

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL  DEEPEN

B. Type of Well: OIL  GAS  OTHER: SINGLE ZONE  MULTIPLE ZONE

2. Name of Operator: River Gas Corporation

3. Address and Telephone Number: 1305 South 100 East, Price, UT 84501 (801)637-8876

4. Location of Well (Footages)  
At Surface: 1200' FNL & 1219' FWL  
At Proposed Producing Zone: *301*  
**CONFIDENTIAL**

14. Distance in miles and direction from nearest town or post office: 2.7 miles west-northwest of Price, Utah

15. Distance to nearest property or lease line (feet): 117'

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 2600'

21. Elevations (show whether DF, RT, GR, etc.): 6491' GR

5. Lease Designation and Serial Number: Patented

6. If Indian, Allottee or Tribe Name: N/A

7. Unit Agreement Name: N/A

8. Farm or Lease Name: Giacoletto

9. Well Number: 13-120

10. Field or Pool, or Wildcat: Drunkards Wash

11. Qtr/Qtr, Section, Township, Range, Meridian: NW/4, NW/4, Sec. 13, T14S, R9E, SLB&M

12. County: Carbon 13. State: UTAH

16. Number of acres in lease: 360 acres 17. Number of acres assigned to this well: 160 acres

19. Proposed Depth: 2450' 20. Rotary or cable tools: Rotary

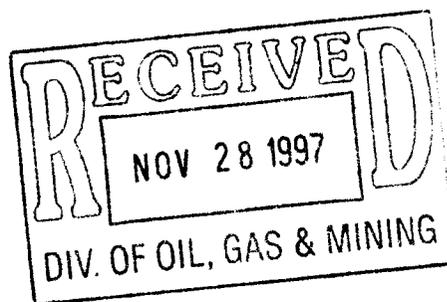
22. Approximate date work will start: April 1998

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14"	12-3/4"	Conductor	25'	
11"	8-5/8"	24#	245'	108 sks G+2%CaCl+1/4#per sack flocel
7-7/8"	5-1/2"	17#	2450'	236 sks 50/50 poz +8%gel+2%CaCl+10%exte
				75 sks "G" thixotropic

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

CONFIDENTIAL



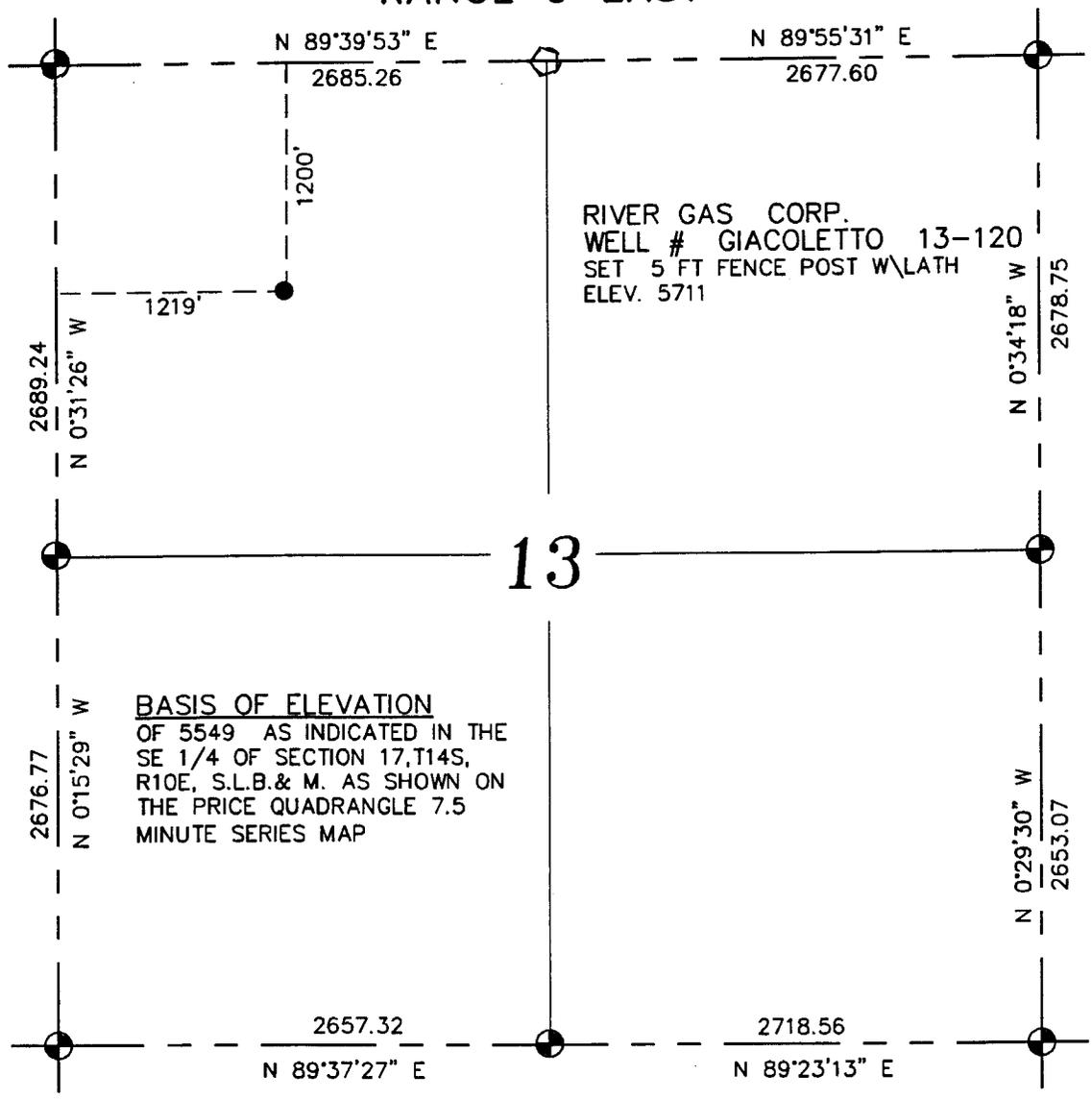
24. Name & Signature: Don S. Hamilton *Don S. Hamilton* Title: Permit Specialist Date: 11/25/97

(This space for state use only)  
API Number Assigned: 43-007 30877

Approval: *John R. Bay* 12/13/97

RANGE 9 EAST

TOWNSHIP 14 SOUTH



RIVER GAS CORP.  
 WELL # GIACOLETTO 13-120  
 SET 5 FT FENCE POST W/LATH  
 ELEV. 5711

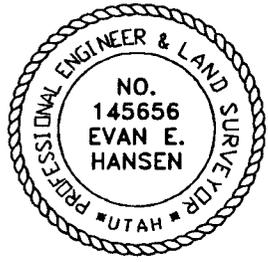
BASIS OF ELEVATION  
 OF 5549 AS INDICATED IN THE  
 SE 1/4 OF SECTION 17, T14S,  
 R10E, S.L.B. & M. AS SHOWN ON  
 THE PRICE QUADRANGLE 7.5  
 MINUTE SERIES MAP

LEGEND

- FOUND BRASS CAP
- SEARCHED FOR BUT NOT FOUND
- ◇ FOUND ROCK CORNER

BASIS OF BEARING

BASIS OF BEARING N 89°55'13" E MEASURED  
 BETWEEN THE N1/4 CORNER AND THE NE CORNER  
 OF SECTION 13, TOWNSHIP 14 SOUTH, RANGE 9  
 EAST, SALT LAKE BASE AND MERIDIAN.



**ENGINEER'S CERTIFICATE**

I, EVAN E. HANSEN, DO HEREBY CERTIFY THAT I AM A REGISTERED LAND SURVEYOR AND PROFESSIONAL ENGINEER HOLDING CERTIFICATE NO. 145656 AS PRESCRIBED UNDER THE LAWS OF THE STATE OF UTAH. I FURTHER CERTIFY THAT I HAVE MADE A SURVEY OF THE TRACT OF GROUND SHOWN AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

*Evan E. Hansen*  
 EVAN E. HANSEN

*SEP. 3, 1996*  
 DATE REVISED 9-03-96

NW1/4 NW1/4 SEC. 13, T 14 S, R 9 E, S.L.B. & M.

**Empire Engineering**  
 1665 E. Sagewood Rd. Price, Utah 84501

**RIVER GAS CORP.**  
**WELL # GIACOLETTO 13-120**

Drawn By: RH	Approved By: EEH	Drawing No. EEOG-07-96
Date: 4-01-96	Scale: 1"=1000'	SHEET 1 OF 1



CONFIDENTIAL

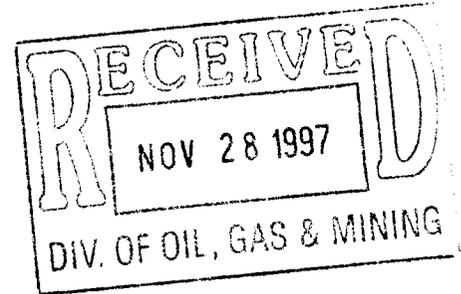
RIVER GAS CORPORATION

UTAH OPERATIONS  
1305 South 100 East  
Price, Utah 84501  
Bus. (435) 637-8876  
FAX (435) 637-8924

ORIGINAL

November 26, 1997

Mr. Michael Hebertson  
Div. of Oil, Gas and Mining  
1594 W. North Temple-Suite 1210  
SLC, Utah 84114-5801



RE: Application for Permit to Drill-  
Giacoletto 13-120, NW/4, NW/4, Sect. 13  
T14S, R09E, SLB & M, Carbon County, Utah

Dear Mr. Hebertson:

Enclosed is the original of the *Application for Permit to Drill (APD)* for the above named well. Included with the APD is the following information:

- Exhibit "A"- Survey plat of the proposed well site;
- Exhibit "B" - Drilling Program;
- Exhibit "C" - B.O.P. Program;
- Exhibit "D" - Multipoint Surface Use Plan;
- Exhibit "E" - Proposed Location/Access;
- Exhibit "F" - Typical Road Cross-section;
- Exhibit "G" - Location Layout;
- Exhibit "H"- Well Site Layout;
- Exhibit "I" - Evidence of Bond;

Please accept this letter as River Gas Corporation's written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,

*Don S. Hamilton*

Don S. Hamilton  
Permit Specialist

cc: Mr. John Baza, DOGM  
Mr. Chuck Snure, Texaco  
Mr. R.A. Lamarre, Texaco  
Mr. Gee Lake, Jr., Dominion Resources  
Mr. Eric Jones, BLM, Moab  
Mrs. Tammie Butts, River Gas Corporation  
Mr. Edward W. Bonner, Ut. Dept. of Natural Resources

EXHIBIT "B"  
DRILLING PROGRAM

Attached to Form 3  
River Gas Corp.  
Giacoletto 13-120  
NW/4 of NW/4, Sect. 13, T14S, R9E, SLB&M  
1200' FNL & 1219' FWL  
Carbon County, Utah

1. The Geologic Surface Formation

Upper Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron/Sandstone      1880'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones -

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 2000 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE &amp; JOINT</u>	<u>NEW, USED</u>
14"	25'	12 1/4"	Conductor	NEW
11"	245'	8 5/8"	24#	NEW
7 7/8"	2450'	5 1/2"	17#	NEW

Cement Program

108 sks G+2%CaCl+1/4#per sack flocl  
236 sks 50/50 poz +8%gel+2%CaCl +10%extender. 75 sks "G" thixotropic

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT A is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	11" hole	Drill with air, will mud-up if necessary.
300-TD	7 7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs to be Followed

300-TD      Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1552 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

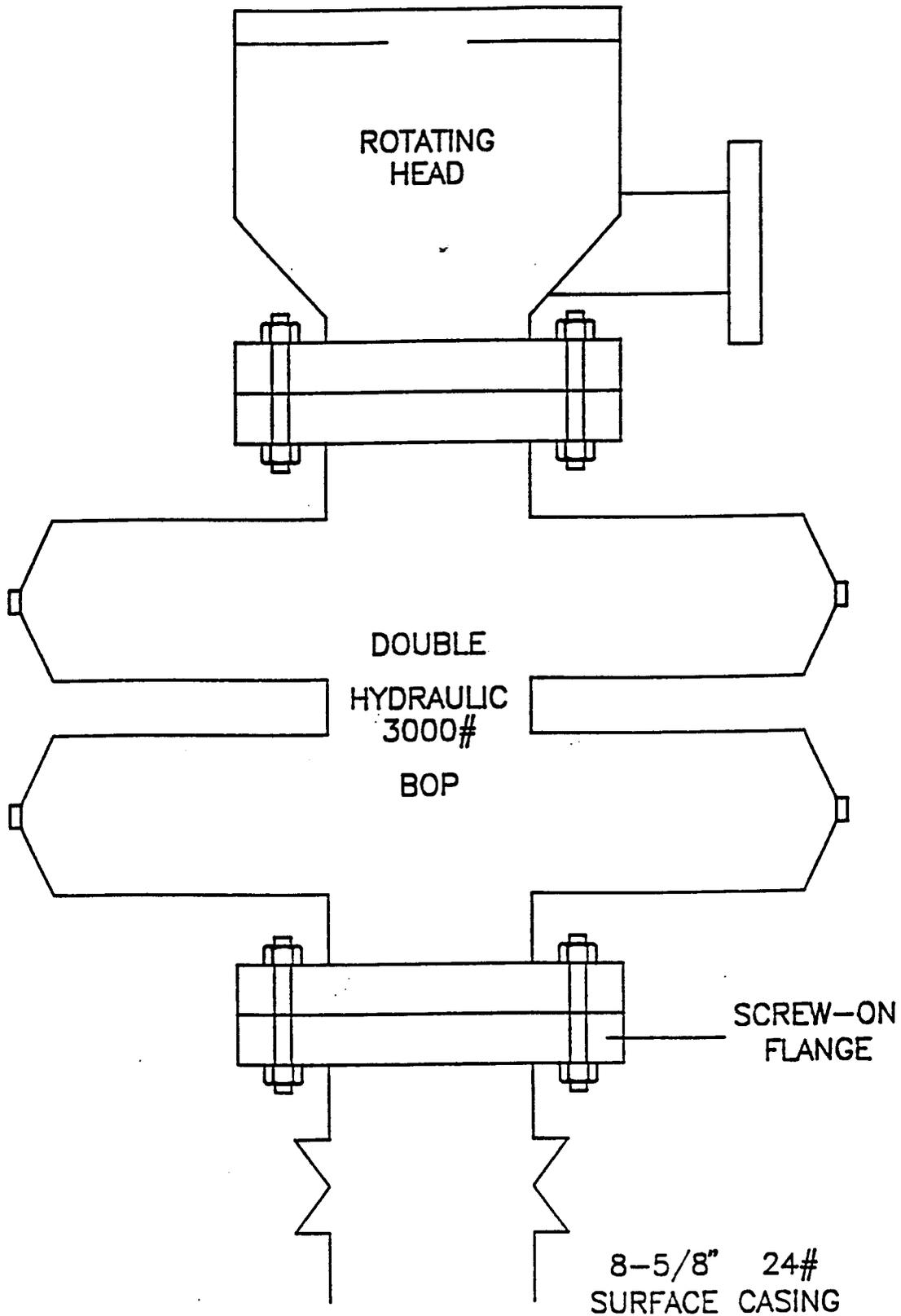
The well will be drilled approx: April 1998

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

# DIVERTER HEAD



## Exhibit "D"

### Multipoint Surface Use Plan

Attached to Form 3  
River Gas Corp.  
Giacoletto 13-120  
NW/4,NW/4, Sec. 13, T14S, R9E, SLB & M  
1200' FNL, 1219' FWL  
Carbon County, Utah

#### 1. Existing Roads

- A. See Exhibit "E"; We do not plan to change, alter or improve upon any existing state or county roads. Existing roads will be maintained in the same or better condition.

#### 2. Planned Access

See Exhibit "E" 2600' of new access will be required.

- a. Maximum Width: 25' travel surface with 50' disturbed width
- b. Maximum grade: 6%
- c. Turnouts: None
- d. Drainage design: Natural drainage will be retained. Water will be diverted around well pad as necessary.
- e. Cuts and Fills: None
- f. Surfacing materials: 4" sand and gravel if necessary.
- g. Gates, cattleguards, fence cuts: 3 culverts may be implemented.

If well is productive, road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

#### 3. Location of Existing Wells

- a. See Exhibit "E" ; There are no existing wells within ½ mile of the proposed location.

#### **4. Location of Existing and/or Proposed Facilities**

- a. If the well is a producer, installation of production facilities will be as shown on EXHIBIT "H". Buried powerlines run along access on the east and north, gathering lines on the south or west.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

#### **5. Location and Type of Water Supply**

- a. Water to be used for drilling will be purchased from the Price River Water Improvement District (PRWID) (tel. 801-637-6350).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

#### **6. Source of Construction Materials**

- a. Any construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

#### **7. Methods for handling waste disposal**

- a. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade.

No liquid hydrocarbons will be discharged to the reserve pit or location.

- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

## **8. Ancillary Facilities**

- a. We anticipate no need for ancillary facilities with the exception of one trailers to be located on the drill site.

## **9. Wellsite Layout**

- a. Available topsoil will be removed from the location and stockpiled. If ground frost prevents the segregation and removal of the topsoil material from the less desirable subsoil material, cross-ripping to the depth of the topsoil material may be necessary. Location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on the attachments.
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the berm it. The berm pit will be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "E".
- d. Natural runoff will be diverted around the well pad.

## **10. Plans for Restoration of Surface**

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by then existed conditions.

e. Date of commencement will be approximately April 1998. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured to the natural contour as is possible.

#### 11. **Surface Ownership**

a. The wellsite and access road will be constructed on lands owned by James Giacoletto. The operator shall contact the landowner rep and the Division of Oil, Gas & Mining 48 hours prior to the beginning construction activities.

#### 12. **Other Information:**

The primary surface use is grazing. The nearest dwelling is 1300' away from the location.

If there is snow on the ground when construction begins, it will be removed before the soil is disturbed. And piled downhill from the topsoil stockpile location.

The backslope and foreslope will be constructed no steeper than 4:1.

All equipment and vehicles will be confined to the access road and well pad.

A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

**13. Company Representative**

Don S. Hamilton  
Permit Specialist  
River Gas Corporation  
1305 So. 100 E.  
Price, Utah 84501  
(801) 637-8876

Mail Approved A.P.D. To:

Company Representative

Excavation Contractor

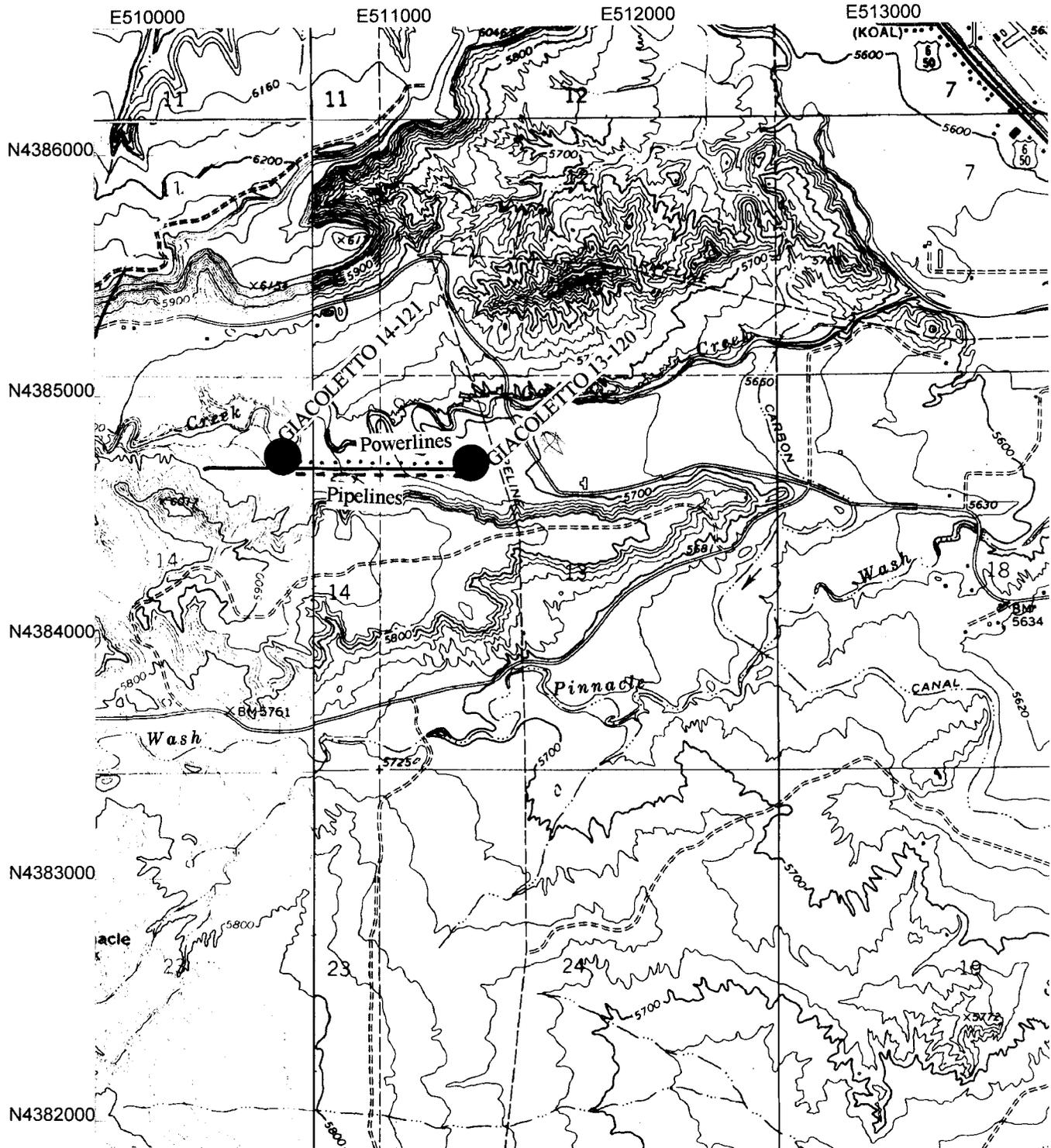
Nelco  
Larry Jensen  
(801) 637-3495  
(801) 636-5268

**14. Certification**

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by River Gas Corp. And its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

11-25-97  
Date

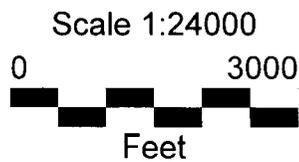
Don S. Hamilton  
Don S. Hamilton  
Permit Specialist  
River Gas Corporation



# GIACOLETTO 13-120

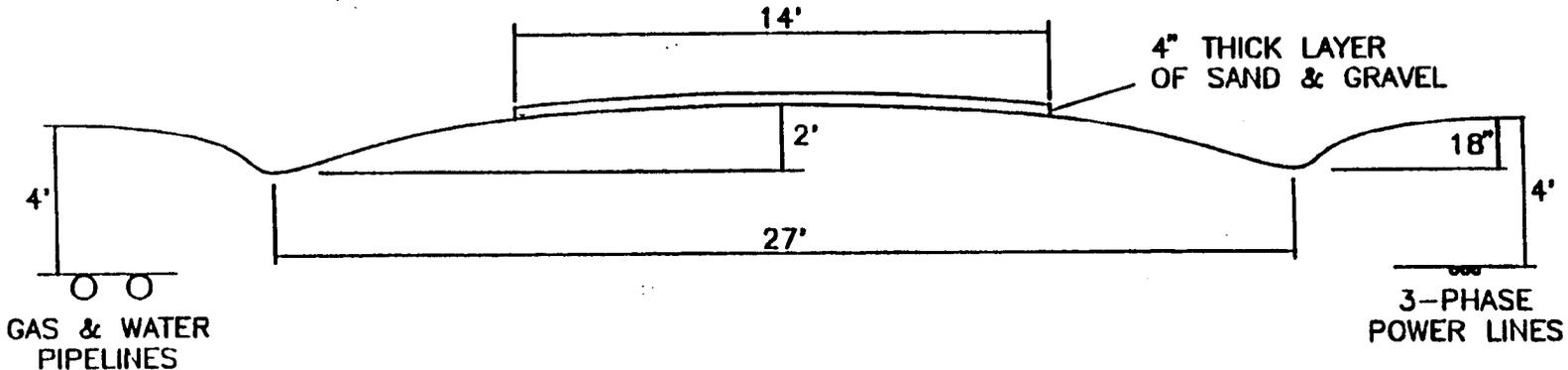
Universal Transverse Mercator  
 North 12  
 NAD83 (Conus)

N



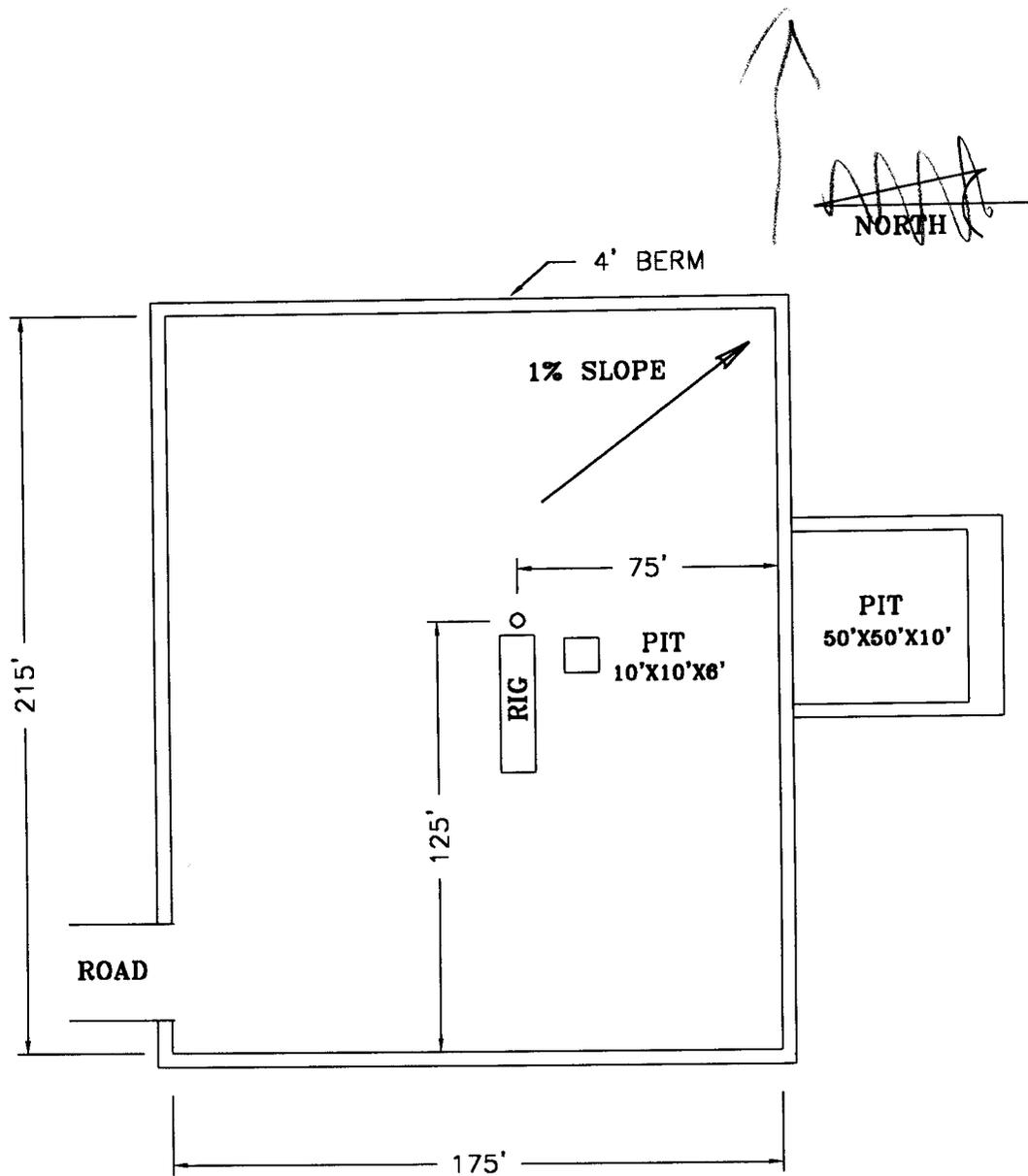
d111019a.cor  
 11/24/1997  
 Pathfinder Office™  
**Trimble**

# RIVER GAS CORPORATION



## TYPICAL ROAD CROSS-SECTION

NOT TO SCALE



Giacoletto

13-120

NW/NW, Section 13,  
T14S, R9E, SLB&M  
Carbon County, Utah

River Gas Corporation

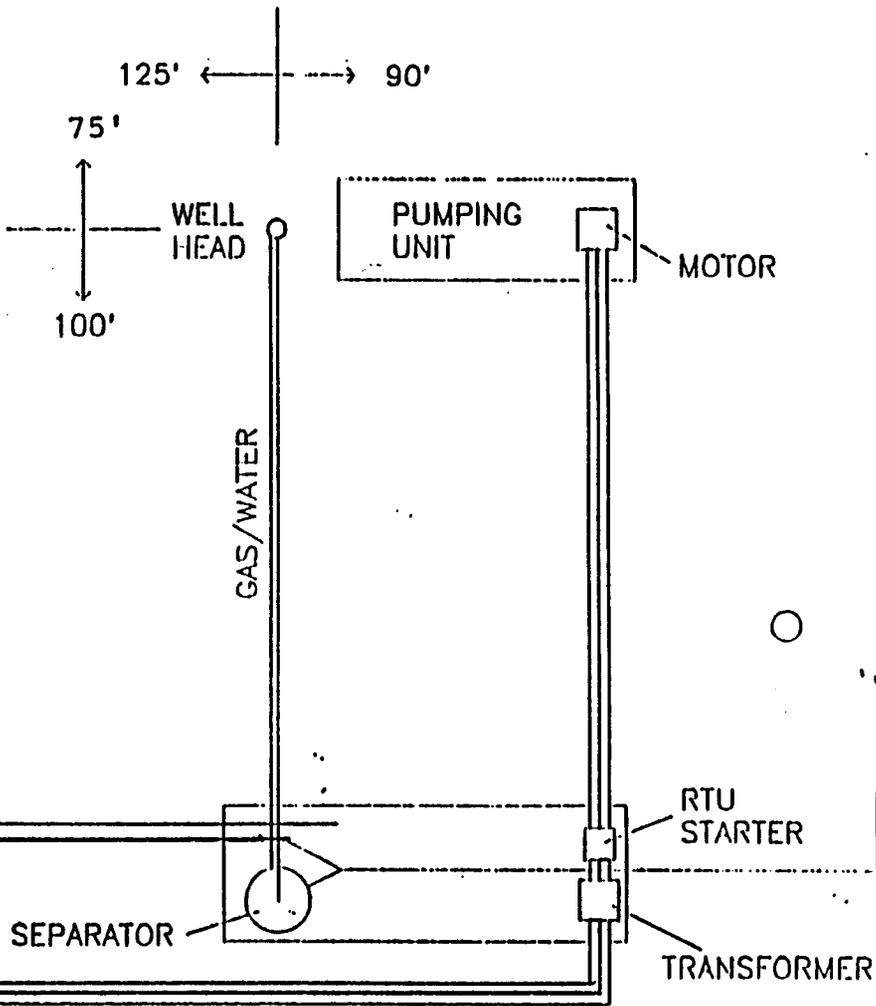
Location Layout

SCALE 1"=50'

November 24, 1997

SHEET 1 of 1

ANCHOR (TYP. 4 PL.)



WATER  
GAS

ROAD

3-PHASE  
ELEC.

SEPARATOR

WELL  
HEAD

GAS/WATER

PUMPING  
UNIT

MOTOR

RTU  
STARTER

TRANSFORMER

PIT

RIVER GAS CORP.  
WELL SITE LAYOUT  
215' X 175'

EXHIBIT "H"

**AmSouth Bank**

EXHIBIT "I"

Birmingham:

TELEX: 6827189  
Cable: AMSOUBKBHM  
S.W.I.F.T. AMSB US 44

Mobile:

TELEX: 6821116  
Cable: AMSOMBL  
S.W.I.F.T. AMSB US 44

AMSOUTH BANK OF ALABAMA  
1900 FIFTH AVENUE NORTH  
BIRMINGHAM, ALABAMA 35203 USA  
OUR REFERENCE NUMBER: S308586

International Services

AMENDMENT NUMBER: 002  
TO LETTER OF CREDIT NUMBER: S308586  
DATE: NOVEMBER 13, 1995

BENEFICIARY:  
STATE OF UTAH  
DEPT. OF NATURAL RESOURCES  
DIV. OF OIL, GAS AND MINING  
355 WEST TEMPLE 3 TRIAD CENTER  
SUITE 350  
SALT LAKE CITY, UTAH 84180-1203

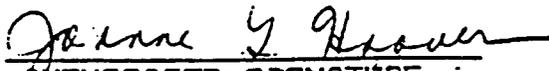
AT THE REQUEST OF RIVER GAS CORPORATION 3600 WATERMELON ROAD  
SUITE 204 NORTHPORT, ALABAMA 35476 AND FOR THE ACCOUNT OF SAME

WE HEREBY AMEND OUR LETTER OF CREDIT NUMBER S308586 DATED  
DECEMBER 3, 1993 OPENED IN YOUR FAVOR AS FOLLOWS:

-ACCOUNT PARTY'S ADDRESS IS CHANGED  
TO: 511 ENERGY CENTER BLVD  
NORTHPORT, ALABAMA 35476

\*\*REFERENCES HEREIN TO AMSOUTH BANK N.A. SHALL BE DEEMED TO REFER  
TO AMSOUTH BANK OF ALABAMA.\*\*

ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.  
THIS AMENDMENT BECOMES AN INTEGRAL PART OF THE ORIGINAL LETTER OF  
CREDIT AND IS TO BE ATTACHED THERETO.

  
AUTHORIZED SIGNATURE

RIVER GAS CORPORATION  
511 ENERGY CENTER BLVD.  
NORTHPORT, AL 35476  
TEL. 205/759-3282  
FAX. 205/759-3188

cc: Don Hamilton

DATE: October 14, 1997  
FROM: Joseph L. Stephenson, Vice President - Land  
TO: Christopher J. Kierst - Utah Division of Oil, Gas & Mining  
FAX NO.: 801/359-3940 REG. NO. 801/538-5340  
SUBJECT: Giacoletto 13-120 well - NWNW of Section 13, T14S, R9E, Carbon County

ORIGINAL MAILED? YES...

=====

MESSAGE:

Don Hamilton called me this morning from our office in Price. He said that you needed evidence that we were authorized to use the Giacoletto property for the construction of the above described well site. I'm sending you an original AFFIDAVIT CONCERNING SURFACE OWNER CONSENT REGARDING WELL SITE CONSTRUCTION that you should receive by the end of the week. Here's what it looks like. I executed one of these back on August 5, 1997, but we can't find any evidence that the original was sent to your office. If you require further information, please call me.

-----

This transaction consists of 6 page(s) including this cover page. If an incomplete transaction is received, please contact the sender at (205) 759-3282.

...IMPORTANT NOTICE...

-----

THIS MESSAGE IS INTENDED ONLY FOR THE USE OF THE INDIVIDUAL OR ENTITY TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT, YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY US IMMEDIATELY BY TELEPHONE AND RETURN THE ORIGINAL MESSAGE TO US AT THE ABOVE ADDRESS VIA THE U.S. POSTAL SERVICE. THANK YOU.

STATE OF ALABAMA )  
 )  
 ) :ss  
COUNTY OF TUSCALOOSA )

Giacoletto 13-120

**AFFIDAVIT CONCERNING SURFACE OWNER  
CONSENT REGARDING WELL SITE CONSTRUCTION**

**JOSEPH L. STEPHENSON**, being first duly sworn upon his oath, deposes and states:

1. I am Vice President - Land of River Gas Corporation ("RGC"), an Alabama corporation duly authorized to transact business in the State of Utah, and am authorized to execute this Affidavit on behalf of said corporation.

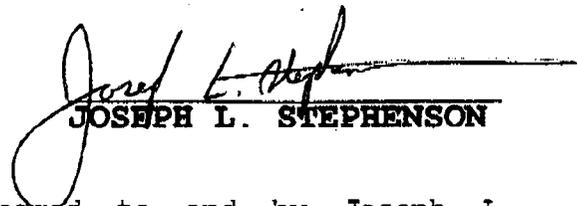
2. As Vice President - Land, I am responsible for supervision of lease records and reviewing title records and legal opinions affecting lands where RGC proposes to conduct operations, and obtaining surface land use agreements associated with the development of leased mineral rights.

3. RGC proposes to drill a coalbed methane gas well named the Giacoletto 13-120 located in the NW/4 of NW/4 of Section 13, T14S, R9E, Carbon County, Utah, the surface area affected by the proposed well site being owned by James Giacioletto, a single person, (hereafter called "surface owner").

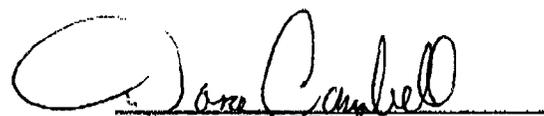
4. As evidenced by copy of MEMORANDUM OF SURFACE LAND USE AGREEMENT dated effective July 24, 1997 attached hereto as Exhibit "A", and by this reference incorporated herein, the above described surface owner of the Giacoletto 13-120 well site agreed to certain surface use as described therein.

5. The matters stated herein are true of my own knowledge, except to any matters stated herein upon information and belief, and, as to those matters, I believe them to be true.

DATED this 2nd day of December, 1997.

  
JOSEPH L. STEPHENSON

Subscribed, sworn and acknowledged to and by Joseph L. Stephenson before me this 2nd day of December, 1997.

  
NOTARY PUBLIC  
Residing at:  
6231 Hibiscus Lane  
Northport, AL 35473



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

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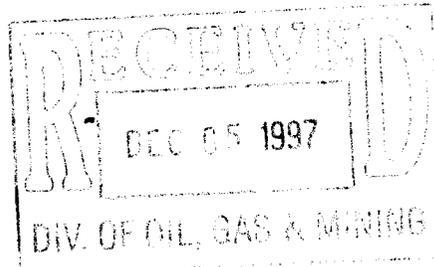
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14"	12-3/4"	Conductor	25'	
11"	8-5/8"	24#	245'	108 sks G+2%CaCl+1/4#per sack flocc
7-7/8"	5-1/2"	17#	2450'	236 sks 50/50 poz +8%gel+2%CaCl+10%exte
				75 sks "G" thixotropic

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.



RECEIVED  
 NOV 28 PM 2:33  
 BUREAU OF LAND MGMT

24. Name & Signature: Don S. Hamilton *Don S. Hamilton* Title: Permit Specialist Date: 11/25/97

(This space for state use only)

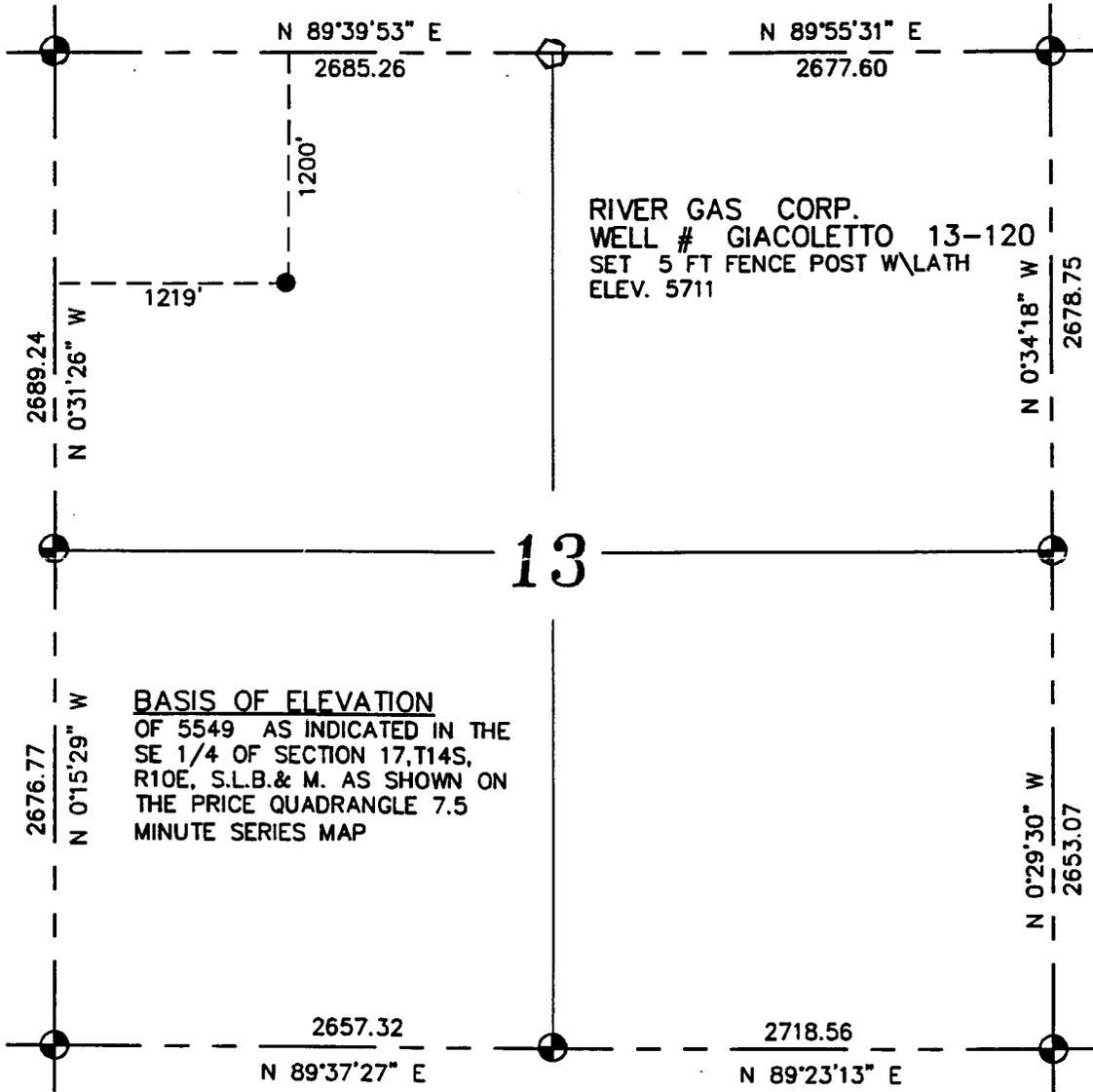
API Number Assigned: \_\_\_\_\_ Approval: \_\_\_\_\_

ACCEPTED

DEC 1 1997

RANGE 9 EAST

TOWNSHIP 14 SOUTH



RIVER GAS CORP.  
WELL # GIACOLETTO 13-120  
SET 5 FT FENCE POST W/LATH  
ELEV. 5711

**BASIS OF ELEVATION**  
OF 5549 AS INDICATED IN THE  
SE 1/4 OF SECTION 17, T14S,  
R10E, S.L.B. & M. AS SHOWN ON  
THE PRICE QUADRANGLE 7.5  
MINUTE SERIES MAP

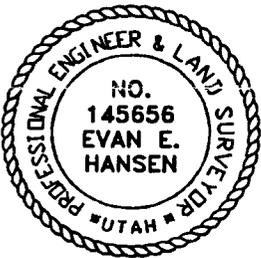


**LEGEND**

- ⊕ FOUND BRASS CAP
- SEARCHED FOR BUT NOT FOUND
- ◊ FOUND ROCK CORNER

**BASIS OF BEARING**

BASIS OF BEARING N 89°55'13" E MEASURED  
BETWEEN THE N1/4 CORNER AND THE NE CORNER  
OF SECTION 13, TOWNSHIP 14 SOUTH, RANGE 9  
EAST, SALT LAKE BASE AND MERIDIAN.



**ENGINEER'S CERTIFICATE**

I, EVAN E. HANSEN, DO HEREBY CERTIFY THAT I AM A REGISTERED LAND SURVEYOR AND PROFESSIONAL ENGINEER HOLDING CERTIFICATE NO. 145656 AS PRESCRIBED UNDER THE LAWS OF THE STATE OF UTAH. I FURTHER CERTIFY THAT I HAVE MADE A SURVEY OF THE TRACT OF GROUND SHOWN AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

*Evan E. Hansen*  
EVAN E. HANSEN

DATE SEPT. 3, 1996  
REVISED 9-03-96

NW1/4 NW1/4 SEC. 13, T 14 S, R 9 E, S.L.B. & M.

**Empire Engineering**

1665 E. Sagewood Rd. Price, Utah 84501

RIVER GAS CORP.  
WELL # GIACOLETTO 13-120

Drawn By: RH	Approved By: EEH	Drawing No. EEOG-07-96
Date: 4-01-96	Scale: 1"=1000'	SHEET 1 OF 1

## EXHIBIT "A"

Giacoletto 13-120  
Giacoletto 14-121STATE OF UTAH  
COUNTY OF CARBONWHEN RECORDED RETURN TO:  
William L. Kirk, Jr. - Land Department  
River Gas Corporation  
511 Energy Center Blvd.  
Northport, Alabama 35476**MEMORANDUM OF SURFACE LAND USE AGREEMENT**

THIS MEMORANDUM OF SURFACE LAND USE AGREEMENT, dated effective the 24th day of July, 1997, is by and between James Giacoletto, a single person, whose address is 3625 West Gordon Creek Road, Price, Utah 84501, (hereinafter referred to as "Grantor"), and River Gas Corporation, an Alabama corporation authorized to conduct to business in the state of Utah, with an address of 511 Energy Center Boulevard, Northport, Alabama 35473 (hereinafter referred to as "Grantee").

Grantor, in consideration of the covenants and agreements contained in that certain unrecorded Surface Land Use Agreement (the "Agreement") dated July 24, 1997, granted, and does hereby grant unto Grantee certain rights to enter upon and use certain lands (the "Lands") located in the County of Carbon, State of Utah, as described on Exhibit "A" attached hereto and made a part of this Memorandum of Surface Land Use Agreement, for the purpose of building access roads, pipelines and appurtenances thereto, power lines, and well sites for the drilling of a coalbed degasification wells on said property until such time as Grantee abandons said lands in accordance with the terms and conditions specified in said Agreement.

The Lands are subject to all of the terms and conditions of the Agreement, reference to which may be made for a complete statement of rights and obligations of Grantor and Grantee. Copies of the Agreement may be found at the above indicated addresses of the parties and are available for review during regular business hours by any party having a vested interest in the Agreement.

This Memorandum of Surface Land Use Agreement may be executed in any number of counterparts and shall be binding upon all parties executing the same or a counterpart hereof.

This Memorandum of Surface Land Use Agreement is to be placed of record to serve as notice of the execution and existence of said Agreement, and is in no way to supersede, abrogate, change or modify any of the terms, conditions, rights or obligations of any of the parties, all of which are set forth in detail in said Agreement. The terms and conditions of said Agreement are made a part hereof by reference for all purposes, to be the same effect as though written in extenso herein. All the terms, conditions and covenants of the Agreement shall be binding upon and shall inure to the benefit of the successors and assigns, respectively, of each of the parties hereto.

IN WITNESS WHEREOF, this Memorandum of Surface Land Use Agreement may be executed in any number of counterparts, and each such counterpart hereof shall be deemed to be an original instrument, but all such counterparts together shall constitute for all purposes one instrument executed as of the dates of the respective acknowledgments of the parties hereto, but being effective as of the 24th day of July, 1997.

**Grantor:**

**James Giacoletto, a single person**

*James Giacoletto*  
James Giacoletto

\*\*\*\*\*

(Acknowledgment)

STATE OF UTAH  
COUNTY OF CARBON

I hereby certify, that on this day, before me, a Notary Public duly authorized in the state and county aforesaid to take acknowledgments, personally appeared **James Giacoletto, a single person** to me known to be the person(s) described herein and who executed the foregoing instrument and acknowledged before me that, being informed of the contents of the same, voluntarily signed and delivered the within and foregoing instrument on the day and year herein mentioned.

Given under my hand and official seal, this the 18<sup>th</sup> day of July, 1997.



My Commission Expires:

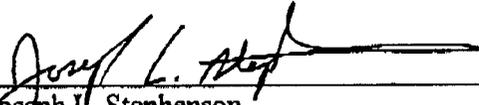
7-14-99

*Clint W. Turner*  
Notary Public  
Address: Sandy, UT

Dated: July 24, 1997

Grantee:

**RIVER GAS CORPORATION**

By:   
Joseph L. Stephenson  
Its: Vice President - Land

\*\*\*\*\*

STATE OF ALABAMA  
COUNTY OF TUSCALOOSA

I, the undersigned authority, a Notary Public in and for said County in said State, hereby certify that **Joseph L. Stephenson, whose name as Vice President - Land of River Gas Corporation**, is signed to the foregoing instrument, and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, he, as such officer and with full authority, executed the same voluntarily for and as the act of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal this the 24th day of July, 1997.

(Affix Seal)

  
Notary Public - Dana Campbell  
Residing at: 6231 Hibiscus Lane  
Northport, Alabama 35473

My Commission Expires: March 8, 1998

**Exhibit "A"**  
**James Giacoletto - Surface Land Use Agreement**  
**Page 1 of 1**

Attached to and made a part of that certain Memorandum of Surface Land Use Agreement effective the 24th day of July, 1997 by and between James Giacoletto, a single person as Grantor and River Gas Corporation as Grantee.

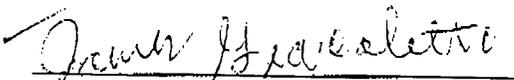
1-A. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NE/4, Section 14, T14S-R9E, SLM. (RGC/Giacoletto 14-121).

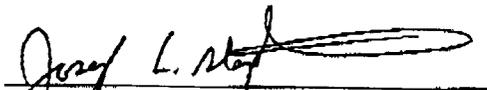
1-B. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NW/4 of NW/4, Section 13, T14S-R9E, SLM. (RGC/Giacoletto 13-120).

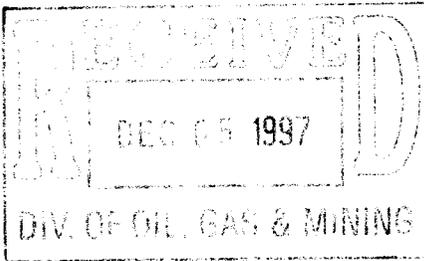
1-C. A road/pipeline/power line right-of-way forty foot (40') wide by approximately two thousand eight hundred foot (2,800') long (170 rods) (2.57 acres) more or less, running West to East in the N/2 Section 14, T14S-R9E, SLM.

1-D. A road/pipeline/power line right-of-way forty foot (40') wide by approximately one thousand seven hundred foot (1,700') long (103 rods) (1.56 acres) more or less, running West to East through the NE/4 of Section 14 and NW/4 Section 13, T14S-R9E, SLM which is needed to connect the RGC/Giacoletto 14-121 well to the RGC/Giacoletto 13-120 well.

SIGNED FOR IDENTIFICATION

  
James Giacoletto

  
Joseph L. Stephenson



RIVER GAS CORPORATION  
511 ENERGY CENTER BLVD.  
NORTHPORT, AL 35476  
TEL. 205/759-3282  
FAX. 205/759-3188

cc: Don Hamilton

**FAXED**  
4:32 PM

DATE: October 14, 1997  
FROM: Joseph L. Stephenson, Vice President - Land  
TO: Christopher J. Kierst - Utah Division of Oil, Gas & Mining  
FAX NO.: 801/359-3940 REG. NO. 801/538-5340  
SUBJECT: Giacoletto 13-120 well - NWNW of Section 13, T14S, R9E, Carbon County  
ORIGINAL MAILED? YES... See ATTACHED

MESSAGE:

Don Hamilton called me this morning from our office in Price. He said that you needed evidence that we were authorized to use the Giacoletto property for the construction of the above described well site. I'm sending you an original AFFIDAVIT CONCERNING SURFACE OWNER CONSENT REGARDING WELL SITE CONSTRUCTION that you should receive by the end of the week. Here's what it looks like. I executed one of these back on August 5, 1997, but we can't find any evidence that the original was sent to your office. If you require further information, please call me.

This transaction consists of 6 page(s) including this cover page. If an incomplete transaction is received, please contact the sender at (205) 759-3282.

...IMPORTANT NOTICE...

THIS MESSAGE IS INTENDED ONLY FOR THE USE OF THE INDIVIDUAL OR ENTITY TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT, YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY US IMMEDIATELY BY TELEPHONE AND RETURN THE ORIGINAL MESSAGE TO US AT THE ABOVE ADDRESS VIA THE U.S. POSTAL SERVICE. THANK YOU.

STATE OF ALABAMA )  
 )  
COUNTY OF TUSCALOOSA ) :ss

Giacoletto 13-120

**AFFIDAVIT CONCERNING SURFACE OWNER  
CONSENT REGARDING WELL SITE CONSTRUCTION**

**JOSEPH L. STEPHENSON**, being first duly sworn upon his oath, deposes and states:

1. I am Vice President - Land of River Gas Corporation ("RGC"), an Alabama corporation duly authorized to transact business in the State of Utah, and am authorized to execute this Affidavit on behalf of said corporation.

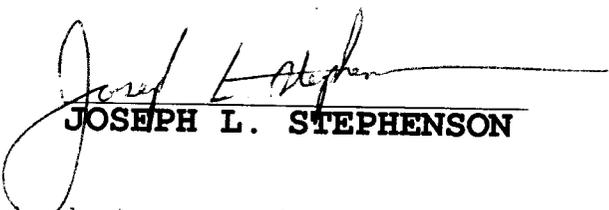
2. As Vice President - Land, I am responsible for supervision of lease records and reviewing title records and legal opinions affecting lands where RGC proposes to conduct operations, and obtaining surface land use agreements associated with the development of leased mineral rights.

3. RGC proposes to drill a coalbed methane gas well named the Giacoletto 13-120 located in the NW/4 of NW/4 of Section 13, T14S, R9E, Carbon County, Utah, the surface area affected by the proposed well site being owned by James Giacioletto, a single person, (hereafter called "surface owner").

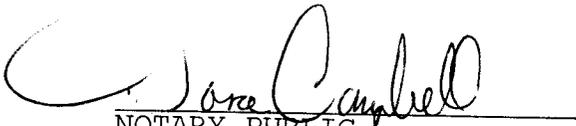
4. As evidenced by copy of MEMORANDUM OF SURFACE LAND USE AGREEMENT dated effective July 24, 1997 attached hereto as Exhibit "A", and by this reference incorporated herein, the above described surface owner of the Giacoletto 13-120 well site agreed to certain surface use as described therein.

5. The matters stated herein are true of my own knowledge, except to any matters stated herein upon information and belief, and, as to those matters, I believe them to be true.

DATED this 2nd day of December, 1997.

  
**JOSEPH L. STEPHENSON**

Subscribed, sworn and acknowledged to and by Joseph L. Stephenson before me this 2nd day of December, 1997.

  
NOTARY PUBLIC

Residing at:  
6231 Hibiscus Lane  
Northport, AL 35473

(SEAL)

My Commission Expires: 3/8/98

## EXHIBIT "A"

Giacoletto 13-120  
Giacoletto 14-121STATE OF UTAH  
COUNTY OF CARBON

## WHEN RECORDED RETURN TO:

William L. Kirk, Jr. - Land Department  
River Gas Corporation  
511 Energy Center Blvd.  
Northport, Alabama 35476**MEMORANDUM OF SURFACE LAND USE AGREEMENT**

**THIS MEMORANDUM OF SURFACE LAND USE AGREEMENT**, dated effective the 24th day of July, 1997, is by and between **James Giacioletto, a single person**, whose address is 3625 West Gordon Creek Road, Price, Utah 84501, (hereinafter referred to as "**Grantor**"), and **River Gas Corporation**, an Alabama corporation authorized to conduct to business in the state of Utah, with an address of 511 Energy Center Boulevard, Northport, Alabama 35473 (hereinafter referred to as "**Grantee**").

Grantor, in consideration of the covenants and agreements contained in that certain unrecorded Surface Land Use Agreement (the "Agreement") dated July 24, 1997, granted, and does hereby grant unto Grantee certain rights to enter upon and use certain lands (the "Lands") located in the County of Carbon, State of Utah, as described on Exhibit "A" attached hereto and made a part of this Memorandum of Surface Land Use Agreement, for the purpose of building access roads, pipelines and appurtenances thereto, power lines, and well sites for the drilling of a coalbed degasification wells on said property until such time as Grantee abandons said lands in accordance with the terms and conditions specified in said Agreement.

The Lands are subject to all of the terms and conditions of the Agreement, reference to which may be made for a complete statement of rights and obligations of Grantor and Grantee. Copies of the Agreement may be found at the above indicated addresses of the parties and are available for review during regular business hours by any party having a vested interest in the Agreement.

This Memorandum of Surface Land Use Agreement may be executed in any number of counterparts and shall be binding upon all parties executing the same or a counterpart hereof.

This Memorandum of Surface Land Use Agreement is to be placed of record to serve as notice of the execution and existence of said Agreement, and is in no way to supersede, abrogate, change or modify any of the terms, conditions, rights or obligations of any of the parties, all of which are set forth in detail in said Agreement. The terms and conditions of said Agreement are made a part hereof by reference for all purposes, to be the same effect as though written in extenso herein. All the terms, conditions and covenants of the Agreement shall be binding upon and shall inure to the benefit of the successors and assigns, respectively, of each of the parties hereto.

**IN WITNESS WHEREOF**, this Memorandum of Surface Land Use Agreement may be executed in any number of counterparts, and each such counterpart hereof shall be deemed to be an original instrument, but all such counterparts together shall constitute for all purposes one instrument executed as of the dates of the respective acknowledgments of the parties hereto, but being effective as of the 24th day of July, 1997.

Grantor:

James Giacoletto, a single person

James Giacoletto  
James Giacoletto

\*\*\*\*\*

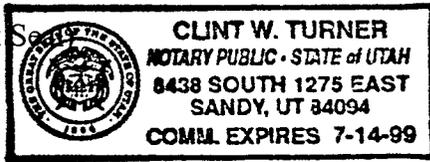
(Acknowledgment)

STATE OF UTAH  
COUNTY OF CARBON

I hereby certify, that on this day, before me, a Notary Public duly authorized in the state and county aforesaid to take acknowledgments, personally appeared **James Giacoletto, a single person** to me known to be the person(s) described herein and who executed the foregoing instrument and acknowledged before me that, being informed of the contents of the same, voluntarily signed and delivered the within and foregoing instrument on the day and year herein mentioned.

Given under my hand and official seal, this the 28<sup>th</sup> day of July, 1997.

(Affix Seal)



My Commission Expires:

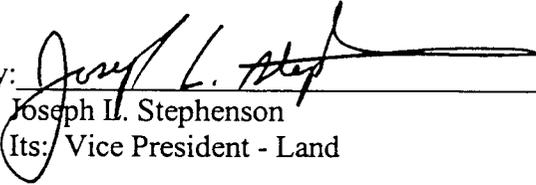
7-14-99

Clint W. Turner  
Notary Public  
Address: Sandy, UT

Dated: July 24, 1997

Grantee:

**RIVER GAS CORPORATION**

By:   
Joseph L. Stephenson  
Its: Vice President - Land

\*\*\*\*\*

STATE OF ALABAMA  
COUNTY OF TUSCALOOSA

I, the undersigned authority, a Notary Public in and for said County in said State, hereby certify that **Joseph L. Stephenson, whose name as Vice President - Land of River Gas Corporation**, is signed to the foregoing instrument, and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, he, as such officer and with full authority, executed the same voluntarily for and as the act of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal this the 24th day of July, 1997.

(Affix Seal)

  
Notary Public - Dana Campbell  
Residing at: 6231 Hibiscus Lane  
Northport, Alabama 35473

My Commission Expires: March 8, 1998

**Exhibit "A"**  
**James Giacoletto - Surface Land Use Agreement**  
**Page 1 of 1**

Attached to and made a part of that certain Memorandum of Surface Land Use Agreement effective the 24th day of July, 1997 by and between James Giacoletto, a single person as Grantor and River Gas Corporation as Grantee.

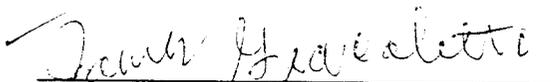
1-A. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NE/4, Section 14, T14S-R9E, SLM. (RGC/Giacoletto 14-121).

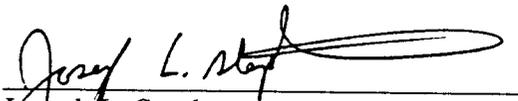
1-B. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NW/4 of NW/4, Section 13, T14S-R9E, SLM. (RGC/Giacoletto 13-120).

1-C. A road/pipeline/power line right-of-way forty foot (40') wide by approximately two thousand eight hundred foot (2,800') long (170 rods) (2.57 acres) more or less, running West to East in the N/2 Section 14, T14S-R9E, SLM.

1-D. A road/pipeline/power line right-of-way forty foot (40') wide by approximately one thousand seven hundred foot (1,700') long (103 rods) (1.56 acres) more or less, running West to East through the NE/4 of Section 14 and NW/4 Section 13, T14S-R9E, SLM which is needed to connect the RGC/Giacoletto 14-121 well to the RGC/Giacoletto 13-120 well.

SIGNED FOR IDENTIFICATION

  
\_\_\_\_\_  
James Giacoletto

  
\_\_\_\_\_  
Joseph L. Stephenson

**COPY**

STATE OF UTAH

COUNTY OF CARBON

Giacoletto 13-120

Giacoletto 14-121

CONFIDENTIAL INFORMATION OF

THE RIVER GAS CORPORATION

Do Not Copy or Distribute **SURFACE LAND USE AGREEMENT**

**KNOW ALL MEN BY THESE PRESENTS, THAT:**

**WHEREAS**, the undersigned **James Giacioletto**, a single person, whose address is 3625 West Gordon Creek Road, Price, Utah 84501, (hereinafter referred to as **GRANTOR**, whether one or more), owns the surface of the following described property in **Carbon County, Utah**, to-wit:

**See Exhibits "A", "B" and "C" Attached**

and **River Gas Corporation**, an Alabama corporation authorized to conduct business in the state of Utah, whose address is 511 Energy Center Boulevard, Northport, Alabama 35473 (hereinafter referred to as **GRANTEE**), owns leases covering oil, gas and mineral rights in, under and upon said property; and

**WHEREAS**, Grantee desires to build access roads, pipelines and appurtenances thereto, power lines, and well sites for the drilling of Coalbed Degasification wells on a portion of said property.

**NOW THEREFORE**, for and in consideration of the sum of ten dollars (\$10.00) and other valuable considerations, the receipt and sufficiency of which is hereby acknowledged, Grantor does hereby grant, sell and convey unto Grantee, its successors and assigns, the easement and right to use that portion of the herein above described property as may be necessary to conduct its drilling and production operations on said property, including the right to construct and maintain coalbed methane gas well sites; to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment (all pipelines shall be buried below normal plow depth); to construct, maintain or cover up any pits or ponds necessary for drilling operations or water storage; to erect, maintain, relocate, replace or remove production facilities, including, but not limited to, pumps, compressors, separators, treaters, etc.; to construct, maintain, relocate, or abandon roads, and in connection therewith, a power line or power lines (said well sites, pipelines, appurtenances, valves, metering equipment, cathodic equipment, road and power lines being sometimes collectively called the "facilities") over, under and through the hereinafter described land as described in the attached Exhibits "A" and "B".

Grantor acknowledges the receipt and sufficiency of the above described consideration as payment for all damages to Grantor's trees, timber, growing crops, and other vegetation being cultivated on said land by the undersigned or their respective lessees, tenants or assigns caused by the construction, maintenance, protection, repair, placement or removal of the facilities as described in attached exhibits and agrees that the payment and acceptance of the consideration set forth above is in full and complete payment, settlement, compromise and satisfaction of any and all or the above-mentioned losses, liabilities, claims, damages, demands and causes of action for any and all injuries and damage to the surface of the land hereinbelow described and to any appurtenances or improvements thereon, and for any and all claims including but not limited to loss of potential rental income, damages to and/or loss of livestock and wildlife, arising directly or indirectly in connection with the operations thereon by Grantee, its employees, agents, contractors, or subcontractors in connection with the above-mentioned operations of Grantee.

3

**CONFIDENTIAL INFORMATION OF  
THE RIVER GAS CORPORATION**

**Do Not Copy or Distribute Without the Consent**

Grantee shall have the free right of ingress and egress to, over, upon, through and across said right-of-way and easement for any and all purposes that may be necessary or incidental to the maintenance of the right-of-way and easement, with the right to use existing roads which enter Grantor's property for the purpose of constructing, inspecting, repairing and maintaining the facilities and the removal or replacement of same at will, either in whole or in part, and the replacement of said pipeline or pipelines with either like or different size pipe. During temporary periods, Grantee may use such portions of the property along and adjacent to said right-of-way as may be necessary in connection with construction, maintenance, repair, removal or replacement of the facilities and if such use causes any damages to Grantor's lands outside of the above described right-of-way, Grantee shall pay Grantor for such damages.

Grantor reserves the right to the use and enjoyment of said property except for the purposes herein granted, but such use shall not hinder, conflict or interfere with Grantee's surface or subsurface rights hereunder or disturb its facilities. No road, reservoir, excavation, obstruction or structure shall be constructed, created or maintained on, over, along or within the lands covered by this right-of-way without Grantee's prior written consent.

If Grantee desires to remove any trees adjacent to said right-of-way at a later date which may be hazardous to the maintenance and use of the facilities on the right-of-way, Grantee shall first obtain approval from Grantor in writing, Grantor's approval not to be unreasonably withheld, and after receipt of such approval, may proceed to cut and remove such trees subject to payment of additional timber damages, if any are determined.

The undersigned hereby covenants and warrants that he is the surface owner of the herein described land, and has the right to enter into this agreement.

**FOR THE SAME CONSIDERATION RECITED ABOVE**, Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, each parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

**TO HAVE AND TO HOLD** the above described rights and easements, together with all rights necessary to operate and maintain the facilities over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and be binding upon Grantor, Grantor's heirs, legal representatives and successors in title. Upon abandonment, at the request of the Grantor, Grantee shall execute and deliver to Grantor a document in recordable form evidencing said abandonment.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement

CONFIDENTIAL INFORMATION OF  
THE RIVER GAS CORPORATION

embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

This agreement is subject to Special Stipulations as described on the attached Exhibit "C". In the event of conflict between the terms of the main body of the Agreement and the Special Stipulations described on the attached Exhibit "C", the Special Stipulations control.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

IN WITNESS WHEREOF, this Surface Land Use Agreement may be executed in any number of counterparts, and each such counterpart hereof shall be deemed to be an original instrument, but all such counterparts together shall constitute for all purposes one instrument executed as of the dates of the respective acknowledgments of the parties hereto, but being effective as of the 24th day of July, 1997.

Grantor:

James Giacoletto, a single person

James Giacoletto  
James Giacoletto  
Social Security # 528-32-0046

\*\*\*\*\*  
(Acknowledgment)

STATE OF UTAH  
COUNTY OF CARBON

I hereby certify, that on this day, before me, a Notary Public duly authorized in the state and county aforesaid to take acknowledgments, personally appeared **James Giacoletto, a single person** to me known to be the person(s) described herein and who executed the foregoing instrument and acknowledged before me that, being informed of the contents of the same, voluntarily signed and delivered the within and foregoing instrument on the day and year herein mentioned.

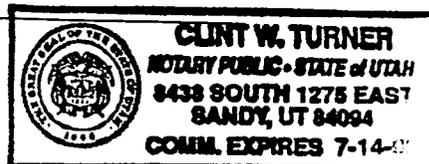
Given under my hand and official seal, this the 28<sup>th</sup> day of July, 1997.

(Affix Seal)

My Commission Expires:

7-14-99

Clint W. Turner  
Notary Public  
Address: Sandy, UT



CONFIDENTIAL INFORMATION OF  
THE RIVER GAS CORPORATION  
Do Not Copy or Distribute Without RGC's Consent  
Grantee:

Dated: July 24, 1997

RIVER GAS CORPORATION

By: Joseph L. Stephenson  
Joseph L. Stephenson  
Its: Vice President - Land

\*\*\*\*\*

(Corporate Acknowledgment)

STATE OF ALABAMA  
COUNTY OF TUSCALOOSA

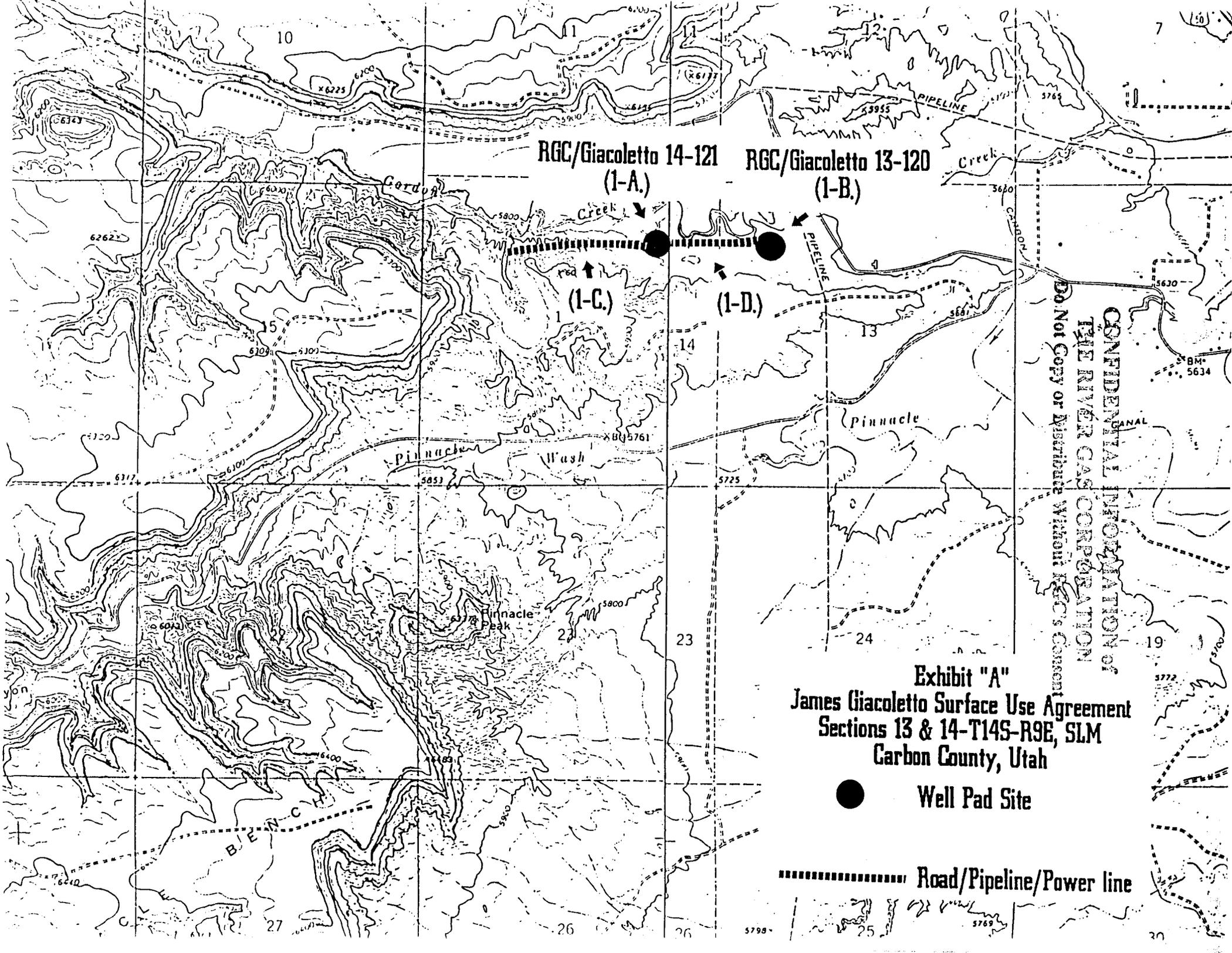
I, the undersigned authority, a Notary Public in and for said County in said State, hereby certify that **Joseph L. Stephenson**, whose name as **Vice President - Land of River Gas Corporation**, is signed to the foregoing instrument, and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, he, as such officer and with full authority, executed the same voluntarily for and as the act of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal this the 24th day of July, 1997.

(Affix Seal)

Dana Campbell  
Notary Public - Dana Campbell  
Residing at: 6231 Hibiscus Lane  
Northport, Alabama 35473

My Commission Expires: March 8, 1998



RGC/Giacoletto 14-121  
(1-A.)

RGC/Giacoletto 13-120  
(1-B.)

(1-C.)

(1-D.)

CONFIDENTIAL INFORMATION OF  
THE RIVER GAS CORPORATION  
Do Not Copy or Distribute Without RGC's Consent

Exhibit "A"  
James Giacoletto Surface Use Agreement  
Sections 13 & 14-T14S-R9E, SLM  
Carbon County, Utah

● Well Pad Site

----- Road/Pipeline/Power line

**CONFIDENTIAL INFORMATION**  
**THE RIVER GAS CORPORATION**  
**Do Not Copy or Distribute Without RGC's Consent**

**Exhibit "B"**

**James Giacoletto - Surface Land Use Agreement**

**Page 1 of 1**

Attached to and made a part of that certain Surface Land Use Agreement effective the 24th day of July, 1997 by and between James Giacoletto, a single person as Grantor and River Gas Corporation as Grantee.

1-A. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NE/4, Section 14, T14S-R9E, SLM. (RGC/Giacoletto 14-121).

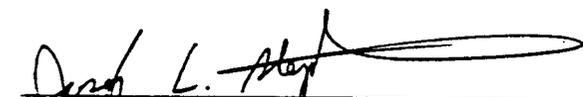
1-B. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NW/4 of NW/4, Section 13, T14S-R9E, SLM. (RGC/Giacoletto 13-120).

1-C. A road/pipeline/power line right-of-way forty foot (40') wide by approximately two thousand eight hundred foot (2,800') long (170 rods) (2.57 acres) more or less, running West to East in the N/2 Section 14, T14S-R9E, SLM.

1-D. A road/pipeline/power line right-of-way forty foot (40') wide by approximately one thousand seven hundred foot (1,700') long (103 rods) (1.56 acres) more or less, running West to East through the NE/4 of Section 14 and NW/4 Section 13, T14S-R9E, SLM which is needed to connect the RGC/Giacoletto 14-121 well to the RGC/Giacoletto 13-120 well.

SIGNED FOR IDENTIFICATION

  
James Giacoletto

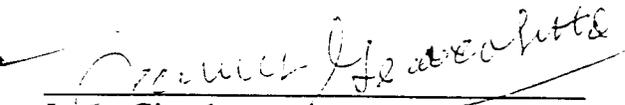
  
Joseph L. Stephenson

**CONFIDENTIAL INFORMATION OF  
THE RIVER GAS CORPORATION**  
~~Do Not Copy or Distribute Without RGC's Consent~~  
**EXHIBIT C**  
**SPECIAL STIPULATIONS**  
**Page 1 of 1**

Attached to and made a part of that certain Surface Land Use Agreement effective the 24th day of July, 1997 by and between James Giacoletto, a single person as Grantor and River Gas Corporation as Grantee.

1. Each pipeline (and power line if installed underground) installed hereunder shall be constructed not less than thirty-six (36) inches below the surface elevation of said land at the time of construction, provided that subsoil or subsurface conditions will permit a pipeline (or power line) to be constructed at or below this depth using normal construction methods. In the event that rock or other subsoil or subsurface conditions, including other previously laid pipe or other lines, do not permit a pipeline (or power line) to be constructed at or below this depth by normal construction methods, each pipeline (or power line) constructed hereunder shall be constructed at the lowest depth above the thirty-six (36) inch minimum depth specified above that normal construction methods will permit. It is agreed and understood that there is no obligation on the part of Grantee to bury power lines. Grantor, its successors or assigns, shall give reasonable notice to Grantee before crossing a pipeline or power line at locations other than existing roadways so that Grantee may instruct Grantor on what measures must be taken by Grantor to protect such facilities from damage.
2. It is hereby understood and agreed that by the execution of this agreement, Grantee does not serve to waive, forfeit, or limit any rights it may have by virtue of the mineral lease(s) active on the subject properties and shall not be deemed as a limitation on additional surface use if further mineral development is contemplated. If the need for such additional surface use arises, Grantor and Grantee agree to negotiate in good faith to reach an agreement substantially similar in form to this agreement for such use.
3. Grantee shall have the right at any time, but not the necessity, to remove or abandon in place all machinery, fixtures powerlines and pipelines placed on or in said land, including the right to draw and remove casing. In no event shall Grantor be due any further damages for Grantee's efforts to restore the surface of the subject lands.
4. A memorandum of this agreement shall be executed by Grantee and Grantor making reference to this agreement for recording purposes.
5. All roads shall be constructed with appropriate ditches and drain culverts to allow proper drainage off of said roads and also to prevent water from backing up along said roads, all at the sole expense of Grantee.

SIGNED FOR IDENTIFICATION

  
James Giacoletto

  
Joseph L. Stephenson

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/28/97

API NO. ASSIGNED: 43-007-30407

WELL NAME: GIACOLETTO 13-120  
 OPERATOR: RIVER GAS CORPORATION (N1605)

PROPOSED LOCATION:

NWNW 13 - T14S - R09E  
 SURFACE: 1200-FNL-1219-FWL  
 BOTTOM: 1200-FNL-1219-FWL  
 CARBON COUNTY  
 DRUNKARDS WASH FIELD (048)

*Footings  
have changed  
- See  
Amended  
approval letter*

INSPECT LOCATION BY: 12/30/97		
TECH REVIEW	Initials	Date
Engineering	JAB	12/17/97
Geology	[Signature]	12/10/97
Surface	[Signature]	12/16/97

LEASE TYPE: FEE  
 LEASE NUMBER: PATENTED

PROPOSED PRODUCING FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal  State  Fee   
 (Number 5305-36)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit  
 (Number CITY OF PACE)
- RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)

LOCATION AND SITING:

- R649-2-3. Unit: [Signature]
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.  
 Board Cause no: \_\_\_\_\_  
 Date: \_\_\_\_\_

COMMENTS: Conf. Status req., casing OK, cement strip needed,  
BOP OK

STIPULATIONS: 1. State ment of Basis  
2. Cementing - 5 1/2" casing - to surface.

**DIVISION OF OIL, GAS AND MINING**  
**APPLICATION FOR PERMIT TO DRILL**  
**AMENDED STATEMENT OF BASIS**

**Operator Name:** River Gas Corporation

**Name & Number:** Giacoletto 13-120

**API Number:** 4300730407

**Location:** 1/4,1/4 NWNW Sec. 13 T. 14S R. 9E

**Geology/Ground Water:**

There are no aquifers with high quality ground water expected to be encountered. Garley Canyon Ss. Beds of the Blue Gate Shale Member of the Mancos Shale are suprajacent to the surface sediments. Water may be within 100' of the surface in gravel lenses in the thin, poorly-permeable Slope Wash. If masked valley fill or thicker slope wash is encountered the operator will extend the surface casing string until it is set in bedrock. The proposed casing and cement program will adequately isolate any zones of water penetrated.

**Reviewer:** C. Kierst

**Date:** 12/10/97

**Surface:**

On April 17, 1998 River Gas Corporation requested approval of this well as an exception location, which constituted a change from the previously approved (12/17/97) location for this well. This was necessary due to the imposition of a relocation mandate posed by a stipulation to the approval (4/2/98) of a Conditional Use Permit issued by the Carbon County Planning and Building Department. Because of the open, lately cultivated nature of the area and the documented position of the original approved location with respect to Gordon Creek, another visit to the location is not needed.

The nearest moving surface waters are in Gordon Creek (now ~300' north of stake). The proximity of nearby moving surface water and cultivated, settled land militates the need for the protection of a lined pit. Precipitation will be deflected around the location with berms and culverts. There are no nearby culinary or irrigation water supply wells. The site was photographed and characterized on 11/19/97. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach road.

**Reviewer:** C. Kierst

**Date:** 4/23/98

**Conditions of Approval/Application for Permit to Drill:**

- 1) Culverts sufficient to manage expected runoff, standing and surface water in crossed drainages.
- 2) Berm location and pit.
- 3) Site infrastructure as per the drilling location plat (provided with the amended Sundry Notice documentation package of April 22, 1998).
- 4) Minimum 12 mil synthetic lined pit.
- 5) Extend surface casing as needed to contain any water in valley fill or thick slope wash.

**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**Operator Name:** River Gas Corporation

**Name & Number:** Giacoletto 13-120

**API Number:** 4300730407

**Location:** 1/4,1/4 NWNW Sec. 13 T. 14S R. 9E

**Geology/Ground Water:**

There are no aquifers with high quality ground water expected to be encountered. Garley Canyon Ss. Beds of the Blue Gate Shale Member of the Mancos Shale are suprajacent to the surface sediments. Water may be within 100' of the surface in gravel lenses in the thin, poorly-permeable Slope Wash. If masked valley fill or thicker slope wash is encountered the operator will extend the surface casing string until it is set in bedrock. The proposed casing and cement program will adequately isolate any zones of water penetrated.

**Reviewer:** C. Kierst

**Date:** 12/10/97

**Surface:**

The nearest moving surface waters are in Gordon Creek (~500' north of stake). The proximity of nearby moving surface water and cultivated, settled land militates the need for the protection of a lined pit. Precipitation will be deflected around the location with berms and culverts. There are no nearby culinary or irrigation water supply wells. The site was photographed and characterized on 11/19/97. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach road.

**Reviewer:** C. Kierst

**Date:** 11/20/97

**Conditions of Approval/Application for Permit to Drill:**

- 1) Culverts sufficient to manage expected runoff, standing and surface water in crossed drainages.
- 2) Berm location and pit.
- 3) Site infrastructure as per amended drilling location plat.
- 4) Minimum 12 mil synthetic lined pit.
- 5) Extend surface casing as needed to contain any water in valley fill or thick slope wash.

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: River Gas Corporation

WELL NAME & NUMBER: Giacoletto 13-120

API NUMBER: 4300730407

LEASE: Fee FIELD/UNIT: Drunkard's Wash

LOCATION: 1/4, 1/4 NWNW Sec: 13 TWP: 14S RNG: 9E 1200 FNL 1219 FWL

LEGAL WELL SITING:      F SEC. LINE;      F 1/4, 1/4 LINE;      F ANOTHER WELL.

GPS COORD (UTM): X=511,389; Y=4,384,489

SURFACE OWNER: Jim Giacoletto

PARTICIPANTS

C. Kierst (DOGM), D. Hamilton (RGC), Steve Giacoletto

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau/~5 miles south of the Book Cliffs on agricultural canyon bottomland ~0.5 mile south of 400' cliffs of Gordon Creek Canyon and ~500' south of Gordon Creek. Location is below the lower bench and ~3 miles west of Price, Utah and ~1.25 miles southwest of the Price River.

SURFACE USE PLAN

CURRENT SURFACE USE: Fallow alfalfa field.

PROPOSED SURFACE DISTURBANCE: ~2600' of access road.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: None

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Powerline and gathering system follow approach road. Need BLM right-of-way.

SOURCE OF CONSTRUCTION MATERIAL: Gravel approach road and location; soil stored in berm.

ANCILLARY FACILITIES: None

WASTE MANAGEMENT PLAN:

Portable toilets; garbage cans on location will be emptied into

centralized dumpsters which will be emptied into an approved landfill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: ~ 500' south of Gordon Creek;  
~1.25 miles southwest of the Price River; confluence ~1.25 miles east.

FLORA/FAUNA: Cottonwood, sagebrush, pigweed, cactus / birds, lizards,  
coyotes, rodents, golden eagle nests, elk and deer critical winter  
range, reptiles

SOIL TYPE AND CHARACTERISTICS: Shaley, silty, poorly to moderately-  
permeable soil on Quaternary Slope Wash over Blue Gate Shale Member of  
the Mancos Shale (ML).

SURFACE FORMATION & CHARACTERISTICS: Quaternary Slope Wash over Blue  
Gate Shale Member of the Mancos Shale (light gray, bentonitic shale  
and sandstone ledges). Below Garley Canyon Beds.

EROSION/SEDIMENTATION/STABILITY: Stable terrain ~400' from deep draw.

PALEONTOLOGICAL POTENTIAL: Poor

RESERVE PIT

CHARACTERISTICS: 50' X 50' X 6' natural soil, dugout and bermed to  
deflect runoff.

LINER REQUIREMENTS (Site Ranking Form attached): 12 mil systhetic  
liner.

SURFACE RESTORATION/RECLAMATION PLAN

As per Surface Owner's Agreement.

SURFACE AGREEMENT: On file.

CULTURAL RESOURCES/ARCHAEOLOGY: Cleared and on-file.

OTHER OBSERVATIONS/COMMENTS

Pad ~700' from Jim Giacoletto residence. Took opportunity to examine  
route of branch road and site of future low water crossing over Gordon  
Creek.

ATTACHMENTS:

4 photos.

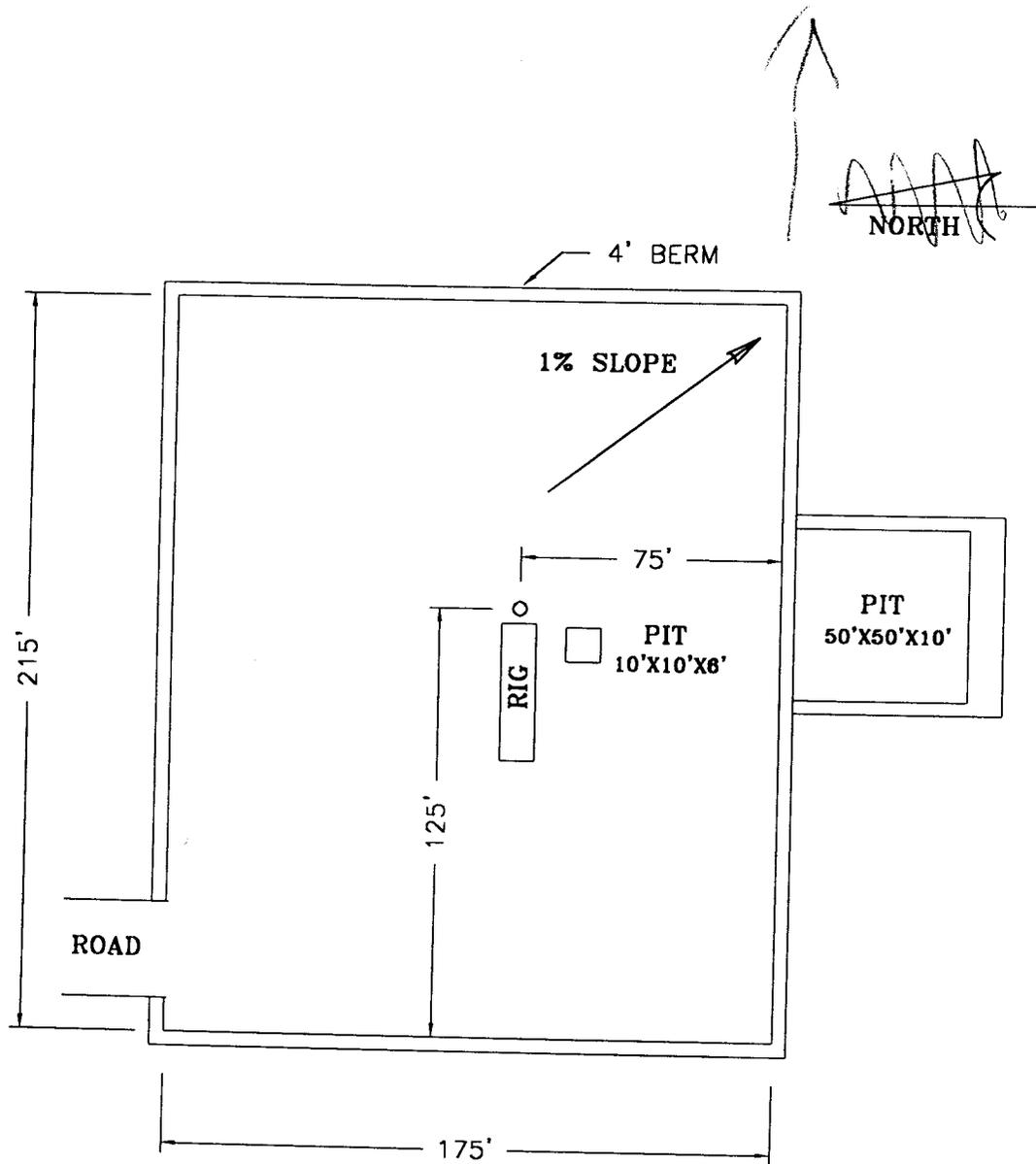
Chris Kierst  
DOGM REPRESENTATIVE

12/4/1997 11:00 AM  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	5 _____
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	2 _____
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	0 _____
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	0 _____
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	5 _____
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		0 _____
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0 _____
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	5 _____
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	8 _____
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	0 _____
<b>Final Score (Level I Sensitivity)</b>		<b>25 _____</b>





Giacoletto

13-120

NW/NW, Section 13,  
T14S, R9E, SLB&M  
Carbon County, Utah

River Gas Corporation  
Location Layout

SCALE 1"=50'

November 24, 1997

SHEET 1 of 1



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

December 17, 1997

River Gas Corporation  
1305 South 100 East  
Price, Utah 84501

Re: Giacoletto 13-120 Well, 1200' FNL, 1219' FWL, NW NW,  
Sec. 13, T. 14 S., R. 9 E., Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30407.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza  
Associate Director

lwp

Enclosures

cc: Carbon County Assessor

Bureau of Land Management, Moab District Office



RIVER GAS CORPORATION  
 511 ENERGY CENTER BLVD.  
 NORTHPORT, AL 35473  
 TEL. 205/759-3282  
 FAX. 205/759-3188

DATE: April 17, 1998  
 FROM: Joseph L. Stephenson, Vice President - Land  
 TO: Christopher J. Kierst - Utah Division of Oil, Gas & Mining  
 FAX NO.: 801/359-3940 REG. NO. 801/538-5340  
 SUBJECT: Giacoletto 13-120 well - NWNW of Section 13, T14S, R9E, Carbon County

ORIGINAL MAILED? NO

=====

MESSAGE:

Here's the conditional use permit issued by Carbon County on April 2, 1998 as authorized by the Carbon County Board of Adjustments. I've also enclosed a newspaper article on this decision. We're in the process of seeing if some of the terms of that permit can be modified or whether it is a "final decision." The Board's decision overturned the County Commission's decision of 11/19/97 to deny these permits. If I'm not in, please call Tammie Butts in this office to let us know who you will need the letter from, i.e., Building Official/Director of Planning (Dave Levanger), Chairman of Board of Adjustments (Jon Anast, private businessman), or Chairman of County Commission (Bill Krompel). Since Mr. Levanger executed the permit on behalf of the Board of Adjustments, I would ask that you recognize him as also having the authority to explain in a letter why the stipulation to move the well was required. We have decided that shifting the well is acceptable to us.

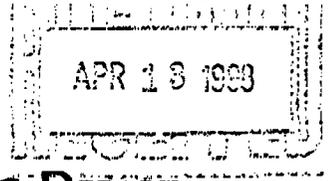
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This transaction consists of 5 page(s) including this cover page. If an incomplete transaction is received, please contact the sender at (205) 759-3282.

...IMPORTANT NOTICE...

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# CARBON COUNTY PLANNING AND BUILDING DEPARTMENT

120 East Main Street - Price, Utah 84501 - (801) 636-3260 - Fax (801) 636-3210

DAVE LEVANGER  
Building Official  
Director of Planning

LEW KORENKO  
Building Inspector

LINDA BALLARD  
Secretary

CINDY LOU McDONALD  
GIS Specialist

## **CONDITIONAL USE PERMIT COUNTY OF CARBON DEPARTMENT OF PLANNING AND ZONING**

THIS CERTIFICATE ISSUED AS PER SECTION 5-3 OF THE DEVELOPMENT CODE OF CARBON COUNTY AND APPROVAL OF THE BOARD OF ADJUSTMENTS TO:

RIVER GAS CORPORATION  
511 ENERGY CENTER BLVD.  
NORTHPORT, AL 35476

GRANTING A CONDITIONAL USE PERMIT FOR TWO GAS WELL SITES, THE GIACOLETTO 14-121 (SECTION 14, T-14-S, R-9-E, NORTHEAST QUARTER OF THE NORTHEAST QUARTER) AND THE GIACOLETTO 13-120 (SECTION 13, T-14-S, R-9-E, NORTHWEST QUARTER OF THE NORTHWEST QUARTER).

DATED: APRIL 2, 1998

### CONDITIONS OF APPROVAL AND OPERATION:

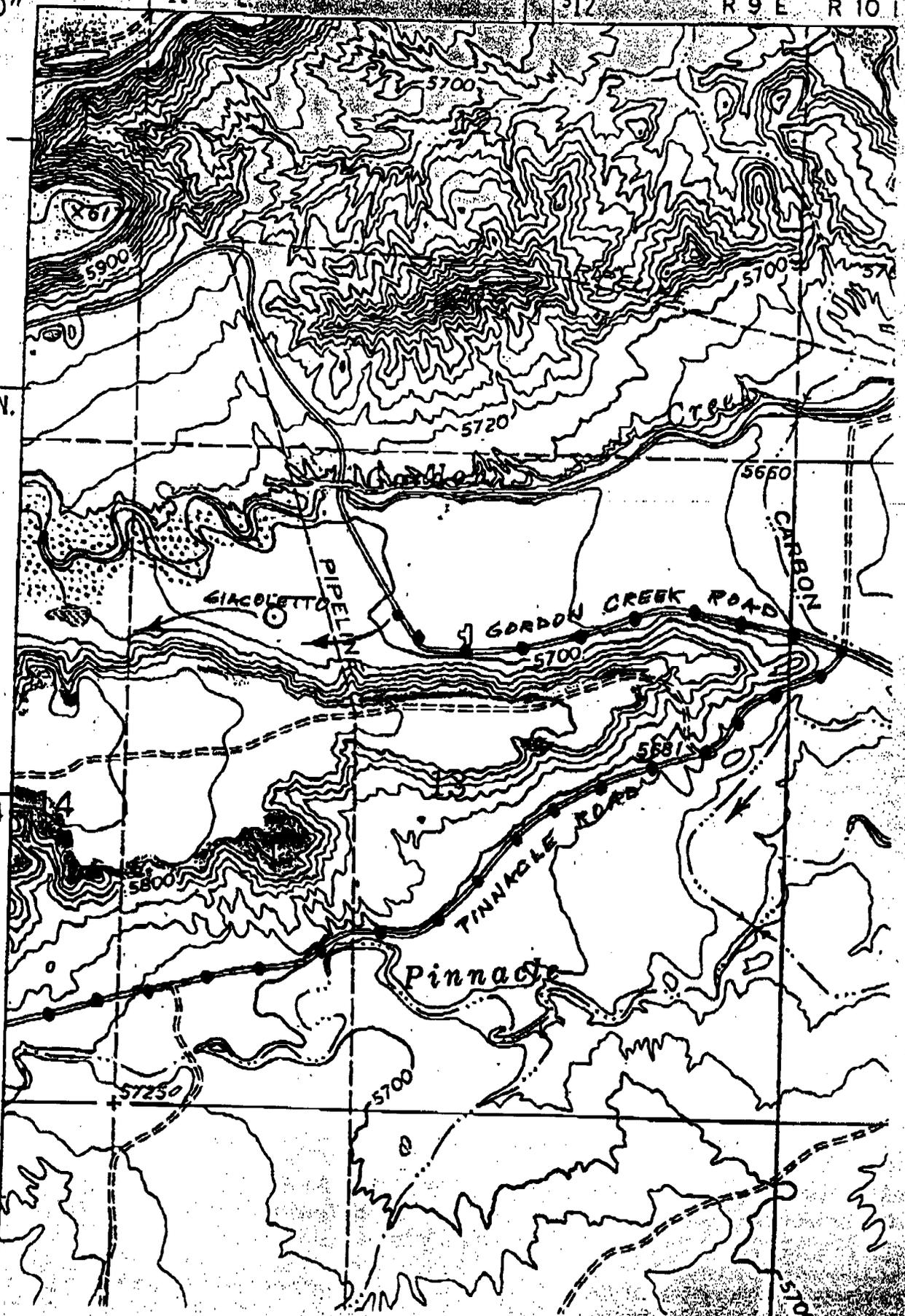
1. All road access to the well sites shall be from the Pinnacle Road to the Gordon Creek Road, and from a new private roadway constructed from Gordon Creek Road to the wells. The location of the new road shall be approved by the surface owners and the Carbon County Zoning Administrator. (See exhibit). The road shall be surfaced with a chip seal or armor coat travel or wear surface and maintained. The width of the road surface shall be as required for the drilling and operation of the wells. Surface drainage shall be properly directed and discharged. The new access road shall end at well #14-121.

2. A noxious weed suppression program shall be submitted to Carbon County for approval and instituted to ensure no establishment or proliferation of noxious weeds from the development.
3. The Giacoletto well #13-120 shall be moved 200 feet to the North or Northwest of its current proposed location. The Giacoletto #14-121 well shall be moved 100 feet to the North or Northwest.
4. Construction, drilling, and truck traffic will be limited to the hours between 8:00 AM and 8:00 PM, Monday through Friday. Upon completion of the wells for production, all sound levels at the property line from operation will be limited to 40 decibels. This would not include operations to service the wells between 8:00 AM and 8:00 PM.
5. The visual impact at the well sites will be compatible with the Rural Residential setting and will not include steel, industrial style buildings. The well head and separator shall be in buildings. Trees shrubs and other plantings will be consistent with the area and will be maintained for the duration of the well production. River Gas will submit a building and landscaping plan to Carbon County for review and approval.
6. The production pit will be a buried tank or will be fenced with a site obscuring fence constructed of materials consistent with a residential or farming setting. The fence locations, materials, heights will be shown on the landscaping plan for approval.
7. Utilities may be buried along the private access road referred to in #1. Any required utility lines and the water and gas production lines connecting to point of disposal or compression may be installed and shall be buried along the alignment shown in the River Gas proposal across federal lands in Section 14, T-14-S, R-9-E, to Pinnacle Road. The excavation and all areas of disturbance shall be re-seeded with native plants as approved by the Utah Division of Wildlife Resources. The only permanent road shall be the new access referred to in #1.
8. Any damage to existing County roads from drilling shall be repaired by River Gas as directed by the County Road Supervisor.

APPROVED BY:   
\_\_\_\_\_

10 32 30 318468 FRUIT, GUSHEE & BACHILL 512 R 9 E R 10 I  
37'30" 511000m E

NIVER GAS CORP.  
CONDITIONAL USE PERMIT  
EXHIBIT 1  
4-2-98



# County panel endorses gas drilling appeal

By LAYNE MILLER  
Progress editor

Last Thursday, the local board of adjustments has overturned a Carbon County Commission decision Thursday night and ruled River Gas can drill two coal bed methane gas wells near several existing homes in the Gordon Creek area.

The wells will border land owned by two Price doctors who intend to construct new homes there.

The scenario was created when the Carbon County Commission ruled that the Alabama company could not drill the wells on land owned by the Giacoletto family. River Gas subsequently appealed the decision.

Legal research by the Carbon County Attorney's Office produced a decision indicating the appeal should be heard by the board of adjustments. That board normally hears appeals from citizens seeking exclusions and adjustments from county building requirements.

The board took public statements last month during a public hearing, then visited the subdivision on Wednesday.

Board chairman Jon Anast opened the meeting and took several questions from the board. He announced that no further comments would be taken from anyone involved in the matter, except those comments solicited by the board.

An attorney representing River Gas said his client wanted the decision based solely on the testimony given during the March meeting and he objected to the questions being asked by the board. Anast noted the objection and proceeded.

Following a short question and answer session, Anast then sent the board into executive session because of a "threat of litigation by River Gas" if they were denied their right to drill the wells.

About 35 minutes later the board returned and Anast asked board members if they had a motion.

Richard Tatton announced: "I make the motion that we do overturn the Commission's decision and direct that we issue a condition use permit for two wells," he said.

The board placed eight restrictions on construction and operation of the wells. The restrictions cover road construction and maintenance, hours of construction and well maintenance, visual impairments, noise levels and well placements.

The restrictions include:

- All access to the well sites shall be from the Pinnacle Road to the Gordon Creek Road and from a new private roadway constructed from Gordon Creek Road to the wells. The location of the new road shall be approved by the surface owners and the Carbon County zoning administrator. The road shall be surfaced with a chip seal or armor coat gravel or wear surface and maintained. The width of the road surface shall be as required for the drilling and operation of the wells. Surface drainage shall be properly directed and discharged. The new access road shall end at well no. 14-121.

- A suppression program shall be submitted for county approval and instituted to ensure no establishment or proliferation of noxious weeds from the development.

- The Giacoletto well number 13-120 shall be moved 200 feet to the north or northwest of its current proposed location. The Giacoletto number 14-121 well shall be moved 100 feet to the north or northwest.

- Construction, drilling and truck traffic will be limited to the hours between 8 a.m. and 8 p.m., Monday through Friday. Upon completion of the wells for production, all sound levels at the property line from operation will be limited to 40 decibels. This would not include operations to service the wells between 8 a.m. and 8 p.m.

- The visual impact at the well sites will be compatible with the rural residential setting and will not include steel, industrial style buildings. The well head and separator shall be in buildings. Trees, shrubs and other plantings will be consistent with the area and will be maintained for the duration of the well production.

River Gas will submit a building and landscaping plan to Carbon County for review and approval.

- The production pit will be a buried tank or will be fenced with a site obscuring fence constructed of materials consistent with a residential or farming setting.

The fence locations, materials, heights will be shown on the landscaping plan for approval.

- Utilities may be buried along the private access road referred to in the first restriction. Any required utility lines and water and gas production lines connecting to point of disposal or compression may be installed and shall be buried along the alignment shown in the in the River Gas proposal across federal lands in Section 14, T-14-S, R-9-E, to Pinnacle Road.

The excavation and all areas of disturbance shall be reseeded with native plants as approved by the Utah Division of Wildlife Resources.

The only permanent road shall be the new access referred to in the first restriction.

- Any damage to existing roads from drilling shall be repaired by River Gas as directed by the county road supervisor.

RIVER GAS CORPORATION  
511 ENERGY CENTER BLVD.  
NORTHPORT, AL 35476  
TEL. 205/759-3282  
FAX. 205/759-3188

DATE: February 17, 1998  
FROM: Joseph L. Stephenson, Vice President - Land  
TO: John R. Baza - Utah Division of Oil, Gas & Mining  
FAX NO.: 801/359-3940 REG. NO. 801/538-5340  
SUBJECT: Giacoletto 13-120 well  
ORIGINAL MAILED? NO

=====

MESSAGE:

Please read the attached letter and call me. In simple terms, I am asking if the DOGM would grant an "armchair" approval to this proposal without requiring RGC to file another APD or have one of your inspectors make a special trip to the site for this minor shift. If you want further details on our efforts to get this well drilled under a conditional use permit, please call Fred MacDonald at 531-8446.

-----

This transaction consists of 2 page(s) including this cover page. If an incomplete transaction is received, please contact the sender at (205) 759-3282.

...IMPORTANT NOTICE...

-----

THIS MESSAGE IS INTENDED ONLY FOR THE USE OF THE INDIVIDUAL OR ENTITY TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF THE READER OF THIS MESSAGE IS NOT THE INTENDED RECIPIENT, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING THE MESSAGE TO THE INTENDED RECIPIENT, YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY US IMMEDIATELY BY TELEPHONE AND RETURN THE ORIGINAL MESSAGE TO US AT THE ABOVE ADDRESS VIA THE U.S. POSTAL SERVICE. THANK YOU.



## RIVER GAS CORPORATION

February 17, 1998

511 Energy Center Boulevard  
Northport, Alabama 35473  
Phone (205) 759-3282  
Fax (205) 758-5309

VIA FACSIMILE  
801/359-3940

Mr. John R. Baza  
Associate Director  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: Giacoletto 13-120 well  
NW/NW, Section 13, T14S, R9E, Carbon County

Dear Mr. Baza:

As I have discussed with you, River Gas Corporation is trying to obtain a conditional use permit from Carbon County for the drilling of this well. We are making plans now to expand the Drunkards Wash Unit to bring the NW1/4 of this Section 13 into the Unit. In order to get a conditional use permit approved by Carbon County, we are willing to agree to an alternate well location that would be no further north than 100' from its present approved location. While the original site is still the preferable one, our geologist, Mr. Terry Burns, believes that a maximum 100' shift to the north should not jeopardize our ability to efficiently drain the NW1/4 of its coalbed methane resource.

The application for permit to drill ("APD") the Giacoletto 13-120 well was approved by the DOGM by letter dated December 17, 1997. The present location is 1200' FNL and 1219' FWL. We may propose to Carbon County that it be moved to a location 1100' FNL and 1219' FWL, if the DOGM would allow it. I need to know if the DOGM would be willing to administratively amend its approval of the APD for this well without requiring further filings, inspections, or mitigation in order to accommodate such a shift. I am not asking that the APD be amended at this time. I am simply asking if the DOGM would be willing to do so if such a shift would allow us to obtain a conditional use permit from Carbon County.

Your earliest response to this request would be appreciated. Thank you.

Sincerely yours,

A handwritten signature in black ink, appearing to read "Joseph L. Stephenson", is written over a horizontal line.

Joseph L. Stephenson  
Vice President - Land

**RIVER GAS CORPORATION**

January 15, 1998

511 Energy Center Boulevard  
Northport, Alabama 35473  
Phone (205) 759-3282  
Fax (205) 758-5309

VIA FACSIMILE  
801/359-3940

Mr. Chris Kierst, Inspector  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Post Office Box 145801  
Salt Lake City, UT 84114-5801

RE: Giacoletto 13-120 - NW/NW, Section 13, T14S, R9E  
Giacoletto 14-121 - NE/NE, Section 14, T14S, R9E

Dear Mr. Kierst:

I want to follow up on the telephone call you received earlier today from Mr. Don Hamilton from our office in Price. I sent Mr. John Baza a letter yesterday inquiring about these wells. I asked Mr. Hamilton to call you after Mr. Baza responded to my letter today. I needed to know if the DOGM would allow the subject well sites to shift any further north than they are now.

Mr. Hamilton called me and said that you told him that the Giacoletto 14-121 ("14-121 well") well site was approved with the well pad and pit being oriented a certain way due to a wash in the area. Mr. Hamilton told me that in view of the wash, you could not let us move that site any further north.

In regard to the Giacoletto 13-120 well ("13-120 well"), Mr. Hamilton told me that in discussing that well site with you, you felt that, based on your recollection of the area around the site, it could move 100' further north, but no more.

RGC is trying to obtain conditional use permits from Carbon County for these wells. During a public hearing on November 19, 1997, a few people objected to the location of the wells. The 13-120 well appeared to be the one of most concern. If we can move a well site to appease the public, we would certainly want to do so. Please discuss this letter with Mr. Baza and send me a letter to confirm my understanding that 1) the permitted location for the 14-121 well cannot move any further north, and 2) the permitted location for the 13-120 well could move a maximum of 100' further north, but no more. Thank you.

Sincerely yours,

A handwritten signature in cursive script that reads "Joseph L. Stephenson".

Joseph L. Stephenson, RLP  
Vice President - Land



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

January 15, 1998

Joseph L. Stephenson  
Vice President - Land  
River Gas Corporation  
511 Energy Center Boulevard  
Northport, Alabama 35473

Re: Giacoletto 13-120, 14-121 Wells, Sec. 13, 14, T14S, R9E, Carbon County, Utah

Dear Mr. Stephenson:

In response to your request in letter dated January 14, 1998, concerning siting of the referenced wells near Gordon Creek, I am enclosing copies of the Approval to Drill, Statement of Basis, and Predrill On-site Evaluation for each well. According to our records there was no mention of any alternate locations other than those proposed in River Gas Corp.'s original APD's, which were later approved. It is common practice during our on-site evaluation to discuss such issues as proximity to a natural resource such as a perennial stream (Gordon Creek). It is also common for these discussions to lead to possible alternative well locations, taking all known pertinent facts into consideration and discussed by those present interested parties. Our documentation for these wells show no such discussion took place.

I hope this information clarifies our involvement in siting and on-site evaluations for these wells. If I can be of further assistance, please contact this office.

Sincerely,

A handwritten signature in cursive script, appearing to read "John R. Baza".

for John R. Baza  
Associate Director, Oil & Gas

enclosures



## RIVER GAS CORPORATION

511 Energy Center Boulevard  
Northport, Alabama 35473  
Phone (205) 759-3282  
Fax (205) 758-5309

January 14, 1998

VIA FACSIMILE  
801/531-8468

Frederick M. MacDonald, Esquire  
Pruitt, Gushee & Bachtell  
1850 Beneficial Life Tower  
Salt Lake City, UT 84111

RE: Authorization for Access to Information/Records

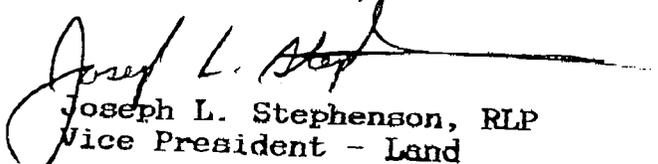
Dear Mr. MacDonald:

Please accept this letter as River Gas Corporation's ("RGC") authorization for you and your firm to obtain information that pertains to RGC's operations from the Division of Oil, Gas and Mining ("DOGM") for use in representing RGC in various matters. This includes any information that RGC has marked as "confidential" when it was submitted to the DOGM. Since you and I also utilize GeoScout Land & Title Company for certain records research at the DOGM, that company is also authorized to obtain such information for you on RGC's behalf.

Prior to your release to third parties of any information marked as "confidential" obtained from the DOGM that is not available to the public, please contact me or Randy Allen. We may want to note our records as to who is receiving that information.

Please feel free to furnish the DOGM with a copy of this letter in the event they need it for their files.

Sincerely yours,

  
Joseph L. Stephenson, RLP  
Vice President - Land

# Facsimile Transmittal

## RIVER GAS CORPORATION

(435) 637-8876

(435) 637-8924

1305 South 100 East

Price, Utah 84501-9637

1-801-359-3940

Date:

4-21-98

Attention:

Chris Kierst

From:

Dan Hamilton

Number of pages (including this cover):

7 pages

Comment(s):

- Hard copy to follow -

REPLY

URGENT

REVIEW

COMMENT

FYI

SUGGESTION

*If you don't receive the full transmission,  
please contact the number above for assistance.*



## RIVER GAS CORPORATION

April 17, 1998

511 Energy Center Boulevard  
Northport, Alabama 35473  
Phone (205) 759-3282  
Fax (205) 758-5309

Mr. K. Michael Hebertson  
Oil and Gas Field Specialist  
Division of Oil, Gas & Mining  
Post Office Box 145801  
Salt Lake City, UT 84114-5801

RE: Giacoletto 13-120 - NW/NW, Section 13, T14S, R9E  
(1200 FNL, 1219 FWL)

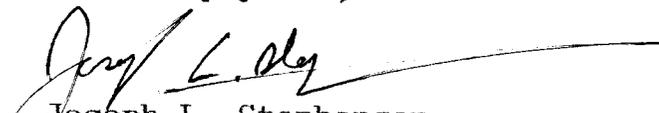
Dear Mr. Hebertson:

Please accept this letter as RGC's request for this well to be approved as an exception location due to topographical reasons. Gordon Creek traverses the middle of the quarter/quarter and thus prevents a location from being located in the interior 400' window of that quarter/quarter.

RGC and Texaco Exploration and Production Inc. have all of the interests under lease in the 460 foot radius of the well as the attached affidavit describes. Furthermore, we have all of the NW1/4 under lease. Please send a letter to Mr. Don Hamilton in our Price office (1305 South 100 East, Price, UT 84501) confirming the DOGM's approval of this exception location request.

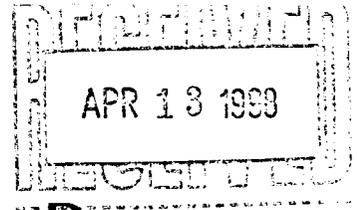
Please be advised that we will be requesting that the DOGM approve an alternate location for this well due to restrictions imposed in a conditional use permit issued by Carbon County on April 2, 1998. We have not yet accepted the conditions of that permit (copy attached). The alternate site will be approximately 190' north of the permitted location. It will still be a safe distance from the edge of Gordon Creek. We are in the process of having the alternate site surveyed and will submit a sundry notice request to the DOGM for such approval. A new affidavit would also be submitted with that request describing mineral ownership in the 460 foot radius of the alternate well site.

Sincerely yours,

  
Joseph L. Stephenson  
Vice President - Land

Enclosure

cc: Mr. Don Hamilton, Mrs. Tammie Butts



# CARBON COUNTY PLANNING AND BUILDING DEPARTMENT

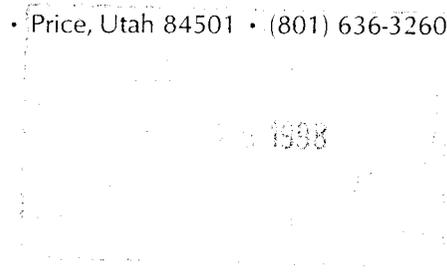
120 East Main Street • Price, Utah 84501 • (801) 636-3260 • Fax (801) 636-3210

DAVE LEVANGER  
Building Official  
Director of Planning

LEW KORENKO  
Building Inspector

LINDA BALLARD  
Secretary

CINDY LOU McDONALD  
GIS Specialist



**COPY**

## **CONDITIONAL USE PERMIT COUNTY OF CARBON DEPARTMENT OF PLANNING AND ZONING**

THIS CERTIFICATE ISSUED AS PER SECTION 5-3 OF THE DEVELOPMENT CODE OF CARBON COUNTY AND APPROVAL OF THE BOARD OF ADJUSTMENTS TO:

RIVER GAS CORPORATION  
511 ENERGY CENTER BLVD.  
NORTHPORT, AL 35476

GRANTING A CONDITIONAL USE PERMIT FOR TWO GAS WELL SITES, THE GIACOLETTO 14-121 (SECTION 14, T-14-S, R-9-E, NORTHEAST QUARTER OF THE NORTHEAST QUARTER) AND THE GIACOLETTO 13-120 (SECTION 13, T-14-S, R-9-E, NORTHWEST QUARTER OF THE NORTHWEST QUARTER).

DATED: APRIL 2, 1998

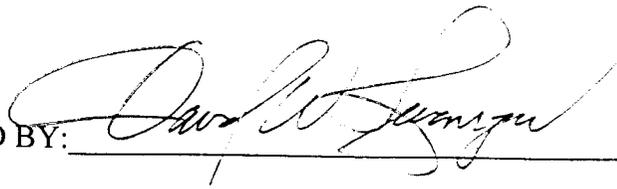
### CONDITIONS OF APPROVAL AND OPERATION:

1. All road access to the well sites shall be from the Pinnacle Road to the Gordon Creek Road, and from a new private roadway constructed from Gordon Creek Road to the wells. The location of the new road shall be approved by the surface owners and the Carbon County Zoning Administrator. (See exhibit). The road shall be surfaced with a chip seal or armor coat travel or wear surface and maintained. The width of the road surface shall be as required for the drilling and operation of the wells. Surface drainage shall be properly directed and discharged. The new access road shall end at well #14-121.

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2. A noxious weed suppression program shall be submitted to Carbon County for approval and instituted to ensure no establishment or proliferation of noxious weeds from the development.
3. The Giacoletto well #13-120 shall be moved 200 feet to the North or Northwest of its current proposed location. The Giacoletto #14-121 well shall be moved 100 feet to the North or Northwest.
4. Construction, drilling, and truck traffic will be limited to the hours between 8:00 AM and 8:00 PM , Monday through Friday. Upon completion of the wells for production, all sound levels at the property line from operation will be limited to 40 decibels. This would not include operations to service the wells between 8:00 AM and 8:00 PM.
5. The visual impact at the well sites will be compatible with the Rural Residential setting and will not include steel, industrial style buildings. The well head and separator shall be in buildings. Trees shrubs and other plantings will be consistent with the area and will be maintained for the duration of the well production. River Gas will submit a building and landscaping plan to Carbon County for review and approval.
6. The production pit will be a buried tank or will be fenced with a site obscuring fence constructed of materials consistent with a residential or farming setting. The fence locations, materials, heights will be shown on the landscaping plan for approval.
7. Utilities may be buried along the private access road referred to in #1. Any required utility lines and the water and gas production lines connecting to point of disposal or compression may be installed and shall be buried along the alignment shown in the River Gas proposal across federal lands in Section 14, T-14-S, R-9-E, to Pinnacle Road. The excavation and all areas of disturbance shall be re-seeded with native plants as approved by the Utah Division of Wildlife Resources. The only permanent road shall be the new access referred to in #1.
8. Any damage to existing County roads from drilling shall be repaired by River Gas as directed by the County Road Supervisor.

APPROVED BY: 

STATE OF ALABAMA )  
 )  
 ) :ss.  
 )  
COUNTY OF TUSCALOOSA )

(Giacoletto 13-120)

**AFFIDAVIT REGARDING EXCEPTION LOCATION REQUEST**

**JOSEPH L. STEPHENSON**, being first duly sworn upon his oath, deposes and states:

1. I am Vice President - Land of River Gas Corporation ("RGC"), an Alabama corporation duly authorized to transact business in the State of Utah, and am authorized to execute this Affidavit on behalf of said corporation.

2. As Vice President - Land, I am responsible for supervision of lease records, reviewing title records and legal opinions affecting lands where RGC proposes to conduct operations, and maintain records of mineral ownership in the vicinity of proposed operations.

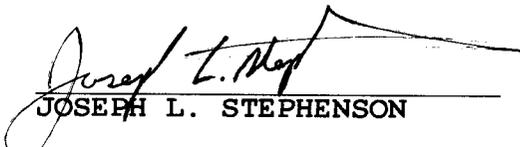
3. RGC proposes to drill a well named the Giacoletto 13-120 on land owned by James Giacoletto in the NW1/4 of NW1/4 of Section 13, T14S, R9E, S1M, Carbon County, Utah. This proposed well is outside the Drunkards Wash Unit in an area which does not have a special spacing order. Therefore it is subject to Utah Administrative Code § R649-3-2(1). The survey plat prepared by Empire Engineering dated September 3, 1996 shows that this proposed well will be 1200 feet from the north line and 1219 feet from the west line of said section. The well must be approved as an excepted location under Utah Administrative Code § R649-3-3.

4. Attached hereto as EXHIBIT "A" is a map showing the location of the proposed well. The map also shows a 460 foot radius around the proposed well.

5. Based on title opinions covering the NW1/4 of said Section 13, prepared by the Salt Lake City, Utah law firm of Pruitt, Gushee & Bachtell and which constitute official records of RGC, and information obtained subsequent to the preparation of those title opinions, the identification of mineral ownership of the tracts within the 460 foot radius of the proposed well is shown on the attached EXHIBIT "B".

6. The matters stated herein are true of my own knowledge, except to any matters stated herein upon information and belief, and, as to those matters, I believe them to be true.

DATED this 17th day of April, 1998.

  
\_\_\_\_\_  
**JOSEPH L. STEPHENSON**

Subscribed, sworn and acknowledged to and by Joseph L. Stephenson before me this 17th day of April, 1998.

MINERAL OWNERSHIP LOCATION

RIVER GAS CORPORATION  
MINERAL OWNERSHIP IN NORTHWEST 1/4

SECTION 13

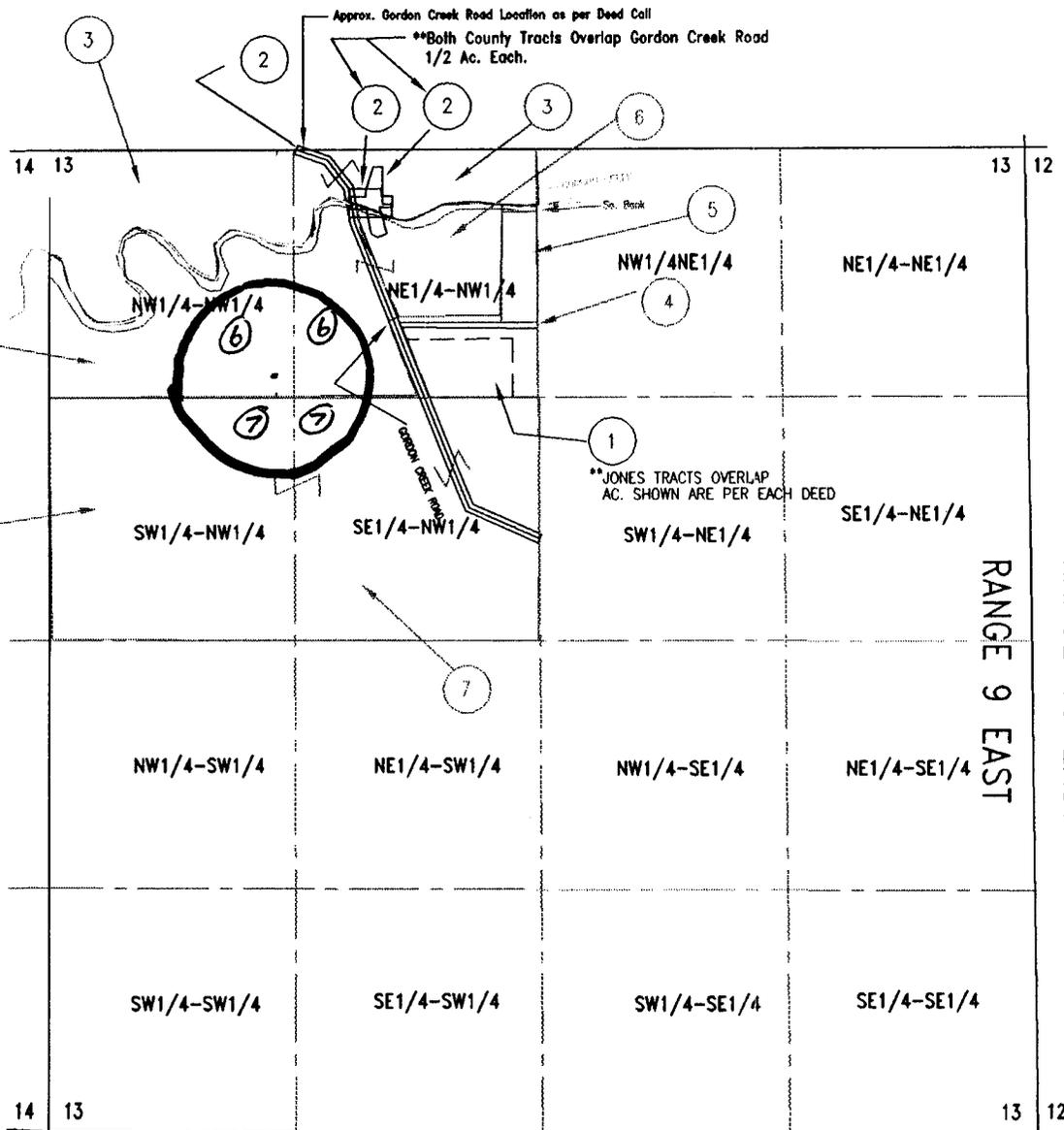
TOWNSHIP 14 SOUTH, RANGE 9 EAST, SLM



SCALE: 1"=1000'

NOTE:

1. Deed Lines and Mineral Interest shown are as per deed calls and may vary from actual surveyed distances in the field. It is the intent of this plat to show the general location of the mineral owners interest and is not an actual survey of that interest.



LIBIT "A"  
Corporation  
Wacoletto 13-120 Well  
13, T14S, R9E, SLM  
County, Utah  
within 460 Foot Radius

Prepared by:  
*[Signature]*  
phenson

Tract No.	Lessor Name	Acres Plot
SECTION 13		
①	Larry G. Jones	5.8 **
②	Carbon County	4.3 **
③	Ray A. & Beth Prettyman	26.2
④	Donald J. Giacoletto	5.8

EXHIBIT "B"  
River Gas Corporation  
Proposed Giacoletto 13-120 Well  
NW/NW, Section 13, T14S, R9E, SLM  
Carbon County, Utah  
Mineral Owners Within 460 Foot Radius

TRACT 6 - LOCATED IN N2/NW

Oil & Gas Owner: James Giacoletto  
Oil & Gas Lessee: River Gas Corporation & Texaco  
Exploration and Production Inc.  
Overriding R.O.: Gundi B. Hays  
Lease Date: December 3, 1990  
Recording Date: December 20, 1990  
Recording Information: Book 302, Page 362

TRACT 7 - LOCATED IN S2/NW

Oil & Gas Owner: Tony Hazis  
Oil & Gas Lessee: River Gas Corporation & Texaco  
Exploration and Production Inc.  
Overriding R.O.: Not Applicable  
Lease Date: May 7, 1991  
Recording Date: July 2, 1991  
Recording Information: Book 307, Page 799

TRACT 7 - LOCATED IN S2/NW

Oil & Gas Owner: Sophie Fotes  
Oil & Gas Lessee: River Gas Corporation & Texaco  
Exploration and Production Inc.  
Overriding R.O.: Not Applicable  
Lease Date: May 7, 1991  
Recording Date: July 2, 1991  
Recording Information: Book 307, Page 801

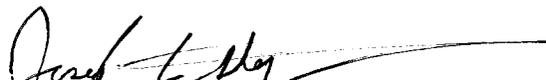
TRACT 7 - LOCATED IN S2/NW

Oil & Gas Owner: Diane M. Moebus  
Oil & Gas Lessee: River Gas Corporation & Texaco  
Exploration and Production Inc.  
Overriding R.O.: Not Applicable  
Lease Date: May 7, 1991  
Recording Date: July 2, 1991  
Recording Information: Book 307, Page 810

TRACT 7 - LOCATED IN S2/NW

Oil & Gas Owner: Michael J. Harlabakis  
Oil & Gas Lessee: River Gas Corporation & Texaco  
Exploration and Production Inc.  
Overriding R.O.: Not Applicable  
Lease Date: May 7, 1991  
Recording Date: July 2, 1991  
Recording Information: Book 307, Page 812

Exhibit prepared by:



# Facsimile Transmittal

## RIVER GAS CORPORATION

(435) 637-8876

(435) 637-8924

1305 South 100 East  
Price, Utah 84501-9637

1-801-359-3940

Date:

4-27-98

Attention:

Mike Hebertson

From:

Don Hamilton

Number of pages (including this cover):

Comment(s):

Please review the enclosed and get back with me!

REPLY

URGENT

REVIEW

COMMENT

FYI

SUGGESTION

*If you don't receive the full transmission,  
please contact the number above for assistance.*



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

April 23, 1998

AMENDED

River Gas Corporation  
1305 South 100 East  
Price, Utah 84501

Re: Giacoletto 13-120 Well, 1021' FNL, 1094' FWL, NW NW,  
Sec. 13, T. 14 S., R. 9 E., Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30407.

Sincerely,

John R. Baza  
Associate Director

lwp

Enclosures

cc: Carbon County Assessor  
Bureau of Land Management, Moab District Office

Operator:                     River Gas Corporation                      
Well Name & Number:           Giacoletto 13-120                      
API Number:                     43-007-30407                      
Lease:                                     Fee                                      
Location:       NW NW       Sec.   13   T.   14   S. R.   9   E.

**Conditions of Approval**

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or John R. Baza at (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated April 23, 1998 (copy attached).

5. The cement volumes for the 5½" casing shall be determined from actual hole conditions and the setting depth of the casing in order to place cement from the pipe setting depth back to the surface.

**DIVISION OF OIL, GAS AND MINING**  
**APPLICATION FOR PERMIT TO DRILL**  
**AMENDED STATEMENT OF BASIS**

**Operator Name:** River Gas Corporation

**Name & Number:** Giacoletto 13-120

**API Number:** 4300730407

**Location:** 1/4, 1/4 NWNW Sec. 13 T. 14S R. 9E

**Geology/Ground Water:**

There are no aquifers with high quality ground water expected to be encountered. Garley Canyon Ss. Beds of the Blue Gate Shale Member of the Mancos Shale are suprajacent to the surface sediments. Water may be within 100' of the surface in gravel lenses in the thin, poorly-permeable Slope Wash. If masked valley fill or thicker slope wash is encountered the operator will extend the surface casing string until it is set in bedrock. The proposed casing and cement program will adequately isolate any zones of water penetrated.

**Reviewer:** C. Kierst

**Date:** 12/10/97

**Surface:**

On April 17, 1998 River Gas Corporation requested approval of this well as an exception location, which constituted a change from the previously approved (12/17/97) location for this well. This was necessary due to the imposition of a relocation mandate posed by a stipulation to the approval (4/2/98) of a Conditional Use Permit issued by the Carbon County Planning and Building Department. Because of the open, lately cultivated nature of the area and the documented position of the original approved location with respect to Gordon Creek, another visit to the location is not needed.

The nearest moving surface waters are in Gordon Creek (now ~300' north of stake). The proximity of nearby moving surface water and cultivated, settled land militates the need for the protection of a lined pit. Precipitation will be deflected around the location with berms and culverts. There are no nearby culinary or irrigation water supply wells. The site was photographed and characterized on 11/19/97. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach road.

**Reviewer:** C. Kierst

**Date:** 4/23/98

**Conditions of Approval/Application for Permit to Drill:**

- 1) Culverts sufficient to manage expected runoff, standing and surface water in crossed drainages.
- 2) Berm location and pit.
- 3) Site infrastructure as per the drilling location plat (provided with the amended Sundry Notice documentation package of April 22, 1998).
- 4) Minimum 12 mil synthetic lined pit.
- 5) Extend surface casing as needed to contain any water in valley fill or thick slope wash.

## INSTRUCTIONS

An Entity is a 5 digit identifying number assigned to wells by the Division of Oil, Gas and Mining and used primarily by the Utah State Tax Commission and the Division of State Lands and Forestry to maintain division of interest data for each well. Oil and gas production and disposition volumes are computerized and then sorted by Entity to be used by the various divisions to verify the accurate collection of taxes and royalties.

**IMPORTANT:** This form is used only to update the Division's computerized oil and gas production accounting system. Please review the Utah Oil and Gas Conservation General Rules to determine what other reports may be required. For help, call (801) 538-5340.

### FORM SHALL BE FILED WITHIN 5 WORKING DAYS OF ANY OF THE FOLLOWING:

1. The spudding-in of a new well.
2. A change in physical operations or interests which adds a well to or removes a well from a group of wells that have identical division of interests, produce from the same formation, have product sales from a common tank, LACT meter, or gas meter, and have the same operator.
3. A change in interest which adds or deletes a well from a participating area of a properly designated unit.
4. The conversion of a service well to a producing oil or gas well.
5. The recompletion of a well which makes it capable of producing from another formation.

### ACTION CODES

- A - Use to establish a new Entity number for a new single well  
Show the first day hole was made by any type of rig in "Spud Date". This will be the Entity assignment effective date.
- B - Use to add a new well to an existing Entity number when
- (1) the well is being drilled within the boundaries of a properly designated unit (each participating area within a unit will have a different Entity number).
  - (2) the well is being drilled within and will be physically attached to an existing group of wells that have identical division of interests, produce from the same formation, have the same operator, and have product sales from a common tank, LACT meter, or gas meter.
- Show the Entity number to which the well is to be assigned in "New Entity No." Show the first day hole was made by any type of rig in "Spud Date". This will be the Entity assignment effective date.
- C - Use to re-assign an existing well from one entity number to another existing entity number when
- (1) the well is physically attached to an existing group of wells, or
  - (2) the well is brought into the participating area of a unit, or
  - (3) the well is recompleted into another formation which brings the well into the participating area of a unit or a group of wells as described under code B.
- Show the well's current Entity in "Current Entity No." and the Entity to which it should be re-assigned in "New Entity No." Show the date on which the re-assignment should be made in "Effective Date".
- D - Use to re-assign an existing well from one Entity to a new Entity number when
- (1) the well is no longer physically attached to a group of wells, or
  - (2) the well is still attached to a group of wells but has been sold to a different operator than for the remaining wells, or
  - (3) the well is no longer located within a unit or a participating area of a unit due to a change in unit boundaries, or
  - (4) the well is recompleted into a new formation not currently covered by an existing Entity.
- Show the well's current Entity in "Current Entity No." Show the date on which the re-assignment should be made in "Effective Date".
- E - Use for situations that do not fall under any of the above. Explain in "Comments".

**NOTE:** Multiple completion wells will have different Entity numbers assigned to each producing formation. Each formation should be handled as a separate well on this form.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

1. Well name and number: \_\_\_\_\_

API number: \_\_\_\_\_

2. Well Location: QQ \_\_\_\_\_ Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ County \_\_\_\_\_

3. Well operator: \_\_\_\_\_

Address: \_\_\_\_\_

Phone: \_\_\_\_\_

4. Drilling contractor: \_\_\_\_\_

Address: \_\_\_\_\_

Phone: \_\_\_\_\_

5. Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		

6. Formation tops: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_

Name & Signature: \_\_\_\_\_ Title: \_\_\_\_\_



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL  DEEPEN   
B. Type of Well: OIL  GAS  OTHER: SINGLE ZONE  MULTIPLE ZONE

2. Name of Operator: River Gas Corporation

3. Address and Telephone Number: 1305 South 100 East, Price, UT 84501 (801)637-8876

4. Location of Well (Footages)  
At Surface: 1200' FNL & 1219' FWL  
At Proposed Producing Zone: 357  
CONFIDENTIAL

14. Distance in miles and direction from nearest town or post office: 2.7 miles west-northwest of Price, Utah

15. Distance to nearest property or lease line (feet): 117'

16. Number of acres in lease: 360 acres

17. Number of acres assigned to this well: 160 acres

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 2600'

19. Proposed Depth: 2450'

20. Rotary or cable tools: Rotary

21. Elevations (show whether DF, RT, GR, etc.): 6491' GR

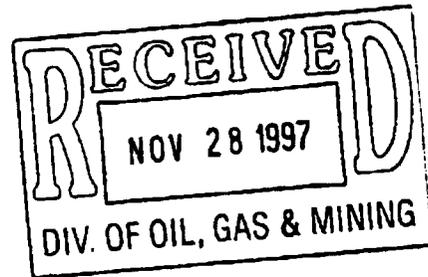
22. Approximate date work will start: April 1998

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14"	12-3/4"	Conductor	25'	
11"	8-5/8"	24#	245'	108 sks G+2%CaCl+1/4#per sack flocc
7-7/8"	5-1/2"	17#	2450'	236 sks 50/50 poz +8%gel+2%CaCl+10%exte
				75 sks "G" thixotropic

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

CONFIDENTIAL



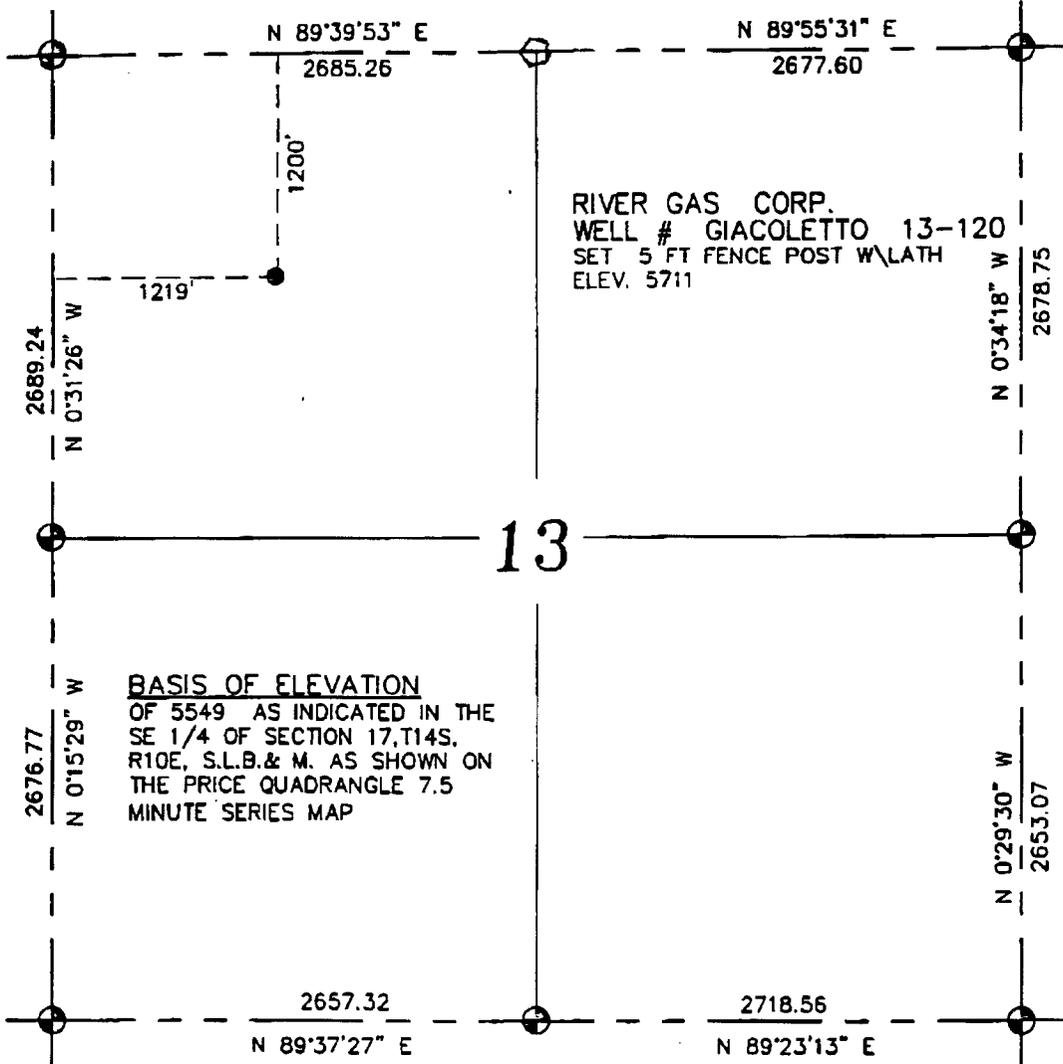
24  
Name & Signature Don S. Hamilton *Don S. Hamilton* Title Permit Specialist Date 11/25/97  
(This space for state use only)

API Number Assigned 43-007 30009 Approval \_\_\_\_\_

1/53: (See Instructions on Reverse Side) *John R. Boy* 12/13/97

— — RANGE 9 EAST — —

TOWNSHIP 14 SOUTH



RIVER GAS CORP.  
WELL # GIACOLETTO 13-120  
SET 5 FT FENCE POST W/LATH  
ELEV. 5711

**BASIS OF ELEVATION**  
OF 5549 AS INDICATED IN THE  
SE 1/4 OF SECTION 17, T14S,  
R10E, S.L.B. & M. AS SHOWN ON  
THE PRICE QUADRANGLE 7.5  
MINUTE SERIES MAP

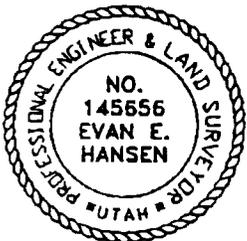


**LEGEND**

- ⊕ FOUND BRASS CAP
- SEARCHED FOR BUT NOT FOUND
- ◇ FOUND ROCK CORNER

**BASIS OF BEARING**

BASIS OF BEARING N 89°55'13" E MEASURED  
BETWEEN THE NW 1/4 CORNER AND THE NE CORNER  
OF SECTION 13, TOWNSHIP 14 SOUTH, RANGE 9  
EAST, SALT LAKE BASE AND MERIDIAN.



**ENGINEER'S CERTIFICATE**

I, EVAN E. HANSEN, DO HEREBY CERTIFY THAT I AM A REGISTERED LAND SURVEYOR AND PROFESSIONAL ENGINEER HOLDING CERTIFICATE NO. 145656 AS PRESCRIBED UNDER THE LAWS OF THE STATE OF UTAH. I FURTHER CERTIFY THAT I HAVE MADE A SURVEY OF THE TRACT OF GROUND SHOWN AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

C:\EMPIRE\RIVERGAS\RG-0796 4/01/96

*Evan E. Hansen*  
EVAN E. HANSEN

SEP. 3, 1996  
DATE REVISED 9-03-96

NW1/4 NW1/4 SEC. 13, T 14 S, R 9 E, S.L.B. & M.

**Empire Engineering**

1665 E. Sagewood Rd. Price, Utah 84501

RIVER GAS CORP.

WELL # GIACOLETTO 13-120

Drawn By: RH	Approved By: EEH	Drawing No. EEOG-07-96
Date: 4-01-96	Scale: 1"=1000'	SHEET 1 OF 1

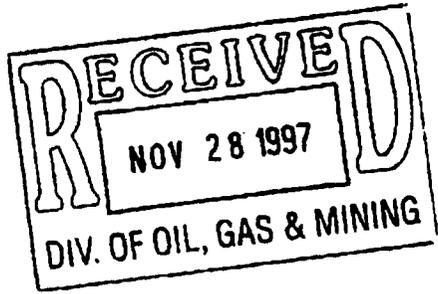
STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>APPLICATION FOR PERMIT TO DRILL OR DEEPEN</b>		5. Lease Designation and Serial Number: Patented
1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name: N/A
B. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name: N/A
2. Name of Operator: River Gas Corporation		8. Farm or Lease Name: Giacoletto
3. Address and Telephone Number: 1305 South 100 East, Price, UT 84501 (801)637-8876		9. Well Number: 13-120
4. Location of Well (Footages) At Surface: 1200' FNL & 1219' FWL At Proposed Producing Zone:		10. Field or Pool, or Wildcat: Drunkards Wash
14. Distance in miles and direction from nearest town or post office: 2.7 miles west-northwest of Price, Utah		11. Qtr/Qu, Section, Township, Range, Meridian: NW/4, NW/4, Sec. 13, T14S, R9E, SLB&M
15. Distance to nearest property or lease line (feet): 117'	16. Number of acres in lease: 360 acres	12. County: Carbon
17. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 2600'	18. Proposed Depth: 2450'	13. State: UTAH
19. Elevations (show whether DF, RT, GR, etc.): 6491' GR	20. Rotary or cable tools: Rotary	21. Number of acres assigned to this well: 160 acres
22. Approximate date work will start: April 1998		

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14"	12-3/4"	Conductor	25'	
11"	8-5/8"	24#	245'	108 sks G+2%CaCl+1/4#per sack flocc
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				75 sks "G" thixotropic

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.



24

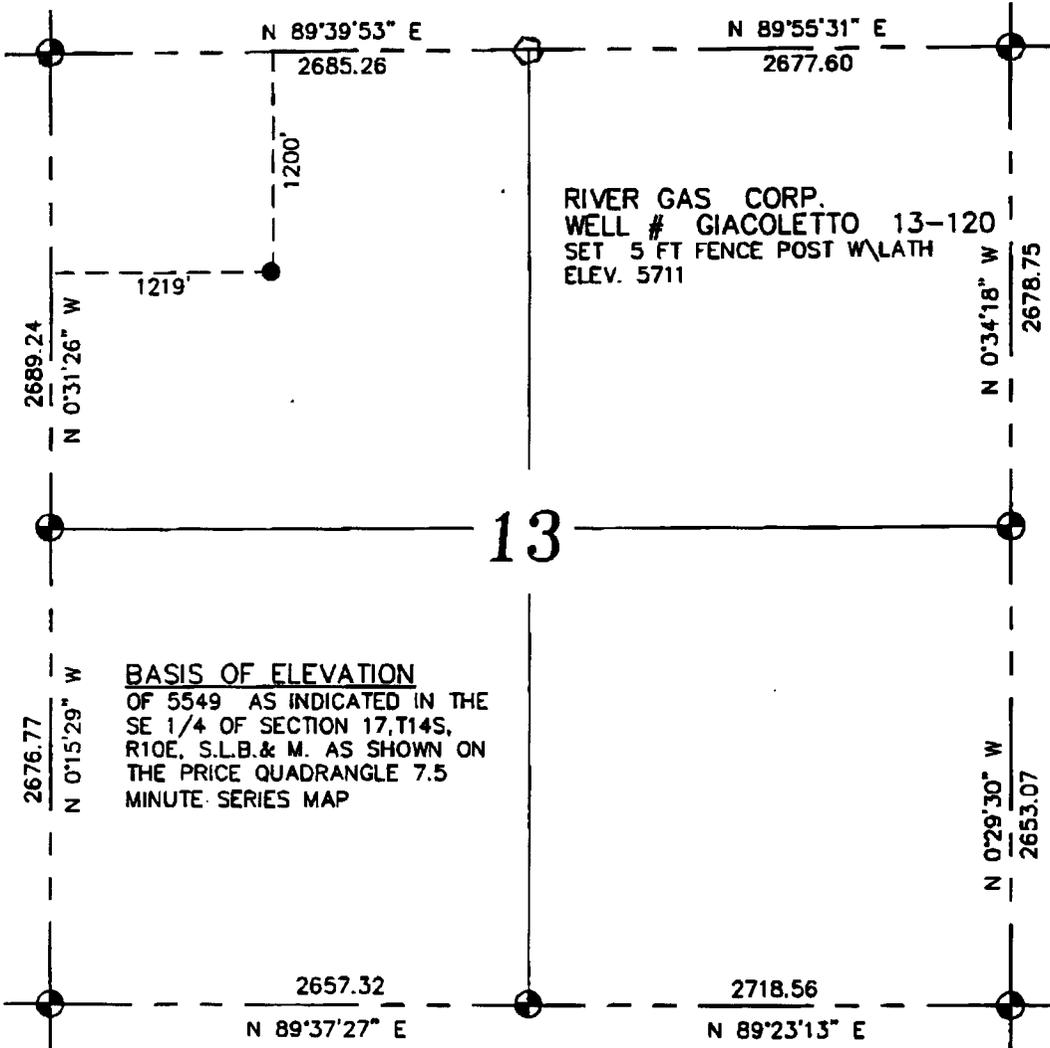
Name & Signature: Don S. Hamilton *Don S. Hamilton* Title: Permit Specialist Date: 11/25/97

(This space for state use only)

API Number Assigned: \_\_\_\_\_ Approval: \_\_\_\_\_

— — — RANGE 9 EAST — — —

TOWNSHIP 14 SOUTH



RIVER GAS CORP.  
WELL # GIACOLETTO 13-120  
SET 5 FT FENCE POST W/LATH  
ELEV. 5711

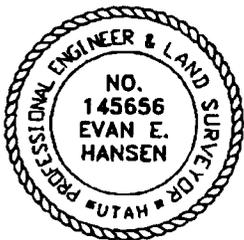
BASIS OF ELEVATION  
OF 5549 AS INDICATED IN THE  
SE 1/4 OF SECTION 17, T14S,  
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THE PRICE QUADRANGLE 7.5  
MINUTE SERIES MAP

LEGEND

- ⊕ FOUND BRASS CAP
- SEARCHED FOR BUT NOT FOUND
- ◇ FOUND ROCK CORNER

BASIS OF BEARING

BASIS OF BEARING N 89°55'13" E MEASURED  
BETWEEN THE N1/4 CORNER AND THE NE CORNER  
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*Evan E. Hansen*  
EVAN E. HANSEN

*SEP. 3, 1996*  
DATE REVISED 9-03-96

NW1/4 NW1/4 SEC. 13, T 14 S, R 9 E, S.L.B. & M.		
<b>Empire Engineering</b> 1665 E. Sagewood Rd. Price, Utah 84501		
<b>RIVER GAS CORP.</b> <b>WELL # GIACOLETTO 13-120</b>		
Drawn By: RH	Approved By: EEH	Drawing No. EEOG-07-96
Date: 4-01-96	Scale: 1"=1000'	SHEET 1 OF 1

C:\EMPIRE\RIVERGAS\RG-0796 4/01/96



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

April 23, 1998

AMENDED

River Gas Corporation  
1305 South 100 East  
Price, Utah 84501

Re: Giacoletto 13-120 Well, 1021' FNL, 1094' FWL, NW NW,  
Sec. 13, T. 14 S., R. 9 E., Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30407.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza  
Associate Director

lwp

Enclosures

cc: Carbon County Assessor  
Bureau of Land Management, Moab District Office

Operator:                     River Gas Corporation                      
Well Name & Number:             Giacoletto 13-120                      
API Number:                     43-007-30407                      
Lease:                                     Fee                                      
Location:     NW NW     Sec.     13     T.     14 S.     R.     9 E.    

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or John R. Baza at (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated April 23, 1998 (copy attached).

5. The cement volumes for the 5½" casing shall be determined from actual hole conditions and the setting depth of the casing in order to place cement from the pipe setting depth back to the surface.



**RIVER GAS CORPORATION**

UTAH OPERATIONS  
1305 South 100 East  
Price, Utah 84501  
Bus. (435) 637-8876  
FAX (435) 637-8924

April 21, 1998

Mr. Christopher Kierst  
Div. of Oil, Gas and Mining  
P.O. Box 145801  
1594 W. North Temple-Suite 1210  
SLC, Utah 84114-5801

RE: Sundry Notice and Supplemental Information for change of drilling location –  
Giacoletto 13-120

Dear Mr. Kierst:

Following our conversation on Friday, April 17, 1998 the following sundry notice and supplemental information is being provided to change the drilling location and pad layout for the Giacioletto 13-120 production well from that represented in the previously approved APD submitted on 11-26-97. The location has been moved to accommodate residential development in the Gordon Creek area at the request of the Carbon County Planning and Zoning Department.

Thank you for your timely response to this sundry notice. Please feel free to contact me if you have any questions or require additional information.

Sincerely,

*Don S. Hamilton*

Don S. Hamilton  
Permit Specialist

Enc.

cc: Mr. John Baza, DOGM  
Mrs. Tammie Butts, RGC  
Mr. Joey Stephenson, RGC  
Mr. Chuck Snure, Texaco  
Mr. R.A. LaMarre, Texaco  
Mr. Gee Lake, Jr., Dominion Resources  
Mr. Eric Jones, BLM, Moab  
RGC Well File

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>	5. Lessee Designation and Serial Number: <b>PATENTED</b>
2. Name of Operator: <b>River Gas Corporation</b>	6. If Indian, Allottee or Tribe Name: <b>N/A</b>
3. Address and Telephone Number: <b>1305 South 100 East, Price, UT 84501 (801)637-8876</b>	7. Unit Agreement Name: <b>N/A</b>
4. Location of Well Footages: <b>1021' FNL, 1094' FWL</b>	8. Well Name and Number: <b>Giacoletto</b>
OO, Sec. T., R., M.: <b>NW/4, NW/4, SEC. 13, T14S, R09E, SLB&amp;M</b>	9. API Well Number: <b>43-007-30407</b>
	10. Field or Pool, or Wildcat: <b>UNDESIGNATED</b>
	County: <b>CARBON</b>
	State: <b>UTAH</b>

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other _____	
<input type="checkbox"/> Other _____		Date of work completion _____	
Approximate date work will start	As soon as approval is granted	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Relocate well location approximately 200' northwest to accommodate residential development in the Gordon Creek area. A previously approved APD was submitted on 11-26-97. The following supplemental information is also enclosed.

- Survey plat of the Giacioletto 13-120
- Location layout of the Giacioletto 13-120
- Typical cross-section of the Giacioletto 13-120
- Topographic location map with pipelines, powerlines and location access.

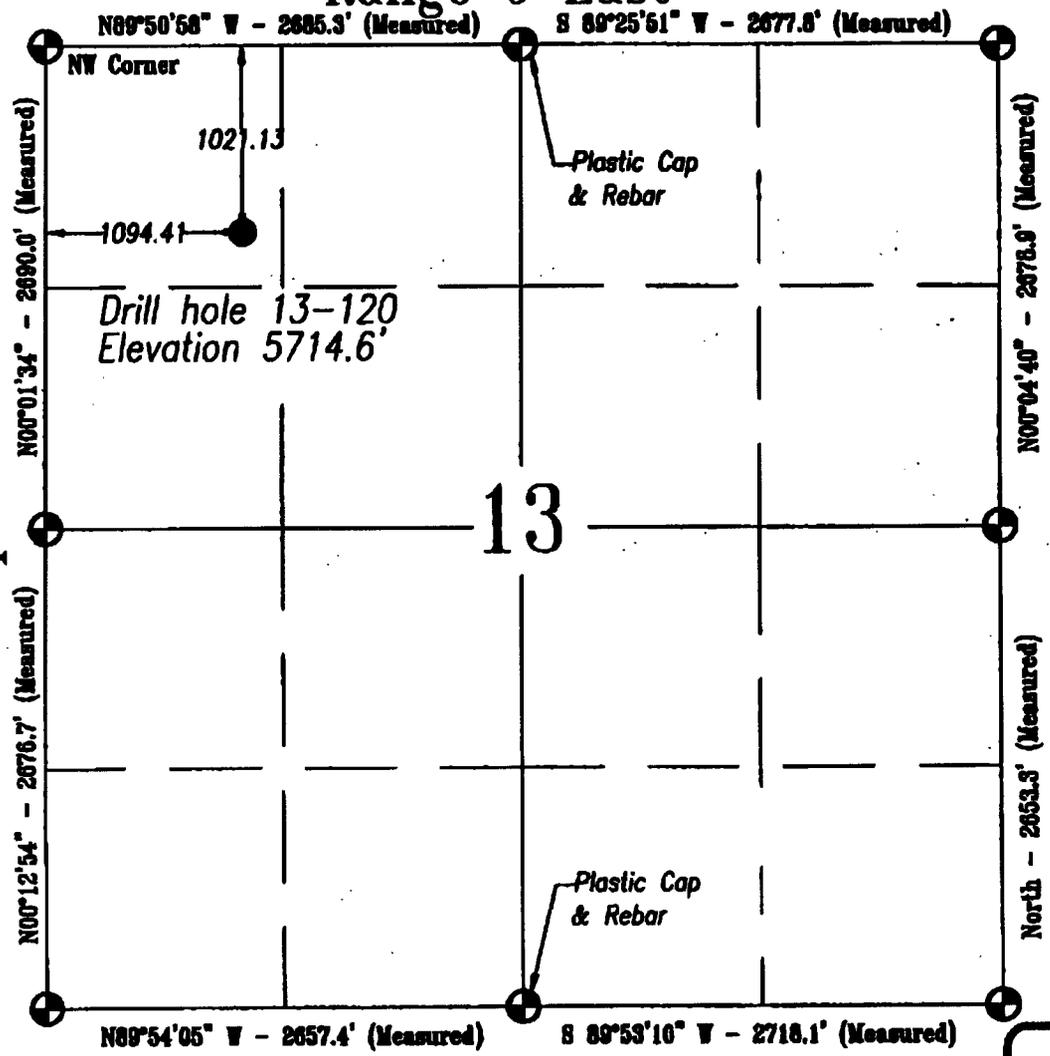
13. Name & Signature: Don S. Hamilton *Don S. Hamilton* Title: Permit Specialist Date: 4/22/98

(This space for state use only)

*J. R. Bay*  
4/23/98

# Range 9 East

Township 14 South



### Basis of Bearing:

Basis of Bearing North recorded between the SE Corner and the East Quarter Corner of Section 13, Township 14 South, Range 9 East, Salt Lake Base and Meridian.

### Basis Of Elevation:

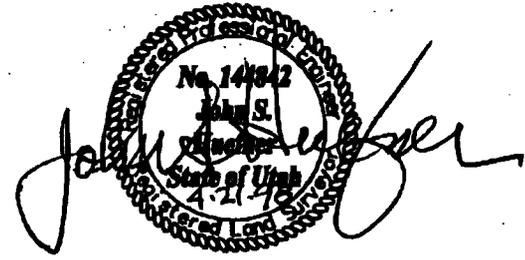
Basis of Elevation of 5725' as indicated in the SW Corner of Section 13, Township 14 South, Range 9 East, Salt Lake Base and Meridian, as shown on the Price Quadrangle 7.5 Minute Series Map.

### Description of Location:

Proposed Drill Hole located in the NW 1/4 NW 1/4 of Section 13; 1021.13' South and 1094.41' East from the NW corner of Section 13, T14S, R9E, Salt Lake Base & Meridian.

### Surveyor's Certificate:

I, John S. Huefner, a Registered Licensed Land Surveyor, holding Certificate #144842, State of Utah, do hereby certify that the information on this drawing is a true and accurate survey of the land, and was conducted under my personal supervision, as shown hereon.

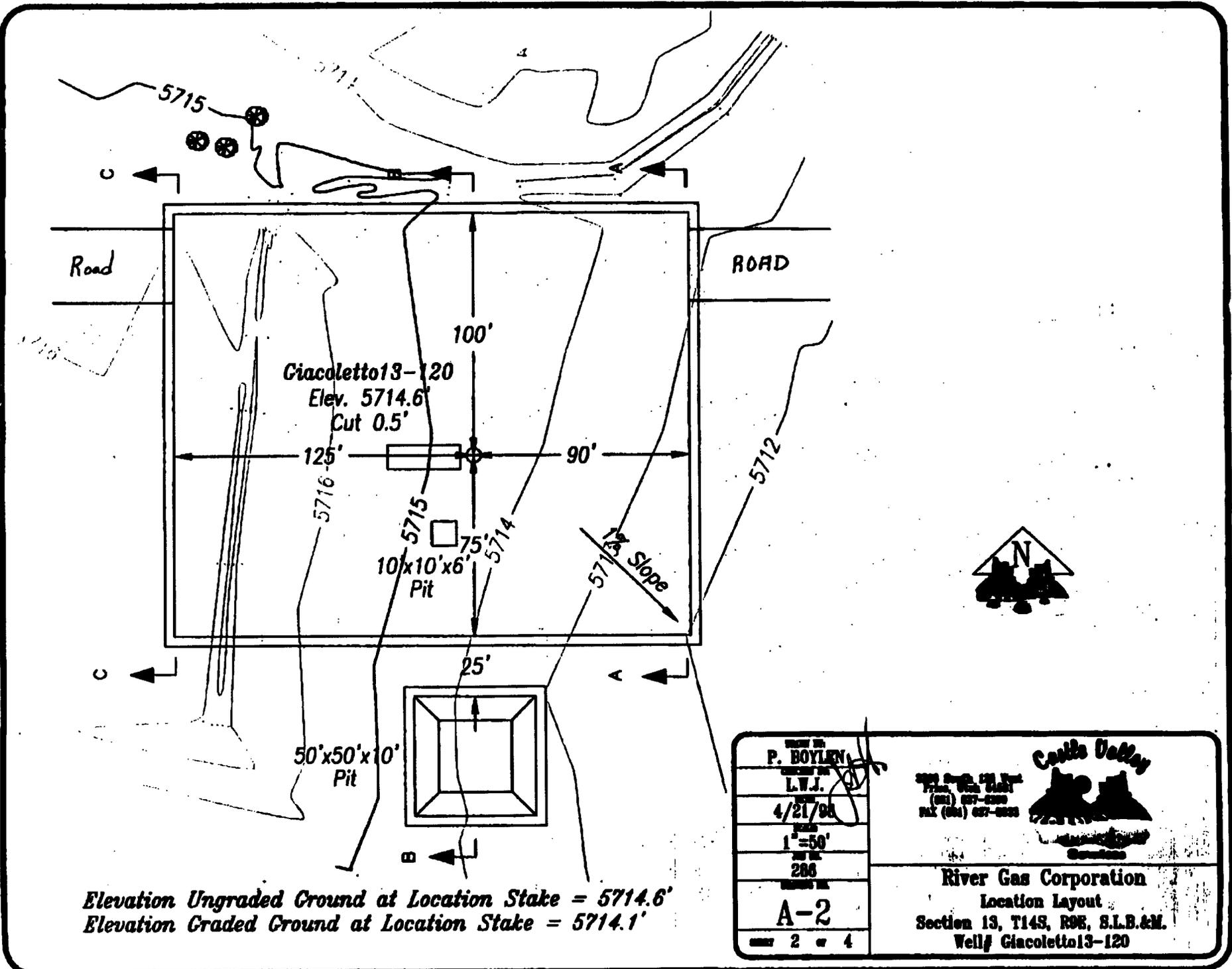


### LEGEND:

- Drill Hole Location
- ⊕ Found Section Corner Monument reestablished by Carbon County unless indicated otherwise. (Aluminum Caps)
- Brass Cap (Searched, Not Found)

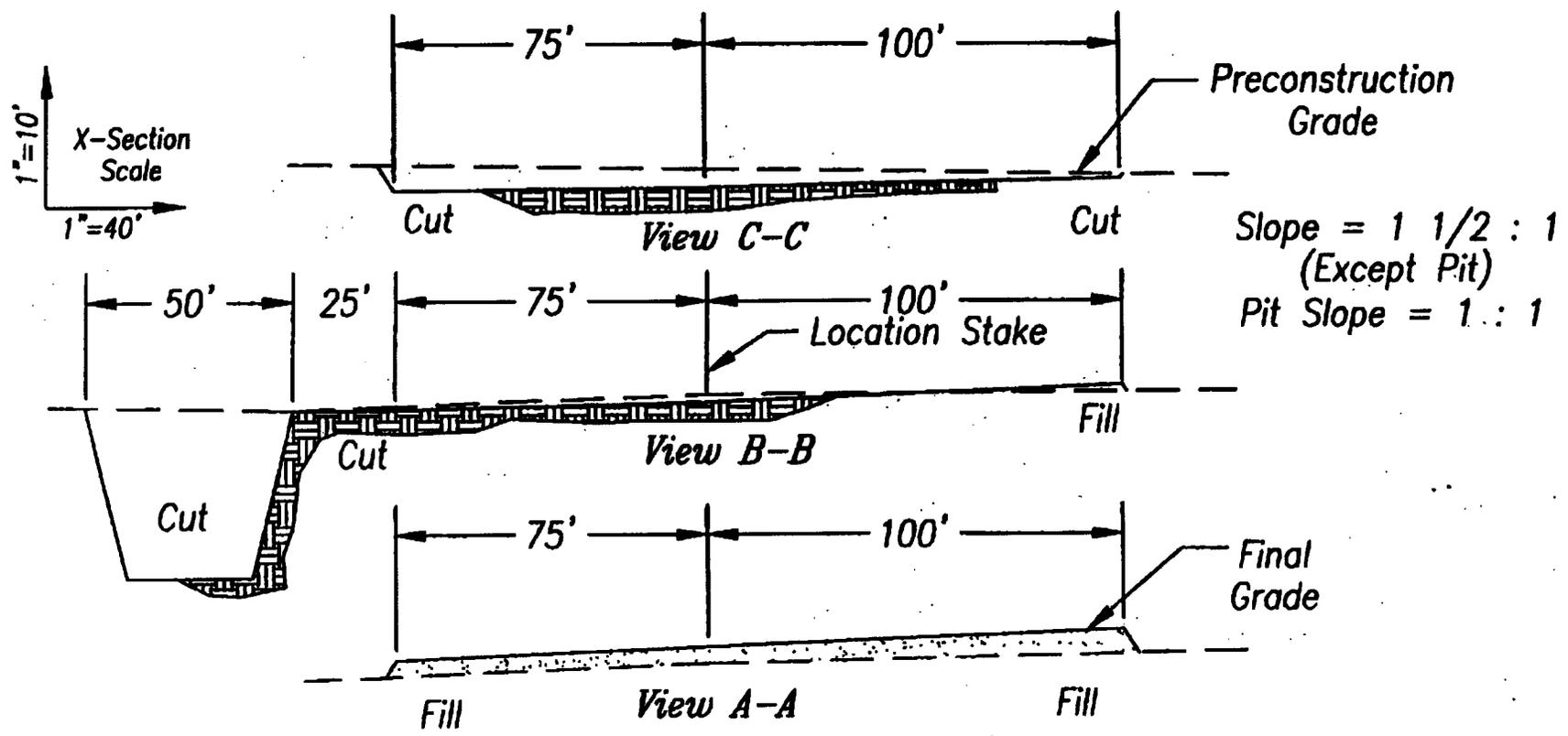


DRAWN BY <b>P. BOYLEN</b> CHECKED BY <b>L.W.J.</b> DATE <b>4/21/98</b> SCALE <b>1"=1000'</b> SHEET NO. <b>286</b> PROJECT NO. <b>A-1</b>	2800 South 125 West Price, Utah 84654 (801) 637-0300 FAX (801) 637-0323
RIVER GAS CORPORATION Well# 13-120 Section 13, T14S, R9E, S.L.B.&M. Carbon County, Utah	



Elevation Ungraded Ground at Location Stake = 5714.6'  
 Elevation Graded Ground at Location Stake = 5714.1'

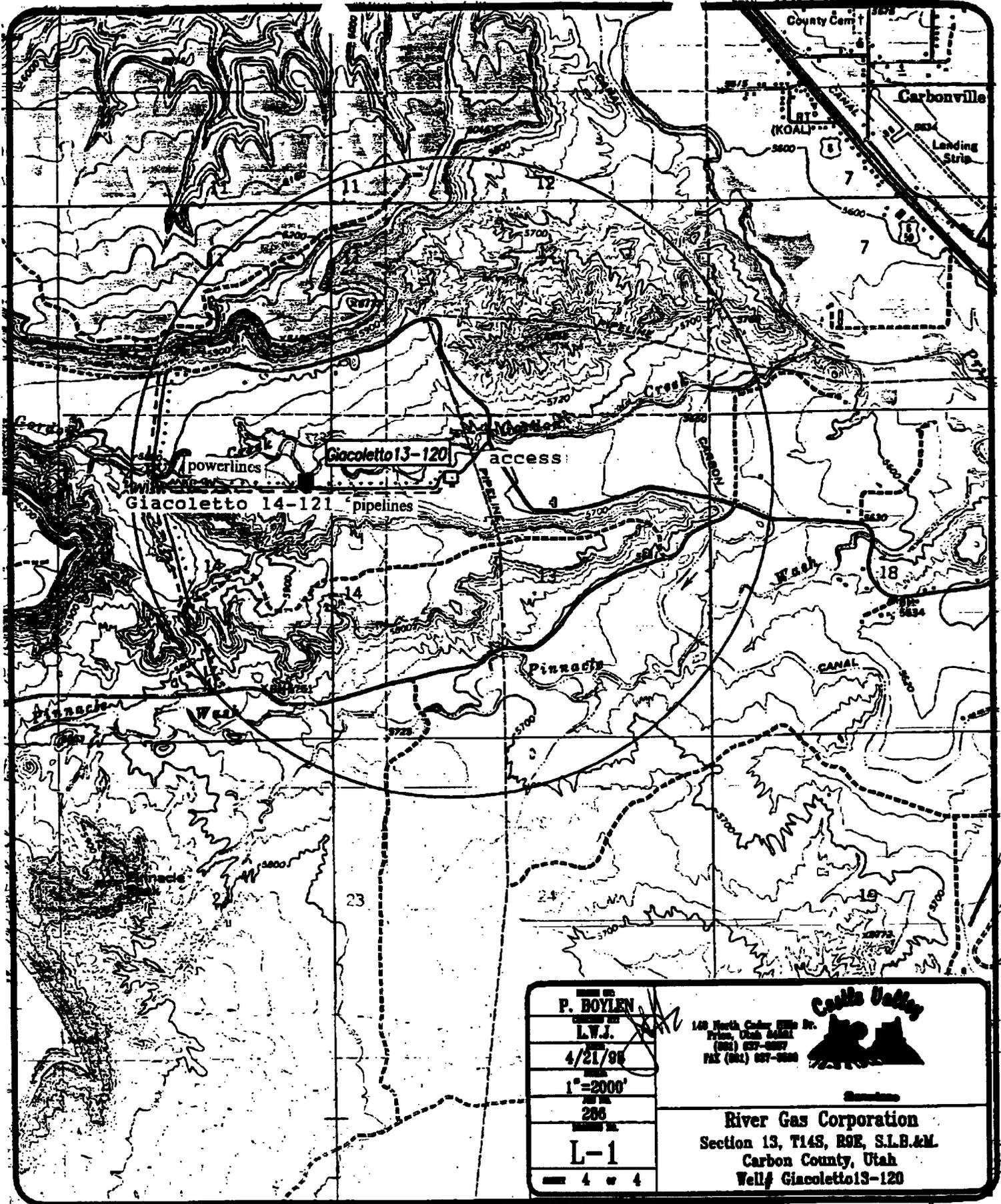
DRAWN BY <b>P. BOYLEN</b> CHECKED BY <b>L.W.J.</b> DATE <b>4/21/98</b> SCALE <b>1"=50'</b> SHEET NO. <b>286</b> PROJECT NO. <b>A-2</b> OF <b>2 OF 4</b>	 2825 South 200 West Provo, Utah 84601 (801) 837-8300 FAX (801) 837-8303
<b>River Gas Corporation</b> Location Layout Section 13, T14S, R08E, S.L.B.&M. Well # Giacoletto 13-120	



**APPROXIMATE YARDAGES**

<b>CUT</b>	
(6") Topsoil Stripping	= 750.0 Cu. Yds.
Remaining Location	= 892.3 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 1,642.3 Cu. Yds.</b>
<b>TOTAL FILL</b>	<b>= 367.7 Cu. Yds.</b>

DRAWN BY <b>P. BOYLEN</b> CHECKED BY <b>L.W.J.</b> DATE <b>4/21/98</b> SCALE As Shown SHEET NO. <b>288</b> PROJECT NO. <b>C-1</b> DRAWING NO. 3 of 4	Castle Valley 2888 South 125 West Provo, Utah 84601 (801) 637-8200 FAX (801) 637-8200 River Gas Corporation Typical Cross Sections Section 13, T14S, R0E, S.L.B.&M. Well# Giacchetto13-120
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DRAWN BY <b>P. BOYLEN</b> CHECKED BY <b>L.W.J.</b> DATE <b>4/21/98</b> SCALE <b>1"=2000'</b> SHEET NO. <b>286</b> PROJECT NO. <b>L-1</b> OF 4	 <p>148 North Cedar Hill Dr.          Pinedale, Utah 84041          (801) 637-8927          FAX (801) 637-8928</p> <p><b>River Gas Corporation</b>          Section 13, T14S, R9E, S.L.B.&amp;M.          Carbon County, Utah          Well Giacioletto13-120</p>
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
**PATENTED**

6. If Indian, Allottee or Tribe Name:  
**N/A**

7. Unit Agreement Name:  
**N/A**

8. Well Name and Number:  
**Giacoletto**

9. API Well Number:  
**43-007-30407**

10. Field or Pool, or Wildcat:  
**UNDESIGNATED**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: **OIL**  **GAS**  **OTHER:**

2. Name of Operator:  
**River Gas Corporation**

3. Address and Telephone Number:  
**1305 South 100 East, Price, UT 84501 (801)637-8876**

4. Location of Well  
Footages: **1021' FNL, 1094' FSL**

QQ, Sec., T., R., M.: **NW/4, NW/4, SEC. 13, T14S, R09E, SLB&M**

County: **CARBON**

State: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |                                                     |                                               |
|-----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing              | <input type="checkbox"/> Pull or Alter Casing |
| <input checked="" type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection       | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion        | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____                |                                               |

Approximate date work will start **As soon as approval is granted**

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |                                                    |                                               |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other _____    |                                               |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Relocate well location approximately 200' northwest to accomodate residential development in the Gordon Creek area.  
A previously approved APD was submitted on 11-26-97. The following supplemental information is also enclosed.

- Survey plat of the Giacioletto 13-120
- Location layout of the Giacioletto 13-120
- Typical cross-section of the Giacioletto 13-120
- Topographic location map with pipelines, powerlines and location access.

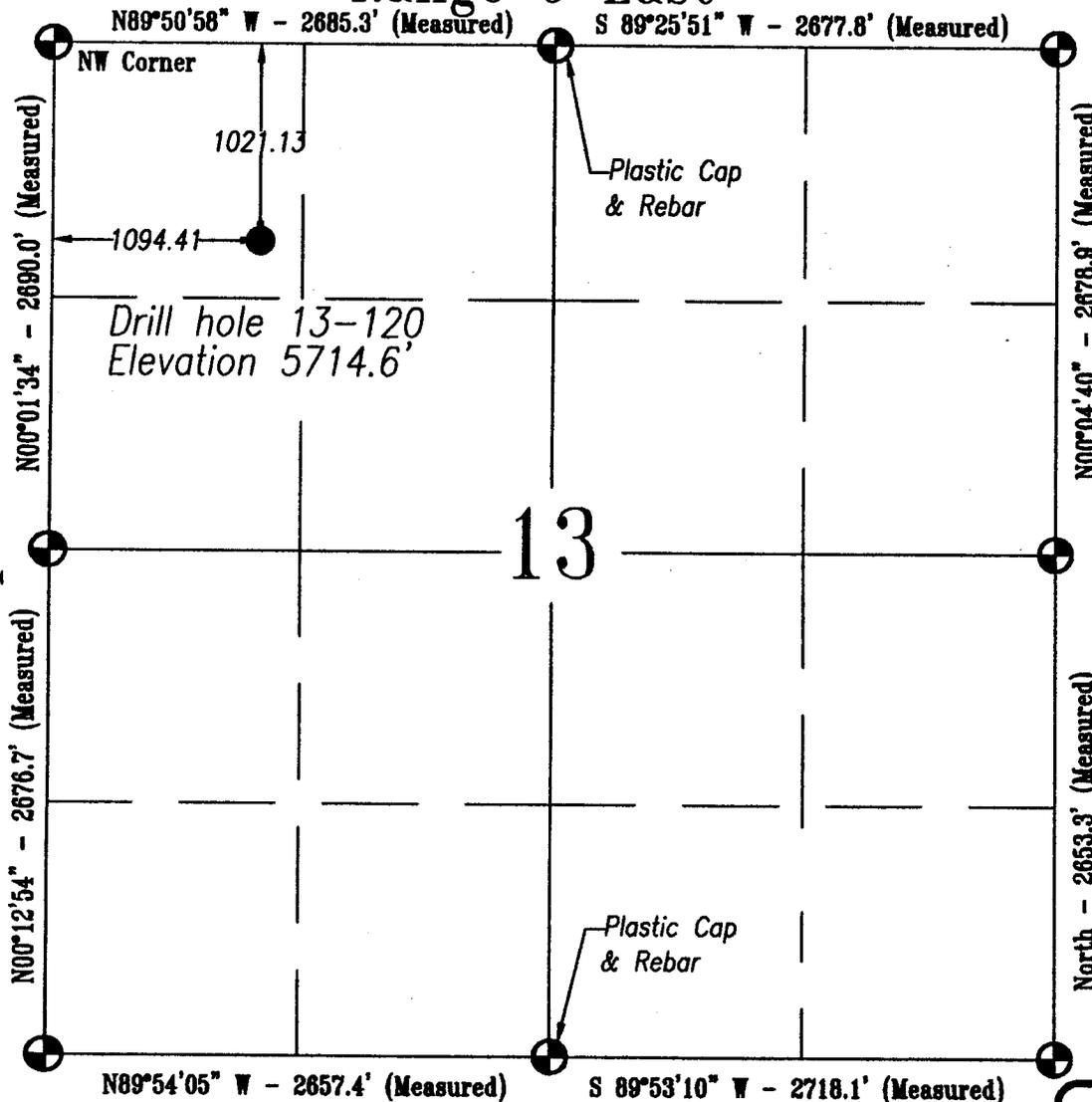
13.

Name & Signature: **Don S. Hamilton** *Don S. Hamilton* Title: **Permit Specialist** Date: **4/22/98**

(This space for state use only)

Township 14 South

# Range 9 East



**Basis of Bearing:**

Basis of Bearing North recorded between the SE Corner and the East Quarter Corner of Section 13, Township 14 South, Range 9 East, Salt Lake Base and Meridian.

**Basis Of Elevation:**

Basis of Elevation of 5725' as indicated in the SW Corner of Section 13, Township 14 South, Range 9 East, Salt Lake Base and Meridian, as shown on the Price Quadrangle 7.5 Minute Series Map.

**Description of Location:**

Proposed Drill Hole located in the NW 1/4 NW 1/4 of Section 13; 1021.13' South and 1094.41' East from the NW corner of Section 13, T14S, R9E, Salt Lake Base & Meridian.

**Surveyor's Certificate:**

I, John S. Huefner, a Registered Licensed Land Surveyor, holding Certificate #144842, State of Utah, do hereby certify that the information on this drawing is a true and accurate survey of the land, and was conducted under my personal supervision, as shown hereon.

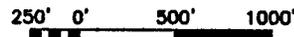


**LEGEND:**

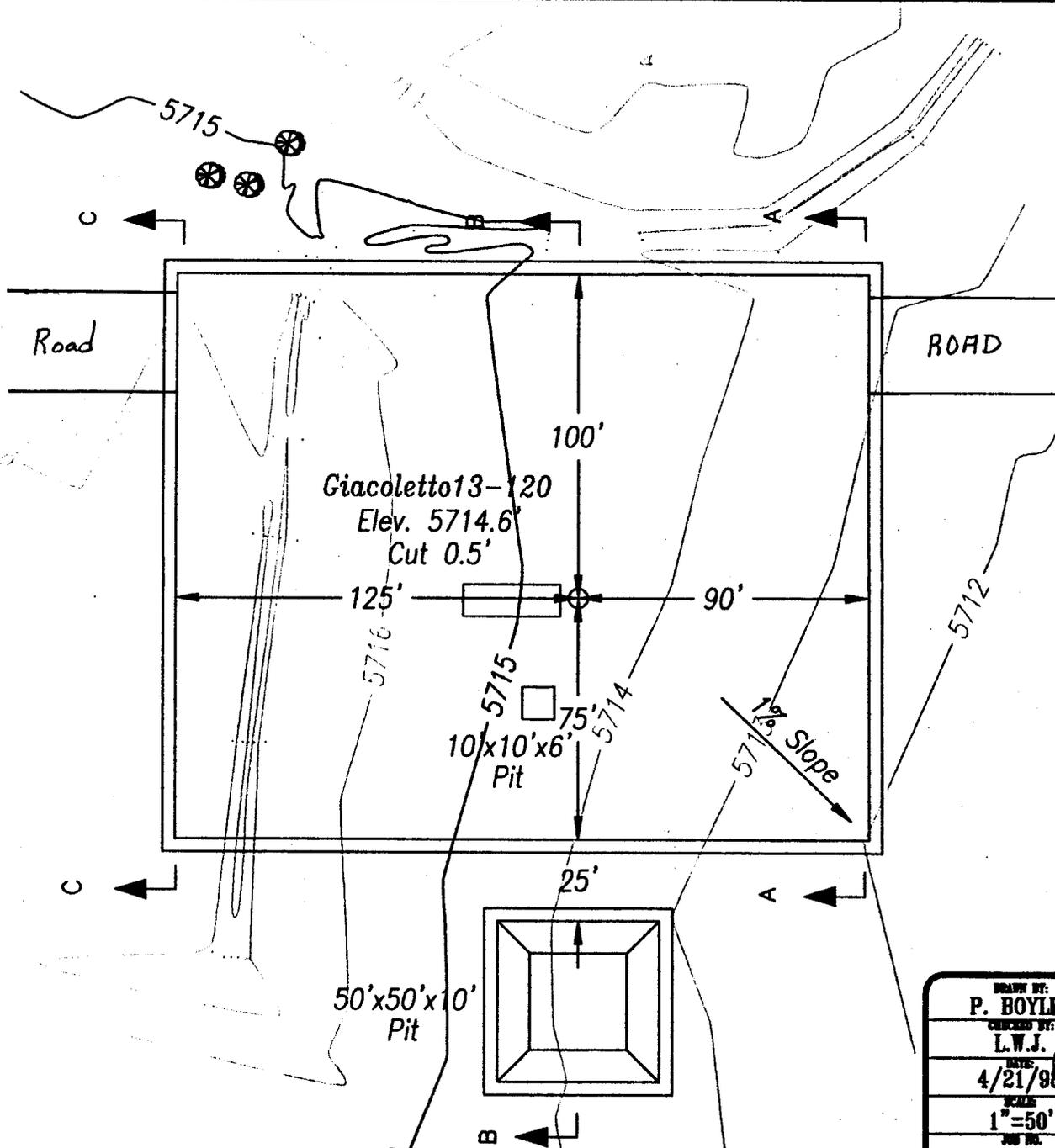
- Drill Hole Location
- ⊕ Found Section Corner Monument reestablished by Carbon County unless indicated otherwise. (Aluminum Caps)
- Brass Cap (Searched, Not Found)



**SCALE:**

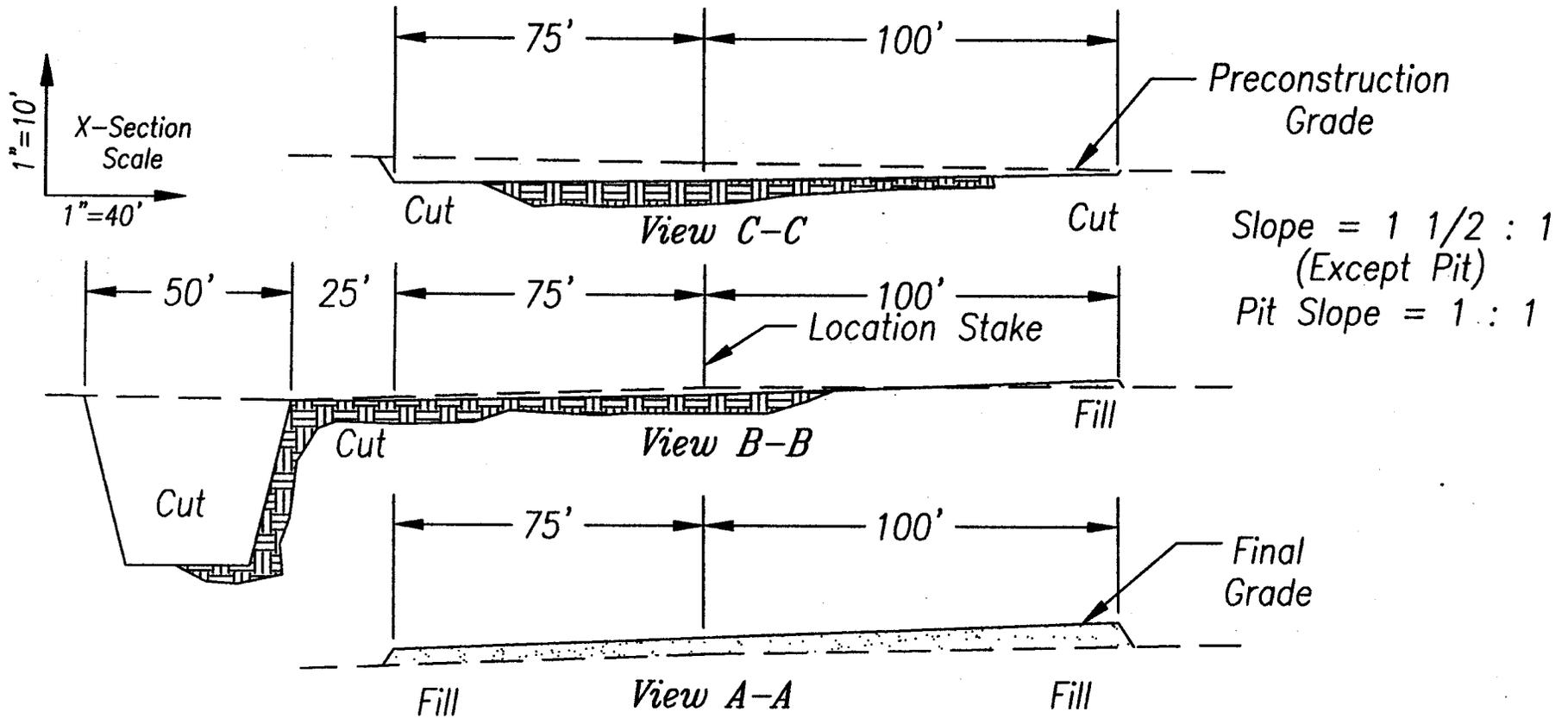


<p>DRAWN BY: <b>P. BOYLEN</b></p> <p>CHECKED BY: <b>L.W.J.</b></p> <p>DATE: <b>4/21/98</b></p> <p>SCALE: <b>1"=1000'</b></p> <p>JOB NO. <b>286</b></p> <p>DRAWING NO. <b>A-1</b></p> <p>SHEET <b>1</b> OF <b>4</b></p>	<p><b>Castle Valley</b></p> <p>3226 South 125 West Price, Utah 84501 (801) 637-2300 FAX (801) 637-2633</p> <p><b>River Gas Corporation</b> Well # 13-120 Section 13, T14S, R9E, S.L.B.&amp;M. Carbon County, Utah</p>
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Elevation Ungraded Ground at Location Stake = 5714.6'  
 Elevation Graded Ground at Location Stake = 5714.1'

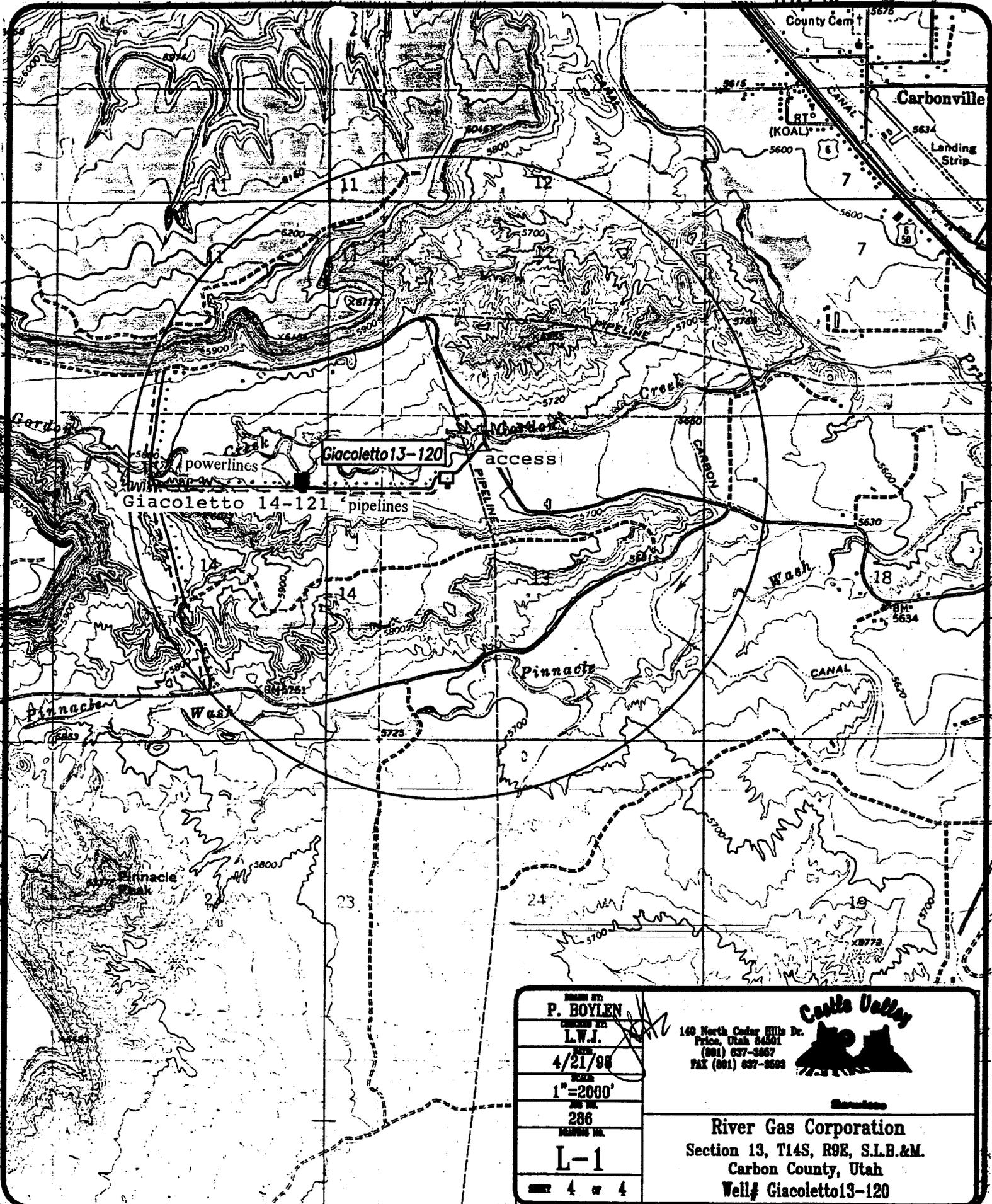
DRAWN BY: <b>P. BOYLEN</b>	 <b>Castle Valley</b> Services
CHECKED BY: <b>L.W.J.</b>	
DATE: <b>4/21/98</b>	
SCALE: <b>1"=50'</b>	
JOB NO. <b>286</b>	
DRAWING NO. <b>A-2</b>	3286 South 125 West Prico, Utah 84501 (801) 637-8300 FAX (801) 637-2833
SHEET <b>2</b> OF <b>4</b>	<b>River Gas Corporation</b> Location Layout Section 13, T14S, R9E, S.L.B.&M. Well# Giacoretto13-120



**APPROXIMATE YARDAGES**

<b>CUT</b>	
(6") Topsoil Stripping	= 750.0 Cu. Yds.
Remaining Location	= 892.3 Cu. Yds.
<b>TOTAL CUT</b>	= 1,642.3 Cu. Yds.
<b>TOTAL FILL</b>	= 367.7 Cu. Yds.

DRAWN BY: <b>P. BOYLEN</b> CHECKED BY: <b>L.W.J.</b> DATE: <b>4/21/98</b> SCALE: <b>As Shown</b> JOB NO. <b>286</b> DRAWING NO. <b>C-1</b> SHEET 3 of 4	 3206 South 125 West Priced, Utah 84501 (801) 637-9300 FAX (801) 637-2833 <b>River Gas Corporation</b> Typical Cross Sections Section 13, T14S, R9E, S.L.B.&M. Well# Giacioletto13-120
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DRAWN BY  
**P. BOYLEN**  
 CHECKED BY  
**L.W.J.**  
 DATE  
**4/21/88**  
 SCALE  
**1"=2000'**  
 SHEET NO.  
**286**  
 SECTION NO.  
**L-1**  
 SHEET **4** OF **4**

**Castle Valley**  
 140 North Cedar Hills Dr.  
 Prico, Utah 84501  
 (801) 637-3857  
 FAX (801) 637-3593



River Gas Corporation  
 Section 13, T14S, R9E, S.L.B.&M.  
 Carbon County, Utah  
 Well# Giacioletto13-120



RIVER GAS CORPORATION

UTAH OPERATIONS

1305 South 100 East

Price, Utah 84501

Bus. (435) 637-8876

FAX (435) 637-8924

April 21, 1998

Mr. Christopher Kierst  
Div. of Oil, Gas and Mining  
P.O. Box 145801  
1594 W. North Temple-Suite 1210  
SLC, Utah 84114-5801

RE: Sundry Notice and Supplemental Information for change of drilling location –  
Giacoletto 13-120

Dear Mr. Kierst:

Following our conversation on Friday, April 17, 1998 the following sundry notice and supplemental information is being provided to change the drilling location and pad layout for the Giacioletto 13-120 production well from that represented in the previously approved APD submitted on 11-26-97. The location has been moved to accommodate residential development in the Gordon Creek area at the request of the Carbon County Planning and Zoning Department.

Thank you for your timely response to this sundry notice. Please feel free to contact me if you have any questions or require additional information.

Sincerely,

*Don S. Hamilton*

Don S. Hamilton  
Permit Specialist

Enc.

cc: Mr. John Baza, DOGM  
Mrs. Tammie Butts, RGC  
Mr. Joey Stephenson, RGC  
Mr. Chuck Snure, Texaco  
Mr. R.A. LaMarre, Texaco  
Mr. Gee Lake, Jr., Dominion Resources  
Mr. Eric Jones, BLM, Moab  
RGC Well File



RIVER GAS CORPORATION

UTAH OPERATIONS

1305 South 100 East

Price, Utah 84501

Bus. (435) 637-8876

FAX (435) 637-8924

April 21, 1998

Mr. Christopher Kierst  
Div. of Oil, Gas and Mining  
P.O. Box 145801  
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Mr. Gee Lake, Jr., Dominion Resources  
Mr. Eric Jones, BLM, Moab  
RGC Well File

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
**PATENTED**

6. If Indian, Allottee or Tribe Name:  
**N/A**

7. Unit Agreement Name:  
**N/A**

8. Well Name and Number:  
**Giacoletto**

9. API Well Number:  
**43-007-30407**

10. Field or Pool, or Wildcat:  
**UNDESIGNATED**

County: **CARBON**

State: **UTAH**

1. Type of Well: **OIL**  **GAS**  **OTHER:** \_\_\_\_\_

2. Name of Operator:  
**River Gas Corporation**

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4. Location of Well  
Footages: **1021' FNL, 1094' FSL**

QQ. Sec., T., R., M.: **NW/4, NW/4, SEC. 13, T14S, R09E, SLB&M**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input checked="" type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <b>As soon as approval is granted</b>	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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- Location layout of the Giacioletto 13-120
- Typical cross-section of the Giacioletto 13-120
- Topographic location map with pipelines, powerlines and location access.

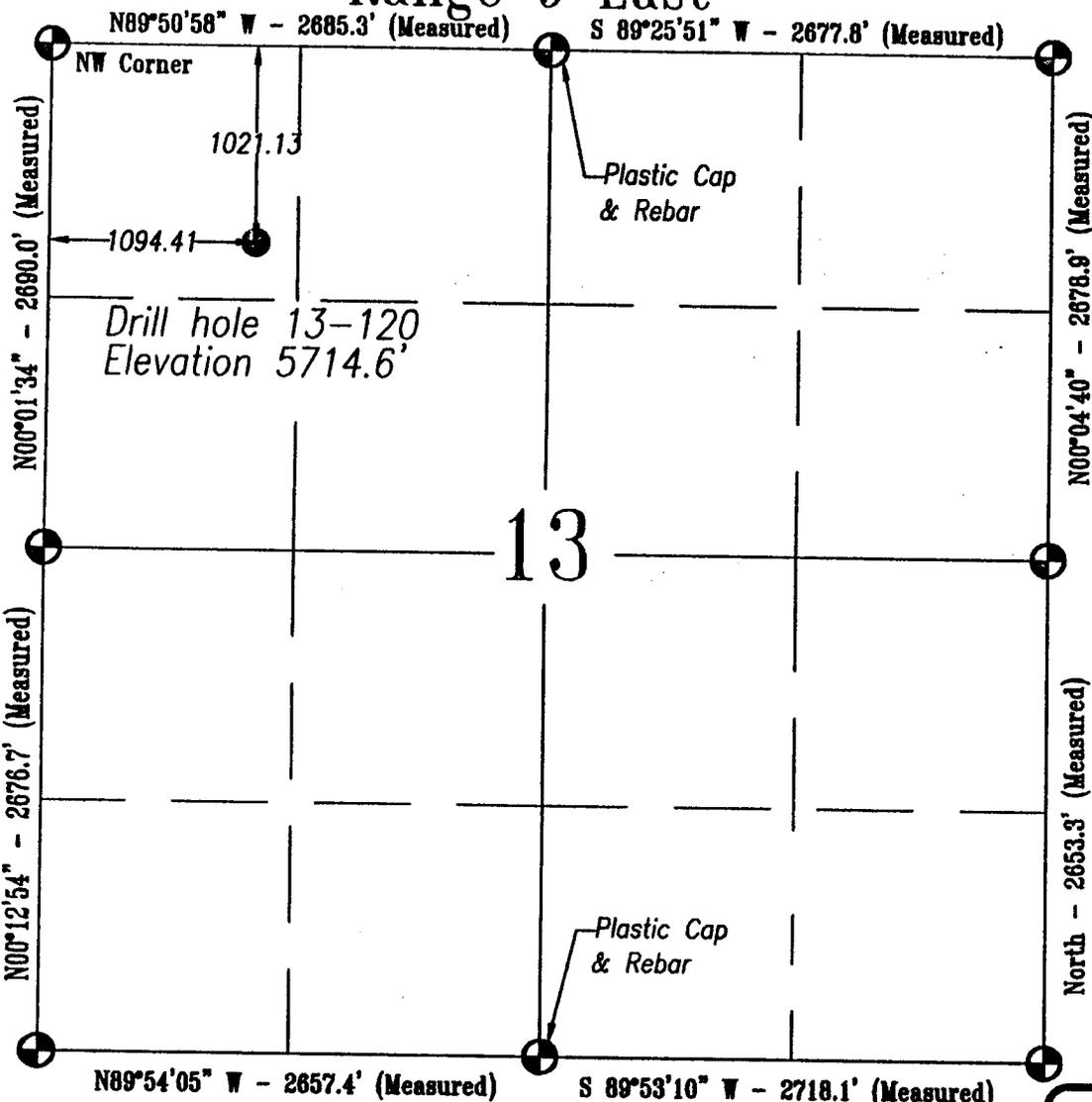
13.

Name & Signature: Don S. Hamilton *Don S. Hamilton* Title: Permit Specialist Date: 4/22/98

(This space for state use only)

Township 14 South

Range 9 East



Basis of Bearing:

Basis of Bearing North recorded between the SE Corner and the East Quarter Corner of Section 13, Township 14 South, Range 9 East, Salt Lake Base and Meridian.

Basis Of Elevation:

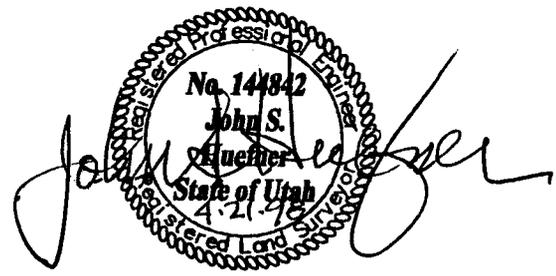
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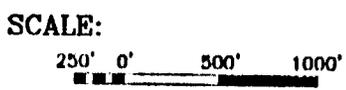
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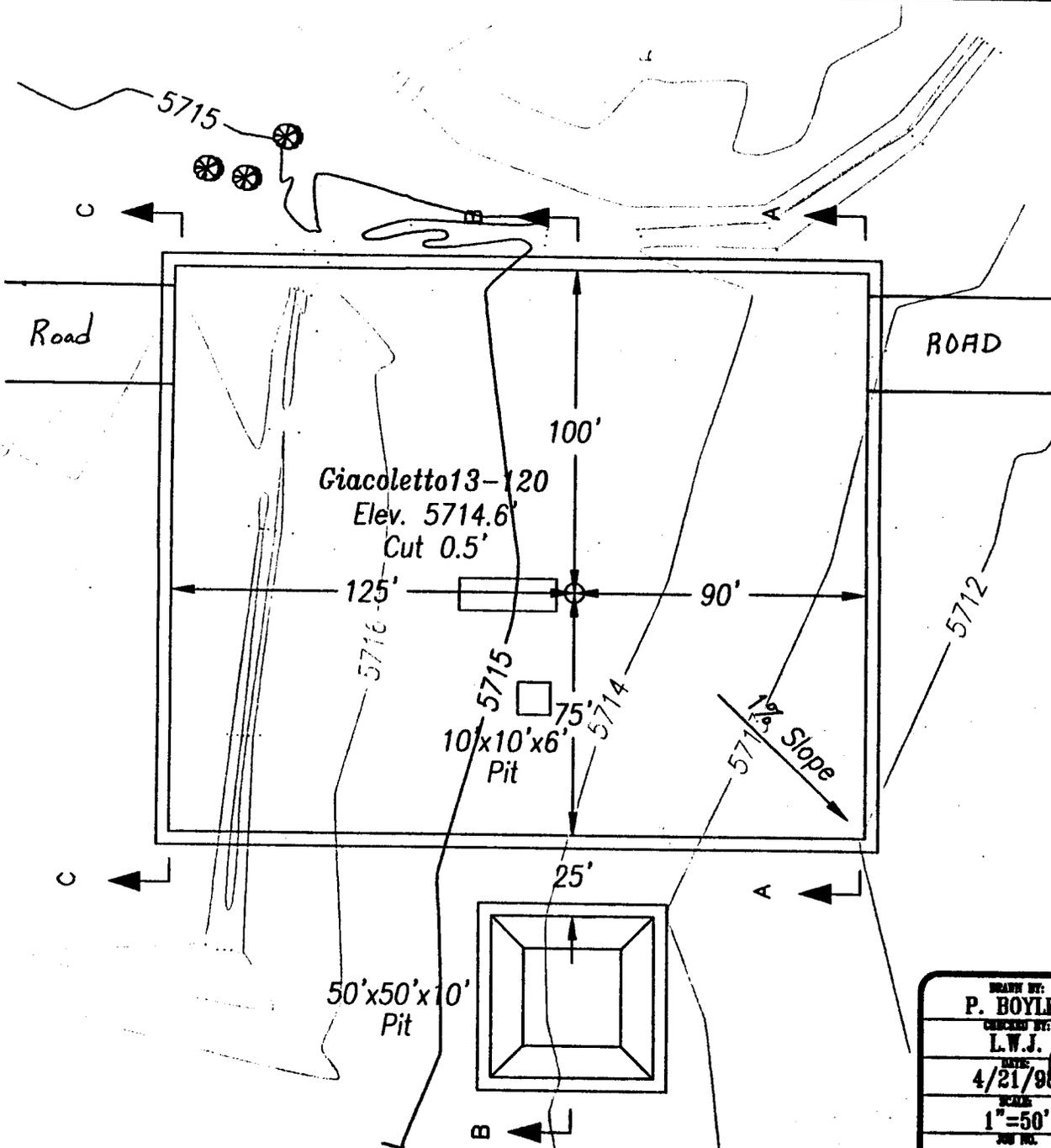


LEGEND:

- Drill Hole Location
- ⊕ Found Section Corner Monument reestablished by Carbon County unless indicated otherwise. (Aluminum Caps)
- Brass Cap (Searched, Not Found)



<p>DRAWN BY: <b>P. BOYLEN</b></p> <p>CHECKED BY: <b>L.W.J.</b></p> <p>DATE: <b>4/21/98</b></p> <p>SCALE: <b>1"=1000'</b></p> <p>TAB NO. <b>286</b></p> <p>REVISION NO. <b>A-1</b></p> <p>SHEET <b>1</b> OF <b>4</b></p>	<p><b>Castle Valley</b></p> <p>2204 South 125 West Price, Utah 84501 (801) 637-8300 FAX (801) 637-2633</p> <p><b>River Gas Corporation</b> Well # 13-120 Section 13, T14S, R9E, S.L.B.&amp;M. Carbon County, Utah</p>
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Elevation Ungraded Ground at Location Stake = 5714.6'  
 Elevation Graded Ground at Location Stake = 5714.1'

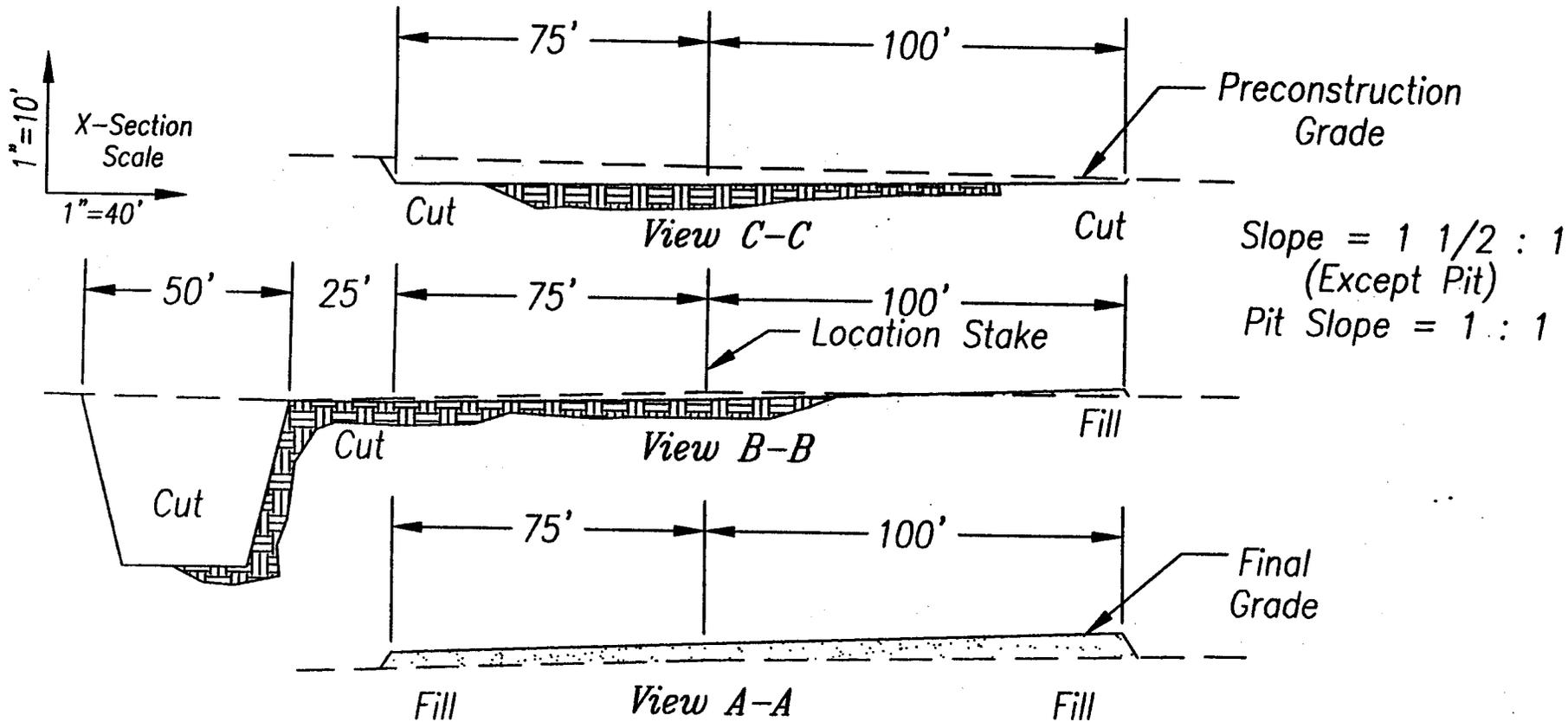
DRAWN BY: <b>P. BOYLEN</b>
CHECKED BY: <b>L.W.J.</b>
DATE: <b>4/21/98</b>
SCALE: <b>1"=50'</b>
SHEET NO. <b>286</b>
BLANK NO. <b>A-2</b>
SHEET <b>2</b> OF <b>4</b>

**Castles Valley**  
Services

3206 South 125 West  
 P.O. Box 84501  
 Provo, Utah 84601  
 (801) 637-8300  
 FAX (801) 637-2833

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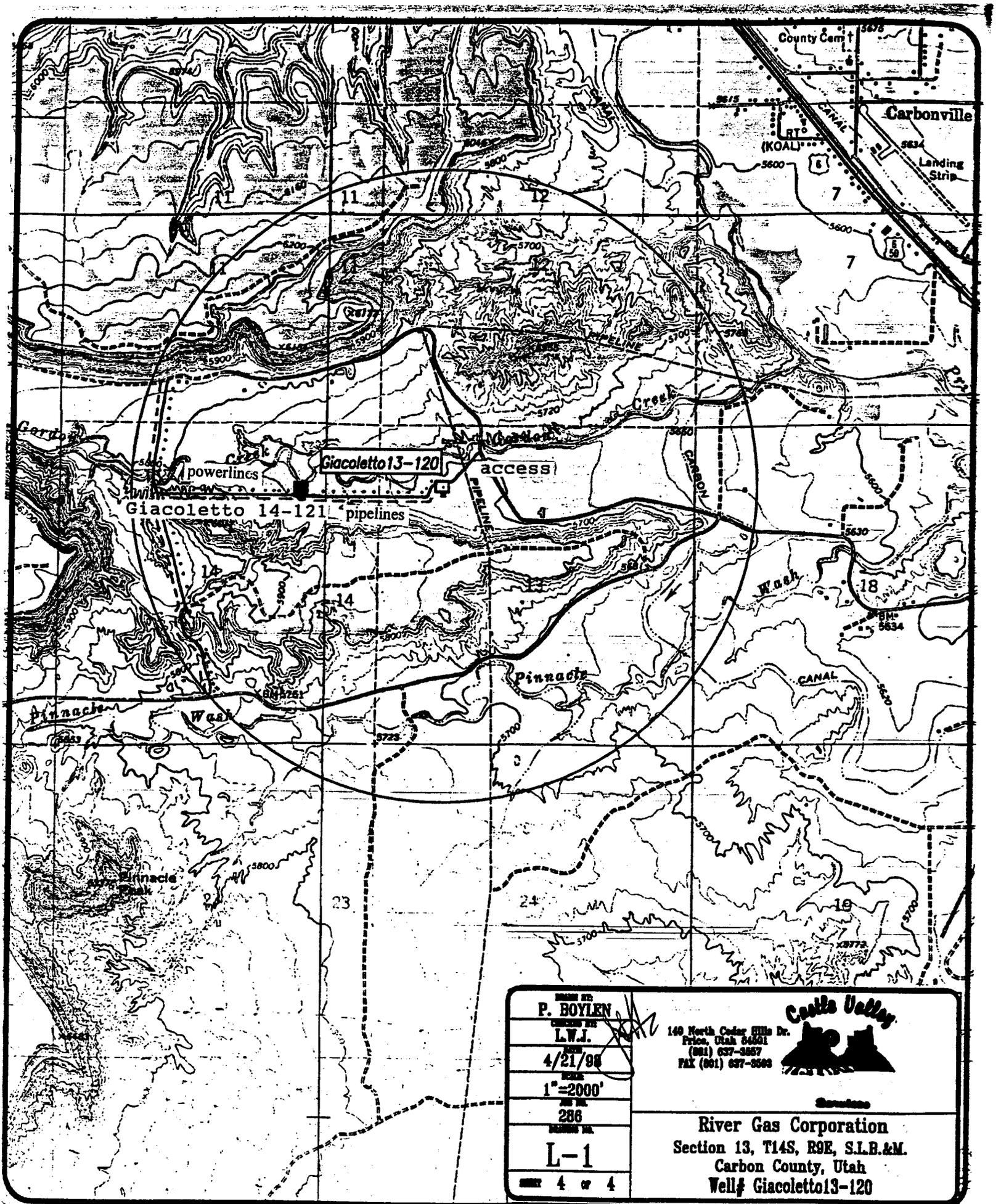
**River Gas Corporation**  
 Location Layout  
 Section 13, T14S, R9E, S.L.B.&M.  
 Well# Giacoretto13-120



APPROXIMATE YARDAGES

<b>CUT</b>	
(6") Topsoil Stripping	= 750.0 Cu. Yds.
Remaining Location	= 892.3 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 1,642.3 Cu. Yds.</b>
<b>TOTAL FILL</b>	<b>= 367.7 Cu. Yds.</b>

DRAWN BY: <b>P. BOYLEN</b> CHECKED BY: <b>L.W.J.</b> DATE: <b>4/21/98</b> SCALE: <b>As Shown</b> JOB NO. <b>286</b> DRAWING NO. <b>C-1</b> SHEET <b>3</b> OF <b>4</b>	 3206 South 125 West Price, Utah 84501 (801) 637-9300 FAX (801) 637-2633 <b>River Gas Corporation</b> Typical Cross Sections Section 13, T14S, R09E, S.L.B.&M. Well# Giacchetto13-120
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DRAWN BY  
**P. BOYLEN**  
 CHECKED BY  
**L.W.J.**  
 DATE  
**4/21/98**  
 SCALE  
**1"=2000'**  
 SHEET NO.  
**286**  
 SECTION NO.  
**L-1**  
 SHEET 4 OF 4

**Castle Valley**  
 140 North Cedar Hills Dr.  
 Pinedale, Utah 84501  
 (801) 637-3857  
 FAX (801) 637-3888

River Gas Corporation  
 Section 13, T14S, R9E, S.L.B.&M.  
 Carbon County, Utah  
 Well # Giacoletto13-120

DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

SPUDDING INFORMATION

Name of Company: RIVER GAS CORP.

Well Name: GIACOLETTO 13-120

Api No. 43-007-30407 Lease Type: FEE

Section 13 Township 14S Range 9E County CARBON

Drilling Contractor PENSE BROS.

Rig # 11

SPUDDED:

Date 8/10/98

Time 12:05 AM

How ROTARY

Drilling will commence \_\_\_\_\_

Reported by GREG MUELLER

Telephone # 1-435-636-5561

Date: 7/27/98 Signed: MKH

✓

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 6

OPERATOR River Gas Corporation  
 ADDRESS 1305 South 100 East  
Price, UT 84501

**ORIGINAL**

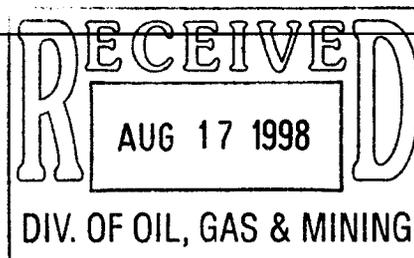
OPERATOR ACCT. NO. N1605

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12444	43-007-30407	Giacoletto 13-120	NW/NW	13	14S	9E	Carbon	8/10/98	
WELL 1 COMMENTS: <u>980908 Entity added. KDR</u> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</div>											
A	9999	12445	43-007-30396	USA 28-189	SE/NE	28	T14S	9E	Carbon	8/1/98	
WELL 2 COMMENTS: <u>980908 Entity added. KDR</u> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</div>											
A	99999	12440	43-007-30439	Utah 13-92	SE/SE	13	T14S	9E	Carbon	8/8/98	
WELL 3 COMMENTS: <u>980908 Entity added. KDR</u> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</div>											
A	99999	12447	43-007-30395	USA 27-187	SW/SW	27	T14S	9E	Carbon	8/4/98	
WELL 4 COMMENTS: <u>980908 Entity added. KDR</u> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</div>											
A											
WELL 5 COMMENTS:											

ACTION CODES (See Instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Laurie A. Tryon *Laurie A. Tryon*  
 Signature  
 Administrative Asst. 8/14/98  
 Title Date  
 Phone No. (435)637-8876

ORIGINAL

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

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Patented

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
N/A

8. Well Name and Number:  
Giacoletto 13-120

9. API Well Number:  
43-007-30407

10. Field or Pool, or Wildcat:  
Undesignated

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
River Gas Corporation

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1305 South 100 East, Price, UT 84501 (435)637-8876

4. Location of Well  
Footages: 1021' FNL & 1094' FWL  
County: CARBON  
Q. Sec., T., R., M.: NW/NW, SEC. 13, T14S, R9E, SLB&M  
State: UTAH

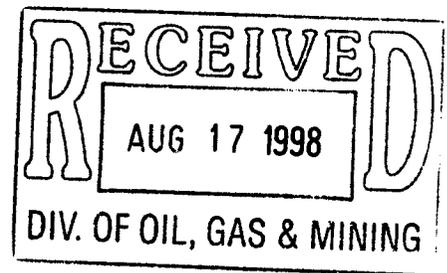
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

CONFIDENTIAL



13. Name & Signature: Laurie Tryon *Laurie Tryon* Title: Administrative Assistant - Date: 8/14/98

(This space for state use only)

## DAILY WELL REPORT

River Gas Corporation  
Giacoletto 13-120  
1200' FNL, 1219' FWL  
NW/NW, Sec. 13, T14S, R9E  
CARBON COUNTY, UTAH  
SURVEYED ELEVATION: 6491'  
API# 43-007-30407  
DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 1

### DRILLING

Day 1. 8/10/98. Current Depth: 170'. Present Operations: Shut down for permit. Drilled in 24 hrs: 170'. Drilled from 0' to 61' with 14" tri-cone bit#1. 7a.m. to 7a.m. Move on location & rig up. **SPUD 8/10/98 12:05 p.m.** Drilling 14" hole & setting 12 3/4" conductor to 61'. Set up to drill w/11" hammer. Drilling w/11" hammer. Shut down for night. Leave location. Slow setting conductor due to poor drilling conditions & had to set extra conductor. [REDACTED]

Day 2. 8/11/98. Current Depth: 2270'. Present Operations: Shut down for permit. Drilled in 24 hrs: 100'. 7a.m. to 7a.m. Move on location. TIH, resume drilling w/11" hammer 170'-270'. TOOH, run 8 5/8" casing & RU Dowell. Cement surface casing. WOC. Nipple up BOP. Test BOP. Set up to drill w/ 7 7/8" hammer. Shut down for night in accordance w/permit. Waiting. [REDACTED]

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
**Patented**

6. If Indian, Allottee or Tribe Name:  
**N/A**

7. Unit Agreement Name:  
**N/A**

8. Well Name and Number:  
**Giacoletto 13-120**

9. API Well Number:  
**43-007-30407**

10. Field or Pool, or Wildcat:  
**Undesignated**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: **OIL**  **GAS**  **OTHER:** \_\_\_\_\_

2. Name of Operator:  
**River Gas Corporation**

3. Address and Telephone Number:  
**1305 South 100 East, Price, UT 84501 (435)637-8876**

4. Location of Well  
Footages: **1021' FNL & 1094' FWL** County: **CARBON**  
QQ, Sec., T., R., M.: **NW/NW, SEC. 13, T14S, R9E, SLB&M** State: **UTAH**

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |                                                    |                                               |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |                                               |

Approximate date work will start \_\_\_\_\_

**CONFIDENTIAL**

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

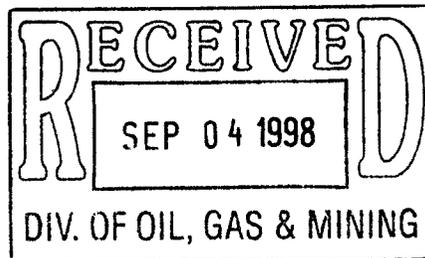
- |                                                                |                                               |
|----------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon *                             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                         | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                       | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize             | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Weekly Report</u> |                                               |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED



13. Name & Signature: Laurie Tryon *Laurie Tryon* Title: Administrative Assistant - Date: 8/28/98

(This space for state use only)

## DAILY WELL REPORT

River Gas Corporation  
Giacoletto 13-120  
1200' FNL, 1219' FWL  
NW/NW, Sec. 13, T14S, R9E  
CARBON COUNTY, UTAH  
SURVEYED ELEVATION: 6491'  
API# 43-007-30407  
DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 1

### DRILLING

Day 1. 8/11/98. Current Depth: 170'. Present Operations: Shut down for permit. Drilled in 24 hrs: 170'. Drilled from 0' to 61' with 14" tri-cone bit#1. 7a.m. to 7a.m. Move on location & rig up. **SPUD 8/10/98 12:05 p.m.** Drilling 14" hole & setting 12 3/4" conductor to 61'. Set up to drill w/11" hammer. Drilling w/11" hammer. Shut down for night. Leave location. Slow setting conductor due to poor drilling conditions & had to set extra conductor. [REDACTED]

Day 2. 8/12/98. Current Depth: 270'. Present Operations: Shut down for permit. Drilled in 24 hrs: 100'. 7a.m. to 7a.m. TIH, resume drilling w/11" hammer 170'-270'. TOO H, run 8 5/8" casing & RU Dowell. Cement surface casing. WOC. Nipple up BOP. Test BOP. Set up to drill w/ 7 7/8" hammer. Shut down for night in accordance w/permit. Waiting. [REDACTED]

Day 3. 8/13/98. Current Depth: 1790'. Present Operations: Shut down for permit. Drilled in 24 hrs: 1520'. Total rotating hrs: 11. 7a.m. to 7a.m. Waiting according to permit. Move on location. Finish preparing bit & TIH. Drilling 7 7/8" hole @300'. Drilling 300'-550'. Drilling 550'-920'. Drilling 920'-1410'. Drilling 1410'-1790'. Pull up to 1490' for the night. Shut down & leave location. [REDACTED]

Day 4. 8/14/98. Current Depth: 2330'. Present Operations: Waiting to run 5 1/2" casing. Drilled in 24 hrs: 540'. Drilled from 270' to 2330' with 7 7/8" hammer bit#3. 7a.m. to 7a.m. Move on location. Drilling 7 7/8" hole @1820'. Drilling 1820'-2000'. Drilling 2000'-2290'. Drilling to **TD 2290'-2330'**. **TD time & date: 12:15p.m. 8/13/98.** Circulate on bottom. TOO H. RU loggers. Log well. Release Rig. Move off location. [REDACTED]

### COMPLETION-

8/15/98. Move in & rig up @8a.m. Set up pipe racks. Unload casing and remove thread protector. Tally pipe. Make up float shoe on casing and start in hole. Tag on 53<sup>rd</sup> jt @2256.72'. Hook up Dowell and wash down last jnt. Set end of casing @2300.89'. Pump 3 more Bbls water. Start mixing & pumping cement pumped 230 sks lead & 70 sks tail. Displace with 53.5 Bbls water. Bump plug; test float o.k.

DAILY WELL REPORT

River Gas Corporation  
Giacoletto 13-120  
1200' FNL, 1219' FWL  
NW/NW, Sec. 13, T14S, R9E  
CARBON COUNTY, UTAH  
SURVEYED ELEVATION: 6491'  
API# 43-007-30407  
DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 2

8/15/98 Rig down Dowell. Nipple down BOPs. Nipple up wellhead. Rig down & move off location. [REDACTED]

8/26/98. Moved rig in. Rig up tally tubing. Trip in hole with 5 1/2" casing scraper to TD @ 2300'. Trip out. Laid tubing down on trailer. Rig down. Moved rig. [REDACTED].

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

ORIGINAL

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. Lease Designation and Serial Number: Patented
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		6. If Indian, Allottee or Tribe Name: N/A
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		7. Unit Agreement Name: N/A
2. Name of Operator: River Gas Corporation		8. Well Name and Number: Giacoletto 13-120
3. Address and Telephone Number: 1305 South 100 East, Price, UT 84501 (435)637-8876		9. API Well Number: 43-007-30407
4. Location of Well Footages: 1021' FNL & 1094' FWL		10. Field or Pool, or Wildcat: Undesignated
QQ, Sec., T., R., M.: NW/NW, SEC. 13, T14S, R9E, SLB&M		County: CARBON State: UTAH

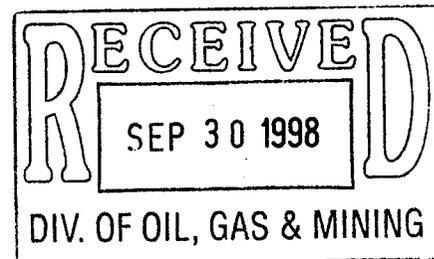
CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____  Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Weekly Report</u>  Date of work completion _____  <small>Report results of Multiple Completions and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED



13. Name & Signature: Laurie Tryon *Laurie Tryon* Title: Administrative Assistant - Date: 9/25/98

(This space for state use only)

## DAILY WELL REPORT

River Gas Corporation  
Giacoletto 13-120  
1200' FNL, 1219' FWL  
NW/NW, Sec. 13, T14S, R9E  
CARBON COUNTY, UTAH  
SURVEYED ELEVATION: 6491'  
API# 43-007-30407  
DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 1

### DRILLING

Day 1. 8/11/98. Current Depth: 170'. Present Operations: Shut down for permit. Drilled in 24 hrs: 170'. Drilled from 0' to 61' with 14" tri-cone bit#1. 7a.m. to 7a.m. Move on location & rig up. **SPUD 8/10/98 12:05 p.m.** Drilling 14" hole & setting 12 3/4" conductor to 61'. Set up to drill w/11" hammer. Drilling w/11" hammer. Shut down for night. Leave location. Slow setting conductor due to poor drilling conditions & had to set extra conductor. [REDACTED]

Day 2. 8/12/98. Current Depth: 270'. Present Operations: Shut down for permit. Drilled in 24 hrs: 100'. 7a.m. to 7a.m. TIH, resume drilling w/11" hammer 170'-270'. TOOH, run 8 5/8" casing & RU Dowell. Cement surface casing. WOC. Nipple up BOP. Test BOP. Set up to drill w/ 7 7/8" hammer. Shut down for night in accordance w/permit. Waiting. [REDACTED]

Day 3. 8/13/98. Current Depth: 1790'. Present Operations: Shut down for permit. Drilled in 24 hrs: 1520'. Total rotating hrs: 11. 7a.m. to 7a.m. Waiting according to permit. Move on location. Finish preparing bit & TIH. Drilling 7 7/8" hole @300'. Drilling 300'-550'. Drilling 550'-920'. Drilling 920'-1410'. Drilling 1410'-1790'. Pull up to 1490' for the night. Shut down & leave location. [REDACTED]

Day 4. 8/14/98. Current Depth: 2330'. Present Operations: Waiting to run 5 1/2" casing. Drilled in 24 hrs: 540'. Drilled from 270' to 2330' with 7 7/8" hammer bit#3. 7a.m. to 7a.m. Move on location. Drilling 7 7/8" hole @1820'. Drilling 1820'-2000'. Drilling 2000'-2290'. Drilling to **TD 2290'-2330'**. **TD time & date: 12:15p.m. 8/13/98.** Circulate on bottom. TOOH. RU loggers. Log well. Release Rig. Move off location. [REDACTED]

### COMPLETION-

8/15/98. Move in & rig up @8a.m. Set up pipe racks. Unload casing and remove thread protector. Tally pipe. Make up float shoe on casing and start in hole. Tag on 53<sup>rd</sup> jt @2256.72'. Hook up Dowell and wash down last jnt. Set end of casing @2300.89'. Pump 3 more Bbls water. Start mixing & pumping cement pumped 230 sks lead & 70 sks tail. Displace with 53.5 Bbls water. Bump plug; test float o.k.

DAILY WELL REPORT

River Gas Corporation  
Giacoletto 13-120  
1200' FNL, 1219' FWL  
NW/NW, Sec. 13, T14S, R9E  
CARBON COUNTY, UTAH  
SURVEYED ELEVATION: 6491'  
API# 43-007-30407  
DRILLING CONTRACTOR: Pense Bros. Rig#11

PAGE 2

8/15/98 Rig down Dowell. Nipple down BOPs. Nipple up wellhead. Rig down & move off location. [REDACTED]

8/26/98. Moved rig in. Rig up tally tubing. Trip in hole with 5 1/2" casing scraper to TD @ 2300'. Trip out. Laid tubing down on trailer. Rig down. Moved rig. [REDACTED]

9/25/98. Rig up Computalog and Halliburton. Perf and frac three zones. Total pumped 750 gal 15% acid, 92,000 gal gel, 94,400#, 24/40 sand, 140,000#12/20 sand. Upper Ferron-Was only able to get 5600 HHP out of pump trucks. Middle Ferron-good job. Lower Ferron-Cut sand 2000 gal early. Screened out with 842 gal to go. Flow back. [REDACTED]

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Drunkards Wash UTU-67921X

8. FARM OR LEASE NAME

Giacoletto

9. WELL NO.

13-120

10. FIELD AND POOL, OR WILDCAT

Drunkards Wash

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW/NW, Sec 13, T14S, R09E, SLB&M

12. COUNTY

Carbon

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY   
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.

CONFIDENTIAL

2. NAME OF OPERATOR  
RIVER GAS CORPORATION

3. ADDRESS OF OPERATOR  
1305 South 100 East, Price, UT 84501

CONFIDENTIAL

4. LOCATION OF WELL (Report clearly and in accordance with any State requirements)  
At surface 1021' FNL & 1094' FWL  
At top prod. interval reported below

CONFIDENTIAL  
EXPIRED  
ON 12-2-99

14. API NO. 43-007-30407 DATE ISSUED 04/23/98

15. DATE SPUNDED 08/10/98 16. DATE T.D. REACHED 08/13/98 17. DATE COMPL. (Ready to prod.) 11/02/98 18. ELEVATIONS (DF, REB, RT, GR, ETC.) GR 5715' 19. ELEV. CASINGHEAD N/A

20. TOTAL DEPTH, MD & TVD 2330' 21. PLUG BACK T.D., MD & TVD 2300.89' 22. IF MULTIPLE COMPL., HOW MANY N/A 23. INTERVALS DRILLED BY ROTARY TOOLS to TD CABLE TOOLS N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD OR TVD)  
Ferron Coal - Top Coal 3382' & Bottom Coal 3520'

25. WAS DIRECTIONAL SURVEY MADE  
26. TYPE ELECTRIC AND OTHER LOGS RUN  
Dual Induction, Laterolog, SFF, GR, Caliper, Comp Density, & Neutron

27. WAS WELL CORED YES  NO   
DRILL STEM TEST YES  NO  (Submit analysis) (See reverse side)

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
12 3/4"	Conductor	61'	14 3/4"	Conductor	
8 5/8"	24#	260.1'	11"	110 sxs Class G, 2% CaCl, 4% Gel, & 1/4#/sx Flocele	
5 1/2"	17#	2300.89'	7 7/8"	230 sxs 50/50 POZ, 8% D-20, 10% D-44, 2% S-1, 70 sxs 10-1 RFC (Thixotropic)	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	1914.81'	N/A

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1) 1936'-38', 1946'-48', 1961'-64', 1966'-68'	4spf .78"	Upper 1936'-1968'	34,400#, 20/40; 63,000# 12/20; 32,576 gal fluid
2) 1976'-80', 1984'-93', 2000'-04', 2007'-10'	4spf .78"	Middle 1976'-2010'	30,000#, 20/40; 47,000# 12/20; 32,837gal fluid
3) 2029'-33', 2040'-44', 2050'-64'	4spf .78"	Lower 2029'-2064'	30,000#, 20/40; 30,000#, 12/20; 30,701 gal fluid

33. PRODUCTION

DATE FIRST PRODUCTION 11/08/98	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping - TD650RS (Submercible)	WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 11/08/98	HOURS TESTED 24hrs.	CHOKE SIZE -----	PROD'N. FOR TEST PERIOD	OIL--BBL. N/A	GAS--MCF. 13	WATER--BBL. 41	GAS-OIL RATIO
FLOW. TUBING PRESS. 67	CASING PRESSURE 70	CALCULATED 24-HOUR RATE	OIL--BBL. N/A	GAS--MCF. 13	WATER--BBL. 41	OIL GRAVITI - API (CORR.) N/A	TEST WITNESSED BY

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD

35. LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.  
SIGNED Callen Hurtt TITLE Petroleum Engineer DATE November 16, 1998

RECEIVED  
NOV 27 1998  
DIV. OF OIL, GAS & MINING

OPERATOR RIVER GAS CORPORATION  
 ADDRESS 511 Energy Center Blvd  
Northport, Alabama 35476

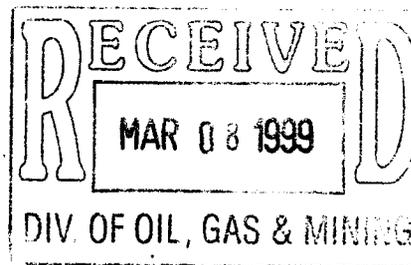
OPERATOR ACCT. NO. H 1105

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	12435	11256	4301530288	Utah 02-138	NWNE	2	16S	9E	Carbon		8/1/98
WELL 1 COMMENTS: <i>990408 entity changed; (Drunkards wash w/fer "A-C") KDR</i>											
<b>CONFIDENTIAL</b>											
C	12433	11256	4301530289	Utah 02-139	SWNW	2	16S	9E	Carbon		8/1/98
WELL 2 COMMENTS: <i>990408 entity changed; (Drunkards wash w/fer "A-C") KDR</i>											
<b>CONFIDENTIAL</b>											
C	12494	11256	4300730419	USA 09-178	SESW	9	14S	9E	Carbon		10/1/98
WELL 3 COMMENTS: <i>990408 entity changed; (Drunkards wash w/fer "A-C") KDR</i>											
<b>CONFIDENTIAL</b>											
C	12444	11256	4300730407	Giacoletto 13-120	NWNW	13	14S	9E	Carbon		10/1/98
WELL 4 COMMENTS: <i>990408 entity changed; (Drunkards wash w/fer "A-C") KDR</i>											
<b>CONFIDENTIAL</b>											
C	12448	11256	4300730345	Giacoletto 14-121	NENE	14	14S	9E	Carbon		10/1/98
WELL 5 COMMENTS: <i>990408 entity changed; (Drunkards wash w/fer "A-C") KDR</i>											
<b>CONFIDENTIAL</b>											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



*Logan S. Hyde*  
 Signature  
 Production Tech.  
 Title  
 Date 2/1/99  
 Phone No. 205 , 759-3282

ORIGINAL

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
**PATENTED**

6. If Indian, Allottee or Tribe Name:  
**N/A**

7. Unit Agreement Name:  
**UTU67921X Drunkards Wash**

8. Well Name and Number:  
**Giacoletto 13-120**

9. API Well Number:  
**43-007-30407**

10. Field or Pool, or Wildcat:  
**Drunkards Wash**

1. Type of Well: **OIL**  **GAS**  **OTHER:** \_\_\_\_\_

2. Name of Operator:  
**River Gas Corporation**

3. Address and Telephone Number:  
**1305 South 100 East, Price, UT 84501 (435) 637-8876**

4. Location of Well  
Footages: **1021' FNL, 1094' FWL**  
QQ, Sec., T., R., M.: **NW/NW SEC. 13, T14S, R09E, SLB & M**

County: **Carbon County**  
State: **Utah**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

<b>NOTICE OF INTENT</b> (Submit in Duplicate)	<b>SUBSEQUENT REPORT</b> (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____  Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u>  Date of work completion <u>11/15/99</u>  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7 1/2% HCL on 11/15/99.

RECEIVED

DIVISION OF OIL, GAS & MINING

13. Name & Signature: Rochelle Crabtree *Rochelle Crabtree* Title: Administrative Assistant - Production Date: 12/14/99

(This space for state use only)

ORIGINAL

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: PATENTED
2. Name of Operator: River Gas Corporation	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: 1305 South 100 East, Price, UT 84501 (435) 637-8876	7. Unit Agreement Name: UTU67921X Drunkards Wash
4. Location of Well Footages: 1021' FNL, 1094' FWL County: Carbon County QQ, Sec., T., R., M.: NW/NW SEC. 13, T14S, R09E, SLB & M State: Utah	8. Well Name and Number: Giacoletto 13-120
	9. API Well Number: 43-007-30407
	10. Field or Pool, or Wildcat: Drunkards Wash

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____  Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u>  Date of work completion <u>11/15/99</u>  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7 1/2% HCL on 11/15/99.

13. Name & Signature: Rochelle Crabtree *Rochelle Crabtree* Title: Administrative Assistant - Production Date: 12/14/99

(This space for state use only)

RECEIVED  
 JAN 11 2000  
 DIVISION OF OIL, GAS & MINING  
 WTC  
 1-20-00  
 RR

# ORIGINAL

FORM 9

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. Lease Designation and Serial Number: <u>Patented</u>
		6. If Indian, Allottee or Tribe Name: <u>N/A</u>
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		7. Unit Agreement Name: <u>UTU67921X Drunkards Wash</u>
		8. Well Name and Number: <u>Giacoletto 13-120</u>
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		9. API Well Number: <u>43-007-30407</u>
2. Name of Operator: <u>River Gas Corporation</u>		10. Field or Pool, or Wildcat: <u>Drunkards Wash</u>
3. Address and Telephone Number: <u>6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777</u>		
4. Location of Well Footages: County: <u>1021' FNL, 1094' FWL</u> <u>Carbon County</u>		
QQ, Sec., T., R., M.: State: <u>NW/NW SEC. 13, T14S, R09E, SLB &amp; M</u> <u>Utah</u>		

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u> Date of work completion <u>07/18/2000</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Csg <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Csg <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
	<small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid & 250 gallons of 7 1/2% HCL on 07/18/00.

**RECEIVED**

AUG 21 2000

DIVISION OF  
OIL, GAS AND MINING

13.

Name & Signature: Rochelle Crabtree *Rochelle Crabtree* Title: Administrative Assistant Date: 08/09/2000

(This space for state use only)



4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/30/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/06/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: P-207328
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 05/08/2001

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 32301

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3106  
UTU-47157 et al  
(UT-932)

JAN 30 2001

### NOTICE

Phillips Petroleum Company : Oil and Gas  
Attn: W. H. Rainbolt, Rocky Mtn. Region-Land :  
Box 1967 :  
Houston, TX 77251-1967 :

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of River Gas Corporation into Phillips Petroleum Company with Phillips Petroleum Company being the surviving entity.

The oil and gas lease files and rights-of-way files identified on the enclosed exhibit have been noted as to the merger. The exhibit is the list supplied by the representative of the companies, and verified by our computerized records. We have not adjudicated the case files to determine if the entity affected by the merger holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

By recognition of the merger the obligor is automatically changed by operation of law from River Gas Corporation to Phillips Petroleum Company on Letter of Credit No. P-207337 (BLM Bond No. UT0829). A rider to BLM Bond No. ES0048 assuming any and all liabilities of BLM Bond No. UT0829 must be submitted for approval to the Eastern States Office, Attn: Bill Forbes, 7450 Boston Boulevard, Springfield, VA 22153. After the rider is approved, the Letter of Credit will be returned to the financial institution that issued it.

**ROBERT LOPEZ**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

RECEIVED

JAN 30 2001

DIVISION OF  
OIL, GAS AND MINING

cc:

**Moab Field Office**

**Vernal Field Office**

**Price Field Office**

**MMS–Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217**

**State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114**

**The Chase Manhattan Bank, Attn: Standby Letter of Credit Dept., 4 Chase Metrotech Center, 8<sup>th</sup> Floor  
Brooklyn, NY 11245**

**Teresa Thompson (UT-931)**

**LaVerne Steah (UT-942)**

**Pruitt, Gushee & Bachtell, Attn: Frederick M. MacDonald, Suite 1850 Beneficial Life Tower,  
Salt Lake City, Utah 84111-1495**

**BLM, Eastern States Office (Attn: Bill Forbes)**

LAW OFFICES  
**PRUITT, GUSHEE & BACHTELL**

SUITE 1850 BENEFICIAL LIFE TOWER  
SALT LAKE CITY, UTAH 84111-1495  
(801) 531-8446  
TELECOPIER (801) 531-8468  
E-MAIL: mail@pgblaw.com

THOMAS W BACHTELL  
A JOHN DAVIS, III  
JOHN W ANDERSON  
FREDERICK M MACDONALD  
GEORGE S YOUNG  
ANGELA L FRANKLIN  
JOHN S FLITTON  
MICHAEL S JOHNSON  
WILLIAM E WARD

SENIOR COUNSEL:  
ROBERT G PRUITT, JR  
OLIVER W GUSHEE, JR  
  
OF COUNSEL:  
ROBERT G PRUITT, III  
BRENT A BOHMAN

January 29, 2001

**HAND DELIVERED**

Mr. Jim Thompson  
Utah Division of Oil, Gas & Mining  
1594 W. North Temple  
Salt Lake City, UT 84116

*Re: River Gas/Phillips Merger*

Dear Mr. Thompson:

As you may know, River Gas Corporation ("RGC") merged into Phillips Petroleum Company ("Phillips") effective December 31, 2000 at 11:59 p.m. I have enclosed a Certificate of Articles of Merger issued by the Utah Department of Commerce and, although duplicative, a sundry notice formally evidencing the merger for your records, and a list of all wells, including injection wells, formerly operated by RGC.

Please change the Division's records to reflect the change in operator of these wells from RGC to Phillips. All operational questions should be directed to Phillips at the following address:

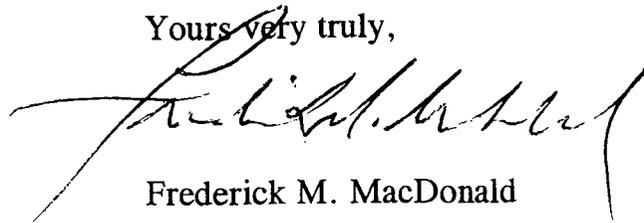
Phillips Petroleum Company  
Attn: Billy Stacy, Operations Manager  
P.O. Box 3368  
Englewood, CO 80155-3368  
Telephone No.: (720) 344-4984

Phillips currently has a bond on file with the Division (a copy of which is enclosed for your reference), but I understand an \$80,000 Letter of Credit is in the process of being substituted.

Mr. Jim Thompson  
January 29, 2001  
Page 2

On behalf of Phillips, I thank you for your cooperation. Should you have any further questions or concerns, please do not hesitate to contact me.

Yours very truly,

A handwritten signature in cursive script, appearing to read "F. MacDonald", written in black ink.

Frederick M. MacDonald

FMM:cs  
2078.16  
Enclosures  
cc: W. H. Rainbolt  
Billy Stacy



Utah Department of Commerce  
Division of Corporations & Commercial Code  
160 East 300 South, 2nd Floor, Box 146705  
Salt Lake City, UT 84114-6705  
Phone: (801) 530-4849  
Toll Free: (877) 526-3994 Utah Residents  
Fax: (801) 530-6438  
Web site: <http://www.commerce.state.ut.us>

Registration Number: 562960-0143  
Business Name: PHILLIPS PETROLEUM COMPANY  
Registered Date: JUNE 14, 1946

01/12/01

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## CERTIFICATE OF ARTICLES OF MERGER

THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE ("DIVISION") HEREBY CERTIFIES THAT

ARTICLES OF MERGER WERE FILED WITH THIS OFFICE ON DECEMBER 12, 2000 MERGING RIVER GAS CORPORATION, A CORPORATION OF THE STATE OF ALABAMA, INTO PHILLIPS PETROLEUM COMPANY, THE SURVIVING CORPORATION WHICH IS OF THE STATE OF DELAWARE, AS APPEARS OF RECORD IN THE OFFICE OF THE DIVISION.



*Ric Campbell*

Ric Campbell  
Acting Division Director of  
Corporations and Commercial Code

---

Dept. of Professional Licensing  
(801)530-6628

Real Estate  
(801)530-6747

Public Utilities  
(801)530-6651

Securities  
(801)530-6600

Consumer Protection  
(801)530-6601

6311111111111111  
00171191

State of Delaware  
Office of the Secretary of State

PAGE 1

TS

Date: 12/13/2000  
Receipt Number: 186532  
Amount Paid: \$145.00

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"RIVER GAS CORPORATION", A ALABAMA CORPORATION,  
WITH AND INTO "PHILLIPS PETROLEUM COMPANY" UNDER THE NAME OF "PHILLIPS PETROLEUM COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE SIXTH DAY OF DECEMBER, A.D. 2000, AT 10 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF OWNERSHIP IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2000, AT 11:59 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

12-12-00P04:02 RCVD

TAF  
FILED  
DEC 12 2000

Utah Div. Of Corp. & Comm. Code

State of Utah  
Department of Commerce  
Division of Corporations and Commercial Code  
I hereby certify that the foregoing has been filed and approved on this 12 day of Dec 20 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



RIC CAMPBELL  
ACTING DIRECTOR



*Edward J. Freel*  
Edward J. Freel, Secretary of State  
AUTHENTICATION: 0837738

0064324 8100M

001609453

DATE: 12-07-00

**CERTIFICATE OF OWNERSHIP AND MERGER**

**OF**

**RIVER GAS CORPORATION**

**(an Alabama corporation)**

**into**

**Phillips Petroleum Company**

**(a Delaware corporation)**

It is hereby certified that:

1. Phillips Petroleum Company [hereinafter sometimes referred to as the "Corporation"] is a business corporation of the State of Delaware.

2. The Corporation is the owner of all of the outstanding shares of each class of stock of River Gas Corporation, which is a business corporation of the State of Alabama.

3. The laws of the jurisdiction of organization of River Gas Corporation permit the merger of a business corporation of that jurisdiction with a business corporation of another jurisdiction.

4. The Corporation hereby merges River Gas Corporation into the Corporation.

5. The following is a copy of the resolutions adopted on November 21, 2000 by the Board of Directors of the Corporation to merge the said River Gas Corporation into the Corporation:

"1. Phillips Petroleum Company, which is a business corporation of the State of Delaware and is the owner of all of the outstanding shares of River Gas Corporation, which is a business corporation of the State of Alabama, hereby merges River Gas Corporation into Phillips Petroleum Company pursuant to the provisions of the Alabama Business Corporation Act and pursuant to the

12-12-00P04:02 RCVD

provisions of Section 253 of the General Corporation Law of Delaware.

"2. The separate existence of River Gas Corporation shall cease at the effective time and date of the merger pursuant to the provisions of the Alabama Business Corporation Act; and Phillips Petroleum Company shall continue its existence as the surviving corporation pursuant to the provisions of Section 253 of the General Corporation Law of Delaware.

"3. The Articles of Incorporation of Phillips Petroleum Company are not amended in any respect by this Plan of Merger.

"4. The issued shares of River Gas Corporation shall not be converted or exchanged in any manner, but each said share which is issued immediately prior to the effective time and date of the merger shall be surrendered and extinguished.

"5. Each share of Phillips Petroleum Company outstanding immediately prior to the effective time and date of the merger is to be an identical outstanding share of Phillips Petroleum Company at the effective time and date of the merger.

"6. No shares of Phillips Petroleum Company and no shares, securities, or obligations convertible into such shares are to be issued or delivered under this Plan of Merger.

"7. The Board of Directors and the proper officers of Phillips Petroleum Company are hereby authorized, empowered, and directed to do any and all acts and things, and to make, execute, deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of this Plan of Merger or of the merger herein provided for. "

" This Company approves that the effective time and date of the merger herein provided for in the State of Alabama shall be 11:59 p.m. on December 31, 2000."

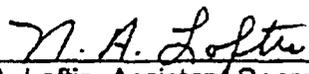
"Any Vice President, the Treasurer, any Assistant Treasurer, the Secretary, any Assistant Secretary, and each of them severally, be and hereby is authorized to make, execute,

deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of these resolutions and to do or cause to be done all such acts as are necessary to give effect to the purpose and intent of the approval herein set forth."

6. This Certificate of Ownership and Merger shall be effective at 11:59 p.m. on December 31, 2000.

Executed on November 27, 2000

Phillips Petroleum Company

  
\_\_\_\_\_  
N. A. Loftis, Assistant Secretary 

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells  
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

5 Lease Designation and Serial Number:	
6 If Indian, Allottee or Tribe Name:	
7 Unit Agreement Name:	
8 Well Name and Number:	
9 API Well Number:	
10 Field or Pool, or Wildcat:	
1 Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	
2 Name of Operator: River Gas Corporation	
3 Address and Telephone Number: 6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777	
4 Location of Well Footages: QQ, Sec., T., R., M.: SLB & M	County: Carbon County State: Utah

**11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of Operator</u> Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____ Date of work completion _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form  
 \* Must be accompanied by a cement verification report

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that River Gas Corporation is transferring ownership of the attached list of wells to Phillips Petroleum Company 9780 Mt. Pyramid Court, Englewood, CO 80112.  
 Please direct all correspondence and reports to: Phillips Petroleum Company P.O. Box 3368, Englewood, CO 80155-3368.  
 Effective 1/1/01

13

Name & Signature: Cal Hurtt  Title: Development Manager Date: 12/19/00

(This space for state use only)

## Drunkards Wash Total Well Count

(Through 2000 Drilling Season)

Well #	API #	Location	Section	Tship	Range
Utah 25-09-01	4300730130	1683 FSL, 877 FEL	25	14S	09E
Utah 36-01-02	4300730178	600 FNL, 620 FEL	36	14S	09E
Utah 31-03-03	4300730143	740 FNL, 1780 FWL	31	14S	10E
Utah 36-03-04	4300730142	822 FNL, 2176 FWL	36	14S	09E
Utah 36-09-05	4300730144	2050 FSL, 700 FEL	36	14S	09E
Utah 25-07-06	4300730156	2599 FNL, 1902 FEL	25	14S	09E
Utah 25-11-07	4300730157	1718 FSL, 2210 FWL	25	14S	09E
Utah 26-16-08	4300730181	800 FSL, 750 FEL	26	14S	09E
Utah 35-01-09	4300730180	650 FNL, 850 FEL	35	14S	09E
Utah 31-12-10	4300730183	1995 FSL, 745 FWL	31	14S	10E
Utah 36-11-11	4300730184	1837 FSL, 1903 FWL	36	14S	09E
Utah 19-14-12	4300730182	860 FSL, 1780 FWL	19	14S	10E
Utah 30-05-13	4300730179	1493 FNL, 728 FWL	30	14S	10E
Utah 30-13-14	4300730185	612 FSL, 670 FWL	30	14S	10E
Utah 24-01-15	4300730191	1320 FNL, 1320 FEL	24	14S	09E
Utah 24-03-16	4300730187	1310 FNL, 1525 FWL	24	14S	09E
Utah 24-12-17	4300730208	1320 FSL, 1320 FWL	24	14S	09E
Utah 24-16-18	4300730192	482 FSL, 940 FEL	24	14S	09E
Utah 23-02-19	4300730207	963 FNL, 1470 FEL	23	14S	09E
Utah 23-04-20	4300730194	1291 FNL, 1257 FWL	23	14S	09E
Utah 23-14-21	4300730200	739 FSL, 1716 FWL	23	14S	09E
Utah 23-09-22	4300730201	1320 FSL, 1320 FEL	23	14S	09E
Utah 26-01-23	4300730205	1320 FNL, 1320 FEL	26	14S	09E
Utah 26-06-24	4300730202	1480 FNL, 2000 FWL	26	14S	09E
Utah 26-11-25	4300730204	1500 FSL, 1500 FWL	26	14S	09E
Utah 35-03-26	4300730203	1085 FNL, 1805 FWL	35	14S	09E
Utah 35-10-27	4300730197	2567 FSL, 2151 FEL	35	14S	09E
Utah 35-13-28	4300730198	1236 FSL, 1152 FWL	35	14S	09E
Utah 27-08-29	4300730193	2134 FNL, 753 FEL	27	14S	09E
Utah 27-09-30	4300730186	1359 FSL, 707 FEL	27	14S	09E
Utah 34-01-31	4300730196	464 FNL, 540 FEL	34	14S	09E
Utah 34-09-32	4300730195	1938 FSL, 435 FEL	34	14S	09E
Utah 25-04-33	4300730206	920 FNL, 780 FWL	25	14S	09E
Prettyman 10-15-34	4300730211	842 FSL, 1419 FEL	10	14S	09E
Utah 10-36	4300730302	1213 FNL, 469 FEL	10	15S	09E
Utah 12-15-37	4300730210	1158 FSL, 1494 FEL	12	15S	09E
Utah 06-38	4300730217	899 FNL, 1730 FEL	6	15S	10E
Utah 06-39	4300730218	934 FNL, 819 FWL	6	15S	10E
Utah 06-40	4300730219	2180 FSL, 1780 FEL	6	15S	10E
Utah 06-41	4300730254	2124 FSL, 1054 FWL	6	15S	10E
Utah 01-42	4300730220	860 FNL, 1780 FEL	1	15S	09E
Utah 01-43	4300730221	808 FNL, 1451 FWL	1	15S	09E
Utah 01-44	4300730222	860 FSL, 1320 FWL	1	15S	09E
Utah 01-45	4300730223	1219 FSL, 1318 FEL	1	15S	09E
Utah 02-46	4300730224	860 FNL, 860 FEL	2	15S	09E

Utah 02-47	4300730225	1318 FNL, 1791 FWL	2	15S	09E
Utah 02-48	4300730226	1780 FSL, 860 FEL	2	15S	09E
Utah 02-49	4300730227	1320 FSL, 2080 FWL	2	15S	09E
Utah 11-50	4300730228	860 FNL, 860 FEL	11	15S	09E
Utah 11-51	4300730229	1000 FNL, 1900 FWL	11	15S	09E
Utah 11-52	4300730230	1400 FSL, 1100 FEL	11	15S	09E
Utah 11-53	4300730231	1780 FSL, 1800 FWL	11	15S	09E
Utah 12-54	4300730232	875 FNL, 1015 FWL	12	15S	09E
Utah 12-55	4300730233	1500 FNL, 1320 FEL	12	15S	09E
Utah 12-56	4300730234	1500 FSL, 1320 FWL	12	15S	09E
Utah 07-57	4300730235	1421 FNL, 1003 FWL	7	15S	10E
Utah 07-58	4300730236	1495 FNL, 2006 FEL	7	15S	10E
Utah 07-59	4300730237	1400 FSL, 2100 FEL	7	15S	10E
Utah 07-60	4300730238	954 FSL, 1256 FWL	7	15S	10E
Utah 14-61	4300730239	1386 FNL, 931 FEL	14	15S	09E
Utah 14-62	4300730240	980 FNL, 1385 FWL	14	15S	09E
Utah 14-63	4300730241	1780 FSL, 1320 FEL	14	15S	09E
Utah 14-64	4300730242	907 FSL, 1392 FWL	14	15S	09E
Utah 13-65	4300730243	1320 FNL, 1200 FEL	13	15S	09E
Utah 13-66	4300730244	1276 FNL, 1301 FWL	13	15S	09E
Utah 13-67	4300730245	1800 FSL, 1500 FEL	13	15S	09E
Utah 13-68	4300730246	1320 FSL, 1320 FWL	13	15S	09E
Utah 18-69	4300730427	1320 FNL, 1320 FWL	18	15S	10E
Utah 18-70	4300730248	1110 FNL, 2127 FEL	18	15S	10E
Utah 18-71	4300730249	1764 FSL, 1767 FEL	18	15S	10E
Utah 18-72	4300730250	2100 FSL, 1100 FWL	18	15S	10E
USA 19-73	4300730392	1664 FNL, 1412 FEL	19	15S	10E
Utah 14-74	4300730529	1365 FSL, 1988 FEL	14	14S	09E
Utah 14-75	4300730263	1036 FSL, 1622 FWL	14	14S	09E
Utah 22-76	4300730251	1320 FNL, 660 FEL	22	14S	09E
Utah 19-77	4300730252	1780 FSL, 660 FWL	19	14S	10E
Williams 30-78	4300730279	460 FNL, 660 FEL	30	14S	10E
Utah 31-79	4300730253	1780 FSL, 1780 FEL	31	14S	10E
Utah 24-80	4300730255	590 FNL, 1612 FWL	24	15S	09E
Utah 24-81	4300730256	1067 FNL, 1361 FEL	24	15S	09E
Utah 32-82	4300730257	600 FNL, 2028 FEL	32	15S	09E
Utah 21-83	4300730259	1780 FNL, 460 FWL	21	15S	10E
H&A 07-84	4300730258	1780 FSL, 1780 FWL	7	15S	09E
Utah 27-85	4300730261	2173 FNL, 676 FWL	27	14S	08E
Utah 24-86	4300730267	1788 FSL, 1677 FEL	24	15S	09E
Utah 24-87	4300730375	1780 FSL, 1333 FWL	24	15S	09E
USA 15-88	4300730264	872 FSL, 875 FEL	15	14S	09E
Telonis 22-89	4300730266	836 FNL, 1766 FWL	22	14S	09E
Telonis 21-90	4300730328	1272 FNL, 1188 FEL	21	14S	09E
USA 13-91	4300730568	1443 FSL, 1017 FWL	13	14S	09E
Utah 13-92	4300730439	624 FSL, 899 FEL	13	14S	09E
Utah 18-93	4300730587	556 FSL, 673 FWL	18	14S	10E
Utah 05-95	4300730269	640 FNL, 580 FWL	5	15S	10E
Utah 05-94	4300730270	1520 FSL, 1320 FWL	5	15S	10E

Utah 05-96	4300730271	1780 FSL, 2180 FEL	5	15S	10E
Utah 08-97	4300730272	1495 FNL, 1273 FEL	8	15S	10E
Utah 08-98X	4300730285	1341 FNL, 1319 FWL	8	15S	10E
Utah 08-99	4300730274	1500 FSL, 1120 FWL	8	15S	10E
Utah 08-100	4300730275	1500 FSL, 1400 FEL	8	15S	10E
Utah 17-101	4300730416	460 FNL, 2180 FEL	17	15S	10E
Utah 17-102	4300730277	810 FNL, 910 FWL	17	15S	10E
Utah 17-103	4300730278	1520 FSL, 1120 FWL	17	15S	10E
Powell 19-104	4300730282	1327 FNL, 1458 FWL	19	15S	10E
Powell 19-105	4300730283	1239 FSL, 1325 FWL	19	15S	10E
Utah 23-106	4300730280	150 FNL, 1400 FEL	23	15S	09E
Utah 23-107	4300730281	1252 FNL, 1255 FWL	23	15S	09E
Birkinshaw 19-108	4300730284	1305 FNL, 1192 FEL	19	15S	09E
Utah 36-109	4300730268	1800 FNL, 1800 FWL	36	15S	09E
Utah 16-110	4301530250	860 FSL, 2000 FWL	16	16S	09E
Fausett 09-111	4300730428	2215 FSL, 354 FEL	9	14S	09E
Fausett 10-112	4300730415	1590 FSL, 1342 FWL	10	14S	09E
Giacoletto 11-113	4300730335	500 FSL, 2070 FWL	11	14S	09E
Prettyman 11-114	4300730340	471 FSL, 1828 FEL	11	14S	09E
Giacoletto 13-120	4300730407	1200 FNL, 1219 FWL	13	14S	09E
Giacoletto 14-121	4300730345	1200 FNL, 1060 FEL	14	14S	09E
USA 14-122	4300730404	1500 FNL, 1039 FWL	14	14S	09E
Utah 30-125	4300730262	630 FSL, 1627 FEL	30	14S	10E
Utah 31-126	4300730305	1954 FNL, 1291 FEL	31	14S	10E
Robertson 32-127	4300730374	646 FNL, 349 FWL	32	14S	10E
Utah 04-129	4300730309	700 FWL, 1850 FSL	4	15S	10E
Utah 04-130	4300730519	860 FSL, 2150 FEL	4	15S	10E
Sampinos 16-131	4300730610	1201 FNL, 1016 FWL	16	15S	10E
Jensen 16-132	4300730588	1206 FSL, 1240 FWL	16	15S	10E
LDS 17-133	4300730296	1500 FSL, 1700 FEL	17	15S	10E
Utah 25-134	4300730399	745 FNL, 1482 FWL	25	15S	09E
Utah 36-135	4300730341	850 FNL, 850 FEL	36	15S	09E
Utah 36-136	4300730343	465 FSL, 660 FWL	36	15S	09E
Utah 36-137	4300730342	2180 FSL, 1800 FEL	36	15S	09E
Utah 02-138	4301530288	638 FNL, 1865 FEL	2	16S	09E
Utah 02-139	4301530289	1890 FNL, 850 FWL	2	16S	09E
Utah 02-140	4301530290	850 FSL, 1800 FWL	2	16S	09E
Utah 02-141	4301530291	1800 FSL, 1950 FEL	2	16S	09E
Telonis 15-142	4300730319	1320 FSL, 860 FWL	15	14S	09E
Fausett 16-143	4300730320	1320 FNL, 1320 FEL	16	14S	09E
Fausett 16-144	4300730321	1800 FNL, 860 FWL	16	14S	09E
Telonis 16-145	4300730322	1320 FSL, 1320 FWL	16	14S	09E
Paar 16-146	4300730323	843 FSL, 2157 FEL	16	14S	09E
Christiansen 17-147	4300730324	860 FSL, 1800 FWL	17	14S	09E
Christiansen 17-148	4300730325	1250 FSL, 1100 FEL	17	14S	09E
Birkinshaw 18-149	4300730326	500 FSL, 500 FEL	18	14S	09E
Telonis 19-150	4300730300	751 FNL, 1840 FWL	19	14S	09E
Telonis 19-151	4300730299	860 FSL, 2000 FWL	19	14S	09E
Telonis 20-152	4300730327	1320 FNL, 1900 FEL	20	14S	09E

Telonis 21-153	4300730329	860 FNL, 1800 FWL	21	14S	09E
Telonis 29-154	4300730330	800 FNL, 1500 FWL	29	14S	09E
Telonis 29-155	4300730331	1800 FSL, 1250 FWL	29	14S	09E
Telonis 30-156	4300730301	910 FNL, 868 FEL	30	14S	09E
Telonis 30-157	4300730332	1800 FSL, 580 FEL	30	14S	09E
Utah 32-158	4300730333	1038 FNL, 1768 FEL	32	14S	09E
Utah 32-159	4300730334	2011 FNL, 1426 FWL	32	14S	09E
Utah 32-160	4300730398	1500 FSL, 1780 FWL	32	14S	09E
Utah 32-161	4300730336	415 FSL, 1408 FEL	32	14S	09E
Utah 36-162	4300730315	2053 FNL, 685 FEL	36	14S	08E
Utah 36-163	4300730316	860 FNL, 2100 FWL	36	14S	08E
Utah 36-164	4300730317	1070 FSL, 2000 FWL	36	14S	08E
Utah 36-165	4300730318	1100 FSL, 1500 FEL	36	14S	08E
Utah 02-166	4300730337	1219 FNL, 1738 FEL	2	15S	08E
Utah 02-167	4300730338	660 FNL, 2075 FWL	2	15S	08E
Utah 02-168	4300730339	1800 FSL, 2100 FWL	2	15S	08E
Utah 02-169	4300730308	754 FSL, 1000 FEL	2	15S	08E
Seamons 32-170	4300730291	700 FNL, 500 FWL	32	13S	09E
Pinnacle Peak 19-171	4300730117	1320 FSL, 1320 FEL	19	14S	09E
Telonis 20-172	4300730107	1980 FSL, 660 FEL	20	14S	09E
Powell 30-173	4300730346	1200 FNL, 1200 FWL	30	15S	10E
Stella-Hamaker 10-174	4300730116	852 FNL, 1971 FWL	10	15S	08E
Utah 31-175	4301530317	897 FNL, 1731 FWL	31	16S	09E
USA 15-176	4300730450	2588 FNL, 1155 FEL	15	14S	09E
USA 09-178	4300730419	428 FSL, 2527 FWL	9	14S	09E
USA 17-180A	4300730622	2563 FNL, 1383 FWL	17	14S	09E
USA 18-182	4300730417	1068 FSL, 1972 FWL	18	14S	09E
USA 24-183	4300730469	828 FNL, 624 FEL	24	14S	08E
Utah 27-187	4300730395	1400 FNL, 1400 FWL	27	14S	09E
Utah 27-188	4300730292	477 FSL, 518 FWL	27	14S	09E
Utah 28-189	4300730396	1707 FNL, 868 FEL	28	14S	09E
Utah 28-190	4300730397	1969 FNL, 1324 FWL	28	14S	09E
Utah 28-191	4300730293	693 FSL, 1623 FWL	28	14S	09E
Utah 28-192	4300730294	1407 FNL, 1940 FWL	28	14S	09E
Utah 29-193	4300730405	693 FNL, 1029 FEL	29	14S	09E
Utah 29-194	4300730427	951 FSL, 370 FEL	29	14S	09E
Utah 30-195	4300730265	1407 FNL, 1940 FWL	30	14S	09E
Utah 30-196	4300730344	1056 FSL, 1984 FWL	30	14S	09E
Kakatsidas 31-197	4300730420	619 FNL, 1361 FEL	31	14S	09E
Utah 31-198	4300730406	1403 FNL, 1540 FWL	31	14S	09E
Utah 31-199	4300730480	1125 FSL, 928 FWL	31	14S	09E
Utah 31-200	4300730385	2118 FSL, 549 FEL	31	14S	09E
Utah 33-201	4300730386	317 FNL, 1815 FEL	33	14S	09E
Utah 33-202	4300730387	1939 FNL, 1593 FWL	33	14S	09E
Utah 33-203	4300730388	1373 FSL, 1140 FWL	33	14S	09E
Utah 33-204	4300730389	2024 FSL, 1525 FEL	33	14S	09E
Utah 05-205	4300730384	1485 FNL, 760 FEL	5	15S	09E
Utah 05-206	4300730390	1300 FNL, 1352 FWL	5	15S	09E
Utah 06-207	4300730391	825 FNL, 928 FEL	6	15S	08E

ORIGINAL

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>	5. Lease Designation and Serial Number: Patented
2. Name of Operator: Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: 6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777	7. Unit Agreement Name: UTU67921X Drunkards Wash
4. Location of Well Footages: 1021' FNL, 1094' FWL	8. Well Name and Number: Giacoletto 13-20
QQ, Sec., T., R., M.: NW/NW, SEC. 13, T14S, R09E, SLB & M	9. API Well Number: 43-007-30407
	10. Field or Pool, or Wildcat: Drunkards Wash
	County: Carbon County State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u> Date of work completion <u>10/09/2002</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Csg <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Csg <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 300 gallons 15% HCI-Additives on 10/09/2002.

*Lynnette Allred*  
11/12/02  
DIVISION OF  
OIL, GAS AND MINING

13.

Name & Signature: Lynnette Allred *Lynnette Allred* Title: Operations Clerk—Production Date: 11/12/2002

(This space for state use only)

Utah 01-208	4300730464	1246 FNL, 1831 FEL	1	15S	09E
Utah 01-209	4300730467	2271 FSL, 1251 FEL	1	15S	09E
Utah 34-211	4300730114	1181 FSL, 1005 FWL	34	14S	09E
Utah 03-212	4300730468	1187 FNL, 1761 FEL	3	15S	09E
Utah 03-213	4300730381	1466 FNL, 2041 FWL	3	15S	09E
Utah 03-214	4300730295	813 FSL, 966 FWL	3	15S	09E
Utah 03-215	4300730297	988 FSL, 604 FEL	3	15S	09E
Utah 04-216	4300730382	1610 FNL, 810 FEL	4	15S	09E
Utah 04-217	4300730383	1343 FNL, 1119 FWL	4	15S	09E
Utah 04-218	4300730418	1084 FSL, 509 FEL	4	15S	09E
Utah 10-219	4300730298	805 FNL, 756 FWL	10	15S	09E
Utah 10-220	4300730432	474 FSL, 372 FWL	10	15S	09E
Utah 10-221	4300730303	1602 FSL, 2032 FEL	10	15S	09E
USA 19-222	4300730393	1574 FSL, 1647 FEL	19	15S	10E
Utah 06-223	4300730430	1636 FSL, 1085 FEL	6	15S	09E
Utah 05-225	4300730440	421 FSL, 498 FEL	5	15S	09E
Utah 04-226	4300730408	571 FSL, 2331 FWL	4	15S	09E
Utah 09-227	4300730449	652 FNL, 1331 FEL	9	15S	09E
Utah 09-228	4300730413	1444 FNL, 1520 FWL	9	15S	09E
Utah 09-229	4300730414	1595 FSL, 2051 FWL	9	15S	09E
Utah 08-230	4300730410	2003 FNL, 960 FEL	8	15S	09E
Utah 08-231	4300730411	1321 FNL, 1738 FWL	8	15S	09E
H&A 08-232	4300730412	1135 FSL, 1497 FWL	8	15S	09E
Utah 08-233	4300730488	468 FSL, 2030 FEL	8	15S	09E
Utah 07-234	4300730409	1876 FNL, 875 FEL	7	15S	09E
Utah 07-235	4300730421	2098 FSL, 510 FEL	7	15S	09E
H&A 18-236	4300730459	896 FNL, 1511 FEL	18	15S	09E
Utah 18-237	4300730485	1867 FSL, 1920 FEL	18	15S	09E
Utah 17-238	4300730510	677 FNL, 1321 FEL	17	15S	09E
Utah 17-239	4300730511	1383 FNL, 1576 FWL	17	15S	09E
Utah 17-240	4300730512	1977 FSL, 1394 FWL	17	15S	09E
Utah 17-241	4300730513	1668 FSL, 2222 FEL	17	15S	08E
USA 12-242	4300730482	1738 FNL, 1505 FEL	12	15S	08E
USA 12-243	4300730486	950 FNL, 232 FWL	12	15S	08E
USA 11-244	4300730463	1151 FNL, 1690 FEL	11	15S	08E
USA 11-245	4300730462	1234 FNL, 1743 FWL	11	15S	08E
Utah 01-246	4300730566	1619 FNL, 170 FWL	1	15S	09E
Utah 01-247	4300730465	594 FSL, 266 FWL	1	15S	08E
USA 35-248	4300730582	828 FSL, 1245 FEL	35	15S	09E
USA 30-251	4300730403	1169 FSL, 913 FWL	30	15S	10E
Utah 25-252	4300730400	1937 FNL, 1416 FEL	25	15S	09E
Utah 25-253	4300730401	809 FSL, 899 FWL	25	15S	09E
Utah 25-254	4300730402	1787 FSL, 1954 FEL	25	15S	09E
Utah 26-255	4300730446	1209 FNL, 755 FEL	26	15S	09E
Utah 26-256	4300730445	1274 FSL, 1351 FWL	26	15S	09E
Utah 26-257	4300730444	1263 FSL, 1368 FEL	26	15S	09E
Utah 34-258	4300730552	1198 FNL, 1880 FEL	34	15S	09E
Utah 34-259	4300730456	1662 FSL, 2046 FEL	34	15S	09E
Utah 35-260	4300730447	814 FNL, 1900 FEL	35	15S	09E

Utah 35-261	4300730442	615 FNL, 818 FWL	35	15S	09E
Utah 35-262	4300730443	1657 FSL, 1850 FWL	35	15S	09E
Utah 35-263	4300730441	1785 FSL, 946 FEL	35	15S	09E
USA 01-264	4301530336	1055 FNL, 441 FWL	1	16S	09E
USA 01-265	4301530337	1739 FSL, 636 FWL	1	16S	09E
Woolstenhulme 05-266	4300730481	1389 FNL, 2179 FEL	5	15S	10E
Utah 26-267	4300730514	1836 FNL, 2130 FWL	26	15S	09E
Utah 27-268	4300730457	1125 FSL, 1682 FWL	26	15S	09E
Utah 27-269	4300730458	1661 FSL, 795 FEL	27	15S	09E
Utah 34-270	4300730347	774 FNL, 756 FWL	34	15S	09E
Utah 34-271	4300730496	1693 FSL, 965 FWL	34	15S	09E
Utah 33-272	4300730502	694 FNL, 2034 FEL	33	15S	09E
Utah 33-273	4300730493	1922 FNL, 328 FWL	33	15S	09E
Utah 33-274	4300730494	1098 FSL, 1673 FWL	33	15S	09E
Utah 33-275	4300730495	1401 FSL, 1029 FEL	33	15S	09E
Utah 32-276	4300730483	738 FL, 1318 FWL	32	15S	09E
Utah 32-277	4300730484	1613 FSL, 1931 FEL	32	15S	09E
Utah 05-278	4301530278	1665 FNL, 1923 FEL	5	15S	09E
Utah 04-279	4301530340	1020 FNL, 1757 FEL	4	16S	09E
Utah 04-280	4301530341	2087 FNL, 1627 FWL	4	16S	09E
Utah 04-281	4301530399	999 FSL, 896 FWL	4	16S	09E
Utah 04-282	4301530342	2188 FSL, 911 FEL	4	16S	09E
Utah 03-283	4301530349	461 FNL, 1772 FEL	3	16S	09E
Utah 03-284	4301530346	1218 FNL, 753 FWL	3	16S	09E
Utah 03-285	4301530345	1917 FSL, 546 FWL	3	16S	09E
Utah 03-286	4301530344	1690 FSL, 1958 FEL	3	16S	09E
USA 20-287	4300730448	1395 FNL, 979 FWL	20	15S	10E
USA 20-288	4300730451	1566 FSL, 1125 FWL	20	15S	10E
USA 30-289	4300730452	1184 FNL, 1353 FEL	30	15S	10E
USA 30-290	4300730453	1080 FSL, 1508 FEL	30	14S	10E
USA 11-291	4300730501	2609 FNL, 1994 FEL	11	14S	09E
USA 11-292	4300730500	2483 FNL, 664 FWL	11	14S	09E
USA 10-293	4300730498	2011 FNL, 847 FEL	10	14S	09E
USA 10-294	4300730497	1750 FNL, 769 FWL	10	14S	09E
USA 09-295	4300730499	696 FNL, 1198 FEL	9	14S	09E
Fausett 09-296	4300730455	2072 FNL, 798 FWL	9	14S	09E
USA 08-297	4300730491	789 FNL, 958 FEL	8	14S	09E
Ritzakis 08-298	4300730475	798 FNL, 2018 FWL	8	14S	09E
Ritzakis 08-299	4300730479	2187 FSL, 1885 FWL	8	14S	09E
Ritzakis 08-300	4300730476	2485 FSL, 1522 FEL	8	14S	09E
USA 04-302	4300730489	1076 FSL, 1860 FWL	4	14S	09E
USA 04-303	4300730490	597 FSL, 984 FEL	4	14S	09E
Ritzakis 05-304	4300730473	688 FSL, 1888 FWL	5	14S	09E
Ritzakis 05-305	4300730474	1104 FSL, 1196 FEL	5	14S	09E
USA 06-306	4300730492	399 FSL, 306 FEL	6	14S	09E
Helper 07-307	4300730487	672 FNL, 962 FWL	7	15S	09E
USA 31-310	4300730516	624 FNL, 1238 FWL	31	15S	10E
USA 31-311	4300730517	1934 FSL, 973 FWL	31	15S	10E
USA 01-312	4301530350	1453 FNL, 1881 FEL	1	16S	09E

USA 11-314	4301530353	1262 FNL, 1136 FWL	11	16S	09E
USA 10-317	4301530352	1221 FNL, 1104 FEL	10	16S	09E
USA 12-322	4300730576	492 FSL, 495 FWL	10	15S	08E
USA 12-323	4300730577	540 FSL, 784 FEL	12	15S	08E
USA 11-324	4300730575	732 FSL, 1763 FEL	11	15S	08E
USA 14-325	4300730579	890 FNL, 1469 FEL	14	15S	08E
USA 13-326	4300730581	1065 FNL, 1563 FEL	13	15S	08E
USA 13-327	4300730578	1092 FNL, 941 FWL	13	15S	08E
USA 35-328	4300730583	964 FSL, 1999 FWL	35	14S	08E
Utah 09-329	4300730561	884 FSL, 1324 FEL	9	15S	09E
Utah 06-330	4300730562	938 FNL, 1564 FWL	6	15S	09E
Utah 20-333	4300730669	1069 FNL, 1460 FEL	20	15S	09E
Utah 20-334	4300730625	932 FNL, 1655 FWL	20	15S	09E
Utah 20-335	4300730626	2152 FSL, 1716 FWL	20	15S	09E
Utah 19-337	4300730623	926 FNL, 768 FEL	19	15S	09E
Utah 19-338	4300730624	1789 FSL, 1426 FEL	19	15S	09E
Utah 05-343	4301530400	1795 FNL, 1431 FWL	5	16S	09E
Utah 05-344	4301530401	1316 FSL, 1343 FWL	5	16S	09E
Utah 05-345	4301530402	908 FSL, 1449 FEL	5	16S	09E
Utah 08-354	4301530395	1073 FNL, 1914 FEL	8	16S	09E
Utah 08-355	4301530378	1673 FNL, 850 FWL	8	16S	09E
Utah 08-356	4301530379	1701 FSL, 799 FWL	8	16S	09E
Utah 08-357	4301530380	1722 FSL, 1599 FEL	8	16S	09E
Utah 09-358	4301530300	2097 FNL, 1634 FEL	9	16S	09E
Utah 09-359	4301530407	1787 FNL, 871 FWL	9	16S	09E
Utah 09-360	4301530397	1323 FSL, 881 FWL	9	16S	09E
Utah 09-361	4301530408	1564 FSL, 1998 FEL	9	16S	09E
USA 10-362	4301530424	2225 FNL, 494 FWL	10	16S	09E
USA 14-386	4300730634	592 FNL, 2236 FWL	14	15S	08E
USA 24-387	4300730612	1243 FSL, 2306 FWL	10	14S	08E
USA 24-388	4300730613	1177 FSL, 612 FEL	24	14S	08E
Utah 25-389	4300730600	737 FNL, 1976 FEL	25	14S	08E
Utah 25-390	4300730599	1540 FNL, 1354 FWL	25	14S	08E
Utah 25-391A	4300730658	1264 FSL, 1573 FWL	25	14S	08E
Utah 25-392	4300730602	2045 FSL, 1718 FEL	25	14S	09E
USA 26-393	4300730614	1666 FNL, 874 FEL	26	14S	08E
USA 26-394	4300730615	856 FSL, 2377 FWL	26	14S	08E
USA 26-395	4300730616	1927 FSL, 830 FEL	26	14S	08E
USA 35-396	4300730584	616 FNL, 1896 FEL	35	14S	08E
USA 35-397	4300730585	949 FNL, 1264 FWL	35	14S	08E
USA 20-398	4300730590	1374 FNL, 1387 FEL	20	15S	10E
USA 20-399	4300730591	1445 FSL, 1128 FEL	20	15S	10E
Utah 09-412	4300730580	1102 FSL, 1018 FWL	9	15S	10E
Utah 09-413	4300730605	1007 FNL, 1197 FWL	9	15S	10E
Utah 10-415	4301530391	1090 FNL, 557 FEL	10	16S	08E
USA 14-416	4300730646	892 FSL, 1311 FWL	14	15S	08E
USA 14-417	4300730647	1741 FSL, 1054 FEL	14	15S	09E
USA 13-418	4300730645	737 FSL, 793 FEL	13	15S	08E
USA 13-419	4300730631	2617 FSL, 1958 FEL	13	15S	08E

**OPERATOR CHANGE WORKSHEET**

1. GLH
2. CDW-
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

**X Merger**

The operator of the well(s) listed below has changed, effective: <b>12-31-02</b>	
<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
PHILLIPS PETROLEUM COMPANY	CONOCOPHILLIPS COMPANY
Address: 980 PLAZA OFFICE	Address: P O BOX 2197, WL3 4066
BARTLESVILLE, OK 74004	HOUSTON, TX 77252
Phone: 1-(918)-661-4415	Phone: 1-(832)-486-2329
Account No. N1475	Account No. N2335

CA No. **Unit: DRUNKARDS WASH**

WELL(S) NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
USA 09-295	09-14S-09E	43-007-30499	11256	FEDERAL	GW	P
USA 09-178	09-14S-09E	43-007-30419	11256	FEDERAL	GW	P
FAUSETT 9-111	09-14S-09E	43-007-30428	11256	FEE	GW	P
FAUSETT 09-296	09-14S-09E	43-007-30455	11256	FEE	GW	P
PRETTYMAN 10-15-34	10-14S-09E	43-007-30211	11256	STATE	GW	P
FAUSETT 10-112	10-14S-09E	43-007-30415	11256	FEE	GW	P
USA 10-294	10-14S-09E	43-007-30497	11256	FEDERAL	GW	P
USA 10-293	10-14S-09E	43-007-30498	11256	FEDERAL	GW	P
USA 11-292	11-14S-09E	43-007-30500	11256	FEDERAL	GW	P
GIACOLETTO 11-113	11-14S-09E	43-007-30335	11256	FEE	GW	P
PRETTYMAN 11-114	11-14S-09E	43-007-30340	11256	FEE	GW	P
USA 11-291	11-14S-09E	43-007-30501	11256	FEDERAL	GW	P
GIACOLETTO 13-120	13-14S-09E	43-007-30407	11256	FEE	GW	P
UTAH 13-92	13-14S-09E	43-007-30439	11256	STATE	GW	P
USA 14-122	14-14S-09E	43-007-30404	11256	FEDERAL	GW	P
USA 14-75	14-14S-09E	43-007-30263	11256	FEDERAL	GW	P
USA 14-75	14-14S-09E	43-007-30345	11256	FEE	GW	P
GIACOLETTO 14-121	14-14S-09E	43-007-30529	11256	FEDERAL	GW	P
USA 14-74	14-14S-09E	43-007-30529	11256	FEDERAL	GW	P
USA 15-88	15-14S-09E	43-007-30264	11256	FEDERAL	GW	P
TELONIS 15-142	15-14S-09E	43-007-30319	11256	FEE	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/08/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/08/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/03/2003
- Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_

USA 23-423	4300730611	408 FSL, 924 FEL	23	14S	08E
USA 34-434	4300730621	1342 FSL, 922 FEL	34	14S	08E
USA 18-435	4300730619	1868 FNL, 793 FWL	18	14S	09E
USA 07-436	4300730630	3121 FNL, 871 FEL	7	14S	09E
USA 03-442	4300730710	899 FNL, 553 FEL	3	15S	08E
USA 24-443	4300730651	1780 FNL, 2247 FEL	24	15S	08E
USA 24-444	4300730648	1338 FNL, 1153 FWL	24	15S	08E
USA 24-446	4300730708	1377 FNL, 2340 FWL	24	14S	08E
USA 13-447	4300730707	2044 FSL, 741 FEL	13	14S	08E
USA 24-448	4300730652	2146 FSL, 2021 FEL	24	15S	08E
Utah 34-456	4300730713	755 FNL, 1377 FEL	34	14S	08E
USA 13-470	4300730706	1741 FNL, 554 FEL	13	14S	08E
Utah 06-483	4300730716	2456 FSL, 988 FWL	6	15S	09E
American Quasar D1	4300730040	999 FSL, 1552 FWL	31	14S	10E
Arcadia-Telonis D2	4300730093	465 FSL, 560 FEL	19	14S	09E
Utah D3	4300730290	1600 FSL, 1530 FEL	18	15S	10E
Utah D4	4300730314	600 FNL, 500 FWL	24	14S	09E
Fausett D5	4300730351	467 FNL, 1461 FWL	16	14S	09E
Drew D6	4300730100	1300 FSL, 830 FWL	34	14S	09E
Utah D7	4301530338	1371 FSL, 1530 FEL	2	14S	09E
Utah D8	4300730431	1342 FNL, 350 FWL	12	15S	09E
Utah D9	4300730438	1960 FNL, 1487 FWL	32	14S	09E
RGC D10	4300730520	162 FNL, 1557 FEL	28	15S	09E
USA D11	4301530356	1513 FNL, 2437 FEL	13	16S	09E
Sampinos D14	4300730567	1695 FSL, 2133 FEL	16	15S	10E

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

ORIGINAL

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	5. Lease Designation and Serial Number: <b>Patented</b>
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.	6. If Indian, Allottee or Tribe Name: <b>N/A</b>
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	7. Unit Agreement Name: <b>UTU67921X Drunkards Wash</b>
2. Name of Operator: <b>Phillips Petroleum Company</b>	8. Well Name and Number: <b>Giacoletto 13-20</b>
3. Address and Telephone Number: <b>6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777</b>	9. API Well Number: <b>43-007-30407</b>
4. Location of Well Footages: 1021' FNL, 1094' FWL	10. Field or Pool, or Wildcat: <b>Drunkards Wash</b>
QQ, Sec., T., R., M.: <b>NW/NW, SEC. 13, T14S, R09E, SLB &amp; M</b>	County: <b>Carbon County</b> State: <b>Utah</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u> Date of work completion <u>10/09/2002</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Csg <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Csg <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 300 gallons 15% HCl-Additives on 10/09/2002.

RECEIVED  
 NOV 13 2002  
 DIVISION OF  
 OIL, GAS AND MINING

13.

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Name & Signature: Lynnette Allred *L. Allred* Title: Operations Clerk—Production Date: 11/12/2002

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(This space for state use only)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW-
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

**X Merger**

The operator of the well(s) listed below has changed, effective:		<b>12-31-02</b>
<b>FROM: (Old Operator):</b>		<b>TO: (New Operator):</b>
PHILLIPS PETROLEUM COMPANY		CONOCOPHILLIPS COMPANY
Address: 980 PLAZA OFFICE		Address: P O BOX 2197, WL3 4066
BARTLESVILLE, OK 74004		HOUSTON, TX 77252
Phone: 1-(918)-661-4415		Phone: 1-(832)-486-2329
Account No. N1475		Account No. N2335

**CA No. Unit: DRUNKARDS WASH**

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
USA 09-295	09-14S-09E	43-007-30499	11256	FEDERAL	GW	P
USA 09-178	09-14S-09E	43-007-30419	11256	FEDERAL	GW	P
FAUSETT 9-111	09-14S-09E	43-007-30428	11256	FEE	GW	P
FAUSETT 09-296	09-14S-09E	43-007-30455	11256	FEE	GW	P
PRETTYMAN 10-15-34	10-14S-09E	43-007-30211	11256	STATE	GW	P
FAUSETT 10-112	10-14S-09E	43-007-30415	11256	FEE	GW	P
USA 10-294	10-14S-09E	43-007-30497	11256	FEDERAL	GW	P
USA 10-293	10-14S-09E	43-007-30498	11256	FEDERAL	GW	P
USA 11-292	11-14S-09E	43-007-30500	11256	FEDERAL	GW	P
GIACOLETTO 11-113	11-14S-09E	43-007-30335	11256	FEE	GW	P
PRETTYMAN 11-114	11-14S-09E	43-007-30340	11256	FEE	GW	P
USA 11-291	11-14S-09E	43-007-30501	11256	FEDERAL	GW	P
GIACOLETTO 13-120	13-14S-09E	43-007-30407	11256	FEE	GW	P
UTAH 13-92	13-14S-09E	43-007-30439	11256	STATE	GW	P
USA 14-122	14-14S-09E	43-007-30404	11256	FEDERAL	GW	P
USA 14-75	14-14S-09E	43-007-30263	11256	FEDERAL	GW	P
GIACOLETTO 14-121	14-14S-09E	43-007-30345	11256	FEE	GW	P
USA 14-74	14-14S-09E	43-007-30529	11256	FEDERAL	GW	P
USA 15-88	15-14S-09E	43-007-30264	11256	FEDERAL	GW	P
TELONIS 15-142	15-14S-09E	43-007-30319	11256	FEE	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/08/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/08/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 01/14/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/14/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 02/06/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/06/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 8140-60-24

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 8015-16-69

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 6196922

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Eastern States Office  
7450 Boston Boulevard  
Springfield, Virginia 22153

IN REPLY REFER TO  
3106.8(932.34)WF

January 16, 2003

### NOTICE

ConocoPhillips Company	:	Oil & Gas Leases
P.O. Box 7500	:	
Bartlesville, Oklahoma 74005	:	

#### Merger/Name Change Recognized

Acceptable evidence was received in this office on January 14, 2003, concerning the change of name of Phillips Petroleum Company to **ConocoPhillips Company** and the merger of **Conoco Incorporated** into **ConocoPhillips Company** on Federal oil and gas leases, with **ConocoPhillips Company being the surviving entity.**

The Secretary of the State of Delaware certified the effective date of this merger effective December 31, 2002.

The oil and gas lease files identified on the enclosed exhibit have been noted to the merger. The exhibit was compiled from a list of leases obtained from your list of leases. Eastern States has not abstracted the lease files to determine if the entities affected by this merger hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of this merger and name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

By Operation of law the name of the principal on Nationwide Oil and Gas Bond held by Conoco Incorporated (ES0085) has been changed to ConocoPhillips Company.

If you have any questions, please contact Bill Forbes at 703-440-1536.

*S/ Wilbert B. Forbes*

Wilbert B. Forbes  
Land Law Examiner  
Branch of Use Authorization  
Division of Resources Planning, Use  
and Protection

bc: JFO, BLM State Offices, MMS, ES RF, 930 RF, ES-932:  
Bforbes:wbf:01/16/03:440-1536/ConocoPhillips Co

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>All</u>		8. WELL NAME and NUMBER: <b>See Attached List</b>
2. NAME OF OPERATOR: <b>Phillips Petroleum Company</b>		9. API NUMBER: <b>See List</b>
3. ADDRESS OF OPERATOR: <b>980 Plaza Office</b> CITY <b>Bartlesville</b> STATE <b>OK</b> ZIP <b>74004</b>		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>See Attached List</b>		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Conoco Inc. was merged into Phillips Petroleum Company, the surviving corporation, on December 31, 2002. In connection with this merger and effective on the same date, the name of the surviving corporation was changed to "ConocoPhillips Company". We are requesting that a new Operator Number be assigned to ConocoPhillips Company.

Please send production reporting forms to Herb Henderson at ConocoPhillips Company, 315 S. Johnstone, 980 Plaza Office, Bartlesville, OK 74004. Herb's phone number is 918-661-4415.

Current Operator  
Phillips Petroleum Company

  
Steve de Albuquerque

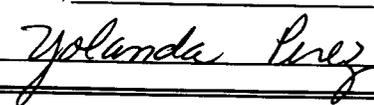
New Operator  
ConocoPhillips Company

  
Yolanda Perez

**RECEIVED**

**JAN 08 2003**

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Yolanda Perez</u>	TITLE <u>Sr. Regulatory Analyst</u>
SIGNATURE 	DATE <u>12/30/2002</u>

(This space for State use only)



Re: Notice of Address Change, Merger and Name Change  
Address Change effective **December 2, 2002**  
Merger and Name Change effective **December 31, 2002**

Divisions of Oil, Gas, and Mining  
Attn: Mr. John Baza  
1594 West North Temple,  
Suite 1210, P. O. Box 145801  
Salt Lake City, UT 84114-5801

Gentlemen:

1. Effective December 2, 2002, Phillips Petroleum Company will close its Englewood, Colorado Rocky Mountain Region office. After that time, all correspondence, notices and invoice for Land related matters should be directed to the address(es) noted below. Note that until December 31, 2002, all properties in which Phillips held an interest will continue to be operated by Phillips Petroleum Company, a wholly-owned subsidiary of ConocoPhillips.
2. On December 31, 2002, Phillips Petroleum Company and Conoco Inc. will merge, and the surviving corporation will be renamed "ConocoPhillips Company".

In accordance with the notice provisions of the Operating Agreements and other agreements, if any, between our companies, please adjust your company/organization records, effective for address purposes as of December 2, 2002, and for company name purposes, as of January 1, 2003, to reflect the following information for addressing and delivery of notices, invoicing and payment, and communications with ConocoPhillips Company. This will also apply to Lease Sale notices and other lease-related correspondence and notifications.

**U.S. Mail Address:**

ConocoPhillips Company  
P.O. Box 2197  
Houston, Texas 77252  
Attn: Chief Landman,  
San Juan/Rockies

**Physical Address & Overnight Delivery:**

ConocoPhillips Company  
550 Westlake Park Blvd.  
Three Westlake Park  
3WL, Room WL 9000  
Houston, Texas 77079  
Attn: Chief Landman,  
San Juan/Rockies

**All ballots and official notices/responses sent by facsimile transmission should be sent to the following contact:**

Attn: Chief Landman,  
San Juan/Rockies

Fax No.: 832-486-2688 or  
832-486-2687

Please contact the undersigned immediately if you have any questions. This notice does not apply to royalty inquiries, joint interest billings, or revenue remittances. Please continue to use the same addresses you are currently using for these matters

Sincerely,

**RECEIVED**

DEC 02 2002

DIVISION OF  
OIL, GAS AND MINING

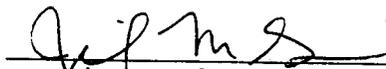


## SECRETARY'S CERTIFICATE

I, the undersigned, Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, formerly Phillips Petroleum Company, organized and existing under and by virtue of the laws of the State of Delaware (the "Corporation"), hereby certify that:

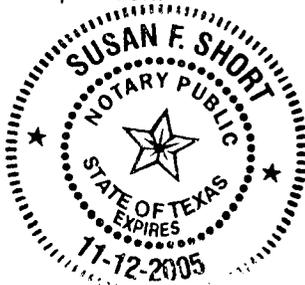
1. As Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation.
2. The attached photocopy of the Certificate of Amendment to the Restated Certificate of Incorporation of Phillips Petroleum Company (to be renamed ConocoPhillips Company) is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12<sup>th</sup> day of December 2002, with an effective date of January 1, 2003 and such Certificate of Amendment has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.
3. The attached photocopy of the Certificate of Merger of Conoco Inc. with and into ConocoPhillips Company is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12<sup>th</sup> day of December 2002, with an effective date of December 31, 2002 and such Certificate of Merger has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of the Corporation this 7th day of January 2003.

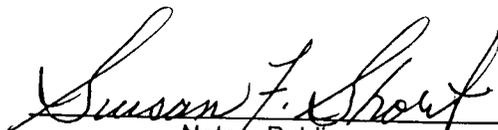
  
 Assistant Secretary  
 ConocoPhillips Company

STATE OF TEXAS           §  
                                      §  
 COUNTY OF HARRIS      §

This instrument was acknowledged before me on January 7, 2003, by Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, a Delaware corporation, on behalf of said Corporation.



RECEIVED  
 JAN 08 2003

  
 Notary Public

# Delaware

PAGE 1

*The First State*

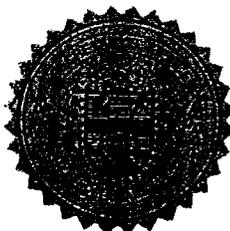
I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PHILLIPS PETROLEUM COMPANY", CHANGING ITS NAME FROM "PHILLIPS PETROLEUM COMPANY" TO "CONOCOPHILLIPS COMPANY", FILED IN THIS OFFICE ON THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:41 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF AMENDMENT IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11 O'CLOCK P.M.

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING



*Harriet Smith Windsor*

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183360

DATE: 01-02-03

0064324 8100

030002793

**CERTIFICATE OF AMENDMENT**

to the

**RESTATED CERTIFICATE OF INCORPORATION**

of

**PHILLIPS PETROLEUM COMPANY  
(to be renamed ConocoPhillips Company)**

Phillips Petroleum Company ("Phillips"), a corporation organized and existing under the General Corporation Law of the State of Delaware (the "DGCL"), hereby certifies that:

1. The amendments to Phillips' Restated Certificate of Incorporation set forth below were duly adopted in accordance with the provisions of Section 242 of the DGCL and have been consented to in writing by the sole stockholder of Phillips in accordance with Section 228 of the DGCL.

2. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Article I thereof and replacing in lieu thereof a new Article I reading in its entirety as follows:

"The name of the corporation (which is hereinafter referred to as the "Corporation") is ConocoPhillips Company."

3. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Section 1 of Article IV thereof and replacing in lieu thereof a new Section 1 reading in its entirety as follows:

"Section 1. The Corporation shall be authorized to issue 2,100 shares of capital stock, of which 2,100 shares shall be shares of Common Stock, \$.01 par value ("Common Stock")."

4. Pursuant to Section 103(d) of the DGCL, this amendment will become effective at 11:00 p.m., Eastern time, on December 31, 2002.

**RECEIVED**

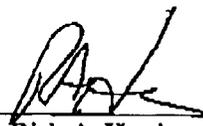
**JAN 08 2003**

DIV. OF OIL, GAS & MINING

IN WITNESS WHEREOF, Phillips has caused this certificate to be executed this 12th day of December, 2002.

PHILLIPS PETROLEUM COMPANY

WJ

By:   
Name: Rick A. Harrington  
Title: Senior Vice President, Legal,  
and General Counsel

RECEIVED  
JAN 08 2003  
DIV. OF OIL, GAS & MINING

# Delaware

PAGE 1

*The First State*

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"CONOCO INC.", A DELAWARE CORPORATION,

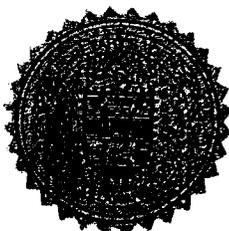
WITH AND INTO "CONOCOPHILLIPS COMPANY" UNDER THE NAME OF "CONOCOPHILLIPS COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:44 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11:59 O'CLOCK P.M.

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183370

DATE: 01-02-03

0064324 8100M

030002793

**CERTIFICATE OF MERGER**

of

**Conoco Inc.**  
**(a Delaware corporation)**

with and into

**ConocoPhillips Company**  
**(a Delaware corporation)**

Phillips Petroleum Company, a Delaware corporation to be renamed ConocoPhillips Company prior to the effective time of this certificate of merger (the "Surviving Corporation"), in compliance with the requirements of the General Corporation Law of the State of Delaware (the "DGCL") and desiring to effect a merger of Conoco Inc., a Delaware corporation formerly incorporated under the name Du Pont Holdings, Inc. (the "Merging Corporation," and together with the Surviving Corporation, the "Constituent Corporations"), with and into the Surviving Corporation, and acting by its duly authorized officer, DOES HEREBY CERTIFY that:

**First:** As of the date hereof, the name and state of incorporation of each of the Constituent Corporations of the merger are as follows:

<u>NAME</u>	<u>STATE OF INCORPORATION</u>
PHILLIPS PETROLEUM COMPANY	Delaware
CONOCO INC.	Delaware

**Second:** An agreement and plan of merger has been approved, adopted, certified, executed and acknowledged by each of the Constituent Corporations in accordance with the requirements of Section 251 of the DGCL;

**Third:** The name of the Surviving Corporation will be ConocoPhillips Company;

**Fourth:** The Certificate of Incorporation of ConocoPhillips Company immediately prior to the merger shall be the Certificate of Incorporation of the Surviving Corporation until such time as it may be amended in accordance with applicable law and the provisions thereof;

**Fifth:** The executed agreement and plan of merger is on file at an office of the Surviving Corporation, the address of which is 600 North Dairy Ashford, Houston, Texas 77079;

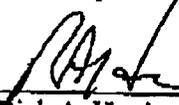
RECEIVED  
JAN 08 2003  
DIV. OF OIL, GAS & MINING

**Sixth:** A copy of the agreement and plan of merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any Constituent Corporation; and

**Seventh:** Pursuant to Section 103(d) of the DGCL, this certificate of merger will become effective at 11:59 p.m., Eastern time, on December 31, 2002.

Dated: December 12, 2002

**PHILLIPS PETROLEUM COMPANY**  
(a Delaware corporation)

By:   
Name: Rick A. Harrington  
Title: Senior Vice President, Legal,  
and General Counsel

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DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
REGISTRATION

REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

Corporation - Foreign - Profit  
562960-0143

CONOCOPHILLIPS COMPANY

EFFECTIVE  
06/14/1946

EXPIRATION  
\*RENEWAL

UNITED STATES CORP CO  
CONOCOPHILLIPS COMPANY  
GATEWAY TOWER EAST STE 900  
10 EAST SOUTH TEMPLE  
SLC UT 84133

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
DIVISION OF CORPORATIONS & COMMERCIAL CODE  
REGISTRATION

EFFECTIVE DATE: 06/14/1946

EXPIRATION DATE: \*RENEWAL

ISSUED TO: CONOCOPHILLIPS COMPANY



REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)  
562960-0143 Corporation - Foreign - Profit

\*RENEWAL

You will need to renew your registration each anniversary date of the effective date.  
Exceptions: DBAs and Business Trusts renew every three (3) years from the effective date.

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30887-00-00	ANDREEN 32-529	Gas Well	APD	32	14	S	10	E
43-007-30865-00-00	COTNER 29-549	Gas Well	APD	29	14	S	10	E
43-007-30837-00-00	DALLIN 32-615	Gas Well	APD	32	13	S	9	E
43-047-34551-00-00	FED 43-24-3 #1	Gas Well	APD	24	10	S	17	E
43-047-33982-00-00	FEDERAL 12-17 #1	Gas Well	APD	17	10	S	18	E
43-047-34471-00-00	FEDERAL 12-29-7 1	Gas Well	APD	29	9	S	19	E
43-047-34472-00-00	FEDERAL 31-31-6 1	Gas Well	APD	31	9	S	19	E
43-007-30864-00-00	MCKENDRICK 29-548	Gas Well	APD	29	14	S	10	E
43-015-30512-00-00	PPCO 19-379	Gas Well	APD	19	16	S	9	E
43-015-30515-00-00	PPCO 24-562	Gas Well	APD	24	16	S	8	E
43-015-30548-00-00	PPCO 30-605	Gas Well	APD	30	16	S	9	E
43-007-30888-00-00	PRICE 32-438	Gas Well	APD	32	14	S	10	E
43-007-30813-00-00	RITZAKIS 33-514	Gas Well	APD	33	13	S	9	E
43-007-30766-00-00	RITZAKIS 33-516	Gas Well	APD	33	13	S	9	E
43-007-30838-00-00	ROWLEY 32-616	Gas Well	APD	32	13	S	9	E
43-007-30863-00-00	SCHMIDT 29-531	Gas Well	APD	29	14	S	10	E
43-007-30797-00-00	SEELY 15-498	Gas Well	APD	15	14	S	8	E
43-007-30798-00-00	SEELY 15-499	Gas Well	APD	15	14	S	8	E
43-007-30799-00-00	SEELY 15-500	Gas Well	APD	15	14	S	8	E
43-007-30796-00-00	SEELY 22-492	Gas Well	APD	22	14	S	8	E
43-007-30801-00-00	SEELY 22-502	Gas Well	APD	22	14	S	8	E
43-007-30802-00-00	SEELY 22-503	Gas Well	APD	22	14	S	8	E
43-007-30711-00-00	USA 09-452	Gas Well	APD	9	15	S	8	E
43-015-30351-00-00	USA 11-313	Gas Well	APD	11	16	S	9	E
43-015-30398-00-00	USA 12-385	Gas Well	APD	12	16	S	9	E
43-015-30409-00-00	USA 12-426	Gas Well	APD	12	16	S	9	E
43-007-30805-00-00	USA 14-490	Gas Well	APD	14	14	S	8	E
43-007-30806-00-00	USA 14-491	Gas Well	APD	14	14	S	8	E
43-007-30676-00-00	USA 15-421	Gas Well	APD	15	15	S	8	E
43-015-30417-00-00	USA 21-427	Gas Well	APD	21	16	S	9	E
43-015-30416-00-00	USA 21-428	Gas Well	APD	21	16	S	9	E
43-015-30415-00-00	USA 21-429	Gas Well	APD	21	16	S	9	E
43-007-30515-00-00	USA 31-309	Gas Well	APD	31	15	S	10	E
43-007-30835-00-00	USA 33-515	Gas Well	APD	33	13	S	9	E
43-007-30836-00-00	USA 33-624	Gas Well	APD	33	13	S	9	E
43-007-30803-00-00	USA 34-518	Gas Well	APD	34	14	S	8	E
43-007-30478-00-00	UTAH 05-224	Gas Well	APD	5	15	S	9	E
43-015-30411-00-00	UTAH 16-365	Gas Well	APD	16	16	S	9	E
43-015-30412-00-00	UTAH 16-366	Gas Well	APD	16	16	S	9	E
43-015-30413-00-00	UTAH 16-430	Gas Well	APD	16	16	S	9	E
43-015-30299-00-00	UTAH 18-374	Gas Well	APD	18	16	S	9	E
43-015-30420-00-00	UTAH 19-377	Gas Well	APD	19	16	S	9	E
43-015-30492-00-00	UTAH 19-378	Gas Well	APD	19	16	S	9	E
43-007-30891-00-00	UTAH 19-533	Gas Well	APD	19	14	S	10	E
43-015-30414-00-00	UTAH 20-381	Gas Well	APD	20	16	S	9	E
43-015-30421-00-00	UTAH 20-382	Gas Well	APD	20	16	S	9	E
43-015-30518-00-00	UTAH 25-576	Gas Well	APD	25	16	S	8	E
43-015-30539-00-00	UTAH 25-578	Gas Well	APD	25	16	S	8	E
43-015-30540-00-00	UTAH 25-579	Gas Well	APD	25	16	S	8	E
43-007-30817-00-00	UTAH 25-618	Gas Well	APD	25	13	S	9	E
43-015-30543-00-00	UTAH 26-582	Gas Well	APD	26	16	S	8	E
43-015-30547-00-00	UTAH 29-608	Gas Well	APD	29	16	S	9	E
43-007-30889-00-00	UTAH 32-128	Gas Well	APD	32	14	S	10	E
43-007-30814-00-00	UTAH 35-506	Gas Well	APD	35	13	S	9	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-047-33750-00-00	FEDERAL 34-29	Gas Well	P	29	9	S	19	E
43-007-30782-00-00	GAROFOLA 26-482	Gas Well	P	26	15	S	8	E
43-007-30335-00-00	GIACOLETTO 11-113	Gas Well	P	11	14	S	9	E
43-007-30407-00-00	GIACOLETTO 13-120	Gas Well	P	13	14	S	9	E
43-007-30345-00-00	GIACOLETTO 14-121	Gas Well	P	14	14	S	9	E
43-007-30487-00-00	HELPER & ASSOC 07-307	Gas Well	P	7	15	S	9	E
43-007-30459-00-00	HELPER & ASSOC 18-236	Gas Well	P	18	15	S	9	E
43-007-30720-00-00	HELPER & ASSOC 18-308	Gas Well	P	18	15	S	9	E
43-007-30412-00-00	HELPER & ASSOC 8-232	Gas Well	P	8	15	S	9	E
43-007-30258-00-00	HELPER & ASSOCIATES 7-84	Gas Well	P	7	15	S	9	E
43-007-30588-00-00	JENSEN 16-132	Gas Well	P	16	15	S	10	E
43-007-30420-00-00	KAKATSIDES 31-197	Gas Well	P	31	14	S	9	E
43-007-30296-00-00	LDS 17-133	Gas Well	P	17	15	S	10	E
43-007-30323-00-00	PAAR 16-146	Gas Well	P	16	14	S	9	E
43-047-34286-00-00	PETES WASH 23-12 #1	Gas Well	P	12	10	S	17	E
43-007-30748-00-00	PIERUCCI 25-461	Gas Well	P	25	15	S	8	E
43-007-30749-00-00	PIERUCCI 25-462	Gas Well	P	25	15	S	8	E
43-007-30754-00-00	PIERUCCI 26-463	Gas Well	P	26	15	S	8	E
43-007-30755-00-00	PIERUCCI 26-464	Gas Well	P	26	15	S	8	E
43-007-30745-00-00	PIERUCCI 26-481	Gas Well	P	26	15	S	8	E
43-007-30117-00-00	PINNACLE PEAK 19-171	Gas Well	P	19	14	S	9	E
43-007-30845-00-00	PMC 10-526	Gas Well	P	10	15	S	8	E
43-007-30282-00-00	POWELL 19-104	Gas Well	P	19	15	S	10	E
43-007-30283-00-00	POWELL 19-105	Gas Well	P	19	15	S	10	E
43-007-30346-00-00	POWELL 30-173	Gas Well	P	30	15	S	10	E
43-015-30279-00-00	PPCO 10-557	Gas Well	P	10	16	S	8	E
43-015-30494-00-00	PPCO 15-555	Gas Well	P	15	16	S	8	E
43-007-30211-00-00	PRETTYMAN 10-15-34	Gas Well	P	10	14	S	9	E
43-007-30340-00-00	PRETTYMAN 11-114	Gas Well	P	11	14	S	9	E
43-007-30653-00-00	RGC 21-331	Gas Well	P	21	15	S	9	E
43-007-30743-00-00	RGC 21-332	Gas Well	P	21	15	S	9	E
43-007-30747-00-00	RGC 25-460	Gas Well	P	25	15	S	8	E
43-007-30559-00-00	RGC 28-318	Gas Well	P	28	15	S	9	E
43-007-30518-00-00	RGC 28-319	Gas Well	P	28	15	S	9	E
43-007-30509-00-00	RITZAKIS 03-408	Gas Well	P	3	14	S	9	E
43-007-30473-00-00	RITZAKIS 5-304	Gas Well	P	5	14	S	9	E
43-007-30474-00-00	RITZAKIS 5-305	Gas Well	P	5	14	S	9	E
43-007-30475-00-00	RITZAKIS 8-298	Gas Well	P	8	14	S	9	E
43-007-30479-00-00	RITZAKIS 8-299	Gas Well	P	8	14	S	9	E
43-007-30476-00-00	RITZAKIS 8-300	Gas Well	P	8	14	S	9	E
43-007-30374-00-00	ROBERTSON 32-127	Gas Well	P	32	14	S	10	E
43-007-30610-00-00	SAMPINOS 16-131	Gas Well	P	16	15	S	10	E
43-007-30723-00-00	SAMPINOS 16-454	Gas Well	P	16	15	S	10	E
43-007-30765-00-00	SAMPINOS 16-521	Gas Well	P	16	15	S	10	E
43-007-30800-00-00	SEELY 22-501	Gas Well	P	22	14	S	8	E
43-007-30130-00-00	ST OF UT 25-9-1	Gas Well	P	25	14	S	9	E
43-007-30142-00-00	ST OF UT 36-3-4	Gas Well	P	36	14	S	9	E
43-007-30116-00-00	STELLA-HAMAKER 10-174	Gas Well	P	10	15	S	8	E
43-007-30746-00-00	TABOR 23-468	Gas Well	P	23	15	S	8	E
43-007-30319-00-00	TELONIS 15-142	Gas Well	P	15	14	S	9	E
43-007-30322-00-00	TELONIS 16-145	Gas Well	P	16	14	S	9	E
43-007-30300-00-00	TELONIS 19-150	Gas Well	P	19	14	S	9	E
43-007-30299-00-00	TELONIS 19-151	Gas Well	P	19	14	S	9	E
43-007-30327-00-00	TELONIS 20-152	Gas Well	P	20	14	S	9	E

## Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30631-00-00	USA 13-419	Gas Well	P	13	15	S	8	E
43-007-30707-00-00	USA 13-447	Gas Well	P	13	14	S	8	E
43-007-30706-00-00	USA 13-470	Gas Well	P	13	14	S	8	E
43-007-30789-00-00	USA 13-474	Gas Well	P	13	14	S	8	E
43-007-30790-00-00	USA 13-475	Gas Well	P	13	14	S	8	E
43-007-30568-00-00	USA 13-91	Gas Well	P	13	14	S	9	E
43-007-30404-00-00	USA 14-122	Gas Well	P	14	14	S	9	E
43-015-30418-00-00	USA 1-425	Gas Well	P	1	16	S	9	E
43-007-30579-00-00	USA 14-325	Gas Well	P	14	15	S	8	E
43-007-30634-00-00	USA 14-386	Gas Well	P	14	15	S	8	E
43-007-30646-00-00	USA 14-416	Gas Well	P	14	15	S	8	E
43-007-30647-00-00	USA 14-417	Gas Well	P	14	15	S	8	E
43-007-30791-00-00	USA 14-476	Gas Well	P	14	14	S	8	E
43-007-30792-00-00	USA 14-477	Gas Well	P	14	14	S	8	E
43-007-30529-00-00	USA 14-74	Gas Well	P	14	14	S	9	E
43-007-30263-00-00	USA 14-75	Gas Well	P	14	14	S	9	E
43-007-30450-00-00	USA 15-176	Gas Well	P	15	14	S	9	E
43-007-30423-00-00	USA 15-177	Gas Well	P	15	14	S	9	E
43-007-30690-00-00	USA 15-420	Gas Well	P	15	15	S	8	E
43-007-30691-00-00	USA 15-422	Gas Well	P	15	15	S	8	E
43-007-30264-00-00	USA 15-88	Gas Well	P	15	14	S	9	E
43-007-30422-00-00	USA 17-179	Gas Well	P	17	14	S	9	E
43-007-30622-00-00	USA 17-180A	Gas Well	P	17	14	S	9	E
43-007-30618-00-00	USA 18-181	Gas Well	P	18	14	S	9	E
43-007-30417-00-00	USA 18-182	Gas Well	P	18	14	S	9	E
43-007-30619-00-00	USA 18-435	Gas Well	P	18	14	S	9	E
43-007-30393-00-00	USA 19-222	Gas Well	P	19	15	S	10	E
43-007-30392-00-00	USA 19-73	Gas Well	P	19	15	S	10	E
43-007-30448-00-00	USA 20-287	Gas Well	P	20	15	S	10	E
43-007-30451-00-00	USA 20-288	Gas Well	P	20	15	S	10	E
43-007-30590-00-00	USA 20-398	Gas Well	P	20	15	S	10	E
43-007-30591-00-00	USA 20-399	Gas Well	P	20	15	S	10	E
43-007-30424-00-00	USA 21-184	Gas Well	P	21	14	S	9	E
43-007-30425-00-00	USA 21-35	Gas Well	P	21	14	S	9	E
43-007-30426-00-00	USA 22-185	Gas Well	P	22	14	S	9	E
43-007-30477-00-00	USA 22-186	Gas Well	P	22	14	S	9	E
43-007-30700-00-00	USA 22-466	Gas Well	P	22	15	S	8	E
43-007-30611-00-00	USA 23-423	Gas Well	P	23	14	S	8	E
43-007-30650-00-00	USA 23-445	Gas Well	P	23	15	S	8	E
43-007-30704-00-00	USA 23-451	Gas Well	P	23	15	S	8	E
43-007-30503-00-00	USA 23-467	Gas Well	P	23	15	S	8	E
43-007-30793-00-00	USA 23-478	Gas Well	P	23	14	S	8	E
43-007-30794-00-00	USA 23-479	Gas Well	P	23	14	S	8	E
43-007-30795-00-00	USA 23-480	Gas Well	P	23	14	S	8	E
43-007-30469-00-00	USA 24-183	Gas Well	P	24	14	S	8	E
43-007-30612-00-00	USA 24-387	Gas Well	P	24	14	S	8	E
43-007-30613-00-00	USA 24-388	Gas Well	P	24	14	S	8	E
43-007-30651-00-00	USA 24-443	Gas Well	P	24	15	S	8	E
43-007-30648-00-00	USA 24-444	Gas Well	P	24	15	S	8	E
43-007-30708-00-00	USA 24-446	Gas Well	P	24	14	S	8	E
43-007-30652-00-00	USA 24-448	Gas Well	P	24	15	S	8	E
43-007-30705-00-00	USA 24-449	Gas Well	P	24	15	S	8	E
43-007-30505-00-00	USA 25-459	Gas Well	P	25	15	S	8	E
43-007-30614-00-00	USA 26-393	Gas Well	P	26	14	S	8	E

## Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30430-00-00	UTAH 06-223	Gas Well	P	6	15	S	9	E
43-007-30562-00-00	UTAH 06-330	Gas Well	P	6	15	S	9	E
43-007-30716-00-00	UTAH 06-483	Gas Well	P	6	15	S	9	E
43-007-30409-00-00	UTAH 07-234	Gas Well	P	7	15	S	9	E
43-007-30421-00-00	UTAH 07-235	Gas Well	P	7	15	S	9	E
43-007-30411-00-00	UTAH 08-231	Gas Well	P	8	15	S	9	E
43-007-30488-00-00	UTAH 08-233	Gas Well	P	8	15	S	9	E
43-015-30464-00-00	UTAH 08-354	Gas Well	P	8	16	S	9	E
43-015-30378-00-00	UTAH 08-355	Gas Well	P	8	16	S	9	E
43-015-30379-00-00	UTAH 08-356	Gas Well	P	8	16	S	9	E
43-015-30380-00-00	UTAH 08-357	Gas Well	P	8	16	S	9	E
43-007-30449-00-00	UTAH 09-227	Gas Well	P	9	15	S	9	E
43-007-30561-00-00	UTAH 09-329	Gas Well	P	9	15	S	9	E
43-015-30300-00-00	UTAH 09-358	Gas Well	P	9	16	S	9	E
43-015-30407-00-00	UTAH 09-359	Gas Well	P	9	16	S	9	E
43-015-30397-00-00	UTAH 09-360	Gas Well	P	9	16	S	9	E
43-015-30408-00-00	UTAH 09-361	Gas Well	P	9	16	S	9	E
43-007-30580-00-00	UTAH 09-412	Gas Well	P	9	15	S	10	E
43-007-30605-00-00	UTAH 09-413	Gas Well	P	9	15	S	10	E
43-007-30657-00-00	UTAH 09-450	Gas Well	P	9	15	S	10	E
43-007-30722-00-00	UTAH 09-453	Gas Well	P	9	15	S	10	E
43-007-30302-00-00	UTAH 10-01-36	Gas Well	P	10	15	S	9	E
43-007-30298-00-00	UTAH 10-219	Gas Well	P	10	15	S	9	E
43-007-30432-00-00	UTAH 10-220	Gas Well	P	10	15	S	9	E
43-007-30303-00-00	UTAH 10-221	Gas Well	P	10	15	S	9	E
43-007-30228-00-00	UTAH 11-50	Gas Well	P	11	15	S	9	E
43-007-30229-00-00	UTAH 11-51	Gas Well	P	11	15	S	9	E
43-007-30230-00-00	UTAH 11-52	Gas Well	P	11	15	S	9	E
43-007-30231-00-00	UTAH 11-53	Gas Well	P	11	15	S	9	E
43-007-30467-00-00	UTAH 1-209	Gas Well	P	1	15	S	8	E
43-007-30210-00-00	UTAH 12-15-37	Gas Well	P	12	15	S	9	E
43-007-30232-00-00	UTAH 12-54	Gas Well	P	12	15	S	9	E
43-007-30233-00-00	UTAH 12-55	Gas Well	P	12	15	S	9	E
43-007-30234-00-00	UTAH 12-56	Gas Well	P	12	15	S	9	E
43-015-30493-00-00	UTAH 13-376	Gas Well	P	13	16	S	8	E
43-015-30301-00-00	UTAH 13-550	Gas Well	P	13	16	S	8	E
43-007-30243-00-00	UTAH 13-65	Gas Well	P	13	15	S	9	E
43-007-30244-00-00	UTAH 13-66	Gas Well	P	13	15	S	9	E
43-007-30245-00-00	UTAH 13-67	Gas Well	P	13	15	S	9	E
43-007-30246-00-00	UTAH 13-68	Gas Well	P	13	15	S	9	E
43-007-30439-00-00	UTAH 13-92	Gas Well	P	13	14	S	9	E
43-007-30220-00-00	UTAH 1-42	Gas Well	P	1	15	S	9	E
43-007-30221-00-00	UTAH 1-43	Gas Well	P	1	15	S	9	E
43-007-30222-00-00	UTAH 1-44	Gas Well	P	1	15	S	9	E
43-007-30223-00-00	UTAH 1-45	Gas Well	P	1	15	S	9	E
43-015-30330-00-00	UTAH 14-551	Gas Well	P	14	16	S	8	E
43-015-30331-00-00	UTAH 14-552	Gas Well	P	14	16	S	8	E
43-007-30239-00-00	UTAH 14-61	Gas Well	P	14	15	S	9	E
43-007-30240-00-00	UTAH 14-62	Gas Well	P	14	15	S	9	E
43-007-30241-00-00	UTAH 14-63	Gas Well	P	14	15	S	9	E
43-007-30242-00-00	UTAH 14-64	Gas Well	P	14	15	S	9	E
43-015-30334-00-00	UTAH 15-553	Gas Well	P	15	16	S	8	E
43-007-30416-00-00	UTAH 17-101	Gas Well	P	17	15	S	10	E
43-007-30277-00-00	UTAH 17-102	Gas Well	P	17	15	S	10	E

## Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twps	Rngn	Rngd
43-007-30255-00-00	UTAH 24-80	Gas Well	P	24	15 S	9 E	
43-007-30256-00-00	UTAH 24-81	Gas Well	P	24	15 S	9 E	
43-007-30267-00-00	UTAH 24-86	Gas Well	P	24	15 S	9 E	
43-007-30375-00-00	UTAH 24-87	Gas Well	P	24	15 S	9 E	
43-007-30227-00-00	UTAH 2-49	Gas Well	P	2	15 S	9 E	
43-007-30157-00-00	UTAH 25-11-7	Gas Well	P	25	14 S	9 E	
43-007-30399-00-00	UTAH 25-134	Gas Well	P	25	15 S	9 E	
43-007-30400-00-00	UTAH 25-252	Gas Well	P	25	15 S	9 E	
43-007-30401-00-00	UTAH 25-253	Gas Well	P	25	15 S	9 E	
43-007-30402-00-00	UTAH 25-254	Gas Well	P	25	15 S	9 E	
43-007-30600-00-00	UTAH 25-389	Gas Well	P	25	14 S	8 E	
43-007-30599-00-00	UTAH 25-390	Gas Well	P	25	14 S	8 E	
43-007-30658-00-00	UTAH 25-391	Gas Well	P	25	14 S	8 E	
43-007-30602-00-00	UTAH 25-392	Gas Well	P	25	14 S	8 E	
43-007-30206-00-00	UTAH 25-4-33	Gas Well	P	25	14 S	9 E	
43-015-30519-00-00	UTAH 25-577	Gas Well	P	25	16 S	8 E	
43-007-30156-00-00	UTAH 25-7-6	Gas Well	P	25	14 S	9 E	
43-007-30204-00-00	UTAH 26-11-25	Gas Well	P	26	14 S	9 E	
43-007-30205-00-00	UTAH 26-1-23	Gas Well	P	26	14 S	9 E	
43-007-30181-00-00	UTAH 26-16-8	Gas Well	P	26	14 S	9 E	
43-007-30446-00-00	UTAH 26-255	Gas Well	P	26	15 S	9 E	
43-007-30445-00-00	UTAH 26-256	Gas Well	P	26	15 S	9 E	
43-007-30444-00-00	UTAH 26-257	Gas Well	P	26	15 S	9 E	
43-007-30514-00-00	UTAH 26-267	Gas Well	P	26	15 S	9 E	
43-015-30541-00-00	UTAH 26-580	Gas Well	P	26	16 S	8 E	
43-015-30542-00-00	UTAH 26-581	Gas Well	P	26	16 S	8 E	
43-015-30544-00-00	UTAH 26-583	Gas Well	P	26	16 S	8 E	
43-007-30202-00-00	UTAH 26-6-24	Gas Well	P	26	14 S	9 E	
43-007-30395-00-00	UTAH 27-187	Gas Well	P	27	14 S	9 E	
43-007-30292-00-00	UTAH 27-188	Gas Well	P	27	14 S	9 E	
43-007-30457-00-00	UTAH 27-268	Gas Well	P	27	15 S	9 E	
43-007-30458-00-00	UTAH 27-269	Gas Well	P	27	15 S	9 E	
43-007-30712-00-00	UTAH 27-457	Gas Well	P	27	14 S	8 E	
43-007-30714-00-00	UTAH 27-458	Gas Well	P	27	14 S	8 E	
43-007-30777-00-00	UTAH 27-520	Gas Well	P	27	14 S	8 E	
43-015-30545-00-00	UTAH 27-584	Gas Well	P	27	16 S	8 E	
43-007-30193-00-00	UTAH 27-8-29	Gas Well	P	27	14 S	9 E	
43-007-30186-00-00	UTAH 27-9-30	Gas Well	P	27	14 S	9 E	
43-007-30396-00-00	UTAH 28-189	Gas Well	P	28	14 S	9 E	
43-007-30397-00-00	UTAH 28-190	Gas Well	P	28	14 S	9 E	
43-007-30293-00-00	UTAH 28-191	Gas Well	P	28	14 S	9 E	
43-007-30294-00-00	UTAH 28-192	Gas Well	P	28	14 S	9 E	
43-007-30551-00-00	UTAH 28-320	Gas Well	P	28	15 S	9 E	
43-007-30560-00-00	UTAH 28-321	Gas Well	P	28	15 S	9 E	
43-007-30405-00-00	UTAH 29-193	Gas Well	P	29	14 S	9 E	
43-007-30427-00-00	UTAH 29-194	Gas Well	P	29	14 S	9 E	
43-007-30739-00-00	UTAH 29-339	Gas Well	P	29	15 S	9 E	
43-007-30740-00-00	UTAH 29-340	Gas Well	P	29	15 S	9 E	
43-007-30741-00-00	UTAH 29-341	Gas Well	P	29	15 S	9 E	
43-007-30742-00-00	UTAH 29-342	Gas Well	P	29	15 S	9 E	
43-007-30262-00-00	UTAH 30-125	Gas Well	P	30	14 S	10 E	
43-007-30185-00-00	UTAH 30-13-14	Gas Well	P	30	14 S	10 E	
43-007-30265-00-00	UTAH 30-195	Gas Well	P	30	14 S	9 E	
43-007-30344-00-00	UTAH 30-196	Gas Well	P	30	14 S	9 E	

## Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpr	Twpd	Rngn	Rngd
43-007-30178-00-00	UTAH 36-1-2	Gas Well	P	36	14	S	9	E
43-007-30341-00-00	UTAH 36-135	Gas Well	P	36	15	S	9	E
43-007-30343-00-00	UTAH 36-136	Gas Well	P	36	15	S	9	E
43-007-30342-00-00	UTAH 36-137	Gas Well	P	36	15	S	9	E
43-007-30315-00-00	UTAH 36-162	Gas Well	P	36	14	S	8	E
43-007-30316-00-00	UTAH 36-163	Gas Well	P	36	14	S	8	E
43-007-30317-00-00	UTAH 36-164	Gas Well	P	36	14	S	8	E
43-007-30318-00-00	UTAH 36-165	Gas Well	P	36	14	S	8	E
43-007-30144-00-00	UTAH 36-9-5	Gas Well	P	36	14	S	9	E
43-015-30341-00-00	UTAH 4-280	Gas Well	P	4	16	S	9	E
43-015-30342-00-00	UTAH 4-282	Gas Well	P	4	16	S	9	E
43-007-30384-00-00	UTAH 5-205	Gas Well	P	5	15	S	9	E
43-007-30269-00-00	UTAH 5-94	Gas Well	P	5	15	S	10	E
43-007-30270-00-00	UTAH 5-95	Gas Well	P	5	15	S	10	E
43-007-30271-00-00	UTAH 5-96	Gas Well	P	5	15	S	10	E
43-007-30217-00-00	UTAH 6-38	Gas Well	P	6	15	S	10	E
43-007-30218-00-00	UTAH 6-39	Gas Well	P	6	15	S	10	E
43-007-30219-00-00	UTAH 6-40	Gas Well	P	6	15	S	10	E
43-007-30254-00-00	UTAH 6-41	Gas Well	P	6	15	S	10	E
43-007-30235-00-00	UTAH 7-57	Gas Well	P	7	15	S	10	E
43-007-30236-00-00	UTAH 7-58	Gas Well	P	7	15	S	10	E
43-007-30237-00-00	UTAH 7-59	Gas Well	P	7	15	S	10	E
43-007-30238-00-00	UTAH 7-60	Gas Well	P	7	15	S	10	E
43-007-30275-00-00	UTAH 8-100	Gas Well	P	8	15	S	10	E
43-007-30410-00-00	UTAH 8-230	Gas Well	P	8	15	S	9	E
43-007-30272-00-00	UTAH 8-97	Gas Well	P	8	15	S	10	E
43-007-30285-00-00	UTAH 8-98X	Gas Well	P	8	15	S	10	E
43-007-30274-00-00	UTAH 8-99	Gas Well	P	8	15	S	10	E
43-007-30413-00-00	UTAH 9-228	Gas Well	P	9	15	S	9	E
43-007-30414-00-00	UTAH 9-229	Gas Well	P	9	15	S	9	E
43-007-30279-00-00	WILLIAMS 30-78	Gas Well	P	30	14	S	10	E
43-007-30481-00-00	WOOLSTENHULME 05-266	Gas Well	P	5	15	S	10	E
43-015-30250-00-00	UTAH 16-110	Gas Well	Shut In	16	16	S	9	E