

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

UTU-60402

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

1a. TYPE OF WORK

**DRILL**

**DEEPEN**

b. TYPE OF WELL

OIL WELL

GAS WELL  OTHER

SINGLE ZONE

MULTIPLE ZONE

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

USA 10-250

2. NAME OF OPERATOR

RIVER GAS CORPORATION

9. API WELL NO.

3. ADDRESS AND TELEPHONE NO.

1305 So. 100 E. Price, Utah 84501 (801) 637-8876

10. FIELD AND POOL, OR WILDCAT

Undesignated

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface 1691' FNL, 751' FEL

At proposed prod. zone 6 1/2' 229'

**CONFIDENTIAL**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SE/4, NE/4, Sec. 10, T15S, R8E, SLB&M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

11.3 miles southwest of Price, Utah

12. COUNTY OR PARISH

Carbon

13. STATE

UTAH

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

433'

16. NO. OF ACRES IN LEASE

4189.93'

17. NO. OF ACRES ASSIGNED TO THIS WELL

160 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

2560'

19. PROPOSED DEPTH

4485'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 7188'

22. APPROX. DATE WORK WILL START\*

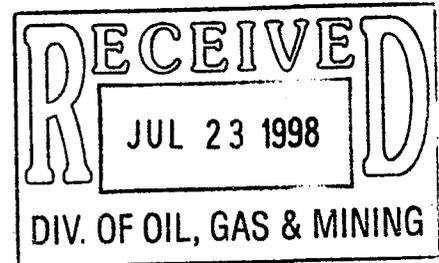
September 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT  |
|--------------|-----------------------|-----------------|---------------|---|
| 14"          | 12-3/4"               | Conductor       | 25'           |   |
| 11"          | J-55 8-5/8"           | 24 #/ft         | 449'          | 149 sks G+2% CaCl + 1/4# per sack floccel                           |
| 7-7/8"       | N-80 5-1/2"           | 17 #/ft         | 4485'         | 343 sks 50/50 POZ +8%gel+2%CaCl+10%extender. 75 sks "G" thixotropic |

SEE ATTACHED

**Federal Approval of this  
Action is Necessary**



*Handwritten notes:*  
4445201  
10/17/98

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Don S. Hamilton TITLE Permit Specialist DATE July 17, 1998

(This space for Federal or State office use)  
PERMIT NO. 43-007-30461 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE RECLAMATION SPECIALIST III DATE 10/19/98

**\*See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Range 8 East

N89°13'W - 2614.92' (Recorded)

S89°53'W - 2630.76' (Recorded)

N00°02'W - 2688.18' (Recorded)

N00°02'W - 2641.32' (Recorded)

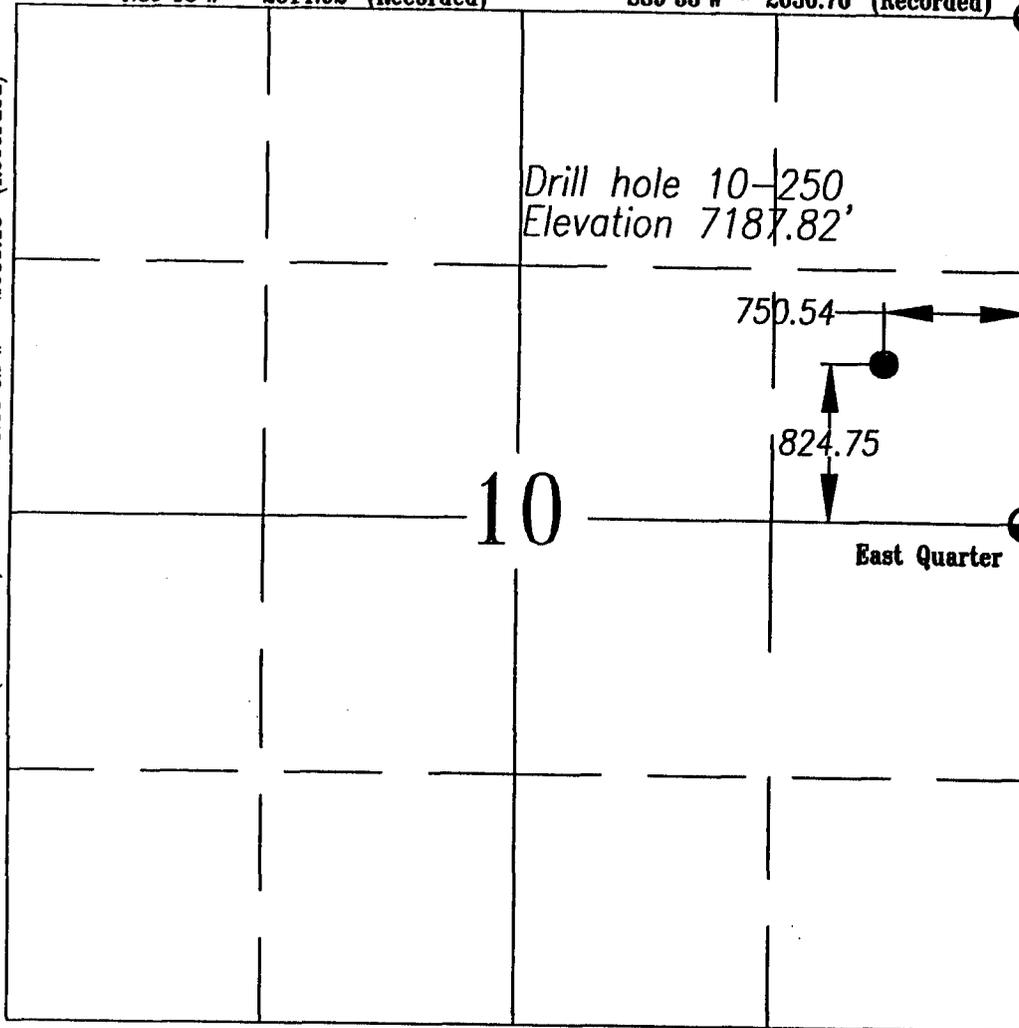
N02°13'00"W - 2515.53' (Measured)

N02°13'W - 2515.92' (Recorded)

N02°01'E - 2774.64' (Recorded)

S89°51'W - 5245.68' (Recorded)

Township 15 South



Drill hole 10-250  
Elevation 7187.82'

750.54

824.75

10

East Quarter

### Basis of Bearing:

Basis of Bearing N02°13'W Recorded between the NE Corner and the East quarter corner of Section 10, Township 15 South, Range 8 East, Salt Lake Base & Meridian.

### Basis Of Elevation:

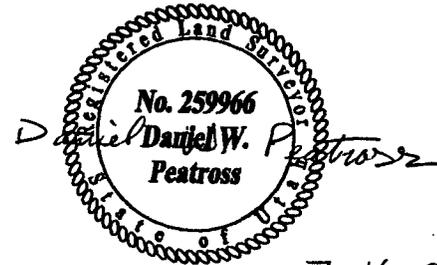
Basis of Elevation of 7160' as indicated in the NW Corner of Section 11, Township 15 South, Range 8 East, Salt Lake Base and Meridian, as shown on the Wattis Quadrangle 7.5 Minute Series Map.

### Description of Location:

Proposed Drill Hole located in the SE 1/4 NE 1/4 of Section 10; 824.75' North and 750.54' West from the East quarter corner of Section 10, T15S, R8E, Salt Lake Base & Meridian.

### Surveyor's Certificate:

I, Daniel W. Peatross, a Registered Licensed Land Surveyor, holding Certificate #259966, State of Utah, do hereby certify that the information on this drawing is true and accurate to the best of my knowledge and belief, and was conducted by myself, as shown hereon.



7-16-98

### LEGEND:

- Drill Hole Location
- ⊕ Found Section Corner Monumented w/ Brass Cap unless indicated otherwise.
- Section Corner searched for but not found



### SCALE:

250' 0' 500' 1000'

|              |           |
|--------------|-----------|
| DRAWN BY:    | P. BOYLEN |
| CHECKED BY:  | L.W.J.    |
| DATE:        | 7/15/98   |
| SCALE:       | 1"=1000'  |
| JOB NO.:     | 402       |
| DRAWING NO.: | A-1       |
| SHEET        | 1 of 4    |

3246 South 125 West  
Price, Utah 84501  
(801) 637-8300  
FAX (801) 637-2833

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**Solutions**

**River Gas Corporation**  
Well# 10-250  
Section 10, T15S, R8E, S.L.B.&M.  
Carbon County, Utah

Exhibit "A" 1 of 3

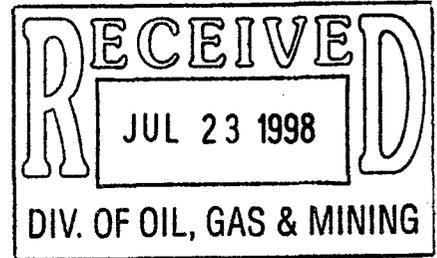
**COPY**

**RGCC**

**CONFIDENTIAL**

RIVER GAS CORPORATION

UTAH OPERATIONS  
1305 South 100 East  
Price, Utah 84501  
Bus. (435) 637-8876  
FAX (435) 637-8924



July 20, 1998

Mr. Eric Jones  
Petroleum Engineer  
Bureau of Land Management  
82 E. Dogwood  
Moab, Utah 84532

RE: Application for Permit to Drill-  
USA 10-250, SE/4, NE/4, Sect.10  
T15S, R8E, SLB & M, Carbon County, Utah

Dear Eric:

Enclosed is the original of the *Application for Permit to Drill* (APD) and a Sundry Notice (requesting exception to spacing) for the above named well. Included with the APD is the following information:

- Exhibit "A"- Survey plat of the proposed well site;
- Exhibit "B" - Proposed Location Map with Pipeline, Power, and Road Access;
- Exhibit "C" - Drilling Site Layout;
- Exhibit "D" - On-site Inspection Checklist;
- Exhibit "E" - Production Site Layout;
- Exhibit "F" - Typical Road Cross-section;
- Exhibit "G" - BOP Diagram;
- Exhibit "H" - Typical Wellhead Manifold;

Please accept this letter as River Gas Corporation's written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,

*Don S. Hamilton*

Don S. Hamilton  
Permit Specialist

cc: Mr. Don Stephens, BLM, Price, Utah  
Mr. Chuck Snure, Texaco  
Mr. R.A. Lamarre, Texaco  
Mr. Gee Lake, Jr., Dominion Resources  
Mr. John Baza, DOGM  
Mrs. Tammie Butts, River Gas Corporation  
RGC Well File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
**UTU-60402**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**N/A**

8. Well Name and No.  
**USA 10-250**

9. API Well No.

10. Field and Pool, or Exploratory Area  
**Undesignated**

11. County or Parish, State  
**Carbon County, Utah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**River Gas Corporation**

3. Address and Telephone No.  
**1305 South 100 East Price, Utah 84501 (801)637-8876**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1691' FNL, 751' FEL  
SE/NE, Sec. 10, T15S, R8E, SLB&M**

**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                | TYPE OF ACTION                           |  |
|---|--|--|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back   | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut-Off          |
|   | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
|   | <input type="checkbox"/> Other _____     | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or

13. Describe Proposed or Completed Operations ( Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Request for exception to the state spacing rule based on Geology.

14. I hereby certify that the foregoing is true and correct  
 Signed Don S. Hamilton Title Permit Specialist Date 7/17/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management  
Moab District  
Application for Permit to Drill  
On-Site Inspection Checklist

Company River Gas Corporation Well No. 10-250

Location: Sec. 10, T 15 S, R 8 E, Lease No. UTU-60402

On-Site Inspection Date: 6-25-98

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:  
Surface formation: Upper Mancos Shale  
Estimated top of Ferron Formation: 3,590'
2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered

| <u>Depth</u> | <u>Formation</u> |
|--------------|------------------|
|--------------|------------------|

|   |  |
|---|--|
| Expected Oil Zones: none                                |  |
| Expected Gas Zones: Ferron Coal Interval: 3,610'-3,760' |  |
| Expected Water Zones: 3,610'-3,760'                     |  |
| Expected Mineral Zones: none                            |  |

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment- include schematics of the BOP and choke manifold, and describe testing procedures: Quick Test is contracted to test the manifold, blind rams, and B.O.P to 2000 psi. Surface casing is tested to 1 psi/ft. See attachment.

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log and in the daily drilling report.

4. Casing Program and Auxiliary Equipment - include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned): Approximately 4485' of 5 1/2", 17#/ft, N-80, LT&C production casing and approximately 10% of the above setting depth will be 8 5/8", 24#/ft J-55 surface casing.
5. Cement-include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques: See cement design.
6. Mud Program and Circulating Medium- include mud components and weights. When air drilling, also include: length and location of bloop line; description of the auto ignitor; description of the deduster equipment; and amounts, types and characteristics of stand-by mud: Hole will be drilled with air.
7. Coring, Logging and Testing Program: Bulk Density, Gamma, Neutron Density, Resistivity and Caliper logs will be ran.  
Initial opening of drill stem test tools will be restricted to daylight hours.
8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards- include anticipated bottomhole pressure and/or pressure gradient: No abnormal conditions are anticipated. Formation is slightly over-pressured. Estimated BHP: 1552 psi.
9. Any Other Aspects of this Proposal that should be Addressed:

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:
  - a. Proposed route to location (submit a map depicting access and well location).
  - b. Location of proposed well in relation to town or other reference point: 11.3 miles southwest of Price, Ut.
  - c. Contact the County Road Department for use of county roads. The use of San Juan County roads will require an encroachment permit from the San Juan Road Department.
  - d. Plans for improvement and/or maintenance of existing roads:
  - e. Other:
2. Planned Access Roads:
  - a. Location (centerline): Off of Railroad access Approx: 0' FNL, 1500' FEL-Sect. 11
  - b. Length of new access to be constructed: 1700'
  - c. Length of existing roads to be upgraded: 11300'
  - d. Maximum total disturbed width: 60'
  - e. Maximum travel surface width: 25'

- f. Maximum grades: 8%
- g. Turnouts: N/A
- h. Surface materials: In-place residual of Mancos Shale.
- i. Drainage (crowning, ditching, culverts, etc): Roads will be crowned with bar ditches on both sides & 16 culverts placed along new road.
- j. Cattleguards: N/A
- k. Length of new and/or existing roads which lie outside the lease boundary for which a BLM right-of-way is required: N/A
- l. Other:

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Area Manager advance.

If a right-a-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior-on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

- 3. Location of Existing Wells-on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Attachment "B"
- 4. Location of Production Facilities:
  - a. On-site facilities: See Attachment "E"
  - b. Off-site facilities: none
  - c. Pipelines: N/A

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required

by comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:tan

All site security guidelines identified in 43 CFR § 3163.7-5 and Onshore Oil and Gas Order No. 3 Colors will be as follows: tan

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7-3 and Onshore Oil and Gas Order No. 4

Production facilities on location may include a lined or unlined produced water pit as specified in NTL-2B. If water is produced from the well, an NTL-2B application must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): PRWID *\* Public Water Source*

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): Private owner in East Price.  
The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will be lined with (native material, bentonite, synthetic material): Pit will be lined with native material unless designated otherwise by BLM officers prior to construction.

The reserve pit will be located: on the South end of the location, and the pit walls will be sloped at no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Garbage Containers and Portable Toilets.
9. Well Site Layout - depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1" = 50'.

All well, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from: West

The blooie line will be located: on the South end of the location, at least 100 feet from the well head.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: Water Injection.

10. Plans for Restoration of the Surface:

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: Adjacent land.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between Sept and Nov., or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used:

BLM-recommended mixture.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or

3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements:

11. Surface and Mineral Ownership: BLM

12. Other Information:

a. Archeological Concerns: None that RGC is aware of.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

b. Threatened and Endangered Species Concerns: No

c. Wildlife Seasonal Restrictions (yes/no): See EIS

d. Off Location Geophysical Testing: N/A

e. Drainage crossings that require additional State or Federal approval: N/A

f. Other: N/A

13. Lessee's or Operator's Representative and Certification

Representative:

Name: Don S. Hamilton

Title: Permit Specialist

Address: 1305 South 100 East  
Price, Utah 84501

Phone No: (435)637-8876

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by RGC and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under BLM bond no. S304604. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Don S. Hamilton  
Signature

Permit Specialist \_\_\_\_\_  
Title

July 17, 1998 \_\_\_\_\_  
Date

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Resource Area, Natural Resource Protection Specialist at least 24 hours prior to commencing construction of location.

Spud- The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells: (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

Venting/Flaring of Gas-NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 MMcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Produced Water- Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the Assistant District Manager for approval pursuant to NTL-2B.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Divisions within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1  
NOTIFICATIONS

Notify Don Stephens of the Price Resource Area, at (435)636-3608 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching surface and intermediate casing depths;

3 hours prior to testing BOPE;

12 hours prior to reaching kickoff point depth (if applicable).

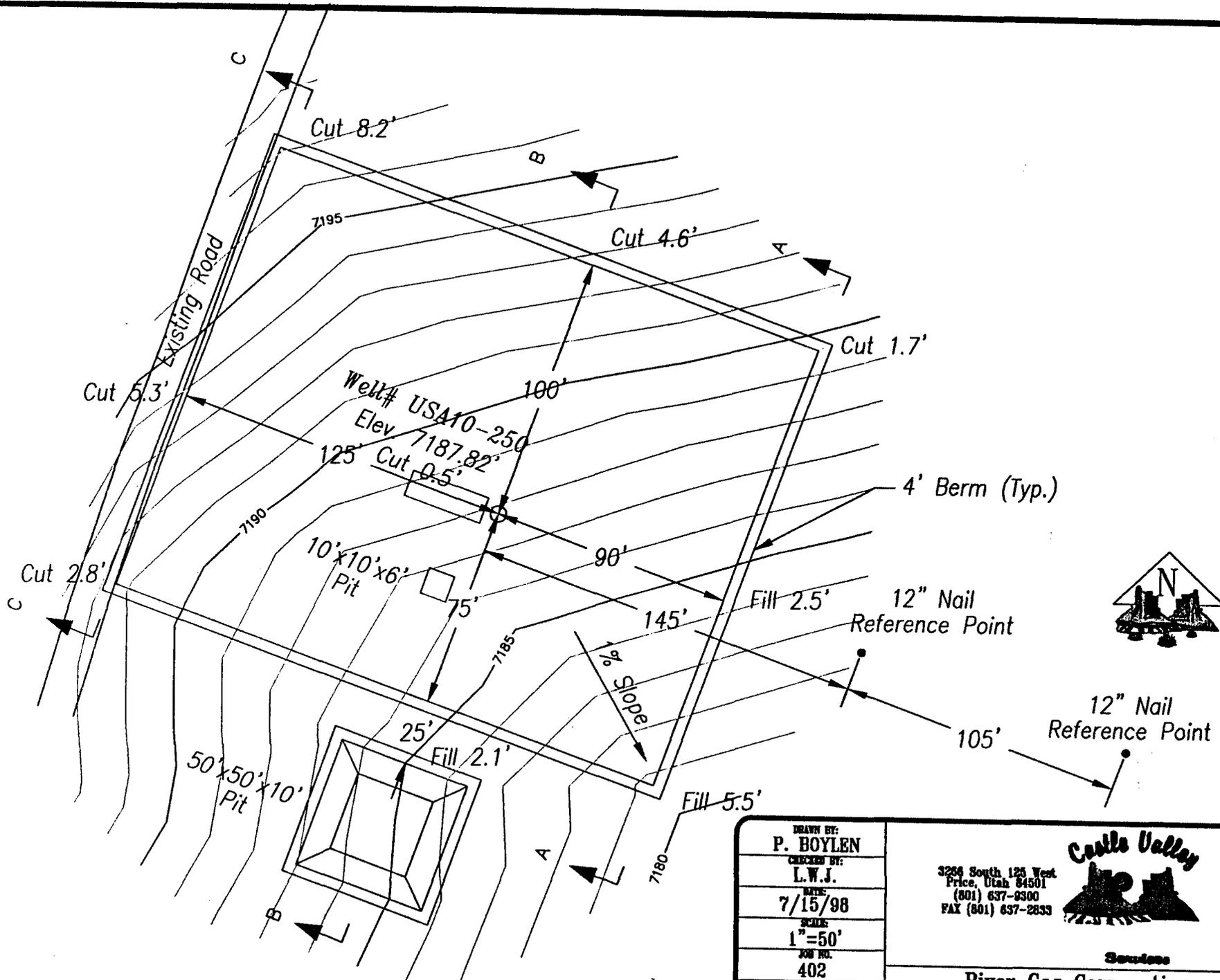
If the person at the above number cannot be reached, notify the Moab District Office at (435) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (435) 259-6111. If approval is needed after work hours, you may contact the following:

|                                |                        |
|--------------------------------|------------------------|
| Eric Jones, Petroleum Engineer | Office: (435) 259-6111 |
|                                | Home: (435) 259-2214   |

If unable to reach the above individuals, please call:

|                                 |                        |
|---------------------------------|------------------------|
| Lynn Jackson,                   | Office: (435) 259-6111 |
| Chief, Branch of Fluid Minerals | Home: (435) 259-7990   |



Elevation Ungraded Ground at Location Stake = 7187.8'  
 Elevation Graded Ground at Location Stake = 7187.3'



Exhibit "A" 2 of 3

|   |  |
|---|--|
| DRAWN BY:<br><b>P. BOYLEN</b><br>CHECKED BY:<br><b>L.W.J.</b><br>DATE:<br><b>7/15/98</b><br>SCALE:<br><b>1"=50'</b><br>JOB NO.<br><b>402</b><br>DRAWING NO.<br><b>A-2</b><br>SHEET <b>2</b> of <b>4</b> | <br><b>Castle Valley</b><br>3266 South 125 West<br>Price, Utah 84501<br>(801) 637-9300<br>FAX (801) 637-2833<br>Services<br><b>River Gas Corporation</b><br>Location Layout<br>Section 10, T15S, R8E, S.L.B.&M.<br>Well# USA 10-250 |
|---|--|

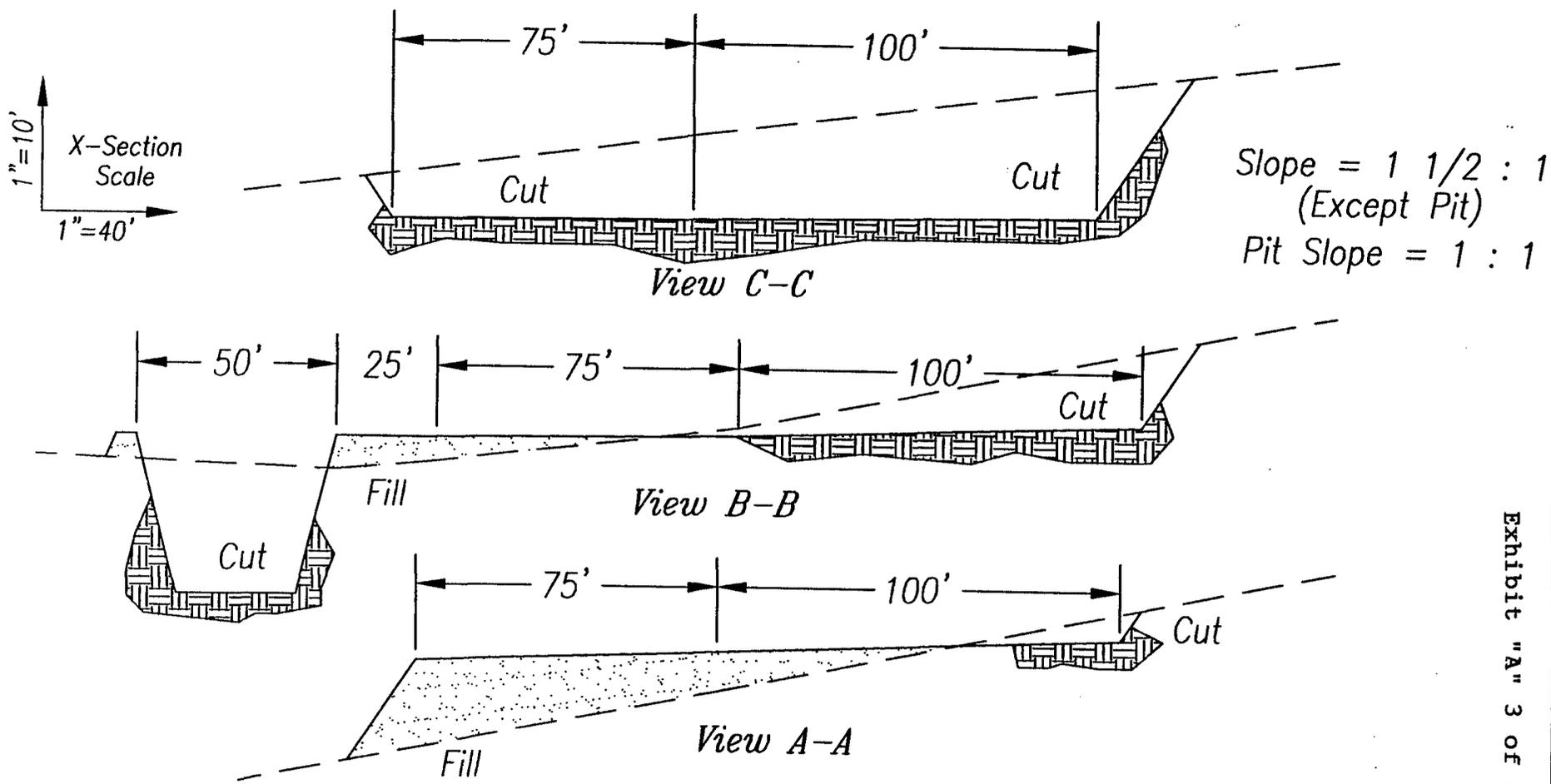


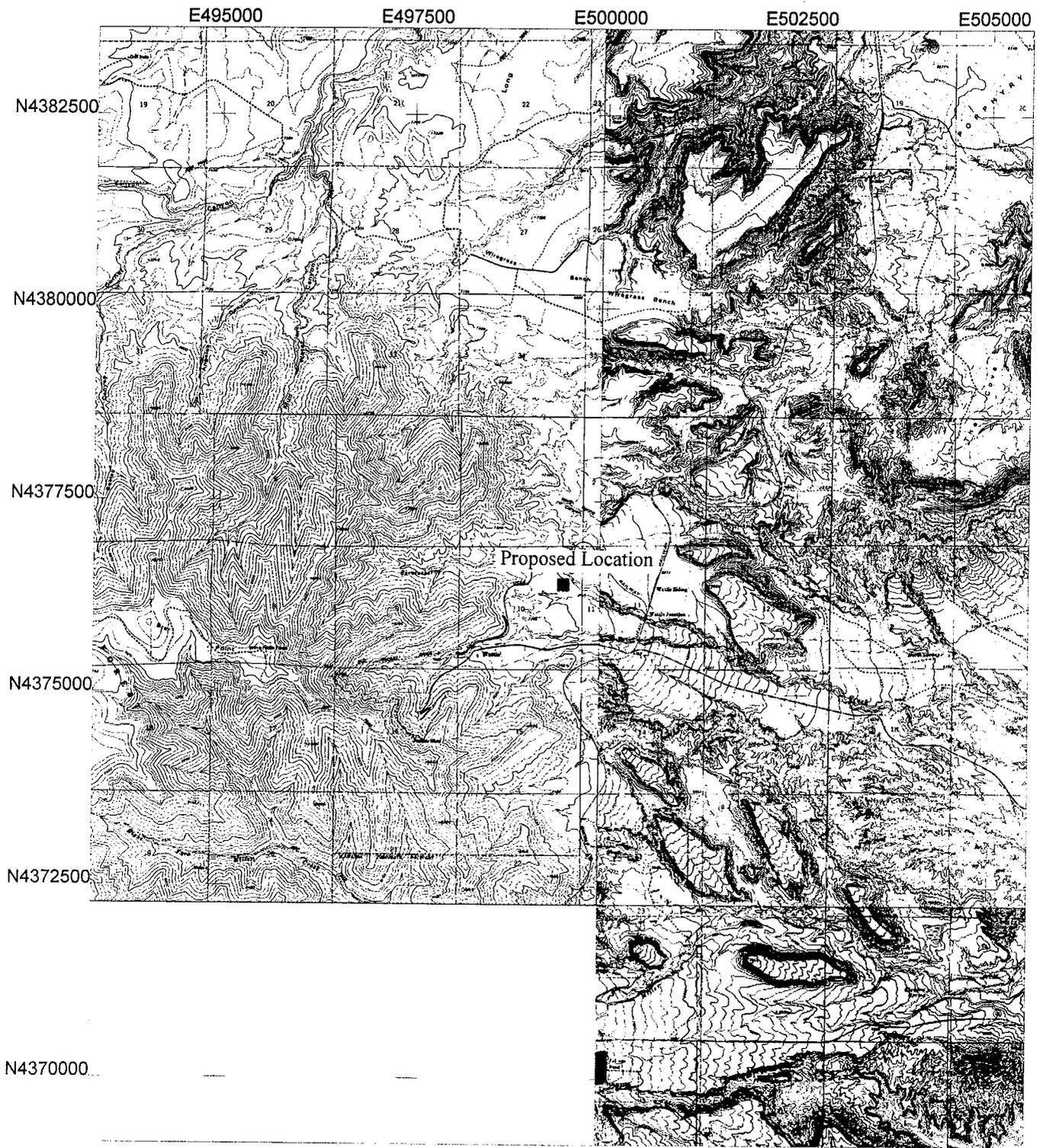
Exhibit "A" 3 OF 3

APPROXIMATE YARDAGES

|                        |                           |
|------------------------|---------------------------|
| CUT                    |                           |
| (6") Topsoil Stripping | = 750.0 Cu. Yds.          |
| Remaining Location     | = 3,701.0 Cu. Yds.        |
| <b>TOTAL CUT</b>       | <b>= 4,451.0 Cu. Yds.</b> |
| <b>TOTAL FILL</b>      | <b>= 995.0 Cu. Yds.</b>   |

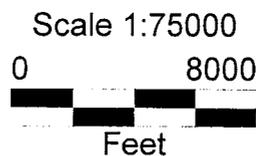
|   |  |
|---|--|
| DRAWN BY:<br><b>P. BOYLEN</b><br>CHECKED BY:<br><b>L.W.J.</b><br>DATE:<br><b>7/15/98</b><br>SCALE:<br><b>As Shown</b><br>JOB NO.<br><b>402</b><br>DRAWING NO.<br><b>C-1</b><br>SHEET 3 OF 4 |  <p>3266 South 125 West<br/>         Price, Utah 84501<br/>         (801) 637-9300<br/>         FAX (801) 637-2833</p> <p><b>Southern</b></p> <p><b>River Gas Corporation</b><br/>         Typical Cross Sections<br/>         Section 10, T15S, R8E, S.L.B.&amp;M.<br/>         Well# USA 10 250</p> |
|---|--|



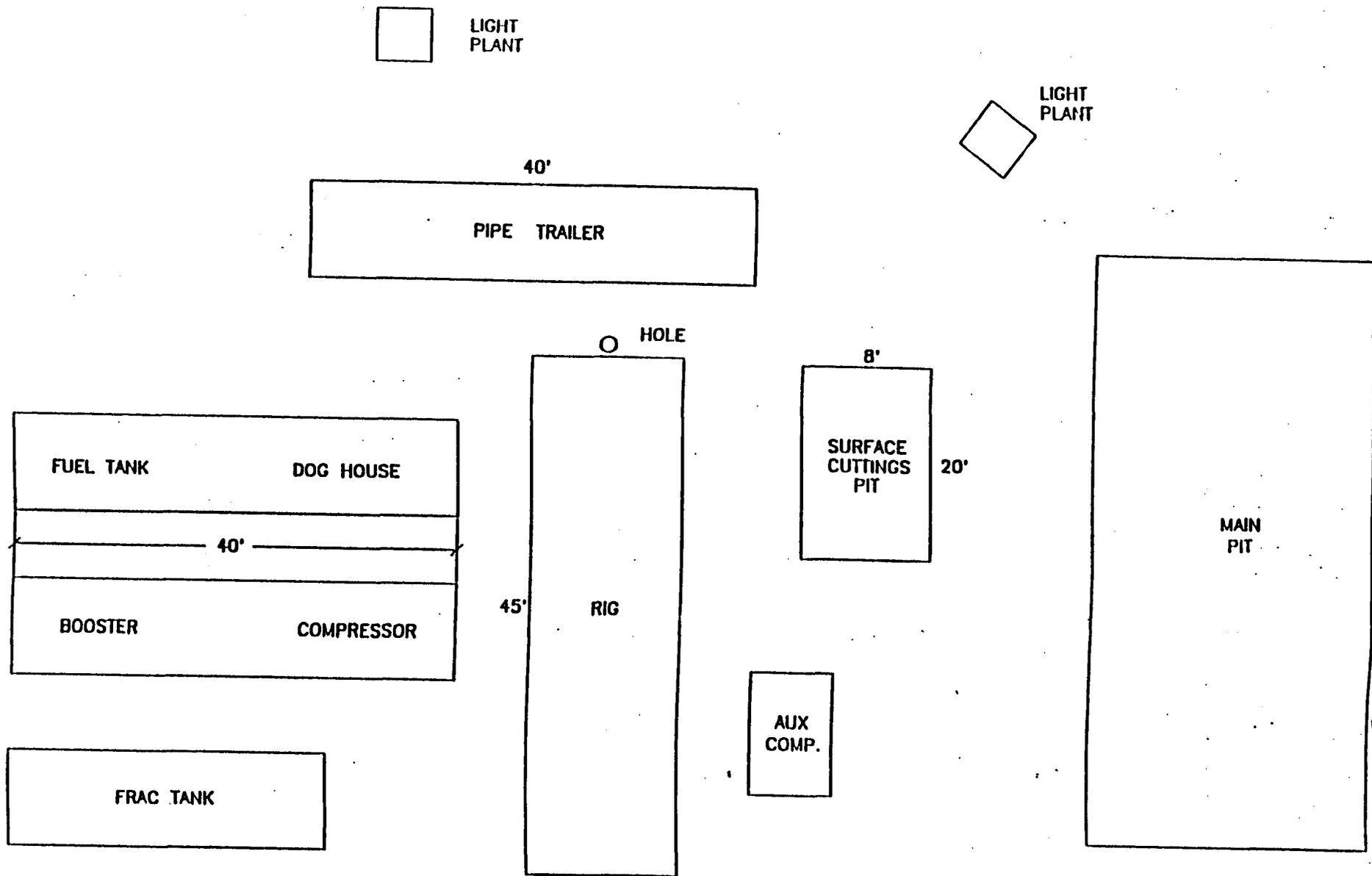


# Proposed Location -- USA 10-250

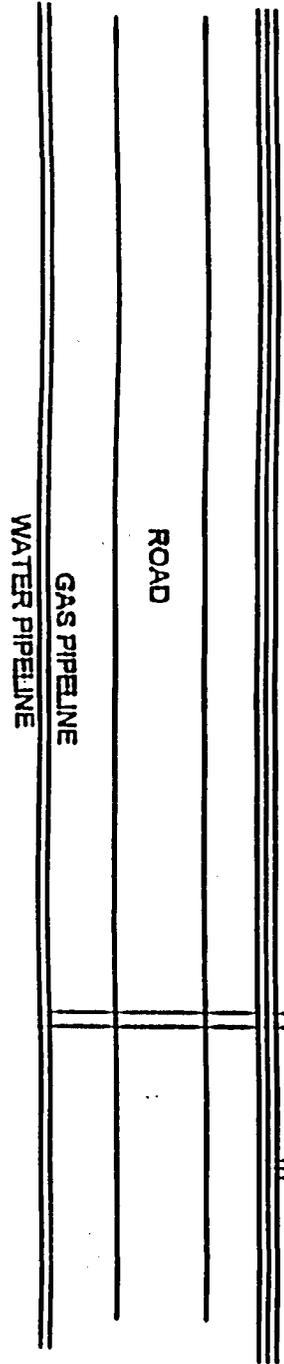
Universal Transverse Mercator  
North 12  
NAD83 (Conus)



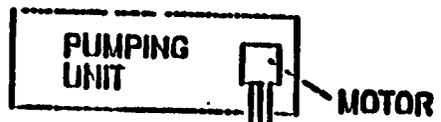
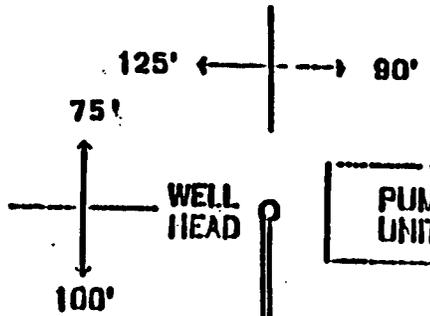
7/17/1998  
Pathfinder Office™  
 Trimble



APPROXIMATE LAYOUT OF RIG & EQUIPMENT  
 ( NOT TO SCALE )



○ ANCHOR (TYP. 4 PL.)



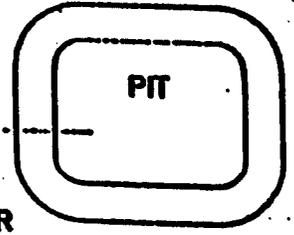
GAS/WATER

3-PHASE  
ELEC.

SEPARATOR

RTU  
STARTER

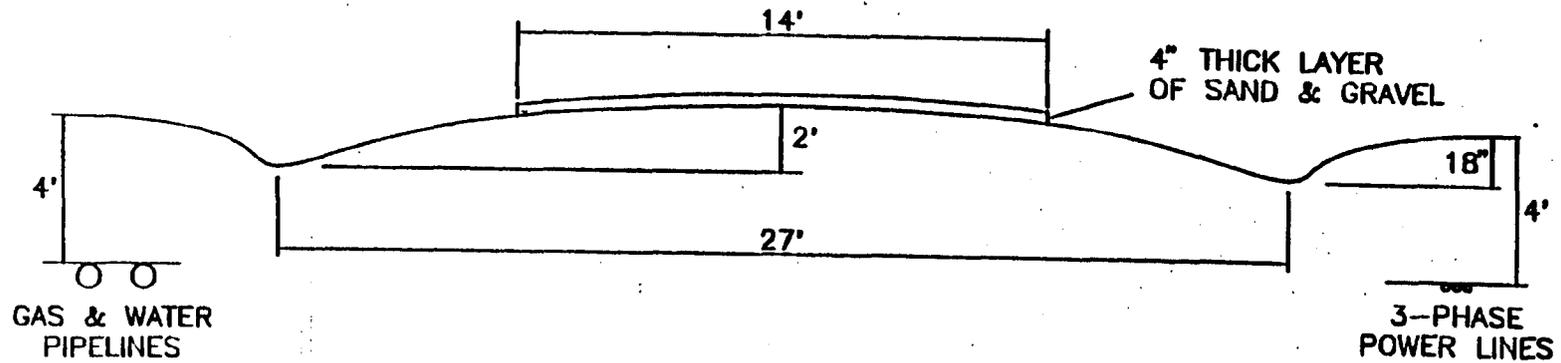
TRANSFORMER



RIVER GAS CORP.  
WELL SITE LAYOUT  
215' X 175'

EXHIBIT 1E

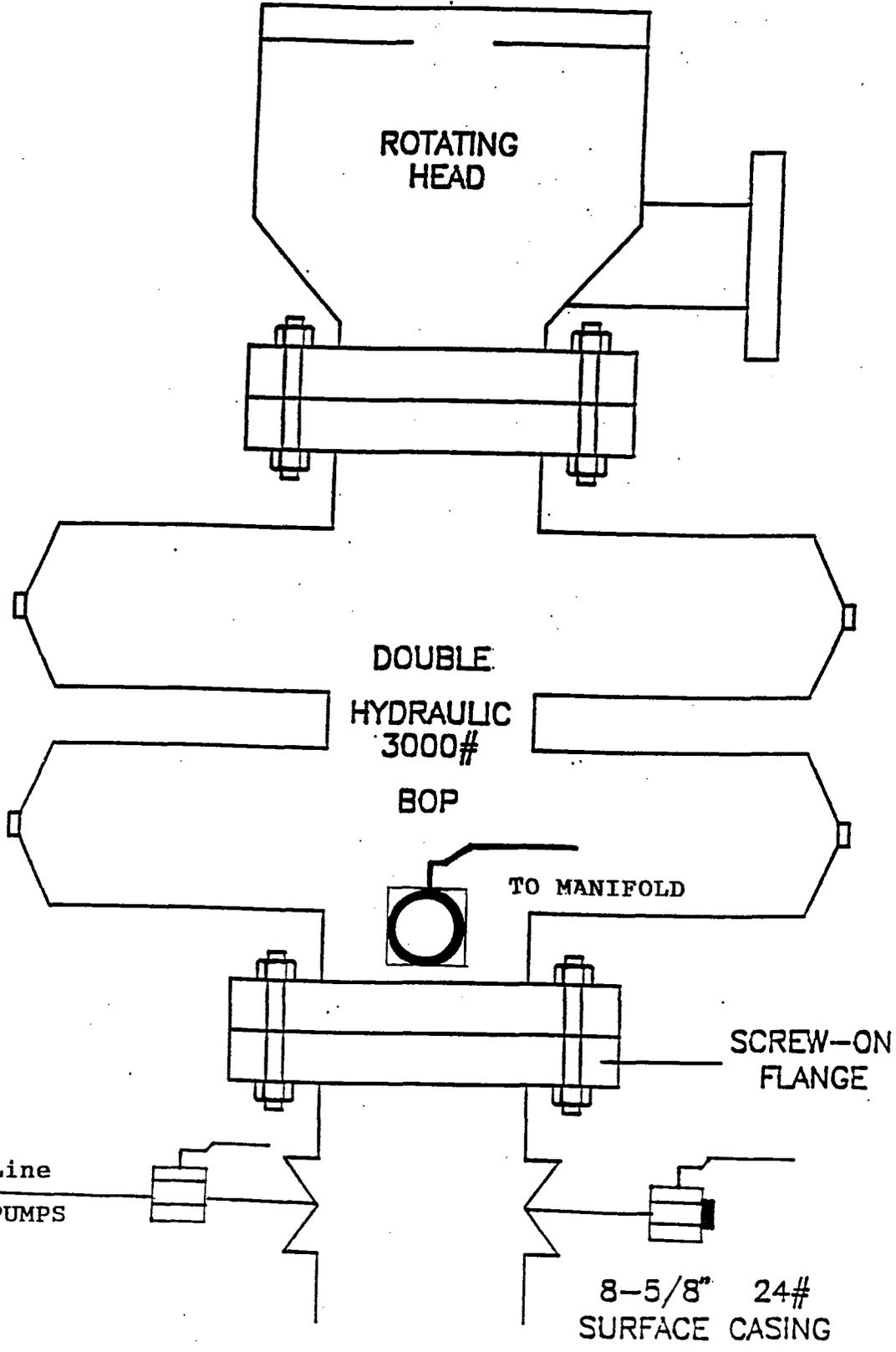
# RIVER GAS CORPORATION



## TYPICAL ROAD CROSS-SECTION

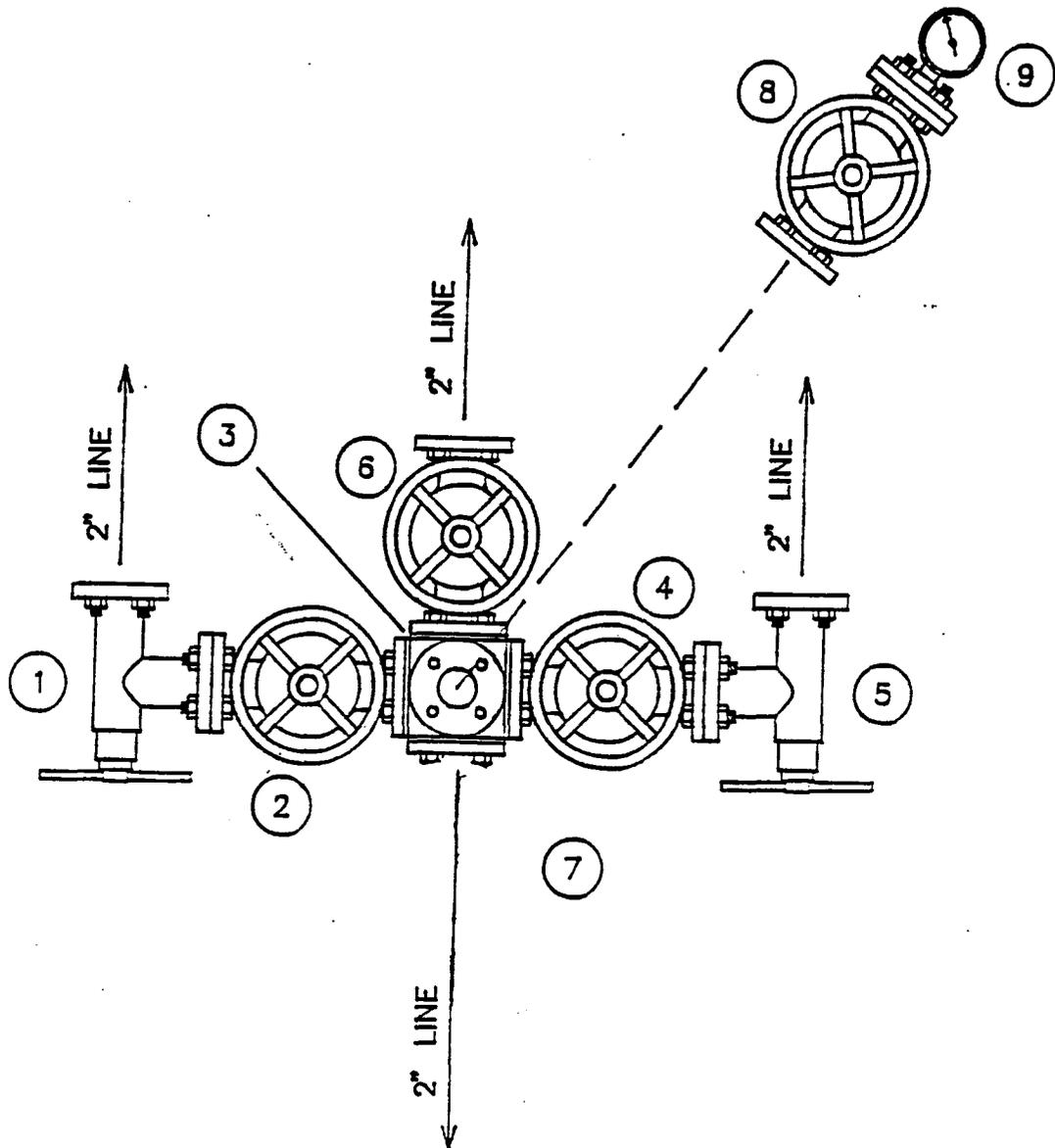
NOT TO SCALE

# DIVERTER HEAD



- (1) 2" 5M FLANGED CHOKE
- (2) 2" 5M GATE VALVE (FLANGED)
- (3) 2" 5M STUDDED CROSS
- (4) 2" 5M GATE VALVE (FLANGED)
- (5) 2" 5M FLANGED CHOKE
- (6) 2" 5M GATE VALVE (FLANGED)
- (7) 2" LINE
- (8) 2" 5M GATE VALVE (FLANGED)
- (9) 3000# GAUGE

NOTE:  
 NUMBER 8 GATE VALVE  
 SITS ON TOP OF MANIFOLD  
 BETWEEN STUDDED CROSS  
 AND 3000# GAUGE.



TO BOP

AND A NEW 2" BALL VALVE  
 FULL OPEN 5000PSI

MANIFOLD

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/23/98

API NO. ASSIGNED: 43-007-30461

WELL NAME: USA 10-250  
 OPERATOR: RIVER GAS CORPORATION (N1605)  
 CONTACT: Don Hamilton (435) 637-8876 Jan Semboriski (435) 613-9777

PROPOSED LOCATION:  
 SENE 10 - T15S - R08E  
 SURFACE: 1691-FNL-0751-FEL 1824 FNL 386 FEL  
 BOTTOM: 1691-FNL-0751-FEL 1824 FNL 386 FEL  
 CARBON COUNTY  
 UNDESIGNATED FIELD (002)

|                          |          |      |
|--------------------------|----------|------|
| INSPECT LOCATION BY: / / |          |      |
| TECH REVIEW              | Initials | Date |
| Engineering              |          |      |
| Geology                  |          |      |
| Surface                  |          |      |

LEASE TYPE: FED  
 LEASE NUMBER: UTU-60402  
 SURFACE OWNER: Federal Fee

PROPOSED FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal  State  Fee   
 (No. 5304604 ES0018 aff.)

Potash (Y/N) 1/2001

Oil Shale (Y/N) \*190-5(B)

Water Permit  
 (No. PRW10 / City of Price)

RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)

St/Fee Surf Agreement (Y/N)  
 (eff. 6-7-02)

LOCATION AND SITING:

R649-2-3. Unit Drunkards Wash

R649-3-2. General

R649-3-3. Exception

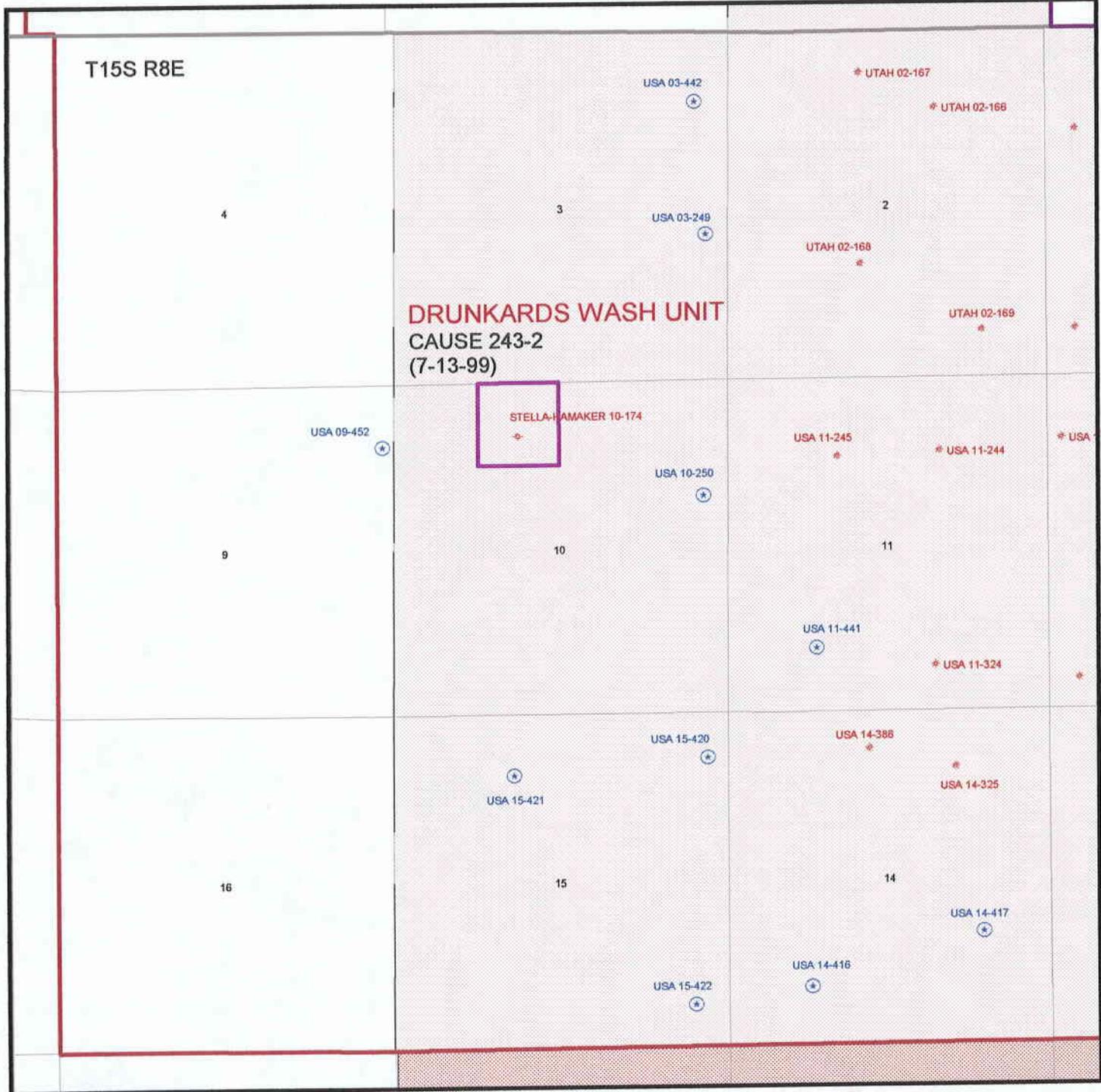
Drilling Unit  
 Board Cause No: 243-1 (160') \*243-2  
 Date: 10-13-98 \*7-13-99  
\*460' fr. Unit Boundary E. Uncommitted Tract

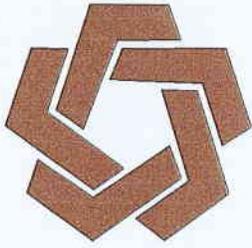
COMMENTS: \*Need add'l info. "Except. Fee." Surface Owner  
Need Presite (Conducted 10-27-2000) Van Hamaker  
375 W. Stake Farm Rd.

STIPULATIONS: ① FEDERAL APPROVAL Price, UT 84501  
(435) 637-5456



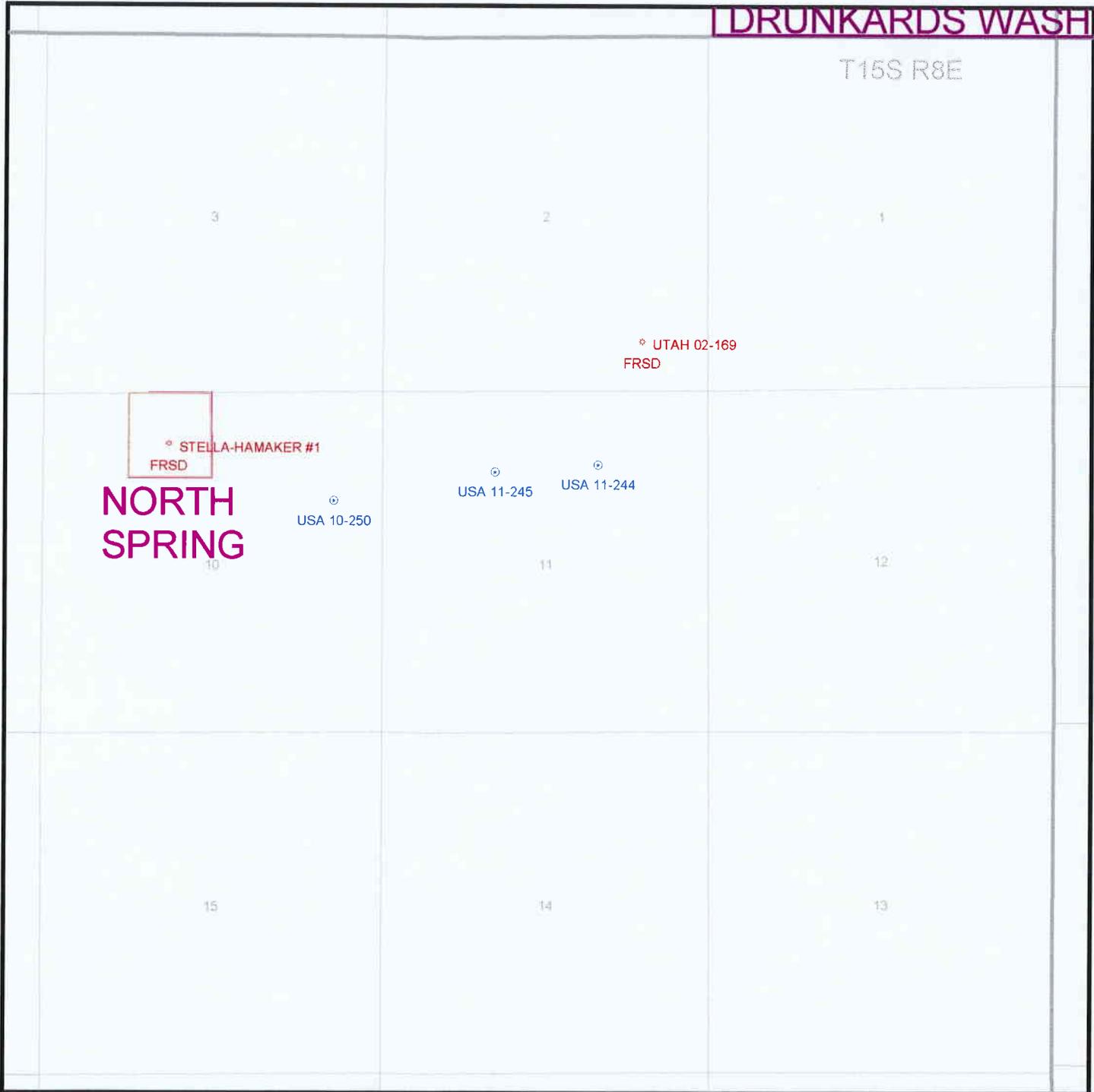
OPERATOR: RIVER GAS CORP (N1605)  
 FIELD: UNDESIGNATED (002)  
 SEC. 10, T15S, R8E,  
 COUNTY: CARBON UNIT: DRUNKARDS WASH  
 CAUSE: 243-2





DIVISION OF OIL, GAS & MINING

OPERATOR: RIVER GAS CORPORATION (N1605)  
FIELD: UNDESIGNATED (002)  
SEC. 10 & 11, TWP 15S, RNG 8E  
COUNTY: CARBON UAC: R649-3-3 EXCEPTION SPACING



DATE PREPARED:  
29-JULY-1998

**DIVISION OF OIL, GAS AND MINING**  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS

**Operator Name:** River Gas Corporation

**Name & Number:** USA 10-250

**API Number:** 43-007-30461

**Location:** 1/4, 1/4 SENE Sec. 10 T. 15S R. 8E

**Geology/Ground Water:**

The sandy, silty, moderately permeable soil is developed on Quaternary/Tertiary Pediment Mantle covering the Upper Part of the Blue Gate Shale Member of the Mancos Shale (above the Emery Sandstone Member of the Mancos Shale). The Garley Canyon Sandstone Beds of the Blue Gate Shale Member of the Mancos Shale are likely to be present at this location. If the Garley Canyon Sandstone Beds and the Emery Sandstone Member are present (probable) and saturated (possible - standing water was found in upper Garley Canyon Sandstone Beds in Pinnacle Canyon ~4½ miles northeast), these strata should be included within the surface casing string. The operator is informed of the potential for saturated Garley Canyon Sandstone and Emery Sandstone Member Beds and will respond to protect the zones by extending the surface casing string as needed. Extending the proposed casing and cement will adequately isolate any shallow zones containing water.

**Reviewer:** Christopher J. Kierst    **Date:** 11/1/2000

**Surface:**

Standing water was found in upper Garley Canyon Beds in Pinnacle Canyon ~4½ miles northeast and at Smith Spring, ~½ mile west northwest. Precipitation will be deflected around the location with berms and culverts. There are no nearby culinary or irrigation water supply wells. The site was photographed and characterized on 10/27/2000. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway.

**Reviewer:** Christopher J. Kierst    **Date:** 11/1/2000

**Conditions of Approval/Application for Permit to Drill:**

- 1) Culverts sufficient to manage expected runoff, standing and surface water in crossed drainages.
- 2) Berm location and pit.
- 3) Site infrastructure as per drilling location plat.
- 4) Minimum 12 mil synthetic liner required.
- 5) Soil storage as per drilling location plat.
- 6) Extend surface casing as needed to contain any water in the Emery Sandstone Member and Garley Canyon Sandstone Beds of Blue Gate Shale Member of the Mancos Shale.

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: River Gas Corporation

WELL NAME & NUMBER: USA 10-250

API NUMBER: 4300730461

LEASE: UTU-60402 FIELD/UNIT: Drunkards Wash

LOCATION: 1/4, 1/4 SENE Sec: 10 TWP: 15S RNG: 8E <sup>1824</sup>~~1691~~ FNL <sup>386</sup>~~351~~ FEL

LEGAL WELL SITING: 460' From a Unit Boundary and/or uncommitted tracts.

GPS COORD (UTM): X = 499,559; Y = 4,376,196 (Widget UTM); 499,657;  
4,376,162 (Garmin GPS Field reading)

SURFACE OWNER: Van Hamaker, 375 W. Stake Farm Rd., Price UT, (435) 637-  
5356; Scott Stella, 490 W. Stake Farm Rd., Price UT, (435) 613-7405

PARTICIPANTS

C. Kierst & M. Hebertson (DOGM), J. Semborski (RGC), L. Jensen (Nelco),  
Van Hamaker & Scott Stella (surface owners), C. Colt (DWR)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau / On the upper bench at the foot of  
the Wasatch Plateau, ~ $\frac{3}{4}$  mile northeast of Wattis. The sparsely-  
forested location slopes to the southeast into the Serviceberry Creek  
drainage. ~10 $\frac{1}{2}$  miles southwest of Price, Utah.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife habitat, grazing.

PROPOSED SURFACE DISTURBANCE: 215' X 175' pad with 50' X 50' X 10'  
attached pit; new access road is ~1,700' long.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 1 Texaco SGW status  
well and 5 CBM APD status locations, 1 DRL status location and 4 PGW  
status wells, all RGC.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: None nearby.

SOURCE OF CONSTRUCTION MATERIAL: Gravel location and approach road;  
soil stored in berm.

ANCILLARY FACILITIES: None

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal  
waste treatment system; garbage cans on location will be emptied into

centralized dumpsters which will be emptied into an approved landfill. No crude oil is expected to be produced. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a RGC-operated salt water disposal well. Used oil from drilling operations and support is hauled to a used oil re-cycler and re-used.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: The location is ~400' southwest of Serviceberry Creek

FLORA/FAUNA: Pinyon, juniper, grasses, mountain mahogany, cactus / rodents, birds, coyotes, elk and deer critical winter range, reptiles, insects.

SOIL TYPE AND CHARACTERISTICS: Sandy, silty, moderately permeable soil on Quaternary/Tertiary Pediment Mantle covering the Upper Part of the Blue Gate Shale Member of the Mancos Shale.

SURFACE FORMATION & CHARACTERISTICS: Quaternary/Tertiary Pediment Mantle covering the Upper Part of the Blue Gate Shale Member of the Mancos Shale (above the Emery Sandstone Member)-grey, bentonitic, occasional thin-bedded sandstone bed.

EROSION/SEDIMENTATION/STABILITY: Stable

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: 50' X 50' X 10'; dugout, earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Minimum 12 mil synthetic liner.

SURFACE RESTORATION/RECLAMATION PLAN

As per Surface Owner's Agreement.

SURFACE AGREEMENT: No Surface Owner's Agreement or Affidavit on file with state.

CULTURAL RESOURCES/ARCHAEOLOGY: Archaeological survey completed but not yet Filed.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS:

4 photographs were taken.

Christopher Kierst  
DOGM REPRESENTATIVE

10/27/2000 / 4:30 PM  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Core  
For Reserve and Onsite Pit Liner Requirements**

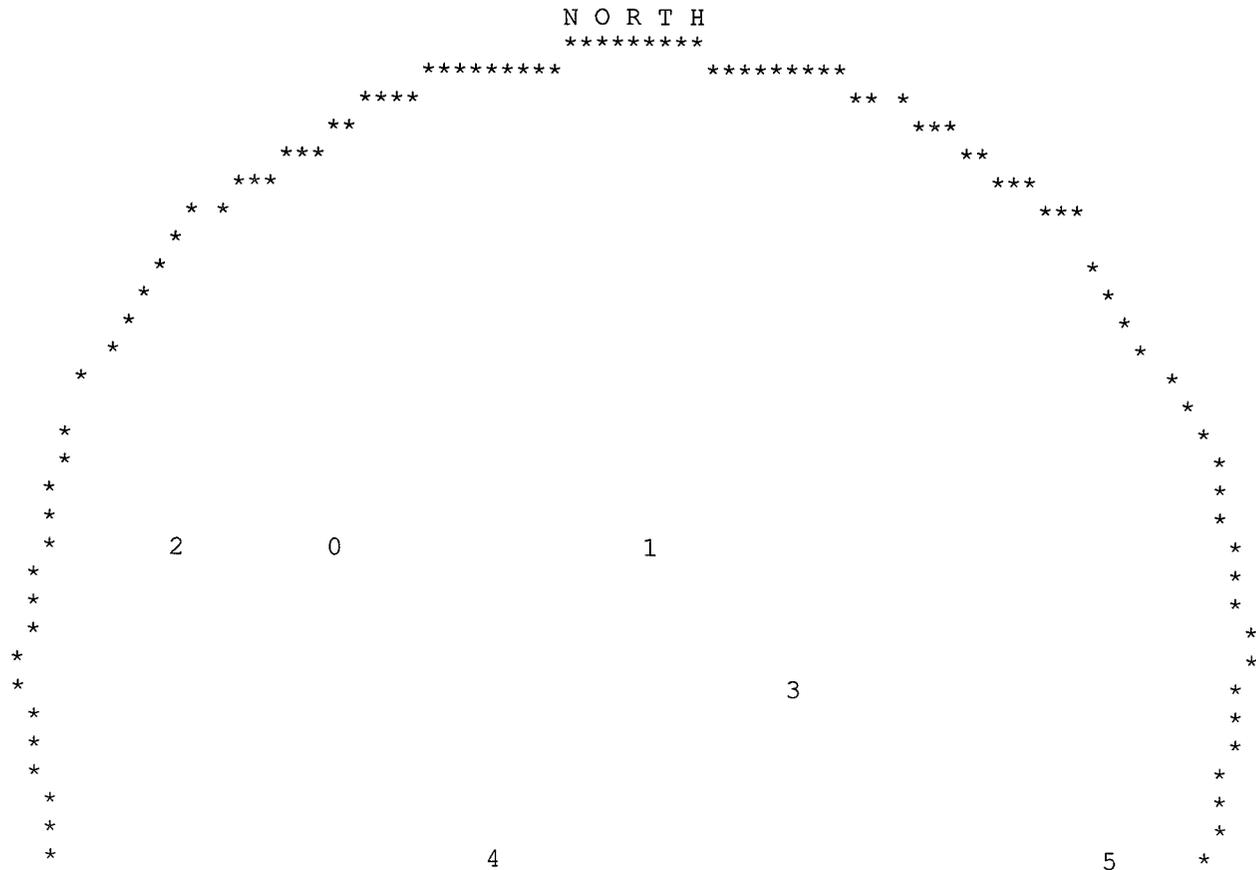
| <u>Site-Specific Factors</u>                                  | <u>Ranking</u> | <u>Site Ranking</u> |
|---|----------------|---------------------|
| Distance to Groundwater (feet)                                |                |                     |
| >200  | 0              |                     |
| 100 to 200  | 5              |                     |
| 75 to 100   | 10             |                     |
| 25 to 75  | 15             |                     |
| <25 or recharge area  | 20             | <u>0</u>            |
| Distance to Surf. Water (feet)                                |                |                     |
| >1000   | 0              |                     |
| 300 to 1000   | 2              |                     |
| 200 to 300  | 10             |                     |
| 100 to 200  | 15             |                     |
| < 100   | 20             | <u>0</u>            |
| Distance to Nearest Municipal Well (feet)                     |                |                     |
| >5280   | 0              |                     |
| 1320 to 5280  | 5              |                     |
| 500 to 1320   | 10             |                     |
| <500  | 20             | <u>0</u>            |
| Distance to Other Wells (feet)                                |                |                     |
| >1320   | 0              |                     |
| 300 to 1320   | 10             |                     |
| <300  | 20             | <u>0</u>            |
| Native Soil Type  |                |                     |
| Low permeability  | 0              |                     |
| Mod. permeability   | 10             |                     |
| High permeability   | 20             | <u>10</u>           |
| Fluid Type  |                |                     |
| Air/mist  | 0              |                     |
| Fresh Water   | 5              |                     |
| TDS >5000 and <10000  | 10             |                     |
| TDS >10000 or Oil Base Mud                                    | 15             |                     |
| Fluid containing significant levels of hazardous constituents | 20             | <u>0</u>            |
| Drill Cuttings  |                |                     |
| Normal Rock   | 0              |                     |
| Salt or detrimental   | 10             | <u>0</u>            |
| Annual Precipitation (inches)                                 |                |                     |
| <10   | 0              |                     |
| 10 to 20  | 5              |                     |
| >20   | 10             | <u>5</u>            |
| Affected Populations  |                |                     |
| <10   | 0              |                     |
| 10 to 30  | 6              |                     |
| 30 to 50  | 8              |                     |
| >50   | 10             | <u>0</u>            |
| Presence of Nearby Utility Conduits                           |                |                     |
| Not Present   | 0              |                     |
| Unknown   | 10             |                     |
| Present   | 15             | <u>0</u>            |
| <b><u>Final Score</u></b> (level II sensitivity)              |                | <u>15</u>           |

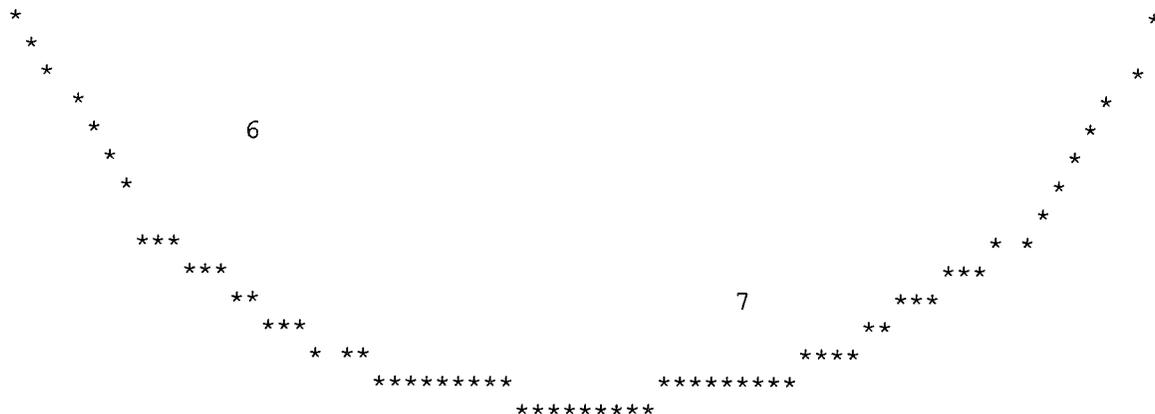
Sensitivity Level I = 20 or more total containment is required.  
Sensitivity Level II = 15-19 lining is discretionary.  
Sensitivity Level III = below 15 no specific lining is required.

UTAH DIVISION OF WATER RIGHTS  
WATER RIGHT POINT OF DIVERSION PLOT CREATED THU, OCT 12, 2000, 5:42 PM  
PLOT SHOWS LOCATION OF 10 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT  
S 1691 FEET, W 751 FEET OF THE NE CORNER,  
SECTION 10 TOWNSHIP 15S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET





UTAH DIVISION OF WATER RIGHTS  
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

| MAP CHAR | WATER RIGHT | QUANTITY CFS   | AND/OR AC-FT | SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG | POINT OF DIVERSION DESCRIPTION NORTH EAST CNR SEC TWN RNG B&M |
|----------|-------------|--|--------------|---|---|
| 0        | 91 1651     | .0110  | .00          | Smith Spring  |   |
|          |             | WATER USE(S): STOCKWATERING<br>Smith, Clifford and Hazel   |              |   | PRIORITY DATE: 00/00/18<br>Price                              |
| 1        | 91 4723     | .0000  | .00          | Serviceberry Creek                                      |   |
|          |             | WATER USE(S): STOCKWATERING OTHER<br>USA Bureau of Land Management (Price Fie 125 South 600 West |              |   | PRIORITY DATE: 00/00/18<br>Price                              |
| 1        | 91 4723     | .0000  | .00          | Serviceberry Creek                                      |   |
|          |             | WATER USE(S): STOCKWATERING OTHER<br>USA Bureau of Land Management (Price Fie 125 South 600 West |              |   | PRIORITY DATE: 00/00/18<br>Price                              |
| 2        | 91 4722     | .0000  | .00          | Serviceberry Creek                                      |   |
|          |             | WATER USE(S): STOCKWATERING OTHER<br>USA Bureau of Land Management (Price Fie 125 South 600 West |              |   | PRIORITY DATE: 00/00/18<br>Price                              |







State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt  
Governor

Lowell P. Braxton  
Division Director

October 19, 1998

River Gas Corporation  
1305 South 100 East  
Price, Utah 84501

Re: USA 10-250 Well, 1691' FNL, 751' FEL, SE NE, Sec. 10,  
T. 15 S., R. 8 E., Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30461.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza  
Associate Director

lwp

Enclosures

cc: Carbon County Assessor

Bureau of Land Management, Moab District Office

Operator:                     River Gas Corporation                      
Well Name & Number:           USA 10-250                                      
API Number:                     43-007-30461                                  
Lease:     
  UTU-60402  
Location:           SE NE           Sec.           10           T.           15 S.           R.           8 E.          

**Conditions of Approval**

1. General  
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
  
2. Notification Requirements  
Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801)538-5336.  
  
Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.
  
3. Reporting Requirements  
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
  
4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

**CONFIDENTIAL**

1. Type of Well  
 Oil  Gas

2. Name of Operator  
River Gas Corporation

3. Address and Telephone No.  
1305 South 100 East Price, Utah 84501 (435)637-8876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1691' FNL, 751' FEL  
SE/4, NE/4, Sec.10, T15S, R08E,SLB&M

5. Lease Designation and Serial No.  
UTU-60402

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
USA 10-250

9. API Well No.  
43-007-30461

10. Field and Pool, or Exploratory Area  
undesigned

11. County or Parish, State  
Carbon County, Utah

12. **CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                           |  |
|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Weekly Report   | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Change of Name  | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Plugging Back   | <input type="checkbox"/> Water Shut-Off          |
|   | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Conversion to Injection |
|   | <input type="checkbox"/> Altering Casing |  |

13. Describe Proposed or Completed Operations ( Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

River Gas Corporation proposes to access the USA 10-250 wellsite from the existing road south to the Wattis Road. Pipe and Power will not follow this route but will follow the existing road west to the old railroad grade and continue along this grade into state section 2. This change is necessary to avoid a road crossing with the railroad where a pipe and powerline bore only would be sufficient.

Following is an updated APD map to replace the previously submitted APD map.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**RECEIVED FOR RECORD ONLY**  
APR 5 1999  
DIV OF OIL GAS & MINING

**COPY**

**CONFIDENTIAL**

COPY SENT TO OPERATOR  
Date: 4-9-99  
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Signed Don S. Hamilton Title Permit Specialist

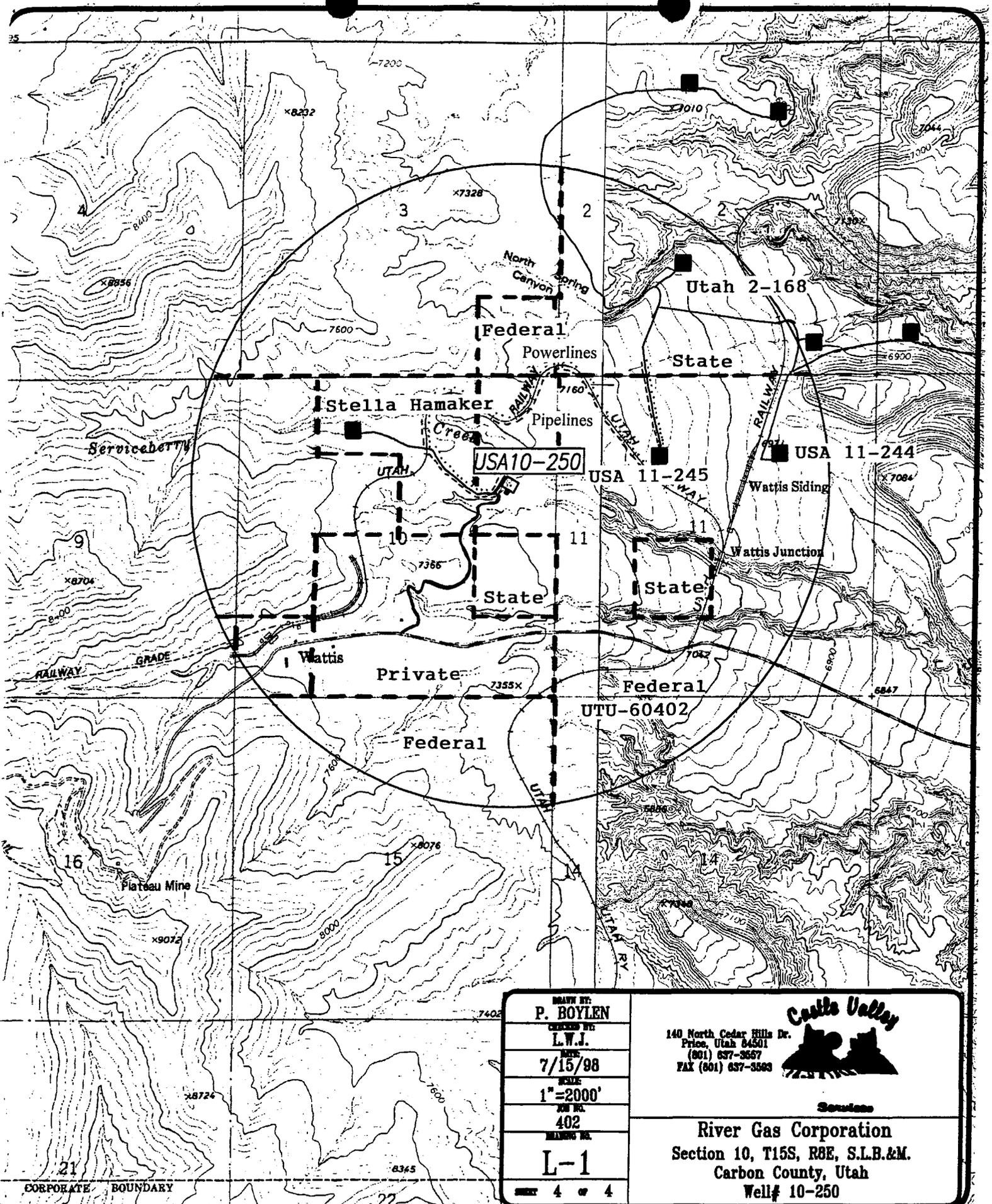
Date 3/30/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



|                               |   |
|-------------------------------|---|
| DRAWN BY:<br><b>P. BOYLEN</b> |                    |
| CHECKED BY:<br><b>L.W.J.</b>  |   |
| DATE:<br><b>7/15/98</b>       | 140 North Cedar Hills Dr.<br>Price, Utah 84301<br>(801) 637-3667<br>FAX (801) 637-3593                  |
| SCALE:<br><b>1"=2000'</b>     | <b>Sevens</b>   |
| SHEET NO.<br><b>402</b>       | <b>River Gas Corporation</b><br>Section 10, T15S, R8E, S.L.B.&M.<br>Carbon County, Utah<br>Well# 10-250 |
| DRAWING NO.<br><b>L-1</b>     |   |
| SHEET <b>4</b> OF <b>4</b>    |   |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
**UTU-60402**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**N/A**

8. Well Name and No.  
**USA 10-250**

9. API Well No.

10. Field and Pool, or Exploratory Area  
**Undesignated**

11. County or Parish, State  
**Carbon County, Utah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**River Gas Corporation**

3. Address and Telephone No.  
**1305 South 100 East Price, Utah 84501 (801)637-8876**

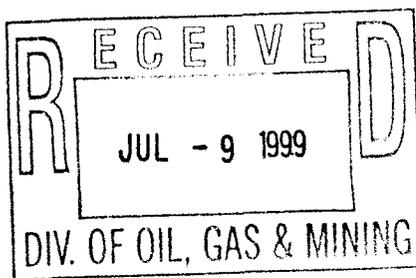
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1691' FNL, 751' FEL  
SE/NE, Sec. 10, T15S, R8E, SLB&M**

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION   | TYPE OF ACTION  |  |
|--|---|--|
| <input type="checkbox"/> Notice of Intent<br><input type="checkbox"/> Subsequent Report<br><input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment<br><input type="checkbox"/> Recompletion<br><input type="checkbox"/> Plugging Back<br><input type="checkbox"/> Casing Repair<br><input type="checkbox"/> Altering Casing<br><input type="checkbox"/> Other _____ | <input type="checkbox"/> Change of Plans<br><input type="checkbox"/> New Construction<br><input type="checkbox"/> Non-Routine Fracturing<br><input type="checkbox"/> Water Shut-Off<br><input type="checkbox"/> Conversion to Injection<br><input type="checkbox"/> Dispose Water<br><small>(Note: Report results of multiple completion on Well Completion or</small> |

13. Describe Proposed or Completed Operations ( Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Request for exception to the state spacing rule based on Geology.



RECEIVED  
 JUL 13 1999  
 DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Don S. Hamilton Title Permit Specialist Date 7/17/98

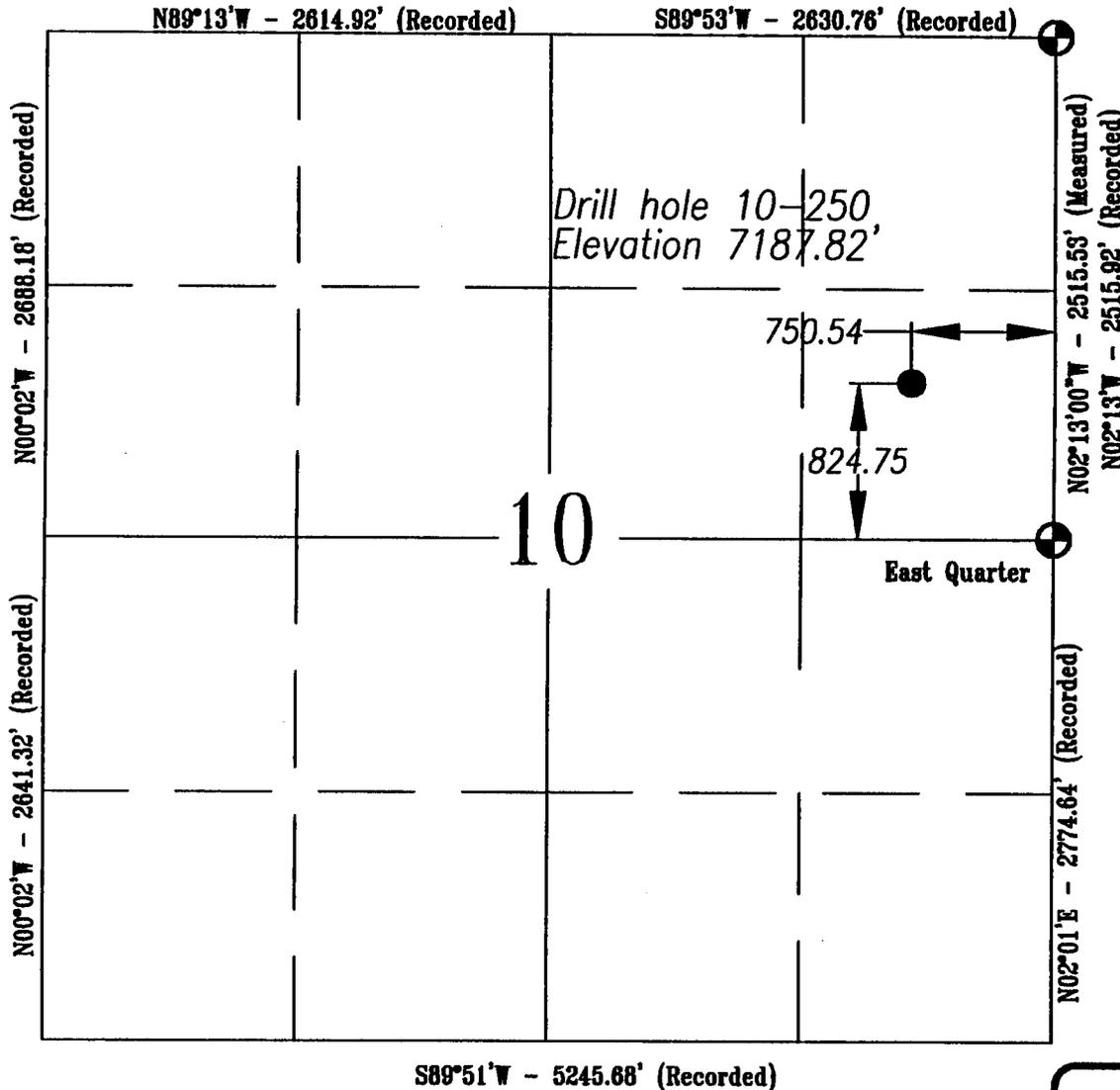
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Range 8 East

Township 15 South



Basis of Bearing:

Basis of Bearing N02°13'W Recorded between the NE Corner and the East quarter corner of Section 10, Township 15 South, Range 8 East, Salt Lake Base & Meridian.

Basis Of Elevation:

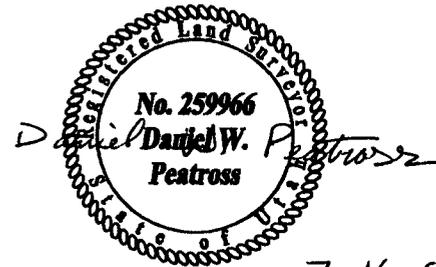
Basis of Elevation of 7160' as indicated in the NW Corner of Section 11, Township 15 South, Range 8 East, Salt Lake Base and Meridian, as shown on the Wattis Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the SE 1/4 NE 1/4 of Section 10; 824.75' North and 750.54' West from the East quarter corner of Section 10, T15S, R8E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Daniel W. Peatross, a Registered Licensed Land Surveyor, holding Certificate #259966, State of Utah, do hereby certify that the information on this drawing is true and accurate to the best of my knowledge and belief, and was conducted by myself, as shown hereon.



7-16-98

Exhibit "A" 1 OF 3

LEGEND:

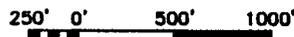
● Drill Hole Location

⊕ Found Section Corner Monumented w/ Brass Cap unless indicated otherwise.

○ Section Corner searched for but not found



SCALE:



|                               |  |
|-------------------------------|--|
| DRAWN BY:<br><b>P. BOYLEN</b> |  |
| CHECKED BY:<br><b>L.W.J.</b>  |  |
| DATE:<br><b>7/15/98</b>       |  |
| SCALE:<br><b>1"=1000'</b>     |  |
| JOB NO.<br><b>402</b>         | 3206 South 125 West<br>Price, Utah 84501<br>(801) 637-8300<br>FAX (801) 637-2833                 |
| DRAWING NO.<br><b>A-1</b>     | River Gas Corporation<br>Well# 10-250<br>Section 10, T15S, R8E, S.L.B.&M.<br>Carbon County, Utah |
| SHEET <b>1</b> OF <b>4</b>    |  |

RIVER GAS CORPORATION  
USA 10-250  
Lease U-60402  
SENE Section 10, T. 15 S., R. 8 E.  
Carbon County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that River Gas Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT-0829 (Principal - River Gas Corporation) via surety consent as provided for in 43 CFR § 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR § 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR § 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. The BOP system shall be rated to 2M as proposed. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Air drilling must be done in accordance with Onshore Oil and Gas Order No. 2, III.E. As a minimum use of a rotating head, spark arresters, bleed line, float valve, and automatic igniter is required.
3. In accordance with the proposal, cement for the 8-5/8" and 5-1/2" casing shall be circulated to surface. If the cement does not circulate, a CBL or other appropriate tool must be run to determine the top-of-cement.
4. Any fluid bearing zones or lost circulation zones encountered while drilling will be isolated behind casing and cement.
5. This well is not a part of the Drunkards Wash Unit. Spacing requirements are specified by the State of Utah, Division of Oil, Gas and Mining (DOG M). Concurrent approval from DOGM is required prior to conducting surface disturbing activities.

B. SURFACE USE

1. The following appendices are attached for your reference. They are to be followed as conditions of approval:

SM-1, Seed Mixture for Green Strip Areas  
SM-4, Seed Mixture for Final Reclamation  
RA-1, Raptor Nest Site Protection Measures  
BG-1, Surface Disturbance Mitigation for Critical Winter Range  
BG-2, Critical Winter Range Browse Hand Planting  
BG-3, Winter Restrictions on High Value and Critical Winter Range

2. Whether the mud pit shall be lined will be determined at the time of construction.
3. Within six months of installation, surface structures shall be painted in the following flat, earth tone color: Olive Black (5WA20-6). This Fuller O'Brien color is for reference only. Any brand of paint may be used provided the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.

GENERAL CONSTRUCTION

1. Operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
2. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's

representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are underway.

3. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.
4. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
5. The operator must provide a trash cage for the collection and containment of all trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.
6. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.
7. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.

Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed mixture SM-4 (attached).

#### ROAD and PIPELINE CONSTRUCTION

8. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall

certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.

9. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment.
10. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, headcut restoration/prevention.
11. Topsoil from access roads and pipelines is to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
12. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipators as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipators and gravel dispersion fans may be used, or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

#### PAD CONSTRUCTION

13. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain for more than a year, they shall be seeded with the seed mixture in appendix SM-4, attached.
14. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy brakes and gravel-bedded dispersion fans.

## REHABILITATION PROCEDURES

### Site Preparation

15. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb additional vegetation.

### Seedbed Preparation

16. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiselled or disked to a depth of at least 12 inches unless restrained by bedrock.
17. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted area is loose and friable, then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.
18. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

### Fertilization

19. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
20. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.
21. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding

preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

### Mulching

22. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

### Reseeding

23. All disturbed areas are to be seeded with the seed mixture required by the BLM. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. There shall be no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent. Reseeding may be required if a satisfactory stand is not established to the surface rights

owner's specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.

24. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is attached as appendix SM-4.

#### General

25. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.

## SM-1

### Green Strip Areas

The following seed mixture will be planted along service road borrow ditches, around the edge of drill pads with a production well, and surrounding other production and maintenance facilities. The purpose for this seeding is to provide a "green strip" buffer to minimize fire hazards and prevent invasion and establishment of noxious weeds in areas that will receive continued disturbance for the life of these project areas.

| <u>Common Plant Name</u> | <u>Scientific Name</u>   | <u>Pounds per acre/ PLS*</u> |
|--------------------------|--|------------------------------|
| Forage kochia            | <u>Kochia prostrata</u>  | 2                            |
| Wyoming big sagebrush    | <u>Artemisia tridentata</u> wyomingensis<br>var. <u>Gordon Creek</u> | 1                            |
| Douglas low rabbitbrush  | <u>Chrysothamnus viscidiflorus</u>                                   | 1                            |
| Yellow sweetclover       | <u>Melilotus officinalis</u>   | 1                            |
| Small burnet             | <u>Sanguisorba minor</u>   | 1                            |
| Bottlebrush squirreltail | <u>Elymus elymoides</u>  | 1                            |
| Intermediate wheatgrass  | <u>Thinopyrum intermedium</u>  | <u>1</u>                     |
|                          | Total  | 8                            |

## SM-4

### Pinyon/Juniper Areas

#### BLM SEED MIXTURES FOR THE PRICE COALBED METHANE PROJECT

The following seed mixture is for areas that will receive final reclamation. Areas would be planted to protect them from soil erosion and to restore forage production.

NOTES: \_\_\_\_\_  
\_\_\_\_\_

| <u>Common Name</u>      | <u>Scientific Name</u>   | <u>Pounds per acre/PLS*</u> |
|-------------------------|--|-----------------------------|
| <u>Grasses</u>          |  |                             |
| Thickspike wheatgrass   | <u>Elymus lanceolatus</u>  | 1.5                         |
| Intermediate wheatgrass | <u>Elytrigia intermedia</u>  | 1.5                         |
| Squirreltail            | <u>Elymus elymoides</u>  | 1                           |
| Crested wheatgrass      | <u>Agropyron desertorum</u>  | 1                           |
| Western wheatgrass      | <u>Pascopyrum smithii</u>  | 1                           |
| Needle-and-Thread       | <u>Stipa comata</u>  | 1                           |
| <u>Forbs</u>            |  |                             |
| Lewis flax              | <u>Linum perenne lewisii</u>   | 1                           |
| Palmer penstemon        | <u>Penstemon palmerii</u>  | .5                          |
| Small burnet            | <u>Sanguisorba minor</u>   | 1                           |
| Ladac alfalfa           | <u>Medicago sativa (Ladac)</u>                                       | .5                          |
| <u>Shrubs</u>           |  |                             |
| Forage kochia           | <u>Kochia prostrata</u>  | 1                           |
| Fourwing saltbush       | <u>Atriplex canescens</u>  | 1.5                         |
| Wyoming big sagebrush   | <u>Artemisia tridentata wyomingensis</u><br>var. <u>Gordon Creek</u> | 1.5                         |
| Antelope bitterbrush    | <u>Purshia tridentata</u>  | 1                           |
| True Mt. mahogany       | <u>Cercocarpus montanus</u>  | 1                           |
| Whitestem rabbitbrush   | <u>Chrysothamnus nauseosus albicaulis</u>                            | 1                           |
|                         | Total  | 17                          |

**PRICE COALBED METHANE PROJECT AREA**

**PROPONENT:** River Gas Corporation

**WELL #:** USA 10-250

**RA-1: RAPTOR NEST SITE PROTECTION MEASURES (BLM-40, 41)**

**Pg. 1 of 2**

The subject permit application is proposed within or near known suitable raptor nesting habitat. In order to avoid potential adverse effects to nesting raptors protected under the Migratory Bird Treaty Act and/or the Bald Eagle Protection Act, the operator must comply with all applicable provisions below.

Provisions check marked below are directly applicable to this Federal action, based on available data at the time of this review. Any other provisions, listed below (even if not check marked) may become applicable to this Federal action as updated raptor data becomes available.

**Survey Requirement:** Conduct raptor surveys to determine the status of known nests and verify presence of additional nests in the affected area of this Federal action. Surveys are to be conducted by consultants qualified to conduct such surveys and approved by the authorized officer. All surveys would be conducted by helicopter during May of each year unless otherwise provided for in BLM's Raptor Survey Protocol developed for this project. The surveys are required to be completed in the same year as the proposed drilling/construction so that current nest activity status data are available prior to APD/Federal Permit approval. Cost for surveys and preparation of a report of the findings of the survey would be the obligation of the lease holder.

**Raptor Nest Site Bufferzone Permanent Occupancy:** Upon the finding of the above survey (or other appropriate documentation) that the federal action lies within .5 miles of a raptor nest occupied (defined below) in any of the the three years preceding the proposed date of construction, the federal action would be subject to the no surface occupancy provision stated below and provided for in the Price CBM FEIS and Price River Resource Area Management Framework Plan.

Permanent surface disturbance and occupancy (i.e. oil and gas production facilities) is prohibited within 0.5 miles of raptor nests which have been documented as occupied within three years.

This provision will apply as long as the nest status remains unchanged (i.e. documented as occupied within any of the three years preceding the proposed date of construction. If the nest is documented as unoccupied for a period of three or more consecutive years, it will be deemed to have been abandoned and the federal action will no longer be subject to the no surface occupancy provision.

In the event a federal action involving a permanent facility, as described above, is proposed within the .5 mile bufferzone, BLM will complete a site specific evaluation. The evaluation will consider site terrain features such as topographic and vegetative screening, and existing intrusions which may already exist in the bufferzone. Specific standard guidelines used in this analysis are available in the Price Field Office. The site specific analysis and its findings will be attached to this stipulation as a recommendation to the BLM manager. If the site specific evaluation determines that the federal action can be accomodated with no significant adverse affect to the current or future productivity of the nest, the no surface disturbance/occupancy provision referenced above would not be applicable.

*Site Specific Evaluation Attached*     *Special Mitigation Measures Attached*

**Raptor Nest Site Bufferzone Temporary Occupancy:** Any temporary surface disturbance and occupancy (i.e. road and pipeline line construction, etc.) associated with this federal permit, occuring within .5 miles of a raptor nest documented as occupied in one or more of the three years preceding the proposed date of construction must be conducted outside the nesting period of February 1 to July 15. This will include but not be limited to road construction or upgrading required to reach this well location. If such work is required to access this location with heavy equipment, the seasonal closure of February 1 to July 15 will also apply to the drilling of this well.

**PRICE COALBED METHANE PROJECT AREA**

**PROPONENT:** River Gas Corporation

**WELL #:** USA 10-250

**RA-1: RAPTOR NEST SITE PROTECTION MEASURES (BLM-40, 41)**

**Pg. 2 of 2**

**[ ] Maintenance and Operation of Existing Wells Within .5 miles of Raptor Nests:** In the event a federal action is authorized and constructed and a raptor nest is subsequently built within .5 miles of the development, maintenance and operations involving workovers or heavy equipment operation under this federal action will be subject to the following conditions and notifications.

The proponent is required to submit (at least 5 days in advance of proposed work) a sundry notice for all work over or maintenance operations requiring use of heavy equipment proposed during the raptor breeding season (February 1- July 15) and within the .5 mile bufferzone of any known raptor nest site. Upon receipt of this notification BLM in consultation with DWR and the USFWS would issue a determination on the activity status of the affected raptor nest. If the nest is found to be occupied, site specific protection measures would be developed to protect the nesting raptors and prevent conditions or actions that may result or contribute to a taking as defined under the Bald Eagle Protection Act and or the Migratory Bird Treaty Act.

To avoid the necessity for this provision, the operator is encouraged to schedule all such work outside of the nesting period, on wells subject to this provision.

**Occupied Nest Site Definition:**

An occupied raptor nest is defined, for the purposes of this stipulation, as any nest site exhibiting physical evidence of current use by raptors. Evidence may include but is not limited to: presence of raptors (adults, eggs or young) at the nest or within the nesting territory, presence of greenery in the nest, and/or presence of current year's whitewash at the nest or in the immediate vicinity of the nest.

**PRICE COALBED METHANE PROJECT AREA**

**PROPONENT:** River Gas Corporation **WELL #:** USA 10-250

**BG-1: SURFACE DISTURBANCE MITIGATION FOR CRITICAL WINTER RANGE (BLM-38 and FEIS Chapter 2. Alternative D, pg. 2-47)** **Pg. 1 of 1**

The subject permit application is proposed within critical winter range (FEIS) and subject to BLM-38 requiring acre for acre mitigation for surface disturbance on critical winter range. The following condition, which serves to replace BLM-38, comes from a cooperative agreement between the River Gas Corporation, BLM-Price Field Office, the Utah Division of Wildlife Resources and the National Fish and Wildlife Foundation, under which the River Gas Corporation agrees to the following:

1. Contribute \$1,250.00 (1996 dollars) for each Federal interest well (Federal surface and or subsurface ownership) permitted and drilled by RGC (or on behalf of RGC by its contractor) on big game critical winter range as depicted in the FEIS Price Coalbed Methane Project Area. (Wells meeting the above criteria for which payment will be required, will be referred to as "subject wells".) This contribution will be adjusted annually for inflation based on the Consumer Price Index (CPI), see Section II.C.6. for the reference source used for the determination of the CPI and the date in which this annual adjustment will go into effect.

Since this mitigation program is designed to address impacts of all big game critical winter range surface disturbance (roads, well pads, pipelines, etc.), contributions will be required regardless of the success or failure of the subject well to produce.

- a. The recorded date for spudding for each subject well (the first boring of a hole during the drilling of a well) will serve as the reference date triggering the requirement for the mitigation contribution.
- b. Contributions will be submitted (in the form of an RGC Corporate check, cashiers check or wire transfer) directly to the National Fish and Wildlife Foundation by the 30th of each month for all subject wells spudded in the preceding month.
- c. All contributions will be made payable to the "National Fish and Wildlife Foundation re, Proj 97-260" and reference the "Price Field Office Wildlife Habitat Impact Mitigation Fund (RGC)".

**PRICE COALBED METHANE PROJECT AREA**

**PROPONENT:** River Gas Corp

**WELL #:** USA 10-250

**BG-2: CRITICAL WINTER RANGE BROWSE HAND PLANTING (BLM-22)**

**Pg. 1 of 1**

One of the two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on critical winter range areas that are undergoing long term reclamation. This would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following completion of construction and on all other disturbed areas upon final reclamation.

**Planting Methods:**

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provided protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter.

Planting shall be completed in the spring (March 1- April 1) and or fall (November 1- December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

**Planting Species and Application Rate:**

| <u>Species</u>   | <input checked="" type="checkbox"/> Sagebrush-Grass<br><u>Plants Per Acre</u> | <input type="checkbox"/> Pinyon-Juniper |
|--|---|---|
| Wyoming Sagebrush (Gordon Creek)   | 100   | 50                                      |
| Fourwing Saltbush (Utah seed source collected at<br>or above 5,000 feet elevation) | 100   | 50                                      |
| True Mountain Mahogany (Utah seed source)  | 0   | 50                                      |
| Antelope Bitterbrush (Utah seed source)  | 0   | 50                                      |
| Total  | 200   | 200                                     |

**Suitable Substitutions:**

|                              |     |     |
|------------------------------|-----|-----|
| Prostrate Kochia             | yes | yes |
| Whitestem Rubber Rabbitbrush | no  | yes |
| Utah Serviceberry            | no  | yes |
| Winterfat                    | yes | no  |

**PRICE COALBED METHANE PROJECT AREA**

**PROPONENT:** River Gas Corporation **WELL #:** USA 10-250

**BG-3: WINTER RESTRICTIONS ON HIGH VALUE AND CRITICAL WINTER RANGE (BLM-37, FEIS, Chapter 2, Alternative D, pg. 2-48, see also Decision Record pg. 2 paragraph 4) Pg. 1 of 2**

Restrictions on Construction Phase Activity: Prohibit construction phase activity, described below, on big game high value and critical winter range during the period (December 1 - April 15) without regard for land ownership.

This condition would not apply to normal maintenance and operation of producing wells, described below. On nonfederal lands (where the federal government does not have either surface or subsurface ownership) RGC would be allowed to conduct construction phase activity if needed to avoid breach of contract or loss of lease rights. In the event construction phase activity proceeds into the winter closure period on non federal interest lands, RGC would make available appropriate documentation to UDWR, upon request.

Construction Phase Activity: Construction phase activity is considered to include all work associated with initial drilling and construction of facilities through completion, including installation of pumping equipment, connection with ancillary facilities and tie-in with pipelines necessary for product delivery.

RGC would not be allowed to initiate construction activity unless it is reasonable to believe that such work can be finished to a logical stopping point prior to December 1 of that year. Specific activities considered to be covered by the seasonal closure include all heavy equipment operation including but not limited to the following:

- Mobilization/Demobilization or operation of heavy equipment (crawler tractor, front end loader, backhoe, road grader, etc.)
- Construction activity (road construction or upgrading, pad, pipeline, powerline, ancillary facilities, etc.),
- Drilling activity (operator would not propose or initiate drilling activity if the project could not reasonably be expected to be finished to a logical stopping point by the December 1 date of that year.
- Seismic operation, detonation of explosives

This seasonal closure would not apply to reconnaissance, survey/design and/or flagging of project work or other similar activity not requiring actions listed for heavy equipment operation.

Production Phase: A CBM well is considered to be in production phase when the well and ancillary facilities are completed to the point that they are capable of producing and delivering product for sale. It is noted that heavy equipment operation may be necessary in the performance of maintenance and operation of producing wells.

Restriction on Non Emergency Workover Operations: RGC is required to schedule non-emergency workover operations (defined below) on big game high value winter range outside the December 1 to April 15 date of the seasonal closure. RGC will be required to submit Sundry notices to BLM (or notification to UDWR on non-federal interest wells) in advance of workover operations proposed between December 1 and April 15. Sundry notices submitted as emergency work, may require independent corroboration by BLM geologist/petroleum engineers prior to work proceeding. Should BLM object to the emergency designation of the sundry notice, BLM would make notification of the objection within five working days of receipt of the sundry notice. In the absence of such notification or in the event of corroboration with the sundry notice, RGC would be permitted to proceed with the workover operation.

Non-emergency Workover Operations: Workover operations to correct or reverse a gradual loss of production over time (loss of production of five percent or less over a 60 day period) is considered to be routine or non-emergency workover operations and would not be permitted during the December 1 to April 15 time frame.

**BG-3: WINTER RESTRICTIONS ON HIGH VALUE AND CRITICAL WINTER RANGE (BLM-37, FEIS, Chapter 2, Alternative D, pg. 2-48, see also Decision Record pg. 2 paragraph 4) Pg. 2 of 2**

Emergency Workover Operations: Emergency work over operations are defined as downhole equipment failure problems or workover operation necessary to avoid shut in of the well or to avoid an immediate safety or environmental problem. Loss of production greater than five percent within a 60 day period is indicative of pump failure and will be treated as an emergency workover operation.

### C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Price Filed Office, Natural Resource Protection Specialist at least 48 hours prior to commencing construction of location.

Spud- The spud date will be reported to the Price Field Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Price Field Office in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Field Office Manager is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office. The Price Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the authorized officer. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- Produced waste water may be confined to an lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the Moab BLM Office for approval pursuant to Onshore Oil and Gas Order No. 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price BLM Office, or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens of the Price Field Office at (435) 636-3608, or at home (435) 637-7967 for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to the surface casing setting depth;

3 hours prior to testing BOPE

If the person at the above number cannot be reached, notify the Moab Field Office at (435) 259-2100. If unsuccessful, contact one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at (435)-259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer    Office: (435) 259-2117  
Home: (435) 259-2214

Gary Torres, Petroleum Engineer    Office: (435) 587-1524  
Home: (435) 587-2705

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.  
**UTU-60402**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**N/A**

7. UNIT AGREEMENT NAME  
**N/A - Drunkards Wash**

8. FARM OR LEASE NAME, WELL NO.  
**USA 10-250**

9. API WELL NO.  
**43-007-30461**

10. FIELD AND POOL, OR WILDCAT  
**Undesignated Drunkards Wash**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**SE/4, NE/4, Sec. 10, T15S, R8E, SLB&M**

12. COUNTY OR PARISH  
**Carbon**

13. STATE  
**UTAH**

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1a. TYPE OF WORK  
**DRILL**  **DEEPEN**

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER

SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**RIVER GAS CORPORATION**

3. ADDRESS AND TELEPHONE NO.  
**1305 So. 100 E. Price, Utah 84501 (801) 637-8876**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements \*)  
At surface **1691' FNL, 751' FEL** **X = 499,559; Y = 4,376,196**

At proposed prod. zone

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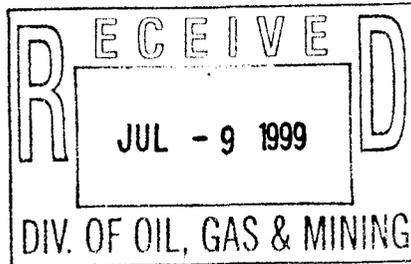
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**11.3 miles southwest of Price, Utah**

|   |       |                           |          |  |           |
|---|-------|---------------------------|----------|--|-----------|
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) | 433'  | 16. NO. OF ACRES IN LEASE | 4189.93' | 17. NO. OF ACRES ASSIGNED TO THIS WELL                     | 160 acres |
| 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.          | 2560' | 19. PROPOSED DEPTH        | 4485'    | 20. ROTARY OR CABLE TOOLS                                  | Rotary    |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.)<br><b>GR 7188'</b>   |       |                           |          | 22. APPROX. DATE WORK WILL START*<br><b>September 1998</b> |           |

**PROPOSED CASING AND CEMENTING PROGRAM**

| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT  |
|--------------|-----------------------|-----------------|---------------|---|
| 14"          | 12-3/4"               | Conductor       | 25'           |   |
| 11"          | J-55 8-5/8"           | 24 #/ft         | 449'          | 149 sks G+2% CaCl + 1/4# per sack flocc                             |
| 7-7/8"       | N-80 5-1/2"           | 17 #/ft         | 4485'         | 343 sks 50/50 POZ +8%gel+2%CaCl+10%extender; 75 sks "G" thixotropic |

SEE ATTACHED



**FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A Dated 1/1/80**

**CONDITIONS OF APPROVAL ATTACHED**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don S. Hamilton TITLE Permit Specialist DATE July 17, 1998

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY /s/ WILLIAM C. STRINGER TITLE Assistant Field Manager, Division of Resources DATE JUL - 7 1999

**\*See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil  Gas

2. Name of Operator

River Gas Corporation

3. Address and Telephone No.

1305 South 100 East Price, Utah 84501 (435)637-8876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

~~1691' FNL, 751' FEL~~  
SE/4, NE/4, Sec. 10, T15S, R8E, SLB&M

**CONFIDENTIAL**

5. Lease Designation and Serial No.

UTU-60402

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

USA 10-250

9. API Well No.

43-007-30461

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Carbon County, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

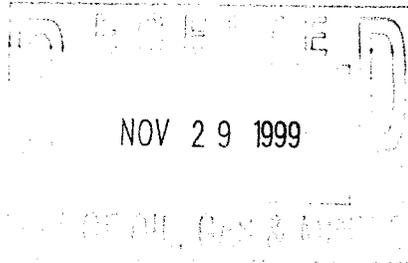
- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Location Change
- Change of Name
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection

13. Describe Proposed or Completed Operations ( Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that the surface ownership was incorrectly identified as BLM in the original APD. Surface ownership is in fact private. A Surface Use Agreement is pending.



14. I hereby certify that the foregoing is true and correct

Signed Jean Ambrosio Title Permit Specialist Date 11/22/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RIVER GAS CORPORATION

UTAH OPERATIONS  
1305 South 100 East  
Price, Utah 84501  
Bus. (435) 637-8876  
FAX (435) 637-8924

RECEIVED

DEC - 6 1999

DIVISION OF OIL, GAS & MINING

CONFIDENTIAL

November 30, 1999

Mr. John Baza  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Request for Approved APD's Expiration Date Extensions

Dear Mr. Baza:

River Gas Corporaton (RGC) request an expiration date extension for the approved APD's listed on the attached sheet. A one year extension would allow RGC to drill and complete these wells that have not been drilled to date, due to surface use restrictions.

Thank you for your timely consideration of this request. Please feel free to contact me if you should have any questions regarding this matter.

Sincerely,

Jean Semborski  
Permit Specialist

cc: Mr. Eric Jone, BLM, Moab, Utah  
Mr. Chuck Snure, Texaco  
Mr. Joe Coughlin, Dominion Resources  
Mrs. Tammie Butts, RGC  
RGC Well Files

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 12/9/99  
By:

COPY SENT TO OPERATOR  
Date: 12-15-99  
initials: C.H.D.

APD Expiration Date Extension List

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| API Number                                | Well Name   | Present Expiration Date          |
|---|-------------|----------------------------------|
| Carbon County                             |             |                                  |
| 43-007-30337                              | UTAH 02-166 | 12/03/1999                       |
| 43-007-30338                              | UTAH 02-167 | 12/03/1999                       |
| 43-007-30339                              | UTAH 02-168 | 12/03/1999                       |
| 43-007-30519                              | UTAH 04-130 | 01/25/2000                       |
| 43-007-30461                              | USA 10-250  | 10/19/1999 <i>TISS ROSE S-10</i> |
| 43-007-30463                              | USA 11-244  | 10/19/1999                       |
| 43-007-30462                              | USA 11-245  | 10/19/1999                       |
| 43-007-30483                              | UTAH 32-276 | 12/10/1999                       |
| 43-007-30484                              | UTAH 32-277 | 12/10/1999                       |
| 43-007-30316                              | UTAH 36-163 | 12/03/1999                       |
| 43-007-30478                              | UTAH 05-224 | 09/15/1999                       |
| 43- <del>007-30518</del> <i>015-30351</i> | UTAH 11-313 | 12/24/1999                       |
| 43-007-30515                              | USA 31-309  | 12/10/1999                       |
| Emery Co.                                 |             |                                  |
| 43-015-30350                              | USA 01-312  | 12/24/1999                       |
| 43- <del>007-30415</del><br><i>015</i>    | USA 21-429  | 09/29/1999                       |

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File \_\_\_\_\_  
\_\_\_\_\_  
(Loc.) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To-Initials) \_\_\_\_\_

Other  
Well File  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 12-14-99 Time: 3:30

2. DOGM Employee (name) J. Cardone ( Initiated Call)  
Talked to:  
Name Jan Sembroski ( Initiated Call) - Phone No. (435) 637-8876  
of (Company/Organization) PCC

3. Topic of Conversation: 1- Onsite  
2- Surf Agreement

4. Highlights of Conversation:  
Surf agreement & onsite planned for Spring 2000.



CONFIDENTIAL

RIVER GAS CORPORATION

UTAH OPERATIONS  
6825 South 5300 West  
P.O. Box 851  
Price, Utah 84501  
Bus. (435) 613-9777  
FAX (435) 613-9782

April 26, 2000

Mr. John Baza  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Request for Approved APD's Expiration Date Extensions

Dear Mr. Baza:

River Gas Corporation (RGC) would like to request an expiration date extension for the approved APD's listed on the attached sheet. A one year extension would allow RGC to drill and complete these wells that have not been drilled to date, due to surface use restrictions.

Thank you for your timely consideration of this request. Please feel free to contact me if you should have any questions regarding this matter.

Sincerely,

Jean Semborski  
Permit Specialist

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 5/4/00  
By:

cc: Cal Hurtt, RGC  
Greg Mueller, RGC-Corp.  
RGC Well Files

COPY SENT TO OPERATOR  
Date: 5-5-00  
Initials: C.H.

RECEIVED  
MAY 01 2000  
DIVISION OF  
OIL, GAS AND MINING

CONFIDENTIAL

APD Expiration Date Extension List

API Number                      Well Name                      Present Expiration Date

Carbon County (007)

|              |             |            |
|--------------|-------------|------------|
| 43-007-30566 | Utah 01-246 | 06/02/2000 |
| 43-007-30492 | USA 06-306  | 04/08/2000 |
| 43-007-30461 | USA 10-250  | 10/19/2000 |
| 43-007-30581 | USA 13-326  | 06/23/2000 |
| 43-007-30582 | USA 35-248  | 06/23/2000 |
| 43-007-30583 | USA 35-328  | 06/23/2000 |
| 43-007-30584 | USA 35-396  | 06/23/2000 |
| 43-007-30585 | USA 35-397  | 06/23/2000 |
| 43-007-30478 | Utah 05-224 | 09/15/1999 |
| 43-007-30423 | USA 15-177  | 06/11/2000 |
| 43-007-30422 | USA 17-179  | 06/11/2000 |
| 43-007-30432 | USA 21-35   | 06/11/2000 |
| 43-007-30424 | USA 21-184  | 06/11/2000 |
| 43-007-30426 | USA 22-185  | 06/11/2000 |
| 43-007-30427 | USA 29-194  | 06/11/2000 |
| 43-007-30429 | USA 34-210  | 06/11/2000 |
| 43-007-30559 | RGC 28-318  | 06/22/2000 |
| 43-007-30518 | RGC 28-319  | 06/29/2000 |
| 43-007-30551 | Utah 28-320 | 06/28/2000 |
| 43-007-30560 | Utah 28-321 | 07/20/2000 |

TISS ROSE S-10

Emery County (015)

|  |             |            |
|--|-------------|------------|
| 43- <del>007</del> <sup>015</sup> -30378 | Utah 08-355 | 06/21/2000 |
| 43- <del>007</del> -30379                | Utah 08-356 | 06/21/2000 |
| 43- <del>007</del> -30380                | Utah 08-357 | 06/21/2000 |

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  Gas  Oil

**AMENDED**

2. Name of Operator  
River Gas Corporation

3. Address and Telephone No.  
6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1824' FNL, 386' FEL  
SE/4, NE/4, Sec. 10, T15S, R08E, SLB&M

4376163 N  
499664 E

5. Lease Designation and Serial No.

UTU-60402

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

USA 10-250

9. API Well No.

43-007-30461

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION  |  |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Location Revision | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Change of Name               | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Recompletion                 | <input type="checkbox"/> Non-Routine Fracturing  |
|  | <input type="checkbox"/> Plugging Back                | <input type="checkbox"/> Water Shut-Off          |
|  | <input type="checkbox"/> Casing Repair                | <input type="checkbox"/> Conversion to Injection |
|  | <input type="checkbox"/> Altering Casing              | <input type="checkbox"/> Dispose Water           |
|  | Other _____   |  |

13. Describe Proposed or Completed Operations ( Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The location for the USA 10-250 has been moved based on the surface owner's preferred location for this well.  
Attached are the maps for this location revision.

**RECEIVED**

DEC 11 2000

DIVISION OF  
OIL, GAS AND MINING

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

**COPY**

14. I hereby certify that the foregoing is true and correct

Signed Sean Sumbrook Title Permit Specialist Date 11/29/2000

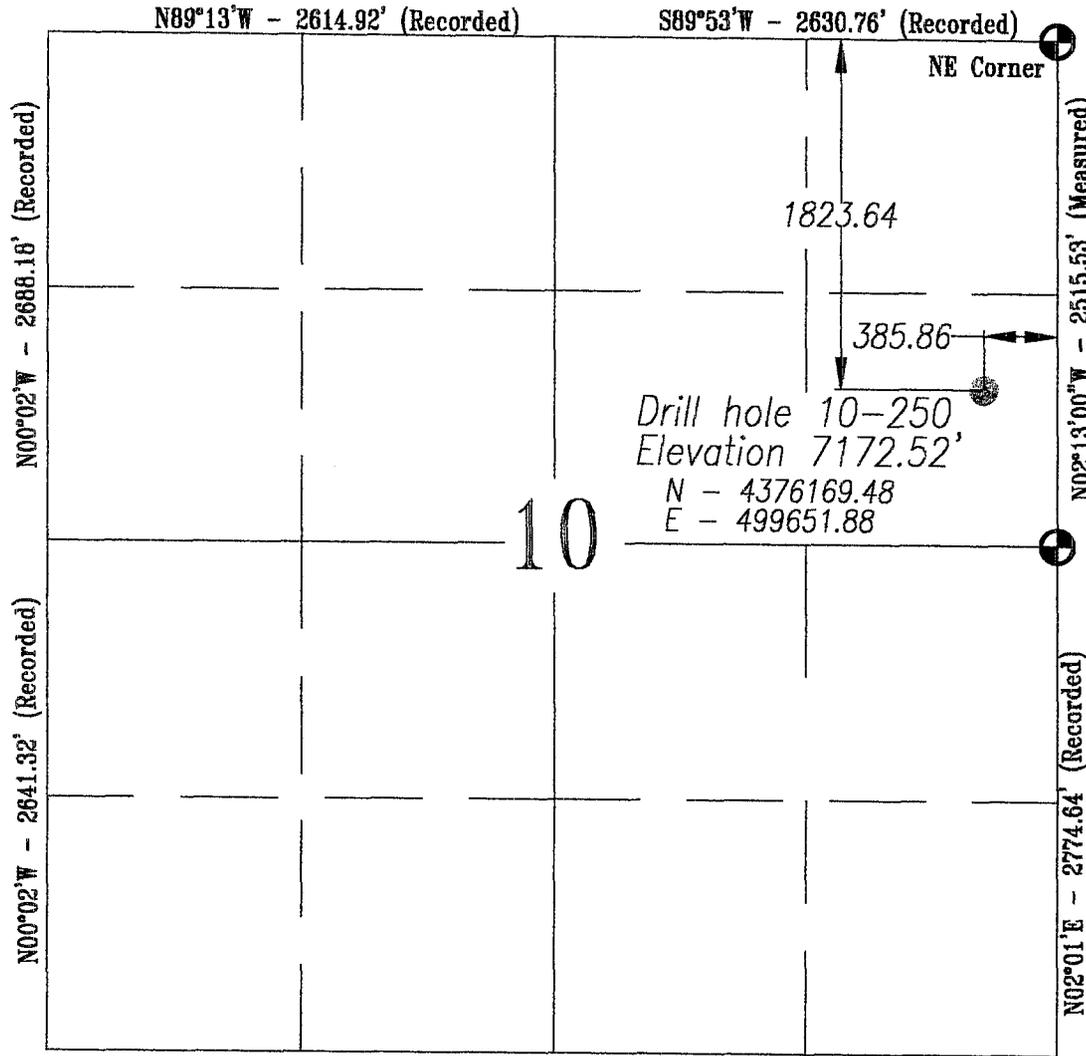
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Range 8 East

Township 15 South



### Location

The Bearings Indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4400 GPS Unit. UTM Coordinates listed are NAD27 based, Zone 12 North and in Meters.

### Basis Of Elevation:

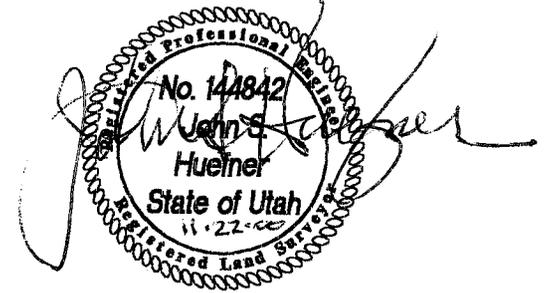
Basis of Elevation of 7160' as indicated in the NE Corner of Section 10, Township 15 South, Range 8 East, Salt Lake Base and Meridian, as shown on the Wattis Quadrangle 7.5 Minute Series Map.

### Description of Location:

Proposed Drill Hole located in the SE 1/4 NE 1/4 of Section 10; being 1823.64' South and 385.86' West from the NE Corner of Section 10, T15S, R8E, Salt Lake Base & Meridian.

### Surveyor's Certificate:

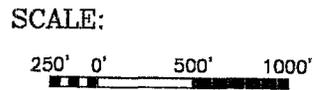
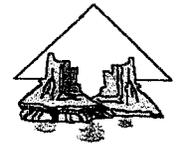
I, John S. Huefner, a Registered Licensed Land Surveyor, holding Certificate #144842, State of Utah, do hereby certify that the information on this drawing is a true and accurate survey of the land, and was conducted under my personal supervision, as shown hereon.



S89°51'W - 5245.68' (Recorded)

### LEGEND:

- Drill Hole Location
- Found Section Corner Monumented w/ Brass Cap unless indicated otherwise.
- Section Corner searched for but not found



|                               |   |
|-------------------------------|---|
| DRAWN BY:<br><b>P. BOYLEN</b> |   |
| CHECKED BY:<br><b>L.W.J.</b>  |   |
| DATE:<br><b>7/15/98</b>       | 3286 South 125 West<br>Price, Utah 84501<br>(801) 637-9300<br>FAX (801) 637-2839                        |
| SCALE:<br><b>1"=1000'</b>     | <b>Sevens</b>   |
| JOB NO.<br><b>402</b>         | <b>River Gas Corporation</b><br>Well# 10-250<br>Section 10, T15S, R8E, S.L.B.&M.<br>Carbon County, Utah |
| DRAWING NO.<br><b>A-1</b>     |   |
| SHEET <b>1</b> OF <b>4</b>    |   |



RIVER GAS CORPORATION

UTAH OPERATIONS  
6825 South 5300 West  
P.O. Box 851  
Price, Utah 84501  
Bus. (435) 613-9777  
FAX (435) 613-9782

December 18, 2000

Ms. Lisha Cordova  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
SLC, Utah 84114-5801

RE: Application for Permit to Drill-  
USA 10-250, Sec. 10, SE1/4, NE1/4  
T15S, R8E, SLB & M, Carbon County, Utah

Dear Ms. Cordova:

With respect to the *Application for Permit to Drill* (APD) for USA 10-250, the following information was previously submitted for this APD:

- Exhibit "A"- Survey Plat of the Proposed Well Site;
- Exhibit "B" - Proposed Location Map with Pipeline, Power, and Road Access;
- Exhibit "C" - Drilling Site Layout;
- Exhibit "D" - Drilling Information
- Exhibit "E" - Multipoint Surface Use Plan
- Exhibit "F" - Typical Road Cross-section;
- Exhibit "G" - BOP Diagram;
- Exhibit "H" - Typical Wellhead Manifold;
- Exhibit "I" - Evidence of Bond;

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DEC 22 2000

DIVISION OF  
OIL, GAS AND MINING

Ms. Lisha Cordova, DOGM

Page Two

December 18, 2000

Please accept this letter as River Gas Corporation's written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Based on the surface owner's verbal request, the proposed well site location was moved to the east. The new location is 1,824' FNL and 386' FEL. A new on-site review was conducted on October 27, 2000. (A copy of the Sundry which was submitted on Nov. 29, 2000 is also attached for your reference.) This well is located more than 460' from the exterior boundary of the Drunkards Wash Federal Unit and from the boundary of any uncommitted tract within the Drunkards Wash Federal Unit and will not require administrative approval in accordance with Utah Administrative Code Rule R649-3-3.

At this time we have not yet finalized the surface use agreement but expect this to be completed sometime in the next several months. A copy will be forwarded to you as soon as we receive it.

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,



Jean Semborski  
Permitting Specialist

cc: RGC Well File

**RECEIVED**

DEC 22 2000

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

|   |   |
|---|---|
| 1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:            | 5. Lease Designation and Serial Number: |
| 2. Name of Operator:<br><p style="text-align:center;">River Gas Corporation</p>                         | 6. If Indian, Allottee or Tribe Name:   |
| 3. Address and Telephone Number:<br>6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777       | 7. Unit Agreement Name:                 |
| 4. Location of Well Footages:<br>QQ, Sec., T., R., M.:<br><p style="text-align:center;">SLB &amp; M</p> | 8. Well Name and Number:                |
|   | 9. API Well Number:                     |
|   | 10. Field or Pool, or Wildcat:          |

County: Carbon County  
State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| NOTICE OF INTENT<br>(Submit in Duplicate)  | SUBSEQUENT REPORT<br>(Submit Original Form Only)   |
|--|--|
| <input type="checkbox"/> Abandon<br><input type="checkbox"/> Repair Casing<br><input type="checkbox"/> Change of Plans<br><input type="checkbox"/> Convert to Injection<br><input type="checkbox"/> Fracture Treat or Acidize<br><input type="checkbox"/> Multiple Completion<br><input checked="" type="checkbox"/> Other <u>Change of Operator</u><br>Approximate date work will start _____ | <input type="checkbox"/> Abandon *<br><input type="checkbox"/> Repair Casing<br><input type="checkbox"/> Change of Plans<br><input type="checkbox"/> Convert to Injection<br><input type="checkbox"/> Fracture Treat or Acidize<br><input type="checkbox"/> Other _____<br>Date of work completion _____ |
| <input type="checkbox"/> New Construction<br><input type="checkbox"/> Pull or Alter Casing<br><input type="checkbox"/> Recomplete<br><input type="checkbox"/> Reperforate<br><input type="checkbox"/> Vent or Flare<br><input type="checkbox"/> Water Shut-Off   | <input type="checkbox"/> New Construction<br><input type="checkbox"/> Pull or Alter Casing<br><input type="checkbox"/> Reperforate<br><input type="checkbox"/> Vent or Flare<br><input type="checkbox"/> Water Shut-Off  |

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that River Gas Corporation is transferring ownership of the attached list of wells to Phillips Petroleum Company 9780 Mt. Pyramid Court, Englewood, CO 80112.  
Please direct all correspondence and reports to: Phillips Petroleum Company P.O. Box 3368, Englewood, CO 80155-3368.  
Effective 1/1/01.

13.

Name & Signature: Cal Hurtt Title: Development Manager Date: 12/19/00

(This space for state use only)

LAW OFFICES  
**PRUITT, GUSHEE & BACHTELL**

THOMAS W. BACHTELL  
A. JOHN DAVIS, III  
JOHN W. ANDERSON  
FREDERICK M. MACDONALD  
GEORGE S. YOUNG  
ANGELA L. FRANKLIN  
JOHN S. FLITTON  
MICHAEL S. JOHNSON  
WILLIAM E. WARD

SUITE 1850 BENEFICIAL LIFE TOWER  
SALT LAKE CITY, UTAH 84111-1495  
(801) 531-8446  
TELECOPIER (801) 531-8468  
E-MAIL: mail@pgblaw.com

SENIOR COUNSEL:  
ROBERT G. PRUITT, JR.  
OLIVER W. GUSHEE, JR.

OF COUNSEL:  
ROBERT G. PRUITT, III  
BRENT A. BOHMAN

January 29, 2001

**HAND DELIVERED**

Mr. Jim Thompson  
Utah Division of Oil, Gas & Mining  
1594 W. North Temple  
Salt Lake City, UT 84116

*Re: River Gas/Phillips Merger*

Dear Mr. Thompson:

As you may know, River Gas Corporation ("RGC") merged into Phillips Petroleum Company ("Phillips") effective December 31, 2000 at 11:59 p.m. I have enclosed a Certificate of Articles of Merger issued by the Utah Department of Commerce and, although duplicative, a sundry notice formally evidencing the merger for your records, and a list of all wells, including injection wells, formerly operated by RGC.

Please change the Division's records to reflect the change in operator of these wells from RGC to Phillips. All operational questions should be directed to Phillips at the following address:

Phillips Petroleum Company  
Attn: Billy Stacy, Operations Manager  
P.O. Box 3368  
Englewood, CO 80155-3368  
Telephone No.: (720) 344-4984

Phillips currently has a bond on file with the Division (a copy of which is enclosed for your reference), but I understand an \$80,000 Letter of Credit is in the process of being substituted.

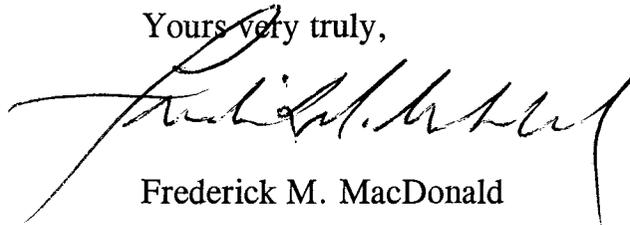
Mr. Jim Thompson

January 29, 2001

Page 2

On behalf of Phillips, I thank you for your cooperation. Should you have any further questions or concerns, please do not hesitate to contact me.

Yours very truly,

A handwritten signature in black ink, appearing to read "Frederick M. MacDonald". The signature is written in a cursive style with a long, sweeping underline.

Frederick M. MacDonald

FMM:cs

2078.16

Enclosures

cc: W. H. Rainbolt

Billy Stacy



Utah Department of Commerce  
Division of Corporations & Commercial Code  
160 East 300 South, 2nd Floor, Box 146705  
Salt Lake City, UT 84114-6705  
Phone: (801) 530-4849  
Toll Free: (877) 526-3994 Utah Residents  
Fax: (801) 530-6438  
Web site: <http://www.commerce.state.ut.us>

Registration Number: 562960-0143  
Business Name: PHILLIPS PETROLEUM COMPANY  
Registered Date: JUNE 14, 1946

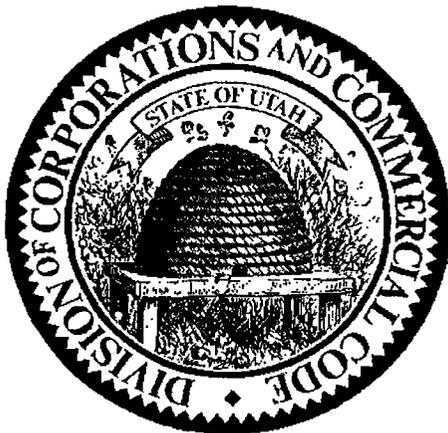
01/12/01

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## CERTIFICATE OF ARTICLES OF MERGER

THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE ("DIVISION") HEREBY CERTIFIES THAT

ARTICLES OF MERGER WERE FILED WITH THIS OFFICE ON DECEMBER 12, 2000 MERGING RIVER GAS CORPORATION, A CORPORATION OF THE STATE OF ALABAMA, INTO PHILLIPS PETROLEUM COMPANY, THE SURVIVING CORPORATION WHICH IS OF THE STATE OF DELAWARE, AS APPEARS OF RECORD IN THE OFFICE OF THE DIVISION.



*Ric Campbell*

Ric Campbell  
Acting Division Director of  
Corporations and Commercial Code

---

Dept. of Professional Licensing  
(801)530-6628

Real Estate  
(801)530-6747

Public Utilities  
(801)530-6651

Securities  
(801)530-6600

Consumer Protection  
(801)530-6601

6870 JOURNAL  
0017119

Office of the Secretary of State

TS

12/13/2000  
Receipt Number: 188532  
Amount Paid: \$145.00

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"RIVER GAS CORPORATION", A ALABAMA CORPORATION, WITH AND INTO "PHILLIPS PETROLEUM COMPANY" UNDER THE NAME OF "PHILLIPS PETROLEUM COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE SIXTH DAY OF DECEMBER, A.D. 2000, AT 10 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF OWNERSHIP IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2000, AT 11:59 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

12-12-00P04:02 RCVD

State of Utah  
Department of Commerce  
Division of Corporations and Commercial Code  
I hereby certify that the foregoing has been filed and approved on this 12 day of Dec 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

RD Date 12/13/00



RIC CAMPBELL  
ACTING DIRECTOR

TAP

FILED

DEC 12 2000

Utah Div. Of Corp. & Comm. Code



Edward J. Freel

Edward J. Freel, Secretary of State

AUTHENTICATION: 0837738

0064324 8100M

001609453

DATE: 12-07-00

**CERTIFICATE OF OWNERSHIP AND MERGER**

**OF**

**RIVER GAS CORPORATION**

**(an Alabama corporation)**

**into**

**Phillips Petroleum Company**

**(a Delaware corporation)**

It is hereby certified that:

1. Phillips Petroleum Company [hereinafter sometimes referred to as the "Corporation"] is a business corporation of the State of Delaware.

2. The Corporation is the owner of all of the outstanding shares of each class of stock of River Gas Corporation, which is a business corporation of the State of Alabama.

3. The laws of the jurisdiction of organization of River Gas Corporation permit the merger of a business corporation of that jurisdiction with a business corporation of another jurisdiction.

4. The Corporation hereby merges River Gas Corporation into the Corporation.

5. The following is a copy of the resolutions adopted on November 21, 2000 by the Board of Directors of the Corporation to merge the said River Gas Corporation into the Corporation:

"1. Phillips Petroleum Company, which is a business corporation of the State of Delaware and is the owner of all of the outstanding shares of River Gas Corporation, which is a business corporation of the State of Alabama, hereby merges River Gas Corporation into Phillips Petroleum Company pursuant to the provisions of the Alabama Business Corporation Act and pursuant to the

12-12-00P04:02 RCVD

provisions of Section 253 of the General Corporation Law of Delaware.

"2. The separate existence of River Gas Corporation shall cease at the effective time and date of the merger pursuant to the provisions of the Alabama Business Corporation Act; and Phillips Petroleum Company shall continue its existence as the surviving corporation pursuant to the provisions of Section 253 of the General Corporation Law of Delaware.

"3. The Articles of Incorporation of Phillips Petroleum Company are not amended in any respect by this Plan of Merger.

"4. The issued shares of River Gas Corporation shall not be converted or exchanged in any manner, but each said share which is issued immediately prior to the effective time and date of the merger shall be surrendered and extinguished.

"5. Each share of Phillips Petroleum Company outstanding immediately prior to the effective time and date of the merger is to be an identical outstanding share of Phillips Petroleum Company at the effective time and date of the merger.

"6. No shares of Phillips Petroleum Company and no shares, securities, or obligations convertible into such shares are to be issued or delivered under this Plan of Merger.

"7. The Board of Directors and the proper officers of Phillips Petroleum Company are hereby authorized, empowered, and directed to do any and all acts and things, and to make, execute, deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of this Plan of Merger or of the merger herein provided for."

"This Company approves that the effective time and date of the merger herein provided for in the State of Alabama shall be 11:59 p.m. on December 31, 2000."

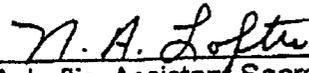
"Any Vice President, the Treasurer, any Assistant Treasurer, the Secretary, any Assistant Secretary, and each of them severally, be and hereby is authorized to make, execute,

deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of these resolutions and to do or cause to be done all such acts as are necessary to give effect to the purpose and intent of the approval herein set forth."

6. This Certificate of Ownership and Merger shall be effective at 11:59 p.m. on December 31, 2000.

Executed on November 27, 2000

Phillips Petroleum Company

  
\_\_\_\_\_  
N. A. Loftis, Assistant Secretary



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3106  
UTU-47157 et al  
(UT-932)

JAN 30 2001

### NOTICE

Phillips Petroleum Company : Oil and Gas  
Attn: W. H. Rainbolt, Rocky Mtn. Region-Land :  
Box 1967 :  
Houston, TX 77251-1967 :

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of River Gas Corporation into Phillips Petroleum Company with Phillips Petroleum Company being the surviving entity.

The oil and gas lease files and rights-of-way files identified on the enclosed exhibit have been noted as to the merger. The exhibit is the list supplied by the representative of the companies, and verified by our computerized records. We have not adjudicated the case files to determine if the entity affected by the merger holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

By recognition of the merger the obligor is automatically changed by operation of law from River Gas Corporation to Phillips Petroleum Company on Letter of Credit No. P-207337 (BLM Bond No. UT0829). A rider to BLM Bond No. ES0048 assuming any and all liabilities of BLM Bond No. UT0829 must be submitted for approval to the Eastern States Office, Attn: Bill Forbes, 7450 Boston Boulevard, Springfield, VA 22153. After the rider is approved, the Letter of Credit will be returned to the financial institution that issued it.

**ROBERT LOPEZ**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

RECEIVED

FEB 02 2001

DIVISION OF  
OIL, GAS AND MINING

cc: Moab Field Office  
Vernal Field Office  
Price Field Office  
MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114  
The Chase Manhattan Bank, Attn: Standby Letter of Credit Dept., 4 Chase Metrotech Center, 8<sup>th</sup> Floor  
Brooklyn, NY 11245  
Teresa Thompson (UT-931)  
LaVerne Steah (UT-942)  
Pruitt, Gushee & Bachtell, Attn: Frederick M. MacDonald, Suite 1850 Beneficial Life Tower,  
Salt Lake City, Utah 84111-1495  
BLM, Eastern States Office (Attn: Bill Forbes)

## RGC/Phillips Merger

### List of Affected BLM Leases and Rights-of-Way

#### A. Oil & Gas Leases

|           |           |           |
|-----------|-----------|-----------|
| UTU-47157 | UTU-70219 | UTU-75016 |
| UTU-49631 | UTU-70400 | UTU-75019 |
| UTU-50645 | UTU-71390 | UTU-75021 |
| UTU-51584 | UTU-72003 | UTU-75022 |
| UTU-53872 | UTU-72004 | UTU-76332 |
| UTU-57821 | UTU-72350 | UTU-76334 |
| UTU-60402 | UTU-72355 | UTU-77351 |
| UTU-60925 | UTU-72358 | UTU-77353 |
| UTU-61154 | UTU-72377 | UTU-77354 |
| UTU-61155 | UTU-72470 | UTU-78408 |
| UTU-61158 | UTU-72477 | UTU-78409 |
| UTU-61547 | UTU-72624 | UTU-78410 |
| UTU-61548 | UTU-72723 | UTU-78411 |
| UTU-62145 | UTU-72724 | UTU-78412 |
| UTU-62276 | UTU-72746 | UTU-78413 |
| UTU-65298 | UTU-73004 | UTU-78782 |
| UTU-65300 | UTU-73075 | UTU-78783 |
| UTU-65302 | UTU-73330 | UTU-79150 |
| UTU-65303 | UTU-73331 | UTU-79151 |
| UTU-67621 | UTU-73523 | UTU-79152 |
| UTU-67839 | UTU-73752 | UTU-79153 |
| UTU-67906 | UTU-73884 | UTU-79154 |
| UTU-68314 | UTU-74376 | UTU-79155 |
| UTU-69449 | UTU-75015 | UTU-79159 |

#### B. Rights-of-Way

|           |              |              |
|-----------|--------------|--------------|
| UTU-73226 | UTU-77141    | UTU-77976    |
| UTU-74319 | UTU-77141-01 | UTU-77989    |
| UTU-74320 | UTU-77151    | UTU-77989-01 |
| UTU-76610 | UTU-77151-01 |              |
| UTU-76629 | UTU-77154    |              |

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

|        |                                     |                   |                                     |
|--------|-------------------------------------|-------------------|-------------------------------------|
| 1. GLH |                                     | 4-KAS             | <input checked="" type="checkbox"/> |
| 2. CDW | <input checked="" type="checkbox"/> | 5- <del>170</del> | <input checked="" type="checkbox"/> |
| 3. JLT |                                     | 6-FILE            |                                     |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**

The operator of the well(s) listed below has changed, effective: **12-31-2000**

|  |
|--|
| <b>FROM:</b> (Old Operator):           |
| RIVER GAS CORPORATION                  |
| Address: 6825 S. 5300 W. P. O. BOX 851 |
|  |
| PRICE, UT 84501                        |
| Phone: 1-(435)-613-9777                |
| Account N1605                          |

|                             |
|-----------------------------|
| <b>TO:</b> ( New Operator): |
| PHILLIPS PETROLEUM COMPANY  |
| Address: P. O. BOX 3368     |
|                             |
| ENGLEWOOD, CO 80155-3368    |
| Phone: 1-(720)-344-4984     |
| Account N1475               |

**CA No.**

**Unit: DRUNKARDS WASH**

**WELL(S)**

| NAME       | API NO.             | ENTITY NO. | SEC. TWN RNG      | LEASE TYPE | WELL TYPE | WELL STATUS |
|------------|---------------------|------------|-------------------|------------|-----------|-------------|
| USA 26-424 | 43-007-30620        | 99999      | 26-14S-08E        | FEDERAL    | GW        | APD         |
| USA 01-402 | 43-007-30629        | 99999      | 01-14S-09E        | FEDERAL    | GW        | APD         |
| USA 03-407 | 43-007-30627        | 99999      | 03-14S-09E        | FEDERAL    | GW        | APD         |
| USA 03-414 | 43-007-30628        | 99999      | 03-14S-09E        | FEDERAL    | GW        | APD         |
| USA 04-469 | 43-007-30504        | 99999      | 04-14S-09E        | FEDERAL    | GW        | APD         |
| USA 04-409 | 43-007-30617        | 99999      | 04-14S-09E        | FEDERAL    | GW        | APD         |
| USA 05-410 | 43-007-30632        | 99999      | 05-14S-09E        | FEDERAL    | GW        | APD         |
| USA 05-411 | 43-007-30633        | 99999      | 05-14S-09E        | FEDERAL    | GW        | APD         |
| USA 15-177 | 43-007-30423        | 99999      | 15-14S-09E        | FEDERAL    | GW        | APD         |
| USA 17-179 | 43-007-30422        | 99999      | 17-14S-09E        | FEDERAL    | GW        | APD         |
| USA 18-181 | 43-007-30618        | 99999      | 18-14S-09E        | FEDERAL    | GW        | APD         |
| USA 21-184 | 43-007-30424        | 99999      | 21-14S-09E        | FEDERAL    | GW        | APD         |
| USA 21-35  | 43-007-30425        | 99999      | 21-14S-09E        | FEDERAL    | GW        | APD         |
| USA 22-185 | 43-007-30426        | 99999      | 22-14S-09E        | FEDERAL    | GW        | APD         |
| USA 22-186 | 43-007-30477        | 99999      | 22-14S-09E        | FEDERAL    | GW        | APD         |
| USA 03-249 | 43-007-30715        | 99999      | 03-15S-08E        | FEDERAL    | GW        | APD         |
| USA 09-452 | 43-007-30711        | 99999      | 09-15S-08E        | FEDERAL    | GW        | APD         |
| USA 10-250 | <b>43-007-30461</b> | 99999      | <b>10-15S-08E</b> | FEDERAL    | GW        | APD         |
| USA 11-441 | 43-007-30649        | 99999      | 11-15S-08E        | FEDERAL    | GW        | APD         |
| USA 15-421 | 43-007-30676        | 99999      | 15-15S-08E        | FEDERAL    | GW        | APD         |

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/29/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/29/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/15/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/30/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 02/15/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/15/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 2-21-01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

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**COMMENTS:**

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**PHILLIPS PETROLEUM COMPANY**

6825 South 5300 West  
P.O. Box 851  
Price, UT 84501  
TEL: (435) 613-9777 FAX: (435) 613-9782

RECEIVED

MAY 11 2001

DIVISION OF  
OIL GAS AND MINING

April 10, 2001

**CONFIDENTIAL**

Ms. Lisha Cordova  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Ste 1210  
SLC, Utah 84114-5801

Approved by the  
Utah Division of Oil,  
Gas and Mining  
Date: 05-03-01  
By: *[Signature]*

RE: Request for Approved APD Expiration Date Extension

Dear Ms. Cordova:

Phillips Petroleum Company would like to request an expiration date extension for the approved APDs listed below. A one year extension would allow Phillips to drill and complete the wells that have not been drilled to date, due to surface use restrictions.

API Number      Well Name      Present Expiration Date      Requested Extension Date

Carbon County

|                |             |            |                       |        |                                       |
|----------------|-------------|------------|-----------------------|--------|---------------------------------------|
| 43-007-30560   | Utah 28-321 | 05/04/2001 | <u>15S 9E Sec. 28</u> | 1 year |                                       |
| 43-007-30551   | Utah 28-320 | 05/04/2001 | <u>15S 9E Sec. 28</u> | 1 year |                                       |
| 43-007-30704   | USA 23-451  | 05/15/2001 | <u>15S 8E Sec. 23</u> | 1 year |                                       |
| 43-007-30705   | USA 24-449  | 05/15/2001 | <u>15S 8E Sec. 24</u> | 1 year |                                       |
| 43-007-30690   | USA 15-420  | 05/09/2001 | <u>15S 8E Sec. 15</u> | 1 year |                                       |
| 43-007-30691   | USA 15-422  | 05/09/2001 | <u>15S 8E Sec. 15</u> | 1 year |                                       |
| 43-007-30461   | USA 10-250  | 05/04/2001 | <u>15S 8E Sec. 10</u> | 1 year | * Need State Approval<br>Reg. 5-8-01. |
| 43-007-30700   | USA 22-466  | 05/15/2001 | <u>15S 8E Sec. 22</u> | 1 year |                                       |
| 43-007-30711   | USA 9-452   | 06/26/2001 | <u>15S 8E Sec. 9</u>  | 1 year |                                       |
| 43-007-3043225 | USA 21-35   | 05/04/2001 | <u>14S 9E Sec. 21</u> | 1 year | * Loc. Chg. Appr. 5-8-01              |
| 43-007-30422   | USA 17-179  | 05/04/2001 | <u>14S 9E Sec. 17</u> | 1 year | * Loc. Chg. Appr. 5-8-01              |
| 43-007-30423   | USA 15-177  | 05/04/2001 | <u>14S 9E Sec. 15</u> | 1 year | * Loc. Chg. Appr. 5-8-01              |
| 43-007-30424   | USA 21-184  | 05/04/2001 | <u>14S 9E Sec. 21</u> | 1 year |                                       |
| 43-007-30676   | USA 15-421  | 05/03/2001 | <u>15S 8E Sec. 15</u> | 1 year |                                       |
| 43-007-30477   | USA 22-186  | 05/04/2001 | <u>14S 9E Sec. 22</u> | 1 year | * Loc. Chg. Appr. 5-8-01              |
| 43-007-30426   | USA 22-185  | 05/04/2001 | <u>14S 9E Sec. 22</u> | 1 year | * Loc. Chg. Appr. 5-8-01              |

Ms. Lisha Cordova  
April 10, 2001  
Page Two

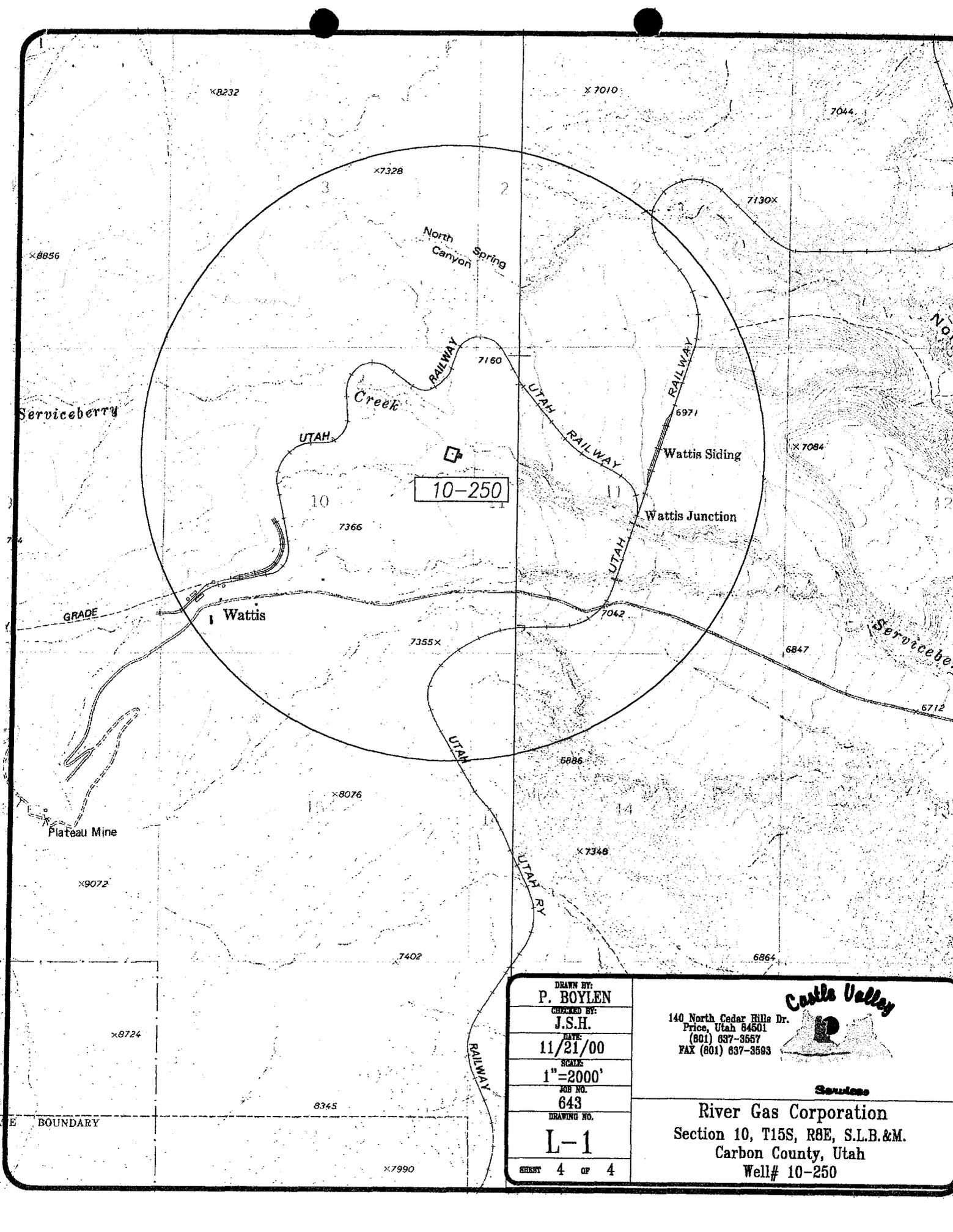
Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,

A handwritten signature in cursive script that reads "Jean Semborski".

Jean Semborski  
Permit Analyst

cc: Cal Hurtt, Phillips Price, Utah  
Greg Mueller, Phillips, Denver, CO  
Well Files

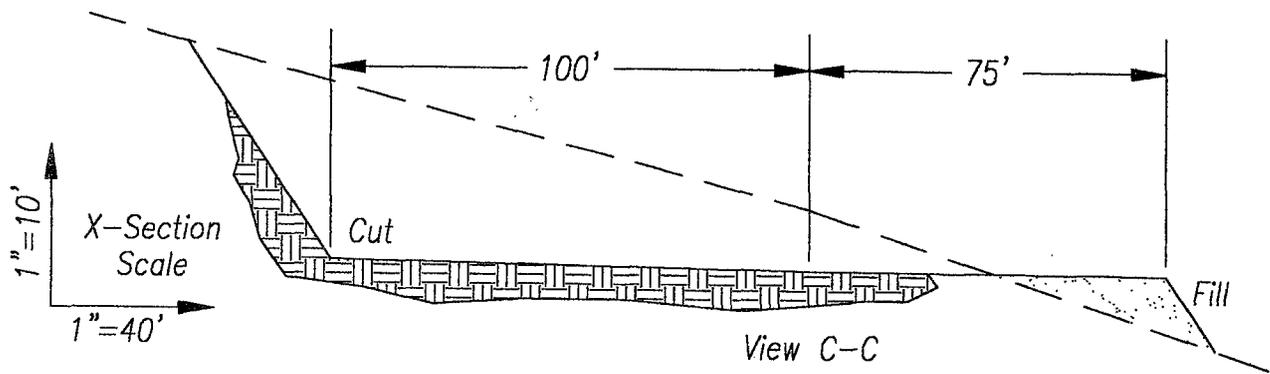


DRAWN BY:  
**P. BOYLEN**  
 CHECKED BY:  
**J.S.H.**  
 DATE:  
**11/21/00**  
 SCALE:  
**1"=2000'**  
 JOB NO.  
**643**  
 DRAWING NO.  
**L-1**  
 SHEET **4** OF **4**

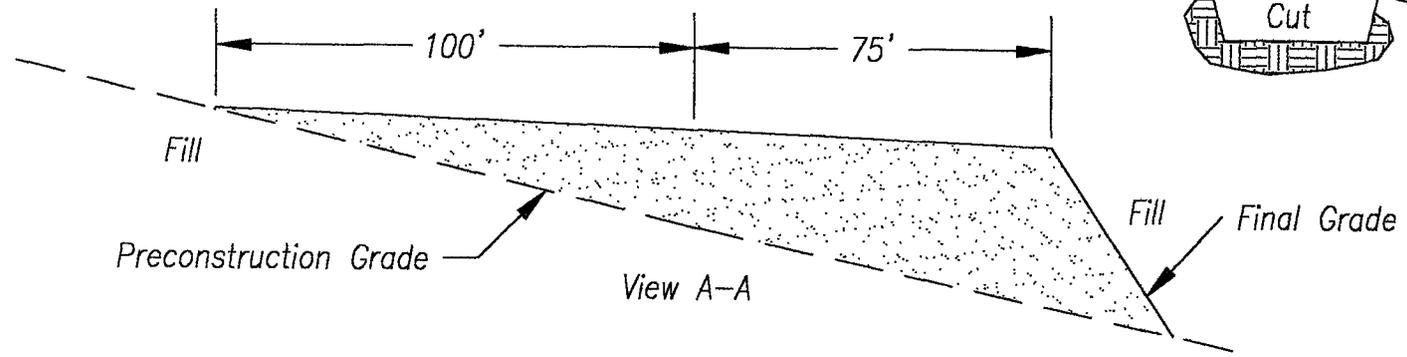
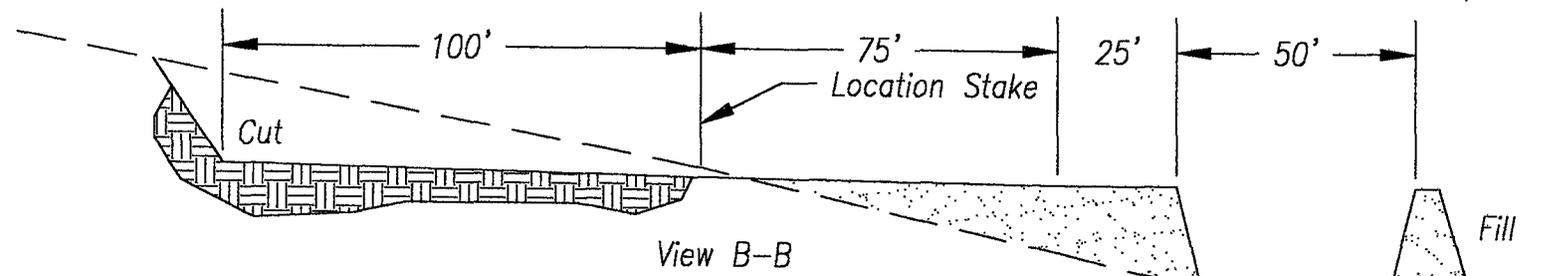
**Castle Valley**  
 140 North Cedar Hills Dr.  
 Price, Utah 84501  
 (801) 637-3557  
 FAX (801) 637-3593

**Sevens**  
**River Gas Corporation**  
 Section 10, T15S, R8E, S.L.B.&M.  
 Carbon County, Utah  
 Well# 10-250

STATE BOUNDARY



Slope = 1 1/2 : 1  
 (Except Pit)  
 Pit Slope = 1 : 1



APPROXIMATE YARDAGES

|                        |                    |
|------------------------|--------------------|
| <b>CUT</b>             |                    |
| (6") Topsoil Stripping | = 750.0 Cu. Yds.   |
| Remaining Location     | = 2,369.0 Cu. Yds. |
| <hr/>                  |                    |
| <b>TOTAL CUT</b>       | = 3,119.0 Cu. Yds. |
| <b>TOTAL FILL</b>      | = 2,300.0 Cu. Yds. |

|                     |                  |
|---------------------|------------------|
| <b>DRAWN BY:</b>    | <b>P. BOYLEN</b> |
| <b>CHECKED BY:</b>  | <b>J.S.H.</b>    |
| <b>DATE:</b>        | <b>11/21/00</b>  |
| <b>SCALE:</b>       | <b>As Shown</b>  |
| <b>JOB NO.:</b>     | <b>643</b>       |
| <b>DRAWING NO.:</b> | <b>C-1</b>       |
| <b>SHEET</b>        | <b>3 OF 4</b>    |

**Castle Valley**  
 3266 South 125 West  
 Price, Utah 84501  
 (801) 637-9300  
 FAX (801) 637-2893



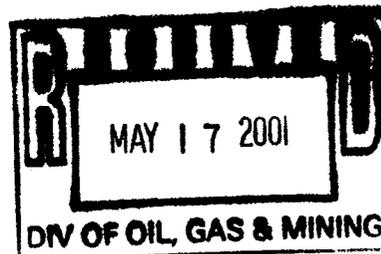
**Sevens**  
**River Gas Corporation**  
 Typical Cross Sections  
 Section 10, T15S, R8E, S1E.B.&M.  
 Well# 10-250

**PHILLIPS PETROLEUM COMPANY**

6825 South 5300 West  
P.O. Box 851  
Price, UT 84501  
TEL: (435) 613-9777 FAX: (435) 613-9782

May 16, 2001

Ms. Lisha Cordova  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
SLC, Utah 84114-5801



RE: Surface Use Agreement for USA 10-250 Well Location

Dear Ms. Cordova:

Recently we requested an extension for the USA 10-250 permit. To update you on the progress of this well location, we are currently working with the land owners on a Surface Use and Damage Agreement for this location. We anticipate this agreement will be finalized within the next 3-4 weeks. No work will be done at this location until the Agreement has been finalized with the land owner. I will send you a copy of the Agreement after it has been signed.

Thank you for your assistance.

Sincerely,

Jean Semborski  
Permit Analyst

*\*APD extended to  
6-17-01.  
Jc*

*(Waiting on Surf. agreement)*



# PHILLIPS PETROLEUM COMPANY

Main Office : 6825 South 5300 West  
PO Box 851  
Price, Utah 84501  
Phone (435)613-9777  
Fax (435)613-9782

Warehouse: 6815 South 5300 West  
Price, Utah 84501

DATE: 5/17/01

TO: LISMA CORDOVA

COMPANY: \_\_\_\_\_

FAX NUMBER: 801/359-3940

FROM: JOHN SEMBORSKI  
FAX# (435)613-9782

MESSAGE: \_\_\_\_\_

LETTER FOR USA 10-250

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

This transaction consists of 2 pages including cover page. If you receive an incomplete transmittal or have received this transmittal in error, please call (435)613-9777. Thank You.

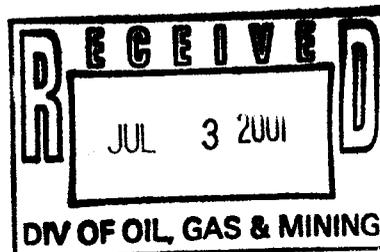


**PHILLIPS PETROLEUM COMPANY**

6825 South 5300 West  
P.O. Box 851  
Price, UT 84501  
TEL: (435) 613-9777 FAX: (435) 613-9782

July 3, 2001

**CONFIDENTIAL**



Ms. Lisha Cordova  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
SLC, Utah 84114-5801

RE: Surface Use Agreement for USA 10-250 Well Location  
*Sec. 10, T15S, R8E 43-007-30461*

Dear Ms. Cordova:

With regard to the USA 10-250 well permit, the surface agreement is still under negotiation with the landowners. We expect resolution of the final issues to take place in the next one to two months. Therefore, we would like to request an extension of two months for the USA 10-250 to finalize the surface use agreement. No work will be done at this location until the Agreement has been finalized with the landowners. I will send you a copy of the Agreement after it has been signed.

Thank you for your assistance.

Sincerely,

Jean Semborski  
Permit Analyst

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: *07-10-01*  
By: *[Signature]*



CONFIDENTIAL



**PHILLIPS PETROLEUM COMPANY**

6825 South 5300 West  
P.O. Box 851  
Price, UT 84501  
TEL: (435) 613-9777 FAX: (435) 613-9782

August 30, 2001

Ms. Lisha Cordova  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
SLC, Utah 84114-5801

RE: Request for Approved APD Expiration Date Extension

Dear Ms. Cordova:

Phillips Petroleum Company would like to request an expiration date extension for the approved APDs listed below. A one year extension would allow Phillips to drill and complete the wells that have not been drilled to date, due to surface use restrictions.

API Number      Well Name      Present Expiration Date      Requested Extension Date

Carbon County

|              |            |          |                                |
|--------------|------------|----------|--------------------------------|
| 43-007-30461 | USA 10-250 | 09/10/01 | 2 months                       |
| 43-007-30515 | USA 31-309 | 09/07/01 | 1 year <i>* Aprv. 9-25-01.</i> |

Emery County

|              |            |            |        |
|--------------|------------|------------|--------|
| 43-015-30417 | USA 21-427 | 10/11/2001 | 1 year |
| 43-015-30398 | USA 12-385 | 10/02/2001 | 1 year |

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,

Jean Semborski  
Permit Analyst

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 10-15-01

By: Bradley G. Hill

cc: Ken Manzanares, Phillips Price, Utah  
Well Files

APPROVED COPY  
Date: 10-15-01  
By: CHD

**RECEIVED**

SEP 04 2001

**DIVISION OF  
OIL, GAS AND MINING**

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

|  |
|--|
| 5. Lease Designation and Serial Number:<br>UTU-60402 |
| 6. If Indian, Allottee or Tribe Name:<br>N/A         |
| 7. Unit Agreement Name:<br>Drunkards Wash UTU-67921X |
| 8. Well Name and Number:<br>USA 10-250               |
| 9. API Well Number:<br>43-007-30461                  |
| 10. Field or Pool, or Wildcat:<br>Drunkards Wash     |

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:  
Phillips Petroleum Company

3. Address and Telephone Number:  
6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4. Location of Well Footages:  
1824' FNL, 386' FEL  
County: Carbon County  
State: Utah  
QQ, Sec., T., R., M.: SE/4 NE/4 SEC. 10, T15S, R08E, SLB & M

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |
- Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                                     | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                                 | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                               | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                     | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>APD Extension Request</u> |   |
- Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

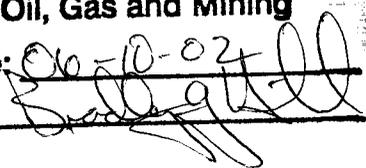
Please be advised that Phillips Petroleum Company is requesting a one year extension on the permit expiration date for the USA 10-250 well location.

RECEIVED  
JAN 15 2002  
DIVISION OF  
OIL, GAS AND MINING

13.

Name & Signature: Jean Semborski  Title: Permitting Analyst Date: 1/14/02

(This space for state use only)

**Approved by the  
Utah Division of  
Oil, Gas and Mining**  
Date: 01-10-02  
By: 



**PHILLIPS PETROLEUM COMPANY**

Insurance, Real Estate and Claims  
P.O. Box 105  
Livermore, Colorado 80536

**RECEIVED**

JUN 07 2002

DIVISION OF  
OIL, GAS AND MINING

June 6, 2002  
File: UT/Carbon 37 & 148  
Stella, Scott, et.al.

Via Federal Express Delivery

Lisha Cordova  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

Dear Ms. Cordova:

As you know, Phillips Petroleum Company plans to drill its U.S.A. 10-250 well during 2002 in the Northeast One-quarter of Section 10, Township 15 South, Range 8 East, S.L.B.&M., Carbon County, Utah. This well will be located on the surface estate of property owned by Scott Stella and The Hamaker Family Trust, dated the 17<sup>th</sup> day of May, 2001, Weston LaVan Hamaker and Kathy S. Hamaker, Trustees.

As required by the State of Utah Division of Oil, Gas and Mining, Oil and Gas Conservation General Rules, R659-3-34, Phillips Petroleum Company entered into a surface use agreement with Mr. Stella and The Hamaker Family Trust. Enclosed is an Affidavit evidencing this agreement.

We apologize for the lengthy delay in finalizing this agreement, and greatly appreciated your patience and cooperation. Don't hesitate to contact Jean Semborski or me should you need additional information from Phillips regarding this agreement.

Sincerely,

Deanna J. Walker  
Phone: 970-498-9677  
Fax: 970-498-9687  
E-mail: [dwalker@ppco.com](mailto:dwalker@ppco.com)

Enc.

cc: Jean Semborski, Phillips Petroleum Company

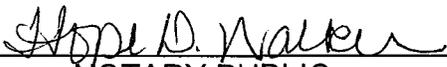


4. Phillips entered into a Surface Use and Damage Agreement effective as of the 5th day of March, 2002 with the Surface Owners covering the Property. In addition to other agreements and as required by the State of Utah Division of Oil, Gas and Mining, Oil and Gas Conservation General Rules, R659-3-34 ("Well Site Restoration Rule"), the Surface Use and Damage Agreement sets forth the agreement between Phillips and the Surface Owners for reclamation of the Property and well site restoration for Phillips' U.S.A. 10-250 well located in the Northeast One-quarter of Section 10, Township 15 South, Range 8 East, S.L.B.&M., Carbon County, Utah, as well as for infrastructure associated with the U.S.A. 10-250 well and Phillips' U.S.A. 9-452 well, located in the Northeast One-quarter of Section 9, Township 15 South, Range 8 East, S.L.B.&M., Carbon County, Utah. A Memorandum of Surface Use and Damage Agreement will be filed in the public records of Carbon County, Utah.
5. I execute and record this affidavit in accordance with the requirements of the Well Site Restoration Rule.
6. The matters stated herein are true of my own knowledge, except to any matters stated herein upon information and belief, and, as to those matters, I believe them to be true.

DATED this 6<sup>th</sup> day of June, 2002.

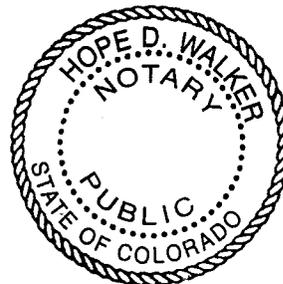
  
\_\_\_\_\_  
DEANNA J. WALKER

Subscribed, sworn and acknowledged to and by Deanna J. Walker before me this 6<sup>th</sup> day of June, 2002.

  
\_\_\_\_\_  
NOTARY PUBLIC  
For the State of Colorado

My Commission Expires:

October 15, 2005



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil  Gas  Other

**CONFIDENTIAL**

2. Name of Operator  
Phillips Petroleum Company

3. Address and Telephone No.  
6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1824' FNL, 386' FEL  
SE/4 NE/4, Sec.10, T15S, R08E, SLB&M

5. Lease Designation and Serial No.  
UTU-60402

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
Drunkards Wash UTU-67921X

8. Well Name and No.  
USA 10-250

9. API Well No.  
43-007-30461

10. Field and Pool, or Exploratory Area  
Drunkards Wash

11. County or Parish, State  
Carbon County, Utah

12. **CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION   | TYPE OF ACTION   |  |
|--|--|--|
| <input type="checkbox"/> Notice of Intent<br><input type="checkbox"/> Subsequent Report<br><input type="checkbox"/> Final Abandonment Notice | <input checked="" type="checkbox"/> Spud Notice<br><input type="checkbox"/> Change of Name<br><input type="checkbox"/> Recompletion<br><input type="checkbox"/> Plugging Back<br><input type="checkbox"/> Casing Repair<br><input type="checkbox"/> Altering Casing<br>Other _____ | <input type="checkbox"/> Change of Plans<br><input type="checkbox"/> New Construction<br><input type="checkbox"/> Non-Routine Fracturing<br><input type="checkbox"/> Water Shut-Off<br><input type="checkbox"/> Conversion to Injection<br>Dispose Water |

13. Describe Proposed or Completed Operations ( Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that the USA 10-250 well was spud on 6/19/02 at 1:15 pm  
Pense Bros. Rig #9  
Dry Drill

**COPY**

**CONFIDENTIAL**

14. I hereby certify that the foregoing is true and correct

Signed Frankie Hathaway Title Operations Clerk Date 6/24/02

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
UTU-60402

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
Drunkards Wash UTU-67921X

8. Well Name and No.  
USA 10-250

9. API Well No.  
43-007-30461

10. Field and Pool, or Exploratory Area  
Drunkards Wash

11. County or Parish, State  
Carbon County, Utah

*SUBMIT IN TRIPLICATE*

**CONFIDENTIAL**

1. Type of Well  
 Oil  Gas

2. Name of Operator  
Phillips Petroleum Company

3. Address and Telephone No.  
6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1824' FNL, 386' FEL  
SE/4, NE/4, Sec10, T15S, R08E, SLB&M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                  |  |
|---|---|--|
| <input type="checkbox"/> Notice of Intent         | <input checked="" type="checkbox"/> Well Report | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Change of Name         | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Recompletion           | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Plugging Back          | <input type="checkbox"/> Water Shut-Off          |
|   | <input type="checkbox"/> Casing Repair          | <input type="checkbox"/> Conversion to Injection |
|   | <input type="checkbox"/> Altering Casing        | <input type="checkbox"/> Dispose Water           |
|   | Other _____                                     |  |

13. Describe Proposed or Completed Operations ( Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached.

**COPY**

**CONFIDENTIAL**

14. I hereby certify that the foregoing is true and correct

Signed Frankie Hathaway Title Operations Clerk Date 6/24/02

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date JUN 24 2002

Conditions of approval, if any:

DIVISION OF  
OIL, GAS AND MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# DRUNKARDS WASH PROJECT DAILY WELL REPORT

CONFIDENTIAL

**USA**

**10-250**

API NO: 4300730461

1691 FNL 751 FEL  
 SENE SEC: 10 TWN: 15S RNG: 08E  
 COUNTY: CARBON  
 ELEVATION: 7188  
 DRILLING CONTRACTOR: Pense Brothers Rig #9

SPUD TIME/DATE: 6/19/2002 1:15:00 PM  
 TD TIME/DATE: 6/22/2002 9:20:00 AM  
 TD DEPTH: 4050  
 ON-LINE TIME/DATE:

**Bit Information**

| Type       | Size    | In      | Out     | Hours | Rotating Hours |
|------------|---------|---------|---------|-------|----------------|
| Air Hammer | 15 in   | 0.00    | 97.00   | 3     | 2.5            |
| Air Hammer | 11 in   | 97.00   | 430.00  | 4     | 3.75           |
| Air Hammer | 7 7/8   | 430.00  | 2270.00 | 21.5  | 17.25          |
| Tri-cone   | 7 7/8in | 2270.00 | 4050.00 | 18    | 16             |

**Conductor Casing**

Bore Hole Size: 15 in      Conductor From: 0.00    To: 97.00  
 Casing Description: 12 3/4in PE      Number of Joints: 3      Set @: 97.00  
 Cement:      Amount:  
 Cement Report:

**Surface Casing**

Bore Hole Size: 11 in      Surface Casing From: 97.00    To: 430.00  
 Casing Description: 8 5/8 in 24#/ft J-55      Number of Joints: 14      Set @: 415.00  
 Cement: G + 2%S-1 + 1/4#/sk D-29      Amount: 180.00  
 Cement Report: r/up cementers, safety meeting, test lines, pump 30 bbls ahead, mix & pump cement, displace w/ 24 bbls of 2% kcl, close valve @ 12:30am 6/20/02, 10 bbls good cement to surace,

**Production Casing**

Bore Hole Size: 7 7/8 in      Prod.Casing From: 0.00    To: 4023.00  
 Casing Description: 5 1/2 in 17#/ft N-80      Number of Joints: 94      Length: 4004.00  
 Lead Cement: 50/50 POZ, 8%D20, 10%D44, 2%S001, 1/4#/sk    Amount: 200.00  
 Tail Cement: 10-1 RFC      Amount: 90.00  
 Cement Report: MIRU cementers. Pump 150 bbl 2% KCl water sweep. Pressure spiked to 1400 psi at 97 bbl pumped. Pumped 200 sx (70 bbl) lead @ 12.5 ppg followed by 90 sx (25.6 bbl) tail @ 14.2 ppg. Displaced w/ 93 bbl KCl water. Circulation to the pit after 30 bb l displacement. Heavily gas cut and mud cut water. Continued to spurt water after plug down. Bumped plug to 1900 psi. Wash up, RDMO cementers.

Float Equipment: 5 1/2" float shoe      Centralizers ran on: On joints 2, 5, 9, 13 & 21

**Drilling Data****DAY 1 6/20/2002**

CURRENT DEPTH: 430 CURRENT OPERATIONS: n/up bope

ROTATING HRS: 6.25

7am-9:30am no activity,  
 9:30am-12:30pm move on location,  
 12:30pm-1:15pm r/up & service equipment,  
 1:15pm-6:30pm drill & set 97ft of conductor,  
 6:30pm-7pm n/up to drill 11in hole,  
 7pm-10:45pm drill 430 ft of 11in hole,  
 10:45pm-11:45pm pooh, rih w/ 8 5/8in guide shoe + 14 jts of 8 5/8in csg, land @ 415ft,  
 11:45pm-12:30am cement surface pipe, close valve @ 12:30am 6/20/02, 10 bbls good cement to surface,  
 12:30am-5:30am woc,  
 5:30am-7am break loose, n/up bope & manifold,

**Estimated Daily Cost:****DAY 2 6/21/2002**

CURRENT DEPTH: 2000 CURRENT OPERATIONS: drilling @ 2000ft,

ROTATING HRS: 14.0

7am-8:30am finish n/up bope,  
 8:30am-9:30am test bope,  
 9:30am-11am n/up, change bits, rih, drill out cement,  
 11am-2pm drill 7 7/8in hole to 920ft,  
 2pm-5:30pm drill 920-1330ft, hammer quit hammering,  
 5:30pm-7pm pooh to check hammer,  
 7pm-11:30pm repair hammer,  
 11:30pm-12:30am rih,  
 12:30am-3am drill 1330-1610ft,  
 3am-7am drill 1610-2000ft,

**Estimated Daily Cost:****DAY 3 6/22/2002**

CURRENT DEPTH: 4050 CURRENT OPERATIONS: drilling @ 3810

ROTATING HRS: 19.2

7am-10:15am drill 2000-2270ft,  
 10:15am-10:45am clean hole,  
 10:45am-12:30pm pooh,  
 12:30pm-3pm change bits, rih w/ tricone, condition hole,  
 3pm-8pm drill 2270-2850ft,  
 8pm-12am drill 2850-3270ft,  
 12am-3am drill 3270-3540ft,  
 3am-5am drill 3540-3720ft,  
 5am-7am drill 3720-3810ft,

**Estimated Daily Cost:****DAY 4 6/23/2002**

CURRENT DEPTH: 4050 CURRENT OPERATIONS: moving off location,

ROTATING HRS: 2.50

7am-9:20am drill 3810-4050ft, td @ 9:20am 6/22/02,  
 9:20am-10:30am clean hole,  
 10:30am-2:30pm pooh, pump 150 bbls of 2% kcl @ 2000ft, & 500ft,  
 2:30pm-3:30pm wait on loggers,  
 3:30pm-7:30pm log well, release rig @ 7:30pm 6/22/02,  
 7:30pm-7am r/down & prep to move off location,

**Estimated Daily Cost:**

DAY 5 6/24/2002

CURRENT DEPTH: 4005 CURRENT OPERATIONS: WOC

ROTATING HRS: 0.00

08:00 - 10:00 MIRU Ross rig #11

10:00 - 11:15 Unload & tally 5 1/2" casing

11:15 - 15:00 TIH w/ 92 jts 5 1/2" 17# N-80 LT&C casing w/ 5 1/2" float shoe to 4004.07' Wash down last 5 ft.

15:00 - 16:30 MIRU cementers. Pump cement job. RDMO cementers. Plug down at 16:03.

SDON

Estimated Daily Cost: [REDACTED]

DAY 6 6/25/2002

CURRENT DEPTH: 4002 CURRENT OPERATIONS: WO Stimulation

ROTATING HRS: 0.00

07:00 - 09:00 ND Cement head & BOPE. NU wellhead

09:00 - 14:30 PU 4 3/4" bit & scraper& 131 jts 2 7/8" tbg. Tag PBTD @ 4002' +/- TOOH laying down.

14:30 - 16:00 RDMO rig.

Estimated Daily Cost: [REDACTED]

Cum. Estimated Daily Cost: [REDACTED]

Frac Data

Completion Data

**CONFIDENTIAL**

OPERATOR Phillips Petroleum Company  
 ADDRESS 6825 S. 5300 W. P.O. Box 851  
Price, UT 84501

OPERATOR ACCT. NO. N1475

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER   | WELL NAME  | WELL LOCATION |    |     |     |        | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|------------|---------------|----|-----|-----|--------|-----------|----------------|
|             |                    |                |              |            | QQ            | SC | TP  | RG  | COUNTY |           |                |
| A           | 99999              | 13532          | 43-007-30461 | USA 10-250 | SENE          | 10 | 15S | 08E | Carbon | 6/19/02   | 7-1-02         |

WELL 1 COMMENTS:  
 New single well, spud outside PA but inside of Unit boundary

|  |  |  |  |  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|--|--|--|--|
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WELL 2 COMMENTS:

|  |  |  |  |  |  |  |  |  |  |  |  |
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WELL 3 COMMENTS:

|  |  |  |  |  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|--|--|--|--|
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WELL 4 COMMENTS:

|  |  |  |  |  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|--|--|--|--|
|  |  |  |  |  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|--|--|--|--|

WELL 5 COMMENTS:

**ORIGINAL**

- ACTION CODES (See Instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.  
 (3/89)

**RECEIVED**  
 JUN 21 2002  
 DIVISION OF  
 OIL, GAS AND MINING

Frankie Hathaway *Frankie Hathaway*  
 Signature  
 Operations Clerk 6/24/02  
 Title Date  
 Phone No. (435)613-9777

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
UTU-60402

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
Drunkards Wash UTU-67921X

8. Well Name and No.  
USA 10-250

9. API Well No.  
43-007-30461

10. Field and Pool, or Exploratory Area  
Drunkards Wash

11. County or Parish, State  
Carbon County, Utah

*SUBMIT IN TRIPLICATE*

CONFIDENTIAL

1. Type of Well  
 Oil  Gas  Other

2. Name of Operator  
Phillips Petroleum Company

3. Address and Telephone No.  
6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4. Location of Well (Footage, Sec., T., R.: M., or Survey Description)  
1824' FNL, 386' FEL  
SE/4, NE/4, Sec. 10, T15S, R08E, SLB&M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION  |  |
|---|---|--|
| <input type="checkbox"/> Notice of Intent         | <input checked="" type="checkbox"/> 1st Production Notification | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Change of Name                         | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Recompletion                           | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Plugging Back                          | <input type="checkbox"/> Water Shut-Off          |
|   | <input type="checkbox"/> Casing Repair                          | <input type="checkbox"/> Conversion to Injection |
|   | <input type="checkbox"/> Altering Casing                        | <input type="checkbox"/> Dispose Water           |
|   | Other _____   |  |

13. Describe Proposed or Completed Operations ( Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that the USA 10-250 showed first production on: 7/20/02.  
Gas production: 54 mcf  
Water production: 762 bbl

RECEIVED

JUL 29 2002

DIVISION OF  
OIL, GAS AND MINING  
**COPY**

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct

Signed Frankie Hathaway Title Administrative Assistant Date 7/24/02

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form 3160-4  
(November 1983)  
(formerly 9-330)

SUBMIT IN DUPLICATE  
(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other **CEIVED**

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Phillips Petroleum Company**

3. ADDRESS OF OPERATOR  
**6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **1824' FNL, 386' FEL**  
At top prod. interval reported below \_\_\_\_\_  
At total depth \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
**UTU-60402**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**N/A**

7. UNIT AGREEMENT NAME  
**Drunkards Wash UTU-67921X**

8. FARM OR LEASE NAME  
**USA**

9. WELL NO.  
**10-250**

10. FIELD AND POOL, OR WILDCAT  
**Drunkards Wash**

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA  
**SE/NE, Sec. 10, T15S, R08E, SLB&M**

14. PERMIT NO. **43-007-30461** DATE ISSUED **7/7/99**

12. COUNTY **Carbon** 13. STATE **UTAH**

15. DATE SPUDDED **6/19/02** 16. DATE T.D. REACHED **6/22/02** 17. DATE COMPL. (Ready to prod.) **7/22/02** 18. ELEVATIONS (DF, REB, RT, GR, ETC.) **7172.5' GR** 19. ELEV. CASINGHEAD **N/A**

20. TOTAL DEPTH, MD & TVD **4050'** 21. PLUG BACK T.D., MD & TVD **4004'** 22. IF MULTIPLE COMPL., HOW MANY **N/A** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS TO TD \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD OR TVD)  
**Ferron Coal- Top Coal 3512' & Bottom Coal 3709'**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Dual Induct. Laterolog, CBL, Spect. Litho Dens. Comp. Neut. GR log** 27. WAS WELL CORED **No**

28. **X** CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENT RECORD                                       | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---|---------------|
| 12-3/4"     | Conductor PE    | 97'            | 15"       | 180sks G+2%SI, +1/4#sk D29                          |               |
| 8-5/8"      | J-55 24#        | 415'           | 11"       | 200 sks 50/50 poz, 8%D20, 10%D44, 1/4#/sk D20, 2%SI |               |
| 5-1/2"      | N-80 17#        | 4004'          | 7-7/8"    | 90 sks 10-1 RFC (thixotropic)                       |               |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET |
|------|----------|-------------|--------------|-------------|--------|----------------|------------|
|      |          |             |              |             | 2-7/8" | 3806'          |            |

31. PERFORATION RECORD (Interval size and number)  
Ferron Coal:  
Upper: 3512'-3522', 3524'-3538', 3552'-3556' 6spf .88"  
Middle: 3579'-3589', 3593'-3595', 3600'-3604', 3611'-3613' 6spf .88"  
Lower: 3704'-3709' 6spf .88"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                  |
|---------------------|---|
| Upper: 3512'-3556'  | 24,000#, 20/40; 233,000#, 16/30; 94,533 gal fluid |
| Middle: 3579'-3613' | 10,500#, 20/40; 105,470#, 16/30; 49,224 gal fluid |
| Lower: 3709'-3709'  | 3,000#, 20/40, 15,000#. 16/30, 16,225 gal fluid   |

33. PRODUCTION

DATE FIRST PRODUCTION **7/20/02** PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump) **Pumping 2-1/2x2x16 RWAC** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **7/20/02** HOURS TESTED **24** CHOKE SIZE **N/A** PROD'N. FOR TEST PERIOD **→** OIL---BBL. **N/A** GAS---MCF. **54** WATER---BBL. **762** GAS-OIL RATIO **N/A**

FLOW. TUBING PRESS. **66** CASING PRESSURE **66** CALCULATED 24-HOUR RATE **→** OIL---BBL. **N/A** GAS---MCF. **54** WATER---BBL. **762** OIL GRAVITY - API (CORR.) **N/A**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **SOLD** TEST WITNESSED BY **Kevin Snow**

35. LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED **Jean Semborski** TITLE **Permitting Analyst** DATE **7/24/02**

See Spaces for Additional Data on Reverse Side

**COPY**  
**CONFIDENTIAL**

WELL NUMBER: USA 10-250

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC.                            | 38. GEOLOGIC MARKERS |                 |                  |
|-----------|-------|--------|--|----------------------|-----------------|------------------|
|           |       |        |  | NAME                 | TOP MEAS. DEPTH | TRUE VERT. DEPTH |
| Ferron    | 3550' | 3710'  | Coals and Sandstones<br><br>Coal Interval: 3550'-3710' | Blue Gate Bentonite  | 3344'           |                  |
|           |       |        |  | Tununk Shale         | 3854'           |                  |
|           |       |        |  | Ferron Sandston      | 3500'           |                  |



Re: Notice of Address Change, Merger and Name Change  
Address Change effective **December 2, 2002**  
Merger and Name Change effective **December 31, 2002**

Divisions of Oil, Gas, and Mining  
Attn: Mr. John Baza  
1594 West North Temple,  
Suite 1210, P. O. Box 145801  
Salt Lake City, UT 84114-5801

Gentlemen:

1. Effective December 2, 2002, Phillips Petroleum Company will close its Englewood, Colorado Rocky Mountain Region office. After that time, all correspondence, notices and invoice for Land related matters should be directed to the address(es) noted below. Note that until December 31, 2002, all properties in which Phillips held an interest will continue to be operated by Phillips Petroleum Company, a wholly-owned subsidiary of ConocoPhillips.

2. On December 31, 2002, Phillips Petroleum Company and Conoco Inc. will merge, and the surviving corporation will be renamed "ConocoPhillips Company".

In accordance with the notice provisions of the Operating Agreements and other agreements, if any, between our companies, please adjust your company/organization records, effective for address purposes as of December 2, 2002, and for company name purposes, as of January 1, 2003, to reflect the following information for addressing and delivery of notices, invoicing and payment, and communications with ConocoPhillips Company. This will also apply to Lease Sale notices and other lease-related correspondence and notifications.

**U.S. Mail Address:**

ConocoPhillips Company  
P.O. Box 2197  
Houston, Texas 77252  
Attn: Chief Landman,  
San Juan/Rockies

**Physical Address & Overnight Delivery:**

ConocoPhillips Company  
550 Westlake Park Blvd.  
Three Westlake Park  
3WL, Room WL 9000  
Houston, Texas 77079  
Attn: Chief Landman,  
San Juan/Rockies

**All ballots and official notices/responses sent by facsimile transmission should be sent to the following contact:**

**Attn: Chief Landman,  
San Juan/Rockies**

**Fax No.: 832-486-2688 or  
832-486-2687**

Please contact the undersigned immediately if you have any questions. This notice does not apply to royalty inquiries, joint interest billings, or revenue remittances. Please continue to use the same addresses you are currently using for these matters

Sincerely,

*William Rainbat*

**RECEIVED**

DEC 02 2002

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

December 3, 2002

Phillips Petroleum Company  
Attn: Gregory A. Reeves  
P.O. Box 2197  
Houston, Texas 77252

Re: Initial Consolidated Ferron Formation  
Participating Area "A,C,D"  
Drunkards Wash Unit  
Carbon and Emery Counties, Utah

Gentlemen:

The Initial Consolidated Ferron Formation Participating Area "A,C,D", Drunkards Wash Unit, UTU67921F, is hereby approved effective as of July 1, 2002, pursuant to Section 11 of the Drunkards Wash Unit Agreement, Carbon and Emery Counties, Utah.

The Initial Consolidated Ferron Formation Participating Area "A,C,D" results in the addition of 800.00 acres to the participating area for a total of 67,450.93 acres and is based upon the completion of the following wells, as capable of producing unitized substances in paying quantities.

| WELL NO. | API NO.      | LOCATION      | LEASE NO. |
|----------|--------------|---------------|-----------|
| 10-250   | [REDACTED]   | NE, 10-15S-8E | UTU60402  |
| 22-568   | 43-015-30534 | NE, 22-16S-8E | STATE     |
| 23-565   | 43-015-30538 | NW, 23-16S-8E | STATE     |
| 23-567   | 43-015-30513 | SW, 23-16S-8E | STATE     |
| 27-584   | 43-015-30545 | NE, 27-16S-8E | STATE     |

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DIVISION OF  
OIL, GAS AND MINING

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Ferron Formation Participating Area "A,C,D", Drunkards Wash Unit and the effective date.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Minerals Adjudication Group w/exhibit B  
Division of Oil, Gas & Mining  
Drunkards Wash Unit w/enclosure  
MMS - Data Management Division (Attn: Rose Davalos)  
Field Manager - Moab w/enclosure  
SITLA  
Sovereign Lands  
Agr. Sec. Chron.  
Fluid Chron.

UT922:TATHOMPSON:tt:12/3/02

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# DRUNKARDS WASH UNIT

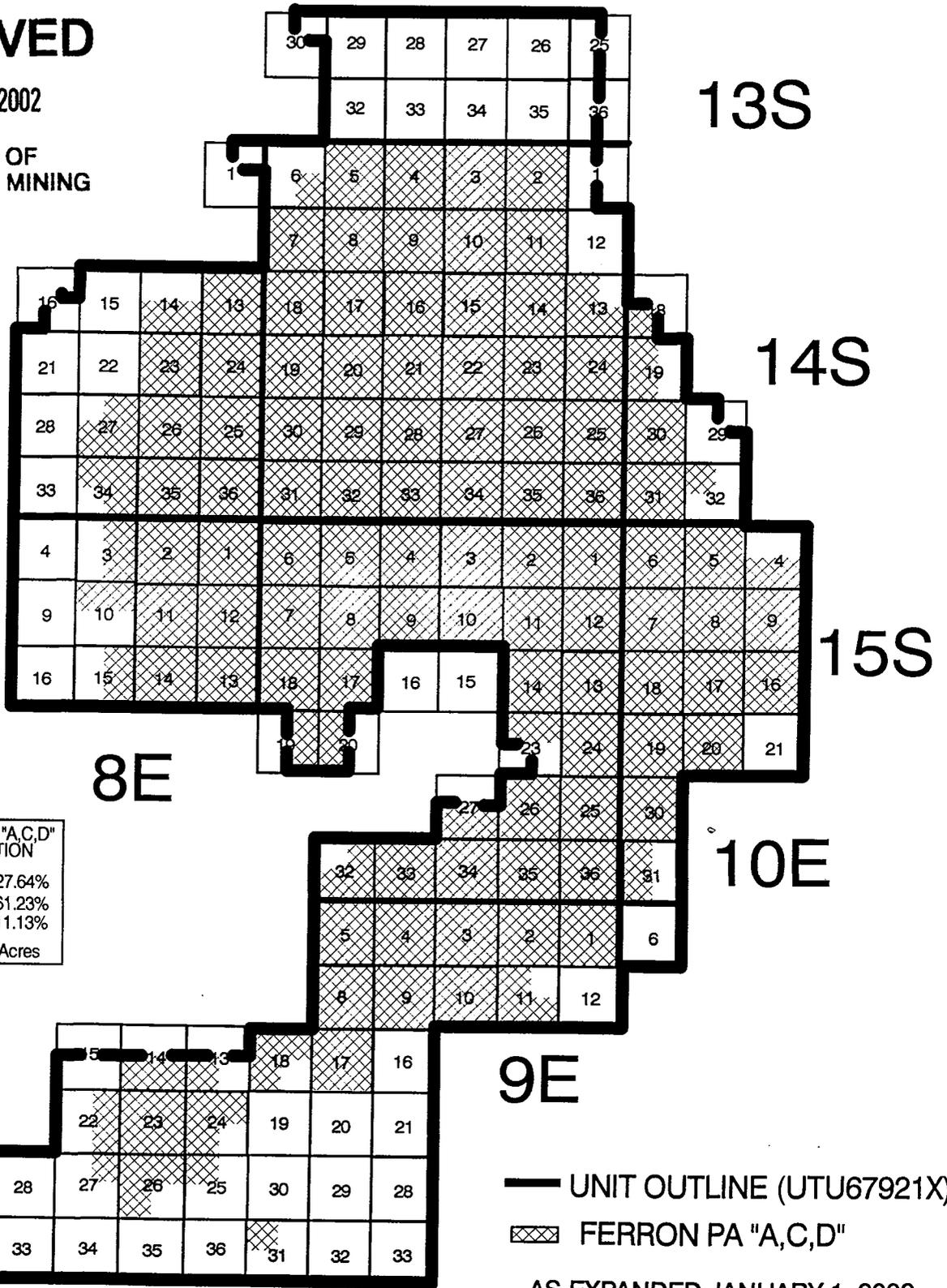
## Carbon & Emery Counties, Utah

EFFECTIVE: DECEMBER 28, 1990

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OIL, GAS AND MINING



| FERRON PA "A,C,D"<br>ALLOCATION |        |
|---------------------------------|--------|
| FEDERAL                         | 27.64% |
| STATE                           | 61.23% |
| FEE                             | 11.13% |
| 67,450.93 Acres                 |        |

16S

9E

— UNIT OUTLINE (UTU67921X)

▨ FERRON PA "A,C,D"

AS EXPANDED JANUARY 1, 2002

99,002.16 ACRES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>All</u> |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:       |
| 2. NAME OF OPERATOR:<br>Phillips Petroleum Company  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:         |
| 3. ADDRESS OF OPERATOR:<br>980 Plaza Office CITY Bartlesville STATE OK ZIP 74004                        |  | 7. UNIT or CA AGREEMENT NAME:                 |
| PHONE NUMBER:<br>(918) 661-4415   |  | 8. WELL NAME and NUMBER:<br>See Attached List |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: See Attached List   |  | 9. API NUMBER:<br>See List                    |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  |  | 10. FIELD AND POOL, OR WILDCAT:               |
| COUNTY:   |  | STATE:<br>UTAH                                |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Conoco Inc. was merged into Phillips Petroleum Company, the surviving corporation, on December 31, 2002. In connection with this merger and effective on the same date, the name of the surviving corporation was changed to "ConocoPhillips Company". We are requesting that a new Operator Number be assigned to ConocoPhillips Company.

Please send production reporting forms to Herb Henderson at ConocoPhillips Company, 315 S. Johnstone, 980 Plaza Office, Bartlesville, OK 74004. Herb's phone number is 918-661-4415.

Current Operator  
Phillips Petroleum Company

  
Steve de Albuquerque

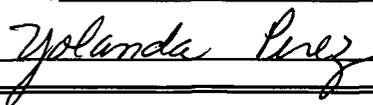
New Operator  
ConocoPhillips Company

  
Yolanda Perez

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DIV. OF OIL, GAS & MINING

|   |                                     |
|---|-------------------------------------|
| NAME (PLEASE PRINT) <u>Yolanda Perez</u>  | TITLE <u>Sr. Regulatory Analyst</u> |
| SIGNATURE  | DATE <u>12/30/2002</u>              |

(This space for State use only)

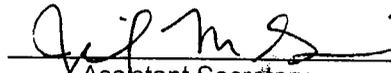


## SECRETARY'S CERTIFICATE

I, the undersigned, Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, formerly Phillips Petroleum Company, organized and existing under and by virtue of the laws of the State of Delaware (the "Corporation"), hereby certify that:

1. As Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation.
2. The attached photocopy of the Certificate of Amendment to the Restated Certificate of Incorporation of Phillips Petroleum Company (to be renamed ConocoPhillips Company) is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12<sup>th</sup> day of December 2002, with an effective date of January 1, 2003 and such Certificate of Amendment has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.
3. The attached photocopy of the Certificate of Merger of Conoco Inc. with and into ConocoPhillips Company is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12<sup>th</sup> day of December 2002, with an effective date of December 31, 2002 and such Certificate of Merger has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of the Corporation this 7th day of January 2003.

  
 Assistant Secretary  
 ConocoPhillips Company

STATE OF TEXAS           §  
                                      §  
 COUNTY OF HARRIS       §

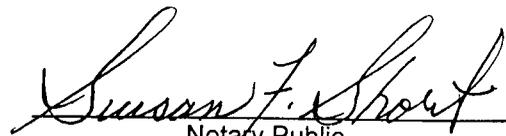
This instrument was acknowledged before me on January 7, 2003, by Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, a Delaware corporation, on behalf of said Corporation.



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 Notary Public

# Delaware

PAGE 1

*The First State*

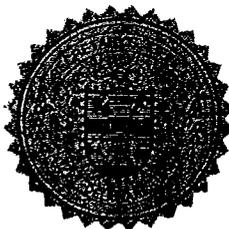
I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PHILLIPS PETROLEUM COMPANY", CHANGING ITS NAME FROM "PHILLIPS PETROLEUM COMPANY" TO "CONOCOPHILLIPS COMPANY", FILED IN THIS OFFICE ON THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:41 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF AMENDMENT IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11 O'CLOCK P.M.

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DIV. OF OIL, GAS & MINING



*Harriet Smith Windsor*

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183360

DATE: 01-02-03

0064324 8100

030002793

**CERTIFICATE OF AMENDMENT**

to the

**RESTATED CERTIFICATE OF INCORPORATION**

of

**PHILLIPS PETROLEUM COMPANY  
(to be renamed ConocoPhillips Company)**

Phillips Petroleum Company ("Phillips"), a corporation organized and existing under the General Corporation Law of the State of Delaware (the "DGCL"), hereby certifies that:

1. The amendments to Phillips' Restated Certificate of Incorporation set forth below were duly adopted in accordance with the provisions of Section 242 of the DGCL and have been consented to in writing by the sole stockholder of Phillips in accordance with Section 228 of the DGCL.

2. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Article I thereof and replacing in lieu thereof a new Article I reading in its entirety as follows:

"The name of the corporation (which is hereinafter referred to as the "Corporation") is ConocoPhillips Company."

3. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Section 1 of Article IV thereof and replacing in lieu thereof a new Section 1 reading in its entirety as follows:

"Section 1. The Corporation shall be authorized to issue 2,100 shares of capital stock, of which 2,100 shares shall be shares of Common Stock, \$.01 par value ("Common Stock")."

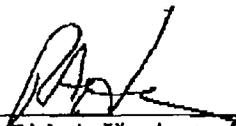
4. Pursuant to Section 103(d) of the DGCL, this amendment will become effective at 11:00 p.m., Eastern time, on December 31, 2002.

FROM RL&F#1

(THU) 12. 12 '02 13:32/ST. 13:31/NO. 4864756279 P 6

IN WITNESS WHEREOF, Phillips has caused this certificate to be executed this  
12th day of December, 2002.

PHILLIPS PETROLEUM COMPANY

By:   
Name: Rick A. Harrington  
Title: Senior Vice President, Legal,  
and General Counsel

WJ

HOU03:884504.1

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# Delaware

*The First State*

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"CONOCO INC.", A DELAWARE CORPORATION,

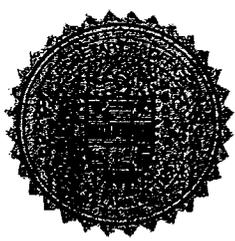
WITH AND INTO "CONOCOPHILLIPS COMPANY" UNDER THE NAME OF "CONOCOPHILLIPS COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:44 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11:59 O'CLOCK P.M.

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DIV. OF OIL, GAS & MINING



*Harriet Smith Windsor*

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183370

DATE: 01-02-03

0064324 8100M

030002793

**CERTIFICATE OF MERGER**

of

**Conoco Inc.**  
**(a Delaware corporation)**

with and into

**ConocoPhillips Company**  
**(a Delaware corporation)**

Phillips Petroleum Company, a Delaware corporation to be renamed ConocoPhillips Company prior to the effective time of this certificate of merger (the "Surviving Corporation"), in compliance with the requirements of the General Corporation Law of the State of Delaware (the "DGCL") and desiring to effect a merger of Conoco Inc., a Delaware corporation formerly incorporated under the name Du Pont Holdings, Inc. (the "Merging Corporation" and together with the Surviving Corporation, the "Constituent Corporations"), with and into the Surviving Corporation, and acting by its duly authorized officer, DOES HEREBY CERTIFY that:

**First:** As of the date hereof, the name and state of incorporation of each of the Constituent Corporations of the merger are as follows:

| <u>NAME</u>                | <u>STATE OF INCORPORATION</u> |
|----------------------------|-------------------------------|
| PHILLIPS PETROLEUM COMPANY | Delaware                      |
| CONOCO INC.                | Delaware                      |

**Second:** An agreement and plan of merger has been approved, adopted, certified, executed and acknowledged by each of the Constituent Corporations in accordance with the requirements of Section 251 of the DGCL;

**Third:** The name of the Surviving Corporation will be ConocoPhillips Company;

**Fourth:** The Certificate of Incorporation of ConocoPhillips Company immediately prior to the merger shall be the Certificate of Incorporation of the Surviving Corporation until such time as it may be amended in accordance with applicable law and the provisions thereof;

**Fifth:** The executed agreement and plan of merger is on file at an office of the Surviving Corporation, the address of which is 600 North Dairy Ashford, Houston, Texas 77079;

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**Sixth:** A copy of the agreement and plan of merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any Constituent Corporation; and

**Seventh:** Pursuant to Section 103(d) of the DGCL, this certificate of merger will become effective at 11:59 p.m., Eastern time, on December 31, 2002.

Dated: December 12, 2002

**PHILLIPS PETROLEUM COMPANY**  
(a Delaware corporation)

W

By: \_\_\_\_\_

Name: Rick A. Harrington

Title: Senior Vice President, Legal,  
and General Counsel

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STATE OF UTAH  
DEPARTMENT OF COMMERCE  
REGISTRATION

CONOCOPHILLIPS COMPANY

EFFECTIVE  
06/14/1946

EXPIRATION  
\*RENEWAL

REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

Corporation - Foreign - Profit  
562960-0143

UNITED STATES CORP CO  
CONOCOPHILLIPS COMPANY  
GATEWAY TOWER EAST STE 900  
10 EAST SOUTH TEMPLE  
SLC UT 84133

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JAN 08 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
DIVISION OF CORPORATIONS & COMMERCIAL CODE  
REGISTRATION

EFFECTIVE DATE: 06/14/1946  
EXPIRATION DATE: \*RENEWAL  
ISSUED TO: CONOCOPHILLIPS COMPANY



REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

562960-0143 Corporation - Foreign - Profit

\*RENEWAL

You will need to renew your registration each anniversary date of the effective date.

Exceptions: DBAs and Business Trusts renew every three (3) years from the effective date.

## Utah Well List as of 12/26/02

| API Well Number    | Well Name         | Well Type | Well Status | Sec | Twpn | Twpd | Rngn | Rngd |
|--------------------|-------------------|-----------|-------------|-----|------|------|------|------|
| 43-007-30887-00-00 | ANDREEN 32-529    | Gas Well  | APD         | 32  | 14   | S    | 10   | E    |
| 43-007-30865-00-00 | COTNER 29-549     | Gas Well  | APD         | 29  | 14   | S    | 10   | E    |
| 43-007-30837-00-00 | DALLIN 32-615     | Gas Well  | APD         | 32  | 13   | S    | 9    | E    |
| 43-047-34551-00-00 | FED 43-24-3 #1    | Gas Well  | APD         | 24  | 10   | S    | 17   | E    |
| 43-047-33982-00-00 | FEDERAL 12-17 #1  | Gas Well  | APD         | 17  | 10   | S    | 18   | E    |
| 43-047-34471-00-00 | FEDERAL 12-29-7 1 | Gas Well  | APD         | 29  | 9    | S    | 19   | E    |
| 43-047-34472-00-00 | FEDERAL 31-31-6 1 | Gas Well  | APD         | 31  | 9    | S    | 19   | E    |
| 43-007-30864-00-00 | MCKENDRICK 29-548 | Gas Well  | APD         | 29  | 14   | S    | 10   | E    |
| 43-015-30512-00-00 | PPCO 19-379       | Gas Well  | APD         | 19  | 16   | S    | 9    | E    |
| 43-015-30515-00-00 | PPCO 24-562       | Gas Well  | APD         | 24  | 16   | S    | 8    | E    |
| 43-015-30548-00-00 | PPCO 30-605       | Gas Well  | APD         | 30  | 16   | S    | 9    | E    |
| 43-007-30888-00-00 | PRICE 32-438      | Gas Well  | APD         | 32  | 14   | S    | 10   | E    |
| 43-007-30813-00-00 | RITZAKIS 33-514   | Gas Well  | APD         | 33  | 13   | S    | 9    | E    |
| 43-007-30766-00-00 | RITZAKIS 33-516   | Gas Well  | APD         | 33  | 13   | S    | 9    | E    |
| 43-007-30838-00-00 | ROWLEY 32-616     | Gas Well  | APD         | 32  | 13   | S    | 9    | E    |
| 43-007-30863-00-00 | SCHMIDT 29-531    | Gas Well  | APD         | 29  | 14   | S    | 10   | E    |
| 43-007-30797-00-00 | SEELY 15-498      | Gas Well  | APD         | 15  | 14   | S    | 8    | E    |
| 43-007-30798-00-00 | SEELY 15-499      | Gas Well  | APD         | 15  | 14   | S    | 8    | E    |
| 43-007-30799-00-00 | SEELY 15-500      | Gas Well  | APD         | 15  | 14   | S    | 8    | E    |
| 43-007-30796-00-00 | SEELY 22-492      | Gas Well  | APD         | 22  | 14   | S    | 8    | E    |
| 43-007-30801-00-00 | SEELY 22-502      | Gas Well  | APD         | 22  | 14   | S    | 8    | E    |
| 43-007-30802-00-00 | SEELY 22-503      | Gas Well  | APD         | 22  | 14   | S    | 8    | E    |
| 43-007-30711-00-00 | USA 09-452        | Gas Well  | APD         | 9   | 15   | S    | 8    | E    |
| 43-015-30351-00-00 | USA 11-313        | Gas Well  | APD         | 11  | 16   | S    | 9    | E    |
| 43-015-30398-00-00 | USA 12-385        | Gas Well  | APD         | 12  | 16   | S    | 9    | E    |
| 43-015-30409-00-00 | USA 12-426        | Gas Well  | APD         | 12  | 16   | S    | 9    | E    |
| 43-007-30805-00-00 | USA 14-490        | Gas Well  | APD         | 14  | 14   | S    | 8    | E    |
| 43-007-30806-00-00 | USA 14-491        | Gas Well  | APD         | 14  | 14   | S    | 8    | E    |
| 43-007-30676-00-00 | USA 15-421        | Gas Well  | APD         | 15  | 15   | S    | 8    | E    |
| 43-015-30417-00-00 | USA 21-427        | Gas Well  | APD         | 21  | 16   | S    | 9    | E    |
| 43-015-30416-00-00 | USA 21-428        | Gas Well  | APD         | 21  | 16   | S    | 9    | E    |
| 43-015-30415-00-00 | USA 21-429        | Gas Well  | APD         | 21  | 16   | S    | 9    | E    |
| 43-007-30515-00-00 | USA 31-309        | Gas Well  | APD         | 31  | 15   | S    | 10   | E    |
| 43-007-30835-00-00 | USA 33-515        | Gas Well  | APD         | 33  | 13   | S    | 9    | E    |
| 43-007-30836-00-00 | USA 33-624        | Gas Well  | APD         | 33  | 13   | S    | 9    | E    |
| 43-007-30803-00-00 | USA 34-518        | Gas Well  | APD         | 34  | 14   | S    | 8    | E    |
| 43-007-30478-00-00 | UTAH 05-224       | Gas Well  | APD         | 5   | 15   | S    | 9    | E    |
| 43-015-30411-00-00 | UTAH 16-365       | Gas Well  | APD         | 16  | 16   | S    | 9    | E    |
| 43-015-30412-00-00 | UTAH 16-366       | Gas Well  | APD         | 16  | 16   | S    | 9    | E    |
| 43-015-30413-00-00 | UTAH 16-430       | Gas Well  | APD         | 16  | 16   | S    | 9    | E    |
| 43-015-30299-00-00 | UTAH 18-374       | Gas Well  | APD         | 18  | 16   | S    | 9    | E    |
| 43-015-30420-00-00 | UTAH 19-377       | Gas Well  | APD         | 19  | 16   | S    | 9    | E    |
| 43-015-30492-00-00 | UTAH 19-378       | Gas Well  | APD         | 19  | 16   | S    | 9    | E    |
| 43-007-30891-00-00 | UTAH 19-533       | Gas Well  | APD         | 19  | 14   | S    | 10   | E    |
| 43-015-30414-00-00 | UTAH 20-381       | Gas Well  | APD         | 20  | 16   | S    | 9    | E    |
| 43-015-30421-00-00 | UTAH 20-382       | Gas Well  | APD         | 20  | 16   | S    | 9    | E    |
| 43-015-30518-00-00 | UTAH 25-576       | Gas Well  | APD         | 25  | 16   | S    | 8    | E    |
| 43-015-30539-00-00 | UTAH 25-578       | Gas Well  | APD         | 25  | 16   | S    | 8    | E    |
| 43-015-30540-00-00 | UTAH 25-579       | Gas Well  | APD         | 25  | 16   | S    | 8    | E    |
| 43-007-30817-00-00 | UTAH 25-618       | Gas Well  | APD         | 25  | 13   | S    | 9    | E    |
| 43-015-30543-00-00 | UTAH 26-582       | Gas Well  | APD         | 26  | 16   | S    | 8    | E    |
| 43-015-30547-00-00 | UTAH 29-608       | Gas Well  | APD         | 29  | 16   | S    | 9    | E    |
| 43-007-30889-00-00 | UTAH 32-128       | Gas Well  | APD         | 32  | 14   | S    | 10   | E    |
| 43-007-30814-00-00 | UTAH 35-506       | Gas Well  | APD         | 35  | 13   | S    | 9    | E    |

Utah Well List as of 12/26/02

| API Well Number    | Well Name                | Well Type | Well Status | Sec | Twpn | Twpd | Rngn | Rngd |
|--------------------|--------------------------|-----------|-------------|-----|------|------|------|------|
| 43-047-33750-00-00 | FEDERAL 34-29            | Gas Well  | P           | 29  | 9    | S    | 19   | E    |
| 43-007-30782-00-00 | GAROFOLA 26-482          | Gas Well  | P           | 26  | 15   | S    | 8    | E    |
| 43-007-30335-00-00 | GIACOLETTO 11-113        | Gas Well  | P           | 11  | 14   | S    | 9    | E    |
| 43-007-30407-00-00 | GIACOLETTO 13-120        | Gas Well  | P           | 13  | 14   | S    | 9    | E    |
| 43-007-30345-00-00 | GIACOLETTO 14-121        | Gas Well  | P           | 14  | 14   | S    | 9    | E    |
| 43-007-30487-00-00 | HELPER & ASSOC 07-307    | Gas Well  | P           | 7   | 15   | S    | 9    | E    |
| 43-007-30459-00-00 | HELPER & ASSOC 18-236    | Gas Well  | P           | 18  | 15   | S    | 9    | E    |
| 43-007-30720-00-00 | HELPER & ASSOC 18-308    | Gas Well  | P           | 18  | 15   | S    | 9    | E    |
| 43-007-30412-00-00 | HELPER & ASSOC 8-232     | Gas Well  | P           | 8   | 15   | S    | 9    | E    |
| 43-007-30258-00-00 | HELPER & ASSOCIATES 7-84 | Gas Well  | P           | 7   | 15   | S    | 9    | E    |
| 43-007-30588-00-00 | JENSEN 16-132            | Gas Well  | P           | 16  | 15   | S    | 10   | E    |
| 43-007-30420-00-00 | KAKATSIDES 31-197        | Gas Well  | P           | 31  | 14   | S    | 9    | E    |
| 43-007-30296-00-00 | LDS 17-133               | Gas Well  | P           | 17  | 15   | S    | 10   | E    |
| 43-007-30323-00-00 | PAAR 16-146              | Gas Well  | P           | 16  | 14   | S    | 9    | E    |
| 43-047-34286-00-00 | PETES WASH 23-12 #1      | Gas Well  | P           | 12  | 10   | S    | 17   | E    |
| 43-007-30748-00-00 | PIERUCCI 25-461          | Gas Well  | P           | 25  | 15   | S    | 8    | E    |
| 43-007-30749-00-00 | PIERUCCI 25-462          | Gas Well  | P           | 25  | 15   | S    | 8    | E    |
| 43-007-30754-00-00 | PIERUCCI 26-463          | Gas Well  | P           | 26  | 15   | S    | 8    | E    |
| 43-007-30755-00-00 | PIERUCCI 26-464          | Gas Well  | P           | 26  | 15   | S    | 8    | E    |
| 43-007-30745-00-00 | PIERUCCI 26-481          | Gas Well  | P           | 26  | 15   | S    | 8    | E    |
| 43-007-30117-00-00 | PINNACLE PEAK 19-171     | Gas Well  | P           | 19  | 14   | S    | 9    | E    |
| 43-007-30845-00-00 | PMC 10-526               | Gas Well  | P           | 10  | 15   | S    | 8    | E    |
| 43-007-30282-00-00 | POWELL 19-104            | Gas Well  | P           | 19  | 15   | S    | 10   | E    |
| 43-007-30283-00-00 | POWELL 19-105            | Gas Well  | P           | 19  | 15   | S    | 10   | E    |
| 43-007-30346-00-00 | POWELL 30-173            | Gas Well  | P           | 30  | 15   | S    | 10   | E    |
| 43-015-30279-00-00 | PPCO 10-557              | Gas Well  | P           | 10  | 16   | S    | 8    | E    |
| 43-015-30494-00-00 | PPCO 15-555              | Gas Well  | P           | 15  | 16   | S    | 8    | E    |
| 43-007-30211-00-00 | PRETTYMAN 10-15-34       | Gas Well  | P           | 10  | 14   | S    | 9    | E    |
| 43-007-30340-00-00 | PRETTYMAN 11-114         | Gas Well  | P           | 11  | 14   | S    | 9    | E    |
| 43-007-30653-00-00 | RGC 21-331               | Gas Well  | P           | 21  | 15   | S    | 9    | E    |
| 43-007-30743-00-00 | RGC 21-332               | Gas Well  | P           | 21  | 15   | S    | 9    | E    |
| 43-007-30747-00-00 | RGC 25-460               | Gas Well  | P           | 25  | 15   | S    | 8    | E    |
| 43-007-30559-00-00 | RGC 28-318               | Gas Well  | P           | 28  | 15   | S    | 9    | E    |
| 43-007-30518-00-00 | RGC 28-319               | Gas Well  | P           | 28  | 15   | S    | 9    | E    |
| 43-007-30509-00-00 | RITZAKIS 03-408          | Gas Well  | P           | 3   | 14   | S    | 9    | E    |
| 43-007-30473-00-00 | RITZAKIS 5-304           | Gas Well  | P           | 5   | 14   | S    | 9    | E    |
| 43-007-30474-00-00 | RITZAKIS 5-305           | Gas Well  | P           | 5   | 14   | S    | 9    | E    |
| 43-007-30475-00-00 | RITZAKIS 8-298           | Gas Well  | P           | 8   | 14   | S    | 9    | E    |
| 43-007-30479-00-00 | RITZAKIS 8-299           | Gas Well  | P           | 8   | 14   | S    | 9    | E    |
| 43-007-30476-00-00 | RITZAKIS 8-300           | Gas Well  | P           | 8   | 14   | S    | 9    | E    |
| 43-007-30374-00-00 | ROBERTSON 32-127         | Gas Well  | P           | 32  | 14   | S    | 10   | E    |
| 43-007-30610-00-00 | SAMPINOS 16-131          | Gas Well  | P           | 16  | 15   | S    | 10   | E    |
| 43-007-30723-00-00 | SAMPINOS 16-454          | Gas Well  | P           | 16  | 15   | S    | 10   | E    |
| 43-007-30765-00-00 | SAMPINOS 16-521          | Gas Well  | P           | 16  | 15   | S    | 10   | E    |
| 43-007-30800-00-00 | SEELY 22-501             | Gas Well  | P           | 22  | 14   | S    | 8    | E    |
| 43-007-30130-00-00 | ST OF UT 25-9-1          | Gas Well  | P           | 25  | 14   | S    | 9    | E    |
| 43-007-30142-00-00 | ST OF UT 36-3-4          | Gas Well  | P           | 36  | 14   | S    | 9    | E    |
| 43-007-30116-00-00 | STELLA-HAMAKER 10-174    | Gas Well  | P           | 10  | 15   | S    | 8    | E    |
| 43-007-30746-00-00 | TABOR 23-468             | Gas Well  | P           | 23  | 15   | S    | 8    | E    |
| 43-007-30319-00-00 | TELONIS 15-142           | Gas Well  | P           | 15  | 14   | S    | 9    | E    |
| 43-007-30322-00-00 | TELONIS 16-145           | Gas Well  | P           | 16  | 14   | S    | 9    | E    |
| 43-007-30300-00-00 | TELONIS 19-150           | Gas Well  | P           | 19  | 14   | S    | 9    | E    |
| 43-007-30299-00-00 | TELONIS 19-151           | Gas Well  | P           | 19  | 14   | S    | 9    | E    |
| 43-007-30327-00-00 | TELONIS 20-152           | Gas Well  | P           | 20  | 14   | S    | 9    | E    |

## Utah Well List as of 12/26/02

| API Well Number    | Well Name   | Well Type | Well Status | Sec | Twpn | Twpd | Rngn | Rngd |
|--------------------|-------------|-----------|-------------|-----|------|------|------|------|
| 43-007-30631-00-00 | USA 13-419  | Gas Well  | P           | 13  | 15   | S    | 8    | E    |
| 43-007-30707-00-00 | USA 13-447  | Gas Well  | P           | 13  | 14   | S    | 8    | E    |
| 43-007-30706-00-00 | USA 13-470  | Gas Well  | P           | 13  | 14   | S    | 8    | E    |
| 43-007-30789-00-00 | USA 13-474  | Gas Well  | P           | 13  | 14   | S    | 8    | E    |
| 43-007-30790-00-00 | USA 13-475  | Gas Well  | P           | 13  | 14   | S    | 8    | E    |
| 43-007-30568-00-00 | USA 13-91   | Gas Well  | P           | 13  | 14   | S    | 9    | E    |
| 43-007-30404-00-00 | USA 14-122  | Gas Well  | P           | 14  | 14   | S    | 9    | E    |
| 43-015-30418-00-00 | USA 1-425   | Gas Well  | P           | 1   | 16   | S    | 9    | E    |
| 43-007-30579-00-00 | USA 14-325  | Gas Well  | P           | 14  | 15   | S    | 8    | E    |
| 43-007-30634-00-00 | USA 14-386  | Gas Well  | P           | 14  | 15   | S    | 8    | E    |
| 43-007-30646-00-00 | USA 14-416  | Gas Well  | P           | 14  | 15   | S    | 8    | E    |
| 43-007-30647-00-00 | USA 14-417  | Gas Well  | P           | 14  | 15   | S    | 8    | E    |
| 43-007-30791-00-00 | USA 14-476  | Gas Well  | P           | 14  | 14   | S    | 8    | E    |
| 43-007-30792-00-00 | USA 14-477  | Gas Well  | P           | 14  | 14   | S    | 8    | E    |
| 43-007-30529-00-00 | USA 14-74   | Gas Well  | P           | 14  | 14   | S    | 9    | E    |
| 43-007-30263-00-00 | USA 14-75   | Gas Well  | P           | 14  | 14   | S    | 9    | E    |
| 43-007-30450-00-00 | USA 15-176  | Gas Well  | P           | 15  | 14   | S    | 9    | E    |
| 43-007-30423-00-00 | USA 15-177  | Gas Well  | P           | 15  | 14   | S    | 9    | E    |
| 43-007-30690-00-00 | USA 15-420  | Gas Well  | P           | 15  | 15   | S    | 8    | E    |
| 43-007-30691-00-00 | USA 15-422  | Gas Well  | P           | 15  | 15   | S    | 8    | E    |
| 43-007-30264-00-00 | USA 15-88   | Gas Well  | P           | 15  | 14   | S    | 9    | E    |
| 43-007-30422-00-00 | USA 17-179  | Gas Well  | P           | 17  | 14   | S    | 9    | E    |
| 43-007-30622-00-00 | USA 17-180A | Gas Well  | P           | 17  | 14   | S    | 9    | E    |
| 43-007-30618-00-00 | USA 18-181  | Gas Well  | P           | 18  | 14   | S    | 9    | E    |
| 43-007-30417-00-00 | USA 18-182  | Gas Well  | P           | 18  | 14   | S    | 9    | E    |
| 43-007-30619-00-00 | USA 18-435  | Gas Well  | P           | 18  | 14   | S    | 9    | E    |
| 43-007-30393-00-00 | USA 19-222  | Gas Well  | P           | 19  | 15   | S    | 10   | E    |
| 43-007-30392-00-00 | USA 19-73   | Gas Well  | P           | 19  | 15   | S    | 10   | E    |
| 43-007-30448-00-00 | USA 20-287  | Gas Well  | P           | 20  | 15   | S    | 10   | E    |
| 43-007-30451-00-00 | USA 20-288  | Gas Well  | P           | 20  | 15   | S    | 10   | E    |
| 43-007-30590-00-00 | USA 20-398  | Gas Well  | P           | 20  | 15   | S    | 10   | E    |
| 43-007-30591-00-00 | USA 20-399  | Gas Well  | P           | 20  | 15   | S    | 10   | E    |
| 43-007-30424-00-00 | USA 21-184  | Gas Well  | P           | 21  | 14   | S    | 9    | E    |
| 43-007-30425-00-00 | USA 21-35   | Gas Well  | P           | 21  | 14   | S    | 9    | E    |
| 43-007-30426-00-00 | USA 22-185  | Gas Well  | P           | 22  | 14   | S    | 9    | E    |
| 43-007-30477-00-00 | USA 22-186  | Gas Well  | P           | 22  | 14   | S    | 9    | E    |
| 43-007-30700-00-00 | USA 22-466  | Gas Well  | P           | 22  | 15   | S    | 8    | E    |
| 43-007-30611-00-00 | USA 23-423  | Gas Well  | P           | 23  | 14   | S    | 8    | E    |
| 43-007-30650-00-00 | USA 23-445  | Gas Well  | P           | 23  | 15   | S    | 8    | E    |
| 43-007-30704-00-00 | USA 23-451  | Gas Well  | P           | 23  | 15   | S    | 8    | E    |
| 43-007-30503-00-00 | USA 23-467  | Gas Well  | P           | 23  | 15   | S    | 8    | E    |
| 43-007-30793-00-00 | USA 23-478  | Gas Well  | P           | 23  | 14   | S    | 8    | E    |
| 43-007-30794-00-00 | USA 23-479  | Gas Well  | P           | 23  | 14   | S    | 8    | E    |
| 43-007-30795-00-00 | USA 23-480  | Gas Well  | P           | 23  | 14   | S    | 8    | E    |
| 43-007-30469-00-00 | USA 24-183  | Gas Well  | P           | 24  | 14   | S    | 8    | E    |
| 43-007-30612-00-00 | USA 24-387  | Gas Well  | P           | 24  | 14   | S    | 8    | E    |
| 43-007-30613-00-00 | USA 24-388  | Gas Well  | P           | 24  | 14   | S    | 8    | E    |
| 43-007-30651-00-00 | USA 24-443  | Gas Well  | P           | 24  | 15   | S    | 8    | E    |
| 43-007-30648-00-00 | USA 24-444  | Gas Well  | P           | 24  | 15   | S    | 8    | E    |
| 43-007-30708-00-00 | USA 24-446  | Gas Well  | P           | 24  | 14   | S    | 8    | E    |
| 43-007-30652-00-00 | USA 24-448  | Gas Well  | P           | 24  | 15   | S    | 8    | E    |
| 43-007-30705-00-00 | USA 24-449  | Gas Well  | P           | 24  | 15   | S    | 8    | E    |
| 43-007-30505-00-00 | USA 25-459  | Gas Well  | P           | 25  | 15   | S    | 8    | E    |
| 43-007-30614-00-00 | USA 26-393  | Gas Well  | P           | 26  | 14   | S    | 8    | E    |

## Utah Well List as of 12/26/02

| API Well Number    | Well Name     | Well Type | Well Status | Sec | Twpn | Twpd | Rngn | Rngd |
|--------------------|---------------|-----------|-------------|-----|------|------|------|------|
| 43-007-30430-00-00 | UTAH 06-223   | Gas Well  | P           | 6   | 15   | S    | 9    | E    |
| 43-007-30562-00-00 | UTAH 06-330   | Gas Well  | P           | 6   | 15   | S    | 9    | E    |
| 43-007-30716-00-00 | UTAH 06-483   | Gas Well  | P           | 6   | 15   | S    | 9    | E    |
| 43-007-30409-00-00 | UTAH 07-234   | Gas Well  | P           | 7   | 15   | S    | 9    | E    |
| 43-007-30421-00-00 | UTAH 07-235   | Gas Well  | P           | 7   | 15   | S    | 9    | E    |
| 43-007-30411-00-00 | UTAH 08-231   | Gas Well  | P           | 8   | 15   | S    | 9    | E    |
| 43-007-30488-00-00 | UTAH 08-233   | Gas Well  | P           | 8   | 15   | S    | 9    | E    |
| 43-015-30464-00-00 | UTAH 08-354   | Gas Well  | P           | 8   | 16   | S    | 9    | E    |
| 43-015-30378-00-00 | UTAH 08-355   | Gas Well  | P           | 8   | 16   | S    | 9    | E    |
| 43-015-30379-00-00 | UTAH 08-356   | Gas Well  | P           | 8   | 16   | S    | 9    | E    |
| 43-015-30380-00-00 | UTAH 08-357   | Gas Well  | P           | 8   | 16   | S    | 9    | E    |
| 43-007-30449-00-00 | UTAH 09-227   | Gas Well  | P           | 9   | 15   | S    | 9    | E    |
| 43-007-30561-00-00 | UTAH 09-329   | Gas Well  | P           | 9   | 15   | S    | 9    | E    |
| 43-015-30300-00-00 | UTAH 09-358   | Gas Well  | P           | 9   | 16   | S    | 9    | E    |
| 43-015-30407-00-00 | UTAH 09-359   | Gas Well  | P           | 9   | 16   | S    | 9    | E    |
| 43-015-30397-00-00 | UTAH 09-360   | Gas Well  | P           | 9   | 16   | S    | 9    | E    |
| 43-015-30408-00-00 | UTAH 09-361   | Gas Well  | P           | 9   | 16   | S    | 9    | E    |
| 43-007-30580-00-00 | UTAH 09-412   | Gas Well  | P           | 9   | 15   | S    | 10   | E    |
| 43-007-30605-00-00 | UTAH 09-413   | Gas Well  | P           | 9   | 15   | S    | 10   | E    |
| 43-007-30657-00-00 | UTAH 09-450   | Gas Well  | P           | 9   | 15   | S    | 10   | E    |
| 43-007-30722-00-00 | UTAH 09-453   | Gas Well  | P           | 9   | 15   | S    | 10   | E    |
| 43-007-30302-00-00 | UTAH 10-01-36 | Gas Well  | P           | 10  | 15   | S    | 9    | E    |
| 43-007-30298-00-00 | UTAH 10-219   | Gas Well  | P           | 10  | 15   | S    | 9    | E    |
| 43-007-30432-00-00 | UTAH 10-220   | Gas Well  | P           | 10  | 15   | S    | 9    | E    |
| 43-007-30303-00-00 | UTAH 10-221   | Gas Well  | P           | 10  | 15   | S    | 9    | E    |
| 43-007-30228-00-00 | UTAH 11-50    | Gas Well  | P           | 11  | 15   | S    | 9    | E    |
| 43-007-30229-00-00 | UTAH 11-51    | Gas Well  | P           | 11  | 15   | S    | 9    | E    |
| 43-007-30230-00-00 | UTAH 11-52    | Gas Well  | P           | 11  | 15   | S    | 9    | E    |
| 43-007-30231-00-00 | UTAH 11-53    | Gas Well  | P           | 11  | 15   | S    | 9    | E    |
| 43-007-30467-00-00 | UTAH 1-209    | Gas Well  | P           | 1   | 15   | S    | 8    | E    |
| 43-007-30210-00-00 | UTAH 12-15-37 | Gas Well  | P           | 12  | 15   | S    | 9    | E    |
| 43-007-30232-00-00 | UTAH 12-54    | Gas Well  | P           | 12  | 15   | S    | 9    | E    |
| 43-007-30233-00-00 | UTAH 12-55    | Gas Well  | P           | 12  | 15   | S    | 9    | E    |
| 43-007-30234-00-00 | UTAH 12-56    | Gas Well  | P           | 12  | 15   | S    | 9    | E    |
| 43-015-30493-00-00 | UTAH 13-376   | Gas Well  | P           | 13  | 16   | S    | 8    | E    |
| 43-015-30301-00-00 | UTAH 13-550   | Gas Well  | P           | 13  | 16   | S    | 8    | E    |
| 43-007-30243-00-00 | UTAH 13-65    | Gas Well  | P           | 13  | 15   | S    | 9    | E    |
| 43-007-30244-00-00 | UTAH 13-66    | Gas Well  | P           | 13  | 15   | S    | 9    | E    |
| 43-007-30245-00-00 | UTAH 13-67    | Gas Well  | P           | 13  | 15   | S    | 9    | E    |
| 43-007-30246-00-00 | UTAH 13-68    | Gas Well  | P           | 13  | 15   | S    | 9    | E    |
| 43-007-30439-00-00 | UTAH 13-92    | Gas Well  | P           | 13  | 14   | S    | 9    | E    |
| 43-007-30220-00-00 | UTAH 1-42     | Gas Well  | P           | 1   | 15   | S    | 9    | E    |
| 43-007-30221-00-00 | UTAH 1-43     | Gas Well  | P           | 1   | 15   | S    | 9    | E    |
| 43-007-30222-00-00 | UTAH 1-44     | Gas Well  | P           | 1   | 15   | S    | 9    | E    |
| 43-007-30223-00-00 | UTAH 1-45     | Gas Well  | P           | 1   | 15   | S    | 9    | E    |
| 43-015-30330-00-00 | UTAH 14-551   | Gas Well  | P           | 14  | 16   | S    | 8    | E    |
| 43-015-30331-00-00 | UTAH 14-552   | Gas Well  | P           | 14  | 16   | S    | 8    | E    |
| 43-007-30239-00-00 | UTAH 14-61    | Gas Well  | P           | 14  | 15   | S    | 9    | E    |
| 43-007-30240-00-00 | UTAH 14-62    | Gas Well  | P           | 14  | 15   | S    | 9    | E    |
| 43-007-30241-00-00 | UTAH 14-63    | Gas Well  | P           | 14  | 15   | S    | 9    | E    |
| 43-007-30242-00-00 | UTAH 14-64    | Gas Well  | P           | 14  | 15   | S    | 9    | E    |
| 43-015-30334-00-00 | UTAH 15-553   | Gas Well  | P           | 15  | 16   | S    | 8    | E    |
| 43-007-30416-00-00 | UTAH 17-101   | Gas Well  | P           | 17  | 15   | S    | 10   | E    |
| 43-007-30277-00-00 | UTAH 17-102   | Gas Well  | P           | 17  | 15   | S    | 10   | E    |

## Utah Well List as of 12/26/02

| API Well Number    | Well Name     | Well Type | Well Status | Sec | Twpn | Twpd | Rngn | Rngd |
|--------------------|---------------|-----------|-------------|-----|------|------|------|------|
| 43-007-30255-00-00 | UTAH 24-80    | Gas Well  | P           | 24  | 15   | S    | 9    | E    |
| 43-007-30256-00-00 | UTAH 24-81    | Gas Well  | P           | 24  | 15   | S    | 9    | E    |
| 43-007-30267-00-00 | UTAH 24-86    | Gas Well  | P           | 24  | 15   | S    | 9    | E    |
| 43-007-30375-00-00 | UTAH 24-87    | Gas Well  | P           | 24  | 15   | S    | 9    | E    |
| 43-007-30227-00-00 | UTAH 2-49     | Gas Well  | P           | 2   | 15   | S    | 9    | E    |
| 43-007-30157-00-00 | UTAH 25-11-7  | Gas Well  | P           | 25  | 14   | S    | 9    | E    |
| 43-007-30399-00-00 | UTAH 25-134   | Gas Well  | P           | 25  | 15   | S    | 9    | E    |
| 43-007-30400-00-00 | UTAH 25-252   | Gas Well  | P           | 25  | 15   | S    | 9    | E    |
| 43-007-30401-00-00 | UTAH 25-253   | Gas Well  | P           | 25  | 15   | S    | 9    | E    |
| 43-007-30402-00-00 | UTAH 25-254   | Gas Well  | P           | 25  | 15   | S    | 9    | E    |
| 43-007-30600-00-00 | UTAH 25-389   | Gas Well  | P           | 25  | 14   | S    | 8    | E    |
| 43-007-30599-00-00 | UTAH 25-390   | Gas Well  | P           | 25  | 14   | S    | 8    | E    |
| 43-007-30658-00-00 | UTAH 25-391   | Gas Well  | P           | 25  | 14   | S    | 8    | E    |
| 43-007-30602-00-00 | UTAH 25-392   | Gas Well  | P           | 25  | 14   | S    | 8    | E    |
| 43-007-30206-00-00 | UTAH 25-4-33  | Gas Well  | P           | 25  | 14   | S    | 9    | E    |
| 43-015-30519-00-00 | UTAH 25-577   | Gas Well  | P           | 25  | 16   | S    | 8    | E    |
| 43-007-30156-00-00 | UTAH 25-7-6   | Gas Well  | P           | 25  | 14   | S    | 9    | E    |
| 43-007-30204-00-00 | UTAH 26-11-25 | Gas Well  | P           | 26  | 14   | S    | 9    | E    |
| 43-007-30205-00-00 | UTAH 26-1-23  | Gas Well  | P           | 26  | 14   | S    | 9    | E    |
| 43-007-30181-00-00 | UTAH 26-16-8  | Gas Well  | P           | 26  | 14   | S    | 9    | E    |
| 43-007-30446-00-00 | UTAH 26-255   | Gas Well  | P           | 26  | 15   | S    | 9    | E    |
| 43-007-30445-00-00 | UTAH 26-256   | Gas Well  | P           | 26  | 15   | S    | 9    | E    |
| 43-007-30444-00-00 | UTAH 26-257   | Gas Well  | P           | 26  | 15   | S    | 9    | E    |
| 43-007-30514-00-00 | UTAH 26-267   | Gas Well  | P           | 26  | 15   | S    | 9    | E    |
| 43-015-30541-00-00 | UTAH 26-580   | Gas Well  | P           | 26  | 16   | S    | 8    | E    |
| 43-015-30542-00-00 | UTAH 26-581   | Gas Well  | P           | 26  | 16   | S    | 8    | E    |
| 43-015-30544-00-00 | UTAH 26-583   | Gas Well  | P           | 26  | 16   | S    | 8    | E    |
| 43-007-30202-00-00 | UTAH 26-6-24  | Gas Well  | P           | 26  | 14   | S    | 9    | E    |
| 43-007-30395-00-00 | UTAH 27-187   | Gas Well  | P           | 27  | 14   | S    | 9    | E    |
| 43-007-30292-00-00 | UTAH 27-188   | Gas Well  | P           | 27  | 14   | S    | 9    | E    |
| 43-007-30457-00-00 | UTAH 27-268   | Gas Well  | P           | 27  | 15   | S    | 9    | E    |
| 43-007-30458-00-00 | UTAH 27-269   | Gas Well  | P           | 27  | 15   | S    | 9    | E    |
| 43-007-30712-00-00 | UTAH 27-457   | Gas Well  | P           | 27  | 14   | S    | 8    | E    |
| 43-007-30714-00-00 | UTAH 27-458   | Gas Well  | P           | 27  | 14   | S    | 8    | E    |
| 43-007-30777-00-00 | UTAH 27-520   | Gas Well  | P           | 27  | 14   | S    | 8    | E    |
| 43-015-30545-00-00 | UTAH 27-584   | Gas Well  | P           | 27  | 16   | S    | 8    | E    |
| 43-007-30193-00-00 | UTAH 27-8-29  | Gas Well  | P           | 27  | 14   | S    | 9    | E    |
| 43-007-30186-00-00 | UTAH 27-9-30  | Gas Well  | P           | 27  | 14   | S    | 9    | E    |
| 43-007-30396-00-00 | UTAH 28-189   | Gas Well  | P           | 28  | 14   | S    | 9    | E    |
| 43-007-30397-00-00 | UTAH 28-190   | Gas Well  | P           | 28  | 14   | S    | 9    | E    |
| 43-007-30293-00-00 | UTAH 28-191   | Gas Well  | P           | 28  | 14   | S    | 9    | E    |
| 43-007-30294-00-00 | UTAH 28-192   | Gas Well  | P           | 28  | 14   | S    | 9    | E    |
| 43-007-30551-00-00 | UTAH 28-320   | Gas Well  | P           | 28  | 15   | S    | 9    | E    |
| 43-007-30560-00-00 | UTAH 28-321   | Gas Well  | P           | 28  | 15   | S    | 9    | E    |
| 43-007-30405-00-00 | UTAH 29-193   | Gas Well  | P           | 29  | 14   | S    | 9    | E    |
| 43-007-30427-00-00 | UTAH 29-194   | Gas Well  | P           | 29  | 14   | S    | 9    | E    |
| 43-007-30739-00-00 | UTAH 29-339   | Gas Well  | P           | 29  | 15   | S    | 9    | E    |
| 43-007-30740-00-00 | UTAH 29-340   | Gas Well  | P           | 29  | 15   | S    | 9    | E    |
| 43-007-30741-00-00 | UTAH 29-341   | Gas Well  | P           | 29  | 15   | S    | 9    | E    |
| 43-007-30742-00-00 | UTAH 29-342   | Gas Well  | P           | 29  | 15   | S    | 9    | E    |
| 43-007-30262-00-00 | UTAH 30-125   | Gas Well  | P           | 30  | 14   | S    | 10   | E    |
| 43-007-30185-00-00 | UTAH 30-13-14 | Gas Well  | P           | 30  | 14   | S    | 10   | E    |
| 43-007-30265-00-00 | UTAH 30-195   | Gas Well  | P           | 30  | 14   | S    | 9    | E    |
| 43-007-30344-00-00 | UTAH 30-196   | Gas Well  | P           | 30  | 14   | S    | 9    | E    |

## Utah Well List as of 12/26/02

| API Well Number    | Well Name            | Well Type | Well Status | Sec | Twpn | Twpd | Rngn | Rngd |
|--------------------|----------------------|-----------|-------------|-----|------|------|------|------|
| 43-007-30178-00-00 | UTAH 36-1-2          | Gas Well  | P           | 36  | 14   | S    | 9    | E    |
| 43-007-30341-00-00 | UTAH 36-135          | Gas Well  | P           | 36  | 15   | S    | 9    | E    |
| 43-007-30343-00-00 | UTAH 36-136          | Gas Well  | P           | 36  | 15   | S    | 9    | E    |
| 43-007-30342-00-00 | UTAH 36-137          | Gas Well  | P           | 36  | 15   | S    | 9    | E    |
| 43-007-30315-00-00 | UTAH 36-162          | Gas Well  | P           | 36  | 14   | S    | 8    | E    |
| 43-007-30316-00-00 | UTAH 36-163          | Gas Well  | P           | 36  | 14   | S    | 8    | E    |
| 43-007-30317-00-00 | UTAH 36-164          | Gas Well  | P           | 36  | 14   | S    | 8    | E    |
| 43-007-30318-00-00 | UTAH 36-165          | Gas Well  | P           | 36  | 14   | S    | 8    | E    |
| 43-007-30144-00-00 | UTAH 36-9-5          | Gas Well  | P           | 36  | 14   | S    | 9    | E    |
| 43-015-30341-00-00 | UTAH 4-280           | Gas Well  | P           | 4   | 16   | S    | 9    | E    |
| 43-015-30342-00-00 | UTAH 4-282           | Gas Well  | P           | 4   | 16   | S    | 9    | E    |
| 43-007-30384-00-00 | UTAH 5-205           | Gas Well  | P           | 5   | 15   | S    | 9    | E    |
| 43-007-30269-00-00 | UTAH 5-94            | Gas Well  | P           | 5   | 15   | S    | 10   | E    |
| 43-007-30270-00-00 | UTAH 5-95            | Gas Well  | P           | 5   | 15   | S    | 10   | E    |
| 43-007-30271-00-00 | UTAH 5-96            | Gas Well  | P           | 5   | 15   | S    | 10   | E    |
| 43-007-30217-00-00 | UTAH 6-38            | Gas Well  | P           | 6   | 15   | S    | 10   | E    |
| 43-007-30218-00-00 | UTAH 6-39            | Gas Well  | P           | 6   | 15   | S    | 10   | E    |
| 43-007-30219-00-00 | UTAH 6-40            | Gas Well  | P           | 6   | 15   | S    | 10   | E    |
| 43-007-30254-00-00 | UTAH 6-41            | Gas Well  | P           | 6   | 15   | S    | 10   | E    |
| 43-007-30235-00-00 | UTAH 7-57            | Gas Well  | P           | 7   | 15   | S    | 10   | E    |
| 43-007-30236-00-00 | UTAH 7-58            | Gas Well  | P           | 7   | 15   | S    | 10   | E    |
| 43-007-30237-00-00 | UTAH 7-59            | Gas Well  | P           | 7   | 15   | S    | 10   | E    |
| 43-007-30238-00-00 | UTAH 7-60            | Gas Well  | P           | 7   | 15   | S    | 10   | E    |
| 43-007-30275-00-00 | UTAH 8-100           | Gas Well  | P           | 8   | 15   | S    | 10   | E    |
| 43-007-30410-00-00 | UTAH 8-230           | Gas Well  | P           | 8   | 15   | S    | 9    | E    |
| 43-007-30272-00-00 | UTAH 8-97            | Gas Well  | P           | 8   | 15   | S    | 10   | E    |
| 43-007-30285-00-00 | UTAH 8-98X           | Gas Well  | P           | 8   | 15   | S    | 10   | E    |
| 43-007-30274-00-00 | UTAH 8-99            | Gas Well  | P           | 8   | 15   | S    | 10   | E    |
| 43-007-30413-00-00 | UTAH 9-228           | Gas Well  | P           | 9   | 15   | S    | 9    | E    |
| 43-007-30414-00-00 | UTAH 9-229           | Gas Well  | P           | 9   | 15   | S    | 9    | E    |
| 43-007-30279-00-00 | WILLIAMS 30-78       | Gas Well  | P           | 30  | 14   | S    | 10   | E    |
| 43-007-30481-00-00 | WOOLSTENHULME 05-266 | Gas Well  | P           | 5   | 15   | S    | 10   | E    |
| 43-015-30250-00-00 | UTAH 16-110          | Gas Well  | Shut In     | 16  | 16   | S    | 9    | E    |



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Eastern States Office  
7450 Boston Boulevard  
Springfield, Virginia 22153

IN REPLY REFER TO  
3106.8(932.34)WF

January 16, 2003

### NOTICE

ConocoPhillips Company : Oil & Gas Leases  
P.O. Box 7500 :  
Bartlesville, Oklahoma 74005 :

#### Merger/Name Change Recognized

Acceptable evidence was received in this office on January 14, 2003, concerning the change of name of Phillips Petroleum Company to **ConocoPhillips Company** and the merger of **Conoco Incorporated** into **ConocoPhillips Company** on Federal oil and gas leases, with **ConocoPhillips Company** being the surviving entity.

The Secretary of the State of Delaware certified the effective date of this merger effective December 31, 2002.

The oil and gas lease files identified on the enclosed exhibit have been noted to the merger. The exhibit was compiled from a list of leases obtained from your list of leases. Eastern States has not abstracted the lease files to determine if the entities affected by this merger hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of this merger and name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

By Operation of law the name of the principal on Nationwide Oil and Gas Bond held by Conoco Incorporated (ES0085) has been changed to ConocoPhillips Company.

If you have any questions, please contact Bill Forbes at 703-440-1536.

*S/W. Wilbert B. Forbes*

Wilbert B. Forbes  
Land Law Examiner  
Branch of Use Authorization  
Division of Resources Planning, Use  
and Protection

bc: JFO, BLM State Offices, MMS, ES RF, 930 RF, ES-932:  
Bforbes:wbf:01/16/03:440-1536/ConocoPhillips Co

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

|          |
|----------|
| 1. GLH   |
| 2. CDW ✓ |
| 3. FILE  |

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

**X Merger**

|  |  |                                 |
|--|--|---------------------------------|
| The operator of the well(s) listed below has changed, effective: |  | <b>12-31-02</b>                 |
| <b>FROM: (Old Operator):</b>                                     |  | <b>TO: ( New Operator):</b>     |
| PHILLIPS PETROLEUM COMPANY                                       |  | CONOCOPHILLIPS COMPANY          |
| Address: 980 PLAZA OFFICE  |  | Address: P O BOX 2197, WL3 4066 |
|  |  |                                 |
| BARTLESVILLE, OK 74004   |  | HOUSTON, TX 77252               |
| Phone: 1-(918)-661-4415  |  | Phone: 1-(832)-486-2329         |
| Account No. N1475  |  | Account No. N2335               |

**CA No.**                      **Unit:**    **DRUNKARDS WASH**

| <b>WELL(S)</b> |                |              |              |               |              |                |
|----------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NAME           | SEC TWN<br>RNG | API NO       | ENTITY<br>NO | LEASE<br>TYPE | WELL<br>TYPE | WELL<br>STATUS |
| UTAH 02-169    | 02-15S-08E     | 43-007-30308 | 11256        | STATE         | GW           | P              |
| UTAH 02-166    | 02-15S-08E     | 43-007-30337 | 11256        | STATE         | GW           | P              |
| UTAH 02-167    | 02-15S-08E     | 43-007-30338 | 11256        | STATE         | GW           | P              |
| UTAH 02-168    | 02-15S-08E     | 43-007-30339 | 11256        | STATE         | GW           | P              |
| USA 03-442     | 03-15S-08E     | 43-007-30710 | 11256        | FEDERAL       | GW           | P              |
| USA 03-249     | 03-15S-08E     | 43-007-30715 | 11256        | FEDERAL       | GW           | P              |
| USA 10-250     | 10-15S-08E     | 43-007-30461 | 11256        | FEDERAL       | GW           | P              |
| USA 11-245     | 11-15S-08E     | 43-007-30462 | 11256        | FEDERAL       | GW           | P              |
| USA 11-244     | 11-15S-08E     | 43-007-30463 | 11256        | FEDERAL       | GW           | P              |
| USA 11-324     | 11-15S-08E     | 43-007-30575 | 11256        | FEDERAL       | GW           | P              |
| USA 11-441     | 11-15S-08E     | 43-007-30649 | 11256        | FEDERAL       | GW           | P              |
| USA 12-322     | 12-15S-08E     | 43-007-30576 | 11256        | FEDERAL       | GW           | P              |
| USA 12-323     | 12-15S-08E     | 43-007-30577 | 11256        | FEDERAL       | GW           | P              |
| USA 12-342     | 12-15S-08E     | 43-007-30482 | 11256        | FEDERAL       | GW           | P              |
| USA 12-243     | 12-15S-08E     | 43-007-30486 | 11256        | FEDERAL       | GW           | P              |
| USA 13-327     | 13-15S-08E     | 43-007-30578 | 11256        | FEDERAL       | GW           | P              |
| USA 13-326     | 13-15S-08E     | 43-007-30581 | 11256        | FEDERAL       | GW           | P              |
| USA 13-419     | 13-15S-08E     | 43-007-30631 | 11256        | FEDERAL       | GW           | P              |
| USA 13-418     | 13-15S-08E     | 43-007-30645 | 11256        | FEDERAL       | GW           | P              |
| USA 14-386     | 14-15S-08E     | 43-007-30634 | 11256        | FEDERAL       | GW           | P              |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/08/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/08/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 01/14/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/14/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 02/10/2003
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/10/2003
- Bond information entered in RBDMS on: N/A
- Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 8140-60-24

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 8015-16-69

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 6196922
- The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_