR	Gas Well
✓ Huber-Jensen 2-9	Huber Jensen 2-9-12-10	NENW	9	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30735	PNR	Gas Well
✓ Huber-Jensen 5-10	Huber Jensen 5-10-12-10	SWNW	10	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30162	PNR	Gas Well
✓ Huber-Jensen 9-10	Huber Jensen 9-10-12-10	NESE	10	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30159	PNR	Gas Well
✓ Huber-Shimmin Trust 1-11	Huber Shimmin Trust 1-11-12-10	SWSW	11	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30673	PNR	Gas Well
✓ Huber-Shimmin Trust 1-12	Huber Shimmin Trust 1-12-12-10	NWSW	12	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30674	PNR	Gas Well
✓ Huber-Shimmin Trust 2-11	Huber Shimmin Trust 2-11-12-10	SESE	11	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30659	PNR	Gas Well
✓ Huber-Shimmin Trust 3-14	Huber Shimmin Trust 3-14-12-10	SENE	14	12S	10E	Utah	Carbon	Castlegate	SI	43-007-30640	PNR	Gas Well
✓ Huber-Shimmin Trust 4-14	Huber Shimmin Trust 4-14-12-10	SENE	14	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30662	PNR	Gas Well
✓ Huber-State 1-16	Huber State 1-16-12-10	NWNE	16	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30589	PNR	Gas Well
✓ Huber -St 4-16	Huber State 4-16-12-10	SENE	16	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30785	PNR	Gas Well
✓ Jensen 7-15 Deep	Jensen Deep 7-15-12-10	SWNE	15	12S	10E	Utah	Carbon	Castlegate	TA	43-007-30786	PNR	Gas Well
✓ Shimmin Trust 11-11	Shimmin Trust 11-11-12-10	NESW	11	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30166	PNR	Gas Well
✓ Shimmin Trust 14-12	Shimmin Trust 14-12-12-10	SESW	12	12S	10E	Utah	Carbon	Castlegate	XX	43-007-30169	PNR	Gas Well
✓ Shimmin Trust 5	Shimmin Trust 5-14-12-10	NWNE	14	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30122	PNR	Gas Well
✓ Huber-St 1-35	Huber State 1-35-12-10 WDW	SWSW	35	12S	10E	Utah	Duchesne	Castlegate	Active	43-013-32308	PNR	WDW
✓ Anderson Fed 2	Anderson Federal 2-12-16S-24E	SWSW	12	16S	24E	Utah	Grand	East Canyon	PR	43-019-30136	PNR	Gas Well
✓ Federal 1-34	Bryson Canyon Federal 1-34-16S-24E	NESE	34	16S	24E	Utah	Grand	Bryson Canyon	PR	43-019-31077	PNR	Gas Well
✓ Federal 2-34	Bryson Canyon Federal 2-34-16S-24E	SESW	34	16S	24E	Utah	Grand	Bryson Canyon	PR	43-019-31078	PNR	Gas Well
✓ Federal 24-1	East Canyon Federal 24-1-16S-24E	NWNE	1	16S	24E	Utah	Grand	East Canyon	PA	43-019-30955	PNR	Gas Well
✓ Black Horse 2	Black Horse 2 1-29-15S-24E	SESE	29	15S	24E	Utah	Uintah	Black Horse Canyon	SI	43-047-30248	PNR	Gas Well
✓ Fed ENI 7-1	Davis Canyon Federal ENI 7-1-13S-26E	NENE	1	13S	26E	Utah	Uintah	Davis Canyon	SI	43-047-31134	PNR	Gas Well



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Blue Tip Castlegate, Inc. <i>N 3680</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 15810 Park Ten Place - Ste 160 CITY Houston STATE TX ZIP 77084		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 979-6023		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/1/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Blue Tip Castlegate, Inc. has acquired all of Pioneer Natural Resources USA, Inc's interest in the Castlegate Field - see attached well list. The effective date of change of operator is April 1, 2010.

*Betty Brown* 5/13/10  
Betty Brown Date  
Attorney-In-Fact  
Pioneer Natural Resources USA, Inc. *N 5155*  
1401 17th Street - Suite 1200  
Denver, CO 80202  
Phone: 303-675-2610

*Bruce L Taylor* 5/13/10  
Bruce L. Taylor Date  
Manager Vice President *BLT*  
Blue Tip Castlegate, Inc.  
15810 Park Ten Place - Suite 160  
Houston, TX 77084  
Telephone: 303-979-6023  
State Bond No.: B005639  
BLM Bond No.: B005638

NAME (PLEASE PRINT) <u>Bruce L. Taylor</u>	TITLE <u>Manager Vice President <i>BLT</i></u>
SIGNATURE <i>Bruce L Taylor</i>	DATE <u>5/13/10</u>

(This space for State use only)

**APPROVED** 6/30/2010  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

**RECEIVED**  
JUN 03 2010

DIV. OF OIL, GAS & MINING

PIONEER NATURAL RESOURCES (N5155) to BLUE TIP CASTLEGATE (N3680)

well_name	sec	twp	rng	api	entity	lease	type	stat	C
SHIMMIN TRUST 5-14-12-10	14	120S	100E	4300730122	14175	Fee	GW	P	
CASTLEGATE FED 7-9-12-10	09	120S	100E	4300730137	12991	Federal	GW	P	
JENSEN 9-10-12-10	10	120S	100E	4300730159	12906	Fee	GW	P	
JENSEN 5-10-12-10	10	120S	100E	4300730162	12905	Fee	GW	S	
JENSEN 16-9-12-10	09	120S	100E	4300730163	12904	Fee	GW	P	
JENSEN 11-10-12-10	10	120S	100E	4300730164	11405	Fee	GW	P	
SHIMMIN TRUST 11-11-12-10	11	120S	100E	4300730166	11410	Fee	GW	P	
CASTLEGATE ST 1-16-12-10	16	120S	100E	4300730589	12610	State	GW	P	
JENSEN 1-10-12-10	10	120S	100E	4300730596	12611	Fee	GW	P	
SHIMMIN TRUST 2-11-12-10	11	120S	100E	4300730659	13070	Fee	GW	P	
SHIMMIN TRUST 4-14-12-10	14	120S	100E	4300730662	13071	Fee	GW	P	
SHIMMIN TRUST 1-11-12-10	11	120S	100E	4300730673	12901	Fee	GW	P	
JENSEN 2-10-12-10	10	120S	100E	4300730675	14225	Fee	GW	OPS	
JENSEN 1-9-12-10	09	120S	100E	4300730717	12903	Fee	GW	P	
JENSEN 1-18-12-10	18	120S	100E	4300730718	14226	Fee	GW	P	
JENSEN 1-4-12-10	04	120S	100E	4300730733	13068	Fee	GW	P	
JENSEN 2-8-12-10	08	120S	100E	4300730734	13275	Fee	GW	P	
JENSEN 2-9-12-10	09	120S	100E	4300730735	13317	Fee	GW	P	
JENSEN 1-15-12-10	15	120S	100E	4300730736	13072	Fee	GW	P	
JENSEN 1-8-12-10	08	120S	100E	4300730768	13359	Fee	GW	P	
CASTLEGATE ST 4-16-12-10	16	120S	100E	4300730785	13318	State	GW	P	
JENSEN DEEP 7-15-12-10	15	120S	100E	4300730786	13247	Fee	GW	S	
CASTLEGATE ST 11-16H-12-10	16	120S	100E	4300730961	14224	State	GW	S	
SHIMMIN 11-14-12-10	14	120S	100E	4300730962	14223	Fee	GW	OPS	
JENSEN 23C-9-12-10	09	120S	100E	4300731211	15770	Fee	GW	P	
JENSEN 33C-9-12-10	09	120S	100E	4300731212	15769	Fee	GW	P	
JENSEN 42C-9-12-10	09	120S	100E	4300731213	15766	Fee	GW	P	
JENSEN 43C-9-12-10	09	120S	100E	4300731214	15768	Fee	GW	P	C
CASTLEGATE FED 22C-9-12-10	09	120S	100E	4300731225	15767	Federal	GW	P	
JENSEN 41C-9-12-10	09	120S	100E	4300731452	17246	Fee	GW	OPS	C
JENSEN 14C-10-12-10	10	120S	100E	4300731453	17235	Fee	GW	P	
JENSEN FED 14C-3-12-10	03	120S	100E	4300731495		Federal	GW	APD	C
JENSEN FED 22C-10-12-10	10	120S	100E	4300731498		Federal	GW	APD	C
JENSEN FED 11C-10-12-10	10	120S	100E	4300731499		Federal	GW	APD	C
JENSEN 14C-4-12-10	04	120S	100E	4300731500		Fee	GW	APD	C
JENSEN 44C-4-12-10	04	120S	100E	4300731501		Fee	GW	APD	C
JENSEN 44C-5-12-10	05	120S	100E	4300731502		Fee	GW	APD	C
JENSEN 34C-9-12-10	09	120S	100E	4300731503		Fee	GW	APD	C
JENSEN 31C-9-12-10	09	120S	100E	4300731504		Fee	GW	APD	C
JENSEN 14C-9-12-10	09	120S	100E	4300731505		Fee	GW	APD	C
JENSEN 11C-9-12-10	09	120S	100E	4300731506		Fee	GW	APD	C
JENSEN 24C-9-12-10	09	120S	100E	4300731507		Fee	GW	APD	C
JENSEN ST 11C-34-11-9	34	110S	090E	4304930024	17071	State	GW	S	C

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> JENSEN 1-10-12-10	
<b>2. NAME OF OPERATOR:</b> BLUE TIP CASTLEGATE, INC.	<b>9. API NUMBER:</b> 43007305960000	
<b>3. ADDRESS OF OPERATOR:</b> 1205 Independence Ave. , Price , UT, 84501	<b>PHONE NUMBER:</b> 620 202-1749 Ext	<b>9. FIELD and POOL or WILDCAT:</b> CASTLEGATE
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2238 FSL 0912 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 10 Township: 12.0S Range: 10.0E Meridian: S	<b>COUNTY:</b> CARBON	
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/9/2011  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Changed to Sub. Pump"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>Pulled rods and rod pump and pulled tubing. Ran back in with sub. pump. Landed pump at 4574' and stuck back on production.</p> <p style="text-align: right;"><b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b></p>		
<b>NAME (PLEASE PRINT)</b> Mike Cerelli	<b>PHONE NUMBER</b> 620 202-1749	<b>TITLE</b> Asset Manager
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/9/2011	

Division of Oil, Gas and Mining  
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2016

<b>FORMER OPERATOR:</b>	<b>NEW OPERATOR:</b>
Blue Tip Castlegate, Inc. 15810 Park Ten Place, Suite 160 Houston TX 77084	Liberty Pioneer Energy Sources, Inc. 1411 East 840 North Orem UT 84097
CA Number(s):	Unit(s): N/A

**WELL INFORMATION:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

**OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the **FORMER** operator on: 7/21/2016
2. Sundry or legal documentation was received from the **NEW** operator on: 7/21/2016
3. New operator Division of Corporations Business Number: 6353640-0143

**REVIEW:**

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 8/26/2016
4. OPS/SI/TA well(s) reviewed for full cost bonding: 8/26/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: 8/26/2016
6. Surface Facility(s) included in operator change: N/A
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

**NEW OPERATOR BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: ~~N/A~~ UTB000334
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): RLB0012097

**DATA ENTRY:**

1. Well(s) update in the **OGIS** on: 8/26/2016
2. Entity Number(s) updated in **OGIS** on: 8/26/2016
3. Unit(s) operator number update in **OGIS** on: N/A
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 8/26/2016
6. Surface Facilities update in **RBDMS** on: N/A

**COMMENTS:**

---

From: Blue Tip Castlegate, Inc.  
 To: Liberty Pioneer Energy Source, Inc.  
 Effective: 7/1/2016

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
CASTLEGATE ST 1-35-12-10 WD	35	110S	100E	4301332308	13472	State	State	WD	A
JENSEN 9-10-12-10	10	120S	100E	4300730159	12906	Fee	Fee	GW	P
JENSEN 5-10-12-10	10	120S	100E	4300730162	12905	Fee	Fee	GW	P
JENSEN 16-9-12-10	9	120S	100E	4300730163	12904	Fee	Fee	GW	P
JENSEN 11-10-12-10	10	120S	100E	4300730164	11405	Fee	Fee	GW	P
CASTLEGATE ST 1-16-12-10	16	120S	100E	4300730589	12610	State	State	GW	P
JENSEN 1-10-12-10	10	120S	100E	4300730596	12611	Fee	Fee	GW	P
JENSEN 1-9-12-10	9	120S	100E	4300730717	12903	Fee	Fee	GW	P
JENSEN 2-9-12-10	9	120S	100E	4300730735	13317	Fee	Fee	GW	P
JENSEN 1-15-12-10	15	120S	100E	4300730736	13072	Fee	Fee	GW	P
JENSEN 1-8-12-10	8	120S	100E	4300730768	13359	Fee	Fee	GW	P
JENSEN DEEP 7-15-12-10	15	120S	100E	4300730786	13247	Fee	Fee	GW	P
JENSEN 23C-9-12-10	9	120S	100E	4300731211	15770	Fee	Fee	GW	P
JENSEN 33C-9-12-10	9	120S	100E	4300731212	15769	Fee	Fee	GW	P
JENSEN 43C-9-12-10	9	120S	100E	4300731214	15768	Fee	Fee	GW	P
CASTLEGATE FED 22C-9-12-10	9	120S	100E	4300731225	15767	Federal	Federal	GW	P
JENSEN 41C-9-12-10	9	120S	100E	4300731452	17246	Fee	Fee	GW	P
JENSEN 14C-10-12-10	10	120S	100E	4300731453	17235	Fee	Fee	GW	P
JENSEN FED 6-10-12-10	10	120S	100E	4300750177	18209	Federal	Fee	GW	P
SHIMMIN TRUST 5-14-12-10	14	120S	100E	4300730122	14175	Fee	Fee	GW	S
CASTLEGATE FED 7-9-12-10	9	120S	100E	4300730137	12991	Federal	Federal	GW	S
SHIMMIN TRUST 11-11-12-10	11	120S	100E	4300730166	11410	Fee	Fee	GW	S
SHIMMIN TRUST 2-11-12-10	11	120S	100E	4300730659	13070	Fee	Fee	GW	S
SHIMMIN TRUST 4-14-12-10	14	120S	100E	4300730662	13071	Fee	Fee	GW	S
SHIMMIN TRUST 1-11-12-10	11	120S	100E	4300730673	12901	Fee	Fee	GW	S
JENSEN 1-18-12-10	18	120S	100E	4300730718	14226	Fee	Fee	GW	S
JENSEN 1-4-12-10	4	120S	100E	4300730733	13068	Fee	Fee	GW	S
JENSEN 2-8-12-10	8	120S	100E	4300730734	13275	Fee	Fee	GW	S
CASTLEGATE ST 4-16-12-10	16	120S	100E	4300730785	13318	State	State	GW	S
CASTLEGATE ST 11-16H-12-10	16	120S	100E	4300730961	14224	State	State	GW	S
JENSEN 42C-9-12-10	9	120S	100E	4300731213	15766	Fee	Fee	GW	S
JENSEN 2C-9	9	120S	100E	4300750179	18242	Fee	Fee	GW	S
JENSEN ST 11C-34-11-9	34	110S	090E	4304930024	17071	State	Fee	GW	S

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>Liberty Pioneer Energy Source, Inc.</b>		8. WELL NAME and NUMBER: SEE ATTACHED LIST
3. ADDRESS OF OPERATOR: 1411 E 840 N CITY Orem STATE UT ZIP 84097		9. API NUMBER: SEE ATTACHED LIST
PHONE NUMBER: (801)224-4771		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED LIST COUNTY:		STATE: <b>UTAH</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**CHANGE OF OPERATOR**

PREVIOUS OPERATOR:  
Blue Tip Castlegate, Inc. **N3680**  
15810 Park Ten Place - Suite 160  
Houston, TX 77084  
Phone (281) 994-3800

NEW OPERATOR:  
Liberty Pioneer Energy Source, Inc. **N2855**  
1411 East 840 North  
Orem, UT 84097  
Phone (801) 224-4771

Operator Number N3680

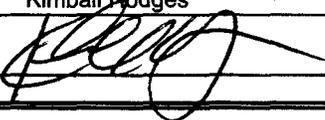
Operator Number N2855

By:   
Bruce L. Taylor, Vice President

**RECEIVED**  
**JUL 21 2016**

**DIV. OF OIL, GAS & MINING**

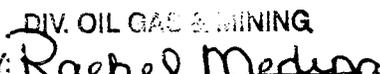
Be advised that Liberty Pioneer Energy Source, Inc. is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. RLB0012097.

NAME (PLEASE PRINT) <u>Kimball Hodges</u>	TITLE <u>Vice President of Liberty Pioneer Energy Source, Inc.</u>
SIGNATURE 	DATE <u>7/18/16</u>

(This space for State use only)

**APPROVED**

**AUG 26 2016**

DIV. OIL GAS & MINING  
BY: 

ATTACHED LIST to Change of Operator Sundry Notice

BTC WELL NUMBER	WELL NAME AND NUMBER	LEGAL DESCRIPTION	OPERATOR	API	COUNTY	STATE
2080001	JENSEN 1-4-12-10	Salt Lake Meridian T12S R10E Sec 04: SWSE	BLUE TIP CASTLEGATE INC.	43-007-30733-0000	CARBON	UTAH
2080002	JENSEN 1-8-12-10	Salt Lake Meridian T12S R10E Sec 08: NESE	BLUE TIP CASTLEGATE INC.	43-007-30768-0000	CARBON	UTAH
2080003	JENSEN 2-8-12-10	Salt Lake Meridian T12S R10E Sec 08: NENE	BLUE TIP CASTLEGATE INC.	43-007-30734-0000	CARBON	UTAH
2080004	CASTLEGATE FED 22C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: SENW	BLUE TIP CASTLEGATE INC.	43-007-31225-0000	CARBON	UTAH
2080005	CASTLEGATE FED 7-9-12-10	Salt Lake Meridian T12S R10E Sec 09: SWNE	BLUE TIP CASTLEGATE INC.	43-007-30137-0000	CARBON	UTAH
2080006	JENSEN 1-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NWSW	BLUE TIP CASTLEGATE INC.	43-007-30717-0000	CARBON	UTAH
2080007	JENSEN 2-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NENW	BLUE TIP CASTLEGATE INC.	43-007-30735-0000	CARBON	UTAH
2080008	JENSEN 16-9-12-10	Salt Lake Meridian T12S R10E Sec 09: SESE	BLUE TIP CASTLEGATE INC.	43-007-30163-0000	CARBON	UTAH
2080009	JENSEN 23C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NESW	BLUE TIP CASTLEGATE INC.	43-007-31211-0000	CARBON	UTAH
2080010	JENSEN 33C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NWSE	BLUE TIP CASTLEGATE INC.	43-007-31212-0000	CARBON	UTAH
2080011	JENSEN 42C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: SENE	BLUE TIP CASTLEGATE INC.	43-007-31213-0000	CARBON	UTAH
2080012	JENSEN 43C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NESE	BLUE TIP CASTLEGATE INC.	43-007-31214-0000	CARBON	UTAH
2080013	JENSEN 1-10-12-10	Salt Lake Meridian T12S R10E Sec 10: NWSW	BLUE TIP CASTLEGATE INC.	43-007-30596-0000	CARBON	UTAH
2080014	JENSEN 5-10-12-10	Salt Lake Meridian T12S R10E Sec 10: SWNW	BLUE TIP CASTLEGATE INC.	43-007-30162-0000	CARBON	UTAH
2080015	JENSEN 11-10-12-10	Salt Lake Meridian T12S R10E Sec 10: NESW	BLUE TIP CASTLEGATE INC.	43-007-30164-0000	CARBON	UTAH

ATTACHED LIST to Change of Operator Sundry Notice

BTC WELL NUMBER	WELL NAME AND NUMBER	LEGAL DESCRIPTION	OPERATOR	API	COUNTY	STATE
2080016	JENSEN 14C-10-12-10	Salt Lake Meridian T12S R10E Sec 10: SWSW	BLUE TIP CASTLEGATE INC.	43-007-31453-0000	CARBON	UTAH
2080017	SHIMMIN TRUST 1-11-12-10	Salt Lake Meridian T12S R10E Sec 11: SWSW	BLUE TIP CASTLEGATE INC.	43-007-30673-0000	CARBON	UTAH
2080018	SHIMMIN TRUST 2-11-12-10	Salt Lake Meridian T12S R10E Sec 11: SFSW	BLUE TIP CASTLEGATE INC.	43-007-30659-0000	CARBON	UTAH
2080019	SHIMMIN TRUST 4-14-12-10	Salt Lake Meridian T12S R10E Sec 14: SENW	BLUE TIP CASTLEGATE INC.	43-007-30662-0000	CARBON	UTAH
2080020	SHIMMIN TRUST 5-14-12-10	Salt Lake Meridian T12S R10E Sec 14: NWNE	BLUE TIP CASTLEGATE INC.	43-007-30122-0000	CARBON	UTAH
2080021	JENSEN 1-15-12-10	Salt Lake Meridian T12S R10E Sec 15: SWNE	BLUE TIP CASTLEGATE INC.	43-007-30736-0000	CARBON	UTAH
2080022	JENSEN DEEP 7-15-12-10	Salt Lake Meridian T12S R10E Sec 15: SWNE	BLUE TIP CASTLEGATE INC.	43-007-30786-0000	CARBON	UTAH
2080023	CASTLEGATE ST 1-16-12-10	Salt Lake Meridian T12S R10E Sec 16: NWNE	BLUE TIP CASTLEGATE INC.	43-007-30589-0000	CARBON	UTAH
2080024	CASTLEGATE ST 4-16-12-10	Salt Lake Meridian T12S R10E Sec 16: SENW	BLUE TIP CASTLEGATE INC.	43-007-30785-0000	CARBON	UTAH
2080025	JENSEN 1-18-12-10	Salt Lake Meridian T12S R10E Sec 18: NESE	BLUE TIP CASTLEGATE INC.	43-007-30718-0000	CARBON	UTAH
2080026	CASTLEGATE ST 1-35-12-10 WD	Salt Lake Meridian T11S R10E Sec 35: SWSW	BLUE TIP CASTLEGATE INC.	43-013-32308-0000	DUCHESNE	UTAH
2080027	CASTLEGATE ST 11-16H-12-10	Salt Lake Meridian T12S R10E Sec 16: NWNW	BLUE TIP CASTLEGATE INC.	43-007-30961-0000	CARBON	UTAH
2080028	JENSEN STATE 11C-34-11-9	Salt Lake Meridian T11S R9E Sec 34: NWNW	BLUE TIP CASTLEGATE INC.	43-049-30024-0000	UTAH	UTAH
2080030	JENSEN 41C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NENE	BLUE TIP CASTLEGATE INC.	43-007-31452-0000	CARBON	UTAH

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ATTACHED LIST to Change of Operator Sundry Notice

BTC WELL NUMBER	WELL NAME AND NUMBER	LEGAL DESCRIPTION	OPERATOR	API	COUNTY	STATE
2080032	JENSEN 9-10-12-10	Salt Lake Meridian T12S R10E Sec 10: NESE	BLUE TIP CASTLEGATE INC.	43-007-30159-0000	CARBON	UTAH
2080033	SHIMMIN TRUST 11-11-12-10	Salt Lake Meridian T12S R10E Sec 11: NESW	BLUE TIP CASTLEGATE INC.	43-007-30166-0000	CARBON	UTAH
2080042	JENSEN 2C-9-12-10	Salt Lake Meridian T12S R10E Sec 9: NW4NE4	BLUE TIP CASTLEGATE INC.	43-007-01790-0000 50179	CARBON	UTAH
2080043	JENSEN FED 6-10-12-10	Salt Lake Meridian T12S R10E Sec 6: SE4NW4	BLUE TIP CASTLEGATE INC.	43-007-50177-0000	CARBON	UTAH

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Castlegate St 1-35-12-10	API Number 4301332308
Location of Well Footage : 540' FSL, 1135' FWL County : Duchesne QQ, Section, Township, Range: SWSW 35 11S 10E State : UTAH	Field or Unit Name Castlegate Lease Designation and Number ML-48822

EFFECTIVE DATE OF TRANSFER: 7/1/2016

**CURRENT OPERATOR**

Company: <u>Blue Tip Castlegate, Inc.</u>	Name: <u>Bruce L. Taylor</u>
Address: <u>P. O. Box 842317</u>	Signature: <u><i>Bruce L Taylor</i></u>
<u>city Houston state TX zip 77284</u>	Title: <u>Secretary</u>
Phone: <u>(281) 944-3800</u>	Date: <u>7/1/2016</u>
Comments:	

**NEW OPERATOR**

Company: <u>WEM Castlegate, LLC</u>	Name: <u>Cory Kusen</u>
Address: <u>1411 East 840 North</u>	Signature: <u><i>Cory Kusen</i></u>
<u>city Orem state UT zip 84097</u>	Title: <u>Manager</u>
Phone: _____	Date: <u>7/1/16</u>
Comments:	

(This space for State use only)

Transfer approved by: *Don Juan*  
Title: UIC Geologist

Approval Date: 8/3/16

Comments:

RECEIVED  
JUL 21 2016



Dustin K. Doucet  
Petroleum Engineer  
Division of Oil, Gas and Mining  
1594 West North Temple, Ste 1210  
Salt Lake City, Utah 84116

RE: Bonding for Castlegate Field Wells

August 15, 2016

Dustin:

Blue Tip Energy Management, LLC was the previous operator and bondholder of the Castle Gate Field and associated wells listed below. Liberty Pioneer Energy Source, Inc. ("LPES") has submitted the necessary paperwork to take over as the new operator of these wells. Per our recent communications we would like to make the following proposal pertaining to the bonding of the wells listed below so that all of the wells in the field will be covered by LPES blanket bond #RLB0012097.

1) LPES plans to P&A the following wells prior to November 1, 2016:

13318 CASTLEGATE ST 4-16-12-10  
14224 CASTLEGATE ST 11-16H-12-10

2) LPES is currently getting pricing to build a pipeline to the following well which is believed to be capable of production. If pricing is reasonable, LPES will propose production testing and flaring. We will notify you of our decision to either run a pipeline or plug and abandon this well before the end of 2016. If the decision is to produce, LPES will commence the pipeline permitting process before the end of 2016:

17071 JENSEN STATE 11C-34-11-9

3) Wells that are currently producing or will be returned to producing status by October 1, 2016:

13070 SHIMMIN TRUST 2-11-12-10  
13275 JENSEN 2-8-12-10  
13071 SHIMMIN TRUST 4-14-12-10  
13068 JENSEN 1-4-12-10  
18242 JENSEN 2C-9-12-10  
12991 CASTLEGATE FED 7-9-12-10  
11405 JENSEN 11-10-12-10  
12610 CASTLEGATE ST 1-16-12-10  
12611 JENSEN 1-10-12-10  
12903 JENSEN 1-9-12-10  
12904 JENSEN 16-9-12-10  
12905 JENSEN 5-10-12-10  
12906 JENSEN 9-10-12-10  
13072 JENSEN 1-15-12-10  
13247 JENSEN DEEP 7-15-12-10  
13317 JENSEN 2-9-12-10  
13359 JENSEN 1-8-12-10  
15766 JENSEN 42C-9-12-10  
15767 CASTLEGATE FED 22C-9-12-10  
15768 JENSEN 43C-9-12-10  
15769 JENSEN 33C-9-12-10  
15770 JENSEN 23C-9-12-10  
17235 JENSEN 14C-10-12-10  
17246 JENSEN 41C-9-12-10  
14226 JENSEN 1-18-12-10  
11410 SHIMMIN TRUST 11-11-12-10  
12901 SHIMMIN TRUST 1-11-12-10  
14175 SHIMMIN TRUST 5-14-12-10  
18209 JENSEN 6-10-12-10

Thanks for your help. Please let us know if you have any questions.

Sincerely,



Daniel R. Gunnell  
President  
Liberty Pioneer Energy Source, Inc.  
1411 East 840 North  
Orem, UT 84097



Rachel Medina &lt;rachelmedina@utah.gov&gt;

---

**Fwd: LPES plans for the Castlegate field wells/Bonding**

2 messages

---

**Dayne Doucet** <daynedoucet@utah.gov>

Wed, Aug 17, 2016 at 11:46 AM

To: Rachel Medina &lt;rachelmedina@utah.gov&gt;, Randy Thackeray &lt;randythackeray@utah.gov&gt;

FYI

----- Forwarded message -----

From: **Daniel Gunnell** <dgunnell@rockiesstandard.com>

Date: Wed, Aug 17, 2016 at 9:40 AM

Subject: Re: LPES plans for the Castlegate field wells/Bonding

To: Dustin Doucet &lt;dustindoucet@utah.gov&gt;

Cc: Brad Gunnell &lt;bgunnell@rockiesstandard.com&gt;, Cory Jensen &lt;cjensen@rockiesstandard.com&gt;, Kimball Hodges &lt;khodges@rockiesstandard.com&gt;, Dayne Doucet &lt;daynedoucet@utah.gov&gt;, Joshua Payne &lt;joshuapayne@utah.gov&gt;

Dustin:

Thanks for your help with this! Please find Bond Proposal Letter attached.

If there is anything else you need please let me know. The Blue Tip guys are anxious to get their bond released.

Let me know if I need to send a hard copy of the letter.

Best,

Danny

On Mon, Aug 8, 2016 at 9:24 AM, Dustin Doucet &lt;dustindoucet@utah.gov&gt; wrote:

Danny,

Yes if you would just edit your previous plan and resubmit so there is no confusion. I think that would make it cleaner. If you decide to put a well online and have it online by the plugging deadline, then that should be fine.

Dustin

On Tue, Aug 2, 2016 at 4:31 PM, Daniel Gunnell &lt;dgunnell@rockiesstandard.com&gt; wrote:

Dustin:

Sorry for not getting back to you on this until now. There maybe a couple of wells that we may come back to you specifically on, but I think that we have now got a pretty good go forward plan that will meet and exceed your end of the year time frame for getting the wells in categories 2 and 3 in production.

There is one material change to my previous email that we want to make you aware of - instead of plugging the 11C-34 we are seriously considering running a pipeline to it and bringing online... not a final decision yet, but we are have got and are getting additional bids, and designing a test plan to better understand what production would look like.

Do I need to submit a formal letter with dates of Nov 1 for plugging and end of year to get wells on production under our existing bonds or are these emails sufficient?

Thanks for your help!

Best,

Danny

What time do you think you need? I would think by the end of the year max. If you can line out more justification, I'm open to listening to the reasoning.

Dustin

On Thu, Jun 30, 2016 at 12:21 PM, Daniel Gunnell <dgunnell@rockiesstandard.com> wrote:  
Dustin:

Sounds good. Thanks for your help.

Can we push back just a little to get as much time as possible for shut in wells that we need to come up with a plan for or plug (#2 in my original email?) - how much beyond Oct 2016 could you give us? We are going to be really busy so as much extra time as you can give really helps... we are reclaiming those evaporation ponds immediately, taking over operations, retrofitting the plant, plugging the identified wells, and ramping up production by reworking multiple shut-in wells that are we have already reviewed.

Let me know and thanks again.

Best,

Danny

On Thu, Jun 30, 2016 at 10:30 AM, Dustin Doucet <dustindoucet@utah.gov> wrote:  
Danny,

I would be o.k. with the timing and plan on part 1. The timing on part 2 does not work. Those have been SI/TA anywhere from 2.5 to 5 years. Did you mean October 2016? Our discussions were if you had a plan to produce or plug within a short period (meaning a few months), then we could forego increased bonding but increased bonding would be necessary if that wasn't accomplished. Part 3 would be similar to part 2 on the wells that have been SI/TA. The producing ones would probably be fine as you have 1 year allowed by rule (see below).

Production data through Jan 2016

13070	SHIMMIN TRUST 2-11-12-10 <u>SI since Sep 2014</u>
13275	JENSEN 2-8-12-10 <u>SI since Nov 2015</u>
13071	SHIMMIN TRUST 4-14-12-10 <u>SI since Dec 2015</u>
13068	JENSEN 1-4-12-10 <u>Produced 1 day in Jan 2016</u>
18242	JENSEN 2C-9-12-10 <u>Producing</u>
12991	CASTLEGATE FED 7-9-12-10 <u>Producing</u>
11405	JENSEN 11-10-12-10 <u>Producing</u>
12610	CASTLEGATE ST 1-16-12-10 <u>Producing</u>
12611	JENSEN 1-10-12-10 <u>Producing</u>
12903	JENSEN 1-9-12-10 <u>Producing</u>
12904	JENSEN 16-9-12-10 <u>Producing</u>
12905	JENSEN 5-10-12-10 <u>Producing</u>
12906	JENSEN 9-10-12-10 <u>Producing</u>
13072	JENSEN 1-15-12-10 <u>Produced 1 day in Jan 2016</u>
13247	JENSEN DEEP 7-15-12-10 <u>Produced 1 day in Jan 2016</u>

13359 JENSEN 1-8-12-10 Producing  
15766 JENSEN 42C-9-12-10 Producing  
15767 CASTLEGATE FED 22C-9-12-10 Producing  
15768 JENSEN 43C-9-12-10 Producing  
15769 JENSEN 33C-9-12-10 Producing  
15770 JENSEN 23C-9-12-10 SI since Nov 2015  
17235 JENSEN 14C-10-12-10 Producing  
17246 JENSEN 41C-9-12-10 Producing  
18209 JENSEN 6-10-12-10 Producing

On Fri, Jun 24, 2016 at 11:28 AM, Daniel Gunnell <dgunnell@rockiesstandard.com> wrote:

Dustin:

Per our recent conversation, I wanted to informally run our plans/bonding proposal for the Castle Gate Field by you for your comment prior to submitting a final proposal. Here is what we are considering:

Blue Tip Energy Management, LLC ("Blue Tip"), is the current operator and bondholder, of the Castle Gate Field and associated wells listed below ("Wells"). LPES should take over as the new operator effective July 1 2016. In anticipation of the transfer of operations and per our recent phone conversation we would like to make the following proposal pertaining to the LPES bonding of the wells listed below so that all of the wells in the field will be covered by LPES blanket bond #RLB0012097.

1) LPES will P&A the following wells prior to November 1, 2016:

17071 JENSEN STATE 11C-34-11-9  
14224 CASTLEGATE ST 11-16H-12-10

2) LPES will evaluate and propose a go forward plan after evaluation on the following shut-in wells prior to October 1 2017:

13318 CASTLEGATE ST 4-16-12-10  
14226 JENSEN 1-18-12-10  
11410 SHIMMIN TRUST 11-11-12-10  
12901 SHIMMIN TRUST 1-11-12-10  
14175 SHIMMIN TRUST 5-14-12-10

13070 SHIMMIN TRUST 2-11-12-10

13275 JENSEN 2-8-12-10

13071 SHIMMIN TRUST 4-14-12-10

13068 JENSEN 1-4-12-10

18242 JENSEN 2C-9-12-10

12991 CASTLEGATE FED 7-9-12-10

11405 JENSEN 11-10-12-10

12610 CASTLEGATE ST 1-16-12-10

12611 JENSEN 1-10-12-10

12903 JENSEN 1-9-12-10

12904 JENSEN 16-9-12-10

12905 JENSEN 5-10-12-10

12906 JENSEN 9-10-12-10

13072 JENSEN 1-15-12-10

13247 JENSEN DEEP 7-15-12-10

13317 JENSEN 2-9-12-10

13359 JENSEN 1-8-12-10

15766 JENSEN 42C-9-12-10

15767 CASTLEGATE FED 22C-9-12-10

15768 JENSEN 43C-9-12-10

15769 JENSEN 33C-9-12-10

15770 JENSEN 23C-9-12-10

17235 JENSEN 14C-10-12-10

17246 JENSEN 41C-9-12-10

18209 JENSEN 6-10-12-10

If this proposal is acceptable please let me know and I will submit a formal letter for approval. Thanks for your help.

Best,

Danny

—

Daniel R. Gunnell  
1411 East 840 North  
Orem, UT 84097  
(801) 224-4771

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—

Dustin K. Doucet  
Petroleum Engineer  
Division of Oil, Gas and Mining  
1594 West North Temple, Ste 1210  
Salt Lake City, Utah 84116  
801.538.5281 (ofc)  
801.359.3940 (fax)

web: [www.ogm.utah.gov](http://www.ogm.utah.gov)

—

Daniel R. Gunnell  
1411 East 840 North  
Orem, UT 84097  
(801) 224-4771

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 **Statewide Bond Proposal.pdf**  
421K

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**Dustin Doucet** <[dustindoucet@utah.gov](mailto:dustindoucet@utah.gov)>

Wed, Aug 17, 2016 at 2:01 PM

To: Daniel Gunnell <[dgunnell@rockiesstandard.com](mailto:dgunnell@rockiesstandard.com)>, Rachel Medina <[rachelmedina@utah.gov](mailto:rachelmedina@utah.gov)>

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Danny,

I think that looks fine. If the deadlines aren't met we will be looking for full cost bonding in addition to getting the wells back into compliance. I have copied Rachel Medina on this email so she can proceed with the operator change with this plan and conditions. thanks.