

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

UTU-62645

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL DEEPEN PLUG BACK

7. UNIT AGREEMENT NAME

N/A

1b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

8. FARM OR LEASE NAME

Burruss Federal

2. NAME OF OPERATOR 303/672-1980 1999 Broadway, Suite 1900
MISSION ENERGY, L.L.C. Denver, CO 80202

9. WELL NO.

#1-10

3. ADDRESS OF OPERATOR 303/452-8888 13585 Jackson Drive
PERMITCO INC. - Agent Denver, CO 80241

10. FIELD AND POOL OR WILDCAT

Peters Point

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At Surface 476 1563' FSL and 1454' FWL 443
At proposed Prod. Zone NE SW Sec. 10, T12S - R17E

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 10, T12S - R17E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 57 miles south of Myton, Utah

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1983'

16. NO. OF ACRES IN LEASE
2,433.37

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
7,200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6128' GR

22. APPROX DATE WORK WILL START*
Upon Approval of this application
*Lease Expiration 11/30/97

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	500'	385 sx - Circ. to Surf.
7-7/8"	5-1/2"	15.5# & 17#	7,200'	762 sx - 28:72 POZ

Estimated top of cement @ 1600'

Mission Energy, L.L.C. proposes to drill a well to 7,200' to test the Wasatch and Green River Formations. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

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See Onshore Order No. 1 attached.

Please be advised that Mission Energy, L.L.C. is considered to be the operator of the above mentioned well. Mission Energy, L.L.C. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Bonding for Mission Energy, L.L.C. is currently in progress.

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] Consultant for: Mission Energy, L.L.C. DATE 10/07/97

PERMIT NO. 43-009-30394 APPROVAL DATE

APPROVED BY [Signature] TITLE Associate Director DATE 12/15/97
CONDITIONS OF APPROVAL, IF ANY: Utah DOGM

cc: Utah Division of Oil, Gas, and Mining

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

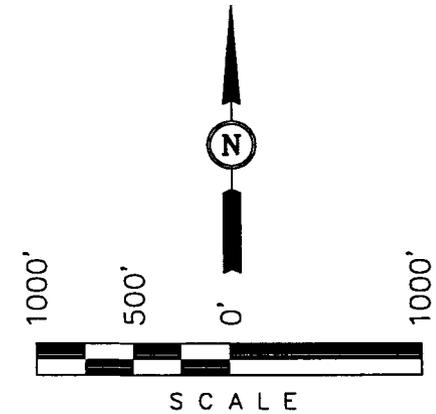
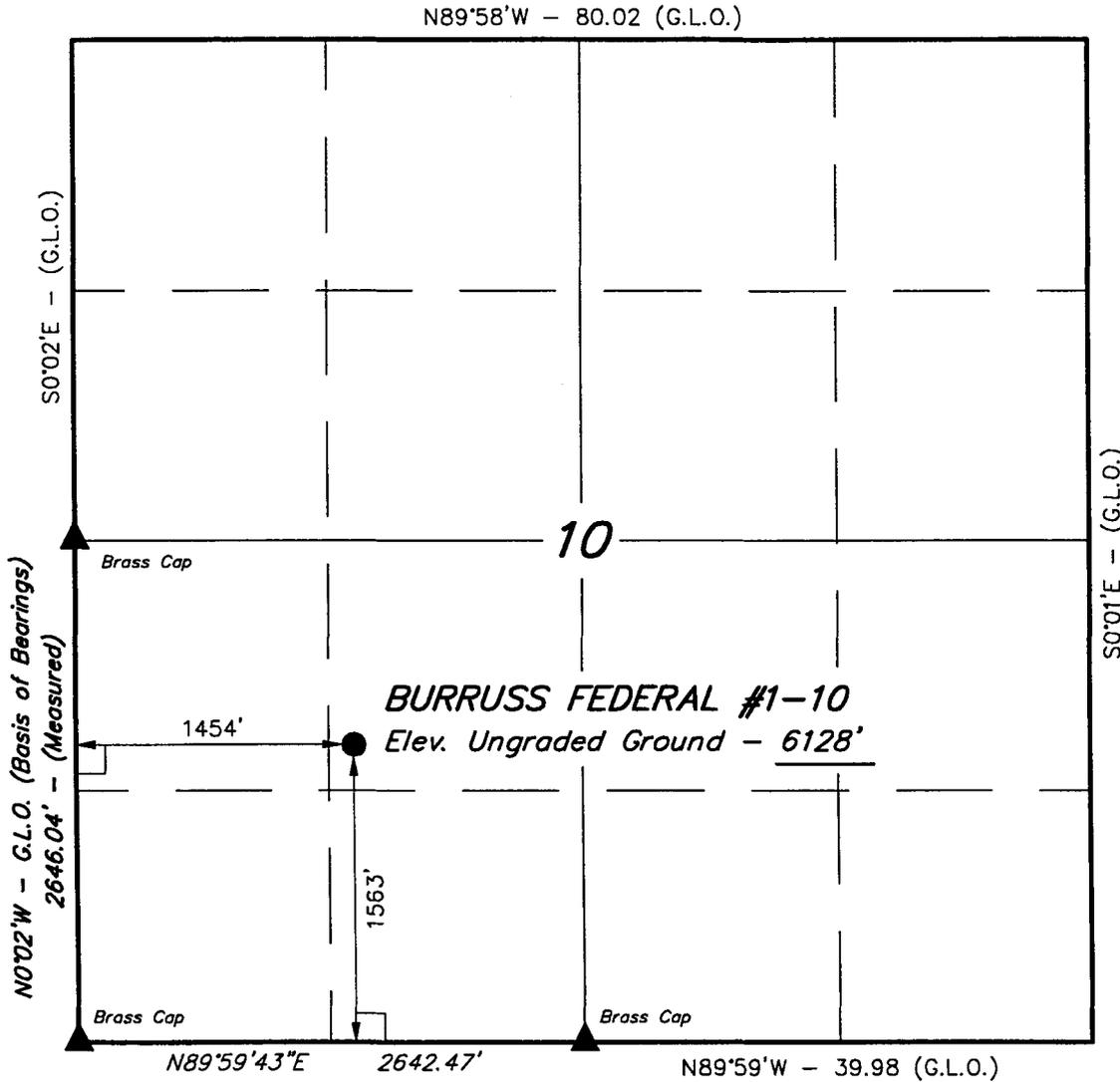
T12S, R17E, S.L.B.&M.

MISSION ENERGY, L.L.C.

Well Location, BURRUSS FEDERAL #1-10, located as shown in NE 1/4 SW 1/4 of Section 10, T12S, R17E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTH 1/4 CORNER OF SECTION 9, T12S, R17E, S.L.B.&M. TAKEN FROM THE PINNACLE CANYON, QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6250 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. King
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 9-17-97	DATE DRAWN: 9-18-97
PARTY J.F. J.W. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE MISSION ENERGY, L.L.C.	

MISSION ENERGY, LLC

002

October 6, 1997

Bureau of Land Management
Price River Resource Area
125 South 600 West
Price, UT 84501

Re: All Wells Permitted in
Carbon County, Utah

Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Mission Energy L.L.C. when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above-mentioned well.

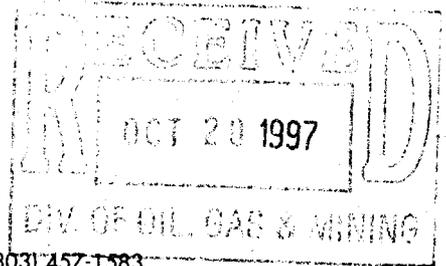
It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Mission Energy L.L.C. agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Sincerely,



C.B. Willard
Executive Vice President



13585 Jackson Drive • Denver, Colorado 80241 • (303) 452-8888 • FAX (303) 457-1583

October 17, 1997

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Attn: John Baza

Re: Mission Energy, L.L.C.
Burruss Federal #1-10
1563' FSL and 1454' FWL
NE SW Sec. 10, T12S - R17E
Carbon County, Utah
Lease No. UTU-62645

Dear John,

Enclosed please find three copies of the A.P.D. for the above mentioned well along with one copy of the Onshore Order No. 1 which has been filed with the BLM offices in Moab and Price, Utah.

Please note that the lease for the subject well expires on November 30, 1997 and it is Mission Energy's intent to spud this well on approximately October 27, 1997, utilizing a rig in the immediate area. Therefore, your early approval of this A.P.D. would be appreciated.

This location was staked at non-standard spacing due to topography. Attached please find a letter from Segro Resources (a 50% mineral owner in the adjacent lease), granting their approval for the exception to spacing. Mission Energy, L.L.C. owns the remaining interest in this lease. We therefore request that you grant administrative approval for the exception to spacing.

October 17, 1997
Utah Div. of Oil, Gas & Mining
Page two

If you should have any questions regarding the enclosed material, please don't hesitate to contact me. Your early approval of this application would be greatly appreciated.

Sincerely,

PERMITCO INC.



Lisa L. Smith
Consultant for:
Mission Energy, L.L.C.

Enc.

cc: Mission Energy, L.L.C. - Denver, CO

003

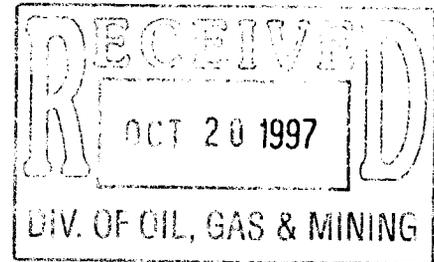
Sego Resources

P.O. Box 1066, 266 West 100 North, Ste. 1
 Vernal, UT 84078
 Ph: (435) 789-7250 FAX: (435) 789-7261

Logan MacMillan
 Certified Professional Geologist
 email: segolm@aol.com

October 16, 1997

Mr. William F. Muller, President
 Mission Energy, LLC
 1999 Broadway, Suite 1900
 Denver, CO 80202



Re: 1-10 Burruss Federal exception location

Dear Mr. Muller:

You have requested a letter of support from Sege Resources for Mission Energy's exception location for your proposed 1-10 Burruss Federal well, located 1454' fwl, 1563' fsl, T 12 S, R 17 E, SLM. The proposed location is 134' east of the lease line from Federal lease UTU65782, in which Sege Resources owns a 50 % working interest.

As we have discussed previously, Sege much prefers that wells to be drilled to evaluate Wasatch/Mesaverde production be located in the center of a quarter/quarter section. Such locations better match the wealth of information that exists for appropriate drainage from the Wasatch/Mesaverde from analog producing fields. Consequently, a well located 660' from lease lines, with a window of 200', is our preferred location. Future well locations in this immediate area will be compromised if Mission does not alter its "center quarter section" pattern to the more logical "center quarter quarter section" in the immediate offset locations.

Because of the short time left to commence activity for this well, the need to have geologic and engineering control in this area, and our desire to establish a working relationship with other operators in the area, Sege will not object to the location of this specific well.

If you have further questions, please call to the phone number shown above.

Yours truly,

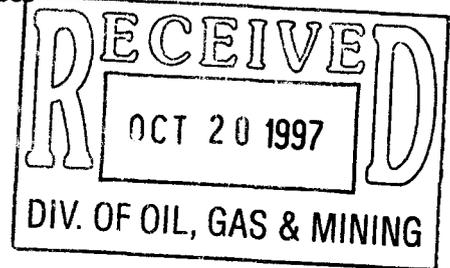
Logan MacMillan
 Logan MacMillan

file: md/segv/Highlands/Mission/well12al7es10

CONFIDENTIAL - TIGHT HOLE

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**



**Burruss Federal #1-10
1563' FSL and 1454' FWL
NE SW Sec. 10, T12S - R17E
Carbon County, Utah**

Prepared For:

MISSION ENERGY, L.L.C.

By:

**PERMITCO INC.
13585 Jackson Drive
Denver, Colorado 80241
303/452-8888**

CONFIDENTIAL - TIGHT HOLE

Copies Sent To:

- 3 - BLM - Moab, UT**
- 1 - BLM - Price, UT**
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 3 - Mission Energy, L.L.C. - Denver, CO**



Permitco Incorporated
A Petroleum Permitting Company

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ONSHORE ORDER NO
Mission Energy, L.L.C.
Burruss Federal #1-10
1563' FSL and 1454' FWL
NE SW Sec. 10, T12S - R17E
Carbon County, Utah

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Lease No. UTU-62645

Drilling Program
Page 1

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Estimated Tops/ Geologic Markers

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Subsea</u>
Green River	Surface	+6128'
Wasatch	3180'	+2948'
Mesa Verde/T.D.	7200'	-1072'

2. Estimated Depth of Oil, Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Water	Green River	150-300'
Oil/Gas	Green River	2120-2320'
Gas/Condensate	Wasatch	3180-T.D.

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Moab, Utah. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. BOP Equipment

Mission Energy's minimum specifications for pressure control equipment are as follows:

Ram Type: 10" Hydraulic double, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

ONSHORE ORDER NO
Mission Energy, L.L.C.
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Lease No. UTU-62645

Drilling Program
Page 3

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers (if used) shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request. Pressure tests shall apply to all related well control equipment.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The Price River Resource Area Office shall be notified, at least 24 hours prior to initiating the pressure test, in order to have a BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 3000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. Casing and Cementing Program

- a. The Price River Resource Area Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.
- b. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.
- c. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).



- d. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)**
- e. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.**
- f. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.**
- g. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.**
- h. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.**
- i. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.**
- j. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.**
- k. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.**
- l. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.**

ONSHORE ORDER NO. _____
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 Carbon County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-62645

Drilling Program
 Page 6

- m. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
- n. The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>New or Used</u>
Surface	0-500'	12-1/4"	8-5/8"	24.0#	J-55	ST&C	New
Produc.	0-30'	7-7/8"	5-1/2"	17.0#	J-55	LT&C	Used*
Produc.	30-6200'	7-7/8"	5-1/2"	15.5#	J-55	LT&C	Used*
Produc.	6200-T.D.	7-7/8"	5-1/2"	17.0#	J-55	LT&C	Used*

Used casing will be yellow band and will be tested to API standards for new casing.

- o. Casing design subject to revision based on geologic conditions encountered.
- p. The cement program will be as follows:

Surface
 0-500'

Type and Amount
 385 sx Class "G" with 2% CaCl₂ with 46% water and 1/4#/sk celloflake, or sufficient volume to circulate to surface.

Production
 1600-7200'

Type and Amount
 762 sx 28:72 Poz followed by 575 sx 14.3# "G" with 10% gyp. Estimated top of cement at 1600'.

- q. The Price River Resource Area Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.



- r. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- s. The following reports shall be filed with the District Manager within 30 days after the work is completed.
 - 1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- t. Auxiliary equipment to be used is as follows:
 - 1. Kelly cock
 - 2. No bit float is deemed necessary.
 - 3. A sub with a full opening valve.

5. Mud Program

- a. The proposed circulating mediums to be employed in drilling are as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Visc.</u>	<u>F/L</u>	<u>PH</u>
0-T.D.	Produced Water and KCL with Air	9.0	34	12	8.0

There will be sufficient mud on location to control a blowout should one occur.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:
 - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing or completion operations.

6. Evaluation Program

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of an Induction-Litho-Density Compensated Neutron-Microlog from 1000' to T.D.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows:

Perforate Wasatch zone and frac w/5,000# sand per net pay of sand.

7. Anticipated Pressures and H₂S

- a. The expected maximum bottom hole pressure is 2405 psi. No abnormal pressures are anticipated.
- b. No hydrogen sulfide gas is anticipated.

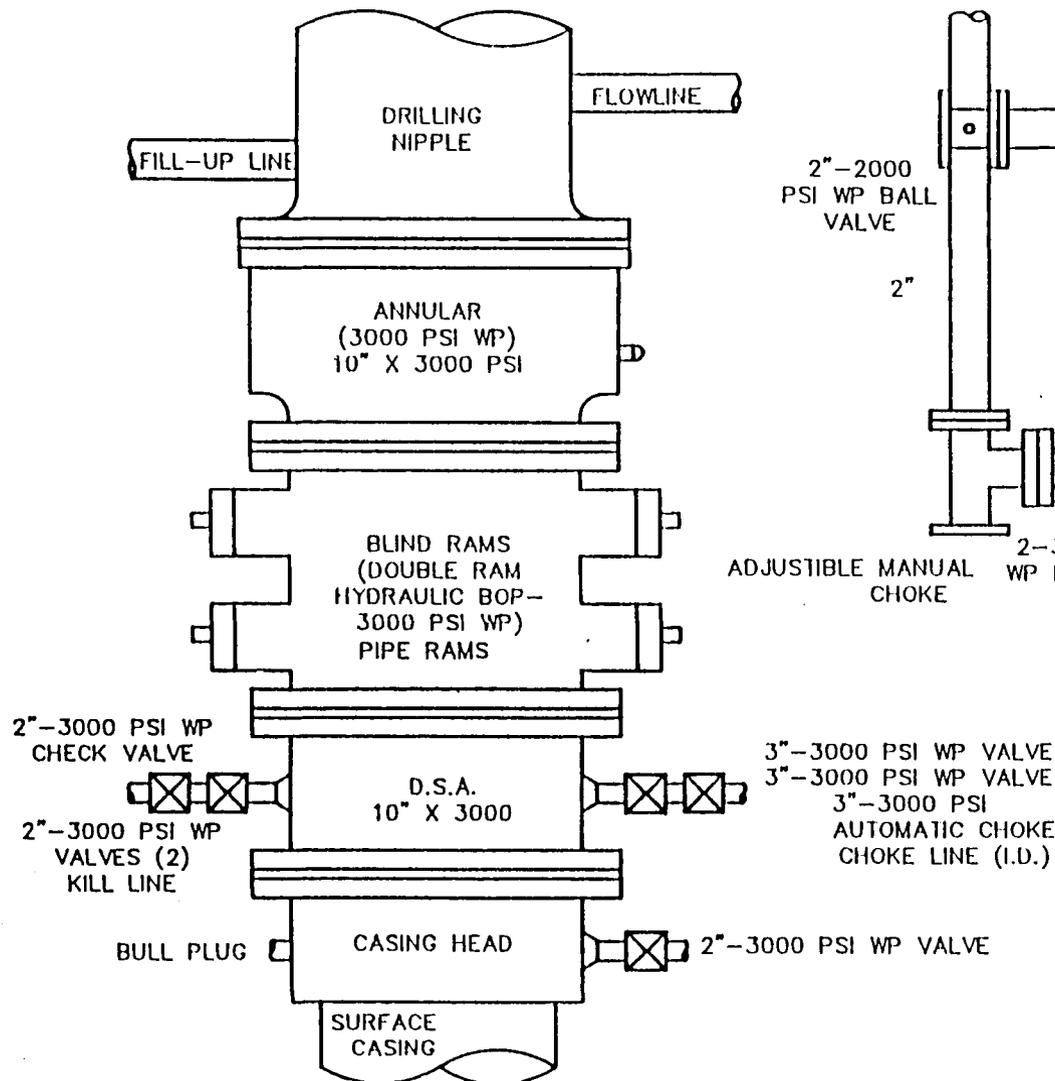
8. Other Information and Notification Requirements

- a. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- b. Production data shall be reported to the MMS pursuant to 30 CFR 216.5 using form MMS/3160.
- c. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or the date on which gas is first measured through permanent metering facilities, whichever first occurs.
- d. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- e. Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

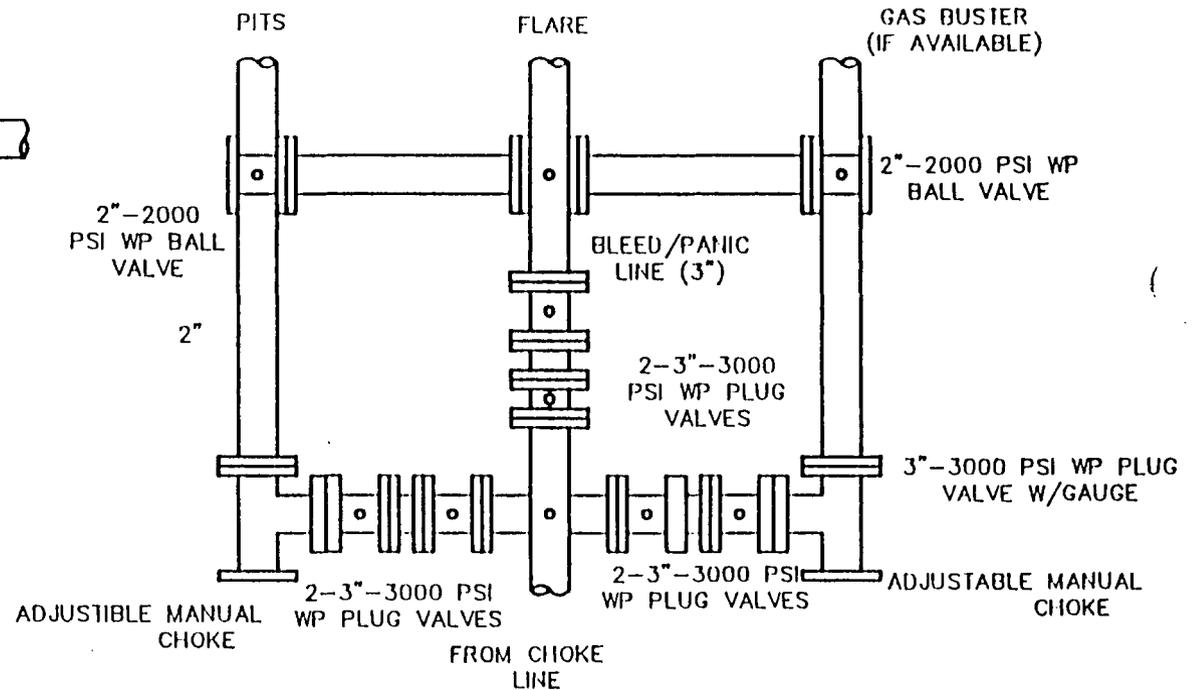
- f. **A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3 and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 and Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.**
- g. **Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."**
- If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).**
- h. **Drilling operations are planned to commence on immediately upon approval of this application due to High County Winter stipulations and a November 30, 1997 lease expiration.**
- i. **It is anticipated that the drilling of this well will take approximately 14 days.**
- j. **No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.**

- k. **Immediate Report:** Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- l. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- m. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

BOP SCHEMATIC
3000 PSI WORKING PRESSURE



PLAN VIEW CHOKE MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKE LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

TYPICAL BOP EQUIPMENT. ACTUAL CONFIGURATION MAY VARY SLIGHTLY.

ONSHORE OIL & GAS ORDER NO. 1

Thirteen Point Surface Use Plan

An onsite inspection of the subject well was conducted on Wednesday, October 1, 1997 at approximately 1:20 p.m. Weather conditions were warm and sunny. In attendance at the onsite inspection were the following individuals:

Don Stephens	Bureau of Land Management
Bill Muller	Mission Energy, L.L.C.
Charlie Willard	Mission Energy, L.L.C.
Lisa Smith	Permitco Inc.
Robert Kay	Uintah Engineering and Land Surveying

1. Existing Roads

- a. The proposed well site is located approximately 57 miles south of Myton, Utah.
- b. Directions to the location from Myton, Utah are as follows:

From Myton proceed in a southwesterly direction along U.S. Highway 40 approximately 1.5 miles to the junction of this road and an existing road to the south. Turn left and proceed in a southerly, then southeasterly, then southerly direction approximately 1.7 miles to the junction of this road and an existing road to the southwest. Turn right and proceed in a southwesterly direction approximately 28.6 miles to the junction of this road and an existing road to the southeast. Turn left and proceed in a southeasterly direction approximately 6.4 miles to the junction of this road and an existing road to the southeast. Turn right and proceed in a southeasterly, then southwesterly, then southeasterly direction approximately 7.4 miles to the junction of this road and an existing road to the southwest; proceed in a southwesterly then southerly then easterly then southwesterly then easterly direction approximately 1.5 miles to the junction of this road and an existing road to the northeast. Turn left and proceed in a northeasterly direction approximately 3.2 miles to the junction of this road and an existing road to

the east. Turn left and proceed in an easterly direction approximately 3.9 miles to the junction of this road and an existing trail to the northeast. Proceed in a northeasterly direction approximately 2.5 miles to the beginning of the proposed access road to the east. Follow the road flags in an easterly then northeasterly direction approximately 0.3 miles to the proposed location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to the existing access will be kept to a minimum. Most blading will occur within the existing disturbance. Where widening will be necessary, it will be kept to a minimum and additional archeological clearance was conducted. No artifacts were found and clearance is recommended.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. Planned Access Roads

- a. There will be approximately 0.3 miles of new access road to be constructed. The access will be flatbladed with a running surface of approximately 14 feet.
- b. The maximum grade will be 5%.
- c. No turnouts are planned.
- d. No culverts will be necessary.
- e. The new access road was centerline flagged at the time of staking.
- f. The need for surfacing material is not anticipated, however, should it become necessary, it will be installed at the discretion of the operator.

- g. No cattleguards will be necessary.
 - h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
 - i. An amendment to ROW # will be required. Form SF-299 is attached along with \$175.00 to cover the application and monitoring fees for this amendment.
3. Location of Existing Wells Within a 1-Mile Radius of the Proposed Location.
- a. Water wells -none
 - b. Injection wells -none
 - c. Producing wells - none
 - d. Drilling wells - none
4. Location of Tank Batteries and Production Facilities.
- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted a neutral color to blend with the surrounding environment. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
 - b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the wellpad shall be surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
 - c. All loading lines will be placed inside the berm surrounding the tank battery.
 - d. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

- e. **The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.**
- f. **A Sundry Notice will be submitted showing placement of all production facilities prior to construction.**
- g. **Any necessary pits will be properly fenced to prevent any wildlife entry.**
- i. **All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.**
- j. **All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the Authorized Officer.**
- k. **All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.**
- l. **The road will be maintained in a safe useable condition.**

5. Location and Type of Water Supply

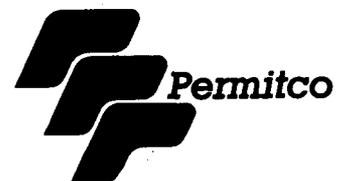
- a. **All water needed for drilling purposes will be obtained from the towns of Price or Wellington. Water will be purchased from the Price River Water District. No permit number is required by the Division of Water Resources.**
- b. **Water will be hauled to location over the roads marked on Maps A and B.**
- c. **No water well is to be drilled on this lease.**

6. Source of Construction Material

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a private or commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. Methods of Handling Waste Disposal

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge. The reserve pit will be lined to prevent water seepage.
- b. A plastic nylon reinforced liner will be used. It will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.



- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.**
- g. Sewage will be placed in a portable chemical toilet or holding tank and disposed of in accordance with state and county regulations.**
- h. The produced fluids (other than water) will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.**

8. Ancillary Facilities

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. Well Site Layout

- a. The reserve pit will be located on the southwest side of the location.**
- b. The stockpiled topsoil (first six inches) will be stored along the perimeter of the location as shown on the location layout.**
- c. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.**
- d. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.**
- e. During construction, any large brush will be removed from the wellpad and access road and stockpiled separately from the topsoil.**
- f. All pits will be fenced to prevent wildlife entry.**
- g. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.**



10. Plans for Restoration of Surface

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.
- d. Once the reserve pit is dry, the reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- e. The location will be reclaimed and reseeded as per a seed mixture to be specified by the BLM in Price, Utah.

Dry Hole

- f. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment.

11. Surface Ownership

Access Roads - All roads are County maintained or are located on lands managed by the BLM.

Wellpad - The well pad is located on lands managed by the BLM.

12. Other Information

- a. A Class III archeological survey was conducted by Metcalf Archeological Consultants. No significant cultural resources were found and clearance has been recommended. A copy of this report will be submitted to the appropriate agencies by Metcalf Archeological Consultants.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.
- c. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.



- d. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- e. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.h.
- f. "Sundry Notice and Report on Wells" (From 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- g. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period.
- h. The operator or his contractor shall contact the BLM Offices at 801/977-4300 48 hours prior to construction activities.

13. Lessee's or Operator's Representative and Certification

Permit Matters
PERMITCO INC.
Lisa L. Smith
13585 Jackson Drive
Denver, CO 80241
303/452-8888

Drilling & Completion Matters
MISSION ENERGY, L.L.C.
1999 Broadway, Suite 1900
Denver, CO 80202
303/672-1980 (Office)
303/672-1900 (Fax)
303/751-6036 (Home) Charlie Willard

ONSHORE ORDER NO.
Mission Energy, L.L.C.
Burruss Federal #1-10
1563' FSL and 1454' FWL
NE SW Sec. 10, T12S - R17E
Carbon County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-62645

SURFACE USE PLAN

Page 10

Certification

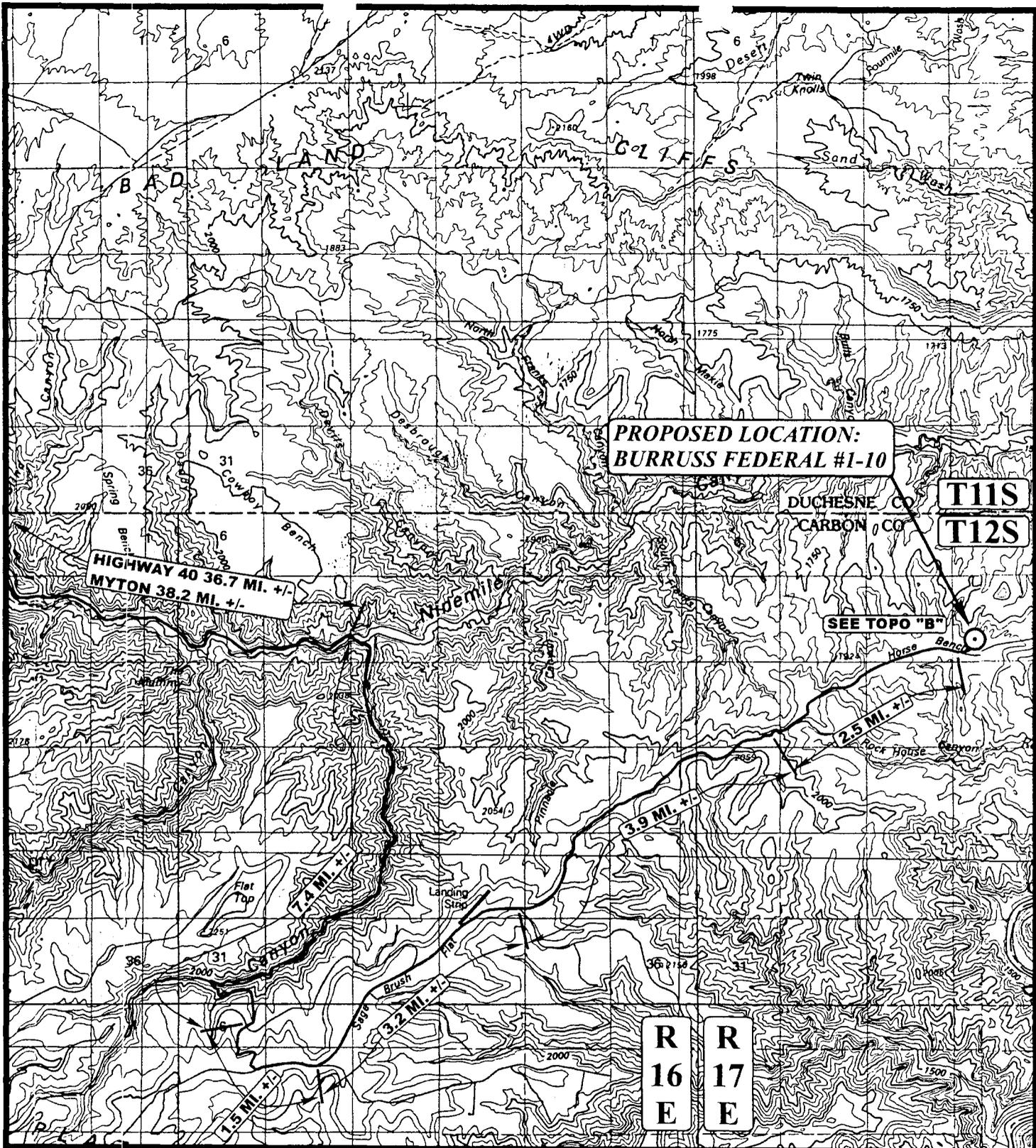
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Mission Energy, L.L.C. and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

October 7, 1997
Date:



Lisa L. Smith - PERMITCO INC.
Authorized Agent for:
Mission Energy, L.L.C.



**PROPOSED LOCATION:
BURRUSS FEDERAL #1-10**

**T11S
T12S**

SEE TOPO "B"

**R 16 E
R 17 E**

LEGEND:

○ PROPOSED LOCATION

MISSION ENEGRY, L.L.C.

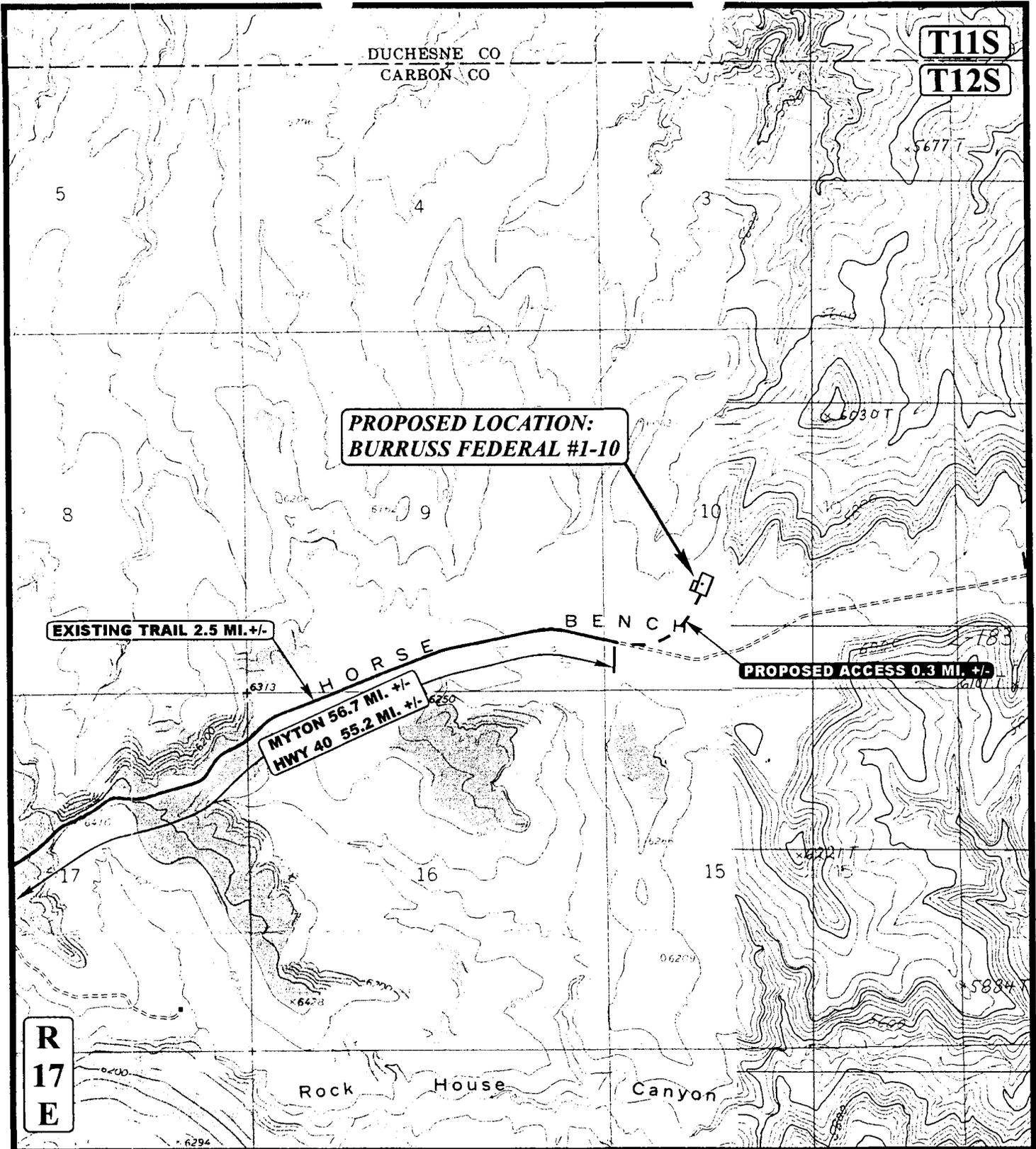
**BURRUSS FEDERAL #1-10
SECTION 10, T12S, R17E, S.L.B.&M.
1563' FSL 1454' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: uels@easlink.com

TOPOGRAPHIC **9** **1997**
MAP MONTH DAY YEAR
SCALE: 1 : 100,000 DRAWN BY: D.COX REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



MISSION ENEGRY, L.L.C.

BURRUSS FEDERAL #1-10
SECTION 10, T12S, R17E, S.L.B.&M.
1563' FSL 1454' FWL



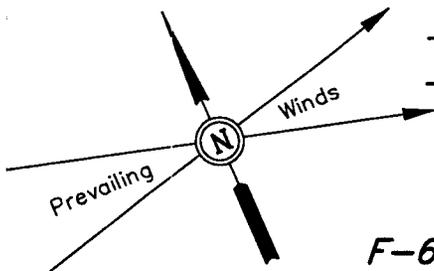
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@eastlink.com

TOPOGRAPHIC MAP	9	1997	B TOPO
	MONTH	DAY	
SCALE: 1" = 2000'		DRAWN BY: D.COX	
		REVISED: 00-00-00	

MISSION ENERGY, L.L.C.

LOCATION LAYOUT FOR

BURRUSS FEDERAL #1-10
SECTION 10, T12S, R17E, S.L.B.&M.
1563' FSL 1454' FWL



SCALE: 1" = 50'
DATE: 9-18-97
Drawn By: D.COX

F-6.7'
El. 20.0'

F-8.9'
El. 17.8'

F-14.5'
El. 12.2'

Sta. 3+20



Approx. Toe of Fill Slope

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

FLARE PIT



El. 28.1'
C-9.4'
(btm. pit)

C-1.4'
El. 28.1'

C-1.4'
El. 28.1'

Sta. 1+60

F-1.3'
El. 25.4'

NOTE:
Pit Capacity W/2' of Freeboard is ±9,330 Bbls.

10' WIDE BENCH

RESERVE PITS (8' Deep)

1 1/2 : 1 Slope

Sta. 0+50

Sta. 0+00

El. 33.5'
C-14.8'
(btm. pit)

El. 33.7'
C-7.0'

El. 33.6'
C-6.9'

Topsoil Stockpile

Approx. Top of Cut Slope

C-3.5'
El. 30.2'

Proposed Access Road

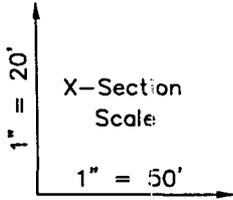
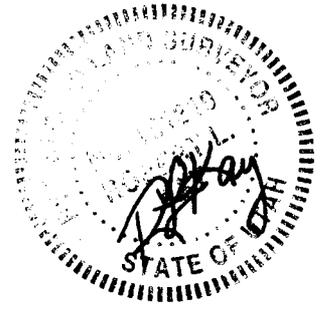
Elev. Ungraded Ground at Location Stake = 6128.1'
Elev. Graded Ground at Location Stake = 6126.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

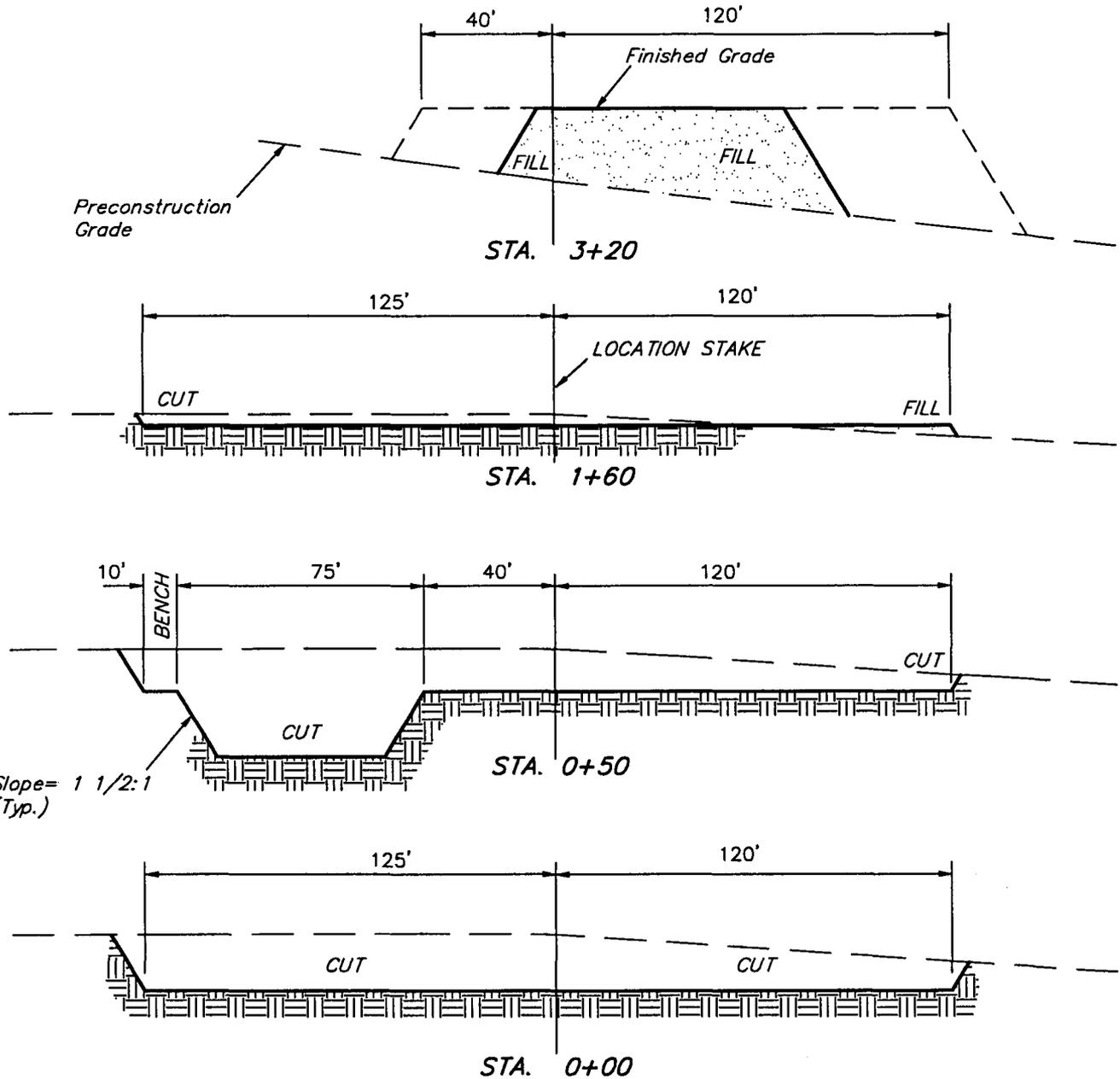
MISSION ENERGY, L.L.C.

TYPICAL CROSS SECTIONS FOR

BURRUSS FEDERAL #1-10
SECTION 10, T12S, R17E, S.L.B.&M.
1563' FSL 1454' FWL



DATE: 9-18-97
Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,170 Cu. Yds.
Remaining Location	=	7,320 Cu. Yds.
TOTAL CUT	=	8,490 CU.YDS.
FILL	=	5,630 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,560 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,560 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

POWERSITE STIPULATION

The lessee or permittee hereby agrees:

(a) If any of the land covered by this lease or permit was, on the date the lease or permit application or offer was filed, within a powersite classification, powersite reserve, waterpower designation, or project on which an application for a license or preliminary permit is pending before the Federal Energy Regulatory Commission or on which an effective license or preliminary permit had been issued by the Federal Energy Regulatory Commission under the Federal Power Act, or on which an authorized power project (other than one owned or operated by the Federal Government) had been constructed, the United States, its permittees or licensees shall have the prior right to use such land for purposes of power development so applied for, licensed, permitted, or authorized and no compensation shall accrue to the mineral lessee or permittee for loss of prospective profits or for damages to improvements or workings, or for any additional expense caused the mineral lessee as a result of the taking of said land for power development purposes. It is agreed, however, that where the mineral lessee or permittee can make adjustments of his improvements to avoid undue interference with power development, he will be per-

mitted to do so at his own expense. Furthermore, occupancy and use of the land by the mineral lessee or permittee shall be subject to such reasonable conditions with respect to the use of the land as may be prescribed by the Federal Energy Regulatory Commission for the protection of any improvements and workings constructed thereon for power development.

(b) If any of the land covered by this lease or permit is, on the date of the lease or permit within a powersite classification, powersite reserve, or waterpower designation which is not governed by the preceding paragraph, the lease or permit is subject to the express condition that operations under it shall be so conducted as not to interfere with the administration and use of the land for powersite purposes to a greater extent than may be determined by the Secretary of the Interior to be necessary for the most beneficial use of the land. In any case, it is agreed that where the mineral lessee or permittee can make adjustments to avoid undue interference with power development, he will be permitted to do so at his own expense.

STIPULATIONS FOR LANDS IN OIL SHALE WITHDRAWAL.
EXECUTIVE ORDER 5327 OF APRIL 15, 1930

The lessee under the above oil and gas lease hereby agrees that the following agreement and stipulations are by this reference incorporated as terms and conditions of said lease as to the following lands:

All the lands in the lease.

The lessee agrees that:

1. No wells will be drilled for oil or gas except upon approval of the Bureau of Land Management, it being understood that drilling will be permitted only in the event that it is established to the satisfaction of the Supervisor that such drilling will not interfere with the mining and recovery of oil shale deposits or the extraction of shale oil by in situ methods or that the interest of the United States would best be served thereby.
2. No wells will be drilled for oil or gas at a location which, in the opinion of the Bureau of Land Management, would result in undue waste of oil shale deposits or constitute a hazard to or unduly interfere with mining or other operations being conducted for the mining and recovery of oil shale deposits or the extraction of shale oil by in situ methods.
3. When it is determined by the Bureau of Land Management that unitization is necessary for orderly oil and gas development and proper protection of oil shale deposits, no well shall be drilled for oil or gas except pursuant to an approved unit plan.
4. The drilling or the abandonment of any well on this lease shall be done in accordance with applicable oil and gas operating regulations including such requirements as the Bureau of Land Management may prescribe as necessary to prevent the infiltration of oil, gas or water into formations containing oil shale deposits or into mines or workings being utilized in the extraction of such deposits.

STIPULATIONS

No occupancy or other surface disturbance will be allowed within 330 feet of the centerline or within the 100-year recurrence interval floodplain, whichever is greater, of the perennial streams, or within 660 feet of springs, whether flowing or not. This distance may be modified when specifically approved in writing by the authorized officer of the Bureau of Land Management.

In order to minimize watershed damage, exploration, drilling and other development activity will be allowed only during the period from April 30 to November 1. This limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically approved in writing by the authorized officer of the Bureau of Land Management.

Construction of access roads and drill pads on slopes in excess of 30 percent will require special design standards to minimize watershed damage. Drilling operations and any associated construction activities on slopes in excess of 50 percent may require directional drilling to prevent damage to the watershed. Exceptions to the limitations may be specifically approved in writing by the authorized officer of the Bureau of Land Management.

A Class III Archeological Survey was conducted by Metcalf Archeological Consultants. No significant cultural resources were found and clearance has been recommended. A copy of the report will be submitted directly to the appropriate agencies by Metcalf Archeological Consultants.



**APPLICATION FOR TRANSPORTATION AND
 UTILITY SYSTEMS AND FACILITIES
 ON FEDERAL LANDS**

FORM APPROVED
 OMB NO. 1004-0060
 Expires: June 30, 1995

NOTE: Before completing and filing the application, the applicant should completely review this package and schedule a preapplication meeting with representatives of the agency responsible for processing the application. Each agency may have specific and unique requirements to be met in preparing and processing the application. Many times, with the help of the agency representative, the application can be completed at the preapplication meeting.

FOR AGENCY USE ONLY	
Application Number	
Date filed	

1. Name and address of applicant (include zip code) Mission Energy, L.L.C. 1999 Broadway, Suite 1900 Denver, CO 80202	2. Name, Title, and address of authorized agent if different from Item 1 (include zip code) Permitco Inc. 13585 Jackson Drive Denver, CO 80241	3. TELEPHONE (area code)
		Applicant 303/672-1980
		Authorized Agent 303/452-8888

4. As applicant are you? (check one)	5.
a. <input type="checkbox"/> Individual	a. <input type="checkbox"/> New authorization
b. <input checked="" type="checkbox"/> Corporation *	b. <input type="checkbox"/> Renew existing authorization No.
c. <input type="checkbox"/> Partnership/Association *	c. <input checked="" type="checkbox"/> Amend existing authorization No. <u>UTU-74344</u>
d. <input type="checkbox"/> State Government/State Agency	d. <input type="checkbox"/> Assign existing authorization No.
e. <input type="checkbox"/> Local Government	e. <input type="checkbox"/> Existing use for which no authorization has been received *
f. <input type="checkbox"/> Federal Agency	f. <input type="checkbox"/> Other *
* If checked, complete supplemental page	* If checked, provide details under Item 7

6. If an individual, or partnership are you a citizen(s) of the United States? Yes No N/A

7. Project description (describe in detail): (a) Type of system or facility, (e.g., canal, pipeline, road); (b) related structures and facilities; (c) physical specifications (length, width, grading, etc.); (d) term of years needed; (e) time of year of use or operation; (f) Volume or amount of product to be transported; (g) duration and timing of construction; and (h) temporary work areas needed for construction. (Attach additional sheets, if additional space is needed.)

a. Mission Energy, L.L.C. proposes to amend their existing road right of way #UT-74344 to obtain access to their proposed drillsite (Burruss Fed. #1-10) located in the NE SW Sec. 10, T12S - R17E, Carbon County, Utah.

The access ammendment begins in the SW NW of Section 33, T12S - R16E and proceeds primarily in a northeasterly direction to the drillsite. See attached maps for location of wellsite and access road.

The road is an existing road with the exception of the last 1300 feet which is new construction. BLM lands to be affected outside of Lease No. UTU-62645 are as follows:

T12S - R16E

Sec. 23: S/2 SE/4	Sec. 33: S/2 N/2, N/2 S/2
Sec. 24: N/2 SW/4, SW NE, NE NE	Sec. 34: N/2 NW/4, SW NW
Sec. 26: W/2 NE/4, SE NW, NE SW SW SW	
Sec. 27: S/2 SE/4, SE SW	

8. Attach map covering area and show location of project proposal	See ROW Maps #1 and 1-A Attached
9. State or local government approval: <input type="checkbox"/> Attached <input type="checkbox"/> Applied for <input checked="" type="checkbox"/> Not required	
10. Nonreturnable application fee: <input checked="" type="checkbox"/> Attached <input type="checkbox"/> Not required	As required by the BLM.
11. Does project cross international boundary or affect international waterways? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If "yes," indicate on map)	
12. Give statement of your technical and financial capability to construct, operate, maintain, and terminate system for which authorization is being requested.	

Mission Energy, L.L.C. is technically and financially capable to construct, operate, maintain and terminate the proposed access route.

13a. Describe other reasonable alternative routes/modes considered.
No alternative routes were considered.

b. Why were these alternatives not selected?

Alternative routes were not considered since this is an existing road, previously used for oilfield operations.

c. Give explanation as to why it is necessary to cross Federal lands.

The drillsite is located on Federal Surface/Federal Minerals and it is necessary to cross other Federal lands to reach this drillsite.

14. List authorizations and pending applications filed for similar projects which may provide information to the authorizing agency. (Specify number, date, code, or name.)

This application is an amendment to a previous application approved by the BLM in Price, Utah.

15. Provide statement of need for project, including the economic feasibility and items such as: (a) cost of proposal (construction, operation, and maintenance); (b) estimated cost of next best alternative; and (c) expected public benefits.

- (a) The cost of the proposal will be minimal since the existing road right of way will only require minimal blading.
- (b) Construction of an alternate route would be cost prohibitive due to the terrain in the area.
- (c) Expected benefits to the public are the development of natural resources and increased employment.

16. Describe probable effects on the population in the area, including the social and economic aspects, and the rural lifestyles.

The effects on the population will be limited due to the distance of this location from any town or dwelling. Rural lifestyles will not be affected. Economic aspects may include increased work opportunities.

17. Describe likely environmental effects that the proposed project will have on: (a) air quality; (b) visual impact; (c) surface and ground water quality and quantity; (d) the control or structural change on any stream or other body of water; (e) existing noise levels; and (f) the surface of the land, including vegetation, permafrost, soil and soil stability.

There will be minimal environmental impacts associated with this project since this is an existing road.

18. Describe the probable effects that the proposed project will have on (a) populations of fish, plant, wildlife, and marine life, including threatened and endangered species; and (b) marine mammals, including hunting, capturing, collecting, or killing these animals.

The project should have no effect on plant or animal life in the area.

19. State whether any hazardous substance, as defined in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended, 42 U.S.C. 9601 (14), or any hazardous or solid waste, as defined in the Resource Conservation and Recovery Act of 1976, as amended, 42 U.S.C. 6903 (5), (27), will be used in the construction of, or at any time transported within, the right-of-way.

No hazardous substance as defined by CERCLA or any hazardous solid waste as defined by RCRA will be used in the construction or, or at any time transported within the right-of-way.

20. Name all the Department(s)/Agency(ies) where this application is being filed.

Bureau of Land Management
125 South 600 West
Price, UT 84501
Attn: Mark Mackiewicz

I HEREBY CERTIFY, That I am of legal age and authorized to do business in the State and that I have personally examined the information contained in the application and believe that the information submitted is correct to the best of my knowledge.

Signature of Applicant Lisa L. Smith - Agent for Mission Energy, L.L.C.

Date

10/7/97

Title 18, U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

ROAD RIGHT OF WAY AMENDMENT
Mission Energy, L.L.C.
Burruss Federal #1-10
Sec. 10, T12S - R17E
Carbon County, Utah

Affected Lands (Cont.)

T12S - R17E

Sec. 9: S/2 SE/4, SE SW
Sec. 10: SW SW
Sec. 17: S/2 NE/4, NE NE, N/2 SW/4, SW SW, SE NW
Sec. 18: S/2 SE/4, SE SW
Sec. 19: N/2 NW/4

- b. There are no related structures or facilities proposed at this time.**
- c. The type of system is an existing road previously used for oilfield operations. The road will require spot blading which will occur within the previously disturbed areas.**

Some areas will require widening. Additional archeological work has been done in those areas. No cultural resources were found and clearance has been recommended. A copy of the report will be submitted directly to the appropriate agencies by Metcalf Archeological.

No culverts or low water crossings will be necessary.

No gates or cattleguards will be necessary.

Surface disturbance and vehicular travel will be limited to the approved access route. Any additional area needed will be approved in advance.

If the well is productive, the road will be maintained as necessary to prevent erosion and accommodate year round traffic. The road will be maintained in a safe useable condition.

If the well is abandoned, the road will be left in place for continued use by other right of way holders.

- d. The term of years needed is 30 years or the entire life of the producing wells, whichever is longer unless notification is given to the BLM for cancellation of this Right-of-Way.**

ROAD RIGHT OF WAY AMENDMENT
Mission Energy, L.L.C.
Burruss Federal #1-10
Sec. 10, T12S - R17E
Carbon County, Utah

Page 2

- e. **The road will be used year round for maintenance of the production facilities and transportation of oil.**

- f. **Anticipated production is unknown at this time.**

- g. **Blading of the road will begin immediately upon approval of this right of way and associated A.P.D., due to "High County" lease stipulations and a lease expiration November 30, 1997.**

- h. **No temporary work areas will be required.**

**GENERAL INFORMATION
ALASKA NATIONAL INTEREST LANDS**

This application will be used when applying for a right-of-way, permit, license, lease, or certificate for the use of Federal lands which lie within conservation system units and National Recreation or Conservation Areas as defined in the Alaska National Interest Lands Conservation Act. Conservation system units include the National Park System, National Wildlife Refuge System, National Wild and Scenic Rivers Systems, National Trails System, National Wilderness Preservation System, and National Forest Monuments.

Transportation and utility systems and facility uses for which the application may be used are:

1. Canals, ditches, flumes, laterals, pipes, pipelines, tunnels, and other systems for the transportation of water.
2. Pipelines and other systems for the transportation of liquids other than water, including oil, natural gas, synthetic liquid and gaseous fuels, and any refined product produced therefrom.
3. Pipelines, slurry and emulsion systems, and conveyor belts for transportation of solid materials.
4. Systems for the transmission and distribution of electric energy.
5. Systems for transmission or reception of radio, television, telephone, telegraph, and other electronic signals, and other means of communications.
6. Improved rights-of-way for snow machines, air cushion vehicles, and all-terrain vehicles.
7. Roads, highways, railroads, tunnels, tramways, airports, landing strips, docks, and other systems of general transportation.

This application must be filed simultaneously with each Federal department or agency requiring authorization to establish and operate your proposal.

In Alaska, the following agencies will help the applicant file an application and identify the other agencies the applicant should contact and possibly file with:

Department of Agriculture
Regional Forester, Forest Service (USFS)
Federal Office Building, P.O. Box 21628
Juneau, Alaska 99802-1628
Telephone: (907) 586-7847 (or a local Forest Service Office)

Department of the Interior
Bureau of Indian Affairs (BIA)
Juneau Area Office
9109 Meadenhall Mall Road, Suite 5, Federal Building Annex
Juneau, Alaska 99802
Telephone: (907) 586-7177

Bureau of Land Management (BLM)
222 West 7th Ave., Box 13
Anchorage, Alaska 99513-7599
Telephone: (907) 271-5477 (or a local BLM Office)

National Park Service (NPS)
Alaska Regional office, 2525 Gambell St., Rm. 107
Anchorage, Alaska 99503-2892
Telephone: (907) 257-2585

U.S. Fish & Wildlife Service (FWS)
Office of the Regional Director
1011 East Tudor Road
Anchorage, Alaska 99503
Telephone: (907) 786-3440

Note-Filings with any Interior agency may be filed with any office noted above or with the: Office of the Secretary of the Interior, Regional Environmental Officer, Box 120, 1675 C Street, Anchorage, Alaska 99513.

**Department of Transportation
Federal Aviation Administration**
Alaska Region AAL-4, 222 West 7th Ave., Box 14
Anchorage, Alaska 99503-7587
Telephone: (907) 271-5285

NOTE - The Department of Transportation has established the above central filing point for agencies with that Department. Affected agencies are: Federal Aviation Administration (FAA), Coast Guard (USCG), Federal Highway Administration (FHWA), Federal Railroad Administration (FRA).

OTHER THAN ALASKA NATIONAL INTEREST LANDS

Use of this form is not limited to National Interest Conservation Lands of Alaska.

Individual departments/agencies may authorize the use of this form by applicants for transportation and utility systems and facilities on other Federal lands outside those areas described above.

For proposals located outside of Alaska, applications will be filed at the local agency office or at a location specified by the responsible Federal agency.

SPECIFIC INSTRUCTIONS
(Items not listed are self-explanatory)

ITEM

- 7 Attach preliminary site and facility construction plans. The responsible agency will provide instructions whenever specific plans are required.
- 8 Generally, the map must show the section(s), township(s), and range(s) within which the project is to be located. Show the proposed location of the project on the map as accurately as possible. Some agencies require detailed survey maps. The responsible agency will provide additional instructions.
- 9, 10, and 12 - The responsible agency will provide additional instructions.
- 13 Providing information on alternate routes and modes in as much detail as possible, discussing why certain routes or modes were rejected and why it is necessary to cross Federal lands will assist the agency(ies) in processing your application and reaching a final decision. Include only reasonable alternate routes and modes as related to current technology and economics.
- 14 The responsible agency will provide instructions.
- 15 Generally, a simple statement of the purpose of the proposal will be sufficient. However, major proposals located in critical or sensitive areas may require a full analysis with additional specific information. The responsible agency will provide additional instructions.
- 16 through 19 - Providing this information in as much detail as possible will assist the Federal agency(ies) in processing the application and reaching a decision. When completing these items, you should use sound judgment in furnishing relevant information. For example, if the project is not near a stream or other body of water, do not address this subject. The responsible agency will provide additional instructions.

Application must be signed by the applicant or applicant's authorized representative.

Public reporting burden for this form is estimated to vary from 30 minutes to 25 hours per response, with an average of 2 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, *Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503.

If additional space is needed to complete any item, please put the information on a separate sheet of paper and identify it as "Continuation of Item".

SUPPLEMENTAL

NOTE: The responsible agency(ies) will provide additional instructions.	CHECK APPROPRIATE BLOCK	
	ATTACHED	FILED*
I - PRIVATE CORPORATIONS		
a. Articles of Incorporation	<input type="checkbox"/>	<input checked="" type="checkbox"/>
b. Corporation Bylaws	<input type="checkbox"/>	<input checked="" type="checkbox"/>
c. A certification from the State showing the corporation is in good standing and is entitled to operate within the State.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d. Copy of resolution authorizing filing	<input type="checkbox"/>	<input checked="" type="checkbox"/>
e. The name and address of each shareholder owning 3 percent or more of the shares, together with the number and percentage of any class of voting shares of the entity which such shareholder is authorized to vote and the name and address of each affiliate of the entity together with, in the case of an affiliate controlled by the entity, the number of shares and the percentage of any class of voting stock of that affiliate owned, directly or indirectly, by that entity, and in the case of an affiliate which controls that entity, the number of shares and the percentage of any class of voting stock of that entity owned, directly or indirectly, by the affiliate.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
f. If application is for an oil or gas pipeline, describe any related right-of-way or temporary use permit applications, and identify previous applications.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
g. If application is for an oil and gas pipeline, identify all Federal land by agency impacted by proposal.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
II - PUBLIC CORPORATIONS		
a. Copy of law forming corporation	<input type="checkbox"/>	<input type="checkbox"/>
b. If one partner is authorized to sign, resolution authorizing action is	<input type="checkbox"/>	<input type="checkbox"/>
c. Copy of Bylaws	<input type="checkbox"/>	<input type="checkbox"/>
d. Copy of resolution authorizing filing	<input type="checkbox"/>	<input type="checkbox"/>
e. If application is for an oil or gas pipeline, provide information required by Item "I-f" and I-g" above.	<input type="checkbox"/>	<input type="checkbox"/>
III - PARTNERSHIP OR OTHER UNINCORPORATED ENTITY		
a. Articles of association, if any	<input type="checkbox"/>	<input type="checkbox"/>
b. If one partner is authorized to sign, resolution authorizing action is	<input type="checkbox"/>	<input type="checkbox"/>
c. Name and address of each participant, partner, association, or other	<input type="checkbox"/>	<input type="checkbox"/>
d. If application is for an oil or gas pipeline, provide information required by Item "I-f" and I-g" above.	<input type="checkbox"/>	<input type="checkbox"/>

* If the required information is already filed with the agency processing this application and is current, check block entitled "Filed." Provide the file identification information (e.g., number, date, code, name). If not on file or current, attach the requested information.

NOTICE

The Privacy Act of 1974 provides that you be furnished the following information in connection with information required by this application for an authorization.
 AUTHORITY: 16 U.S.C. 310; 5 U.S.C. 301.

PRINCIPAL PURPOSE: The information is to be used to process the application.

ROUTINE USES: (1) The processing of the applicant's request for an authorization. (3) Documentatoin for public informatoin. (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Disclosure of the information is voluntary. If all the information is not provided, the application may be rejected.

DATA COLLECTION STATEMENT

The Federal agencies collect this information from applicants requesting right-of-way, permit, license, lease, or certification for the use of Federal lands.

The Federal agencies use this information to evaluate the applicant's proposal.

The public is obligated to submit this form if they wish to obtain permission to use Federal lands.

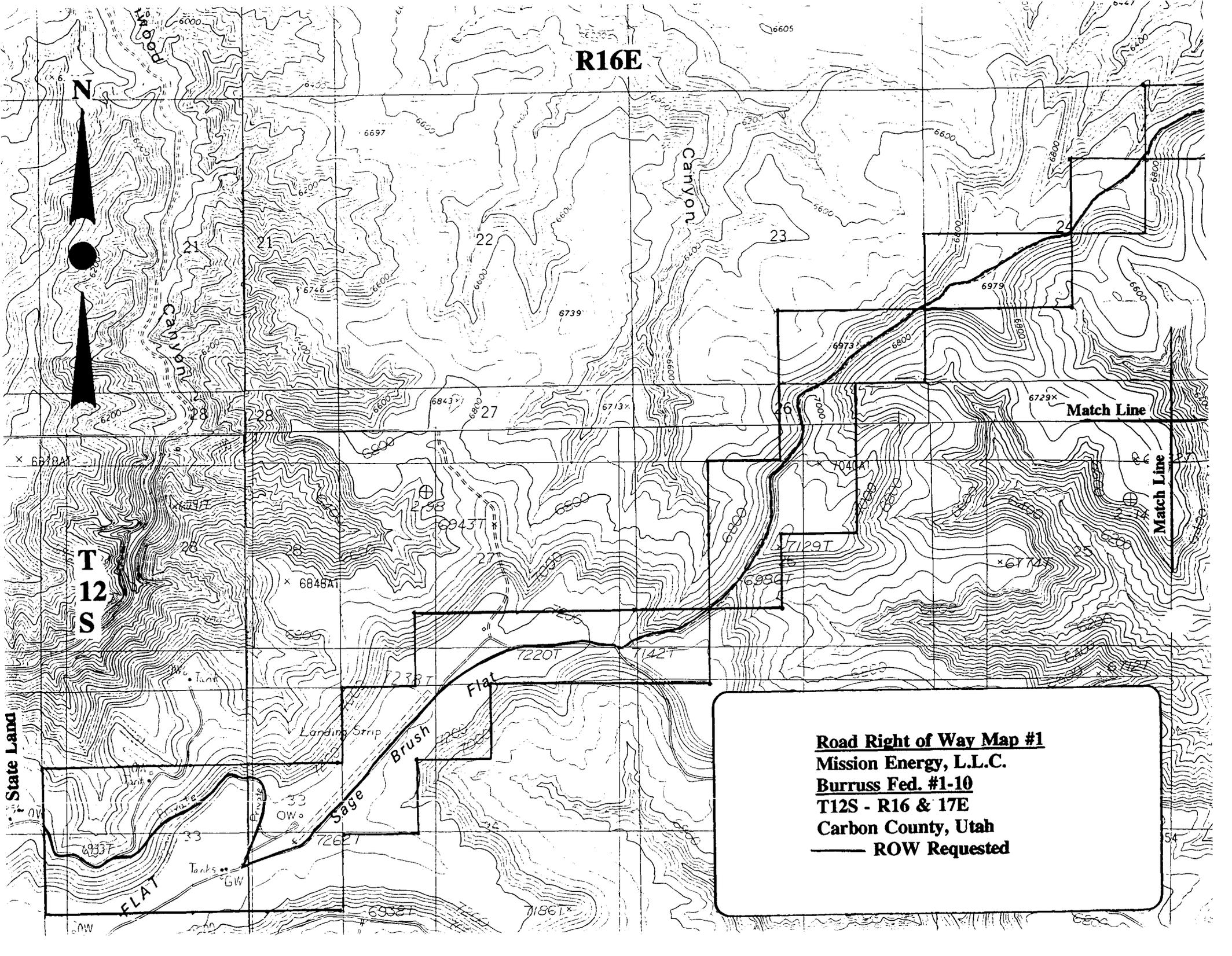
A reproducivle copy of this form may be obtained from the Bureau of Land Management, Division of Lands, 1849 C Street, N.W., Mail Stop-Rm. 301, 1620 L, Washington, D.C. 20240

R16E



T
12
S

State Land



Road Right of Way Map #1
Mission Energy, L.L.C.
Burruss Fed. #1-10
T12S - R16 & 17E
Carbon County, Utah
— ROW Requested

R16E

R17E



Canyon

HORSE BENCH

State Land

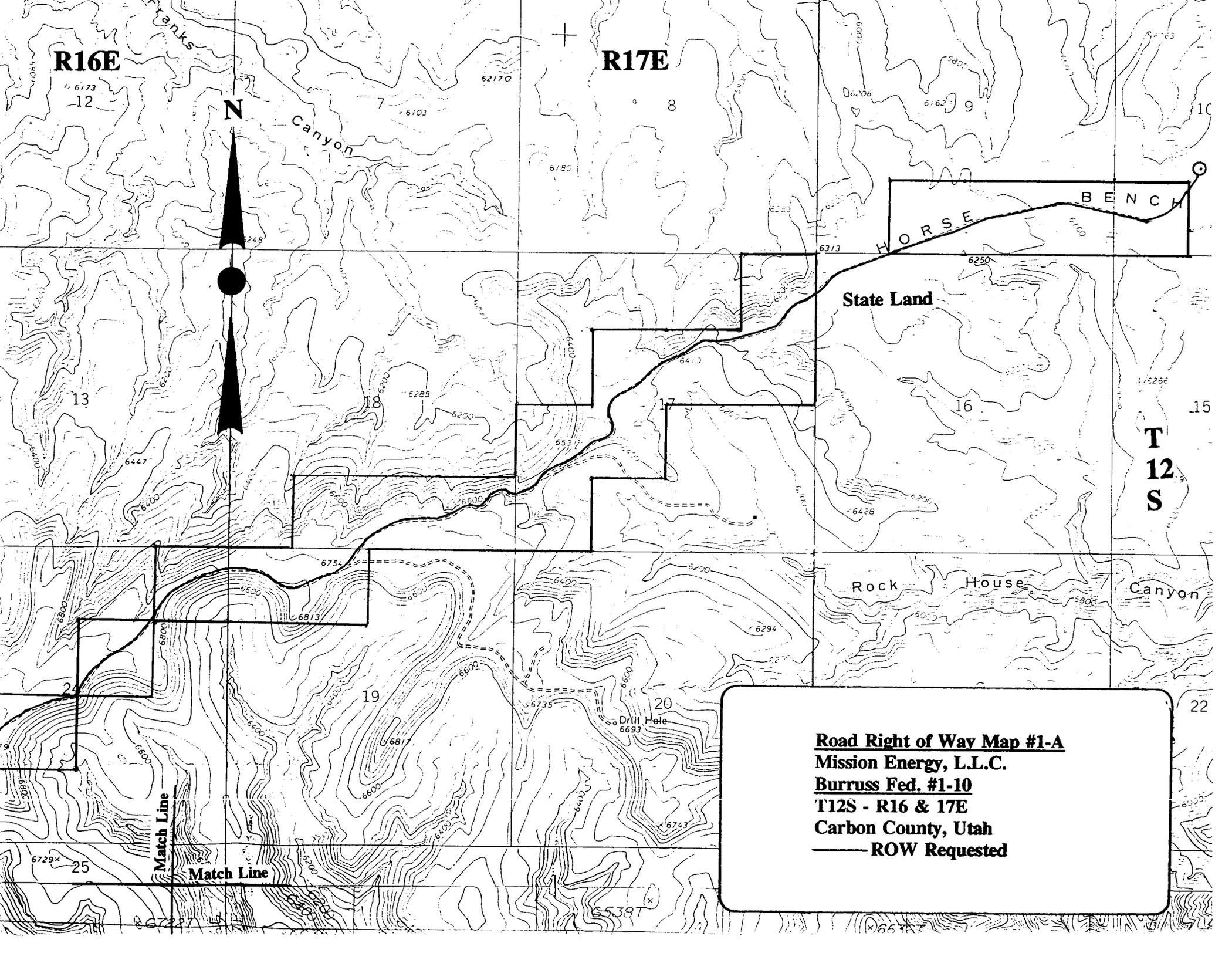
T
12
S

Rock House Canyon

Road Right of Way Map #1-A
Mission Energy, L.L.C.
Burruss Fed. #1-10
T12S - R16 & 17E
Carbon County, Utah
 ——— **ROW Requested**

Match Line

Match Line



APD RECEIVED: 10/20/97

API NO. ASSIGNED: 43-007-30394

WELL NAME: BURRUSS FEDERAL 1-10
OPERATOR: MISSION ENERGY LLC (N6010)

PROPOSED LOCATION:
NESW 10 - T12S - R17E
SURFACE: 1563-FSL-1454-FWL
BOTTOM: 1563-FSL-1454-FWL
CARBON COUNTY
WILDCAT FIELD (001)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: UTU - 62645

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

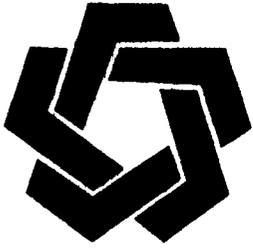
- Plat
- Bond: Federal State Fee
(Number KT-1091)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number NONE REQUIRED??)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: _____
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS: _____



DIVISION OF OIL, GAS & MINING

OPERATOR: MISSION ENERGY (N6010)
FIELD: WILDCAT (001)
SEC. TWP, RNG: SEC. 10, T12S, R17E
COUNTY: CARBON UAC: R649-3-3

T11S R17E		Duchesne	Uintah
4	3	Carbon	
9	10		11
16	15		14

⊙
BURRUSS FED 1-10

DATE PREPARED:
21-OCT-1997
3-29-2001 *lc*



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

December 15, 1997

Mission Energy, L.L.C.
1999 Broadway, Suite 1900
Denver, Colorado 80202

Re: Burruss Federal 1-10 Well, 1563' FSL, 1454' FWL, NE SW,
Sec. 10, T. 12 S., R. 17 E., Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30394.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: Mission Energy, L.L.C.
Well Name & Number: Burruss Federal 1-10
API Number: 43-007-30394
Lease: UTU-62645
Location: NE SW Sec. 10 T. 12 S. R. 17 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.



March 22, 2001

Ms. Lisha Cordova
 State of Utah
 Dept. of Natural Resources
 Division of Oil, Gas and Mining
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Re: Sundry Notices
 Change of Operator

Dear Lisha:

Enclosed in duplicate, please find Sundry Notices pertaining to the transfer of ten APDs and operator from Mission Energy, LLC to Wasatch Oil & Gas, LLC pertaining to the below listed well:

<u>API #</u>	<u>Legal Description</u>	<u>Well Name</u>
✓ 43-007-30471	T12S-R16E; Sec 19	Jack's Canyon #1-19
✗ 43-007-30470	T12S-R15E; Sec. 29	Henzel #1-29
✗ 43-007-30394	T12S-R17E; Sec. 10	Burruss #1-10
43-007-30523	T12S-R16E; Sec. 19	Iron Mesa #19-14
43-007-30524	T12S-R14E; Sec. 25	Prickley Pear #25-02
43-007-30525	T12S-R15E; Sec. 29	So. Ridge #29-11
43-007-30526	T12S-R15E; Sec. 30	Plateau Fed. # 30-02
43-007-30527	T12S-R15E; Sec. 30	So. Ridge #30-15
43-007-30522	T12S-R15E; Sec. 16	Upper Cabin #16-15
43-007-30528	T12S-R15E; Sec. 36	Flat Top #36-02

At this time Wasatch would like to request that all ten APDs be given a one-year extension so that they maybe either be completed or utilized for drilling purposes.

Please do not hesitate to contact our office regarding this matter.

Sincerely,


 R. Heggie Wilson
 Agent

RECEIVED

MAR 23 2001

DIVISION OF
 OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
 Well Well Other

2. Name of Operator

Wasatch Oil & Gas, LLC

3. Address and Telephone No.

P.O. Box 699, Farmington, UT 84025-0699 (801) 451-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1563' FSL and 1454' FWL; Section 10, T12S-R17E

5. Lease Designation and Serial No.

UTU-62645

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Burruss Fed. # 1-10

9. API Well No.

43-007-30394

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Change of Operator <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wasatch Oil & Gas, LLC has succeeded Mission Energy, L.L.C. as record title holder to UTU-62645 and is hereby requesting the APD for the #1-10 be transferred to Wasatch Oil & Gas, LLC. Wasatch is bonded under statewide bond UT-1128 file with the Utah State Office of the BLM. Wasatch would like to maintain this APD for an additional year.

RECEIVED

MAR 23 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed R. Heggie Wilson R. Heggie Wilson

Title Agent

Date 3/2/01

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

This is U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or reports, or to give any false information.

*See Instructions on Reverse Side



March 22, 2001

Ms. Lisha Cordova
State of Utah
Dept. of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Sundry Notices
Change of Operator

Dear Lisha:

Enclosed in duplicate, please find Sundry Notices pertaining to the transfer of ten APDs and operator from Mission Energy, LLC to Wasatch Oil & Gas, LLC pertaining to the below listed well:

<u>API #</u>	<u>Legal Description</u>	<u>Well Name</u>
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* 43-007-30470	T12S-R15E; Sec. 29	Henzel #1-29
* 43-007-30394	T12S-R17E; Sec. 10	Burruss #1-10
43-007-30523	T12S-R16E; Sec. 19	Iron Mesa #19-14
43-007-30524	T12S-R14E; Sec. 25	Prickley Pear #25-02
43-007-30525	T12S-R15E; Sec. 29	So. Ridge #29-11
43-007-30526	T12S-R15E; Sec. 30	Plateau Fed. # 30-02
43-007-30527	T12S-R15E; Sec. 30	So. Ridge #30-15
43-007-30522	T12S-R15E; Sec. 16	Upper Cabin #16-15
43-007-30528	T12S-R15E; Sec. 36	Flat Top #36-02

At this time Wasatch would like to request that all ten APDs be given a one-year extension so that they maybe either be completed or utilized for drilling purposes.

Please do not hesitate to contact our office regarding this matter.

Sincerely,

R. Heggie Wilson
Agent

RECEIVED

MAR 23 2001

DIVISION OF
OIL, GAS AND MINING

007

Mission Energy LLC

April 2, 2001

Ms. Lisha Cordova
State of Utah
Dept. of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801



Dear Lisha,

The leases pertaining to the wells listed on the attached letter from Heggie Willson to yourself dated March 22, 2001, correctly reflects that all the APD's transferred with these leases last year.

If the DOGM has any questions about this they can call me at 760-436-9877.

Sincerely,

A handwritten signature in cursive script that reads "J.C. Sutton".

J.C. Sutton
President

Enclosure-1

Salt Lake City, Utah 84114-5801

Re: Sundry Notices
Change of Operator

Dear Lisha:

Enclosed in duplicate, please find Sundry Notices pertaining to the transfer of ten APDs and operator from Mission Energy, LLC to Wasatch Oil & Gas, LLC pertaining to the below listed well:

<u>API#</u>	<u>Legal Description</u>	<u>Well Name</u>
43-007-30471	T12S-R16E; Sec 19	Jack's Canyon #1-19
43-007-30470	T12S-R15E; Sec. 29	Hansel #1-29
43-007-30394	T12S-R17E; Sec. 10	Burns #7-10
43-007-30523	T12S-R16E; Sec. 19	Iron Mesa #19-14
43-007-30524	T12S-R14E; Sec. 25	Prickley Pear #25-02
43-007-30525	T12S-R15E; Sec. 20	So. Ridge #29-11
43-007-30526	T12S-R15E; Sec. 30	Plateau Fed. # 30-02
43-007-30527	T12S-R15E; Sec. 30	So. Ridge #30-15
43-007-30522	T12S-R15E; Sec. 16	Upper Cabin #16-15
43-007-30528	T12S-R15E; Sec. 36	FM Top #36-02

At this time Wasatch would like to request that all ten APDs be given a one-year extension so that they may be either be completed or utilized for drilling purposes.

Please do not hesitate to contact our office regarding this matter.

Sincerely,


R. Heide Wilson
Agent

RECEIVED

MAR 23 2001

**DIVISION OF
OIL, GAS AND MINING**

MISSION ENERGY, LLC

Hezzie: does this work? TZ

FACSIMILE TRANSMITTAL SHEET

TO:	Todd Cusick	FROM:	J.C. Sutton
COMPANY:	Wasatch Oil & Gas	DATE:	APRIL 2, 2001
FAX NUMBER:	801-451-9204	TOTAL NO. OF PAGES INCLUDING COVER:	23
PHONE NUMBER:		SENDER'S REFERENCE NUMBER:	
RE:		YOUR REFERENCE NUMBER:	

- URGENT
 FOR REVIEW
 PER YOUR REQUEST
 PLEASE REPLY

NOTES/COMMENTS:

Todd

Here is the letter you requested.

Thanks

J.C. Sutton

531 ENCINITAS BOULEVARD, SUITE 200
ENCINITAS, CA. 92024
PHONE 760-436.9877
FAX 760.944.0076



April 24, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Enclosed please find an Assignment and Bill of Sale from Wasatch Oil & Gas Corporation to Wasatch Oil & Gas, LLC, effective July 1, 2000.

Please do not hesitate to contact me at (435) 647-9712 regarding this transfer.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Heggie Wilson", with a long horizontal line extending to the right.

R. Heggie Wilson
Agent

RECEIVED

APR 25 2002

DIVISION OF
OIL, GAS AND MINING

ASSIGNMENT AND BILL OF SALE

FOR AND CONSIDERATION OF Ten and No/100 Dollars (\$10.00) and other good and valuable considerations, in hand paid to Wasatch Oil & Gas Corporation, ("ASSIGNOR"), by WASATCH OIL & GAS LLC, P.O. Box 699, Farmington, Utah, 84025-0699, ("ASSIGNEE") the receipt and sufficiency of which is hereby acknowledged, Assignor does hereby sell, assign and transfer unto Assignee all of the Assignor's right, title and interest in and to the following properties situated in Duchesne and Carbon Counties, Utah (hereinafter called the "Interest"):

- (a) The oil, gas and other mineral leasehold interests described in Exhibit "A" attached hereto and made a part hereof, insofar as such cover and affect the lands described in Exhibit "A", (hereinafter called the "Leases") together with Assignor's interest in any pooled, communitized, or unitized acreage derived by virtue of Assignor's ownership of the leases;
- (b) The wells described on Exhibit "A", equipment and facilities located on the Leases and used in the operation of the Leases, including, but not limited to pumps, well equipment (surface and subsurface), saltwater disposal wells, water wells, lines and facilities, compressors, compressor stations, dehydration facilities, treating facilities, pipeline gathering lines, flow lines, transportation lines (including long lines and laterals), valves, meters, separators, tanks, tank batteries and other fixtures but expressly excluding tools, vehicles, or other rolling stock, communication equipment, leased equipment, computer and software;
- (c) Oil, condensate, natural gas, and natural gas liquids produced after the Effective Date of this Assignment and Bill of Sale, including "line fill" attributable to the Interest;
- (d) To the extent transferable, all contracts and agreements concerning the Interest, including, but not limited to, unit agreements, pooling agreements, areas of mutual interest, farmout agreements, farmin agreements, saltwater disposal agreements, water injection agreements, road use agreements, operating agreements, gas transportation and processing agreements, and gas balancing agreements (excluding any spot sales contracts, storage or warehouse agreements, supplier contracts, insurance contracts, and construction agreements);
- (e) To the extent transferable, all surface use agreements, right-of-way, licenses, authorizations, permits, and similar rights and interests applicable to, or used or useful in connection with, any or all of the Interest;
- (f) To the extent transferable, all files and records of Assignor relating to the Interests including land, well, lease, geological, geophysical and accounting files and records;
- (g) All rights of Assignor to reassignments of interests in the Leases.

RECEIVED

APR 25 2002

DIVISION OF
OIL, GAS AND MINING

Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder and, by their acceptance hereof, signify their understanding and agreement to the following terms and conditions:

- 1. Assignee hereby agrees that it has inspected the Lease(s), well(s), personal property and equipment assigned and conveyed herein and that it accepts the same in its present

condition. Assignee agrees to assume all responsibility for said well(s), the casing, leasehold equipment, plugging requirements or exceptions thereto, including bonding requirements, in and on said well(s), and all other personal property used on or in connection therewith, from and after the Effective Date of this Assignment and Bill of Sale. Assignee agrees to protect, defend, indemnify and hold Assignor and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with Assignee's ownership of the above described lease(s), lands, well(s), casing, leasehold equipment and other personal property, or Assignee's or other parties' operations on said lease(s) and said lands, from and after the Effective Date of this Assignment and Bill of Sale.

2. All claims, liabilities and causes of action, including those of an environmental nature, of whatever source or cause which arise out of Assignor's ownership of the Interest prior to the Effective Date, regardless of when actually instituted, shall be borne by Assignor by Assignor, and Assignor agrees to save, protect, indemnify and hold harmless for any liability associated with its ownership thereof. All claims, liabilities and causes of action of whatever source or cause which arise out of ownership of the Interest after the Effective Date, shall be borne by, and Assignee agrees to save, protect, indemnify and hold Assignor harmless therefrom.
3. Assignee hereby assumes all obligations and duties imposed upon Assignor pursuant to the terms of the lease(s), contracts, agreements, licenses, easements and right-of-ways to which Assignor's interest is subject, but only insofar as they pertain to the interest hereby assigned and transferred.

TO HAVE AND TO HOLD the Interest unto the Assignee and its successors and assigns forever.

Executed this 27th day of October, but effective July 1, 2000.

ASSIGNOR

Wasatch Oil & Gas Corporation

By: Todd Cusick
Todd Cusick, President

ASSIGNEE

Wasatch Oil & Gas LLC

By: Todd Cusick
Todd Cusick, President

ACKNOWLEDGEMENT

STATE OF UTAH }
COUNTY OF DAVIS }

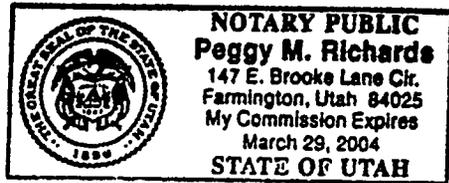
The foregoing instrument as acknowledged before me on this 27th day of October, 2000, by Todd Cusick as President of Wasatch Oil & Gas Corporation. on behalf of said Corporation.

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public



STATE OF UTAH }
COUNTY OF DAVIS }

The foregoing instrument as acknowledged before me on this 27th day of October, ~~1999~~, by Todd Cusick as President of Wasatch Oil & Gas LLC on behalf of said Company. 2000

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public

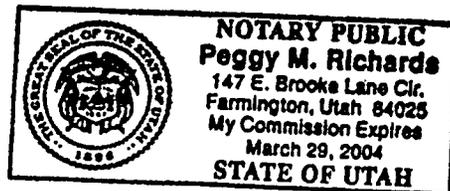


EXHIBIT "A"
LEASES

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
SL-069551	<u>Township 12 South, Range 16 East</u> Section 33: All Containing 640.00 Acres Lease Date: 11-1-50 (HBP)	Carbon
SL-071595	<u>Township 12 South, Range 16 East</u> Section 34: S/2 Section 35: Lots 1-4, E/2W/2 Containing 620.27 Acres Lease Date: 2-1-51 (HBU)	Carbon
U-0681	<u>Township 12 South, Range 16 East</u> Section 25: S/2 Section 26: Lots 6, 7, E/2SW/4, SE/4 Section 35: E/2 Section 36: S/2 <u>Township 13 South, Range 16 East</u> Section 1: All Containing 1598.62 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0683	<u>Township 13 South, Range 16 East</u> Section 13: All Section 23: E/2 Containing 960.0 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0684	<u>Township 13 South, Range 17 East</u> Section 5: All Section 9: W/2 Containing 639.32 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0685	<u>Township 13 South, Range 17 East</u> Section 7: All Section 17: N/2 Containing 943.42 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0719	<u>Township 13 South, Range 16 East</u> Section 12: All Section 14: E/2 Containing 960.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0725	<u>Township 13 South, Range 17 East</u> Section 8: All Section 18: Lots 1, 2, NE/4, E/2NW/4 Containing 951.79 Acres Lease Date: 3-1-51 (HBU)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-0737	<u>Township 12 South. Range 17 East</u> Section 31: S/2 Containing 312.50 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0741	<u>Township 13 South. Range 16 East</u> Section 24: All Containing 640.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0744	<u>Township 13 South. Range 17 East</u> Section 4: W/2 Section 6: All Containing 480.51 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-01519-B	<u>Township 12 South. Range 15 East</u> Section 9: NE/4, E/2NW/4, SW/4NW/4 Section 10: S/2 Section 11: S/2 Section 13: N/2 Section 14: NE/4 Containing 1400.00 Acres Lease Date: 6-1-51 (HBU)	Carbon
U-03333	<u>Township 12 South. Range 17 East</u> Section 30: SW/4 Section 31: N/2 Section 32: S/2 Containing 784.50 Acres Lease Date: 1-1-52 (HBU)	Carbon
U-04049	<u>Township 12 South. Range 16 East</u> Section 36: NW/4, W/2NE/4, SE/4NE/4 Containing 280 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-04049-A	<u>Township 12 South. Range 16 East</u> Section 36: NE/4NE/4 Containing 40.00 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-08107	<u>Township 12 South. Range 16 East</u> Section 27: S/2 Section 34: N/2 Containing 640.00 Acres Lease Date: 11-1-50 (HBU)	Carbon
U-013064	<u>Township 12 South. Range 15 East</u> Section 11: W/2NE/4, NW/4 Containing 240.00 Acres Lease Date: 8-1-54 (HBU)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-0137844	<u>Township 12 South, Range 15 East</u> Section 27: N/2, SE/4 Containing 480.00 Acres Lease Date: 4-1-64 (HBU)	Carbon
U-11604	<u>Township 12 South, Range 15 East</u> Section 22: All Section 23: All Section 35: N/2, SE/4 Containing 1760.00 Acres Lease Date: 5-1-79 (HBP)	Carbon
U-15254	<u>Township 12 South, Range 14 East</u> Section 11: W/2, W/2E/2, SE/4NE/4, E/2SE/4 Containing 600.00 Acres Lease Date: 8-1-71 (HBP)	Carbon
U-73006	<u>Township 12 South, Range 15 East</u> Section 7: All Section 8: All Section 9: S/2, NW/4NW/4 Section 10: NW/4 Section 17: E/2 Containing 2054.68 Acres Lease Date: 4-1-94, Exp. 3-31-04	Carbon
ML-21020	<u>Township 11 South, Range 14 East</u> Section 36: Lots 1-4, N/2SE/4, NE/4, N/2NW/4, SE/4NW/4 Containing 520.76 Acres Lease Date: 1-1-64 (HBU)	Duchesne
Freed Investment Bk187/P345	<u>Township 11 South, Range 14 East</u> Section 35: S/2NW, SW/4NE/4, NW/4SW/4 Section 36: NW/4SW/4	Duchesne
BK 152/P396	<u>Township 12 South, Range 14 East</u> Section 13: NE/SW/4 Section 24: SE/4NE/4 <u>Township 12 South, Range 15 East</u> Section 19: Lot 2 Lease Date: 3-21-79 (HBU)	Carbon
UTU-78431	<u>Township 11 South, Range 14 East, SLM</u> Section 33: NW/4, N/2SW/4, SE/4SW/4 Containing 280.0 acres Lease Date: 7-1-99, Exp. 6-30-09	Duchesne
UTU-79004	<u>Township 11 South, Range 15 East, SLM</u> Section 3: SW/4 Containing 160.0 acres Lease Date: 8-1-00, Exp. 7-31-10	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
Hunt Oil Company BK M292/P757	<u>Township 11 South, Range 15 East, SLM</u> Section 31: Lot 3, E/2SW/4, S2/SE Section 32: S/2SE4, NESE, S/2SW Section 33: SW/4, S/2SE/4 Containing 635.48 acres Lease Date: 4-26-00, Exp.4-26-03 (2 year option to extend)	Duchesne
UTU-77513 (SEGO)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: N/2 Section 24: SW/4NE/4, S/2NW/4, SW/4, NW/4SE/4 Containing 640.0 acres Lease Date: 10-1-98, Exp. 9-31-08	Carbon
ML-48381	<u>Township 11 South, Range 14 East, SLM</u> Section 33: SW/4SW/4 Containing 40.0 acres Lease Date: 1-26-00, Exp. 1-31-10	Duchesne
ML-48385	<u>Township 13 South, Range 15 East, SLM</u> Section 2: Lots 1-4, S/2S/2 (All) Containing 313.52 Lease Date: 1-26-00, Exp. 1-31-10	Carbon
UTU-73665 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: E/2 Section 12: NW/4SW/4, S/2S/2 Section 13: NW/4, NW/4SW/4, N/2SE/4 Section 14: N/2NE/4, SE/4NE/4, NE/4NW/4 Containing 960.0 acres Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-74386 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: W/2 Section 11: NE/4NE/4 Section 12: N/2, NE/4SW/4, N/2SE/4 Section 13: S/2S/2 Section 14: SW/4NE/4, W/2NW/4, SE/4NW/4, S/2 Section 15: N/2, N/2SW/4, SE/4 Containing 2,000.0 acres Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU-77060 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: SE/4 Containing 160.0 Lease Date: 4-1-98, Exp. 3-31-08	Carbon
UTU-73668 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 17: W/2 Section 18: All Containing 899.77 Lease Date: 1-1-95, Exp. 12-31-04	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-73670 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 21: All Section 27: SW/4 Section 28: ALL Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73671 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 33: All Section 34: All Section 35: SW/4 Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73896 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 24: All Section 25: All Section 26: All Containing 1,920.0 Lease Date: 4-1-95, Exp. 3-31-05	Carbon
UTU-74388 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 13: S/2 Containing 320.0 Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU- 65319 (Mission)	<u>Township 11 South, Range 15 East, SLM</u> Section 34: W/2 Containing 320.0 gross/ 160.0 net acres Lease Date: 5-1-89 In Suspension 3-1-99	Duchesne
UTU-65767 (Mission)	<u>Township 11 South, Range 14 East, SLM</u> Section 20: All Section 21: W/2 Section 28: W/2 Section 29: All Containing 1920.0 gross/ 960.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Duchesne
UTU-65773 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 14: S/2 Section 15: W/2, SE/4 Containing 800.0 gross/ 400.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Carbon
UTU-65776 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: NE/4 Section 30: E/2 Containing 480.0 gross/ 240.0 net acres Lease Date: 8-1-89 In Suspension 3-1-89	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-72054 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: W/2, SE/4 Section 30: Lots 1-4, E/W/2 Section 31: Lots 1, 2, NE/4, E/2NW/4 Containing 1048.66 gross/ net acres Lease Date: 7-1-93, Exp. 6-30-03	Carbon
UTU-77059 (Mission)	<u>Township 12 South, Range 14 East, SLM</u> Section 17: All Section 20: N/2NE/4, SE/NE/4, NW/4 Section 25: N/2, SE/4 Containing 1400.0 gross/ net acres Lease Date: 4-1-98, Exp. 3-31-00	Carbon
ML-46708 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 16: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-46710 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 36: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-43798 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: S/2NE/4 Containing 80.0 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
ML-43541-A (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: SW/4, E/2SE/4, SW/4SE/4, NW/4 N/2NE/4 Containing 520 acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
ML-43541	<u>Township 12 South, Range 16 East, SLM</u> Section 32: NW/4SE/4 Operating Rights Blow 3,398 Containing 40.0 gross/ net acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
UTU-65486 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 18: SE/4 Section 19: All Section 20: All Section 21: N/2, NW/4SW/4, SE/4 Containing 1,995.22 gross/ net acres Lease Date: 1-1-00, (HBU) In Suspension 3-1-99	Carbon
UTU-62890 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 15: SW/4 Containing 160.0 gross/ net acres Lease Date: 2-1-88, (HBU Jack Canyon Unit)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-60470 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 31: Lots 3, 4, SE/4, E/2SW/4 Containing 318.18 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
UTU-69463 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 30: Lots 3, 4, E/2SW/4 Containing 157.96 gross/ net acres Lease Date: 4-1-92, (HBU Jack Canyon)	Carbon
UTU-66801 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 17: SW/4SW/4 Section 18: Lots 3, 4, E/2SW/4 Section 21: NE/4SW/4, S/2SW/4 Containing 317.64 gross/ net acres Lease Date 5-1-90, (HBU Jack Canyon)	Carbon
UTU-62645 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lots 1-3, SE, E/2SW/4 Section 10: E/2, E/2W/2 Section 11: All Section 15: W/2E/2, W/2 Section 17: S/S/2 Section 18: Lot 4, SE/4SW/4, S/2SE/4 Section 22: N/2N/2 Containing 2,433.37 gross/ net acres Lease Date: 12-1-87 Suspension Requested 5-26-00	Carbon
UTU-65783 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 20: N/2, N/2SW/4, SE/4 Section 21: N/2SE/4 Section 22: S/2NW/4, NW/4SW/4 Containing 760 gross/ 380 net acres Lease Date: 8-1-89 In Suspension	Carbon
UTU-65782 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lot 4, W/2SW/4 Section 4: Lots 1, 2, SE/4 Section 8: E/2, E/2W/2 Section 9: N/2 Section 10: W/2W/2 Containing 1,317.72 gross/ 658.86 net acres Lease Date: 8-1-89 In Suspension	Carbon

WELLS

<u>Wells</u>	<u>Legal Description</u> <u>Located in Carbon County, Utah:</u>
1. Stone Cabin #1-11	Township 12 South, Range 14 East, Section 11: SW/4SE/4
2. Government Pickrell	Township 12 South, Range 15 East, Section 11: SE/4NW/4
3. Stone Cabin Unit #1	Township 12 South, Range 14 East, Section 13: SW/4NE/4
4. Stobin Federal #21-22	Township 12 South, Range 15 East, Section 22: NE/4NW/4
5. Stone Cabin #2-B-27	Township 12 South, Range 15 East, Section 27: SE/4NW/4
6. Claybank Springs #33-1A	Township 12 South, Range 15 East, Section 33: SW/4NW/4
7. Jack Canyon #101A	Township 12 South, Range 16 East, Section 33: SW/4SE/4
8. Peters Point #2	Township 12 South, Range 16 East, Section 36: NE/4SW/4
9. Peters Point #9	Township 13 South, Range 16 East, Section 1: SE/4NE/4
10. Peters Point #14-9	Township 13 South, Range 16 East, Section 14: NE/4SE/4
11. Peters Point #4	Township 13 South, Range 16 East, Section 24: NW/4NW/4
12. Peters Point #5-14	Township 13 South, Range 17 East, Section 5: SE/4SW/4
13. Peters Point #1	Township 13 South, Range 17 East, Section 6: SW/4SW/4
14. Peters Point #3	Township 13 South, Range 17 East, Section 8: SW/4SE/4
	<u>Located in Duchesne County, Utah:</u>
15. PTS #33-36 State	Township 11 South, Range 14 East, Section 36: NW/4SE/4



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

April 26, 2001

R. Heggie Wilson, Agent
 Wasatch Oil & Gas Corporation
 P. O. Box 699
 Farmington, Utah 84025-0699

Re: Request for APD Extension(s)

Dear Mr. Wilson:

In response to your letter dated March 22, 2001 (copy enclosed), please be advised that the Division of Oil, Gas and Mining (the Division) has approved your request for a one-year APD extension for the wells listed below, effective today. In addition, the Division has accepted the transfer of operator from Mission Energy LLC (Mission) to Wasatch Oil & Gas Corporation (Wasatch).

Federal 1-19	Sec. 19, T12S, R16E	API No. 43-007-30471
Burruss Fed 1-10	Sec. 10, T12S, R17E	API No. 43-007-30394
Henzel Fed 1-29	Sec. 29, T12S, R15E	API No. 43-007-30470

The Bureau of Land Management (BLM), Moab office, has informed the Division that the APD's listed above have not been approved by their office as of today. State approval of these wells do not supersede the required federal approval which must be obtained prior to drilling.

The additional seven wells listed in your letter have not been approved by the Division, therefore your request for a one-year APD extension does not apply. The Division will update these unapproved APD files to reflect the change of operator from Mission to Wasatch and continue reviewing these files for permit approval. If we should need any additional information we will contact you.

Page 2
Wasatch Oil & Gas Corporation
April 26, 2001

Should you have any questions regarding this matter please contact me at
(801)538-5296.

Sincerely,

A handwritten signature in black ink that reads "Lisha Cordova". The signature is written in a cursive style with a large initial "L".

Lisha Cordova
Engineering Technician

Enclosure

cc: Bureau of Land Management/Moab Office
Mission Energy LLC/J.C. Sutton
Well File(s)

BILL BARRETT CORPORATION

May 1, 2002

State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Attention: Mr. Jim Thompson

RE: Change of Operator
From Wasatch Oil & Gas to Bill Barrett Corporation

Dear Jim,

Enclosed are original Form 9 **Sundry Notices and Reports on Wells**, and copies of **BLM 3160-5** indicating change of operator. The forms have been executed by previous and successor operators.

Also included is a list of wells affected by the change of operator.

Please do not hesitate to contact me if you have any questions or need additional information.

Sincerely,



Christine Pickart
Engineering Technician

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side		5. Lease Serial No. U-62645
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Bill Barrett Corporation		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303 293-9100	8. Well Name and No. Burruss Federal 1-10
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) 1,563' FSL and 1,454 FWL; NE¼NW¼; Section 10; T. 12 S., R. 17 E.		9. API Well No. 43-007-30394
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State Carbon / Utah

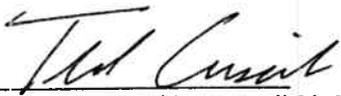
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

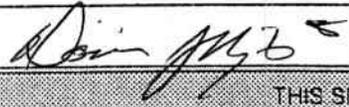
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Bill Barrett Corporation has succeeded Wasatch Oil & Gas Corporation as Operator of the above described well effective April 1, 2002

Wasatch Oil & Gas Corporation


Todd Cusick, President April 30, 2002

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Dominc Bazile	Title Vice President of Operations
Signature 	Date April 30, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by (Signature)	Name (Printed/Typed)	Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Date	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>
3. FILE	<input type="checkbox"/>

012

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 07-01-2000	
FROM: (Old Operator):	TO: (New Operator):
WASATCH OIL & GAS CORPORATION	WASATCH OIL & GAS LLC
Address: P O BOX 699	Address: P O BOX 699
FARMINGTON, UT 84025-0699	FARMINGTON, UT 84025-0699
Phone: 1-(801)-451-9200	Phone: 1-(801)-451-9200
Account No. N4520	Account No. N2095

CA No.

Unit:

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
STONE CABIN FEDERAL 1-11	11-12S-14E	43-007-30014	6046	FEDERAL	GW	P
STONE CABIN UNIT 1	13-12S-14E	43-007-16542	12052	FEDERAL	GW	P
PRICKLEY PEAR FEDERAL 25-02	25-12S-14E	43-007-30524	99999	FEDERAL	GW	APD
STOBIN FEDERAL 21-22	22-12S-15E	43-007-30041	6122	FEDERAL	GW	P
STONE CABIN FEDERAL 2-B-27	27-12S-15E	43-007-30018	6123	FEDERAL	GW	P
HENZEL FEDERAL 1-29	29-12S-15E	43-007-30470	99999	FEDERAL	GW	APD
SOUTHRIDGE FEDERAL 29-11	29-12S-15E	43-007-30525	99999	FEDERAL	GW	APD
PLATEAU FEDERAL 30-02	30-12S-15E	43-007-30526	99999	FEDERAL	GW	APD
SOUTHRIDGE FEDERAL 30-15	30-12S-15E	43-007-30527	99999	FEDERAL	GW	APD
CLAYBANK SPRINGS 33-1A	33-12S-15E	43-007-15016	12886	FEDERAL	GW	S
JACK CANYON 101-A	33-12S-16E	43-007-30049	2455	FEDERAL	GW	P
BURRUSS FEDERAL 1-10	10-12S-17E	43-007-30394	99999	FEDERAL	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/25/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/25/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/21/2002
- Is the new operator registered in the State of Utah: YES Business Number: 4768455-0160
- If **NO**, the operator was contacted on: N/A



May 23, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RECEIVED

MAY 24 2002

**DIVISION OF
OIL, GAS AND MINING**

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Pursuant to my April 24, 2002 letter and our recent conversation regarding the wells formally owned by Wasatch Oil & Gas LLC, please allow this letter to clarify that all the interest in the wells and well permits located in Carbon and Duchesne Counties previously owned by either Wasatch Oil & Gas Corporation or Wasatch Oil & Gas, LLC have been transferred to Bill Barrett Corporation effective April 1, 2002.

Effective July 1, 2000, Wasatch Oil & Gas Corporation attempted to transfer all their leasehold interest in State, Federal and Fee lands to Wasatch Oil & Gas, LLC. However, there was some apparent oversight in transferring the wells and units at the same time. Recently we made these transfers close to the same time Bill Barrett Corporation acquired the referenced wells.

Regardless of whether or not Wasatch Corp. or Wasatch LLC was shown as the operator of the wells on April 1, 2002, it is the intent that Bill Barrett Corporation is being transferred ownership.

Please do not hesitate to contact me if you have any further questions regarding this matter.

Sincerely,



R. Hegg Wilson

BILL BARRETT CORPORATION

API Well Number	Well Name	Operator	Well Type	Well Status	Field Name	County Name	Qtr/Qtr	Sec	Twnp	Rng	UT
43-007-10216-00-00	PETERS POINT 1	BILL BARRETT CORPORATION	Gas Well	Shut In	PETER'S POINT	CARBON	NESE	6	13	S	17 E 56
43-007-15018-00-00	CLAYBANK SPRINGS 33-1A	BILL BARRETT CORPORATION	Gas Well	Shut In	DRY CREEK	CARBON	SWNW	33	12	S	15 E 56
43-007-15391-00-00	PETERS POINT 2	BILL BARRETT CORPORATION	Gas Well	Producing Well	PETER'S POINT	CARBON	NESW	36	12	S	16 E 57
43-007-15392-00-00	PETERS POINT 3	BILL BARRETT CORPORATION	Gas Well	Shut In	PETER'S POINT	CARBON	SESW	8	13	S	17 E 56
43-007-15393-00-00	PETERS POINT 4	BILL BARRETT CORPORATION	Gas Well	Producing Well	PETER'S POINT	CARBON	NWNW	24	13	S	16 E 57
43-007-16045-00-00	SHARPLES 1 GOVT PICKRELL	BILL BARRETT CORPORATION	Gas Well	Producing Well	NINE MILE CYN	CARBON	SENW	11	12	S	15 E 56
43-007-16542-00-00	STONE CABIN UNIT 1	BILL BARRETT CORPORATION	Gas Well	Producing Well	STONE CABIN	CARBON	SWNE	13	12	S	14 E 56
43-007-30014-00-00	STONE CABIN FED 1-11	BILL BARRETT CORPORATION	Gas Well	Producing Well	STONE CABIN	CARBON	SWSE	11	12	S	14 E 55
43-007-30018-00-00	STONE CABIN FED 2-B-27	BILL BARRETT CORPORATION	Gas Well	Producing Well	DRY CREEK	CARBON	SENW	27	12	S	15 E 56
43-007-30023-00-00	PETERS POINT 9	BILL BARRETT CORPORATION	Gas Well	Producing Well	PETER'S POINT	CARBON	SENE	1	13	S	16 E 58
43-007-30041-00-00	STOBIEN FED 21-22	BILL BARRETT CORPORATION	Gas Well	Producing Well	PRICKLY PEAR	CARBON	NENW	22	12	S	15 E 56
43-007-30049-00-00	JACK CANYON 101-A	BILL BARRETT CORPORATION	Gas Well	Producing Well	PETER'S POINT	CARBON	SWSE	33	12	S	16 E 57
43-007-30069-00-00	PETERS POINT 14-9	BILL BARRETT CORPORATION	Gas Well	Shut In	PETER'S POINT	CARBON	NESE	14	13	S	16 E 57
43-007-30070-00-00	PETERS POINT 5-14	BILL BARRETT CORPORATION	Gas Well	Shut In	PETER'S POINT	CARBON	SENW	5	13	S	17 E 58
43-007-30394-00-00	BURRUSS FED 1-10	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NESW	10	12	S	17 E 56
43-007-30460-00-00	STATE 2-32	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	PETER'S POINT	CARBON	SENE	32	12	S	16 E 57
43-007-30470-00-00	HENZEL FED 1-29	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NWNE	29	12	S	15 E 56
43-007-30522-00-00	UPPER CABIN ST 16-15	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	SWSE	16	12	S	15 E 56
43-007-30524-00-00	PRICKLY PEAR FED 25-02	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NWNE	25	12	S	14 E 56
43-007-30525-00-00	SOUTH RIDGE FED 29-11	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NESW	29	12	S	15 E 56
43-007-30526-00-00	PLATEAU FED 30-02	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NWNE	30	12	S	15 E 56
43-007-30527-00-00	SOUTH RIDGE FED 30-15	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	SWSE	30	12	S	15 E 56
43-007-30528-00-00	FLAT TOP ST 36-06	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	SENW	36	12	S	15 E 56
43-007-30709-00-00	PETERS POINT 3A	BILL BARRETT CORPORATION	Gas Well	Spudded (Drilling commenced: Not yet completed)	PETER'S POINT	CARBON	SESW	8	13	S	17 E 58
43-007-30761-00-00	PETERS POINT 36-2	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	PETER'S POINT	CARBON	NWNW	36	12	S	16 E 57
43-007-30762-00-00	PETERS POINT 36-3	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	PETER'S POINT	CARBON	SESW	36	12	S	16 E 57
43-007-30763-00-00	PETERS POINT 36-4	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	PETER'S POINT	CARBON	SESE	36	12	S	16 E 58
43-007-30775-00-00	HUNT RANCH 3-4	BILL BARRETT CORPORATION	Gas Well	Producing Well	NINE MILE CYN	CARBON	SESE	3	12	S	15 E 56
43-007-30780-00-00	HUNT RANCH 3-2	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	UNDESIGNATED	CARBON	NWNW	3	12	S	15 E 56
43-007-30823-00-00	PRICKLY PEAR 10-4	BILL BARRETT CORPORATION	Gas Well	New Permit (Not yet approved or drilled)	STONE CABIN	CARBON	SESE	10	12	S	14 E 55
43-007-30824-00-00	PRICKLY PEAR 1215-11-2	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	NINE MILE CYN	CARBON	SENW	11	12	S	15 E 56
43-007-30825-00-00	PRICKLY PEAR 13-4	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	STONE CABIN	CARBON	C-SE	13	12	S	14 E 56
43-007-30826-00-00	JACKS CANYON 18-3	BILL BARRETT CORPORATION	Gas Well	New Permit (Not yet approved or drilled)	UNDESIGNATED	CARBON	C-SW	18	12	S	16 E 57
43-007-30827-00-00	JACKS CANYON 19-2	BILL BARRETT CORPORATION	Gas Well	New Permit (Not yet approved or drilled)	UNDESIGNATED	CARBON	SENW	19	12	S	16 E 57
43-007-30828-00-00	PRICKLY PEAR 21-2	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	UNDESIGNATED	CARBON	SWNW	21	12	S	15 E 56
43-007-30829-00-00	PRICKLY PEAR 27-3	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	DRY CREEK	CARBON	NWSW	27	12	S	15 E 56
43-013-30486-00-00	PTS 33-36 STATE	BILL BARRETT CORPORATION	Gas Well	Producing Well	STONE CABIN	DUCHESNE	NWSE	36	11	S	14 E 56
43-007-30486-00-00	EDERAL 30	BILL BARRETT CORPORATION	Water Disposal	Active Well	LITTLE VALLEY	SAN JUAN	NESE	20	30	S	23 E 69

Call for Annual Waste Management Plans for Calendar Year 2002 – Response Form

In accordance with Rule R649-9-2.4 of the Utah Oil and Gas Conservation General Rules, the Utah Division of Oil, Gas and Mining requests that all oil and gas operators, who are active in Utah, inform the Division of their waste management plans for their Utah operations by returning this Response Form and, if a waste stream is anticipated during calendar year 2002, attaching an Annual Waste Management Plan.

Operator Name: Bill Barrett Corporation
Name and Title of Company Representative: Dominic J. Bazile II, Vice President, Operations
Date: May 15, 2002 Phone Number: 303 -293-9100

Three waste stream outcomes are defined below. Please select the one that fits your operational circumstances by placing an "X" on the underlined spaces in front of the selection:

1. No Exploration and Production (E&P) wastes of any kind are anticipated and an amended Waste Management Plan will be filed when and if E&P wastes are generated.
2. An E&P waste stream is probable but it is unlikely to include any produced water. We will file an amended Waste Management Plan when and if our operations generate any produced water. Attached please find our Annual Waste Management Plan (providing the information specified in Rule R649-9-2.4).
3. X Our E&P waste stream is likely to include produced water. We will probably dispose of our produced water in the approximate percentage(s) specified, using the disposition strategy(ies) selected, below:

- 100 % by Permitted Class II Water Disposal well(s).
- % by Permitted Class II Injection well(s) in a waterflood project.
- % by Permitted Commercial Evaporative Pit(s).
- % by Permitted Private, Non-commercial Evaporative Pit(s).
- % by Onsite (Surface) Pit(s).
- % by operations utilizing produced water for drilling, completion and workover activities.
- % by Permitted UPDES surface discharge
- % by Out of State Transfer to (specify in Annual Waste Management Plan).
- % by Other Means (specify in Annual Waste Management Plan).
- 100 % Total

and have attached the Annual Waste Management Plan to provide the information specified in Rule R649-9-2.4.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-62645

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Burruss Federal 1-10

9. API Well No.
43-007-30394

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Carbon / Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303 293-9100

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
1,563' FSL and 1,454 FWL; NE 1/4 NW 1/4; Section 10; T. 12 S., R. 17 E.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

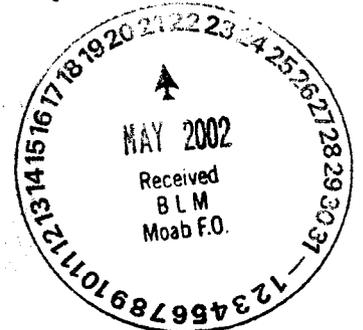
3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Bill Barrett Corporation has succeeded Wasatch Oil & Gas Corporation as Operator of the above described well effective April 1, 2002

Wasatch Oil & Gas Corporation

Todd Cusick
Todd Cusick, President April 30, 2002

RECEIVED
Bureau of Land Management
Price, Utah



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Dominc Bazile	Title Vice President of Operations
Signature <i>Dominc Bazile</i>	Date April 30, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) <i>Dominc Bazile</i>	ACCEPTED	Name (Printed/Typed)	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Division of Resources Moab Field Office	Date MAY 21 2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

RECEIVED

cc: uDOGm stzlobz

MAY 31 2002

Conditions of Acceptance Attached

DIVISION OF
OIL, GAS AND MINING

Bill Barrett Corporation
Well No. Burruss 1-10
NENW Sec. 10, T. 12 S., R. 17 E.
Lease UTU-62645
Carbon County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well effective April 1, 2002, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1262 (Principal -Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED

MAY 3 1 2002

DIVISION OF
OIL, GAS AND MINING

6. (R649-9-2)Waste Management Plan has been received on: 05/21/2002

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 05/21/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/10/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/10/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 1262

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



September 11, 2002

Diana Mason
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: APD Extension
Burruss Federal #1-10; Section 10, T12S, R17E, API #43-007-30394

Dear Diana:

The subject APD approval has expired. Bill Barrett Corporation wishes to maintain an "active" permit status for this well.

Enclosed in duplicate is Sundry Notice Form 9 requesting a one (1) year extension.

If you have any questions or require additional information, please do not hesitate to contact me. Thank you for your immediate attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads 'Christine Pickart'.

Christine Pickart
Engineering Technician

Enclosures

RECEIVED

SEP 13 2002

**DIVISION OF
OIL, GAS AND MINING**

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-62645

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

8. WELL NAME and NUMBER:
Burruss Fed. #1-10

9. API NUMBER:
43-007-30394

10. FIELD AND POOL, OR WILDCAT:
Wildcat

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Bill Barrett Corporation

3. ADDRESS OF OPERATOR: 1099 18th St. Ste 2300, Denver, CO 80202 PHONE NUMBER: 303 293-9100

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1563' FSL and 1454' FWL COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE SW Sec 10, T12S - R17E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation requests one (1) year extension on the APD for the Burruss Federal # 1-10

RECEIVED

SEP 13 2002

DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR
DATE: 9-23-02
BY: CHD

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-23-02
By: [Signature]

NAME (PLEASE PRINT) Christine Piskart TITLE Engineering Technician
SIGNATURE [Signature] DATE 9-11-02

(This space for State use only)

014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-62645

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

8. WELL NAME and NUMBER:
Burruss Federal #1-10

9. API NUMBER:
007-30394

10. FIELD AND POOL, OR WILDCAT:
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Bill Barrett Corporation

3. ADDRESS OF OPERATOR:
1099 18th St, Ste 2300 CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 312-8120

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1563' FSL x 1454' FWL** COUNTY: **Carbon**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW 10 12S 17E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation respectfully requests that the approved application to drill for the above subject well be extended for one (1) year from date of expiration 9/23/03.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 06-24-03
By: [Signature]

COPY SENT TO OPERATOR
Date: 6-25-03
Initials: CHD

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Permit Specialist

SIGNATURE [Signature] DATE 6-12-03

(This space for State use only)

RECEIVED

JUN 16 2003

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-007-30394
Well Name: Burruss Federal #1-10
Location: NESW Sec 10-T12S-R17E
Company Permit Issued to: Mission Energy, LLC
Date Original Permit Issued: 12/15/1997

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No N/A

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

6-12-03
Date

Title: Permit Specialist

Representing: Bill Barrett Corporation

RECEIVED

JUN 16 2003

DIV. OF OIL, GAS & MINING



Bill Barrett Corporation

RECEIVED
MOAB FIELD OFFICE

2003 JUN 20 A 11: 37

DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

June 18, 2003

Bureau of Land Management
Moab Field Office
82 East Dogwood
Moab, Utah 84532

ATTENTION: Ms. Marie McGann

Dear Ms. McGann:

I appreciate you faxing the information yesterday on the outstanding Applications for Permit to Drill on the seventeen wells currently in your office. After evaluation, Bill Barrett Corporation asks that the following ten (10) APDs be cancelled at this time:

UTU 62045	Burruss Federal #1-10	NESW Section 10-T12S-R17E	43-007-30394
UTU 62046	Federal #1-19	SENE Section 19-T12S-R16E	43-007-30471
UTU 62047	Henzel Federal #1-29	NWNE Section 29-T12S-R15E	43-007-30470
UTU 62048	Iron Mesa Federal #19-14	SESW Section 19-T12S-R16E	43-007-30523
UTU 77059	Prickly Pear Federal #25-02	NWNE Section 25-T12S-R14E	43-007-30524
UTU 77060	South Ridge Federal #29-11	NESW Section 29-T12S-R15E	43-007-30525
UTU 62076	Plateau Federal #30-02	NWNE Section 30-T12S-R15E	43-007-30526
UTU 77097	Federal #30-07R	SWNE Section 30-T12S-R16E	43-007-30527
UTU 77098	South Ridge Federal #30-15	NWSE Section 30-T12S-R15E	43-007-30527
UTU 77099	Federal #31-04R	NWNW Section 31-T12S-R16E	

If you have any questions or need additional information, please contact me at (303) 312-8120.

Sincerely,

Debra K. Stanberry
Permit Specialist

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420



RECEIVED
MOAB FIELD OFFICE

2003 JUN 23 P 1: 21

DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

June 19, 2003

Bureau of Land Management
Moab Field Office
82 East Dogwood
Moab, Utah 84532

ATTENTION: Ms. Marie McGann

Dear Ms. McGann:

Upon further evaluation, Bill Barrett Corporation requests that the following two (2) APDs be cancelled at this time:

UTD 0130/11-2 Prickly Pear Unit Federal 1215-11-2 SENW Sec 11-T12S-R15E 43-007-30824
UTD 0130/19-2 Jack Canyon Unit Federal 19-2 SENW Sec 19-T12S-R16E 43-007-30827

If you have any questions or need additional information, please contact me at (303) 312-8120.

Sincerely,

A handwritten signature in black ink, appearing to read 'Debra K. Stanberry'.

Debra K. Stanberry
Permit Specialist

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

015



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Moab Field Office
82 East Dogwood Avenue
Moab, UT 84532

3162
(UT-062)

Ms. Debra Stanberry
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

JUN 26 2003

Re: Return of Applications for Permit to Drill

Lease UTU013064

Well No. Prickly Pear 1215-11-2 43-007-30824

Lease UTU62645

Well No. Burruss 1-10

Lease UTU65486

Well Nos. Federal 1-19, Jack Canyon 19-2 and Iron Mesa 19-14

Lease UTU65776

Well Nos. Henzel 1-29, Plateau 30-02 and South Ridge 30-15

Lease UTU72054

Well No. South Ridge 29-11

Lease UTU74397

Well Nos. Federal 30-07R and Federal 31-04R

Lease UTU77059

Well No. Prickly Pear 25-02

Dear Ms. Stanberry:

We have received your letters dated June 18 and 19, 2003, requesting the cancellation of each of the above referenced Applications for Permit to Drill (APDs). As indicated in your letters, Bill Barrett Corporation has evaluated each of the outstanding applications on file in the BLM Moab Field Office and has determined that the above referenced APDs should not be processed further.

In view of the foregoing, we are returning the above APDs to you. Should Bill Barrett Corporation intend to drill these locations at a future date, new applications must be submitted. If you have any questions, please contact Marie McGann at 435-259-2135.

Sincerely,

William Stringer

Assistant Field Manager
Division of Resources

RECEIVED

JUN 30 2003

DIV. OF OIL, GAS & MINING

Enclosure
Applications for Permit to Drill

cc: UT-070, Price Field Office (wo/Enclosure)
State of Utah, Division of Oil, Gas and Mining (Diana Mason) (wo/Enclosure)

MMcGann:mm:6/25/03



June 27, 2003

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

ATTENTION: Ms. Diana Mason

Dear Ms. Mason:

Upon further evaluation, Bill Barrett Corporation requests that the following eleven (11) APDs be cancelled at this time:

Prickly Pear Unit Federal 12-15-11-2	SENE Sec 11-T12S-R15E	43-007-30824
Jack Canyon Unit Federal 19-2	SENE Sec 19-T12S-R16E	43-007-30827
Burruss Federal #1-10	NESW Sec 10-T12S-R17E	43-007-30394
Federal #1-19	SENE Sec 19-T12S-R16E	43-007-30471
Henzel Federal #1-29	NWNE Sec 29-T12S-R15E	43-007-30470
Iron Mesa Federal #19-14	SESW Sec 19-T12S-R16E	43-007-30523
Prickly Pear Federal #25-02	NWNE Sec 25-T12S-R14E	43-007-30524
South Ridge Federal #29-11	NESW Sec 29-T12S-R15E	43-007-30525
Plateau Federal #30-02	NWNE Sec 30-T12S-R15E	43-007-30526
South Ridge Federal #30-15	NWSE Sec 30-T12S-R15E	43-007-30527
Hunt Ranch #3-2	NWNW Sec 3-T12S-R15E	43-007-30780

The records from Wasatch Oil and Gas reflected two more wells in progress, the Federal 30-07R and Federal 31-04R. If you have any paperwork pending in your office on these two wells, please also cancel these wells at this time.

If you have any questions or need additional information, please contact me at (303) 312-8120.

Sincerely,

A handwritten signature in black ink, appearing to read 'Debra K. Stanberry'.

Debra K. Stanberry
Permit Specialist

RECEIVED

JUL 12 2003

DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300

DENVER, CO 80202

P 303.293.9100

F 303.291.0420



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

July 1, 2003

Ms. Debra Stanberry
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: APD Rescinded – Burruss Fed 1-10 Sec. 10, T.12S, R. 17E Carbon County, Utah
API No. 43-007-30394

Dear Ms. Stanberry:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on December 15, 1997. On April 26, 2001, September 23, 2002 and June 24, 2003 the Division granted a one-year APD extension. On June 30, 2003 the Division received a letter from the Bureau of Land Management (BLM), which states that the permit filed with the BLM was being returned. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective June 30, 2003.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason
Engineering Technician

cc: Well File
Bureau of Land Management, Moab