

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

001

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML48386	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: ---	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: BILL BARRETT CORPORATION			9. WELL NAME and NUMBER: Peters Point State #2-2-13-16	
3. ADDRESS OF OPERATOR: 1099 18th St, Ste 2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8120	10. FIELD AND POOL, OR WILDCAT: Peters Point/Mesaverde	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 735' FNL x 2144' FEL NWN/4 578094 x 39.72121 AT PROPOSED PRODUCING ZONE: Same as above 4397002Y -110.08854			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Lot2 2 13S 16E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 50 miles east of Wellington, Utah			12. COUNTY: CARBON	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 735'	16. NUMBER OF ACRES IN LEASE: 319.00	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160.00		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) none on lease	19. PROPOSED DEPTH: 9,230	20. BOND DESCRIPTION: LPM 4138147		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6799' GR	22. APPROXIMATE DATE WORK WILL START: 10/20/2004	23. ESTIMATED DURATION: 45 - 60 days		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	9-5/8" J-55 36# STC	1,000	To surface +/- 240 sx Lite and +/- 200 sx Class "G" -----
7-7/8"	5-1/2" N-80 17# LTC	9,230	TD to 2500' +/- 1100 sx 50/50 Poz Class "G"-----

RECEIVED
JUL 16 2004

ATTACHMENTS

DIV. OF OIL, GAS & MINING

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Permit Specialist
SIGNATURE [Signature] DATE 7/14/2004

(This space for State use only)

API NUMBER ASSIGNED: 43-007-30521

APPROVAL:

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 9-13-07
BY: [Signature]

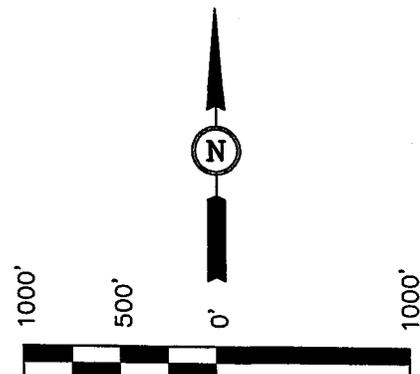
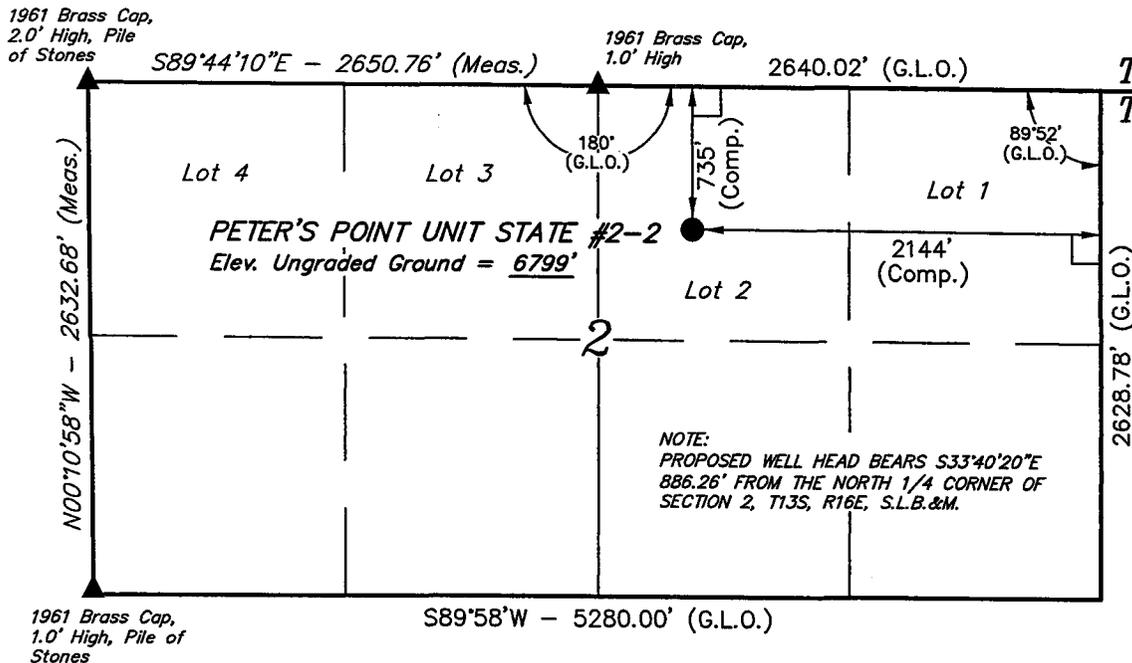
BILL BARRETT CORPORATION

T13S, R16E, S.L.B.&M.

Well location, PETER'S POINT UNIT STATE #2-2, located as shown in Lot 2 of Section 2, T13S, R16E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A WELL HEAD IN THE SW 1/4 OF SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6769 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
(AUTONOMOUS NAD 83)
LATITUDE = 39°43'15.66" (39.721017)
LONGITUDE = 110°05'23.06" (110.089739)

UTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 3-16-04	DATE DRAWN: 3-22-04
PARTY N.H. T.H. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	

From: Ed Bonner
To: Whitney, Diana
Date: 9/10/2004 11:03:16 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Dominion Exploration & Production
LCU 12-36E

Bill Barrett Corporation
Peters Point State 2-2-13-16
Peters Point State 4-2-13-16

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil

TEN POINT PLAN

BILL BARRETT CORPORATION

Peters Point State 2-2-13-16

Surface location: Lot 2, 735' FNL 2144' FEL, Section 2, T. 13 S., R. 16 E., .S.L.B.&M.
Carbon County, Utah

This well is to be drilled as a tight hole. Unauthorized personnel are not to be allowed on the rig floor.
BBC respectfully requests that all information regarding this well be kept confidential.

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Green River	surface
Wasatch	2766'*
North Horn	4685'*
Price River	6170'*
Base of Upper PR	6305'
Bluecastle	7466'*
Sego U	7736'
Castlegate	8066'*
TD	9230'

***PROSPECTIVE PAY**

Members of Wasatch and Mesaverde formations are primary objectives for oil/gas

4 Casing Program

<u>HOLE SIZE</u>	<u>SETTING</u>	<u>DEPTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>CONDITION</u>
	<u>from</u>	<u>to</u>					
12-1/4"	surface	1,000'	9-5/8"	36#	J or K 55	ST&C	New
7-7/8"	surface	9,230'	5-1/2"	17#	N-80	LT&C	New

5 Cementing Program

9-5/8" Surface Casing approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft³/sx) and 180 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft³/sx) circulated to surface with 100% excess

Bill Barrett Corporation
 Drilling Program
 Peters Point State 2-2-13-16
 Carbon County, Utah
 Page Two

5-1/2" Production Casing approximately 1095 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft³/sx).
 Top of cement to be determined by log and sample evaluation; estimated TOC 2500'.

6. Mud Program

<u>INTERVAL</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>FLUID LOSS</u>	<u>REMARKS</u>
0 - 40'	8.3 - 8.6	27-40	--	Native Spud Mud
40 - 1000'	8.3 - 8.6	27-40	15 cc or less	Native/Gel/Lime
1000 - TD	8.6 - 9.5	38-46	15 cc or less	LSND/DAP

Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kick" will be available at wellsite.

7. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 - 1000'	No Pressure Control Required
1000 - TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP

Drilling spool to accommodate choke and kill lines.
 Ancillary and choke manifold to be rated at 3000 psi.

ANCILLARY EQUIPMENT AND CHOKE MANIFOLD RATED AT 3000#.
 ALL BOP AND BOPE TESTS WILL BE IN ACCORDANCE WITH THE REQUIREMENTS OF ONSHORE ORDER NO. 2.

THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOP PRESSURE TESTS.

8. Auxiliary equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated; drill stem tests may be run on shows of interest
Sampling	30' to 50' samples; surface casing to TD Preserve samples all show intervals
Surveys	Run every 1000' and on trips
Logging Program	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR all TD to surface

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 4,560 psi* and maximum anticipated surface pressure equals approximately 2,529 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. Drilling Schedule

Spud:	Approximately October 20, 2004
Duration:	25 days drilling time 35 days completion time

12. Water Source

Bill Barrett Corporation will utilize an existing water well located in Cottonwood Canyon on State Lands: Section 32-T12S-R16E; BBC was granted this authorization by the SITLA Right of Entry #4534 (Water Right #90-1542) on August 21, 2002.

13. Archaeological, Cultural and Historical Information

A cultural resource inventory was made of this site by Montgomery Archaeological Consultants and their subsequent written report, MOAC Report No. 03-240 dated May 18, 2004, has been submitted. Cultural clearance is recommended for this well site and access.

Well name: **Utah Nine Mile**
 Operator: **Bill Barrett Corporation**
 String type: **Surface**
 Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,735 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 2,955 psi
 Annular backup: 9.50 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.60 (J)
 8 Round LTC: 1.60 (J)
 Buttress: 1.60 (J)
 Premium: 1.60 (J)
 Body yield: 1.60 (B)

Tension is based on buoyed weight.
 Neutral point: 859 ft

Environment:

H2S considered? No
 Surface temperature: 60 °F
 Bottom hole temperature: 74 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft
 Minimum Drift: 8.750 in
 Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 10,000 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 4,935 psi
 Fracture mud wt: 10,000 ppg
 Fracture depth: 10,000 ft
 Injection pressure: 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (USD)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	0
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3613	1.32	31	453	14.64 J

Prepared by: Troy Schindler
 by: Bill Barrett

Phone: (303) 312-8156
 FAX: (303) 312-8195

Date: March 25, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

Utah Nine Mile

Well name:
 Operator: **Bill Barrett Corporation**
 String type: Production: Frac
 Location: Uintah County

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.20

Environment:

H2S considered? No
 Surface temperature: 60 °F
 Bottom hole temperature: 200 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 0,000 ft
 Minimum Drift: 4.750 in
 Cement top: 2,375 ft

Burst

Max anticipated surface pressure: 6,000 psi
 Internal gradient: 0.023 psi/ft
 Calculated BHP: 6,234 psi
 Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (USD)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	0
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	6000	8758	1.46	146	348	2.39 J

Prepared by: Troy Schindler
 by: Bill Barrett

Phone: (303) 312-8156
 FAX: (303) 312-8195

Date: March 25, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

HALLIBURTON

Job Recommendation

Surface Casing

Fluid Instructions

Fluid 1: Water Spacer
Water Spacer w/Gel

Fluid Density: 8.50 lbm/gal
Fluid Volume: 20 bbl

Fluid 2: Lead Cement - (700 - 0')
Halliburton Light Premium, 6% gel standard
2 % Calcium Chloride (Accelerator)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 12.7 lbm/gal
Slurry Yield: 1.85 ft³/sk
Total Mixing Fluid: 9.90 Gal/sk
Top of Fluid: 0 ft
Calculated Fill: 700 ft
Volume: 78.09 bbl
Calculated Sacks: 237.01 sks
Proposed Sacks: 240 sks

Fluid 3: Primary Cement - (TD - 700')
Premium Cement
94 lbm/sk Premium Cement (Cement-api)
2 % Calcium Chloride (Accelerator)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 15.8 lbm/gal
Slurry Yield: 1.16 ft³/sk
Total Mixing Fluid: 4.97 Gal/sk
Top of Fluid: 700 ft
Calculated Fill: 300 ft
Volume: 36.56 bbl
Calculated Sacks: 176.81 sks
Proposed Sacks: 180 sks

HALLIBURTON

Job Recommendation

Production Casing

Fluid Instructions

Fluid 1: Water Spacer
Water Spacer

Fluid Density: 8.40 lbm/gal
Fluid Volume: 5 bbl

Fluid 2: Reactive Spacer
SUPER FLUSH 101

Fluid Density: 10 lbm/gal
Fluid Volume: 20 bbl

Fluid 3: Water Spacer
Water Spacer

Fluid Density: 8.40 lbm/gal
Fluid Volume: 5 bbl

Fluid 4: Primary Cement - (TD - 2500')
50/50 Poz Premium, 2% gel standard

3 % KCL (Additive Material)
0.75 % Halad(R)-322 (Low Fluid Loss Control)
3 lbm/sk Silicalite Compacted (Light Weight Additive)
0.2 % FWCA (Free Water Control)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)
1 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)

Fluid Weight 13.40 lbm/gal
Slurry Yield: 1.49 ft³/sk
Total Mixing Fluid: 7.06 Gal/sk
Top of Fluid: 2500 ft
Calculated Fill: 7500 ft
Volume: 290.22 bbl
Calculated Sacks: 1093.61 sks
Proposed Sacks: 1095 sks

BILL BARRETT CORPORATION
PETER'S POINT UNIT STATE #2-2
 LOCATED IN CARBON COUNTY, UTAH
 SECTION 2, T13S, R16E, S.L.B.&M.

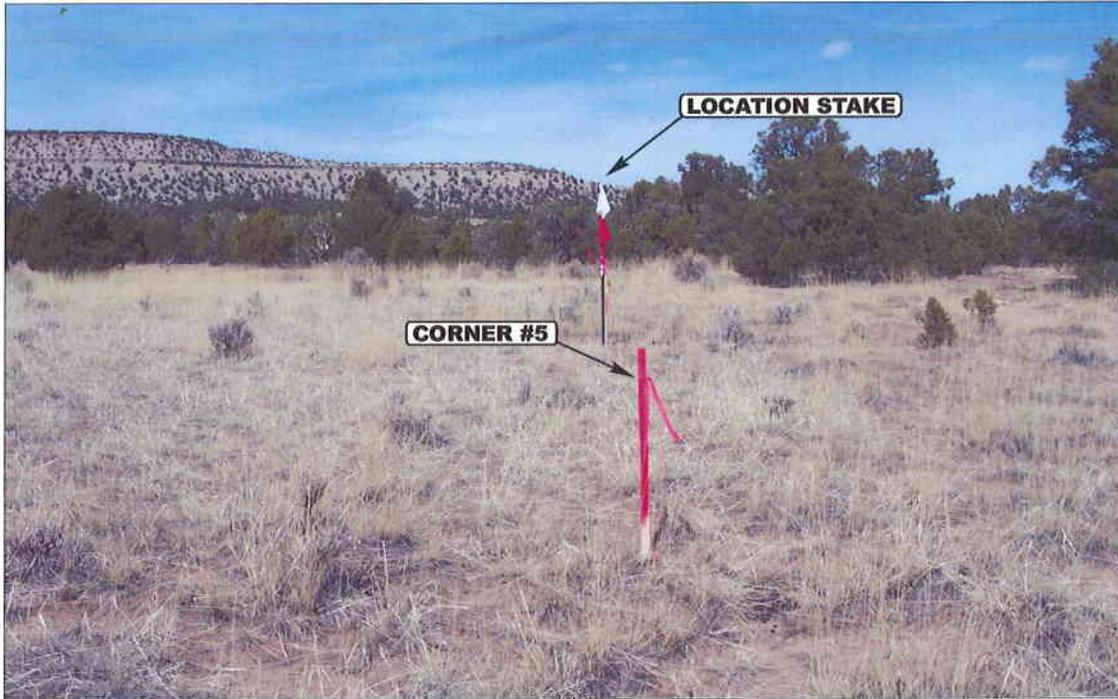


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

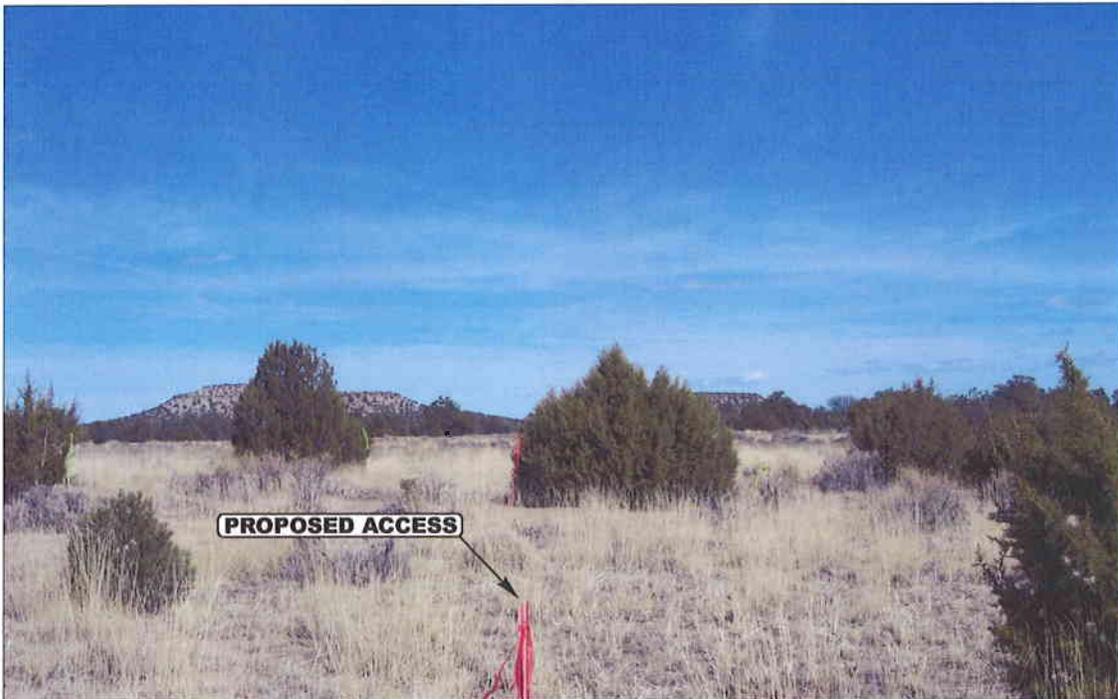


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

U Uintah Engineering & Land Surveying
E 85 South 200 East Vernal, Utah 84078
S 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	3	23	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: N.H.	DRAWN BY: J.L.G.		REVISED: 00-00-00	

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

PETER'S POINT UNIT STATE #2-2
SECTION 2, T13S, R16E, S.L.B.&M.

Proposed Access Road

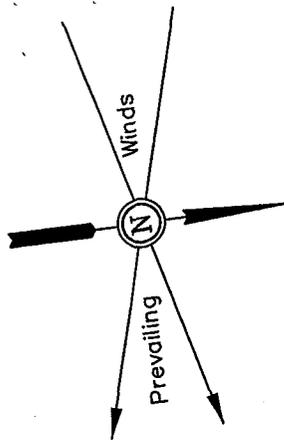
735' FNL 2144' FEL

C-1.6'
El. 799.7'

C-1.2'
El. 799.3'

F-0.1'
El. 798.0'

Sta. 3+50

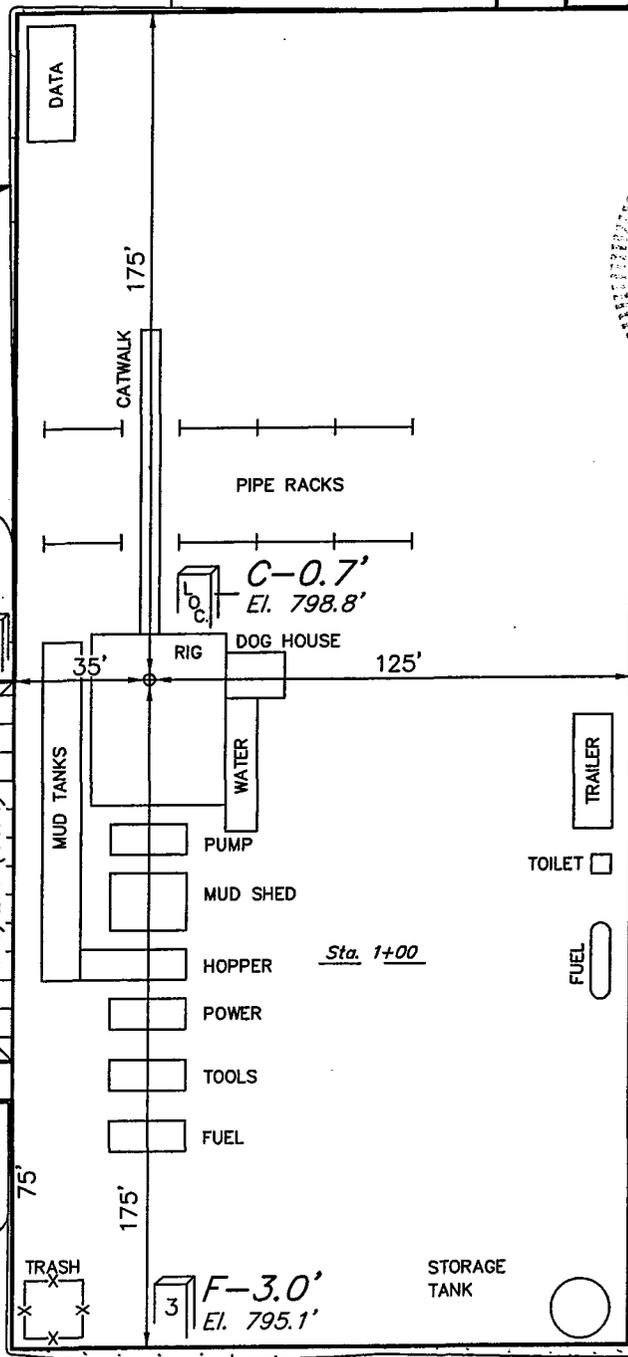
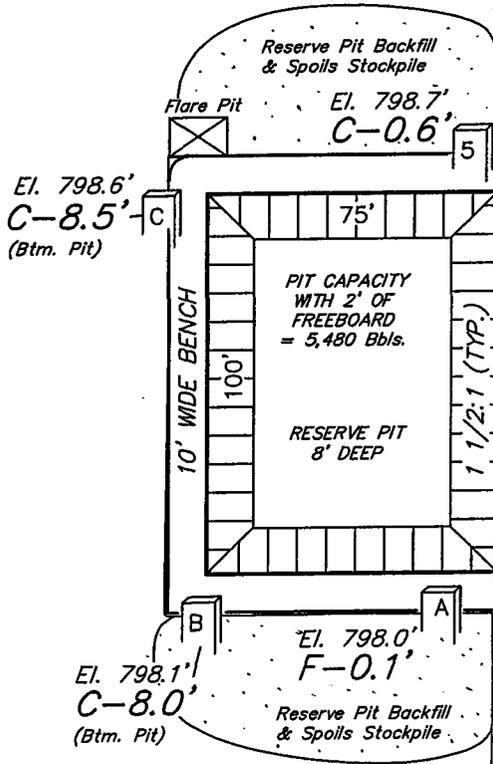
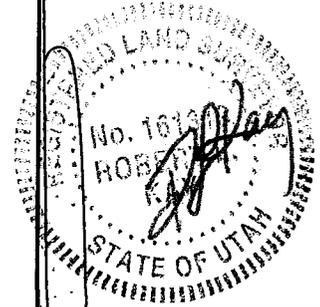


SCALE: 1" = 50'
DATE: 3-22-04
DRAWN BY: C.G.

Approx. Top of Cut Slope

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Sta. 1+75

F-1.0'
El. 797.1'

F-1.6'
El. 796.5'

Sta. 0+00

F-0.4'
El. 797.7'

Approx. Toe of Fill Slope

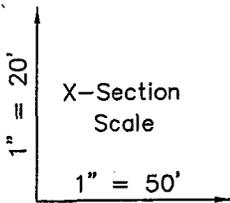
Elev. Ungraded Ground at Location Stake = 6798.8'
Elev. Graded Ground at Location Stake = 6798.1'

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85 So. 200 East * Vernal, Utah, 84078 * (435) 789-1017

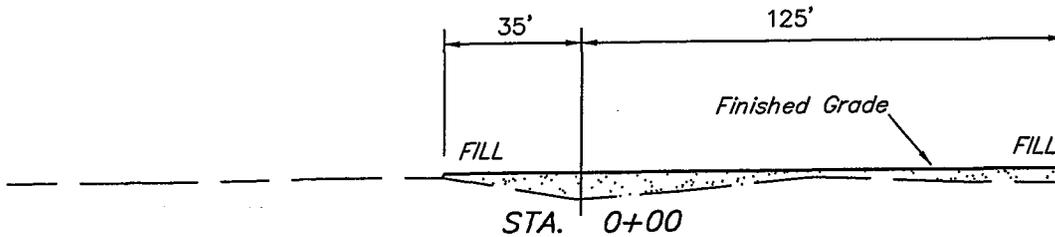
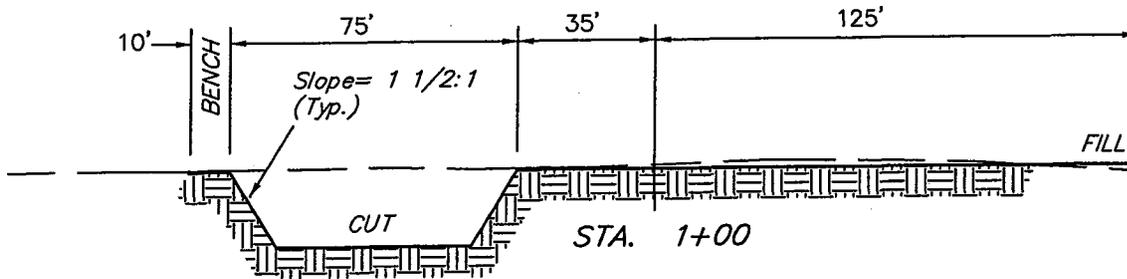
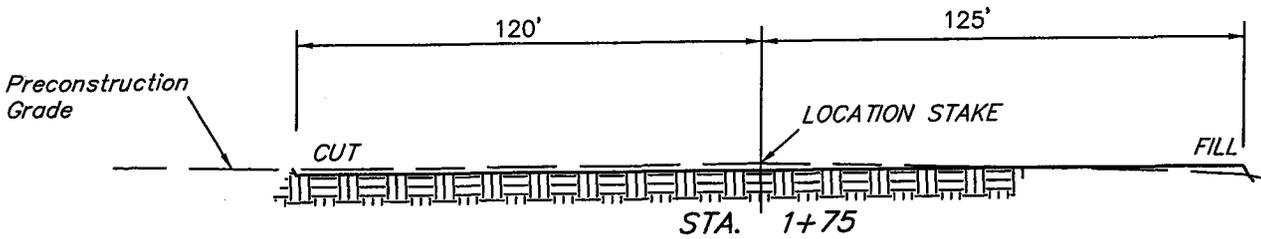
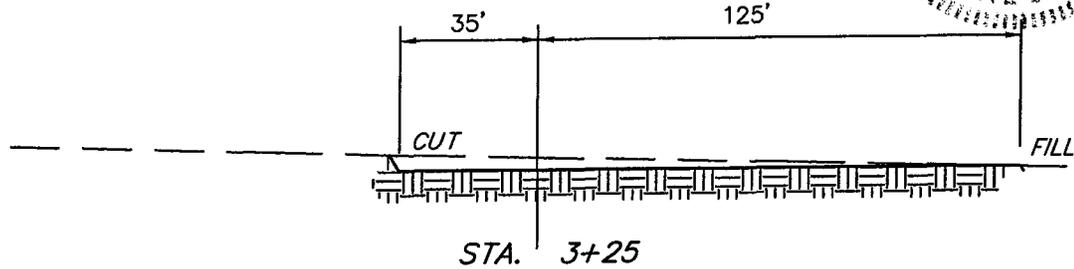
BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

PETER'S POINT UNIT STATE #2-2
SECTION 2, T13S, R16E, S.L.B.&M.
735' FNL 2144' FEL



DATE: 3-22-04
DRAWN BY: C.G.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,280 Cu. Yds.
Remaining Location	=	1,850 Cu. Yds.
TOTAL CUT	=	3,130 CU.YDS.
FILL	=	1,020 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,110 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,110 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



HIGHWAY 40 30.3 MI. +/-
MYTON 31.8 MI. +/-

6.4 MI. +/-

7.4 MI. +/-

1.1 MI. +/-

R
16
E

R
17
E

T12S
T13S

PROPOSED LOCATION:
PETER'S POINT UNIT
STATE #2-2

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION

BILL BARRETT CORPORATION

PETER'S POINT UNIT STATE #2-2
SECTION 2, T13S, R16E, S.L.B.&M.
735' FNL 2144' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

3	23	04
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00



R
16
E

HIGHWAY 40 47.6 MI. +/-
MYTON 49.1 MI. +/-

EXISTING ROAD NEEDS
UPGRADED 0.3 MI. +/-

PROPOSED LOCATION:
PETER'S POINT UNIT
STATE #2-2

T12S

T13S

PROPOSED ACCESS
FOR PPUS #4-2 0.9 MI. +/-

PROPOSED ACCESS
ROAD 0.5 MI. +/-

LEGEND:

-  EXISTING ROAD
-  EXISTING ROAD NEEDS UPGRADED
-  PROPOSED ACCESS ROAD

BILL BARRETT CORPORATION

PETER'S POINT UNIT STATE #2-2
SECTION 2, T13S, R16E, S.L.B.&M.
735' FNL 2144' FEL



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85 South 200 East Vernal, Utah 84078
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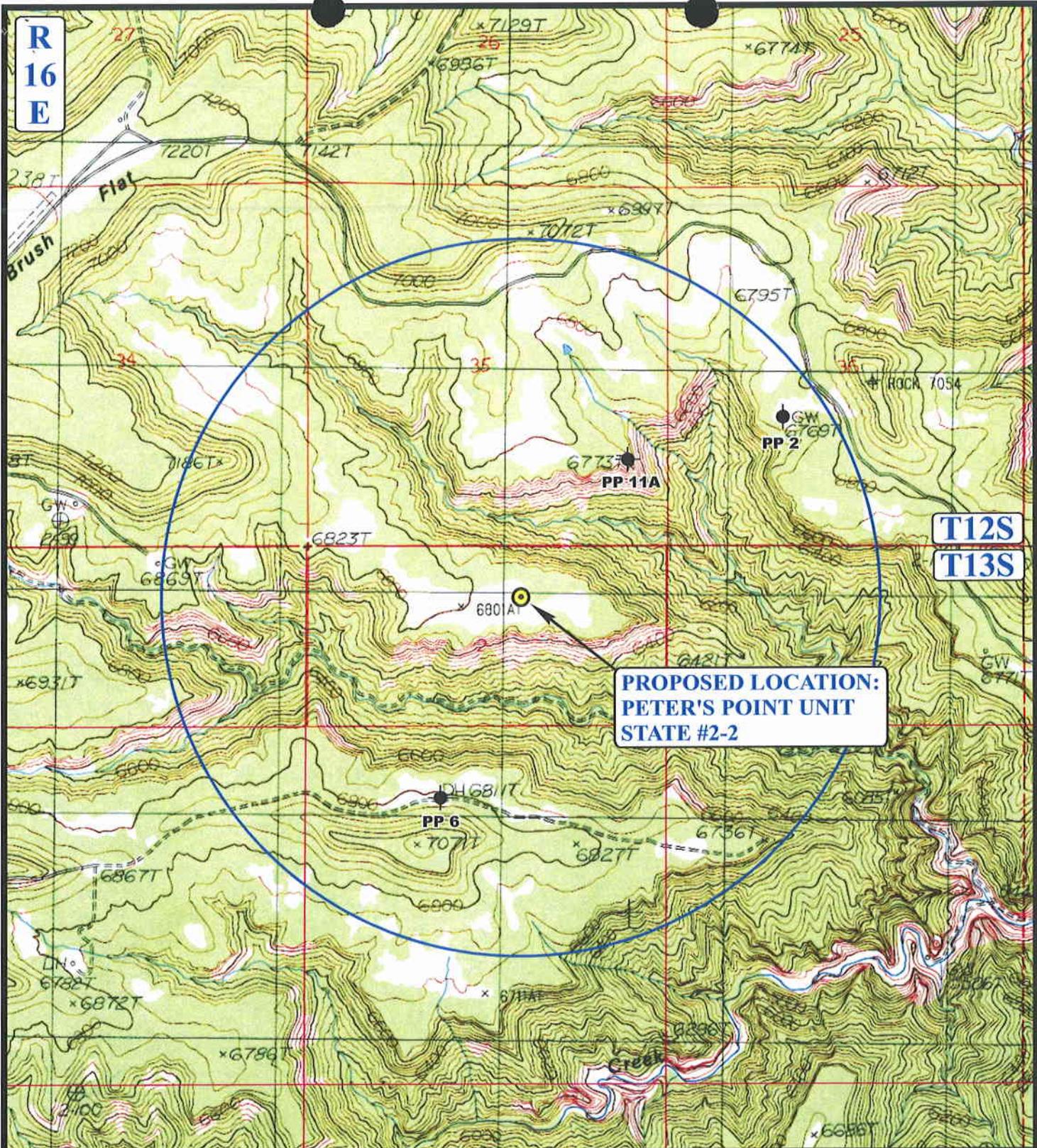
TOPOGRAPHIC
MAP

3 23 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



R
16
E



T12S
T13S

**PROPOSED LOCATION:
PETER'S POINT UNIT
STATE #2-2**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

BILL BARRETT CORPORATION

**PETER'S POINT UNIT STATE #2-2
SECTION 2, T13S, R16E, S.L.B.&M.
735' FNL 2144' FEL**



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85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



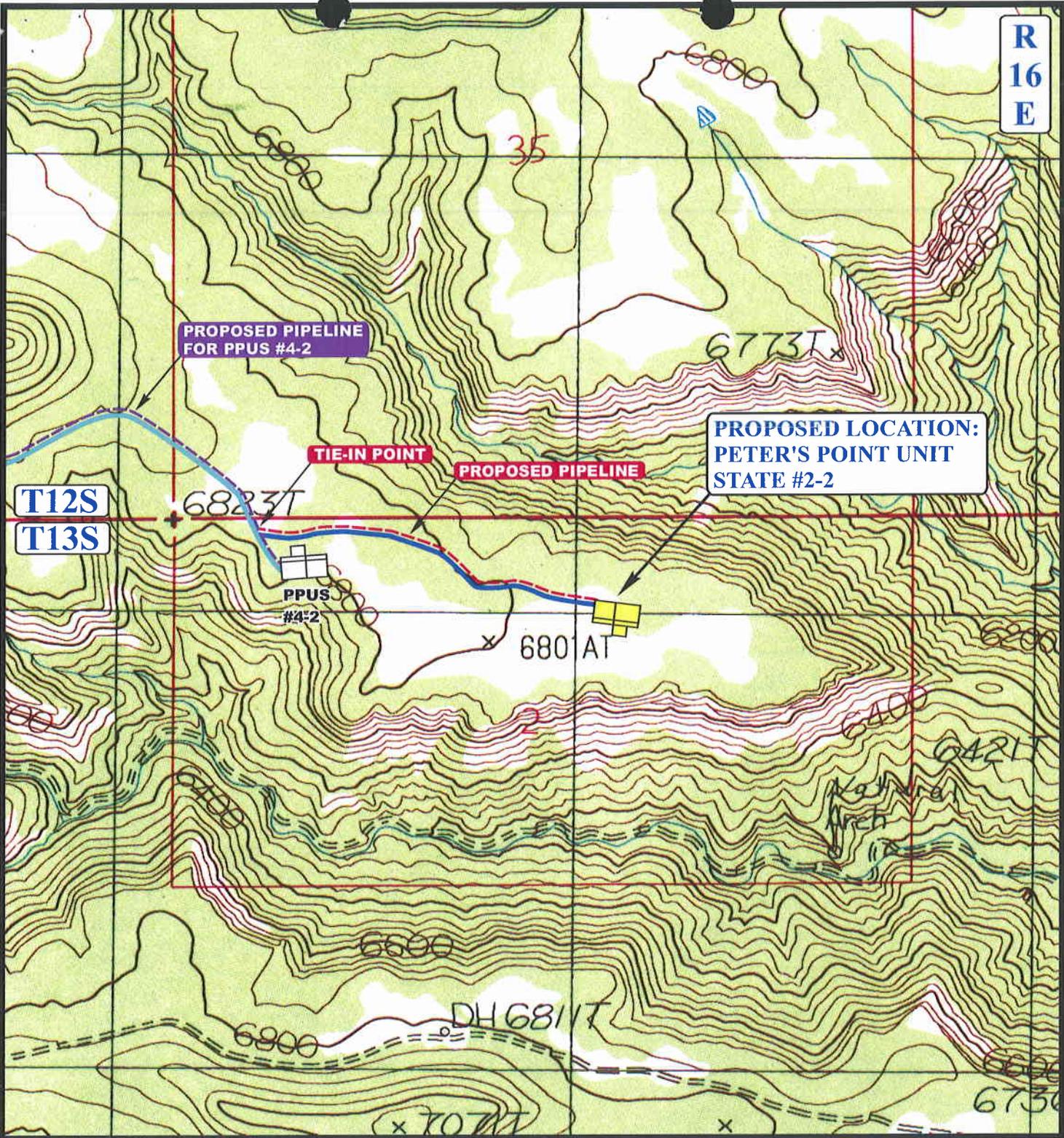
**TOPOGRAPHIC
MAP**

3 23 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



R
16
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,400' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

BILL BARRETT CORPORATION

PETER'S POINT UNIT STATE #2-2
 SECTION 2, T13S, R16E, S.L.B.&M.
 735' FNL 2144' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

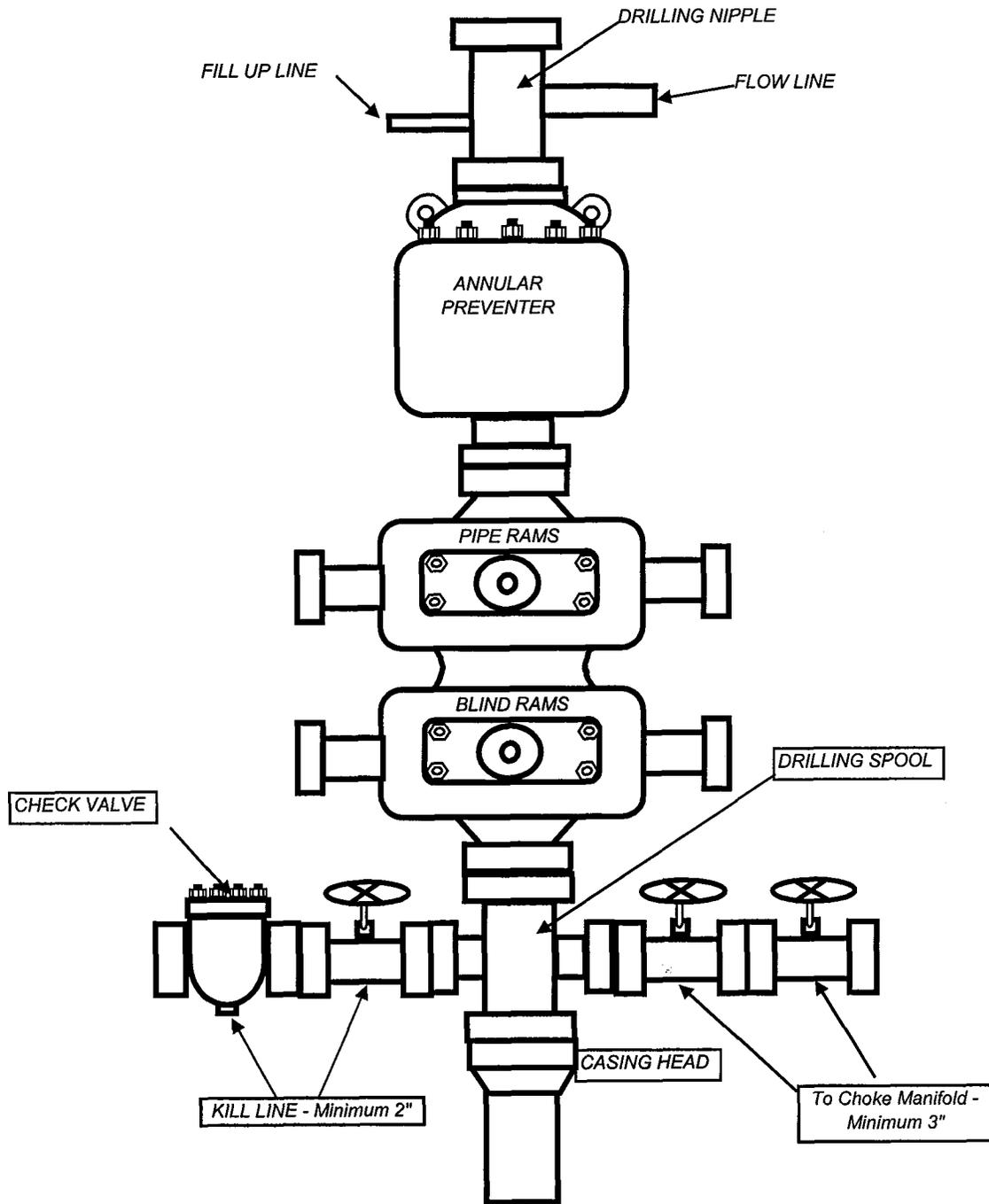
TOPOGRAPHIC 3 23 04
 MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00



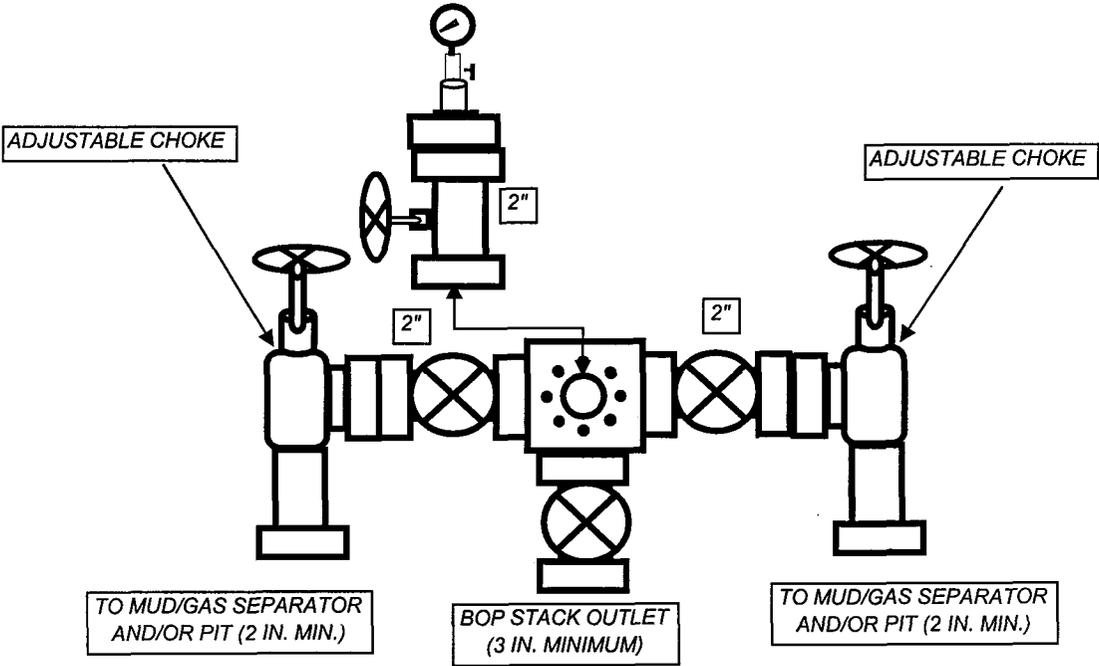
BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/16/2004

API NO. ASSIGNED: 43-007-30521

WELL NAME: PETERS POINT ST 2-2-13-16
 OPERATOR: BILL BARRETT CORP (N2165)
 CONTACT: DEBRA STANBERRY

PHONE NUMBER: 303-312-8120

PROPOSED LOCATION:

NWNE 02 130S 160E
 SURFACE: 0735 FNL 2144 FEL
 BOTTOM: 0735 FNL 2144 FEL
 CARBON
 PETER'S POINT (40)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DrD	8/26/04
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-48386 ✓
 SURFACE OWNER: 3 - State
 PROPOSED FORMATION: MVD
 COALBED METHANE WELL? NO

LATITUDE: 39.72121
 LONGITUDE: 110.08884

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. LPM 4138147 ✓)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1542)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

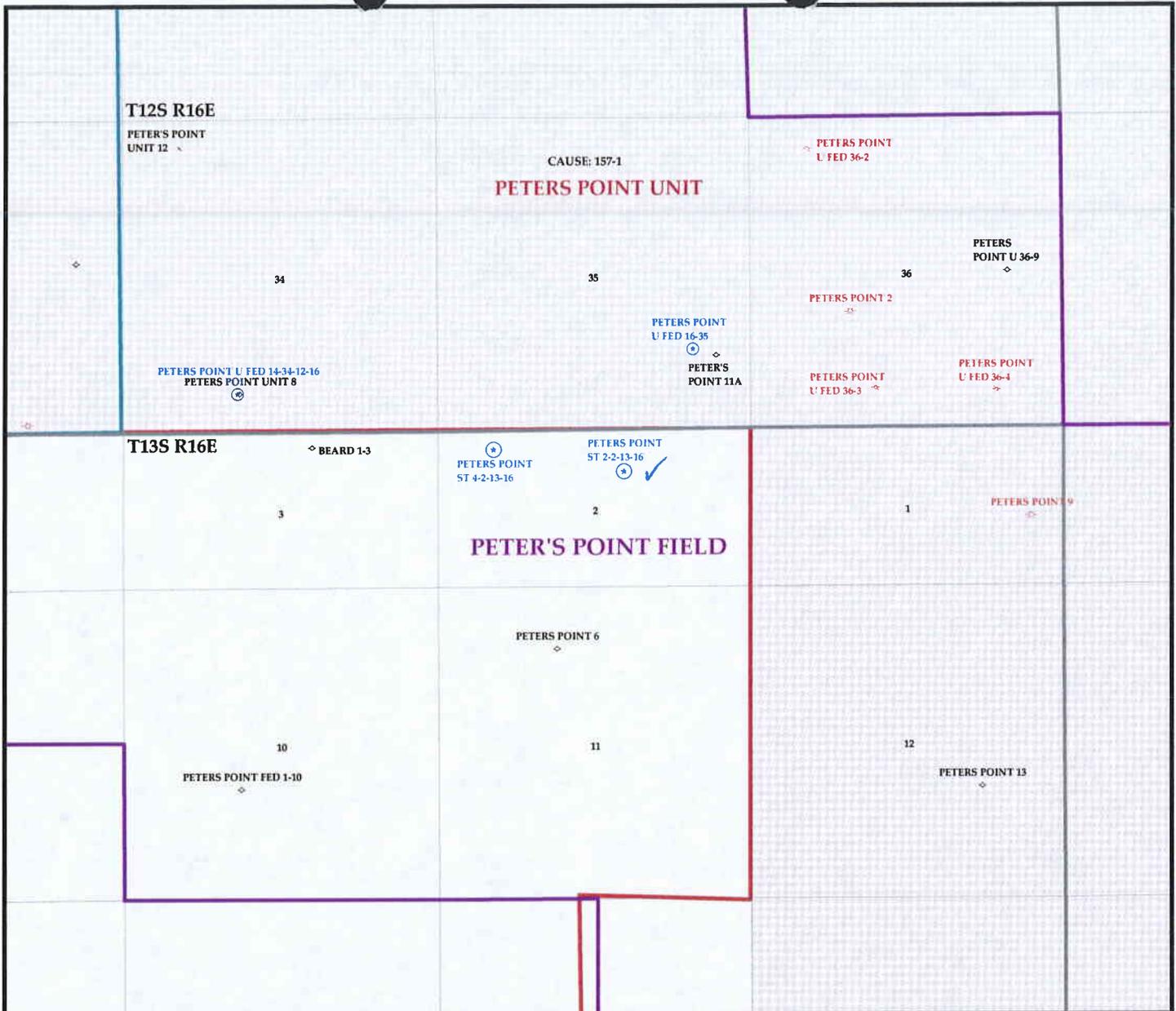
- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit _____
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Needs review (07-27-04)

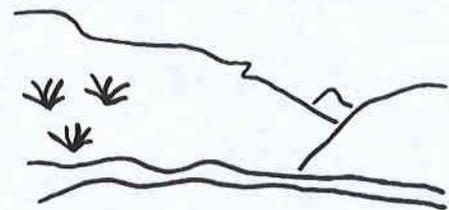
STIPULATIONS: 1- Spacing Strip

2- STATEMENT OF BASIS

3- 5 1/2" prod csg amt shall be brought back to 2500' men. to adequately isolate Washok fm



OPERATOR: BILL BARRETT CORP (N2165)
SEC. 2 T.13S R.16E
FIELD: PETERS POINT (40)
COUNTY: CARBON
SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
↗ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊠ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
◇ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊛ PRODUCING GAS	□ PI OIL	□ STORAGE
⊛ PRODUCING OIL	□ PP GAS	□ TERMINATED
⊛ SHUT-IN GAS	□ PP GEOTHERML	
⊛ SHUT-IN OIL	□ PP OIL	
⊛ TEMP. ABANDONED	□ SECONDARY	
⊛ TEST WELL	□ TERMINATED	
⊛ WATER INJECTION		
⊛ WATER SUPPLY		
⊛ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 16-JULY-2004

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Bill Barrett Corporation
WELL NAME & NUMBER: Peter's Point #2-2-13-16
API NUMBER: 43-007-30521
LOCATION: 1/4,1/4 NW/NE Sec: 2 TWP: 13S RNG: 16E 735 FNL 2144 FEL

Geology/Ground Water:

Bill Barrett Corp. proposes to set 1,000' of surface casing at this location. The base of the moderately saline water is at approximately 2,800 feet in this area. This location lies on the Green River Formation. The proposed location is in a recharge area for the aquifers of the upper Green River formation and fresh water can be expected to be found in the upper Green River. A search of Division of Water Rights records indicates no water wells within a 10,000 foot radius of the proposed location. The proposed casing and cement program should adequately protect any useable ground water.

Reviewer: Brad Hill **Date:** 08-04-2004

Surface:

The division staff did an onsite of the surface area on said date to take comments and address issues regarding the drilling of this well. Ed Bonner with SITLA was invited to attend the onsite but telephoned to go on without him because of delays that had developed with another operator. Tony Wright with the Southeastern Region of UDWR was invited to attend to address wildlife issues. Tony requested a winter closure from December 1st through April 15th because of wintering elk herds; a reclamation seed mixture was also given to Barrett to recover vegetation after reserve pit and/or location is reclaimed. The surface is relatively flat and poses no construction problems. No surface water was found on bench or in the canyons below proposed location for several miles. However, underlying sandstone layers with deep, sharp canyon walls approximately 600' north and south indicate care should be taken while building the reserve pit. Barrett was told to walk in reserve pit with a dozer and break up any and all sharp rocks, then utilize a felt pad and liner to prevent any leakage of drilling fluids into adjacent canyons. They were told failure to avoid this problem might result in a closed drilling system in the future.

Reviewer: Dennis L. Ingram **Date:** July 27, 2004

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Bill Barrett Corporation
WELL NAME & NUMBER: Peters Point State #2-2-13-16
API NUMBER: 43-007-30521
LEASE: ML48386 FIELD/UNIT: Peters Point/Mesaverde
LOCATION: 1/4,1/4 NW/NE Sec: 2 TWP: 13S RNG: 16E 735 FNL 2144 FEL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): X =0578079 E; Y =4396987 N SURFACE OWNER: SITLA

PARTICIPANTS

Dennis L. Ingram (DOGM) Bart Kettle (DOGM) Fred Goodrich (Bill Barrett) Doug Weaver (NB Construction) Tony Wright (UDWR)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Well proposed 31.8 +/- miles south of Myton, Utah on narrow east/west bench approximately 2.2 miles southeast of Sage Brush Flat or where the old airport for the Peter's Point Field is located. Two deep canyons are found to north and south of the proposed site, both drain from the west, northwest, east into Jack Canyon and eventually reach the Green River approximately 7.0 miles down canyon.

SURFACE USE PLAN

CURRENT SURFACE USE: Elk and Mule deer winter range; public recreation

PROPOSED SURFACE DISTURBANCE: Proposed 1.4 miles of access road along reclaimed and/or existing two-track jeep trail and location measuring 350'x 160' plus reserve pit and additional area topsoil and reserve pit spoils off location.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: PP11A; PP#2; PP#6;

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Gas pipeline along access road and production facilities on location.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill

ANCILLARY FACILITIES: None Requested

WASTE MANAGEMENT PLAN:

Was submitted to division with Application to Drill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Deep canyons to north and south

FLORA/FAUNA: Typical P/J habitat, needle and thread grass, sagebrush, rabbit brush; primary winter range for elk.

SOIL TYPE AND CHARACTERISTICS: Fine grained, reddish sandy loam with some clay, thin soils.

SURFACE FORMATION & CHARACTERISTICS: Green River Formation

EROSION/SEDIMENTATION/STABILITY: Active erosion in adjacent canyons, sediment deposition at location, no stability problems anticipated with construction.

PALEONTOLOGICAL POTENTIAL: None observed during onsite

RESERVE PIT

CHARACTERISTICS: Proposed in cut and on south side of location, with wellhead and pit parallel to prevailing winds, measuring 100'x 75'x 8' deep.

LINER REQUIREMENTS (Site Ranking Form attached): 25 points

SURFACE RESTORATION/RECLAMATION PLAN

According to landowner agreement or SITLA at time of reclamation

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Arch survey was done by Montgomery Archaeological Consultants and submitted to the DOGM and others with Application to Drill

OTHER OBSERVATIONS/COMMENTS

Existing two-track road, revegetation of old access road into area, old staking of well done in past to west, sharp, deep, dry canyon to north and south approximately 600', broken underlying sandstone probably two or three feet below surface, no known surface water on bench, dry canyons but see flash flood type drainage from run-off or rain storms.

ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram
DOGM REPRESENTATIVE

July 27, 2004 2:00 PM
DATE/TIME

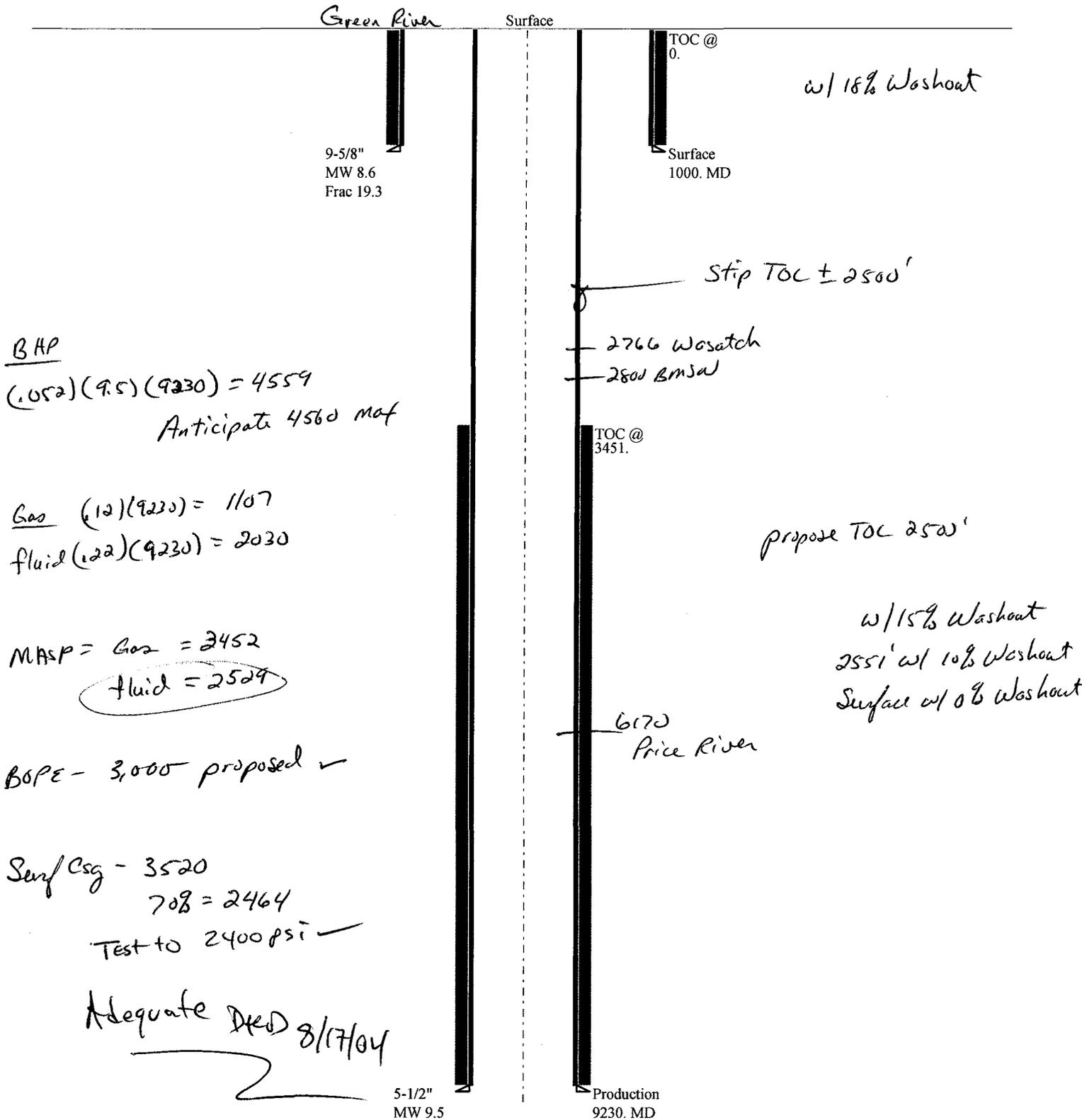
**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

Casing Schematic



Well name: **08-04 Bill Barrett Peters Point St 2-2-13-16**
 Operator: **Bill Barrett Corp**
 String type: **Surface**
 Location: **Carbon**
 Project ID: **43-007-30521**

Design parameters:

Collapse

Mud weight: 8.600 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 79 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 185 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 432 psi
 Internal gradient: 0.447 psi/ft
 Calculated BHP 878 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 872 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,230 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 4,555 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 1,000 ft
 Injection pressure 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	447	2020	4.523	878	3520	4.01	36	394	10.95

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Date: August 5, 2004
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

08-04 Bill Barrett Peters Point St 2-2-13-16Operator: **Bill Barrett Corp**

String type: Production

Project ID:

43-007-30521

Location: Carbon

Design parameters:**Collapse**Mud weight: 9.500 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 194 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 3,451 ft

BurstMax anticipated surface
pressure: 432 psi
Internal gradient: 0.447 psi/ft
Calculated BHP 4,555 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)Tension is based on air weight.
Neutral point: 7,900 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	9230 ✓	5.5 ✓	17.00 ✓	N-80 ✓	LT&C ✓	9230	9230	4.767	318.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4555	6290	1.381 ✓	4555	7740	1.70 ✓	157	348	2.22 J ✓

Prepared by: Clinton Dworshak
Utah Div. of Oil & MiningDate: August 5, 2004
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 9230 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

September 13, 2004

Bill Barrett Corporation
1099 18th St., Suite 2300
Denver, CO 80202

Re: Peters Point State 2-2-13-16 Well, 735' FNL, 2144' FEL, NW NE, Sec. 2,
T. 13 South, R. 16 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30521.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Carbon County Assessor
SITLA

Operator: Bill Barrett Corporation
Well Name & Number Peters Point State 2-2-13-16
API Number: 43-007-30521
Lease: ML-48386

Location: NW NE Sec. 2 T. 13 South R. 16 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. A 5 ½ " production casing cement shall be brought back to 2500' minimum to adequately isolate Wasatch Formation.

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: BILL BARRETT CORPORATIONWell Name: PETERS POINT ST 2-2-13-16Api No: 43-007-30521 Lease Type: STATESection 02 Township 13S Range 16E County CARBONDrilling Contractor PETE MARTIN'S RIG # RATHOLE**SPUDDED:**Date 11/07/2004Time 4:30 PMHow DRY**Drilling will commence:** _____Reported by CHARLEY HICKSTelephone # 1-435-790-8576Date 11/08/2004 Signed CHD

006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BILL BARRETT CORPORATION
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165
Phone Number: (303) 312-8168

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730521	PETERS POINT STATE 2-2-13-16		NWNE	2	13S	16E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14387	11/7/2004		11/18/04		
Comments: <u>MURD</u>							

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

RECEIVED
NOV 12 2004

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

TRACEY FALLANG

DIV. OF OIL, GAS & MINING

Name (Please Print)

Tracey Fallang
Signature

Permit Analyst 11/8/2004
Date

Title _____

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML48386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Peters Point State #2-2-13-16

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4300730521

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8168

10. FIELD AND POOL, OR WILDCAT:
Peters Point/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: Lot 2, 735' FNL, 2144' FEL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 13S 16E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 11/16/04 - 11/19/04.

RECEIVED

NOV 22 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE

Tracey Fallang

DATE 11/19/2004

(This space for State use only)

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #2-2-13-16**
 Surface Location : Lot 2-2-13S-16 E 26th PM
 Spud Date : 11/18/2004 Days From Spud : 1
 Morning Operations : DRILLING 12.25 SURFACE HOLE

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/19/2004
 Report # : 4
 Depth At 06:00 : 650
 Estimated Total Depth : 8250

Remarks :
 543 DAYS WITHOUT A LOST TIME ACCIDENT -----
 SAFETY MEETING, PICK UP 8" D.C. -----
 HOURS ON THE MUD MOTOR, 77.5 -----

Time To	Description
9:30:00 AM	NIPPLE UP CONDUCTOR---PICK UP B.H.A.
4:00:00 PM	DRLG 45---166
4:30:00 PM	RIG SERVICE
9:00:00 PM	DRLG 166---379
1:00:00 AM	RIG REPAIR --- SWIVEL
3:00:00 AM	DRLG 379---501
3:30:00 AM	SURVEY @ 400' 1 DEGREE
6:00:00 AM	DRLG 501---650

Well : **Peter's Point #2-2-13-16**
 Surface Location : Lot 2-2-13S-16 E 26th PM
 Spud Date : 11/18/2004 Days From Spud : 0
 Morning Operations : RIG UP

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/18/2004
 Report # : 3
 Depth At 06:00 : 0
 Estimated Total Depth : 8250

Remarks :
 542 DAYS WITHOUT A LOST TIME ACCIDENT -----
 SAFETY MEETING, WORKING WITH RIG UP TRUCKS
 WE WILL SPUD THIS A.M.

Time To	Description
6:00:00 AM	RIG UP

Well : **Peter's Point #2-2-13-16**
 Surface Location : Lot 2-2-13S-16 E 26th PM
 Spud Date : 11/18/2004 Days From Spud : 0
 Morning Operations : RIG UP

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/17/2004
 Report # : 2
 Depth At 06:00 : 0
 Estimated Total Depth : 8250

Remarks :
 ALL OF THE RIG IS SET IN WITH THE EXCEPTION OF
 THE CAMP HOUSES AND THE FRONT END. SHOULD
 FINISH WITH THE TRUCKS AND BREAK TOUR.

Time To	Description
	Enter the description here

Well : **Peter's Point #2-2-13-16**
 Surface Location : Lot 2-2-13S-16 E 26th PM
 Spud Date : 11/18/2004 Days From Spud : 0
 Morning Operations : START SETTING IN THE RIG

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/16/2004
 Report # : 1
 Depth At 06:00 : 0
 Estimated Total Depth : 8250

Remarks :
 11/6/04 & 11/7/04 SET 30 FT. OF CONDUCTOR &
 DRILLED THE RODENT HOLES.---- 11/8/04 THRU
 11/11/04 WAIT ON TRUCKS --- 11/12/04 START
 MOVING THE RIG OFF THE OLD LOCATION, VERY
 MUDDY AND WET.--- 11/13/04 WAIT FOR BETTER
 WEATHER CONDITIONS.----- 11/14/04 MOVE 5
 LOADS ON THE FROST-----11/15/04 DERICK & SUB
 ON THE NEW LOCATION.

Time To	Description

010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 2, 735' FNL, 2144' FEL		8. WELL NAME and NUMBER: Peter's Point State #2-2-13-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 13S 16E		9. API NUMBER: 4300730521
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Peters Point
STATE: UTAH		

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/15/2004</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Subsurface</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Commingle</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached to this sundry is a copy of a general completion procedure and wellbore diagram to be used in the Nine Mile Canyon area. The exact number of stages and depths will be determined after logs have been run for each well in the Nine Mile area. Upon approval, it is Bill Barrett Corporation's intention to commingle production from the Wasatch, Middle Wasatch, North Horn (part of the lower Wasatch) and Mesaverde formations.

Gas composition is similar across all formations. The pressure profile across the formations is normal and BBC does not anticipate any cross flow.

Production is considered to be from one pool. In the event that allocation by zone or interval is required, BBC would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter and affidavit of notice is being submitted under separate cover.

COPY SENT TO OPERATOR
Date: 12-21-04
initials: CHD

NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analyst
SIGNATURE Tracey Fallang DATE 11/23/2004

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/21/04
BY: [Signature]
(See Instructions on Reverse Side)

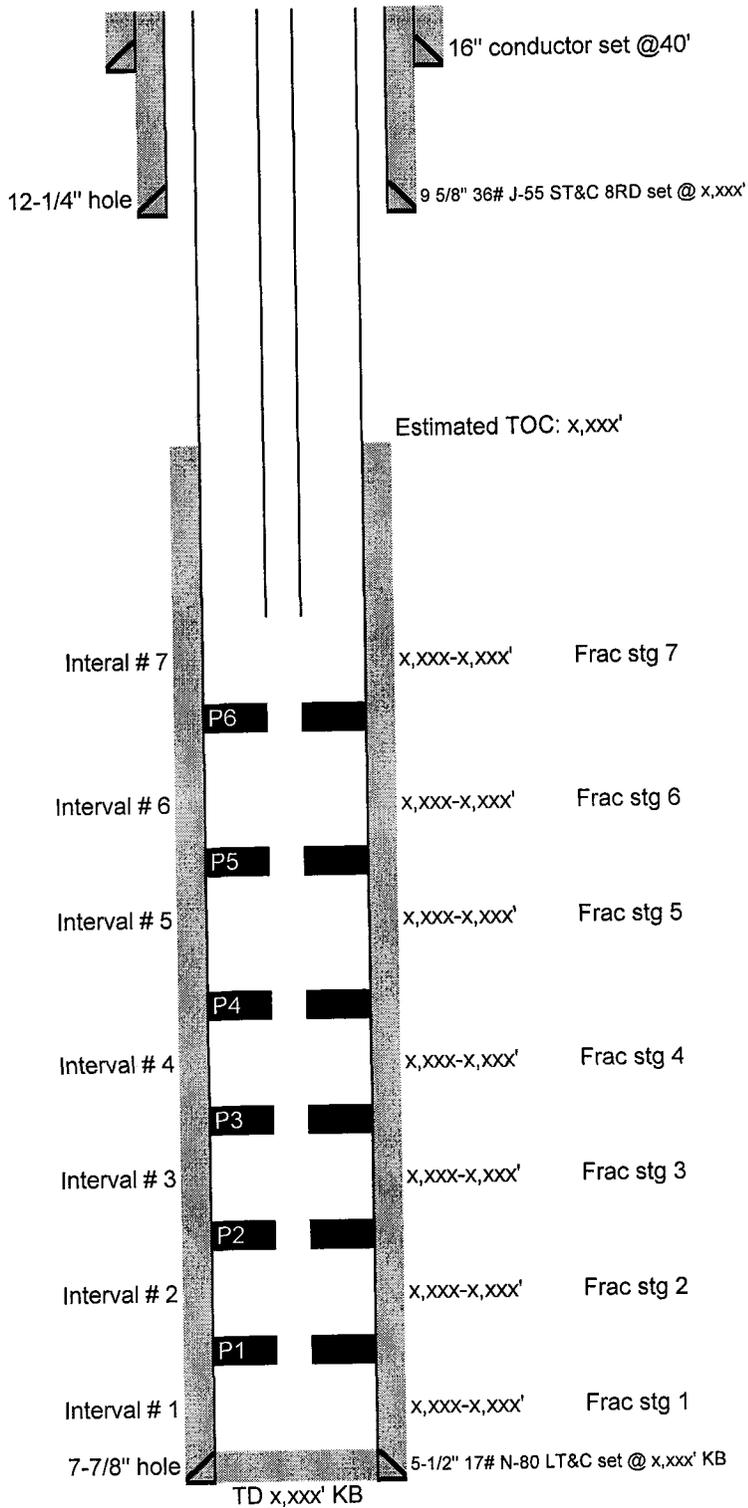
RECEIVED
NOV 29 2004

DIV. OF OIL, GAS & MINING



Generic well bore diagram
Nine Mile Canyon

Carbon Co., UT



5-1/2" 17# N-80 LT&C specs:
 ID-4.892"
 Drift-4.767"
 Burst-7740 psi
 Collapse-6280 psi

Nine Mile Canyon Generic Completion Procedure
Carbon Co., UT

Generic Multi-stage Completion Procedure

Current Well Status: New completion with intention of downhole commingling

Objective: Rigless completion. Perf and frac various sands in separate frac stages.

Procedure:

- 1) Install wellhead isolation tool. Test casing to 3500 psi for 10" and low test to 250 psi for 10".
- 2) MIRU electric line unit. RIH with 4" casing gun, perforate interval from (to be determined) with 3 jspf, 120 deg phasing. POOH.
- 3) MIRU Halliburton frac equipment. Test all frac lines to 5000 psi. Frac **Stage 1** per frac rec.

- 4) RIH with 5-1/2" flow through composite frac plug and 4" casing gun. Set plug # 1 at (to be determined). Perforate 2nd interval from (to be determined) with 3 jspf, 120 deg phasing. POOH.
- 5) Test all frac lines to 5000 psi. Frac **Stage 2** per rec.

- 6) RIH with 5-1/2" flow through composite frac plug and 4" casing gun. Set plug # 2 at (to be determined). Perforate 3rd interval from (to be determined) with 3 jspf, 120 deg phasing. POOH.
- 7) Test all frac lines to 5000 psi. Frac **Stage 3** per rec.
- 8) Flow back frac Stages 1 through 3 24-48 hrs to cleanup.

- 9) RU service unit. RU e-line and RIH with 5-1/2" composite bridge plug and set at (to be determined). Remove well head isolation tool. NU BOP's. Pressure test BOP's to 3000 psi, test hydril to 1500 psi. Run 4-3/4" drag bit with pump off bit sub with dart valve, 1 jt 2-3/8" tubing, 2-3/8" "XN" and "X" profile nipple, rest of 2-3/8" tubing. Drill out all plugs. Clean out to PBTB. Utilize foam unit if necessary to obtain sufficient returns. EOT depth to be determined.
- 10) Strip BOP's off and NU wellhead.
- 11) Drop ball, pump off bit and sub. Swab well in and place all intervals on production.
- 12) RDMO service unit. Turn well to sales.

Note: There may be up to 10 frac stages.



CONFIDENTIAL

November 24, 2004

Federal Express

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, Utah 84116
Attention: Mr. Dustin Doucet

RE: Sundry Notices
Peter's Point State 2-2 and 4-2
Section 2, Township 13 South, Range 16 East
Carbon County, Utah

RECEIVED

NOV 29 2004

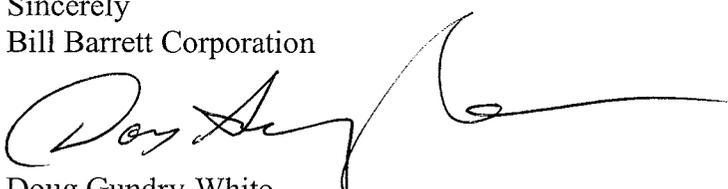
Dear Mr. Doucet:

DIV. OF OIL, GAS & MINING

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch, Middle Wasatch, North Horn and Mesaverde Formations in the captioned wells. We have enclosed herewith copies of the Sundry Notices together with a plat showing the leases and wells in the area, a description of the recompletion procedures and an affidavit confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regard, please contact the undersigned at 303-312-8184 or by email at dgundry-white@billbarrettcorp.com. Your earliest attention to this matter is most appreciated.

Sincerely
Bill Barrett Corporation



Doug Gundry-White
Consulting Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

AFFIDAVIT

Affiant on oath swears that the following statements are true:

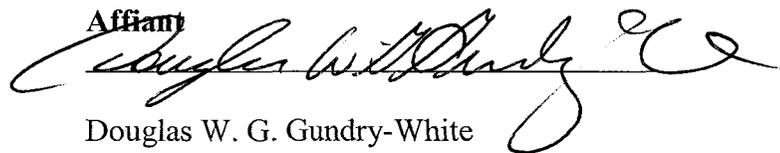
My name is Douglas W. G. Gundry-White. I am a Petroleum Landman working for Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices to commingle production from the Wasatch, Middle Wasatch, North Horn and Mesaverde Formations in the following wells located in Carbon County, Utah:

Peters Point State 2-2, located in Lot 2 of Section 2, Township 13 South, Range 16 East
Peters Point State 4-2, located in Lot 4 of Section 2, Township 13 South, Range 16 East

In compliance with the Utah OGM regulation R649-3-22, I have provided copies of the Sundry Notices, by overnight delivery service, to the owners and unleased mineral owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

Bureau of Land Management
324 S. State Street, Suite 300
Salt Lake City, Utah 84111-2303

Date: 11/24/04

Affiant

Douglas W. G. Gundry-White

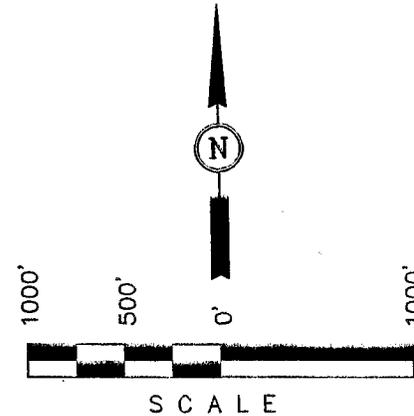
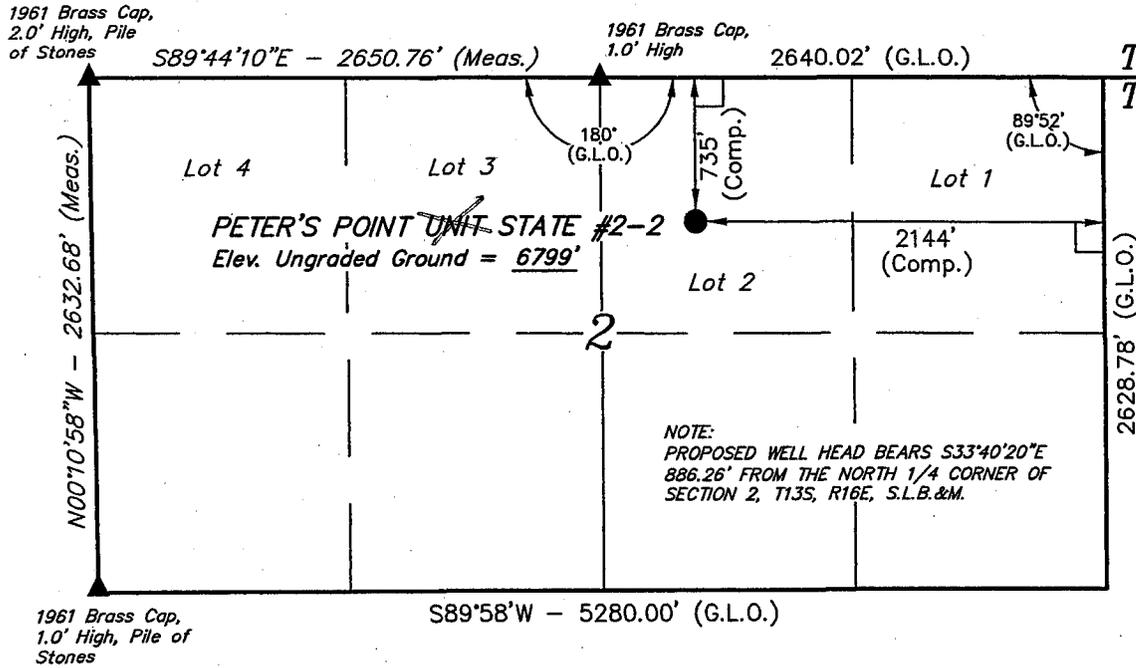
T13S, R16E, S.L.B.&M.

Well location, PETER'S POINT UNIT STATE #2-2, located as shown in Lot 2 of Section 2, T13S, R16E, S.L.B.&M. Carbon County, Utah.

CONFIDENTIAL

BASIS OF ELEVATION

SPOT ELEVATION AT A WELL HEAD IN THE SW 1/4 OF SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6769 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

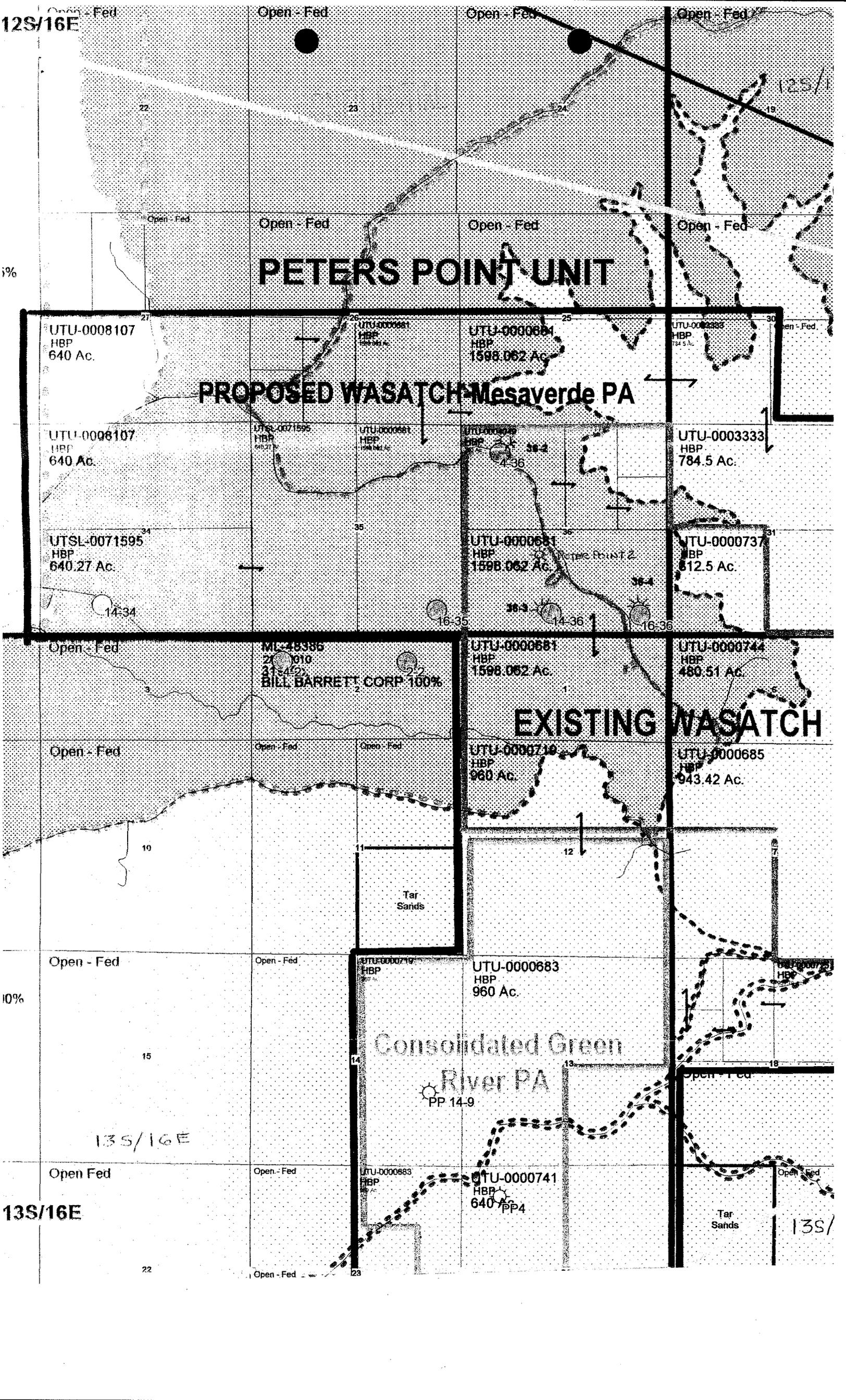
LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
(AUTONOMOUS NAD 83)
LATITUDE = 39°43'15.66" (39.721017)
LONGITUDE = 110°05'23.06" (110.089739)

UNTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 3-16-04	DATE DRAWN: 3-22-04
PARTY N.H. T.H. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	



12S/16E

9%

10%

13S/16E

Open - Fed

Open - Fed

Open - Fed

22

23

12S/1

Open - Fed

Open - Fed

Open - Fed

Open - Fed

PETERS POINT UNIT

PROPOSED WASATCH-Mesaverde PA

UTU-0008107
HBP
640 Ac.

UTU-000681
HBP
1598.062 Ac.

UTU-000684
HBP
1598.062 Ac.

UTU-000333
HBP
784.5 Ac.

Open - Fed

UTU-0008107
HBP
640 Ac.

UTSL-0071595
HBP
640.27 Ac.

UTU-000681
HBP
1598.062 Ac.

UTU-000684
HBP
1598.062 Ac.

UTU-000333
HBP
784.5 Ac.

UTSL-0071595
HBP
640.27 Ac.

UTU-000681
HBP
1598.062 Ac.

UTU-000737
HBP
812.5 Ac.

Open - Fed

ML-48386
21-1010
31-42
BILL BARRETT CORP 100%

UTU-000681
HBP
1598.062 Ac.

UTU-000744
HBP
480.51 Ac.

EXISTING WASATCH

Open - Fed

Open - Fed

Open - Fed

UTU-000710
HBP
960 Ac.

UTU-000685
HBP
943.42 Ac.

Tar Sands

Open - Fed

Open - Fed

UTU-000710
HBP
960 Ac.

UTU-000683
HBP
960 Ac.

Consolidated Green River PA

PP 14-9

Open Fed

Open - Fed

UTU-000683
HBP
960 Ac.

UTU-000741
HBP
640 Ac.

Tar Sands

13S/

22

Open - Fed

23

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 2, 735' FNL, 2144' FEL		8. WELL NAME and NUMBER: Peters Point State #2-2-13-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 13S 16E		9. API NUMBER: 4300730521
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Peters Point/Mesaverde
STATE: UTAH		

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Reports</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 11/20/04 - 12/03/04.

RECEIVED
DEC 06 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tracey Fallang	TITLE Permit Analyst
SIGNATURE <i>Tracey Fallang</i>	DATE 12/3/2004

(This space for State use only)



REGULATORY DRILLING SUMMARY

Well : **Peter's Point #2-2-13-16**
 Surface Location : Lot 2-2-13S-16 E 26th PM
 Spud Date : 11/18/2004 Days From Spud : 15
 Morning Operations : DRILLING

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 12/3/2004
 Report # : 18
 Depth At 06:00 : 6025
 Estimated Total Depth : 8250

Time To	Description
2:00:00 PM	DRILLING
2:30:00 PM	LUBRICATE RIG - CHECK HYDRILL
5:30:00 PM	DRILLING
6:00:00 PM	WORK ON PUMPS (BOTH PUMPS DOWN)
10:00:00 PM	DRILLING
10:30:00 PM	WORK ON PUMPS (BOTH PUMPS DOWN)
6:00:00 AM	DRILLING

Remarks :
 NOTES:
 ---557 DAYS SINCE LAST LOST TIME ACCIDENT.
 ---SAFETY MEETING: HOUSEKEEPING.
 ---DAILY WATER = 900 BBLS., TOTAL = 13400.
 ---DAILY MUD MTR. HRS. = 22.5, TOTAL = 82.
 ---ATTN: TROY--- WE ARE RUNNING # 2 PUMP MOST OF THE TIME, IT IS MAXED OUT @ 65 S.P.M. GIVING US ONLY 314 GAL./ MIN. @ 90 % EFFICIENCY - (WITCH IS PROBABLE HIGH). CREWS ARE CONSTANTLY WORKING ON ONE OR THE OTHER OF THE TWO PUMPS. I SUGGEST THAT IF PUMPS ARE NOT IN BETTER WORKING ORDER BY NEXT BIT TRIP WE REMAIN ON BANK UNTILL THEY ARE BOTH OPERATIONAL.(REPAIRED OR CHANGED OUT)
 --- WELL SUPERVISOR: RANDY BOYLES ---

Well : **Peter's Point #2-2-13-16**
 Surface Location : Lot 2-2-13S-16 E 26th PM
 Spud Date : 11/18/2004 Days From Spud : 14
 Morning Operations : DRILLING

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 12/2/2004
 Report # : 17
 Depth At 06:00 : 5575
 Estimated Total Depth : 8250

Time To	Description
3:00:00 PM	DRLG.
3:30:00 PM	RIG SERVICE - FUNCTION TEST PIPE RAMS
5:00:00 PM	TROUBLE SHOT PRES. LOSS - WORK ON PUMPS - CHECK SURFACE EQUIPMENT
6:00:00 AM	DRLG.

Remarks :
 NOTES: ---556
 DAYS SINCE LAST LOST TIME ACCIDENT---
 ---SAFETY MEETING: DRAINING OF HOSES & ICE--
 ---DAILY WATER = 0 BBLS., TOTAL = 12500-----
 ---DAILY MUD MTR. HRS. = 22, TOTAL = 59.5-----
 ---STATE OF UTAH REP. (DENNIS INGRAM)
 STOPPED BY LOCATION TO VISIT, CHECKED PAPERWORK AND B.O.P. TEST REPORT.-----
 ---WENT THRU PUMPS AGAIN TODAY DUE TO PRES. LOSS, PUMPS ARE TIRED, HOPEFULLY THE CONTRACTOR WILL GET TRIPLEX BACK SOON.----
 ---WELL SUPERVISOR: RANDY BOYLES-----



REGULATORY DRILLING SUMMARY

Well : Peter's Point #2-2-13-16
 Surface Location : Lot 2-2-13S-16 E 26th PM
 Spud Date : 11/18/2004 Days From Spud : 13
 Morning Operations : DRILLING AWAY

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 12/1/2004
 Report # : 16
 Depth At 06:00 : 5100
 Estimated Total Depth : 8250

Time To	Description
4:00:00 PM	DRILLING
4:30:00 PM	RIG SERVICE - FUNCTION TEST H.C.R. VALVE
9:30:00 PM	DRILLING
10:30:00 PM	WORK ON MUD PUMPS
6:00:00 AM	DRILLING

Remarks :
 NOTES:
 555 DAYS SINCE LAST LOST TIME ACC. ---
 SAFETY MEETING: PUMP REPAIRS ---
 DAILY WATER = 900 BBLs., TOTAL = 12500 ---
 DAILY MUD MTR. HRS. = 22.5, TOTAL = 37.5 --- WE
 COULD SURE USE MORE MUD PUMP, I'M AFRAID
 THESE WORE OUT DUPLEXES COULD GET US IN A
 BIND WE'D RATHER NOT BE IN. HOPE TO GET TO
 7400' W/ THIS SEC. BIT.

SUPERVISOR: RANDY BOYLES

Well : Peter's Point #2-2-13-16
 Surface Location : Lot 2-2-13S-16 E 26th PM
 Spud Date : 11/18/2004 Days From Spud : 12
 Morning Operations : DRILLING

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/30/2004
 Report # : 15
 Depth At 06:00 : 4520
 Estimated Total Depth : 8250

Time To	Description
2:30:00 PM	DRILLING
3:00:00 PM	RIG SERVICE - FUNCTION TEST PIPE RAMS
4:30:00 PM	DRILLING
9:00:00 PM	PUMP PILL - DROP SURVEY - TRIP OUT W/ BIT
11:00:00 PM	PICK UP 6 D.C.'S - LAY DN. 8 JTS. D.P.
3:00:00 AM	TRIP IN HOLE W/ BIT
4:00:00 AM	WASH AND REAM 75' TO BTM.
6:00:00 AM	DRILLING AHEAD

Remarks :
 NOTES: 554
 DAYS SINCE LAST LOST TIME ACCIDENT.----
 SAFETY MEETING: CHANGING LIGHT PLANTS.----
 DAILY WATER: = 0 BBLs., TOTAL = 11600. ----
 DAILY MUD MTR. HRS. = 13, TOTAL = 15 ----
 MUD COMPANY HAS BEEN CHARGING 30.00/DAY
 FOR FLOAT RENTAL.(WILL CREDIT SAME.)

Well : Peter's Point #2-2-13-16
 Surface Location : Lot 2-2-13S-16 E 26th PM
 Spud Date : 11/18/2004 Days From Spud : 11
 Morning Operations : DRILLING

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/29/2004
 Report # : 14
 Depth At 06:00 : 4300
 Estimated Total Depth : 8250

Time To	Description
8:30:00 AM	TRIP IN HOLE W/ MILL AND JUNK SUB
9:00:00 AM	CIRC. AND COND. HOLE
3:00:00 PM	WASH AND REAM TO BTM. (30' FILL)
4:30:00 PM	MILL ON JUNK
5:00:00 PM	RIG SERVICE - FUNCTION TEST HYDRILL
6:30:00 PM	MILL ON JUNK
10:30:00 PM	TRIP OUT W/ MILL - LAY DN. MILL & JUNK SUB
2:00:00 AM	PICK UP BIT & MUD MTR. TRIP IN HOLE W/ SAME
3:00:00 AM	WASH AND REAM 90' TO BTM.
4:00:00 AM	CIRC. AND CLEAN UP BTM. PRIOR TO DRLG.
6:00:00 AM	DRILLING

Remarks :
 NOTES: 553 DAYS SINCE LAST LOST TIME ACC. --
 SAFETY MEETING, " BOILER OPERATIONS " -----
 DAILY WATER = 0 BBLs., TOTAL = 11600 ----- MUD
 MTR. # 3 (DAILY) = 2 HOURS, TOTAL = 2 --- NO MUD
 REPORT AS MUD MAN CALLED AND SAID HE
 COULDN'T MAKE IT OUT TO LOCATION. -----



REGULATORY DRILLING SUMMARY

Well : Peter's Point #2-2-13-16
 Surface Location : Lot 2-2-13S-16 E 26th PM
 Spud Date : 11/18/2004 Days From Spud : 10
 Morning Operations : TRIP IN WITH MILL

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/28/2004
 Report # : 13
 Depth At 06:00 : 4280
 Estimated Total Depth : 8250

Time To	Description
2:00:00 AM	TRIP OUT --- TIGHT
5:00:00 AM	TRIP IN WITH MILL & JUNK SUB
6:00:00 AM	CUT & SLIP THE DRLG LINE

Remarks :
 552 DAYS WITHOUT A LOST TIME ACCIDENT -----
 SAFETY MEETING, SLICK, ICY FLOORS -----
 WATER HAULED, 1000 BBL. --- TOTAL, 11600 ----
 TRIP OUT DRAGGING SOMETHING UP THE HOLE
 RIDING ON THE BIT--- NO PROBLEM TO CIRCULATE
 EVEN WITH 80,000 OVER PULL --- NEVER PUMPED
 "AWAY" ANY MUD --- TRIP OUT MOST OF THE WAY
 WITH THE KELLY LAYING DOWN SINGLES. (60 JT.S)
 --- PULLED TIGHT UNTIL THE BIT WAS AT 1175
 (BOTTOM OF THE 8.75 HOLE)

Well : Peter's Point #2-2-13-16
 Surface Location : Lot 2-2-13S-16 E 26th PM
 Spud Date : 11/18/2004 Days From Spud : 9
 Morning Operations : TRIP OUT --- TIGHT

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/27/2004
 Report # : 12
 Depth At 06:00 : 4280
 Estimated Total Depth : 8250

Time To	Description
3:00:00 PM	DRLG 3700---4280
4:00:00 PM	PUMP WALNUT SWEEP --- PUMP PILL
6:00:00 AM	TRIP OUT --- TIGHT

Remarks :
 551 DAYS WITHOUT A LOST TIME ACCIDENT -----
 SAFETY MEETING, TIGHT TRIP, LAY DOWN SINGLES
 ----- WATER HAULED,
 NONE --- TOTAL, 10,600 BBL. -- HOURS ON THE MUD
 MOTOR, 41 -----
 TRIP
 OUT TIGHT. PULLED 5 STANDS OK --- NUMBER 6 & 7
 WERE TIGHT ---PICKUP KELLY AND START LAYING
 DOWN SINGLES --- 9 SINGLES DOWN. --- BIT DEPTH
 3300 --- NO PROBLEM CIRCULATING, POSSIBLE
 DRAGGING JUNK UP THE HOLE

Well : Peter's Point #2-2-13-16
 Surface Location : Lot 2-2-13S-16 E 26th PM
 Spud Date : 11/18/2004 Days From Spud : 8
 Morning Operations : DRILLING

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/26/2004
 Report # : 11
 Depth At 06:00 : 3700
 Estimated Total Depth : 8250

Time To	Description
3:00:00 PM	DRLG 1650---2530
3:30:00 PM	RIG SERVICE
6:00:00 AM	DRLG 2530 --- 3700

Remarks :
 550 DAYS WITHOUT A LOST TIME ACCIDENT -----
 SAFETY MEETING, GENERATOR HOUSE -----
 WATER HAULED, NONE --- TOTAL, 10600 BBL. ---
 HOURS ON THE MUD MOTOR, 32 -----



REGULATORY DRILLING SUMMARY

Well : **Peter's Point #2-2-13-16**
 Surface Location : Lot 2-2-13S-16 E 26th PM
 Spud Date : 11/18/2004 Days From Spud : 7
 Morning Operations : DRILLING 7.875 PRODUCTION HOLE

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/25/2004
 Report # : 10
 Depth At 06:00 : 1650
 Estimated Total Depth : 8250

Time To	Description
10:00:00 AM	PRESURE TEST B.O.P.
11:00:00 AM	TRIP IN WITH RETIP BIT
2:00:00 PM	DRLG CEMENT, PLUG, GUIDE SHOE
6:00:00 PM	DRLG 1060---1175 (NO JUNK ON BOTTOM)
9:30:00 PM	TRIP FOR MUD MOTOR & BIT #3
6:00:00 AM	DRLG 1175---1650

Remarks :
 549 DAYS WITHOUT A LOST TIME ACCIDENT -----
 SAFETY MEETING, NIPPLE UP B.O.P. -----
 WATER HAULED, 3700 --- TOTAL, 10600 BBL. ----
 HOURS ON THE MUD MOTOR, 8.5 -----
 DRILLED OUT WITH A RETIP MILLTOOTH
 BIT ANTICIPATING JUNK ON BOTTOM --- NO
 INDICATION OF JUNK --- TRIP OUT FOR MUD MOTOR
 & PDC BIT

Well : **Peter's Point #2-2-13-16**
 Surface Location : Lot 2-2-13S-16 E 26th PM
 Spud Date : 11/18/2004 Days From Spud : 6
 Morning Operations : NIPPLE UP B.O.P.

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/24/2004
 Report # : 9
 Depth At 06:00 : 0
 Estimated Total Depth : 8250

Time To	Description
11:00:00 AM	WAIT ON HALIBURTON
12:30:00 PM	RIG UP CASERS --- RUN 6 JT.S
2:30:00 PM	WAIT ON HALIBURTON
4:00:00 PM	RUN 9.625 SURFACE CASING
12:00:00 AM	CEMENT CASING
6:00:00 AM	NIPPLE UP BOP.S

Remarks :
 548 DAYS WITHOUT A LOST TIME ACCIDENT -----
 SAFETY MEETING, RUNNING CASING -----
 WATER HAULED, NONE --- TOTAL, 6900 BBL. ----
 RUN 24 JT.S OF 9.625 36# J-55 ST&C
 SURFACE CASING LANDED AT 1050 KB. --- CEMENT
 WITH 240 SKS OF 12.7# LEAD & 190 SKS OF 15.8#
 TAIL. PUMP 1 BBL. OVER, DID NOT BUMP THE PLUG.
 NO CEMENT TO SURFACE, AND THE FLOAT DID NOT
 HOLD. TOP OUT WITH 80 SKS OF 15.6# CEMENT,
 CEMENT FELL. WAIT 2 HOURS AND TOP FILL WITH
 70 SKS OF 15.6# CEMENT. CEMENT HELD.

Well : **Peter's Point #2-2-13-16**
 Surface Location : Lot 2-2-13S-16 E 26th PM
 Spud Date : 11/18/2004 Days From Spud : 5
 Morning Operations : WAIT ON HALIBURTON

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/23/2004
 Report # : 8
 Depth At 06:00 : 0
 Estimated Total Depth : 8250

Time To	Description
11:00:00 AM	WAIT ON CASING TONGS
2:00:00 PM	LAY DOWN FISHING TOOLS AND CASING
4:00:00 PM	TRIP IN WITH 12.25 BIT
5:00:00 PM	DRILL ON JUNK (TWO CASING CENTERLIZERS)
7:00:00 PM	TRIP OUT FOR MILL & JUNK BASKET
9:00:00 PM	TRIP IN WITH MILL
2:00:00 AM	MILL ON JUNK
4:00:00 AM	TRIP OUT
6:00:00 AM	WAIT ON HALIBURTON

Remarks :
 547 DAYS WITHOUT A LOST TIME ACCIDENT -----
 SAFETY MEETING, BOILER -----
 WATER HAULED, 1200 BBL. --- TOTAL, 6900 -----
 WE MIXED UP A PIT OF MUD WHILE WAITING ON
 FISHING TOOLS OF 40 VIS. & 12% LCM. WHEN WE
 WENT BACK IN TO MILL ON THE TWO CENT., OUR
 LOSS OF RETURNS HAD NOT DECREASED. WE
 MILLED ON JUNK AS LONG AS WE HAD FLUID. WE
 MADE ABOUT 16 INCHES OF HOLE WITH THE
 MILL.
 CALLED HALIBURTON AT 1:00 AM FOR CEMENTERS.
 THEY CAN NOT BE HERE BEFORE APROX. 2:00 PM



REGULATORY DRILLING SUMMARY

Well : **Peter's Point #2-2-13-16**
 Surface Location : Lot 2-2-13S-16 E 26th PM
 Spud Date : 11/18/2004 Days From Spud : 4
 Morning Operations : TRIP OUT WITH FISH

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/22/2004
 Report # : 7
 Depth At 06:00 : 0
 Estimated Total Depth : 8250

Remarks :
 546 DAYS WITHOUT A LOST TIME ACCIDENT -----
 SAFETY MEETING, COLD WEATHER -----
 WATER HAULED, NONE --- TOTAL, 5700 -----

Time To	Description
12:00:00 PM	WAIT ON BLOCKS
7:00:00 AM	STRING UP NEW BLOCKS
12:00:00 AM	WAIT ON FISHING TOOLS
4:00:00 AM	PICK UP FISHING TOOLS & TRIP IN
6:00:00 AM	TRIP OUT WITH FISH

Well : **Peter's Point #2-2-13-16**
 Surface Location : Lot 2-2-13S-16 E 26th PM
 Spud Date : 11/18/2004 Days From Spud : 3
 Morning Operations : WAITING ON BLOCKS

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/21/2004
 Report # : 6
 Depth At 06:00 : 0
 Estimated Total Depth : 8250

Remarks :
 545 DAYS WITHOUT A LOST TIME ACCIDENT -----
 SAFETY MEETING, STAYING ALERT, -----
 WATER HAULED NONE, --- TOTAL, 5700 BBL. ---

Time To	Description
6:00:00 AM	WAIT ON BLOCKS

Well : **Peter's Point #2-2-13-16**
 Surface Location : Lot 2-2-13S-16 E 26th PM
 Spud Date : 11/18/2004 Days From Spud : 2
 Morning Operations : RIG REPAIR --- WAIT ON NEW SET OF BLOCKS

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/20/2004
 Report # : 5
 Depth At 06:00 : 1060
 Estimated Total Depth : 8250

Remarks :
 544 DAYS WITHOUT A LOST TIME ACCIDENT -----
 SAFETY MEETING, LAYING DOWN 8" D.C. -----
 HOURS ON THE MUD MOTOR, 86 TOTAL -----
 WATER HAULED, 5700 BBL. --- TOTAL, 5700 -----

Time To	Description
2:30:00 PM	DRLG 650---1060
3:00:00 PM	CIRCULATE BOTTOMS UP
7:00:00 PM	TRIP OUT --- LAY DOWN 3 8" DC'S & MM
2:30:00 AM	WAIT ON CASING CREW & HALIBURTON
5:30:00 AM	RIG UP CASERS --- RUN 5 JT.S OF CASING ---- BLOCKS PARTED WHILE WORKING CENTRELIZER THROUGH TIGHT
6:00:00 AM	WAIT ON NEW BLOCKS

LOST APROX. 3000 BBL. OF WATER DRLG. SURFACE. TRIP OUT TO RUN CASING, TOP FILL THE HOLE WITH MUD & LCM --- WAIT ON CASERS & HALIBURTON, HOT SHOT TRUCK & CASER TRUCK UNABLE TO GET BY IN A TIGHT CORNER.

CASING CENTERLIZERS HANGING UP AT THE BOTTOM OF THE CONDUCTOR. WITH 5 JT.S OF CASING IN THE HOLE, PULLED THE CASING UP 90 FT. & REMOVED THE LAST CENTERLIZER. SLACKING OFF, AND THE CASING BRIDGED OFF, WHEN IT FELL THROUGH THE BLOCKS PARTED. SPIDER BROKE, ELEVATORS BROKE, CASING DROPE DOWN THE HOLE. NO SERIOUS INJURIES, ONE BRUISED KNEE.

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

009

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML48386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Peters Point State #2-2-13-16

9. API NUMBER:
4300730521

10. FIELD AND POOL, OR WILDCAT:
Peters Point/Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

DEC 14 2004

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells or drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168

4. LOCATION OF WELL
FOOTAGES AT SURFACE: Lot 2, 735' FNL, 2144' FEL COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 13S 16E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 12/04/04 - 12/10/04.

NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analyst

SIGNATURE *Tracey Fallang* DATE 12/10/2004

(This space for State use only)

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #2-2-13-16**
Surface Location : Lot 2-2-13S-16 E 26th PM
Spud Date : 11/18/2004 Days From Spud : 22
Morning Operations : CHANGE OUT BIT AND MUD MTR.

API # : 43-007-30866
Area : Nine Mile Canyon

Operations Date : 12/10/2004
Report # : 25
Depth At 06:00 : 0
Estimated Total Depth : 8250

Time To	Description
5:00:00 PM	DRILLING W/O PASON EQUIPMENT
5:30:00 PM	RIG SERVICE, FUNCTION TEST PIPE RAMS
11:30:00 PM	DRILLING
12:30:00 AM	MIX & PUMP PILL - DROP SURVEY
5:30:00 AM	TRIP OUT OF HOLE
6:00:00 AM	CHANGE OUT BIT AND MUD MTR.

Remarks :
GOOD MORNING,
>>> 564 DAYS SINCE LAST LOST TIME ACCIDENT.
>>> SAFETY MEETING, 100% TIEOFF AND WHEN TO RUN AND WHEN TO WALK.
>>> DAILY WATER = 1100 BBLS., TOTAL = 16200.
>>> DAILY MUD MTR. HRS.= 17, TOTAL = 105.
>>> MAXIMUM GAS = 441 UNITS.
>>> PASON PENLESS RECORDER BACK IN OPERATION @ 11:00 AM.
>>> RECALIBRATE EASY-CAL HOOKLOAD.

>>> WELL SUPERVISOR, RANDY L. BOYLES.<<<

Well : **Peter's Point #2-2-13-16**
Surface Location : Lot 2-2-13S-16 E 26th PM
Spud Date : 11/18/2004 Days From Spud : 21
Morning Operations : DRILLING AHEAD

API # : 43-007-30866
Area : Nine Mile Canyon

Operations Date : 12/9/2004
Report # : 24
Depth At 06:00 : 7175
Estimated Total Depth : 8250

Time To	Description
7:00:00 PM	DRILLING
7:30:00 PM	RIG SERVICE, FUNCTION TEST HYDRILL
3:30:00 AM	DRILLING
4:00:00 AM	CHECK FLOW, OBSERVE WELLBORE,CHECK AND RECORD PRESSURES AND VOLUMES, B.O.P. DRILL, CLOSE ANNULAR PREVENTER.
5:00:00 AM	DRILLING
6:00:00 AM	DRILLING W/O PASON EQUIPMENT DUE TO POWER OUTAGE TO RIG, IN CONTACT W/ PASON REP. TROUBLESHOOTING

Remarks :
NOTES:
>>> 563 DAYS SINCE LAST L.T.A. <<<
>>> SAFETY MEETING, TRYING TO FIND FLASHLIGHTS AND SEE WHEN POWER OUTAGE OCCURS IN THE DARKNESS.<<<
>>> DAILY WATER = 0 BBLS., TOTAL = 15100.<<<
>>> DAILY MUD MTR. HRS.= 23, TOTAL = 88.<<<
>>> MAXIMUM GAS = 3040 UNITS <<<
>>> MORNING TOUR HELD B.O.P. DRILL <<<
>>> WELL SUPERVISOR: RANDY L. BOYLES <<<

Well : **Peter's Point #2-2-13-16**
Surface Location : Lot 2-2-13S-16 E 26th PM
Spud Date : 11/18/2004 Days From Spud : 20
Morning Operations : DRILLING

API # : 43-007-30866
Area : Nine Mile Canyon

Operations Date : 12/8/2004
Report # : 23
Depth At 06:00 : 6900
Estimated Total Depth : 8250

Time To	Description
11:00:00 AM	DRILLING
12:00:00 PM	RIG SERVICE, FUNCTION HYDRILL, HELD B.O.P. DRILL, (HARD SHUT IN) CREW TO STATIONS AND WELL SECURE IN 2 MINS. 20 SECONDS. RECORD PRESSURES.
6:00:00 AM	DRILLING AHEAD

Remarks :
NOTES:
---562 DAYS SINCE LAST LOST TIME ACCIDENT...
---SAFETY MEETING, PROTECT YOUR HEAD OR BE DEAD...
---DAILY WATER = 0 BBLS., TOTAL = 15100...
---DAILY MUD MTR. HRS. = 23, TOTAL = 65...
---DAILY 2 PUMPS DN.= 0 HRS., TOTAL = 17 HRS...
---MAX GAS 1720 UNITS...
---SHALE SHAKER WENT DN. @ APPR. 1:00 AM.
---SWIVEL PACKING LEAKING @ EVERY CONN...
---DAYLIGHTS HELD B.O.P. DRILL DURING RIG SERVICE. 140 SECONDS TO HAVE CREW TO STATIONS AND WELL SECURE...
---DENNIS INGRAM W/ STATE OF UTAH STOPPED BY YESTERDAY. NEVER CHECKED IN W/ ME...
----- WELL SUPERVISOR, RANDY L. BOYLES.....

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #2-2-13-16** API # : 43-007-30866 Operations Date : 12/7/2004
Surface Location : Lot 2-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 22
Spud Date : 11/18/2004 Days From Spud : 19 Depth At 06:00 : 6666
Morning Operations : DRILLING Estimated Total Depth : 8250

Remarks :
NOTES:
---561 DAYS SINCE LAST LOST TIME ACCIDENT...
---SAFETY MEETING: REPLACING SWIVEL PKG...
---DAILY WATER = 600 BBLs., TOTAL = 15100...
---DAILY MUD MTR. HRS.= 19, TOTAL = 42...
---HAD ZECO OUT TO SERVICE MUD CLEANER AND CENTRIFUGE, CHANGED OUT PUMP ON MUD CLEANER AND INSTALLED NEW CONES ON SAME.
---TOTAL HRS. BOTH PUMPS HAVE BEEN DOWN @ THE SAME TIME ON THIS WELL = 17 HRS...
---MAX GAS = 1340 UNITS...
---WELL SUPERVISOR: RANDY L. BOYLES...

---TROY, SENDING REPORT AGAIN AS PER COST UPDATES. - THKS. RANDY

Time To	Description
10:30:00 AM	PULL 5 STANDS, REPLACE SWIVEL PACKING, TRIP BACK TO BTM. W/ 5 STD.
12:30:00 PM	RESUME DRILLING OPERATIONS
1:00:00 PM	RIG SERVICE, FUNCTION TEST HYDRILL
6:00:00 AM	DRILLING

Well : **Peter's Point #2-2-13-16** API # : 43-007-30866 Operations Date : 12/6/2004
Surface Location : Lot 2-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 21
Spud Date : 11/18/2004 Days From Spud : 18 Depth At 06:00 : 6450
Morning Operations : DRILLING Estimated Total Depth : 8250

Remarks :
NOTES:
---560 DAYS SINCE LAST LOST TIME ACCIDENT...
---SAFETY MEETING: CHANGING SWAB & LINER...
---DAILY WATER = 300 BBLs., TOTAL = 14500...
---DAILY MUD MTR. HRS.= 14.5, TOTAL = 23...
---RUNNING # 2 PUMP, HOPEFULLY IT WILL STAY TOGETHER UNTILL PARTS GET HERE FOR # 1 PUMP...
---WELL SUPERVISOR, RANDY BOYLES...

Time To	Description
2:30:00 PM	WORK ON MUD PUMPS
3:00:00 PM	TRIP IN HOLE
5:00:00 PM	DRILLING
5:30:00 PM	RIG SERVICE - FUNCTION TEST PIPE RAMS
6:00:00 AM	DRILLING

Well : **Peter's Point #2-2-13-16** API # : 43-007-30866 Operations Date : 12/5/2004
Surface Location : Lot 2-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 20
Spud Date : 11/18/2004 Days From Spud : 17 Depth At 06:00 : 6308
Morning Operations : CODE 8 - WORK ON MUD PUMPS (BOTH PUMPS DOWN SINCE 1:00 AM) Estimated Total Depth : 8250

Remarks :
NOTES:
---559 DAYS SINCE LAST LOST TIME ACCIDENT...
---SAFETY MEETING: TRIPPING IN AND OUT OF HOLE. AND TONG PINCH POINTS...
---DAILY WATER = 800 BBLs., TOTAL = 14200...
---DAILY MUD MTR. HRS. = 8.5, TOTAL = 8.5...
---WEATHER LOOKING TO BE ANOTHER BEAUTY.
---STUFFIN BOX BLOWN OUT OF # 2 PUMP, LINER GASKETS BLOWN OUT OF # 1 PUMP. TOTAL TIME SPENT WORKING ON MUD PUMPS ON THIS WELL THRU THIS MORNING = 8.5 HRS. (THESE ARE HRS. THAT BOTH PUMPS HAVE BEEN DN. @ THE SAME TIME. I DON'T THINK MY CALCULATOR WILL GO HIGH ENOUGH TO FIGURE TOTAL HRS. WORKING ON PUMPS.)...

---WELL SUPERVISOR: RANDY BOYLES...

Time To	Description
9:30:00 AM	TRIP OUT OF HOLE
10:30:00 AM	CHANGE OUT BIT AND MUD MTR. CK.BLIND RAMS
11:00:00 AM	TRIP IN W/ BIT # 5
11:30:00 AM	CHANGE MASTER CLUTCH LEVER
12:30:00 PM	PICK UP 3 D.C.'S
3:30:00 PM	TRIP IN HOLE
4:30:00 PM	WASH AND REAM 102' TO BTM. (4' FILL)
1:00:00 AM	DRLG
1:30:00 AM	TRIP OUT 5 STDS.
6:00:00 AM	WORK ON MUD PUMPS

REGULATORY DRILLING SUMMARY



Well : Peter's Point #2-2-13-16

API # : 43-007-30866

Operations Date : 12/4/2004

Surface Location : Lot 2-2-13S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 19

Spud Date : 11/18/2004 Days From Spud : 16

Depth At 06:00 : 6238

Morning Operations : TRIP OUT OF HOLE

Estimated Total Depth : 8250

Remarks :

NOTES:

---558 DAYS SINCE LAST LOST TIME ACCIDENT...
---SAFETY MEETINGS: FORKLIFT SAFETY WHILE UNLOADING CASING AND KEEPING AN EYE ON DERRICKMAN ON BOARD WHILE TRIPPING...
---DAILY WATER = 0 BBLS., TOTAL = 13400...
---DAILY MUD MTR. HRS. = 22.5, TOTAL = 104.5...
---TROY, CONTRACTOR RECEIVED A TRUCKLOAD OF NEW PUMP PARTS AND HAS INSTALLED THE ONES NEEDED. PUMPS SEEM TO BE IN SHAPE TO PROCEED W/O ANY REPAIRS ON TRIP @ THIS TIME...
--- WEATHER IS LOOKING LIKE IT WILL BE A NICE DAY, THE REST OF THE PRODUCTION CSG. WILL ARRIVE TODAY...

---WELL SUPERVISOR, RANDY BOYLES...

Time To	Description
2:30:00 PM	DRLG.
3:00:00 PM	RIG SERVICE - FUNCTION TEST ANNULAR PREVENTER
5:00:00 AM	DRLG.
6:00:00 AM	PUMP PILL - DROP SURVEY - TRIP OUT OF HOLE W/ BIT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 2, 735' FNL, 2144' FEL		8. WELL NAME and NUMBER: Peters Point State #2-2-13-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 13S 16E		9. API NUMBER: 4300730521
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Peters Point/Mesaverde
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 12/11/04 - 12/17/04.

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u>Tracey Fallang</u>	DATE <u>12/17/2004</u>

(This space for State use only)

RECEIVED
DEC 20 2004

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #2-2-13-16**
Surface Location : Lot 2-2-13S-16 E 26th PM
Spud Date : 11/18/2004 Days From Spud : 24
Morning Operations : DRILLING

API # : 43-007-30866
Area : Nine Mile Canyon

Operations Date : 12/12/2004
Report # : 27
Depth At 06:00 : 7552
Estimated Total Depth : 7998

Time To	Description
11:00:00 AM	TRIP OUT OF HOLE
11:30:00 AM	LAY DN. MUD MTR. AND BIT
12:00:00 PM	RIG SERVICE - CLOSE BLIND RAMS
12:30:00 PM	PICK UP BIT AND MUD MTR. - MAKE UP SAME
4:30:00 PM	TRIP IN HOLE - (BREAK CIRC. @ 4000')
5:30:00 PM	WASH AND REAM OUT OF GAUGE HOLE
6:00:00 AM	DRILLING

Remarks :
GOOD MORNING:
*** 566 DAYS W/ NO LOST TIME ACCIDENTS !!!
*** SAFETY MEETING: SAFE WORK HABITS.....
*** DAILY WATER= 600 BBLs., TOTAL= 17300..
*** DAILY MUD MTR. HRS= 12.5, TOTAL= 117.5(4)
*** DAILY MAX GAS= 848 UNITS....
*** WEATHER: ANOTHER BEAUTY HERE IN UTAH !

*** CASPER 58 DEG. YESTERDAY, SNOW TODAY!

*** WELL SUPERVISOR : RANDY L. BOYLES ***

Well : **Peter's Point #2-2-13-16**
Surface Location : Lot 2-2-13S-16 E 26th PM
Spud Date : 11/18/2004 Days From Spud : 23
Morning Operations : TRIP OUT OF HOLE (W/ FINGERS CROSSED)

API # : 43-007-30866
Area : Nine Mile Canyon

Operations Date : 12/11/2004
Report # : 26
Depth At 06:00 : 7431
Estimated Total Depth : 7998

Time To	Description
6:30:00 AM	MAKE UP BIT (# 6) AND MUD MTR.(# 5)
8:00:00 AM	SLIP AND SNIP 125' DRILLING LINE
2:00:00 PM	TRIP IN HOLE - BREAK CIRC. @ 4000'
3:30:00 PM	COOL DN. RIG BRAKES DUE TO WATER HOSE TO BRAKES KINKED OFF UNDER SUB, WASH AND REAM 110' TO BTM. W/ 2-4 K (UNDER GAUGE)
7:00:00 PM	DRILLING
7:30:00 PM	CIRC. SWEEP - WASH BALL OFF BIT
11:30:00 PM	DRILLING
12:00:00 AM	CIRC. TO WASH BALL OFF BIT
5:00:00 AM	DRILLING W/ BOTH PUMPS ON LINE (CLEANING UP NOW W/ 450 G.P.M. INSTEAD OF 315 G.P.M.)
6:00:00 AM	MIX AND PUMP PILL - TRIP OUT OF HOLE

Remarks :
GOOD MORNING,
*** 565 DAYS SINCE LAST LOST TIME ACCIDENT...
*** SAFETY MEETING, SETTING CROWN-O-MATIC..
*** DAILY WATER = 500 BBLs., TOTAL = 16700....
*** DAILY MUD MTR. HRS.= 14, TOTAL = 14.....
*** MAX GAS = 316 UNITS (BTMS. UP FROM TRIP).
*** BLUECASTLE ESTIMATED TO COME IN @ 7465'. I
THINK IT MAY HAVE COME IN HIGH AS PER LOOKING
@ MUD LOG...
*** WEATHER, NICE DAY FOR DEC. W/ NO PERCIP. IN
LAST 24 HRS. ROAD UP HILL A LITTLE SLIPPERY, AS
PER THAW...

*** WELL SUPERVISOR, RANDY L. BOYLES ***

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #2-2-13-16** API # : 43-007-30866 Operations Date : 12/14/2004
Surface Location : Lot 2-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 29
Spud Date : 11/18/2004 Days From Spud : 26 Depth At 06:00 : 7630
Morning Operations : DRILLING Estimated Total Depth : 7998

Time To	Description
7:00:00 AM	BREAK BIT AND MUD MTR.- LAY DN. SAME
7:30:00 AM	RIG SERVICE - FUNCTION TEST BLIND RAMS
8:30:00 AM	SLIP AND SNIP DRILLING LINE
11:30:00 AM	WAIT ON FISHING TOOLS
12:00:00 PM	PICK UP MAGNET, JUNK SUB AND BIT SUB.
4:00:00 PM	TRIP IN W/ MAGNET AND JUNK SUB
5:00:00 PM	CIRC., CLEAN UP TOP OF FISH & BTMS. UP
6:00:00 PM	FISHING FOR BIT PARTS
10:30:00 PM	CHAIN OUT OF HOLE - BLOW KELLY - CLEAN OUT JUNK BASKET AND MAGNET
11:00:00 PM	PICK UP BIT AND MUD MTR., MAKE UP SAME
4:00:00 AM	TRIP IN HOLE W/ BIT #9, BREAK CIRC. @ 4200'
4:30:00 AM	WASH AND REAM 60' TO BTM.
6:00:00 AM	DRILLING

Remarks :
NOTES:
>>> 568 DAYS SINCE LAST LOST TIME ACCIDENT..
>>> SAFETY MEETING: MAKING UP FISHIN TOOLS
>>> DAILY WATER = 200 BBLs., TOTAL = 17500..
>>> DAILY MUD MTR. HRS = 2, TOTAL = 2 (#5).....
>>> DAILY MAX GAS = 10 UNITS; MUD LOGGER HAD HIS MACHINE TURNED OFF AS HE DIDN'T THINK WE WOULD NEED TO KNOW IF THERE WAS BTMS. UP GAS FROM TRIP. ???<<<<<<
>>> RECOVERED BOTH CONES AND CONE PIN HOUSING.. >>>> AND PART OF TONG DIE. <<<<<<
>>> MANUFACTURES DATE FOR BIT # 8 WAS THE 126'TH DAY OF 2001...

***** WELL SUPERVISOR, RANDY BOYLES*****

Well : **Peter's Point #2-2-13-16** API # : 43-007-30866 Operations Date : 12/13/2004
Surface Location : Lot 2-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 28
Spud Date : 11/18/2004 Days From Spud : 25 Depth At 06:00 : 7615
Morning Operations : TRIP Estimated Total Depth : 7998

Time To	Description
12:00:00 PM	CIRC., MIX AND PUMP PILL, TRIP OUT
1:00:00 PM	DRESS BIT & MAKE UP SAME, CHANGE OUT WEAR RING IN WELLHEAD
7:00:00 PM	TRIP IN HOLE, (BREAK CIRC. @ 4100')
7:30:00 PM	WASH AND REAM 90' TO BTM.
12:30:00 AM	DRLG.
6:00:00 AM	CIRC., MIX & PUMP PILL, TRIP OUT OF HOLE

Remarks :
567 DAYS SINCE LAST L.T.A....
SAFETY MEETING, THROWING SPINNING CHAIN..
DAILY WATER= 0 BBLs., TOTAL= 17300..
DAILY MUD MTR. HRS.= 5.5, TOTAL= 123 (#4)..
DAILY MAX GAS = 114 UNITS...
WEATHER, SUNNY AND NICE, ROAD IS VERY SLICK & MUDDY AS PER THAW...

WELL SUPERVISOR, RANDY BOYLES...

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #2-2-13-16**
 Surface Location : Lot 2-2-13S-16 E 26th PM
 Spud Date : 11/18/2004 Days From Spud : 29
 Morning Operations : CIRC. AND COND. HOLE - RIG UP LAY DOWN MACHINE

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 12/17/2004
 Report # : 32
 Depth At 06:00 : 7998
 Estimated Total Depth : 7998

Time To	Description
7:00:00 AM	LAY DN. MUD MTR.- PULL WEAR RING
8:30:00 AM	WAIT ON HALIBURTON WIRELINE UNIT
10:00:00 AM	WAIT ON LOGGERS TO PICK UP TOOLS
10:30:00 PM	RIG UP LOGGERS AND LOG PETERS PT. 2-2, WAIT ON ORDERS FROM HALIBURTON LOGGERS. - RIG DN. LOGGERS
2:30:00 AM	TRIP IN HOLE (SLICK) W/ R.R. BIT - BREAK CIRC. @ 4000'
6:00:00 AM	CIRC. AND COND. HOLE TO L.D.D.P. & D.C.'S - RIG UP LAY DOWN MACHINE

Remarks :
 GOOD MORNING:
 >>> 571 DAYS W/O ANY LOST TIME ACCIDENTS..
 >>> SAFETY MEETING: WORKING W/ SERVICE HANDS, PROPER PROCEDURES AND P.P.E.<<<
 >>> DAILY WATER = 1000 BBLS., TOTAL = 18700.
 >>> REQUESTED AND AGREED FOR LOGGERS TO BE ON LOCATION @ 7:00 AM, LOGGERS ARRIVED ON LOCATION @ 8:30 AM AND STARTED RIGGING UP @ 10:00 AM.<<<
 >>> RAN SONIC " DELTA T ", DUAL-SPACED NEUTRON, HIGH RESOLUTION INDUCTION AND CALIPER LOGS FROM T.D. TO CASING SHOE...
 >>> CALLED AND LEFT MESSAGE W/ DENNIS INGRAM W/ STATE OF UTAH AS PER T.D. AND WELL STATIS OPERATIONS. <<<
 >>> ALERTED HALIBURTON CEMENTERS AND GAVE 24 HRS. NOTICE., I WILL CALL AGAIN THIS MORNING AND CONFIRM CEMENTING DETAILS W DALE. <<<
 >>>> HAVE A GREAT WEEKEND <<<<

***** WELL SUPERVISOR, RANDY L. BOYLES *****

Well : **Peter's Point #2-2-13-16**
 Surface Location : Lot 2-2-13S-16 E 26th PM
 Spud Date : 11/18/2004 Days From Spud : 28
 Morning Operations : PULL WEAR RING

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 12/16/2004
 Report # : 31
 Depth At 06:00 : 7998
 Estimated Total Depth : 7998

Time To	Description
2:30:00 PM	DRILLING
3:00:00 PM	RIG SERVICE - FUNCTION TEST PIPE RAMS
8:30:00 PM	DRILLING
9:30:00 PM	CIRC. AND COND. HOLE
11:00:00 PM	SHORT TRIP 10 STDS.
12:00:00 AM	CIRC. AND COND. HOLE
5:30:00 AM	TRIP OUT FOR LOGS
6:00:00 AM	LAY DN. MUD MTR. - PULL WEAR RING

Remarks :
 NOTES:
 **** 570 DAYS W/O LOST TIME ACCIDENT ****
 **** SAFETY MEETING, FORKLIFT OPERATIONS ***
 **** DAILY WATER = 0 BBLS. TOTAL = 17700 *****
 **** DAILY MUD MTR. HRS. = 14, TOTAL = 39.5 ***
 **** DAILY MAX. GAS = 786 *****
 **** HALIBURTON LOGGING UNIT REQUESTED TO BE ON LOCATION @ 7:00 AM, 12-16-04, PERSON CONTACTED WAS DARRELL MURELL. *****
 **** TALKED TO DENNIS INGRAM W/ STATE OF UTAH ABOUT STATUS OF OPERATIONS. *****

 ***** WELL SUPERVISOR, RANDY L. BOYLES *****

Well : **Peter's Point #2-2-13-16**
 Surface Location : Lot 2-2-13S-16 E 26th PM
 Spud Date : 11/18/2004 Days From Spud : 27
 Morning Operations : DRILLING

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 12/15/2004
 Report # : 30
 Depth At 06:00 : 7870
 Estimated Total Depth : 7998

Time To	Description
11:00:00 AM	DRILLING
11:30:00 AM	RIG SERVICE -N- FUNCTION TEST HYDRILL
6:00:00 AM	DRILLING

Remarks :
 GOOD MORNING:
 >>> 569 DAYS W/O ANY LOST TIME ACCIDENTS<
 >>> SAFETY MEETING-WORKING ON MUD PUMPS.
 >>> DAILY WATER = 200 BBLS., TOTAL = 17700..
 >>> DAILY MUD MTR. HRS = 23.5, TOTAL = 25.5(5)
 >>> DAILY MAX GAS = 796 UNITS.....

>>> WELL SUPERVISOR - RANDY L. BOYLES <<<

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

012

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML48386

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Peters Point State #2-2-13-16

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4300730521

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8168

10. FIELD AND POOL, OR WILDCAT:
Peters Point/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: Lot 2, 735' FNL, 2144' FEL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 13S 16E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Activity Reports
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 12/18/04 - 12/20/04. FINAL DRILLING REPORT. WO COMPLETION.

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DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE *Tracey Fallang*

DATE 12/22/2004

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REGULATORY DRILLING SUMMARY



Well : Peter's Point #2-2-13-16 API # : 43-007-30866 Operations Date : 12/20/2004
Surface Location : Lot 2-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 35
Spud Date : 11/18/2004 Days From Spud : 32 Depth At 06:00 : 0
Morning Operations : RIG DOWN - FINAL REPORT - RIG GOING TO BERRY OIL CO. Estimated Total Depth : 7998

Remarks :
574 DAYS WITH NO LOST TIME ACCIDENTS...
SAFETY MEETING - WATCHING LINES AND CABLES
WHILE LAYING DERRICK OVER...

WELL SUPERVISOR - RANDY L. BOYLES...

***** FINAL REPORT *****

***** RIG GOING TO BERRY OIL CO. ****

Time To	Description
6:00:00 AM	RIG DOWN, LAY OVER DERRICK, PREPARE FOR TRUCKS

Well : Peter's Point #2-2-13-16 API # : 43-007-30866 Operations Date : 12/19/2004
Surface Location : Lot 2-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 34
Spud Date : 11/18/2004 Days From Spud : 31 Depth At 06:00 : 7998
Morning Operations : RIG RELEASED @ 12:00 NOON 12-18-2004 Estimated Total Depth : 7998

Remarks :
....573 Days since last lost accident...
....Safety meeting, Swinging of sledge hammers....
....WELL SUPERVISOR - RANDY L. BOYLES.....

Time To	Description
12:00:00 PM	NIPPLE DOWN - CLEAN PITS - SET SLIPS
6:00:00 AM	RIG DOWN ROTARY TOOLS

Well : Peter's Point #2-2-13-16 API # : 43-007-30866 Operations Date : 12/18/2004
Surface Location : Lot 2-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 33
Spud Date : 11/18/2004 Days From Spud : 30 Depth At 06:00 : 7998
Morning Operations : NIPPLE DN. - CLEAN PITS Estimated Total Depth : 7998

Remarks :
***572 DAYS W/ NO LOST TIME ACCIDENTS.....
***SAFETY MEETING W/ CSG. & CMT. CREWS...
***DAILY WATER = 400 BBLS., TOTAL = 19100...
***RAN 179 JTS. 5.50" CSG., 17 LB/FT, LT&C.
INCLUDING MARKER JTS. CSG. SHOE SET @ 7998'
***CEMENTED CSG. W/ 2275 SACKS (50-50 POZ.). HAD
CEMENT BACK TO SURFACE (45 BBLS !), FLOAT
HELD, PLUG DOWN @ 04:45 HRS....
*** UNABLE TO GET ELEVATORS OFF CSG...
*** FLUSHED OUT BOP EQUIPMENT AND FLOWLINE
OF CEMENT...
*** WELL SUPERVISOR - RANDY L. BOYLES ***

Time To	Description
3:00:00 PM	L.D.D.P. & D.C.'S - BREAK KELLY
11:00:00 PM	RIG UP TO RUN 5-1/2" CSG. AND RUN SAME
2:00:00 AM	CIRC.CSG. W/ RIG PUMP @ 60 S.P.M.
5:00:00 AM	CEMENT CSG. W/ HALIBURTON SERVICES
7:00:00 AM	NIPPLE DOWN STACK, WASH OUT SAME

013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168

4. LOCATION OF WELL
FOOTAGES AT SURFACE: Lot 2, 735' FNL, 2144' FEL COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 13S 16E STATE:

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML48386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Peters Point State #2-2-13-16

9. API NUMBER:
4300730521

10. FIELD AND POOL, OR WILDCAT:
Peters Point/Mesaverde

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DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 03/24/05 - 03/26/05.

NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analyst
SIGNATURE Tracey Fallang DATE 3/28/2005

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REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : **Peter's Point #2-2-13-16**

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : **3/26/2005** Report # : 3 End Time

Summary : MIRU Black Warrior Wire Line. RIH W/
Gauge Ring to 6950. POOH RIH W/
CIBP Set @ 6890. POOH. RDMO

Well Name : **Peter's Point #2-2-13-16**

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : **3/25/2005** Report # : 2 End Time

Summary : MIRU Duco Well Servicing Unit. ND/UP
BOPs rig floor, set pump & tank

Well Name : **Peter's Point #2-2-13-16**

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : **3/24/2005** Report # : 1 End Time

Summary : MIRU BWWS. Cement Bond, Gamma
Ray, Collar Log

014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML48386

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Peters Point State #2-2-13-16

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4300730521

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8168

10. FIELD AND POOL, OR WILDCAT:
Peters Point/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: Lot 2, 735' FNL, 2144' FEL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 13S 16E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Reports</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 03/27/05 - 04/03/05.

NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analyst

SIGNATURE *Tracey Fallang* DATE 4/4/2005

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REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #2-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 4/3/2005 Report # : 11

Summary : Flow back stage 1, check fill, MIRU Weatherford foaming unit foam well.RDMO Weatherford. Flow back

End Time	Description
8:00:00 AM	Flow back stage 1 Price River. FTP 3 psi SICP 500 , 22/64 ck. recovered 123 bbl with foaming unit. flow after was Dry. well died @ 9 PM. to light blow no fluid .
9:00:00 AM	pickup two joints RIH to 6750 no tage . lay down two joints, end of tbg @ 6693
4:00:00 PM	MIRU Weatherford foaming unit foam down casing up tbg. to pit unload well. injection pressure 750 psi. FTP 250 48/64 ck. foam for 2 hours recovered 123 bbls pumped 25 bbls in foam. shut down for 1 hr. well pressure bleed off to 40 psi. flowing on 48/64 ck. started foaming recovered 64.5 bbls. pumped 15 bbl foam.
4:30:00 PM	rig down Weatherford foaming unt and release.
11:59:00 PM	FTP 250 on 26/64 ck SICP 550 . 30 mins flowing FTP 35 psi SICP 430 open tubing on 48/64 ck pressure dropping fast 15 psi no fluid flowing dry flow.

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Well Name : Peter's Point #2-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 4/2/2005 Report # : 10

Summary : Flow back stage 1, TIH W/ tbg. tage fill @ 6730. MIRU Weatherford Foaming unit. Clean out. flow back

End Time	Description
7:00:00 AM	Flow back stage 1 Price River,FCP 10 psi, 2/64 ck. 21.5 hours of flowing recovered 124 bbls dry flow, Avg. of 5.76 BPH 295 bbl left to recover, CO2 Test 10%
9:30:00 AM	Trip in hole with notched collar 1 jt. XN nipple 1 jt. X nipple 211 joints pickup off seals tage sand @ 6730 two feet above perms.
12:00:00 PM	MIRU Weatherford Foaming unit.
5:00:00 PM	Break circ. with air foam, clean out from 6730 to 6850 90 ft, rat hole circ 1 hr. before pulling above perms. slugs of heavy sand foam air, no flow change on surface after cleaning off perforations. pull above perms. tbg end @ 6693. foam down casing flow up tubing to pit
5:30:00 PM	shut down foaming for 1/2 hr. FTP 550 on 26/64 ck. SICP 750. after 1/2 hr, FTP 200 SICP 350 flowing on 26 CK.
6:00:00 PM	start foaming unit chare up casing to 550 psi. FTP 250 total bbls pumped 60 total bbl recovered 123.
11:59:00 PM	Flow back stage 1 Price River

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #2-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 4/1/2005	Report # : 9	End Time	Description
Summary : MIRU Stinger Wellhead Protection. BOC Gases. HES Frac. Frac Price River Formation.		8:30:00 AM	Move in rig up Stinger wellhead protection, BOC Gases CO2, Hes Frac
		9:00:00 AM	Pressure test and Safety meeting
		10:00:00 AM	CO2 70 Q Foam Frac Stage 1, Price River Formation @ 6732-6742. Avg. Break @ 4,192 psi. @ 12 BPM. Wellhead Rate: 20.4 BPM. Avg. Slurry Rate: 8.5 BPM. Avg. CO2 Rate: 11.6 bpm. Avg. Pressure: 4,351 psi. Max Wellhead rate: 22.7 BPM. Max Slurry Rate: 11.3 BPM. Max CO2 Rate: 14.3 BPM. Max Pressure: 4,672 psi. Total Fluid Pumped: 10,408 gal. Total Sand in Formation: 44,100 lb (20/40 White sand) CO2 Down hole 80 tons. CO2 Cooledown 10 tons total of 90 tons ISIP: 4,000 psi, Frac Gradient: 1.03 psi/ft start of job problem with CO2 meter therefore switched to CO2 booster. job was flushed sucessfully with 50 Q. co2 with 500 gal fluid cap.
		10:30:00 AM	RDMO BOC Gases, Stinger, HES Frac Equipment
		10:35:00 AM	Start flow back on 18/64 ck. 3500 psi, 419 bbl to recover.
		3:00:00 PM	FCP 510 26/64 ck. light sand. CO2 heavy mist.
		11:59:00 PM	flow back stage 1,

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Well Name : Peter's Point #2-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/31/2005	Report # : 8	End Time	Description
Summary : SITP 100 psi, SICP 500 psi on PKR, FI. 5800 FT. Light gas cutt. Swab Test		7:00:00 AM	SITP 100, SICP 500 on pkr.
		7:35:00 AM	blow down tbg, 1 min. through 2" ball valve. fluid level @ 5800 FT. light gas cutt. recovered 4.80 bbl.
		3:00:00 PM	made 1 hr swab runs very light gas blow, fluid level around 6530 ft. 100 ft. in tbg. made 9 swab runs recovered 1.45 bbls in 7.5 hours avg. of .19 bbl per hour light blow on surface before running swab took 45 mins. to get gas on surface after swab run. total bbls recovered for day 6.25. total bbls left to recover 15 bbl
		5:00:00 PM	release 5.5 HES packer POOH with 212 joints 23/8 tbg. X&XN Nipples PKR.
		2:00:00 PM	MIRU HES Frac equipment
		5:30:00 PM	SIFN

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #2-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/30/2005	Report # : 7	End Time	Description
Summary : SICP RIH W / PKR.swab down tbg.MIRU HES. Break down Price River, DFIT. RDMO HES. Swab test.		7:00:00 AM	SICP 20 psi.
		10:10:00 AM	pickup HES 5.5" Champ packer trip in hole set packer @ 6666 ft. fill annular with 3% KCL fluid 103 bbl. pressure up to 500 psi. SI
		11:00:00 AM	swab down tubing. fluid level @ 5800 ft. light gas cutt. two runs swabbed dry,3d run no fluid level no fluid recovered. 4th run no fluid V-light gas blow
		11:30:00 AM	MIRU HES Break down truck run pump lines pressure test to 7000# for 10 mins. good Fill tbg 25 bbls 3% KCL, Formation Break 4015 psi @ 3.75 bpm. Injection @ 5095 psi @ 4.63 BPM. ISIP 3140 Frac gradient: .88 5 min SI.2675, 10 min SI 2359, 15 min SI 2123. total bbl in formation 25 total in tub and formation 52. DFIT two hours ending 840 psi PSI
		2:00:00 PM	RDMO HES. pumping equipment.
		5:00:00 PM	Rig swab. fluid @ surface swabbed back 30.7 bbls 9 runs ending fluid level @ 6500 ft. no gas blow after swab runs
		5:00:00 PM	SIFN

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Well Name : Peter's Point #2-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/29/2005	Report # : 6	End Time	Description
Summary : pressure test CSG. Unload TBG. Tally PU/ tbg with XN & X nipples. swab down csg, POOH RU/ BWWL Perf. Price River @ 6732-6742 3 SPF. 120 phas. 25 gram.		8:00:00 AM	Pressure test csg. 4500 psi 5 mins. bleed off to 250 psi hold for 5 mins. bleed off
		10:00:00 AM	Unload 23/8 tbg. on seals 222 joints / tally,
		1:30:00 PM	Pickup tubing RIH notched collar 1 jt. XN nipple 1 jt X nipple 219 joints tage CIBP @ 6850 23/8 EUE N-80 tbg
		6:00:00 PM	rig swab, swab down casing to 6100 16 swab runs
		7:30:00 PM	POOH lay down 6 joints . stand back in derrick 212 joints with X & Xn Nipples
		8:45:00 PM	MIRU Black Warrior Wire Line, pickup 10 33/8 " perforating gun RIH correlate to short joint run to perf depth check depth to casing collar. perforate Price River @ 6732-6742 3 SPF , 120 phasing, 25 gram shots (50.69" penetration) no gas blow after perforating. RDMO Black Warrior Wire Line.
		9:00:00 PM	Shut in for night

Well Name : Peter's Point #2-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/28/2005	Report # : 5	End Time	Description
Summary : SI			Enter the description here

Well Name : Peter's Point #2-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/27/2005	Report # : 4	End Time	Description
Summary : SI			SI

015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML48386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
Peters Point State #2-2-13-16

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4300730521

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168

10. FIELD AND POOL, OR WILDCAT:
Peters Point

4. LOCATION OF WELL
FOOTAGES AT SURFACE: Lot 2, 735' FNL, 2144' FWL COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 13S 16E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 04/01/05.

RECEIVED
APR 08 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analyst

SIGNATURE *Tracey Fallang* DATE 4/5/2005

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 2, 735' FNL, 2144' FEL		8. WELL NAME and NUMBER: Peters Point State #2-2-13-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 13S 16E		9. API NUMBER: 4300730521
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Peters Point/Mesaverde
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 04/04/05 - 04/10/05.

NAME (PLEASE PRINT) Tracey Fallang	TITLE Permit Analyst
SIGNATURE <i>Tracey Fallang</i>	DATE 4/11/2005

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APR 13 2005

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #2-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 4/10/2005	Report # : 18	End Time	Description
Summary : SITP 900. SICP 200 on PKR CO2 12%. POOH with tbg & PKR. MIRU HES, Stinger, BOC Gases.		7:00:00 AM	SICP 200. SITP 900. CO2 test 12%
		10:00:00 AM	Blow down tbg and casing. POOH with 205 joints X & XN nipples. 51/2 HES packer. nipple down stripper head & floor
		11:00:00 AM	MI Rig up HES frac , Stinger wellhead Protection. BOC Gases.
		12:00:00 PM	pressure test 7000 # safety meeting
		12:55:00 PM	70 Q CO2 foam Frac stage 2 Price River 6483-6618. Break @ 2727 rate 9.7 bpm, Avg. rate: 31.4 BPM. Avg. Slurry Rate: 13.3 BPM. Avg. CO2 Rate: 17.2 BPM, Avg. Pressure: 3738 psi, Max. Rate: 35.6BPM. Max. Slurry Rate: 16.5 BPM. Max CO2 Rate: 23.3 BPM, Max Pressure: 4091 psi, Total Fluid Pumped: 19,194 gal. Total Sand in Formation: 83,140LB. CO2 Down Hole: 120 Tons: CO2 cooldown 10 tons, Total of 130 tons, ISIP: 3,116 psi, Frac Gradient: 0.92 psi/ft. (problems with CO2 and fluid side of pumps caused quality discrepancy on stage 1. pumps lined out in stage 2 and rate was bajusted to achieve 70 quality, in stage 2, transmission overheated on pump truck and quality dropped to 57.
		1:30:00 PM	shut in well rig down Stinger And HES frac equipment move off loc.
		1:30:00 PM	start flow back on 18/64 ck. 2900 psi, 595 bbl to recover. flowing water CO2 foam
		11:59:00 PM	flow back stage 2 Price River 6483-6618. FCP 1900 18/64 ck.

Well Name : Peter's Point #2-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 4/9/2005	Report # : 17	End Time	Description
Summary : SI		11:59:00 PM	SI, wait on frac

Well Name : Peter's Point #2-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 4/8/2005	Report # : 16	End Time	Description
Summary : SITP 400 psi 16 hours, SICP on pkr 200. CO2 test 19 %, shut down wait on frac		7:00:00 AM	SICP 200 PSI, SITP 400 16 hours, CO2 Test 19%.
		7:20:00 AM	Blow down tbg through 2" ball valve 2 mins. run swab fluid level @ 5100 ft.
		8:00:00 AM	Made two swab runs pulled from 6400 ft X nipple recovered 2.4 bbls third run no fluid recovered, light gas blow CO2 test 19 %
		9:00:00 AM	no fluid tage recovered .25 bbl pulled from nipple
		10:00:00 AM	run swab no fluid tage recovered .25 bbl. recovered 2.9 bbls total. light gas blow.
		10:00:00 AM	SI. wait on Halliburton Frac equipment to frac stage 2, Price River. Saturday Frac

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #2-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 4/7/2005 Report # : 15

Summary : SICP 200, SITP 300, Swab test.
recovered 10 bbl 11 swab runs no fluid
level gas cutt fluid

End Time	Description
7:00:00 AM	SICP 200, SITP 300, 13 hours shut in. 25 bbl of break down load to recover
7:00:00 AM	blow down tbg. CO2 test 22%. CO2 with burnable gas. fluid level @3900 ft.
3:00:00 PM	made 11 swab runs.made one run per hour faster swab runs recovered no fluid. recovered 10 bbl. avg of .25 bbl per hour , no fluid level gas cutt fluid CO2 test 22%.
3:00:00 PM	shut in for night

Well Name : Peter's Point #2-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 4/6/2005 Report # : 14

Summary : SICP 1000, SITP 410 CO2 test 40%+.
test CBP good, Test bottom perms.
release PKR POOT To 6450 set PKR
Break down Price River & DFIT Stage 2.
Swab and test

End Time	Description
7:00:00 AM	SICP 1000 , SITP 410 . CO2 test 40%+ blow down
9:00:00 AM	release PKR RIH to 6635 below bottom perms. test composite bridge plug to 1050 psi 15 min. good release PKR pull above bottom perms set PKR @ 6600
10:00:00 AM	Swab test perms 6615-18 swabbed 20 bbl CO2 light blow CO2 Test 40%+
11:30:00 AM	release PKR pull above perms @ 6450 fill annular with 3% KCL pressure up to 550 psi.
1:30:00 PM	MIRU HES Break down truck lay hard line Pressure test lines to 7000 psi.
3:30:00 PM	fill tbg pump Break down on Price River perms @ 6483-6618 Break @ 4470 rate of 4.4 BPM Injection pressure 4065 @4.6 BPM, ISIP 2350, frac gradient: .77 DFIT two hours ending pressure 276 psi
4:00:00 PM	rid down HES pump truck move out
6:00:00 PM	rig swab bleed off pressure, run swa fluid @ surface 55 bbls to recover from tubing and formation. recovered 30.7 bbl gas cutt CO2. ending fluid level @ 6300 ft. made 7 swab runs cap tbg for night
6:00:00 PM	shut in for night

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #2-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 4/5/2005	Report # : 13	End Time	Description
Summary : Flow back stage 1. SICP 500 FTP 35 12 ck. Meter not showing sales. Blow down CSG. Run swab FL 6000 ft. CK Fill perfs clean POOH. MIRU BWWS set plug & perf stage #2 blow after shooting . Run PKR. Swab test, recovered 4.8 bbl.(CO2 45%)		7:00:00 AM	flow back on sales SICP 500psi FTP 35 on 12 ck, Meter not showing sales
		7:30:00 AM	blow down casing . rig swab fluid evel @ 6000 ft.POOH rig down swab
		8:00:00 AM	pick up two joints of tbg. ck fill on perfs. clean to 6755 perfs 6732-42
		10:00:00 AM	lay down 12 joints of tbg on seals. POOH stand back in derrick 204 joints
		12:00:00 PM	MIRU BWWS pickup 5.5" HES solid composite bridge plug RIH correlate to short joint run to setting depth checkdepth to casing collar set composite plug @ 6670 POOH pick up perforating guns RIH Correlate to short joint , run to perforating depth check depth to casing collar perforate Price River stage 2 @ 6615-6618 3 ft 3SPF 120 phas. 25 gram .42 hole pull to second settingcheck depth to casing perforate @ 6547-6552 3SPF 120 phas. 25 gram shot .42 hole. pull to next setting perforate @ 6483-6485 3 SPF 120 phasing .42 hole 25 gram shot (penetrantion 50.61 in") RDMO BWWS
		3:00:00 PM	pickup HES 5.5" comp. packer RIH with XN nipple 1 jt X nipple 204 joints set packer @6448 35 ft above perfs.
		4:00:00 PM	Rig swab, fluid level @ 5400 ft gas cutt made two runs recovered 4.85 bbls gas blow after swab. pulled from X nipple @ 6400 ft.
		5:00:00 PM	swab #3 try to flare gas, wouldnt flare CO2 test showed 45+ % run swab no fluid level
		5:00:00 PM	shut in for night

Well Name : Peter's Point #2-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 4/4/2005	Report # : 12	End Time	Description
Summary : Flow back stage 1 FTP 5psi 26/64 ck SICP 470. dry flow. hook up tbg to sales		6:30:00 AM	Flow back stage 1 FTP 5 psi SICP 470 psi, Dry flow 26/64 ck
		6:45:00 AM	hook up tbg to sales open @ 6:45 Am 470 SICP SITP 55psi 10 choke no metered sales

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FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL [] GAS WELL [x] OTHER []

8. WELL NAME and NUMBER: Peters Point State #2-2-13-16

2. NAME OF OPERATOR: BILL BARRETT CORPORATION

9. API NUMBER: 4300730521

3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 312-8168

10. FIELD AND POOL, OR WILDCAT: Peters Point/Mesaverde

4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 2, 735' FNL, 2144' FEL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 13S 16E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, and various actions like ACIDIZE, ALTER CASING, etc.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 04/11/05 - 04/13/05.

RECEIVED APR 21 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE [Handwritten Signature]

DATE 4/17/2005

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REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #2-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 4/13/2005	Report # : 21	End Time	Description
Summary : Flow back stage 2 Price River, Sales		7:00:00 AM	Flow back stage 2 Price River, SICP 200, FTP 20 38 ck. recovered 20 bbl in 24 hours avg. of .83 BPH. 153 bbl left to recover CO2 Test 6% 170.21 MMCFd
		11:00:00 AM	On Production @11 AM. 32 ck FTP 250 SICP 450 270 MCFD
		11:59:00 PM	Production

Well Name : Peter's Point #2-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 4/12/2005	Report # : 20	End Time	Description
Summary : Flow back stage 2 Price River.		7:00:00 AM	SICP 225, FTP 40, 36/64 ck. 7 hours flow time recovered 21 bbl avg. 3 BPH. CO2 test 22% light to med mist. 173 bbl left to recover
		9:00:00 AM	Rig down well service unit and equipment move out
		2:00:00 PM	road rig
		11:59:00 PM	flow back stage 2 Price River

Well Name : Peter's Point #2-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 4/11/2005	Report # : 19	End Time	Description
Summary : FCP 70 psi 32/64 ck. light to med mist.CO2 15%. RIH with notched collar tbg & nipples. RIH tage @ 6580 stages 1&2 open. MIRU Weatherford foaming unit clean out to 6670 CBP.		7:00:00 AM	FCP 70 psi. 32/64 ch. light to med mist, no sand recovered 360 bbl in 17.5 hours avg. of 20.57 BPH. CO2 test 15%. 247 bbl left to recover,
		9:00:00 AM	change ck. to 48/64 slugging fluid no sand. recov. 10 bbl, FCP 40 psi.pulled choke FCP 35psi. dry flow. 237 bbl left to recover
		10:00:00 AM	pump 10 bbl casing kill
		1:30:00 PM	Pickup notched collar 1 jt. XN nipple 1 jt. X nipple 204 joints 23/8 n-80 tbg. pick up off ground 4 joints tage sand fill @ 6580 29ft. below middle perms 90 ft sand to composite plug.
		3:30:00 PM	wait on Weatherford foaming unit, rig down pumping equipment and swab.
		5:30:00 PM	rig up foaming unit. break circ. clean out from 6580 to 6670 tage CBP. circ for 1.5 hours on bottom.
		6:10:00 PM	POOH lay down 7 joints . pump tbg kill remove dart valve. land tub on hanger and lock down
		6:40:00 PM	nipple down BOP nipple up tree
		11:30:00 PM	pump foam down casing up tubing recovered 123 bbls & light trace sand. pumped 80 bbls. shut down for 30mins. flow well. 28 ck. started foaming for 30 mins. shut down
		11:59:00 PM	flow back stage 2 Price river FTP 90 SICP 440, 36/64 ck pressure dropping 194 bbl left to recover.

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APR 21 2005

Report by Wellcore

April 18, 2005 01:03 PM

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 2, 735' FNL, 2144' FEL		8. WELL NAME and NUMBER: Peters Point State #2-2-13-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 13S 16E		9. API NUMBER: 4300730521
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Peters Point/Mesaverde
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 08/01/05 - 08/07/05.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Contract Permit Analyst for Bill Barrett Corp.</u>
SIGNATURE <u>Matt Barber</u>	DATE <u>8/14/2005</u>

(This space for State use only)

RECEIVED
AUG 19 2005
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #2-2-13-16

API : 43-007-30521

Area : Nine Mile Canyon

Ops Date : 8/7/2005 Report # : 34

Summary : Flow back stages 1-8

End Time	Description
7:00:00 AM	stages 1-8 FCP 150 on 32/48 ck. recovered 451 bbls. in 18 hours. avg. of 25 BPH. 1601 bbl left to recover. CO2 test 7%+
11:59:00 PM	Flow back stages 1-8

Well Name : Peter's Point #2-2-13-16

API : 43-007-30521

Area : Nine Mile Canyon

Ops Date : 8/6/2005 Report # : 33

Summary : Flow Back Stages 1-6. Set CBP Perf Stage 7, frac, plug & Perf Stage 8, Frac, flow back stages 3-8

End Time	Description
7:00:00 AM	Flow Back stages 1-6 FCP 50 PSI on two 32/cks. 13 hours flowing recovered 233 bbls. avg. 17.9BPH. 1327 bbl left to recover CO2 test 12%
7:00:00 AM	BWWC. stage 7 pickup CFP & one 6 ft. perf gun RIH. Correlate to short jt. run to setting depth check depth to casing collar set bcomposite frac plug @ 4770 PU to perf depth perforate North Horn @ 4700-4706 3JSPF 120 Phasing, 25 gram shot .420 hole. POOH all shots fired. turn well to frac
8:30:00 AM	70 Q CO2 Foam Frac Stage 7 North Horn. load Break @ 3,808 PSI @ 6 BPM. Avg. Wellhead Rate: 20.4 BPM. Avg. Slurry Rate: 8.1 BPM. Avg. CO2 Rate: 11.8 BPM. Avg. Pressure: 3,261 PSI. Max. Wellhead Rate: 21.9 BPM. Max. Slurry Rate: 10 BPM. Max. CO2 Rate: 13.7 BPM. Max. Pressure: 3,809 PSI. Total Fluid Pumped: 9,820 gal. Total Sand. in Formation: 40,000lb. (20/40 White Sand) Co2 Down Hole: 80 tons. Cooldown: 10 tons. ISIP: 3,186 PSI. Frac Gradient: 1.12 PSI/FT. Successfully flushed wellbore with 50Q CO2 Foam with 500 gal fluid cap.
10:00:00 AM	BWWC Stage 8 M. Wasatch: pickup 5.5 composite frac plug & 8 ft. perf gun. run in hole correlate to short joint. run to setting depth check depth to casing collar. set CFP @ 4470 pickup to perf depth perforate M.Wasatch @ 4360-4368 3JSPF 120 pasing .420 hole 25 gram shot POOH all shots fired.
11:15:00 AM	HES Frac Stage 8 M. Wasatch 70Q CO2 Foam. Load Break @ 2,860 PSI. @ 6 BPM. Avg. Wellhead Rate: 17.5 BPM. Avg. Slurry Rate: 8.1 Avg. CO2 Rate: 9.6 BPM. Avg. Pressure: 2500 . Max. Wellhead Rate: 24.7 BPM. Max. Slurry Rate: 10.1 BPM. Max. CO2 Rate: 15.7 BPM. Max. Pressure: 2,962 psi. Total Fluid Pumped: 11,011 gal. Total Sand in Formation: 40,300 lb. (20/40 White Sand) CO2 Downhole: 85 tons. Cooldown: 10 Tons. ISIP: 2,44 psi. Frac Gradient: 0.99 psi/ft. no clear defined Break smoth gradual pressure in crease from pad. Lost Grizzly pump in stage 3 regained ratge wit V 12. cutt CO2 early on job due to mechanical issues and low pressure . Flushed wellbores a few bbls short b
1:00:00 PM	RDMO HES & BOC Gases.
1:00:00 PM	start flow back on 18/64 ck. 2000 psi 2052 bbl to recover.
11:59:00 PM	Flow back stages 3-8

CONFIDENTIAL

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #2-2-13-16

API : 43-007-30521

Area : Nine Mile Canyon

Ops Date : 8/5/2005 Report # : 32

Summary : Flow back stages 1-4 RU BWWC set CFP & perf stage 5. Frac . Set CFP & Perf stage 6., Frac

End Time	Description
7:00:00 AM	FCP 50 psi on 48 ck. recovered 180 bbl in 11.5 hours avg. 15.65 BPH 764 bbl left to rec.CO2 test 8%
8:30:00 AM	RU BWWC, pickup two 4 ft. perf guns and composite frac plug. RIH correlate to short joint run to setting depth check depth to casing collar. set HES Frac plug @ 5160 pickup to perf depth Perforate North Horn @ 5084-5088 3JSPF. 120 phas. 25 gram shot .420 holes. pickup to next setting perforate @ 5032-5036 3JSPF 120 phas. 25 gram. .420 hole POOH all shots fired. turn well to frac crew
10:00:00 AM	Rig HES Frac. Pressure Test to 7000 psi. Safety meeting. frac North Horn 70Q CO2 foam. load Break @ 5,017 @ 38.7 BPM. Avg. Wellhead Rate: 38.9 BPM. Avg. Slurry Rate: 15.6 BPM. Avg. CO2 Rate: 23 BPM. Avg. Pressure: 4,559 psi. Max. Wellhead Rate: 42.9 BPM. Max. Slurry Rate: 20.9 BPM. Max. CO2 Rate: 27.3 BPM. Max. Pressure: 5,017 PSI. Total Fluid pumped: 13,162 gal, Total Sand in Formation: 60,000 lb.(20/40 White Sand) CO2 Downhole: 110 tons. Cooldown 10 tons ISIP: 3,286 psi. Frac Gradient: 1.09 psi/ft. Successfully Flushed wellbore with 5Q CO2 foam with 500 gal fluid cap.
11:00:00 AM	Rig BWWC. perf Stage 6 North Horn.4856-4864. pickup one 8 ft. perf gun with HES CFP RIH correlate to short joint run to setting depth check depth to casing collar set CFP @ 4950 pickup to perf depth perforate North Horn @ 4856-64 3JSPF 120 phasing 25 gram shots .420 hole
4:00:00 PM	Wait on CO2 trucks to off load in vessels
4:00:00 PM	70Q CO2 Foam Frac Stage 6 North Horn. Break @ 3,470 psi @ 20.4 BPM. Avg. Wellhead Rate: 19.7 BPM. Avg. Slurry Rate: 8.0 BPM. Avg. CO2 Rate: 11.5 BPM. Avg. Pressure: 3,463 psi. Max. Wellhead Rate: 21.6 BPM. Max. Slurry Rate: 10.5 BPM. Max. CO2 Rate: 14 BPM. Max. Pressure: 3,621 psi. Total Fluid Pumped: 10,398 gal. Total Sand in Formation: 48,000 lb. (20/40 White Sand) CO2 Downhole: 88 ton Co2 Cooldown:10 tons. ISIP: 3,094 psi. Frac Gradient: 1.08 psi/ft. Successfully Flushed wellbore with 50Q CO2 foam with 500 gal fluid cap.
4:45:00 PM	Flow ack stages 1-6 FCP 2200 psi. 18/64 ck. 150 bbl to recover

CONFIDENTIAL

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #2-2-13-16

API : 43-007-30521

Area : Nine Mile Canyon

Ops Date : 8/4/2005

Report # : 31

End Time

Description

Summary : SICP 900. Frac Stage 3 North Horn.RU
BWWC set frac plug & perf stage 4 North
Horn. Frac stage 4, flow back

7:00:00 AM

SICP 900

8:30:00 AM

RIG HES Frac, BOC Gases, Pressure test pump lines, Safety meeting

9:00:00 AM

ready to start job Frac Van PTO drive line went out. Mechanic. rebuild drive line and repaired oil leak..back in service

10:45:00 AM

HES Frac Stage 3 North Horn 70Q.CO2 Foam. Load Break @ 3242 psi. Avg. Wellhead Rate: 37.3 BPM. Avg. Slurry Rate: 14.5 BPM. Avg. CO2 Rate: 22.2 BPM. Avg. Pressure: 5,252 psi. Max. Wellhead Rate: 43.6 BPM. Max. Slurry Rate: 20 BPM. Max. CO2 Rate: 27.9 BPM. Max. Pressure: 5,753 psi. Total Fluid Pumped: 16,522 gal. Total Sand in Formation: 50,000# (20/40 White Sand) CO2 Down Hole: 97 tons CO2 Cooldown: 10 tons, ISIP: 4,288 PSI. Frac Gradient: 1.17 psi/ft. had to shut down after pressure testing to fix PTO oil leak and U-joint, Pressure remained constanly at approx. 5250 psi throughout most of the job. Successfully flushed wellbore to top perf with 50 Q. CC2 with 500 gal fluid

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12:00:00 PM

BWWC pickup composite frac plug and one 4 ft. and one 6 ft perf gun. RIH Correlate to short joint run to setting depth checkdepth to casing collar set HES composite frac plug @ 5420 pickup perforate Stage 4 @ 5331-5335 pickup to next setting perf gun didnt go off. POOH repair gun.(wire shorted) grease head wouldnt hold pressure had to lay down lub. repair packoff.

5:40:00 PM

HES Frac Stage 4 North Horn 70 Q CO2 Foam. Load Break @ 3,240 psi @ 10 BPM. Avg. Wellhead Rate:34.1 BPM. Avg. Slurry Rate: 13.9 BPM. Avg. Co2 Rate: 21.7 BPM. Avg. Pressure: 4,515 psi. Max. Wellhead Rate: 42.0 BPM. Max. Slurry Rate: 20.5 BPM. Max. CO2 Rate: 25 BPM. Max. Pressure: 4,860 PSI. Total Fluid Pumped: 12,198 gal. Total Sand in formation: 50,000 lb. (20/40 White Sand) CO2 Downhole: 91 tons CO2 Cooldown: 10 tons ISIP: 3,348 psi. Frac Gradient: 1.08 psi/ft. start of job had problems with CO2 Rate reading. Successfully flushedwellbore with 50Q CO2 foam with 500 al fluid cap.

6:30:00 PM

flow back stages 1-4. 18/64 ck

Well Name : Peter's Point #2-2-13-16

API : 43-007-30521

Area : Nine Mile Canyon

Ops Date : 8/3/2005

Report # : 30

End Time

Description

Summary : MI HES frac equipment rig to frac stage
3. BOC Gases load vessels.

MIRU Hes frac equipment. BOC load CO2 vessels

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #2-2-13-16

API : 43-007-30521

Area : Nine Mile Canyon

Ops Date : 8/2/2005 Report # : 29

End Time Description

Summary : SI MIRU black Warrior EL perf stage 3.
SI

5:00:00 PM SICP 900 PSI

7:30:00 PM MIRU Black Warrior EL. Pickup 5 1/2 Composite frac plug two four ft. perf guns RIH Correlate to short joint run to setting depth check depth to casing collar. Set composite plug @ 6000 ft. pickup perforate North Horn @ 5934-5938 3JSPF 120 phasing 25 gram shots .420 holes. pickup to next setting perforate North Horn @ 5828-5832 3JSPF 120 phas. .420 hole 25 gram shots. POOH all shots fired.

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7:30:00 PM SI

Well Name : Peter's Point #2-2-13-16

API : 43-007-30521

Area : Nine Mile Canyon

Ops Date : 8/1/2005 Report # : 28

End Time Description

Summary : SI

SI

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 2, 735' FNL, 2144' FEL COUNTY: Carbon QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 13S 16E STATE: UTAH		8. WELL NAME and NUMBER: Peters Point State #2-2-13-16
		9. API NUMBER: 4300730521
		10. FIELD AND POOL, OR WILDCAT: Peters Point/Mesaverde

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 08/08/05 - 08/10/05.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Contract Permit Analyst for Bill Barrett Corp.</u>
SIGNATURE <u>Matt Barber</u>	DATE <u>8/17/2005</u>

(This space for State use only)

RECEIVED
AUG 19 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML48386

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:
Peters Point State #2-2-13-16

9. API NUMBER:
4300730521

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8168

10. FIELD AND POOL, OR WILDCAT:
Peters Point/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: Lot 2, 735' FNL, 2144' FEL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 13S 16E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 09/30/05 - 10/02/05.

NAME (PLEASE PRINT) Matt Barber

TITLE Contract Permit Analyst for Bill Barrett Corp.

SIGNATURE *Matt Barber*

DATE 9/28/2005

(This space for State use only)

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OCT 06 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : **Peter's Point #2-2-13-16**

API : 43-007-30521

Area : Nine Mile Canyon

Ops Date : 9/30/2005

Report # : 39

End Time

Description

Summary : MIRU HES Coil And N2

MIRU HES Coil Tbg. Unit and N2

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #2-2-13-16

API : 43-007-30521

Area : Nine Mile Canyon

Ops Date : 10/1/2005	Report # : 40	End Time	Description
Summary : RIH With Coil tbg tage @ 4450 drill out sand and CFP		8:00:00 PM	HES Coil unit pick up 43/4 tricone bit and coil moter RIH with coil tbg Tag sand fill @ 4450 . had 18 ft of fill over CFP # 6 @ 4470between stages 8&7 drill out sand and composite frac plug @ 4470 no change in pressure after drilling out. RIH tag sand @ 4762 8ft. of fill over CFP #.5 at 4770 POOH with coil tbg and tools for night.
		8:00:00 PM	SIFN

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #2-2-13-16

API : 43-007-30521

Area : Nine Mile Canyon

Ops Date : 10/2/2005 Report # : 41

Summary : HES Coil Unit and N2 Drill CFP's to
PBTD @ 6670

End Time	Description
7:00:00 AM	RIH with Coil Tbg tage and drill CFP #5 @ 4470 rih drill on CFP @4950 had problems making hole and drilling out CFP pumped 1200 bbl of water trying to drill plug
9:00:00 PM	drilled CFP 4,3,2,1 taged sand @ 6620@ bottom perfs N2 blue clamp on truck . for N2 had to shut down.
11:00:00 PM	started out of hole with coil tbg toshut down, had 50 ft. of rat hole to clean out to PBTD @ 6670 CBP over stage 1.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML48386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

Peters Point State #2-2-13-16

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4300730521

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8168

10. FIELD AND POOL, OR WILDCAT:
Peters Point/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: Lot 2, 735' FNL, 2144' FEL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 13S 16E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 10/01/05 - 10/02/05.

NAME (PLEASE PRINT) Matt Barber

TITLE Contract Permit Analyst for Bill Barrett Corp.

SIGNATURE Matt Barber

DATE 10/6/2005

(This space for State use only)

RECEIVED

OCT 13 2005

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

REGULATORY COMPLETION SUMMARY



Well Name : **Peter's Point #2-2-13-16**

API : 43-007-30521

Area : West Tavaputs

Ops Date : 10/2/2005 Report # : 40

End Time Description

Summary : RIH With Coil tbg tage @ 4450 drill out sand and CFP

8:00:00 PM

HES Coil unit pick up 43/4 tricone bit and coil moter RIH with coil tbg Tag sand fill @ 4450 . had 18 ft of fill over CFP # 6 @ 4470between stages 8&7 drill out sand and composite frac plug @ 4470 no change in pressure after drilling out. RIH tag sand @ 4762 8ft. of fill over CFP #.5 at 4770 POOH with coil tbg and tools for night.

8:00:00 PM

SIFN

Well Name : **Peter's Point #2-2-13-16**

API : 43-007-30521

Area : West Tavaputs

Ops Date : 10/1/2005 Report # : 39

End Time Description

Summary : MIRU HES Coil And N2

MIRU HES Coil Tbg. Unit and N2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML48386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Peters Point State #2-2-13-16

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4300730521

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8168

10. FIELD AND POOL, OR WILDCAT:
Peters Point/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: Lot 2, 735' FNL, 2144' FEL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 13S 16E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 10/03/05 - 10/08/05.

NAME (PLEASE PRINT) Matt Barber

TITLE Contract Permit Analyst for Bill Barrett Corp.

SIGNATURE Matt Barber

DATE 10/11/2005

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OCT 13 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : **Peter's Point #2-2-13-16** API : 43-007-30521 Area : West Tavaputs
Ops Date : 10/8/2005 Report # : 46 End Time Description
Summary : Flow back stages 2-8 fcp 300 psi on 30 9:00:00 AM Flow back stages 2-8
ck. Production 10:00:00 AM kook up production flow lines. on sale

Well Name : **Peter's Point #2-2-13-16** API : 43-007-30521 Area : West Tavaputs
Ops Date : 10/7/2005 Report # : 45 End Time Description
Summary : flow back to pit 300 psi on 30 ck Enter the description here

Well Name : **Peter's Point #2-2-13-16** API : 43-007-30521 Area : West Tavaputs
Ops Date : 10/6/2005 Report # : 44 End Time Description
Summary : SITP 20 psi, SICP 1150. swab. & flow 7:00:00 AM SITP 20 PSI. SICP 1150 psi.
land tbg RDMO 9:30:00 AM rig swab FL.@ 2400 ft. pulled from 3700 f. recover 3 bbl Wtr. &
trace of yellow oil. made totel of 6 swab runs recovered 37 bbls,
kicked off well
3:00:00 PM flow tbg on 34 ck. 225 psi SICP 725 psi.
3:30:00 PM pump 10 bbl top kill in tbg.
4:30:00 PM POOH lay down 71 joint of 23/8 tbg, install tbg hanger land tbg, @
4318 KB. with XN nipple and X ipple
6:00:00 PM Nipple down BOPs Nipple up X-Mas tree
7:00:00 PM rig down well service unit flow tg to pit unloaded kill fluid shut in.

Well Name : **Peter's Point #2-2-13-16** API : 43-007-30521 Area : West Tavaputs
Ops Date : 10/5/2005 Report # : 43 End Time Description
Summary : Flow back Opsi. MIRU Duco WSU. 7:00:00 AM Flow back FCP 0
ND/NU Bops Run tbg. swab tbg.flow back 9:00:00 AM rig up DUCO WSU
10:00:00 AM pull choke blow down casing. nipple down frac tree. nipple up BOPS
11:00:00 AM casing started flowing recovered 125 bbl in one hour
3:00:00 PM pumped 30 bbl top kill.pickup notched collar one joint XN nipple one
jt. X nipple rabbit, tally and pickup 23/8 N-80 tbg RIH Tag @ 6670
solid CBP no fill. POOH lay down 5 joints to 6545.
6:00:00 PM rig swab fluid level @ 2800 ft. made 5 swab runs fluid level @ 3300
ft. SICP built to 600 psi. no flow back
6:00:00 PM SIC for night

Well Name : **Peter's Point #2-2-13-16** API : 43-007-30521 Area : West Tavaputs
Ops Date : 10/4/2005 Report # : 42 End Time Description
Summary : HES Coil Unit and N2 equip. Repair N2 9:00:00 AM Run in hole with coil tbg with moter and bit clean out rat hole to 6670
Truck. RIH with coil tbg moter Bit. clean PBTD jet hole to unload water, circ with N2 pulling out of hole.
out to 6670. jet hole POOH RDMO 8:00:00 PM rig down move coil unit and N2

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #2-2-13-16

API : 43-007-30521

Area : West Tavaputs

Ops Date : 10/3/2005 Report # : 41

Summary : HES Coil Unit and N2 Drill CFP's to
PBSD @ 6670

End Time	Description
7:00:00 AM	RIH with Coil Tbg taged and drill CFP #5 @ 4470 rih drill on CFP @4950 had problems making hole and drilling out CFP pumped 1200 bbl of water trying to drill plug
9:00:00 PM	drilled CFP 4,3,2,1 taged sand @ 6620@ bottom perms N2 blue clamp on truck . for N2 had to shut down.
11:00:00 PM	started out of hole with coil tbg toshut down, had 50 ft. of rat hole to clean out to PBSD @ 6670 CBP over stage 1.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Bill Barrett Corporation
CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER ML48386
2. NAME OF OPERATOR Bill Barrett Corporation					6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300		CITY Denver	STATE CO	ZIP 80202	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL		FOOTAGES AT SURFACE: Lot 2, 735' FNL, 2144' FEL			8. WELL NAME and NUMBER: Peter's Point State #2-2-13-16
		QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 13S 16E			9. API NUMBER: 4300730521
		COUNTY: Carbon			10. FIELD AND POOL, OR WILDCAT: Peters Point
		STATE: UTAH			

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>Finished Completing</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On August 1, 2005 through November 05, 2005 BBC finished completing this well. The following perforations were added to this wellbore in the Middle Wasatch & North Horn formations.

5,828' - 5,938', 24 shots, 70% CO2 foam frac: 97 tons of CO2, 50,000# 20/40 Ottawa sand - OPEN (North Horn)
 5,242' - 5,335', 30 shots, 70% CO2 foam frac: 91 tons of CO2, 50,000# 20/40 Ottawa sand - OPEN (North Horn)
 5,032' - 5,088', 24 shots, 70% CO2 foam frac: 110 tons of CO2, 60,000# 20/40 Ottawa sand - OPEN (North Horn)
 4,856' - 4,864', 24 shots, 70% CO2 foam frac: 88 tons of CO2, 48,000# 20/40 Ottawa sand - OPEN (North Horn)
 4,700' - 4,706', 18 shots, 70% CO2 foam frac: 80 tons of CO2, 40,00# 20/40 Ottawa sand - OPEN (North Horn)
 4,360' - 4,368', 24 shots, 70% CO2 foam frac: 85 tons of CO2, 40,300# 20/40 Ottawa sand - OPEN (Middle Wasatch)
 Ending of tubing at 4,318' (Set on 11/05/2005).
 Solid Composite Bridge Plug @ 6,670' (Set on April 4, 2005).
 Perforations added on April 1, 2005: 6732' - 6742' (CLOSED).
 Returned to production on October 7, 2005.
 Date Completed: November 5, 2005.

NAME (PLEASE PRINT) Matt Barber
 SIGNATURE *Matt Barber*

TITLE Permit Analyst
 DATE 3/7/2006

(This space for State use only)

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MAR 10 2006

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Bill Barrett Corporation		8. WELL NAME and NUMBER: Peter's Point State #2-2-13-16
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4300730521
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 2, 735' FNL, 2144' FEL		10. FIELD AND POOL, OR WILDCAT: Peters Point
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 13S 16E		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>correcting legal description</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

AT THE REQUEST OF SITLA, THIS SUNDRY IS BEING SUBMITTED TO CORRECT THE LEGAL DESCRIPTION OF THIS WELL AS ORIGINALLY APPROVED SEPTEMBER 13, 2004. AT THAT TIME THE LEGAL DESCRIPTION WAS AUTHORIZED AS THE NW/4NE/4. SINCE THIS IS AN IRREGULAR SECTION (HALF SECTION) THE CORRECT LEGAL DESCRIPTION SHOULD HAVE BEEN THE NW/4 OF THE SE/4 SECTION 2-T13S-R16E, S.L.B.&M.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Permit Specialist</u>
SIGNATURE	<u>5/4/2006</u>

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/1/2014

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134	TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	Unit:	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List						N/A				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)
Effective 1/1/2014

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	State	WI	A
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462	Federal	Federal	WI	A
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	State	WD	A
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	Federal	WD	A
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	Federal	GW	APD
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	Federal	GW	APD
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	Federal	GW	APD
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	Federal	GW	APD
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	Federal	GW	P
STONE CABIN UNIT 1	13	120S	140E	4300716542	12052	Federal	Federal	GW	P
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046	Federal	Federal	GW	P
JACK CANYON 101-A	33	120S	160E	4300730049	2455	Federal	Federal	GW	P
PETERS POINT ST 2-2-13-16	2	130S	160E	4300730521	14387	State	State	GW	P
HUNT RANCH 3-4	3	120S	150E	4300730775	13158	State	Fee	GW	P
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353	Federal	Federal	GW	P
PETERS POINT ST 4-2-13-16	2	130S	160E	4300730866	14386	State	State	GW	P
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897	Federal	Federal	GW	P
PETERS POINT ST 5-2D-13-16 DEEP	2	130S	160E	4300731056	15909	State	State	GW	P
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	State	GW	P
PP ST 8-2D-13-16 (DEEP)	2	130S	160E	4300731280	16069	State	State	GW	P
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204	Federal	Federal	GW	P
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853	Fee	Fee	GW	PA
PETERS POINT ST 6-2D-13-16	2	130S	160E	4300731017	14472	State	State	D	PA
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771	Federal	Federal	GW	S
PETERS POINT ST 8-2D-13-16	2	130S	160E	4300731016	14471	State	State	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: (see attached well list)
PHONE NUMBER: (713) 659-3500		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500
(BLM BOND # RLB 7886 , STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
[Signature] SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs N2115

ENERVEST OPERATING, LLC
RONNIE L YOUNG NAME (PLEASE PRINT)
[Signature] SIGNATURE
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY
SIGNATURE [Signature] DATE 12/10/2013

(This space for State use only) **APPROVED**
JAN 28 2014 4-RR
DIV. OF OIL, GAS & MINING
Rachel Medina
(5/2000) (See Instructions on Reverse Side) RECEIVED
JAN 07 2014
DIV. OF OIL, GAS & MINING

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

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PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

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PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR