

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK
 b. Type of Well
 Oil Well Gas Well Other Coalbed Methane Single Zone Multiple Zone
 2. Name of Operator
 River Gas Corporation
 3. Address of Operator
 511 Energy Center Boulevard Northport, Al. 35476
 4. Location of Well (Report location clearly and in accordance with any State requirements.)
 At surface 800' FNL & 1500' FWL
 At proposed prod. zone

3. Lease Designation and Serial No.
 PATENTED
 6. If Indian, Allottee or Tribe Name
 7. Unit Agreement Name
 Drunkards Wash UTU67921x
 8. Farm or Lease Name
 TELONIS
 9. Well No.
 29-154
 10. Field and Pool, or Wildcat
 Wildcat
 11. Co. Sec., T., R., N., or S. and Survey or Area
 NE/NW, SEC. 29, T14S, R9E
 12. County or Parish
 CARBON
 13. State
 UT.

14. Distance in miles and direction from nearest town or post office*
 7 MILES WEST OF PRICE, UT
 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drif. line, if any)
 800'
 16. No. of acres in lease
 400
 17. No. of acres assigned to this well
 160
 18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
 2,500'
 19. Proposed depth
 3,168
 20. Rotary or cable tools
 Rotary
 21. Elevations (Show whether DF, ET, GR, etc.)
 6343' GR
 22. Approx. date work will start*
 April, 1997

PROPOSED CASING AND CEMENTING PROGRAM

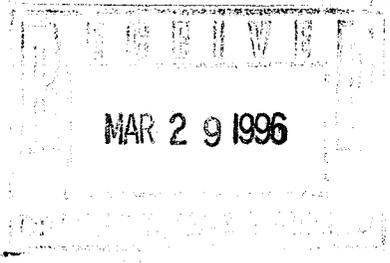
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8 5/8"	24#	300'	110 sx Class G, 15.8 ppg
7 7/8"	5 1/2"	17#	3,138'	50/50 Pozmix, tail RFC

SEE EXHIBIT "B"

EXHIBITS ATTACHED:

- EXHIBIT "A" LOCATION PLAT
- EXHIBIT "B" DRILLING PROGRAM
- EXHIBIT "C" BOPE DIAGRAM
- EXHIBIT "D" SURFACE USE PLAN
- EXHIBIT "E" PROPOSED LOCATION/ACCESS
- EXHIBIT "F" TYPICAL ROAD X-SECTION
- EXHIBIT "G" LOCATION LAYOUT
- EXHIBIT "H" WELL SITE LAYOUT
- EXHIBIT "I" EVIDENCE OF BOND
- EXHIBIT "J" SURFACE LAND USE AGREEMENT

CONFIDENTIAL

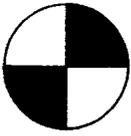


IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

26. I hereby certify that this report is true and complete to the best of my knowledge.
 Signed Terry D. Burns Terry D. Burns Title Geologist Date March 22, 1996

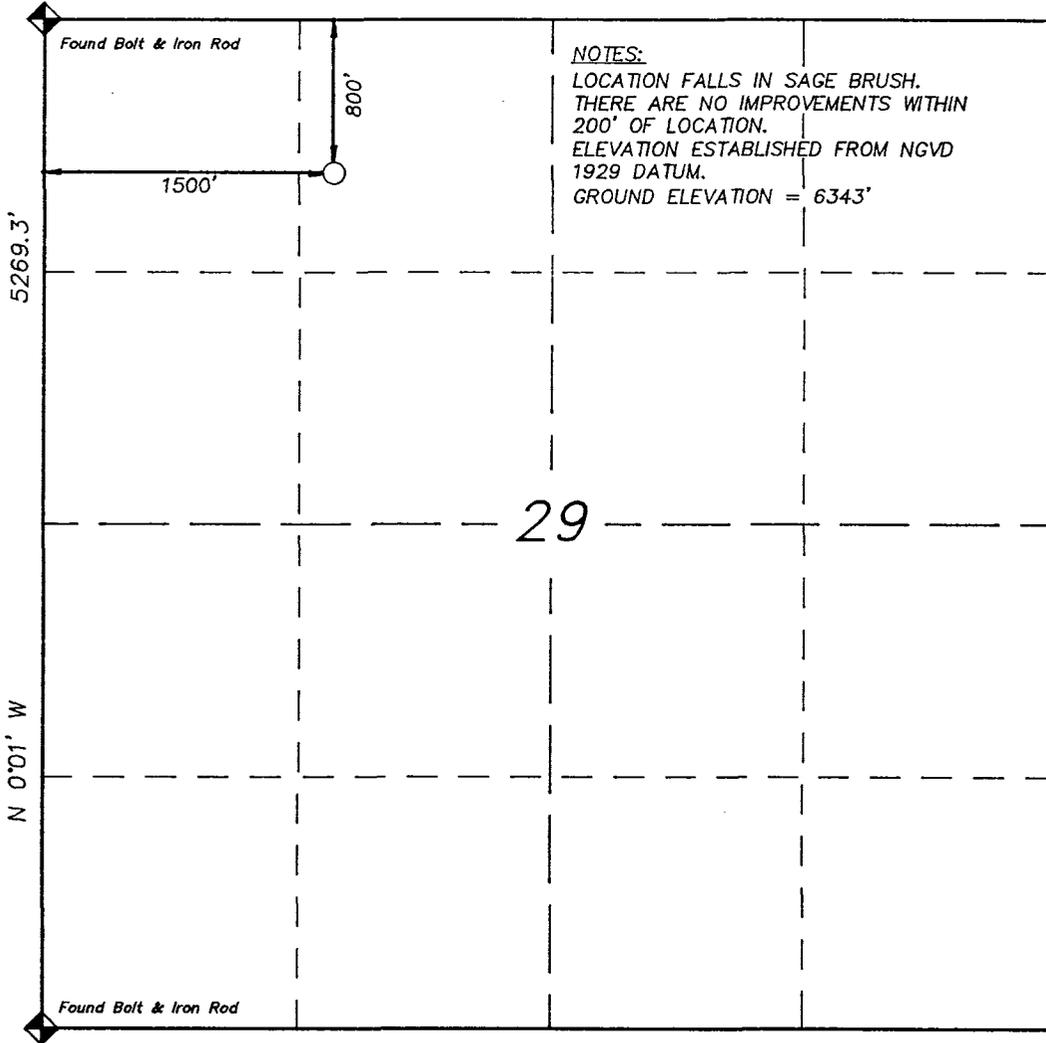
(This space for Federal or State office use)
 AP# 43-007-30330
 Approved by [Signature] Title Petroleum Engineer Date 10/29/96
 Conditions of approval, if any:

*See Instructions On Reverse Side



R9E

N 89°53' W <RECORD>

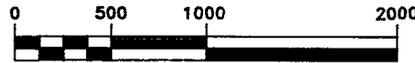


NOTES:
 LOCATION FALLS IN SAGE BRUSH.
 THERE ARE NO IMPROVEMENTS WITHIN
 200' OF LOCATION.
 ELEVATION ESTABLISHED FROM NGVD
 1929 DATUM.
 GROUND ELEVATION = 6343'

Basis of Bearing: West line of Section 29, T14S, R9E,
bears N 0°01' W (GLO).



T
14
S



SCALE IN FEET

Powers Elevation Co., Inc. of Denver, Colorado has in accordance with a request from Charles Willis for River Gas Corporation determined the proposed location of TELONIS #29-154 to be 800' FNL & 1500' FWL, Section 29, Township 14 South, Range 9 East, Salt Lake Meridian, Carbon County, Utah.

I hereby state that this plat is an accurate representation of a correct survey showing the proposed location of TELONIS #29-154.

Date: October 14, 1995

Licensed Land Surveyor No. 22-140833-2201

SURVEYED & DRAWN BY: ED AMMERMAN
FILE: \RGC\29-154

State of Utah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

3. Lease Designation and Serial No.
PATENTED

6. If Indian, Allotted or Tribe Name

7. Unit Agreement Name
Drunkards Wash UTU67921x

8. Farm or Lease Name
TELONIS

9. Well No.
29-154

10. Field and Pool, or Wildcat
Wildcat

11. (Q. Sec., T., R., N., or S. & Survey or Area)
NE/NW, SEC. 29, T14S, R9E

12. County or Parrish
CARBON

13. State
UT.

1. Type of Work
DRILL DEEPEN PLUG BACK

2. Name of Operator
River Gas Corporation

3. Address of Operator
511 Energy Center Boulevard Northport, Al. 35476

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface 800' FNL & 1500' FWL
At proposed prod. zone 244' 40'

14. Distance in miles and direction from nearest town or post office*
7 MILES WEST OF PRICE, UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest dir. line, if any)
800'

16. No. of acres in lease
400

17. No. of acres assigned to this well
160

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.
2,500'

19. Proposed depth
3,168

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, BT, GR, etc.)
6343' GR

22. Approx. date work will start*
April, 1997

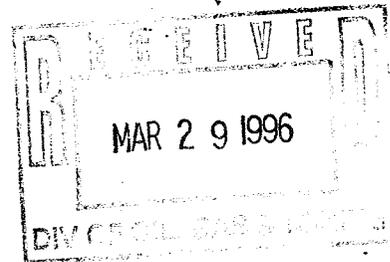
PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
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SEE EXHIBIT "B"

EXHIBITS ATTACHED:

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- EXHIBIT "C" BOPE DIAGRAM
- EXHIBIT "D" SURFACE USE PLAN
- EXHIBIT "E" PROPOSED LOCATION/ACCESS
- EXHIBIT "F" TYPICAL ROAD X-SECTION
- EXHIBIT "G" LOCATION LAYOUT
- EXHIBIT "H" WELL SITE LAYOUT
- EXHIBIT "I" EVIDENCE OF BOND
- EXHIBIT "J" SURFACE LAND USE AGREEMENT.



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Signed Terry D. Burns *Terry D. Burns* Title Geologist Date March 22, 1996

(This space for Federal or State office use)

APR NO. 43-007-30330

Approved [Signature] Title Petroleum Engineer Date 10/29/96
Conditions of approval, if any:

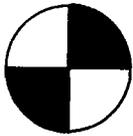
*See Instructions On Reverse Side

*Unit
11/605
FRSD*

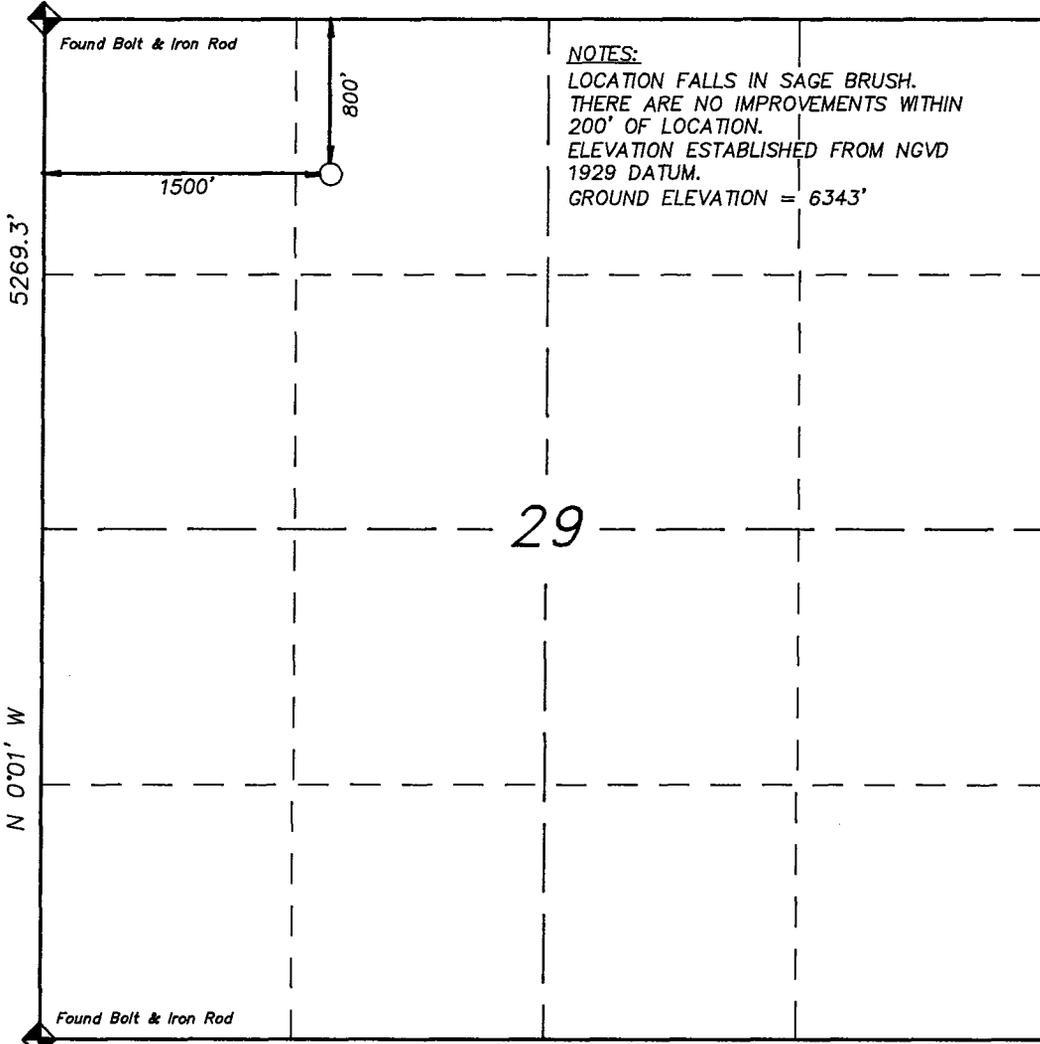
POWERS ELEVATION CO., INC.
P.O. Box 440889
Aurora, CO 80044
(303)321-2217

ALL POWERS ELEVATION CO., INC.
elevations originate from
accepted U.S. Benchmarks.

R9E



N 89°53' W <RECORD>

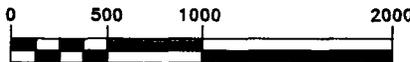


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 200' OF LOCATION.
 ELEVATION ESTABLISHED FROM NGVD
 1929 DATUM.
 GROUND ELEVATION = 6343'



T
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Basis of Bearing: West line of Section 29, T14S, R9E,
bears N 0°01' W (GLO).

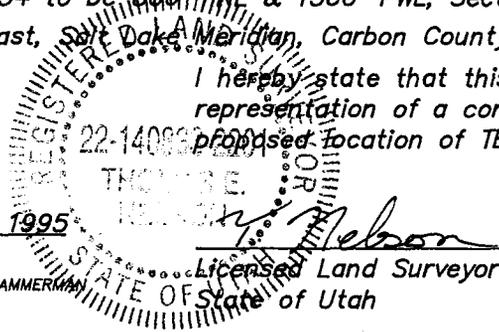


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Date: October 14, 1995



Licensed Land Surveyor No. 22-140833-2201

SURVEYED & DRAWN BY: ED AMMERMAN
FILE: \RGC\29-154

EXHIBIT "B"DRILLING PROGRAM

Attached to Form 3
 River Gas Corp.
 #29-154 Telonis
 NE/4 NW/4 Sec. 29, T14S, R9E
 800' FNL & 1500' FWL
 Carbon County, Utah

1. The Geologic Surface Formation

Upper Mancos Shale

2. Estimated Tops of Important Geologic Markers.

Blue Gate/Ferron	2735'
Ferron/Tununk	3033'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones - 2743' to 2913'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable minerals deposits. All indications of usable water will be reported.

Surface casing will be tested to 2000 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW, USED</u>
11	300'	300'	8 5/8	24#	new
7 7/8	3138	3138	5 1/2	17#	new

Cement Program

Surface Casing: 110 sx Class G, 15.8 ppg cement

Production Casing: 50/50 Pozmix and tail in with RFC. The 50/50 Pozmix accounts for 75% total cement, RFC 25%.

Total sx cement 352.
Cement volumes will vary depending on
formations encountered and hole conditions.

The following shall be entered in the driller's log:

- (1) Blowout preventer pressure tests, including test pressures and results;
- (2) Blowout preventer tests for proper functioning;
- (3) Blowout prevention drills conducted;
- (4) Casing run, including size, grade, weight, and depth set;
- (5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- (6) Waiting on cement time for each casing string;
- (7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	11" hole	Drill with air, will mud-up if necessary
300-3168	7 7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs to be Followed

0-300	Gamma Ray			
300-TD	Gamma Ray,	Density,	Neutron Porosity,	Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1521 psi maximum.

No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled in August 1996.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

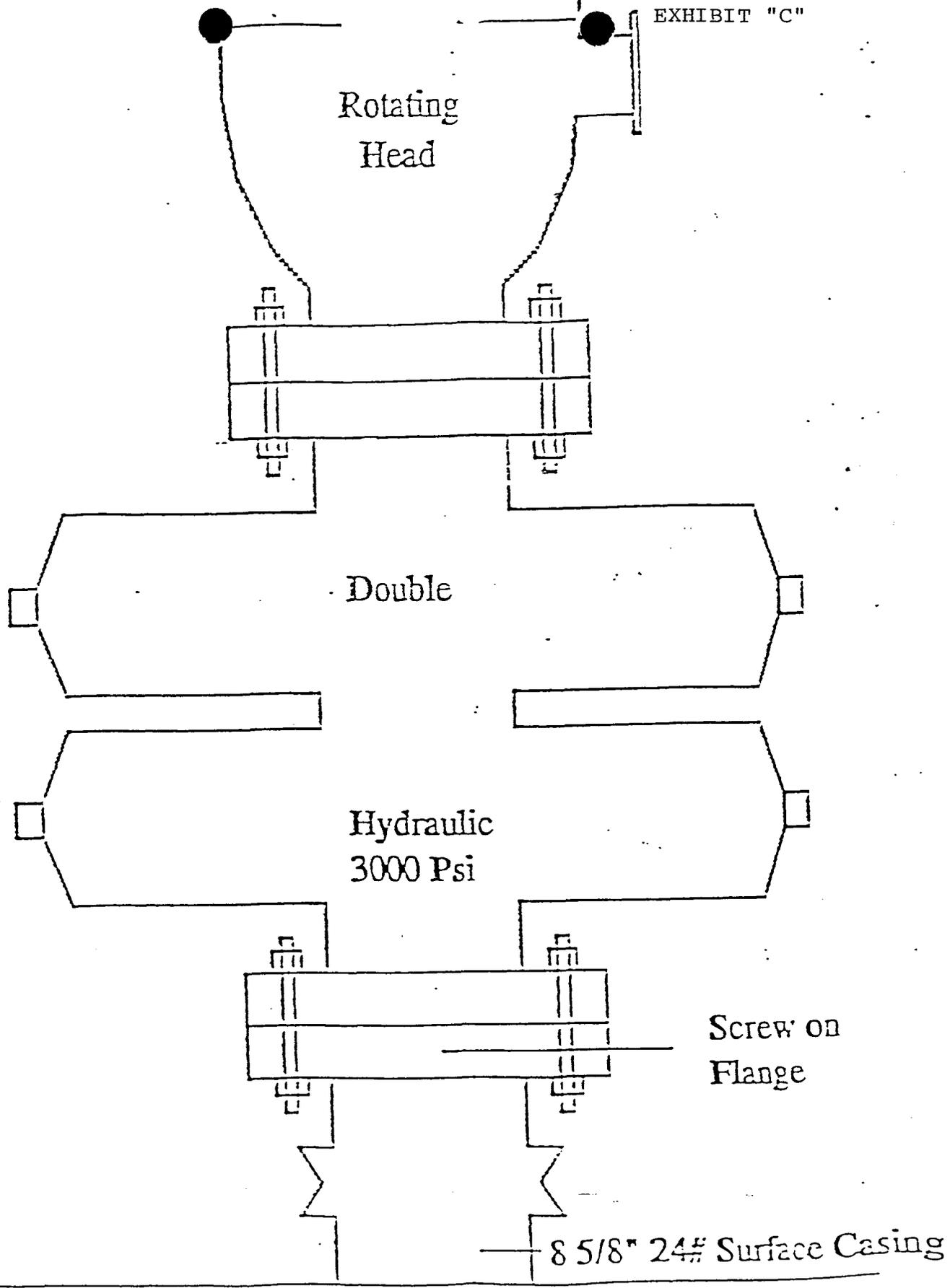


EXHIBIT "D"MULTIPOINT SURFACE USE PLAN

Attached to Form 3
River Gas Corp.
#29-154 Telonis
NE/4 NW/4, Sec. 29, T14S, R9E
800' FNL & 1500' FWL
Carbon County, Utah

1. EXISTING ROADS

- A. See Exhibit "E". We do not plan to change, alter or improve upon any existing state or county roads. Existing roads will be maintained in same or better condition.
- B. From underpass beneath Hwy. 6, travel west on Westbrook .6 mile to four-way stop, thence right on Fairground Rd. 0.7 mile, turns into Gordon Creek Rd., follow to three-way stop. Go right (northwest) on Gordon Creek Rd. .45 mile to gravel County road on left, then westerly on County road 6.0 miles to dirt road on left, then southerly 0.4 mile on dirt road, then easterly 0.3 mile new road to location.

2. PLANNED ACCESS

See Exhibit "E". .3 mile new access is required.

- A. Maximum Width: 14' travel surface with 27' base
- B. Maximum grade: 2%
- C. Turnouts: One
- D. Drainage design: Natural drainage will be retained. Water will be diverted around well pad as necessary.
- E. Cuts and fills: None
- F. Surfacing materials: 4" sand and gravel if necessary.
- G. Gates, cattleguards, fence cuts: None

If well is productive, road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. LOCATION OF EXISTING WELLS

- A. See Exhibit "E". There are no existing well within one mile of the proposed location.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. If the well is a producer, installation of production facilities will be as shown on EXHIBIT "H". Buried powerlines run along access on the east or north, gathering lines on the south or west, unless indicated otherwise on EXHIBIT "E".
- B. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water to be used for drilling will be purchased from the Price River Water Improvement District (tel. 801-637-6350). This has been arranged by Mr. Michael J. Farrens, Vice President of River Gas Corp. - Utah Operations. He has been in contact with Mr. Phillip Palmer. Mr. Farrens has discussed this arrangement with Mark Page of the Division of Water Rights (tel. 801-637-1303) over the telephone. The Division of Water Rights is to furnish the Oil & Gas Division with a letter of approval concerning this matter.
- B. Water will be transported by truck over approved access roads.
- C. No water well is to be drilled for this location.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. Any construction materials needed will be obtained locally and hauled to the location on existing roads.
- B. No construction or surfacing materials will be taken from Federal/Indian land.

7. METHODS FOR HANDLING WASTE DISPOSAL

- A. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth

side within 24 hours after drilling operations cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.

- B. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade.

No liquid hydrocarbons will be discharged to the reserve pit or location.

- C. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- D. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. ANCILLARY FACILITIES

- A. We anticipate no need for ancillary facilities with the exception of three trailers to be located on the drill site.

9. WELLSITE LAYOUT

- A. Available topsoil will be removed from the location and stockpiled. If ground frost prevents the segregation and removal of the topsoil material from the less desirable subsoil material, cross-ripping to the depth of the topsoil material may be necessary. Location of mud tanks, reserve and burn pits, and soil stockpiles will be located as shown on the attachments.
- B. A blooie pit will be located 150' diagonally from the drill hole. A line will be placed on the surface from the center hole to the burn pit. Burn pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- C. Access to the well pad will be as shown on Exhibit "G".
- D. Natural runoff will be diverted around the well pad.

10. PLANS FOR RESTORATION OF SURFACE

- A. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- B. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- C. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- D. Any oil accumulation on the pit will be removed or overhead flagged as dictated by then existing conditions.
- E. Date of commencement will be August, 1996. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured to the natural contour as is possible.

11. SURFACE OWNERSHIP

- A. The wellsite and access road will be constructed on lands owned by the Telonis family represented by Nick Sampinos, attorney, 80 West Main, Ste. 201, Price, UT 84501. The operator shall contact the landowner and the Division of Oil, Gas & Mining 48 hours prior to beginning construction activities.

12. OTHER INFORMATION

The surface is vacant. The nearest dwelling is in Price, Utah. Nearest live water is ±7 miles east (Price River).

If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.

The backslope will be constructed no steeper than 4:1, the foreslope no steeper than 4:1.

All equipment and vehicles will be confined to the access road and well pad.

A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. COMPANY REPRESENTATIVE

THROUGH A.P.D. APPROVAL

Janet Watson
Agent/Consultant for
River Gas Corp.
P. O. Box 440889
Aurora, Co. 80044
(303) 321-2217

MAIL APPROVED A.P.D. TO

Terry Burns
River Gas Corp.
511 Energy Cntr. Blvd.
Northport, AL 35476
(205) 759-3282

FIELD REPRESENTATIVE

Steve Prince
(801) 637-8876
M-(801) 636-5256

DIRT CONTRACTOR

NELCO
Larry Jensen
(801) 637-3495
M-(801) 636-5268

14. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by River Gas Corp. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

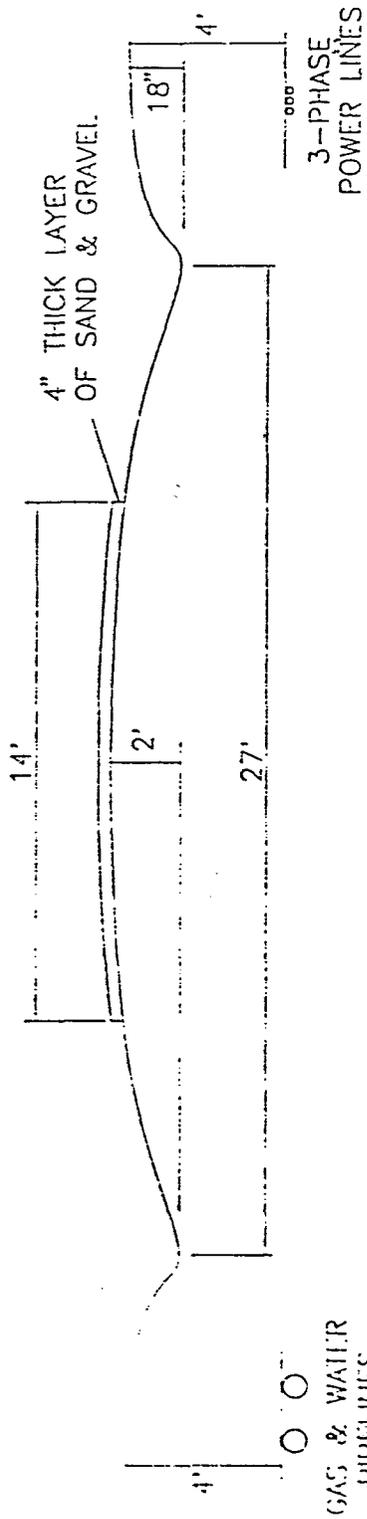
12/12/95
Date

Janet Watson
Janet Watson
Agent for River Gas Corp.

EXHIBIT "E"
#29-154 Telonis
Proposed Location/Access
Pinnacle Peak 7.5' USGS quad



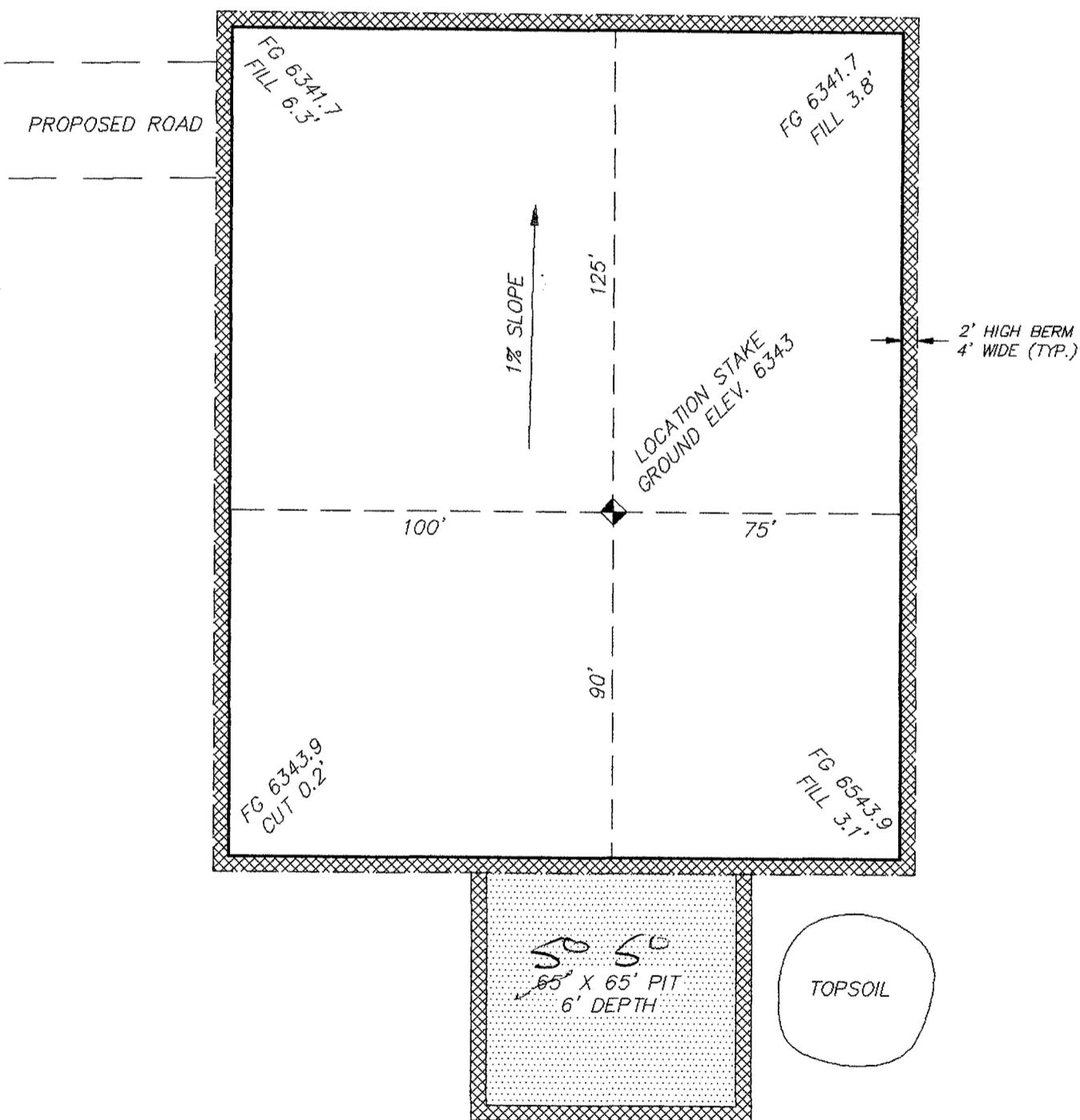
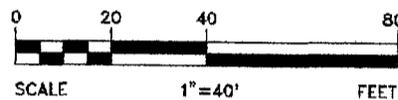
RIVER GAS CORPORATION



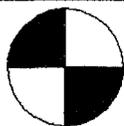
TYPICAL ROAD CROSS-SECTION

NOT TO SCALE

RIVER GAS CORPORATION TELONIS #29-154 LOCATION PIT & PAD LAYOUT



FG = FINISHED GRADE



**Powers Elevation
Co., Inc.**

OIL FIELD ENGINEERS ■ SURVEYORS
13900 E. HARVARD AVE., SUITE 113
AURORA, CO. 80014
(303) 321-2217 FAX (303) 321-2218

Scale : 1"=40' Date : 10-21-95

Surveyed & Drawn by: AMMERMAN

Checked : AMMERMAN

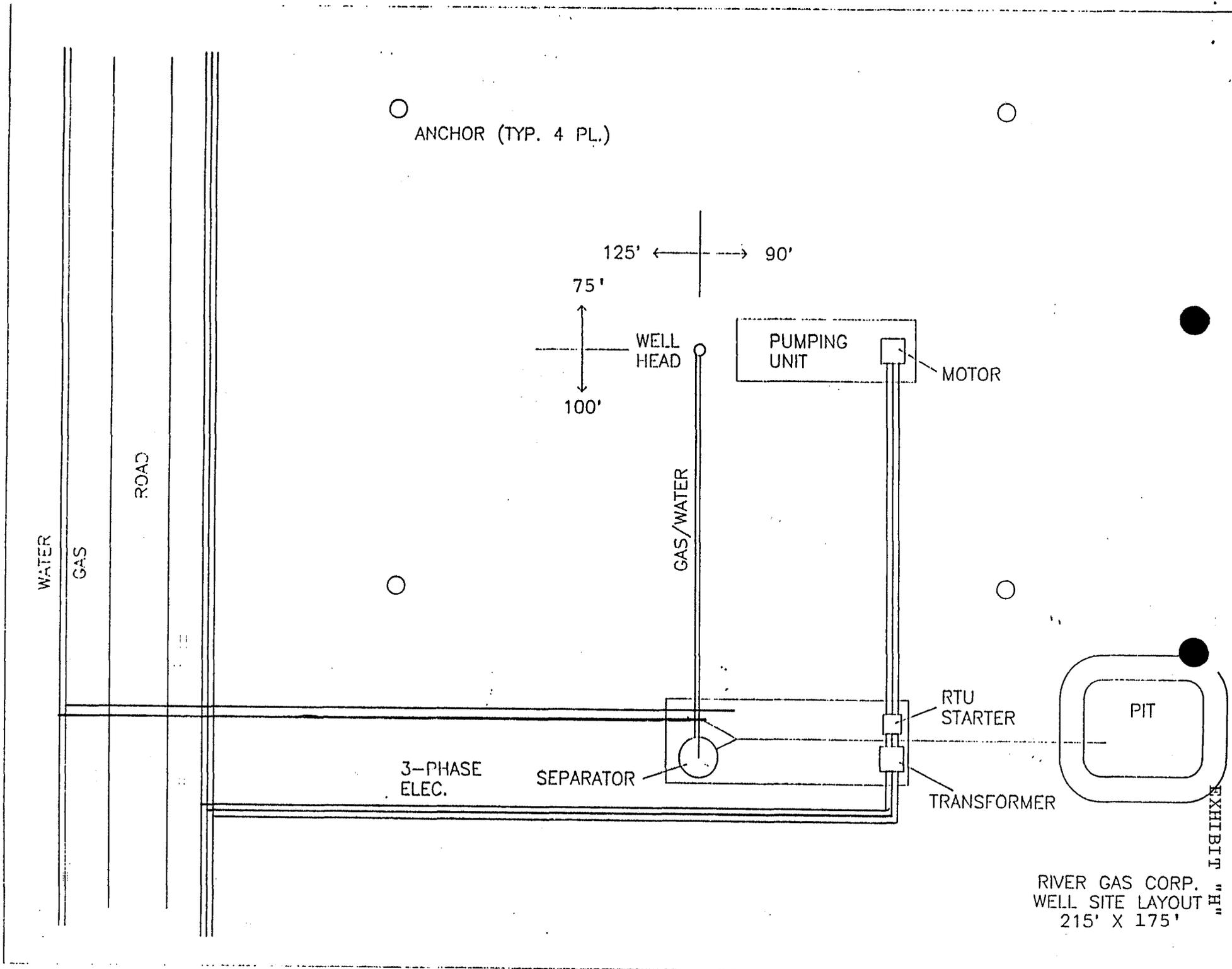
Dwg. File : \DWGR12\RG\29-154P

CLIENT:

RIVER GAS CORPORATION
290 South Highway 55, Box 638
Price, Utah 84501-0638
(801) 637-8876/(801) 637-6835

PIT & PAD LAYOUT
TELONIS #29-154 WELL LOCATION
NW 1/4 SECTION 29
T 14 S, R 9 E
SALT LAKE MERIDIAN
CARBON COUNTY, UTAH

SHEET
2
OF
2



RIVER GAS CORP.
 WELL SITE LAYOUT
 215' X 175'

EXHIBIT "H"

AmSouth Bank

EXHIBIT "I"

Birmingham:

TELEX: 6827189
Cable: AMSOUBKBHM
S.W.I.F.T. AMSB US 44

AMSOUTH BANK OF ALABAMA
1900 FIFTH AVENUE NORTH
BIRMINGHAM, ALABAMA 35203 USA
OUR REFERENCE NUMBER: S308586

International Services

Mobile:

TELEX: 6821116
Cable: AMSOMBL
S.W.I.F.T. AMSB US 44

AMENDMENT NUMBER: 002
TO LETTER OF CREDIT NUMBER: S308586
DATE: NOVEMBER 13, 1995

BENEFICIARY:

STATE OF UTAH
DEPT. OF NATURAL RESOURCES
DIV. OF OIL, GAS AND MINING
355 WEST TEMPLE 3 TRIAD CENTER
SUITE 350
SALT LAKE CITY, UTAH 84180-1203

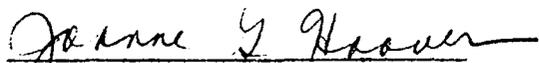
AT THE REQUEST OF RIVER GAS CORPORATION 3600 WATERMELON ROAD
SUITE 204 NORTHPORT, ALABAMA 35476 AND FOR THE ACCOUNT OF SAME

WE HEREBY AMEND OUR LETTER OF CREDIT NUMBER S308586 DATED
DECEMBER 3, 1993 OPENED IN YOUR FAVOR AS FOLLOWS:

-ACCOUNT PARTY'S ADDRESS IS CHANGED
TO: 511 ENERGY CENTER BLVD
NORTHPORT, ALABAMA 35476

**REFERENCES HEREIN TO AMSOUTH BANK N.A. SHALL BE DEEMED TO REFER
TO AMSOUTH BANK OF ALABAMA.**

ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.
THIS AMENDMENT BECOMES AN INTEGRAL PART OF THE ORIGINAL LETTER OF
CREDIT AND IS TO BE ATTACHED THERETO.


AUTHORIZED SIGNATURE

STATE OF ALABAMA)
) :ss.
COUNTY OF TUSCALOOSA)

**AFFIDAVIT CONCERNING SURFACE OWNER
CONSENT REGARDING WELL SITE CONSTRUCTION**

JOSEPH L. STEPHENSON, being first duly sworn upon his oath, deposes and states:

1. I am Vice President - Land of River Gas Corporation ("RGC"), an Alabama corporation duly authorized to transact business in the State of Utah, and am authorized to execute this Affidavit on behalf of said corporation.

2. As Vice President - Land, I am responsible for supervision of lease records and reviewing title records and legal opinions affecting lands where RGC proposes to conduct operations, and obtaining surface land use agreements associated with the development of leased mineral rights.

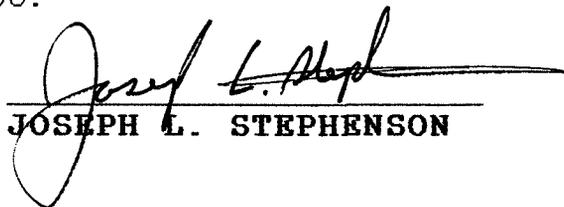
3. RGC proposes to drill a coalbed methane gas well named the RGC/Telonis 29-154 located in the NE1/4 NW1/4 of Section 29, T14S, R9E, Carbon County, Utah, the surface and mineral of said lands being managed by **NICK SAMPINOS**, Attorney-in-Fact for the owners, **Evangelos G. Telonis a/k/a Evangelos George Telonis and Angelo G. Telonis, Thomas G. Telonis a/k/a Thomas George Telonis and Athanasios G. Telonis, John G. Telonis a/k/a John George Telonis, and Fotini Telonis** (hereafter called "fee owners").

4. RGC and Texaco Exploration and Production Inc. are the owners of 100% of the working interests of leases obtained from the fee owners described above regarding 100% ownership of said tract.

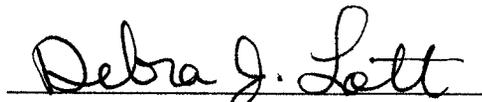
5. As evidenced by copy of MEMORANDUM OF SURFACE LAND USE AGREEMENT dated February 15, 1996 attached hereto as Exhibit "A", and by this reference incorporated herein, the above described fee owners of the RGC/Telonis 29-154 well site agreed to certain surface use as described therein.

6. The matters stated herein are true of my own knowledge, except to any matters stated herein upon information and belief, and, as to those matters, I believe them to be true.

DATED this 8th day of February, 1996.


JOSEPH L. STEPHENSON

Subscribed, sworn and acknowledged to and by Joseph L. Stephenson before me this 8th day of February, 1996.


NOTARY PUBLIC
Residing at:
1510 Upper Lake Drive
Cottondale, AL 35453

(SEAL)

My Commission Expires: 4/9/97

COPY

WHEN RECORDED RETURN TO:

William L. Kirk, Jr. - Land Department
River Gas Corporation
511 Energy Center Blvd.
Northport, AL 35476

EXHIBIT "A"

MEMORANDUM OF SURFACE LAND USE AGREEMENT

THIS MEMORANDUM OF SURFACE LAND USE AGREEMENT, dated effective the 15th day of February, 1996, is by and between Nick Sampinos, Attorney-in-Fact for Evangelos G. Telonis a/k/a Evangelos George Telonis a/k/a Angelo G. Telonis, Thomas G. Telonis a/k/a Thomas George Telonis a/k/a Athanasios G. Telonis, John G. Telonis a/k/a John George Telonis, and Fotini Telonis (collectively, "the Telonises") whose address is 80 West Main, Suite 201, Price, Utah 84501, (hereinafter referred to as "Grantor"), and RIVER GAS CORPORATION, an Alabama corporation authorized to conduct to business in the state of Utah, with an address of 511 Energy Center Blvd. Northport, Alabama 35476 (hereinafter referred to as "Grantee").

Grantor, in consideration of the covenants and agreements contained in that certain unrecorded Surface Land Use Agreement (the "Agreement") dated February 15, 1996, granted, and does hereby grant unto Grantee certain rights to enter upon and use certain lands (the "Lands") located in the County of Carbon, State of Utah, as described on Exhibit "A" attached hereto and made a part of this Memorandum of Surface Land Use Agreement, for the purpose of building access roads, pipelines and appurtenances thereto, power lines, and well sites for the drilling of a coalbed degasification wells on said property until such time as Grantee abandons said lands in accordance with the terms and conditions specified in said Agreement.

The Lands are subject to all of the terms and conditions of the Agreement, reference to which may be made for a complete statement of rights and obligations of Grantor and Grantee. Copies of the Agreement may be found at the above indicated addresses of the parties and are available for review during regular business hours by any party having a vested interest in the Agreement.

This Memorandum of Surface Land Use Agreement may be executed in any number of counterparts and shall be binding upon all parties executing the same or a counterpart hereof.

This Memorandum of Surface Land Use Agreement is to be placed of record to serve as notice of the execution and existence of said Agreement, and is in no way to supersede, abrogate, change or modify any of the terms, conditions, rights or obligations of any of the parties, all of which are set forth in detail in said Agreement. The terms and conditions of said Agreement are made a part hereof by reference for all purposes, to be the same effect as though written in extenso herein. All the terms, conditions and covenants of the Agreement shall be binding upon and shall inure to the benefit of the successors and assigns, respectively, of each of the parties hereto.

IN WITNESS WHEREOF, Grantor and Grantee have executed this Memorandum of Surface Land Use Agreement as of the dates of the respective acknowledgments.

Dated: 2/15/96

Grantor:

Nick Sampinos, Attorney-in-Fact for Evangelos G. Telonis a/k/a Evangelos George Telonis a/k/a Angelo G. Telonis, Thomas G. Telonis a/k/a Thomas George Telonis a/k/a Athanasios G. Telonis, John G. Telonis a/k/a John George Telonis, and Fotini Telonis (collectively, "the Telonises")

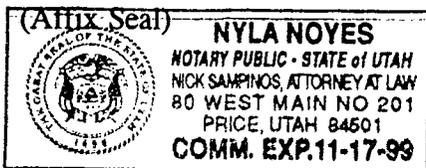
Nick Sampinos
Nick Sampinos

STATE OF UTAH

COUNTY OF CARBON

I, the undersigned authority, a Notary Public in and for said County, in said State, hereby certify that Nick Sampinos, Attorney-in-Fact for Evangelos G. Telonis a/k/a Evangelos George Telonis a/k/a Angelo G. Telonis, Thomas G. Telonis a/k/a Thomas George Telonis a/k/a Athanasios G. Telonis, John G. Telonis a/k/a John George Telonis, and Fotini Telonis (collectively, "the Telonises") to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he duly executed the same as his free and voluntary act and deed for and on behalf of "the Telonises" in his capacity as Attorney-in Fact for the uses and purposes therein set forth.

Given under my hand and seal, this 15 day of February, 1996.



Nyla Noyes
Notary Public
Residing at:
Price, Utah

My Commission Expires: 11-17-99

Dated: February 21, 1996

Grantee:

RIVER GAS CORPORATION

By: *Joseph L. Stephenson*
Joseph L. Stephenson
Its Vice President - Land

STATE OF ALABAMA

COUNTY OF TUSCALOOSA

I, the undersigned authority, a Notary Public in and for said County in said State, hereby certify that Joseph L. Stephenson, whose name as Vice President - Land of River Gas Corporation, is signed to the foregoing instrument, and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, he, as such officer and with full authority, executed the same voluntarily for and as the act of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal this the 21 day of February, 1996.

(Affix Seal)

Dana Campbell
Notary Public
Residing at:
1429 20th Ave. East
Tuscaloosa, AL 35404

My Commission Expires: 3-8-98

EXHIBIT "A"
SURFACE OWNERSHIP OF TELONISES.
Page 1 of 3

Attached to and made a part of that certain Memorandum of Surface Land Use Agreement effective the 15th day of February, 1996 by and between Nick Sampinos, Attorney-in-Fact for Evangelos G. Telonis a/k/a Evangelos George Telonis a/k/a Angelo G. Telonis, Thomas G. Telonis a/k/a Thomas George Telonis a/k/a Athanasios G. Telonis, John G. Telonis a/k/a John George Telonis, and Fotini Telonis (collectively, "the Telonises") as Grantors and River Gas Corporation as Grantee.

Carbon County, Utah

- 1-A. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the SW/4 of SW/4, Section 15, T14s-R9e, SLM. (RGC/Telonis 15-142).
- 1-B. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the SW/4, Section 16, T14s-R9e, SLM. (RGC/Telonis 16-145).
- 1-C. An existing well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the center of the SE/4, Section 19, T14s-R9e, SLM. (Texaco-RGC/Pinnacle Peak #2).
- 1-D. An existing well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the SE/4 of SE/4, Section 19, T14s-R9e, SLM. (Texaco-RGC/Arcadia-Telonis Disposal Well).
- 1-E. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NW/4, Section 19, T14s-R9e, SLM. (RGC/Telonis 19-150).
- 1-F. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the SE/4 of SW/4, Section 19, T14s-R9e, SLM. (RGC/Telonis 19-151).
- 1-G. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4, Section 20, T14s-R9e, SLM. (RGC/Telonis 20-152).
- 1-H. An existing well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of SE/4, Section 20, T14s-R9e, SLM. (Texaco-RGC/E. G. Telonis #1).
- 1-I. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NE/4, Section 21, T14s-R9e, SLM. (RGC/Telonis 21-90).
- 1-J. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NW/4, Section 21, T14s-R9e, SLM. (RGC/Telonis 21-153).
- 1-K. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NW/4 Section 29, T14s-R9e, SLM. (RGC/Telonis 29-154).
- 1-L. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NW/4 of SW/4, Section 29, T14s-R9e, SLM. (RGC/Telonis 29-155).

Exhibit "A"
Page 2 of 3

1-M. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NE/4, Section 30, T14s-R9e, SLM. (RGC/Telonis 30-156).

1-N. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of SE/4, Section 30, T14s-R9e, SLM. (RGC/Telonis 30-157).

1-O. A road/pipeline/powerline right-of-way forty foot (40') wide by one thousand foot (1000') long (61 rods) (0.92 acre), more or less, in the SW/4 of SW/4, Section 15, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 14-142 Well (Well location 1-A).

1-P. A road/pipeline/powerline right-of-way forty foot (40') wide by nine thousand two hundred forty foot (9,240) long (560 rods) (8.50 acres), more or less, running through the southern portion of the SW/4 of SW/4 Section 15, T14s-R9e, SLM (appx 1320'), also running along the north section line of the entirety of Section 21, T14s-R9e, SLM (appx 5,280') and running along the north section line of the NE/4 of Section 20-T14s-R9e, SLM (appx 2,640') which is needed for access to various wells in the Porphyry Bench area.

1-Q. A road/pipeline/powerline right-of-way forty foot (40') wide by two thousand nine hundred seventy five foot (2,975') long (181 rods) (2.73 acres), more or less, running through the W/2 of SW/4 Section 16, T14s-R9e, SLM, which is needed for access to various wells in the Porphyry Bench area.

1-R. A road/pipeline/powerline right-of-way forty foot (40') wide by one thousand foot (1,000') long (61 rods) (.92 acres) more or less, located in the W/2 of SW/4 Section 16, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 16-145 Well (Well location 1-B).

1-S. A road/pipeline/powerline right-of-way forty foot (40') wide by one thousand three hundred twenty foot (1,320') long (80 rods) (1.21 acres) more or less, located in the N/2 of NE/4 Section 21, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 21-90 Well (Well location 1-I).

1-T. A road/pipeline/powerline right-of-way forty foot (40') wide by one thousand foot (1,000') long (61 rods) (.92 acres) more or less, located in the N/2 of NW/4 Section 21, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 21-153 Well (Well location 1-J).

1-U. A road/pipeline/powerline right-of-way forty foot (40') wide by one thousand three hundred twenty foot (1,320') long (80 rods) (1.21 acres) more or less, located in the W/2 of NE/4 Section 20, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 20-152 Well (Well location 1-G).

1-V. A pipeline/powerline only right-of-way thirty foot (30') wide by three thousand six hundred thirty feet (3,630') long (220 rods) (2.50 acres) more or less, running along the eastern most portion of Section 20, T14s-R9e, SLM, which is needed for infrastructure connection to the Texaco-RGC/E. G. Telonis #1 Well (Well location 1-H).

1-W. A pipeline/powerline only right-of-way thirty foot (30') wide by four thousand three hundred foot (4,300') long (261 rods) (2.96 acres) more or less, running through the SE/4 of Section 20, T14s-R9e, SLM and running through the N/2 of NW/4 of Section 29, T14s-R9e, SLM, which is needed for infrastructure connection for the Texaco-RGC/E. G. Telonis #1 Well (Well location 1-H) and the RGC/Telonis 29-154 Well (Well location 1-K).

Exhibit "A"
Page 3 of 3

1-X. A pipeline/powerline only right-of-way thirty foot (30') wide by four thousand three hundred foot (4,300') long (261 rods) (2.96 acres) more or less, running along an existing county road through the E/2 of NE/4 and the N/2 of SE/4 Section 30, T14s-R9e, SLM, which is needed for infrastructure connection for various wells in the Porphyry Bench area.

1-Y. A road/pipeline/powerline right-of-way forty foot (40') wide by two thousand six hundred forty foot (2,640') long (160 rods) (2.43 acres) more or less, running along the eastern most portion of the SE/4 Section 19, T14s-R9e, SLM, which is needed for infrastructure connection for various wells in the Porphyry Bench area.

1-Z. A road/pipeline/powerline right-of-way forty foot (40') wide by two thousand six hundred forty foot (2,640') long (160 rods) (2.43 acres) more or less, running through the NE/4 of SE/4 Section 30, T14s-R9e, SLM and through the NW/4 of SW/4 Section 29, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 30-157 Well (Well location 1-N) and the RGC/Telonis 29-155 Well (Well location 1-L).

1-AA. A road/pipeline/powerline right-of-way forty foot (40') wide by two thousand six hundred forty foot (2,640') long (160 rods) (2.43 acres) more or less, running through the NE/4 of NE/4 Section 30, T14s-R9e, SLM and through the N/2 of NW/4 Section 29, T14s-R9e, SLM which is needed for access to the RGC/Telonis 30-156 Well (Well location 1-M) and the RGC/Telonis 29-154 Well (Well location 1-K).

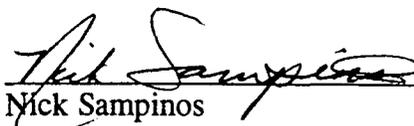
1-BB. A road/pipeline/powerline right-of-way forty foot (40') wide by three thousand five hundred foot (3,500') long (212 rods) (3.22 acres) more or less, running through the SE/4 of SW/4 and the S/2 of SE/4 Section 19, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 19-151 Well (Well location 1-F) and the Texaco-RGC/Pinnacle Peak #2 Well (Well location 1-C).

1-CC. A road/pipeline/powerline right-of-way forty foot (40') wide by six hundred sixty foot (660') long (40 rods) (.60 acres) more or less, located in the SE/4 of SE/4 Section 19, T14s-R9e, SLM, which is needed for access to the Texaco-RGC/Arcadia-Telonis Disposal Well (Well location 1-D).

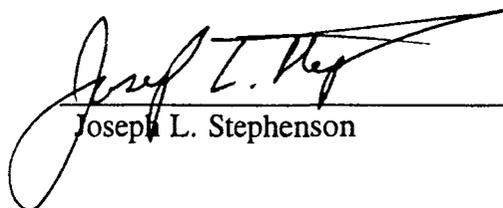
1-DD. A road/pipeline/powerline right-of way forty foot (40') wide by five hundred foot (500') long (31 rods) (.46 acres) more or less, located in the NE/4 of NW/4 Section 19, T14s-R9e, SLM which is needed for access to the RGC/Telonis 19-150 Well (Well location 1-E).

1-EE. A road/pipeline/powerline right of way forty foot (40') wide by two hundred seventy five foot (275') long (16.67 rods) (.25 acres) more or less, located in the NE/4 of NE/4 Section 30, T14s-R9e, SLM, which is needed for access to the RRC/Telonis 30-156 Well (Well location 1-M).

Signed for Identification


Nick Sampinos

Signed for Identification


Joseph L. Stephenson

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APR 1 1996

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease Designation and Serial Number: Patented	
B. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name:	
2. Name of Operator: River Gas Corp.		7. Unit Agreement Name: Drunkards Wash UTU-67921X	
3. Address and Telephone Number: 511 Energy Center Blvd., Northport, AL 35476		8. Farm or Lease Name: Telonis	
4. Location of Well (Footages) At Surface: 800' FNL & 1500' FWL At Proposed Producing Zone:		9. Well Number: 29-154	
14. Distance in miles and direction from nearest town or post office: 7 miles west of Price, UT		12. County: Carbon	13. State: UTAH
15. Distance to nearest property or lease line (feet): 800'	16. Number of acres in lease: 400	17. Number of acres assigned to this well: 160	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 2500'	19. Proposed Depth: 3168	20. Rotary or cable tools: Rotary	
21. Elevations (show whether DF, RT, GR, etc.): 6343' GR		22. Approximate date work will start: August 1996	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	300'	110 sx Class G, 15.8 ppg
7 7/8"	5 1/2"	17#	3138'	50/50 Pozmix, tail REC.
	SEE EXHIBIT "B"			

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

EXHIBITS ATTACHED:

- EXHIBIT "A" Location Plat
- EXHIBIT "B" Drilling Program
- EXHIBIT "C" BOPE Diagram
- EXHIBIT "D" Surface Use Plan
- EXHIBIT "E" Proposed Location/Access
- EXHIBIT "F" Typical Road X-section
- EXHIBIT "G" Location Layout
- EXHIBIT "H" Well Site Layout
- EXHIBIT "I" Evidence of Bond

24. Name & Signature: *Janet L. Johnson* Agent for River Gas Corp. Title: _____ Date: 12/12/95

(This space for State use only)

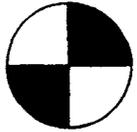
API Number Assigned: _____



Branch of Fluid Minerals
Moab District

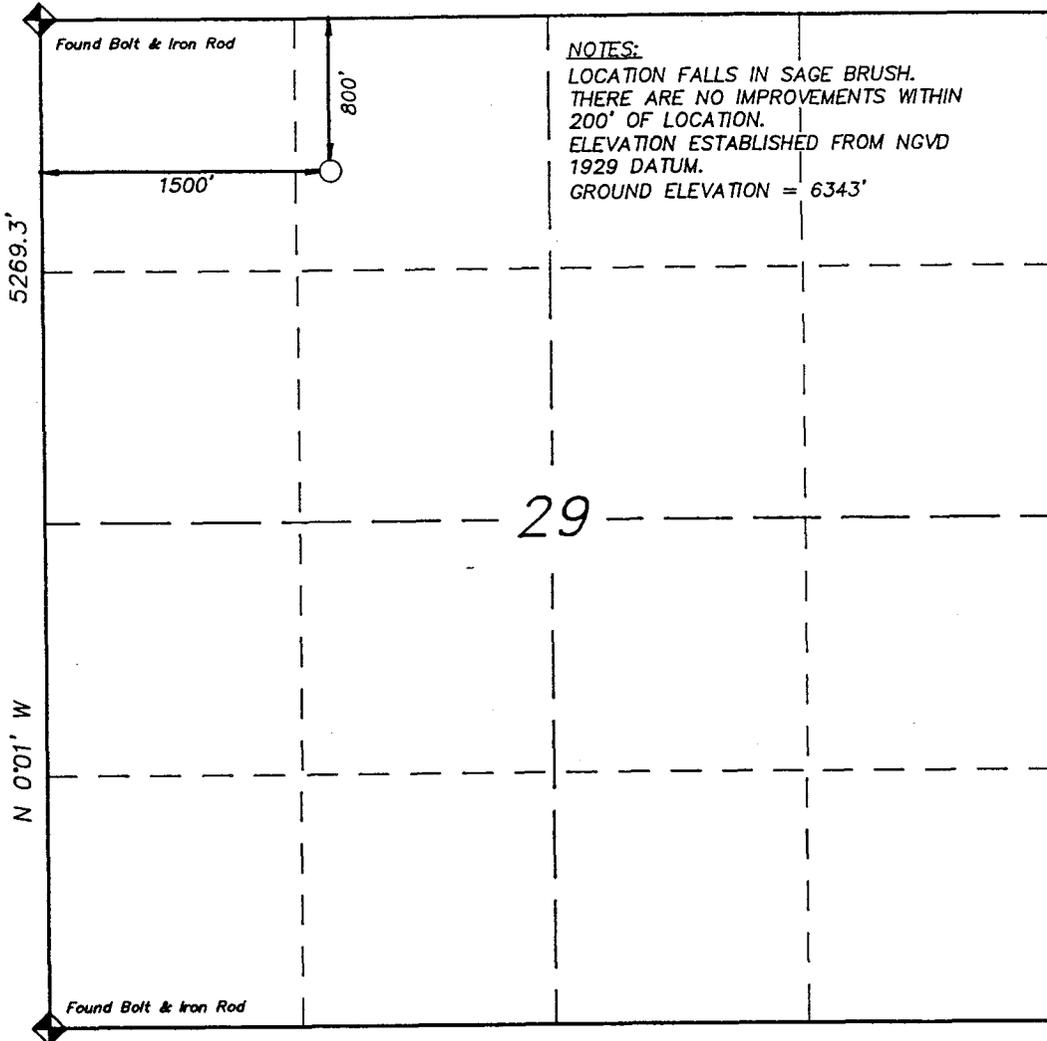
ACCEPT for unit purposes: *rej 1/8/96*

Dogm



R9E

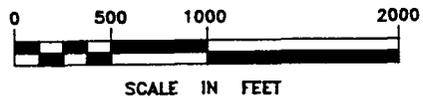
N 89°53' W <RECORD>



Basis of Bearing: West line of Section 29, T14S, R9E,
bears N 0°01' W (GLO).



T
14
S



Powers Elevation Co., Inc. of Denver, Colorado has in accordance with a request from Charles Willis for River Gas Corporation determined the proposed location of TELONIS #29-154 to be 800' FNL & 1500' FWL, Section 29, Township 14 South, Range 9 East, Salt Lake Meridian, Carbon County, Utah.

I hereby state that this plat is an accurate representation of a correct survey showing the proposed location of TELONIS #29-154.

Date: October 14, 1995

Licensed Land Surveyor No. 22-140833-2201
State of Utah

SURVEYED & DRAWN BY: ED AMMERMAN
FILE: \RGC\29-154

STATE OF ALABAMA)
)
COUNTY OF TUSCALOOSA)

Telonis
29-154

**AFFIDAVIT CONCERNING SURFACE OWNER
CONSENT REGARDING WELL SITE CONSTRUCTION**

JOSEPH L. STEPHENSON, being first duly sworn upon his oath, deposes and states:

1. I am Vice President - Land of River Gas Corporation ("RGC"), an Alabama corporation duly authorized to transact business in the State of Utah, and am authorized to execute this Affidavit on behalf of said corporation.

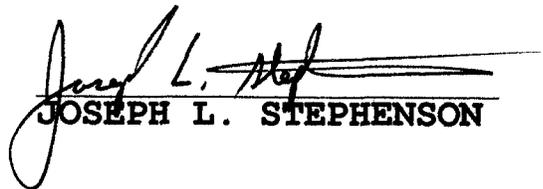
2. As Vice President - Land, I am responsible for supervision of lease records and reviewing title records and legal opinions affecting lands where RGC proposes to conduct operations, and obtaining surface land use agreements associated with the development of leased mineral rights.

3. RGC proposes to drill a coalbed methane gas well named the Telonis 29-154 located in the NE1/4 NW1/4 of Section 29, T14S, R9E, Carbon County, Utah, the surface area affected by the proposed well site being owned by **Evangelos G. Telonis a/k/a Evangelos George Telonis and Angelo G. Telonis, Thomas G. Telonis a/k/a Thomas George Telonis and Athanasios G. Telonis, John G. Telonis a/k/a John George Telonis and Fotini Telonis** (hereafter called "surface owner").

4. As evidenced by copy of MEMORANDUM OF SURFACE LAND USE AGREEMENT dated effective February 15, 1996 attached hereto as Exhibit "A", and by this reference incorporated herein, **Nick Sampinos, Attorney-in-Fact for said owners** of the Telonis 29-154 well site agreed to certain surface use as described therein.

5. The matters stated herein are true of my own knowledge, except to any matters stated herein upon information and belief, and, as to those matters, I believe them to be true.

DATED this 23rd day of September, 1996.


JOSEPH L. STEPHENSON

Subscribed, sworn and acknowledged to and by Joseph L. Stephenson before me this 23rd day of September, 1996.


NOTARY PUBLIC
Residing at:
2995 Meadow Street
Northport, AL 35476

(SEAL)

My Commission Expires: 3/8/98

WHEN RECORDED RETURN TO:

William L. Kirk, Jr. - Land Department
River Gas Corporation
511 Energy Center Blvd.
Northport, AL 35476

EXHIBIT "A"

MEMORANDUM OF SURFACE LAND USE AGREEMENT

THIS MEMORANDUM OF SURFACE LAND USE AGREEMENT, dated effective the 15th day of February, 1996, is by and between **Nick Sampinos, Attorney-in-Fact for Evangelos G. Telonis a/k/a Evangelos George Telonis a/k/a Angelo G. Telonis, Thomas G. Telonis a/k/a Thomas George Telonis a/k/a Athanasios G. Telonis, John G. Telonis a/k/a John George Telonis, and Fotini Telonis** (collectively, "**the Telonises**") whose address is 80 West Main, Suite 201, Price, Utah 84501, (hereinafter referred to as "**Grantor**"), and **RIVER GAS CORPORATION**, an Alabama corporation authorized to conduct to business in the state of Utah, with an address of 511 Energy Center Blvd. Northport, Alabama 35476 (hereinafter referred to as "**Grantee**").

Grantor, in consideration of the covenants and agreements contained in that certain unrecorded Surface Land Use Agreement (the "Agreement") dated February 15, 1996, granted, and does hereby grant unto Grantee certain rights to enter upon and use certain lands (the "Lands") located in the County of Carbon, State of Utah, as described on **Exhibit "A"** attached hereto and made a part of this Memorandum of Surface Land Use Agreement, for the purpose of building access roads, pipelines and appurtenances thereto, power lines, and well sites for the drilling of a coalbed degasification wells on said property until such time as Grantee abandons said lands in accordance with the terms and conditions specified in said Agreement.

The Lands are subject to all of the terms and conditions of the Agreement, reference to which may be made for a complete statement of rights and obligations of Grantor and Grantee. Copies of the Agreement may be found at the above indicated addresses of the parties and are available for review during regular business hours by any party having a vested interest in the Agreement.

This Memorandum of Surface Land Use Agreement may be executed in any number of counterparts and shall be binding upon all parties executing the same or a counterpart hereof.

This Memorandum of Surface Land Use Agreement is to be placed of record to serve as notice of the execution and existence of said Agreement, and is in no way to supersede, abrogate, change or modify any of the terms, conditions, rights or obligations of any of the parties, all of which are set forth in detail in said Agreement. The terms and conditions of said Agreement are made a part hereof by reference for all purposes, to be the same effect as though written in extenso herein. All the terms, conditions and covenants of the Agreement shall be binding upon and shall inure to the benefit of the successors and assigns, respectively, of each of the parties hereto.

IN WITNESS WHEREOF, Grantor and Grantee have executed this Memorandum of Surface Land Use Agreement as of the dates of the respective acknowledgments.

Dated: 2/15/96

Grantor:

Nick Sampinos, Attorney-in-Fact for Evangelos G. Telonis a/k/a Evangelos George Telonis a/k/a Angelo G. Telonis, Thomas G. Telonis a/k/a Thomas George Telonis a/k/a Athanasios G. Telonis, John G. Telonis a/k/a John George Telonis, and Fotini Telonis (collectively, "the Telonises")

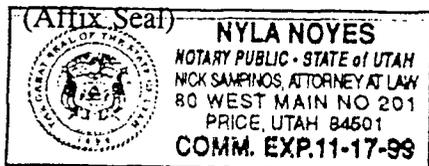
Nick Sampinos
Nick Sampinos

STATE OF UTAH

COUNTY OF CARBON

I, the undersigned authority, a Notary Public in and for said County, in said State, hereby certify that Nick Sampinos, Attorney-in-Fact for Evangelos G. Telonis a/k/a Evangelos George Telonis a/k/a Angelo G. Telonis, Thomas G. Telonis a/k/a Thomas George Telonis a/k/a Athanasios G. Telonis, John G. Telonis a/k/a John George Telonis, and Fotini Telonis (collectively, "the Telonises") to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he duly executed the same as his free and voluntary act and deed for and on behalf of "the Telonises" in his capacity as Attorney-in Fact for the uses and purposes therein set forth.

Given under my hand and seal, this 15 day of February, 1996.



Nyla Noyes
Notary Public
Residing at:
Price, Utah

My Commission Expires: 11-17-99

Dated: February 21, 1996

Grantee:

RIVER GAS CORPORATION

By: Joseph L. Stephenson
Joseph L. Stephenson
Its Vice President - Land

STATE OF ALABAMA

COUNTY OF TUSCALOOSA

I, the undersigned authority, a Notary Public in and for said County in said State, hereby certify that Joseph L. Stephenson, whose name as Vice President - Land of River Gas Corporation, is signed to the foregoing instrument, and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, he, as such officer and with full authority, executed the same voluntarily for and as the act of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal this the 21 day of February, 1996.

(Affix Seal)

Dana Campbell
Notary Public
Residing at:
1429 20th Ave. East
Tuscaloosa, AL 35404

My Commission Expires: 3-8-98

EXHIBIT "A"
SURFACE OWNERSHIP OF TELONISES.
Page 1 of 3

Attached to and made a part of that certain Memorandum of Surface Land Use Agreement effective the 15th day February, 1996 by and between Nick Sampinos, Attorney-in-Fact for Evangelos G. Telonis a/k/a Evangelos George Telonis a/k/a Angelo G. Telonis, Thomas G. Telonis a/k/a Thomas George Telonis a/k/a Athanasios G. Telonis, John G. Telonis a/k/a John George Telonis, and Fotini Telonis (collectively, "the Telonises") as Grantors and Rio Gas Corporation as Grantee.

Carbon County, Utah

- 1-A. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the SW/4 of SW/4, Section 15, T14s-R9e, SLM. (RGC/Telonis 15-142).
- 1-B. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the SW/4, Section 16, T14s-R9e, SLM. (RGC/Telonis 16-145).
- 1-C. An existing well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the center of the SE/4, Section 19, T14s-R9e, SLM. (Texaco-RGC/Pinnacle Peak #2).
- 1-D. An existing well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the SE/4 of SE/4, Section 19, T14s-R9e, SLM. (Texaco-RGC/Arcadia-Telonis Disposal Well).
- 1-E. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NW/4, Section 19, T14s-R9e, SLM. (RGC/Telonis 19-150).
- 1-F. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the SE/4 of SW/4, Section 19, T14s-R9e, SLM. (RGC/Telonis 19-151).
- 1-G. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4, Section 20, T14s-R9e, SLM. (RGC/Telonis 20-152).
- 1-H. An existing well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of SE/4, Section 20, T14s-R9e, SLM. (Texaco-RGC/E. G. Telonis #1).
- 1-I. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NE/4, Section 21, T14s-R9e, SLM. (RGC/Telonis 21-90).
- 1-J. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NW/4, Section 21, T14s-R9e, SLM. (RGC/Telonis 21-153).
- 1-K. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NW/4 Section 29, T14s-R9e, SLM. (RGC/Telonis 29-154).
- 1-L. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NW/4 of SW/4, Section 29, T14s-R9e, SLM. (RGC/Telonis 29-155).

Exhibit "A"

Page 2 of 3

1-M. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in NE/4 of NE/4, Section 30, T14s-R9e, SLM. (RGC/Telonis 30-156).

1-N. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in NE/4 of SE/4, Section 30, T14s-R9e, SLM. (RGC/Telonis 30-157).

1-O. A road/pipeline/powerline right-of-way forty foot (40') wide by one thousand foot (1000') long (61 rods) (0.92 acre), more or less, in the SW/4 of SW/4, Section 15, T14s-R9e, SLM, which is needed for access to RGC/Telonis 14-142 Well (Well location 1-A).

1-P. A road/pipeline/powerline right-of-way forty foot (40') wide by nine thousand two hundred forty foot (9,240') long (560 rods) (8.50 acres), more or less, running through the southern portion of the SW/4 of SW/4 Section T14s-R9e, SLM (appx 1320'), also running along the north section line of the entirety of Section 21, T14s-R9e, SLM (appx 5,280') and running along the north section line of the NE/4 of Section 20-T14s-R9e, SLM (appx 2,640') which is needed for access to various wells in the Porphyry Bench area.

1-Q. A road/pipeline/powerline right-of-way forty foot (40') wide by two thousand nine hundred seventy five foot (2,975') long (181 rods) (2.73 acres), more or less, running through the W/2 of SW/4 Section 16, T14s-R9e, SLM which is needed for access to various wells in the Porphyry Bench area.

1-R. A road/pipeline/powerline right-of-way forty foot (40') wide by one thousand foot (1,000') long (61 rods) (0.92 acres) more or less, located in the W/2 of SW/4 Section 16, T14s-R9e, SLM, which is needed for access to RGC/Telonis 16-145 Well (Well location 1-B).

1-S. A road/pipeline/powerline right-of-way forty foot (40') wide by one thousand three hundred twenty foot (1,320') long (80 rods) (1.21 acres) more or less, located in the N/2 of NE/4 Section 21, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 21-90 Well (Well location 1-I).

1-T. A road/pipeline/powerline right-of-way forty foot (40') wide by one thousand foot (1,000') long (61 rods) (0.92 acres) more or less, located in the N/2 of NW/4 Section 21, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 21-153 Well (Well location 1-J).

1-U. A road/pipeline/powerline right-of-way forty foot (40') wide by one thousand three hundred twenty foot (1,320') long (80 rods) (1.21 acres) more or less, located in the W/2 of NE/4 Section 20, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 20-152 Well (Well location 1-G).

1-V. A pipeline/powerline only right-of-way thirty foot (30') wide by three thousand six hundred thirty feet (3,630') long (220 rods) (2.50 acres) more or less, running along the eastern most portion of Section 20, T14s-R9e, SLM which is needed for infrastructure connection to the Texaco-RGC/E. G. Telonis #1 Well (Well location 1-H).

1-W. A pipeline/powerline only right-of-way thirty foot (30') wide by four thousand three hundred foot (4,300') long (261 rods) (2.96 acres) more or less, running through the SE/4 of Section 20, T14s-R9e, SLM and running through the N/2 of NW/4 of Section 29, T14s-R9e, SLM, which is needed for infrastructure connection for the Texaco-RGC/E. G. Telonis #1 Well (Well location 1-H) and the RGC/Telonis 29-154 Well (Well location 1-K).

Exhibit "A"
Page 3 of 3

1-X. A pipeline/powerline only right-of-way thirty foot (30') wide by four thousand three hundred foot (4,300) long (261 rods) (2.96 acres) more or less, running along an existing county road through the E/2 of NE/4 and the N/2 of SE/4 Section 30, T14s-R9e, SLM, which is needed for infrastructure connection for various wells in the Porphyry Bench area.

1-Y. A road/pipeline/powerline right-of-way forty foot (40') wide by two thousand six hundred forty foot (2,640) long (160 rods) (2.43 acres) more or less, running along the eastern most portion of the SE/4 Section 19, T14s-R9e, SLM, which is needed for infrastructure connection for various wells in the Porphyry Bench area.

1-Z. A road/pipeline/powerline right-of-way forty foot (40') wide by two thousand six hundred forty foot (2,640) long (160 rods) (2.43 acres) more or less, running through the NE/4 of SE/4 Section 30, T14s-R9e, SLM and through the NW/4 of SW/4 Section 29, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 30-156 Well (Well location 1-N) and the RGC/Telonis 29-155 Well (Well location 1-L).

1-AA. A road/pipeline/powerline right-of-way forty foot (40') wide by two thousand six hundred forty foot (2,640) long (160 rods) (2.43 acres) more or less, running through the NE/4 of NE/4 Section 30, T14s-R9e, SLM and through the N/2 of NW/4 Section 29, T14s-R9e, SLM which is needed for access to the RGC/Telonis 30-156 Well (Well location 1-M) and the RGC/Telonis 29-154 Well (Well location 1-K).

1-BB. A road/pipeline/powerline right-of-way forty foot (40') wide by three thousand five hundred foot (3,500) long (212 rods) (3.22 acres) more or less, running through the SE/4 of SW/4 and the S/2 of SE/4 Section 19, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 19-151 Well (Well location 1-F) and the Texaco RGC/Pinnacle Peak #2 Well (Well location 1-C).

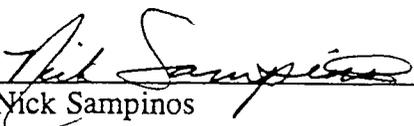
1-CC. A road/pipeline/powerline right-of-way forty foot (40') wide by six hundred sixty foot (660') long (40 rods) (.60 acres) more or less, located in the SE/4 of SE/4 Section 19, T14s-R9e, SLM, which is needed for access to the Texaco-RGC/Arcadia-Telonis Disposal Well (Well location 1-D).

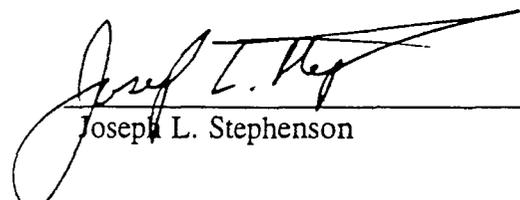
1-DD. A road/pipeline/powerline right-of-way forty foot (40') wide by five hundred foot (500') long (31 rods) (.44 acres) more or less, located in the NE/4 of NW/4 Section 19, T14s-R9e, SLM which is needed for access to the RGC/Telonis 19-150 Well (Well location 1-E).

1-EE. A road/pipeline/powerline right of way forty foot (40') wide by two hundred seventy five foot (275') long (16.67 rods) (.25 acres) more or less, located in the NE/4 of NE/4 Section 30, T14s-R9e, SLM, which is needed for access to the RRC/Telonis 30-156 Well (Well location 1-M).

Signed for Identification

Signed for Identification


Nick Sampinos


Joseph L. Stephenson

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/29/96

API NO. ASSIGNED: 43-007-30330

WELL NAME: TELONIS 29-154
 OPERATOR: RIVER GAS CORPORATION (N1605)

PROPOSED LOCATION:
 NENW 29 - T14S - R09E
 SURFACE: 0800-FNL-1500-FWL
 BOTTOM: 0800-FNL-1500-FWL
 CARBON COUNTY
 DRUNKARDS WASH FIELD (048)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology	OK	10/29/96
Surface	OK	10/29/96

LEASE TYPE: FEE
 LEASE NUMBER:

PROPOSED PRODUCING FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal[] State[Fee[]
 (Number LETTER OF CREDIT)

Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number CITY OF PRICE)

RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: DRUNKARDS WASH

R649-3-2. General.

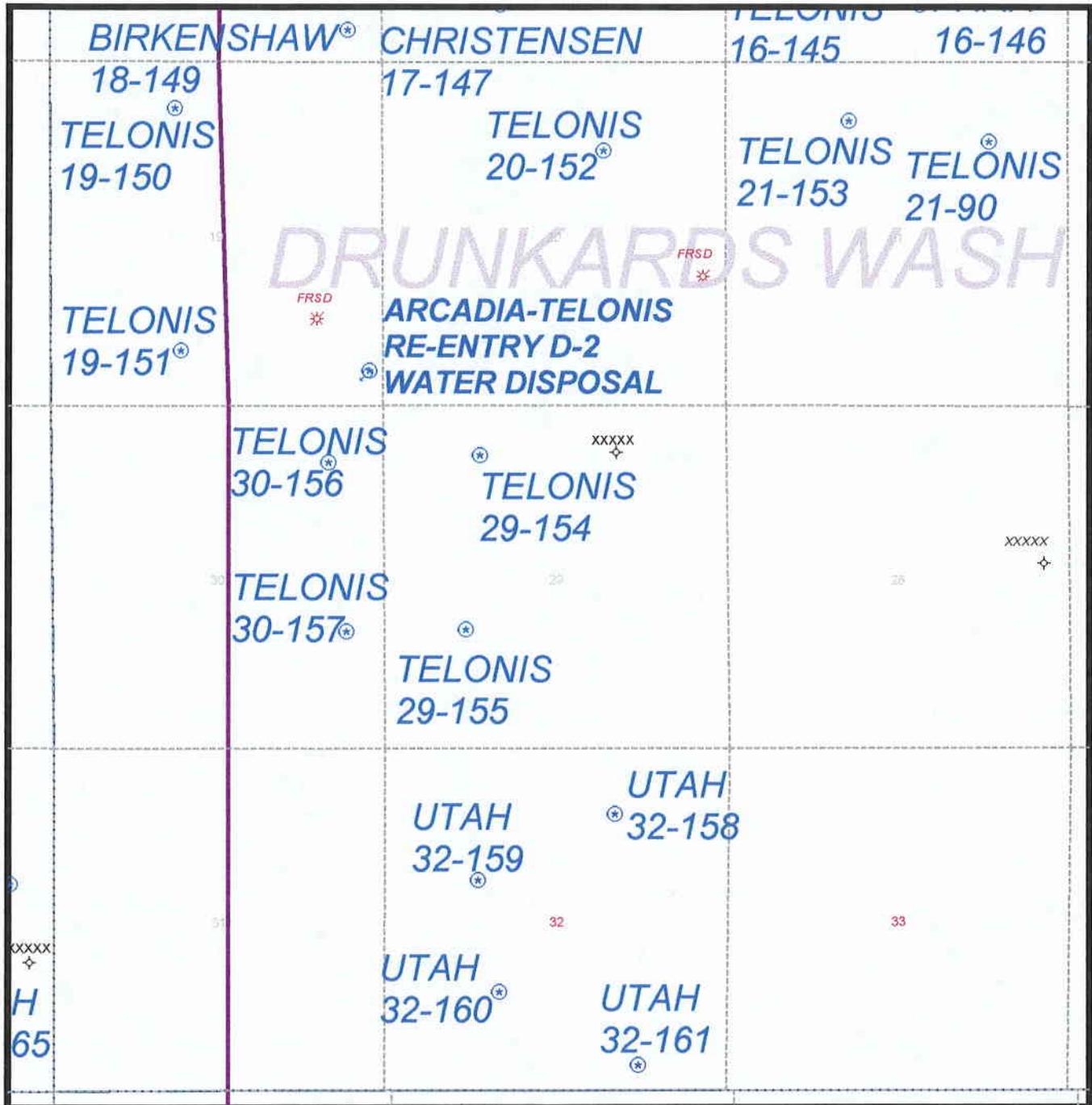
R649-3-3. Exception.

Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: _____

RIVER GAS CORPORATION
 DEVELOPMENT DRILLING
 DRUNKARDS WASH AREA
 CARBON, COUNTY



PREPARED:
 DATE: 17-APR-96

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: River Gas Corporation

WELL NAME & NUMBER: TELONIS 29-154

API NUMBER: 43-007-30330

LEASE: Private FIELD/UNIT: wildcat

LOCATION: 1/4, 1/4 NENW Sec: 29 TWP: 14S RNG: 9E 800 FNL 1500 FWL

LEGAL WELL SITING: 800'F SEC. LINE; 1140'F 1/4, 1/4 LINE; F ANOTHER WELL.

GPS COORD (UTM): 4,381,404; 505,035

SURFACE OWNER: Telonis Family

PARTICIPANTS

C. Kierst (DOGM), S. Prince (RGC), L. Jensen (Nelco), L. Tryon (RGC)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau/~7 miles east of Wasatch Plateau and 1 mile east of 400' cliffs of upper bench. Location is on the upper reaches of the lower bench (Porphyry Bench) on westward-dipping Blue Gate Mbr. of the Mancos Shale. The pad is on open ground which slopes to the northward toward the north fork of Pinnacle Canyon (60' to 80' deep - about 400' to the north). The sedimentary rocks dip to the west and the nearby land surface is gently rolling.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and habitat.

PROPOSED SURFACE DISTURBANCE: 215' X 175' pad with 50' X 50' X 6' attached pit and ~1700' approach road

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Telonis #1 (Sec.20), USA Abbot #1 (P&A-Sect. 29), D-2 injection well (Sect.19-1/2 mile to northwest), Pinnacle Peak Unit #2

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: none nearby.

SOURCE OF CONSTRUCTION MATERIAL: gravel location and approach road; soil stored in berm or beside pit on southeast corner.

ANCILLARY FACILITIES: none

WASTE MANAGEMENT PLAN:

Portable toilets; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: none - location is ~2 miles south of Gordon Creek, 7 miles west of Price River and ~1/2 mile north of standing water in upper Pinnacle Canyon.

FLORA/FAUNA: sagebrush, grass, rabbitbrush / birds, lizards, coyotes, rodents, raptors, elk, deer (critical winter range), reptiles

SOIL TYPE AND CHARACTERISTICS: Sandy (SM), moderately-permeable soil developed on the Blue Gate Shale Member of the Mancos Shale.

SURFACE FORMATION & CHARACTERISTICS: Blue Gate Shale Member (above Garley Canyon Beds) of Mancos Shale, light gray, bentonitic shale and sandstone ledges.

EROSION/SEDIMENTATION/STABILITY: stable

PALEONTOLOGICAL POTENTIAL: None observed

RESERVE PIT

CHARACTERISTICS: Dugout, earthen pit, as above.

LINER REQUIREMENTS (Site Ranking Form attached): Bentonite liner

SURFACE RESTORATION/RECLAMATION PLAN

As per Surface Owner Agreement.

SURFACE AGREEMENT: Affidavit included in file.

CULTURAL RESOURCES/ARCHAEOLOGY: No survey - private

OTHER OBSERVATIONS/COMMENTS

3-400' from overhead power lines and 100' deep canyon. Total of 4 culverts in approach road.

ATTACHMENTS:

4 photographs taken.

Chris Kierst
DOGM REPRESENTATIVE

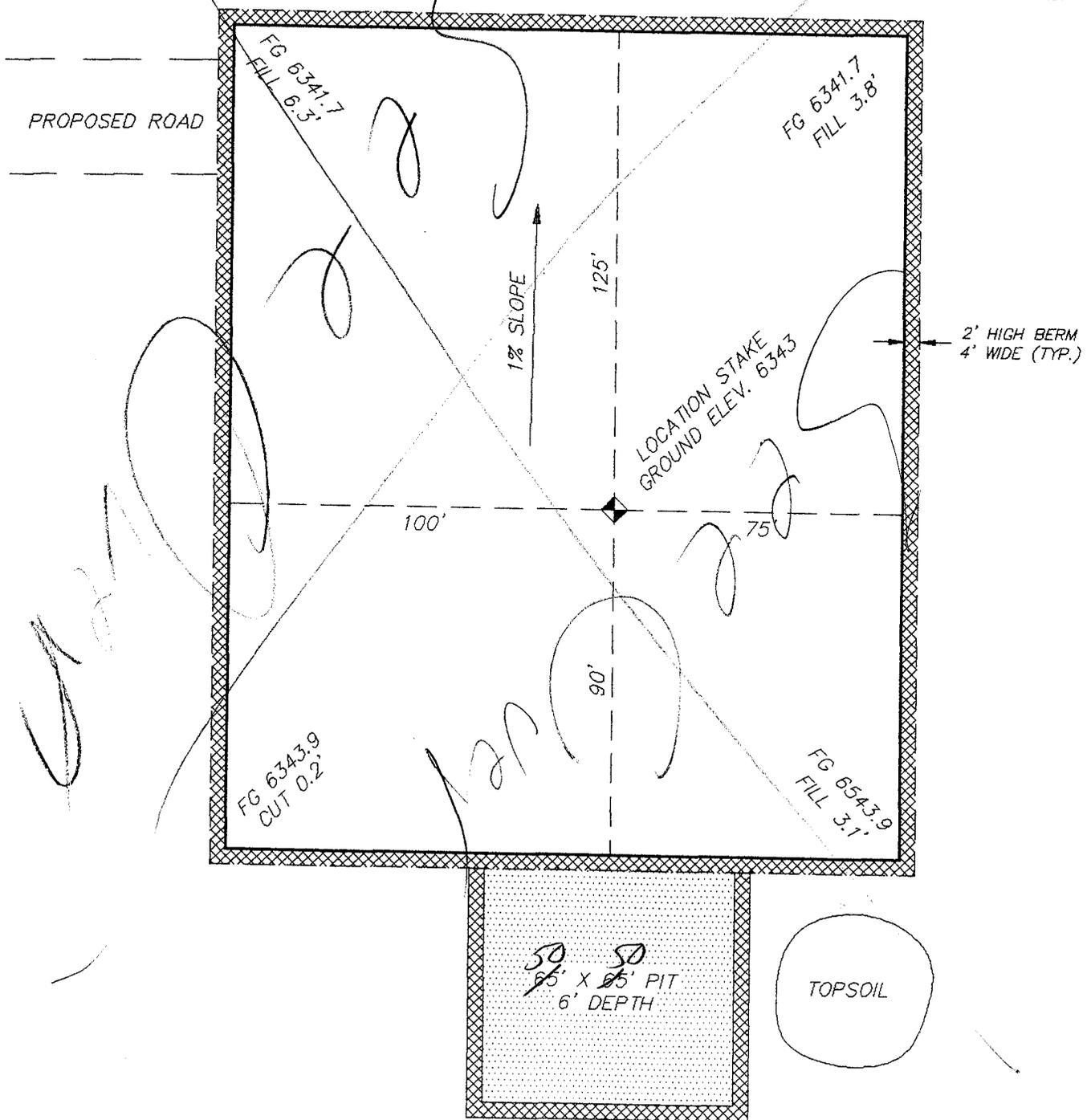
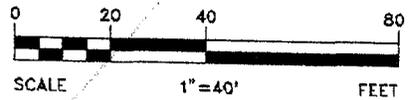
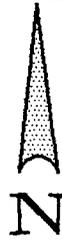
10/18/96/11:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

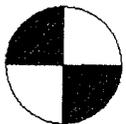
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5-10</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 15-20 (Level I-II Sensitivity)

RIVER GAS CORPORATION TELONIS #29-154 LOCATION PIT & PAD LAYOUT



FG = FINISHED GRADE



**Powers Elevation
Co., Inc.**

OIL FIELD ENGINEERS ■ SURVEYORS
13900 E. HARVARD AVE., SUITE 113
AURORA, CO. 80014
(303) 321-2217 FAX (303) 321-2218

Scale : 1"=40' Date : 10-21-95

Surveyed & Drawn by: AMMERMAN

Checked : AMMERMAN

Dwg. File : \DWGR12\RGC\29-154P

CLIENT:

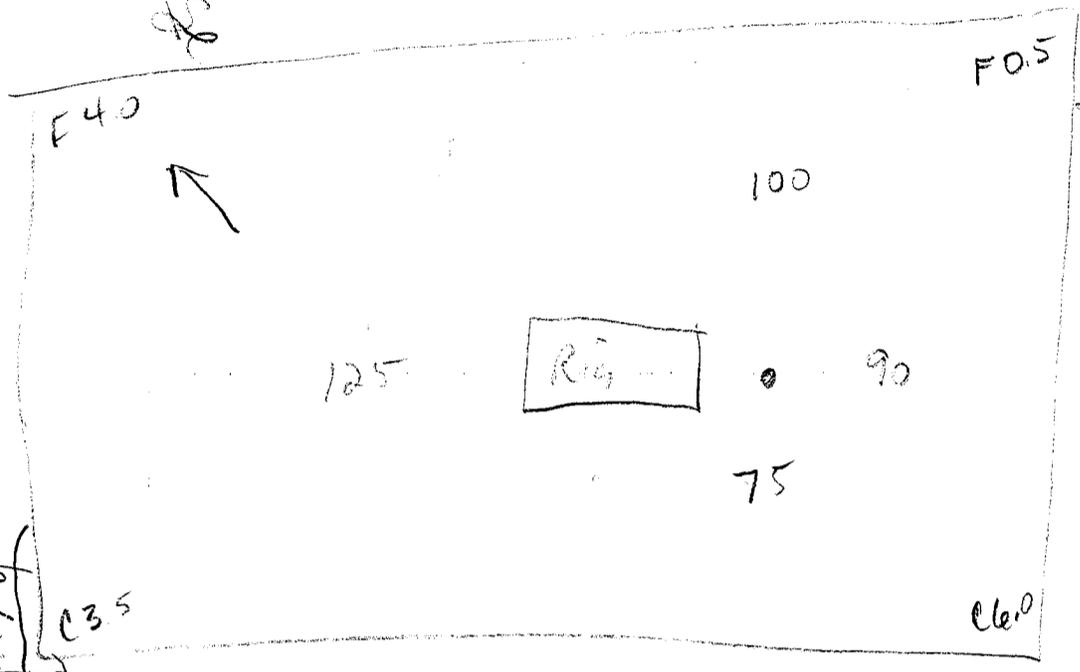
RIVER GAS CORPORATION
290 South Highway 55, Box 638
Price, Utah 84501-0638
(801) 637-8876/(801) 637-6835

PIT & PAD LAYOUT
TELONIS #29-154 WELL LOCATION
NW 1/4 SECTION 29
T 14 S, R 9 E
SALT LAKE MERIDIAN
CARBON COUNTY, UTAH

SHEET
2
OF
2

N
↑

Top
Soil



Road
Culvert
500' from pad



Handwritten notes on the right side of the page, possibly describing the site or survey details.

DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

Operator Name: River Gas Corporation

Name & Number: Telonis 29-154

API Number: 43-007-30330

Location: 1/4,1/4 NENW Sec. 29 T. 14S R. 9E

Geology/Ground Water:

There are no aquifers with high quality ground water expected to be encountered. Garley Canyon Ss. Beds of the Blue Gate Shale Member of the Mancos Shale may be present at this location. If the Garley Canyon Beds are present (probable) and wet (possible - standing water was found in upper Garley Canyon Beds in Pinnacle Canyon ~1/2 mile south), both beds should be included within the surface casing string. The operator is informed of the potential for wet Garley Canyon Beds and will respond to protect the zone by extending the surface casing string as needed to protect the beds with the surface string. Extending the proposed casing and cement will adequately isolate any zones of water penetrated and protect both Garley Canyon Beds.

Reviewer: Christopher J. Kierst **Date:** 10/29/96

Surface:

The sandy, moderately-permeable soil is developed on the Blue Gate Shale suprajacent to Garley Canyon Bed sandstones. If present, the Garley Canyon Beds may be wet at this location because of the presence of standing water in the upper reaches Pinnacle Canyon 1/2 mile to the south. There are deep canyons 1/2 mile east of the pad. The nearest moving surface waters are in Gordon Creek (2 miles north). Precipitation will be deflected around the location with berms and culverts. The pit will be lined with bentonite to maintain its integrity. There are no nearby culinary or irrigation water supply wells. The site was photographed and characterized on 10/18/96. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway.

Reviewer: Christopher J. Kierst **Date:** 10/24/96

Conditions of Approval/Application for Permit to Drill:

- 1) 4 culverts of sufficient size to manage expected runoff, standing and surface water in crossed drainages.
- 2) berm location and pit.
- 3) Site infrastructure as per hand-drawn drilling location plat.
- 4) Bentonite lined pit.
- 5) Soil storage as per hand-drawn drilling location plat.
- 6) Extend surface casing as needed to contain any water in Garley Canyon Beds.

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: RIVER GAS CORPORATION	Well Name: TELONIS 29-154
Project ID: 43-007-30330	Location: SEC. 29 - T14S - R9E

Design Parameters:

Mud weight (8.33 ppg) : 0.433 psi/ft
 Shut in surface pressure : 1267 psi
 Internal gradient (burst) : 0.033 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1	3,168	5.500	17.00	J-55	ST&C	3,168	4.767		
	Collapse Load Strgth (psi)	Strgth S.F. (psi)	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load Strgth (kips)	S.F.		
1	1371	4910	3.581	1371	5320	3.88	53.86	229	4.25 J

Prepared by : MATTHEWS, Salt Lake City, Utah
 Date : 10-29-1996
 Remarks :

FERRON SANDSTONE & COALS

Minimum segment length for the 3,168 foot well is 1,500 feet.

SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 96°F (Surface 74°F , BHT 118°F & temp. gradient 1.400°/100 ft.)

String type: Production

The mud gradient and bottom hole pressures (for burst) are 0.433 psi/ft and 1,371 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.07)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 29, 1996

Steven Prince
River Gas Corporation
1305 South 100 East
Price, Utah 84501

Re: Telonis 29-154 Well, 800' FNL, 1500' FWL, NE NW, Sec. 29,
T. 14 S., R. 9 E., Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30330.

Sincerely,

R. J. Firth
Associate Director

lwp

Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office



Operator: River Gas Corporation
Well Name & Number: Telonis 29-154
API Number: 43-007-30330
Lease: FEE
Location: NE NW Sec. 29 T. 14 S. R. 9 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated October 29, 1996 (copy attached).

SPUDDING INFORMATION

Name of Company: RIVER GAS CORP.

Well Name: TELONIS 29-154

Api No. 43-007-30330

Section: 29 Township: 14S Range: 9E County: CARBON

Drilling Contractor PENSE BROS.

Rig # 11

SPUDDED:

Date 5/28/97

Time _____

How ROTARY

Drilling will commence _____

Reported by G. MUELLER

Telephone # _____

Date: 5/30/97 Signed: JLT

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
PATENTED

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Drunkards Wash

8. Well Name and Number:
Telonis 29-154

9. API Well Number:
43-007-30330

10. Field or Pool, or Wildcat:
UNDESIGNATED

1. Type of Well: **OIL** **GAS** **OTHER:**

2. Name of Operator:
River Gas Corporation

3. Address and Telephone Number:
1305 South 100 East, Price, UT 84501 (801)637-8876

4. Location of Well
 Footages: **800' FNL, 1500' FWL**

QQ, Sec., T., R., M.: **NE/NW, SEC. 29, T14S, R09E, SLB&M**

County: **CARBON**
 State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

Abandon New Construction
 Repair Casing Pull or Alter Casing
 Change of Plans Recomplete
 Convert to Injection Reperforate
 Fracture Treat or Acidize Vent or Flare
 Multiple Completion Water Shut-Off
 Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

Abandon * New Construction
 Repair Casing Pull or Alter Casing
 Change of Plans Reperforate
 Convert to Injection Vent or Flare
 Fracture Treat or Acidize Water Shut-Off
 Other Weekly Report

Date of work completion _____

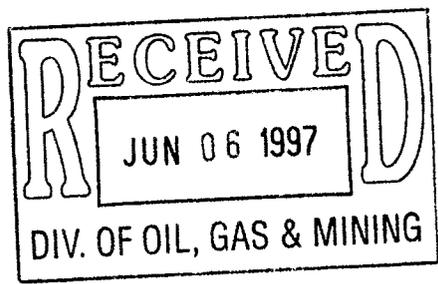
Report results of Multiple Completions and Recompletions to different reservoirs on WE COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

CONFIDENTIAL



13. Name & Signature: **Rochelle Crabtree** *Rochelle Crabtree* Title: **Administrative Assistant - Production** Date: **5/30/97**

(This space for state use only)

DAILY WELL REPORT

River Gas Corporation
Telonis 29-154
800' FNL, 1500' FWL
NE/NW, Sec. 29, T14S,R9E
CARBON COUNTY, UTAH
SURVEYED ELEVATION: 6343'
API# 43-007-30330
DRILLING CONTRACTOR: PENSE BROS. DRILLING COMPANY

PAGE 1

5/29/97 Day 1- Present Operations: Testing BOP's . Current Depth: 340'. Depth drilled in 24 hrs: 340'. Drilling fluid: Air. Drilled to 0" w 18" Hammer bit in 2 hrs. Drilled from 18' to 340' w/ 11" hammer bit in 5 ½ hrs. Spud Well at 12:00 noon., 5/28/97. Set 1 jnt w/ 12 ¾" P.E. conductor csg @ 18' in 14 conductor borehole. Surface Casing 8 5/8" 24#/ft. J-55. Daily Costs \$17,305.14. Cumulative Costs: \$17,305.14.

5/30/97 Day 2- Present Operations: Drilling. Current Depth:2270'. Depth drilled in 24 hrs:1930. Drilling fluid: Air. Drilled in 340' with hammer bit 7 7/8" in 16 1/2hrs. Total rotating hrs: 22 ½ hrs. Daily Costs:\$25,158.00. Cumulative Costs:\$42,463.14.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: River Gas Corporation

3. Address and Telephone Number: 1305 South 100 East, Price, UT 84501 (801)637-8876

4. Location of Well
Footages: 800' FNL, 1500' FWL

QQ, Sec., T., R., M.: NE/NW, SEC. 29, T14S, R09E, SLB&M

5. Lease Designation and Serial Number:

PATENTED

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash

8. Well Name and Number:

Telonis 29-154

9. API Well Number:

43-007-30330

10. Field or Pool, or Wildcat:

UNDESIGNATED

County: CARBON

State: UTAH

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly Report</u> | |

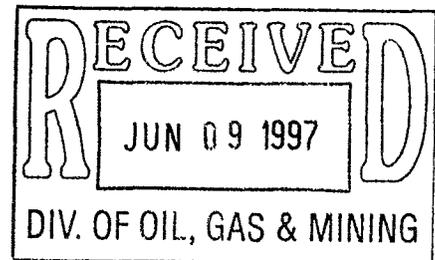
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED



13.

Name & Signature: Steven L. Prince

Steven L. Prince

Title: Regulatory Manager

Date: 6/6/97

(This space for state use only)

DAILY WELL REPORT

River Gas Corporation
Telonis 29-154
800' FNL, 1500' FWL
NE/NW, Sec. 29, T14S,R9E
CARBON COUNTY, UTAH
SURVEYED ELEVATION: 6343'
API# 43-007-30330
DRILLING CONTRACTOR: PENSE BROS. DRILLING COMPANY

PAGE 1

- 5/29/97 Day 1- Present Operations: Testing BOP's . Current Depth: 340'. Depth drilled in 24 hrs: 340'. Drilling fluid: Air. Drilled to 0" w 18" Hammer bit in 2 hrs. Drilled from 18' to 340' w/ 11" hammer bit in 5 ½ hrs. **Spud Well at 12:00 noon., 5/28/97.** Set 1 jnt w/ 12 ¾" P.E. conductor csg @ 18' in 14 conductor borehole.@ 324.9'. Set 11 jnts.Surface Casing w/ 8 5/8"24#/ft. J-55. **Daily Costs \$17,305.14. Cumulative Costs: \$17,305.14.**
- 5/30/97 Day 2-5/30/97- Present Operations: Drilling. Current Depth:2270'. Depth drilled in 24 hrs:1930. Drilling fluid: Air. Drilled in 340' with hammer bit 7 7/8" in 16 1/2hrs. Total rotating hrs: 22 ½ hrs. **Daily Costs:\$25,158.00. Cumulative Costs:\$42,463.14.**
- 6/3/97 Day 3- 5/31/97-Present Operations: Drilling. Current Depth: 2895'. Depth drilled in 24 hrs. 625'. Drilling fluid: Air. 350 psi. Scf. 1800-2000. Drilled in 340' to 2540'out with 7 7/8" hammer bit in 9 hrs. Drilled in 2540' with 7 7/8" Tri-cone Smith F-45 in 15 hrs. Total Rotating hrs.: 36 hrs. **Daily Costs: \$8,455.00. Cumulative Costs: \$50,918.14.**
- 6/3/97 Day 4- 6/1/97-Present Operations: Drilling. Current Depth 3150'. Depth drilled in 24 hrs. 255'. Drilling fluid: Air-350 psi. Scf.1800-2000. Drilled in 2540 with 7 7/8" Tri-cone Smith F-45 in 24 hrs. Total Rotating Hrs. 53. **Daily Costs\$3, 965.00. Cumulative Costs\$ 54,883.14.**
- 6/3/97 Day 5- 6/2/97.Present Operations: Fishing. Current Depth 3163'. Depth drilled in 24 hrs. 13'. Drilled in 2540' with 7 7/8" Tri-cone Smith F-45 and out at 3163' in 24 hrs. Total Rotating Hrs. 54 ½. **Daily Costs: \$3,765.00. Cumulative Costs: \$58,648.14.**
- 6/3/97 Day 6- 6/3/97. Present Operations: Working on Rig. Current Depth 3163'. Depth drilled in 24 hrs. Drilling Fluid: FW Gel -200-800 psi. Scf: 8.6 #/gal 60 vis. Drilled in 2540' to 3163' with 7 7/8" Tri-cone bit. Total rotating hrs. 54 ½. **Daily Costs: \$1,080.00. Cumulative Costs\$ 59,674.14.**
- 6/5/97 Day 7-6/4/97-Present Operations: Logging. Current Depth: 3163' Depth drilled in 24 hrs. Drilling Fluid: F.W. Gel. Pressur 8.6#/gal, 60 vis. Drilled in 2540' out at 3163' with Tri-cone Smith F-45 in 24 hrs. Drilled in 3163' out 3163' with Tri-cone Smith F-4 in 15 ½ hrs. Total rotating hrs. 54 ½. **Daily Costs:\$5,455.00. Cumulative Costs \$65,129.14.**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR River Gas Corporation
ADDRESS 1305 South 100 East
Price, UT 84501

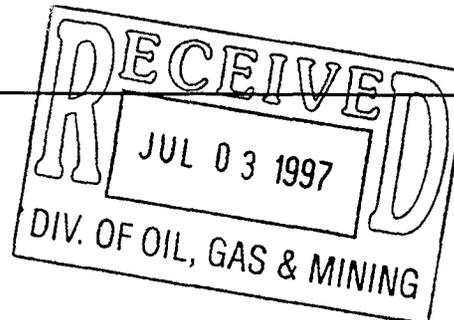
OPERATOR ACCT. NO. 1605

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12154	43-015-30317	Utah 31-175	NE/NW	31	16S	9E	EMERY	6/25/97	
WELL 1 COMMENTS: <i>Entities added 7-3-97. fcc</i>											
B	11256	→	43-007-30314	D4	NW/NW	24	14S	9E	CARBON	5/31/97	
WELL 2 COMMENTS: <i>Drunkards Wash Unit / Ferron "A" PA</i>											
A	99999	12155	43-007-30330	Telonis 29-154	NE/NW	29	14S	9E	CARBON	5/28/97	
WELL 3 COMMENTS: <i>Drunkards Wash Unit / Non P.A.</i>											
A	99999	12156	43-007-30324	Christiansen 17-147	SE/SW	17	14S	9E	CARBON	6/4/97	
WELL 4 COMMENTS: <i>Drunkards Wash Unit / non P.A.</i>											
A	99999	12157	43-007-30332	Telonis 30-157	NE/SE	30	14S	9E	CARBON	5/19/97	
WELL 5 COMMENTS: <i>Drunkards Wash Unit / non P.A.</i>											

ACTION CODES (See Instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Signature Steven L. Prince
Regulatory Manager 7/1/97
Title _____ Date _____
Phone No. (801)637-8876

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR River Gas Corporation
 ADDRESS 1305 South 100 East
Price, UT 84501

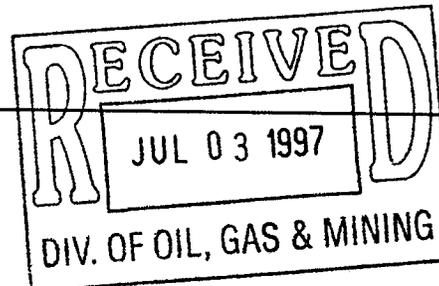
OPERATOR ACCT. NO. N1605

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12158	43-007-30331	Telonis 29-155	NW/SW	29	14S	9E	CARBON	5/24/97	
WELL 1 COMMENTS: <i>Drunkards Wash Unit / non P.A.</i>											
A	99999	12159	43-007-30327	Telonis 20-152	W/NE	20	14S	9E	CARBON	6/20/97	
WELL 2 COMMENTS: <i>Drunkards Wash Unit / non P.A.</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See Instructions on back of form)

- A - Establish new entity for new well (single well only)
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- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
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NOTE: Use COMMENT section to explain why each Action Code was selected.



Steven L. Prince *Steven L. Prince*
 Signature
 Regulatory Manager 7/1/97
 Title Date
 Phone No. (801)637-8876

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
PATENTED

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Drunkards Wash

8. Well Name and Number:
Telonis 29-154

9. API Well Number:
43-007-30330

10. Field or Pool, or Wildcat:
UNDESIGNATED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: **OIL** **GAS** **OTHER:** _____

2. Name of Operator:
River Gas Corporation

3. Address and Telephone Number:
1305 South 100 East, Price, UT 84501 (801)637-8876

4. Location of Well
Footages: **800' FNL, 1500' FWL**

QQ, Sec., T., R., M.: **NE/NW, SEC. 29, T14S, R09E, SLB&M**

CONFIDENTIAL

County: **CARBON**

State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Weekly Report</u>	

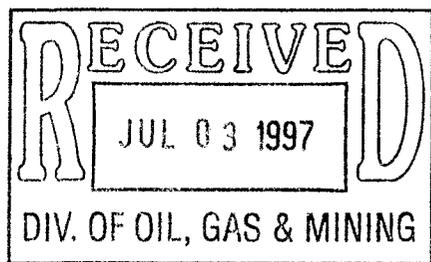
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on W.E. COMPLETION OR RECOMPLETION REPORT AND LOG form.

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SEE ATTACHED



13. Name & Signature: Steven L. Prince *Steven L. Prince* Title: Regulatory Manager Date: 6/30/97

(This space for state use only)

DAILY WELL REPORT

River Gas Corporation
Telonis 29-154
800' FNL, 1500' FWL
NE/NW, Sec. 29, T14S,R9E
CARBON COUNTY, UTAH
SURVEYED ELEVATION: 6343'
API# 43-007-30330
DRILLING CONTRACTOR: PENSE BROS. DRILLING COMPANY

PAGE 1

Day 1- Present Operations: Testing BOP's . Current Depth: 340'. Depth drilled in 24 hrs: 340'. Drilling fluid: Air. Drilled to 0" w 18" Hammer bit in 2 hrs. Drilled from 18' to 340' w/ 11" hammer bit in 5 ½ hrs. **Spud Well at 12:00 noon., 5/28/97.** Set 1 jnt w/ 12 ¾" P.E. conductor csg @ 18' in 14 conductor borehole. @ 324.9'. Set 11 jnts. Surface Casing w/ 8 5/8" 24#/ft. J-55. **Daily Costs \$17,305.14. Cumulative Costs: \$17,305.14.**

Day 2-5/30/97- Present Operations: Drilling. Current Depth:2270'. Depth drilled in 24 hrs:1930. Drilling fluid: Air. Drilled in 340' with hammer bit 7 7/8" in 16 1/2hrs. Total rotating hrs: 22 ½ hrs. **Daily Costs:\$25,158.00. Cumulative Costs:\$42,463.14.**

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Day 4- 6/1/97-Present Operations: Drilling. Current Depth 3150'. Depth drilled in 24 hrs. 255'. Drilling fluid: Air-350 psi. Scf.1800-2000. Drilled in 2540 with 7 7/8" Tri-cone Smith F-45 in 24 hrs. Total Rotating Hrs. 53. **Daily Costs\$3,965.00. Cumulative Costs\$ 54,883.14.**

Day 5- 6/2/97.Present Operations: Fishing. Current Depth 3163'. Depth drilled in 24 hrs. 13'. Drilled in 2540' with 7 7/8" Tri-cone Smith F-45 and out at 3163' in 24 hrs. Total Rotating Hrs. 54 ½. **Daily Costs: \$3,765.00. Cumulative Costs: \$58,648.14.**

Day 6- 6/3/97. Present Operations: Working on Rig. Current Depth 3163'. Depth drilled in 24 hrs. Drilling Fluid: FW Gel -200-800 psi. Scf: 8.6 #/gal 60 vis. Drilled in 2540' to 3163' with 7 7/8" Tri-cone bit. Total rotating hrs. 54 ½. **Daily Costs: \$1,080.00. Cumulative Costs\$ 59,674.14.**

Day 7-6/4/97-Present Operations: Logging. Current Depth: 3163' Depth drilled in 24 hrs. Drilling Fluid: F.W. Gel. Pressur 8.6#/gal. 60 vis. Drilled in 2540' out at 3163' with Tri-cone Smith F-45 in 24 hrs. Drilled in 3163' out 3163' with Tri-cone Smith F-4 in 15 ½ hrs. Total rotating hrs. 54 ½. **Daily Costs:\$5,455.00. Cumulative Costs \$65,129.14.**

DAILY WELL REPORT

River Gas Corporation
Telonis 29-154
800' FNL, 1500' FWL
NE/NW, Sec. 29, T14S,R9E
CARBON COUNTY, UTAH
SURVEYED ELEVATION: 6343'
API# 43-007-30330
DRILLING CONTRACTOR: PENSE BROS. DRILLING COMPANY

Page 2

Day 8- 6/5/97-Present Operations-**Rig Released:11:00 a.m. 6/4/97.** Depth 3163'.
Total rotating hrs:54 ½. Production Bore Hole-7 7/8" from 340' to 3163'. Deviation
Survey: ½ @1000', 1 @ 2000', 2 @ 2700. **T.D. 8:45 a.m. 6/1/97. Daily Costs\$3,160.00**
Cumulative Costs:\$ 68,289.14.

Day 9-6/6/97-Present Operations: **Rig Released/Run Production Casing.** Depth 3163'.
Deviation Survey-1/2 @1000',1 @1000',2 @ 2000'. Plug Down:5:32 p.m. 6/5/97.
Pense Bros. Drilled hole to 3163'.Dowell cemented surace csg., Schlumbergel logger
hole TD-3151 Triple Combo-DiPole sonic-CMB-Price well service ran 5 ½" 17#/ft
N-80 Production Casing -Dowell cemented production csg.. Centralizers ran on jnts:
1,8,10,20,30. **Daily Costs:\$52,490.95.Cumulative Costs:\$120,780.09.**

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

1305 South 100 East, Price, UT 84501 (801)637-8876

4. Location of Well

Footages:

800' FNL, 1500' FWL

QQ, Sec., T., R., M.: NE/NW, SEC. 29, T14S, R09E, SLB&M

CONFIDENTIAL

County: CARBON

State: UTAH

5. Lease Designation and Serial Number:

PATENTED

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash

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NOTICE OF INTENT
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- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Weekly Report</u> | |

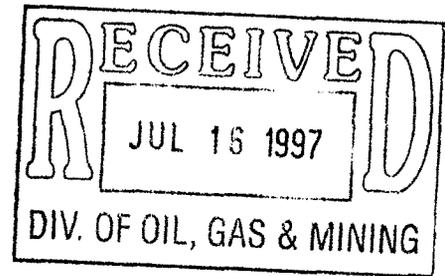
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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SEE ATTACHED



13.

Name & Signature: Steven L. Prince

Steven L. Prince

Title: Regulatory Manager

Date: 7/11/97

(This space for state use only)

DAILY WELL REPORT

River Gas Corporation
Telonis 29-154
800' FNL, 1500' FWL
NE/NW, Sec. 29, T14S,R9E
CARBON COUNTY, UTAH
SURVEYED ELEVATION: 6343'
API# 43-007-30330
DRILLING CONTRACTOR: PENSE BROS. DRILLING COMPANY

PAGE 1

Day 1- Present Operations: Testing BOP's . Current Depth: 340'. Depth drilled in 24 hrs: 340'. Drilling fluid: Air. Drilled to 0" w 18" Hammer bit in 2 hrs. Drilled from 18' to 340' w/ 11" hammer bit in 5 ½ hrs. **Spud Well at 12:00 noon., 5/28/97.** Set 1 jnt w/ 12 ¾" P.E. conductor csg @ 18' in 14 conductor borehole.@ 324.9'. Set 11 jnts.Surface Casing w/ 8 5/8"24#/ft. J-55. **Daily Costs \$17,305.14. Cumulative Costs: \$17,305.14.**

Day 2-5/30/97- Present Operations: Drilling. Current Depth:2270'. Depth drilled in 24 hrs:1930. Drilling fluid: Air. Drilled in 340' with hammer bit 7 7/8" in 16 1/2hrs. Total rotating hrs: 22 ½ hrs. **Daily Costs:\$25,158.00. Cumulative Costs:\$42,463.14.**

Day 3- 5/31/97-Present Operations: Drilling. Current Depth: 2895'. Depth drilled in 24 hrs. 625'. Drilling fluid: Air. 350 psi. Scf. 1800-2000. Drilled in 340' to 2540'out with 7 7/8" hammer bit in 9 hrs. Drilled in 2540' with 7 7/8" Tri-cone Smith F-45 in 15 hrs. Total Rotating hrs.: 36 hrs. **Daily Costs: \$8,455.00. Cumulative Costs: \$50,918.14.**

Day 4- 6/1/97-Present Operations: Drilling. Current Depth 3150'. Depth drilled in 24 hrs. 255'. Drilling fluid: Air-350 psi. Scf.1800-2000. Drilled in 2540 with 7 7/8" Tri-cone Smith F-45 in 24 hrs. Total Rotating Hrs. 53. **Daily Costs\$3, 965.00. Cumulative Costs\$ 54,883.14.**

Day 5- 6/2/97.Present Operations: Fishing. Current Depth 3163'. Depth drilled in 24 hrs. 13'. Drilled in 2540' with 7 7/8" Tri-cone Smith F-45 and out at 3163' in 24 hrs. Total Rotating Hrs. 54 ½. **Daily Costs: \$3,765.00. Cumulative Costs: \$58,648.14.**

Day 6- 6/3/97. Present Operations: Working on Rig. Current Depth 3163'. Depth drilled in 24 hrs.0. Drilling Fluid: FW Gel -200-800 psi. Scf: 8.6 #/gal 60 vis. Drilled in 2540' to 3163' with 7 7/8" Tri-cone bit. Total rotating hrs. 54 ½. **Daily Costs: \$1,080.00. Cumulative Costs\$ 59,674.14.**

Day 7-6/4/97-Present Operations: Logging. Current Depth: 3163' Depth drilled in 24 hrs 0. Drilling Fluid: F.W. Gel. Pressur 8.6#/gal, 60 vis. Drilled in 2540' out at 3163' with Tri-cone Smith F-45 in 24 hrs. Drilled in 3163' out 3163' with Tri-cone Smith F-4 in 15 ½ hrs. Total rotating hrs. 54 ½. **Daily Costs:\$5,455.00. Cumulative Costs \$65,129.14.**

DAILY WELL REPORT

River Gas Corporation
Telonis 29-154
800' FNL, 1500' FWL
NE/NW, Sec. 29, T14S,R9E
CARBON COUNTY, UTAH
SURVEYED ELEVATION: 6343'
API# 43-007-30330
DRILLING CONTRACTOR: PENSE BROS. DRILLING COMPANY

Page 2

Day 8- 6/5/97-Present Operations-**Rig Released:11:00 a.m. 6/4/97.** Depth 3163'.
Total rotating hrs:54 ½. Production Bore Hole-7 7/8" from 340' to 3163'. Deviation
Survey: ½ @1000', 1 @ 2000', 2 @ 2700. **T.D. 8:45 a.m. 6/1/97. Daily Costs\$3,160.00**
Cumulative Costs:\$ 68,289.14.

Day 9-6/6/97-Present Operations: **Rig Released/Run Production Casing.** Depth 3163'.
Deviation Survey-1/2 @1000', 1 @1000', 2 @ 2000'. Plug Down:5:32 p.m. 6/5/97.
Pense Bros. Drilled hole to 3163', Dowell cemented surace csg., Schlumbergel logger
hole TD-3151 Triple Combo-DiPole sonic-CMB-Price well service ran 5 ½" 17#/ft
N-80 Production Casing -Dowell cemented production csg. Centralizers ran on jnts:
1,8,10,20,30. Waiting on completion until further notice. **Daily Costs:\$52,490.95.**
Cumulative Costs:\$120,780.09.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

1305 South 100 East, Price, UT 84501 (801)637-8876

4. Location of Well

Footages: 800' FNL, 1500' FWL

QQ, Sec., T., R., M.: NE/NW, SEC. 29, T14S, R09E, SLB&M

5. Lease Designation and Serial Number:

PATENTED

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash

8. Well Name and Number:

Telonis 29-154

9. API Well Number:

43-007-30330

10. Field or Pool, or Wildcat:

UNDESIGNATED

County: CARBON

State: UTAH

CONFIDENTIAL

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Weekly Report
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

13.

Name & Signature: Steven L. Prince

Title: Regulatory Manager

Date: 7/18/97

(This space for state use only)

DAILY WELL REPORT

River Gas Corporation
Telonis 29-154
800' FNL, 1500' FWL
NE/NW, Sec. 29, T14S,R9E
CARBON COUNTY, UTAH
SURVEYED ELEVATION: 6343'
API# 43-007-30330
DRILLING CONTRACTOR: PENSE BROS. DRILLING COMPANY

PAGE 1

Day 1- Present Operations: Testing BOP's . Current Depth: 340'. Depth drilled in 24 hrs: 340'. Drilling fluid: Air. Drilled to 0" w 18" Hammer bit in 2 hrs. Drilled from 18' to 340' w/ 11" hammer bit in 5 ½ hrs. Spud Well at 12:00 noon., 5/28/97. Set 1 jnt w/ 12 ¾" P.E. conductor csg @ 18' in 14 conductor borehole. @ 324.9'. Set 11 jnts. Surface Casing w/ 8 5/8" 24#/ft. J-55. **Daily Costs \$17,305.14. Cumulative Costs: \$17,305.14.**

Day 2-5/30/97- Present Operations: Drilling. Current Depth:2270'. Depth drilled in 24 hrs:1930. Drilling fluid: Air. Drilled in 340' with hammer bit 7 7/8" in 16 1/2hrs. Total rotating hrs: 22 ½ hrs. **Daily Costs:\$25,158.00. Cumulative Costs:\$42,463.14.**

Day 3- 5/31/97-Present Operations: Drilling. Current Depth: 2895'. Depth drilled in 24 hrs. 625'. Drilling fluid: Air. 350 psi. Scf. 1800-2000. Drilled in 340' to 2540' out with 7 7/8" hammer bit in 9 hrs. Drilled in 2540' with 7 7/8" Tri-cone Smith F-45 in 15 hrs. Total Rotating hrs.: 36 hrs. **Daily Costs: \$8,455.00. Cumulative Costs: \$50,918.14.**

Day 4- 6/1/97-Present Operations: Drilling. Current Depth 3150'. Depth drilled in 24 hrs. 255'. Drilling fluid: Air-350 psi. Scf.1800-2000. Drilled in 2540 with 7 7/8" Tri-cone Smith F-45 in 24 hrs. Total Rotating Hrs. 53. **Daily Costs\$3, 965.00. Cumulative Costs\$ 54,883.14.**

Day 5- 6/2/97.Present Operations: Fishing. Current Depth 3163'. Depth drilled in 24 hrs. 13'. Drilled in 2540' with 7 7/8" Tri-cone Smith F-45 and out at 3163' in 24 hrs. Total Rotating Hrs. 54 ½. **Daily Costs: \$3,765.00. Cumulative Costs: \$58,648.14.**

Day 6- 6/3/97. Present Operations: Working on Rig. Current Depth 3163'. Depth drilled in 24 hrs.0. Drilling Fluid: FW Gel -200-800 psi. Scf: 8.6 #/gal 60 vis. Drilled in 2540' to 3163' with 7 7/8" Tri-cone bit. Total rotating hrs. 54 ½. **Daily Costs: \$1,406.00. Cumulative Costs\$ 61,080.14.**

Day 7-6/4/97-Present Operations: Logging. Current Depth: 3163' Depth drilled in 24 hrs 0. Drilling Fluid: F.W. Gel. Pressur 8.6#/gal, 60 vis. Drilled in 2540' out at 3163' with Tri-cone Smith F-45 in 24 hrs. Drilled in 3163' out 3163' with Tri-cone Smith F-4 in 15 ½ hrs. Total rotating hrs. 54 ½. **Daily Costs:\$5,455.00. Cumulative Costs \$66,535.14.**

DAILY WELL REPORT

River Gas Corporation
Telonis 29-154
800' FNL, 1500' FWL
NE/NW, Sec. 29, T14S,R9E
CARBON COUNTY, UTAH
SURVEYED ELEVATION: 6343'
API# 43-007-30330
DRILLING CONTRACTOR: PENSE BROS. DRILLING COMPANY

Page 2

Day 8- 6/5/97-Present Operations-**Rig Released:11:00 a.m. 6/4/97.** Depth 3163'.
Total rotating hrs:54 ½. Production Bore Hole-7 7/8" from 340' to 3163'. Deviation
Survey: ½ @1000', 1 @ 2000', 2 @ 2700. Rigged up floor. Changed slips,elevators,&
BOP. Tally pipe & run it waited for cement job . **T.D. 8:45 a.m. 6/1/97. Daily
Costs\$4,394.00 .Cumulative Costs:\$ 70,929.14.**

Day 9-6/6/97-Present Operations: **Rig Released/Run Production Casing.** Depth 3163'.
Deviation Survey-1/2 @1000', 1 @1000', 2 @ 2000'. Plug Down:5:32 p.m. 6/5/97.
Pense Bros. Drilled hole to 3163',Dowell cemented surace csg., Schlumbergel logger
hole TD-3151 Triple Combo-DiPole sonic-CMB-Price well service ran 5 ½" 17#/ft
N-80 Production Casing -Dowell cemented production csg. Centralizers ran on jnts:
1,8,10,20,30. Rigged up floor. Bops removed. Changed elevators,slips,tallied pipe.
Pulled pipe out of hole. Rigged down.Moved.Waiting on completion until further notice.
Daily Costs:\$53,531.95.Cumulative Costs:\$123,227.09.

7/14/97-Well stimulated by BJ Services-Frac stage 1-see technical report.2 spf.

7/7/14/97-Well stmulated by BJ services-Frac stage 2-see technical report. 4 spf.

7/14/97-Well stimulated by BJ services-Frac stage 3-see technical repot. 4 spf.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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River Gas Corporation

3. Address and Telephone Number:

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4. Location of Well

Footages:

800' FNL, 1500' FWL

QQ, Sec., T., R., M.: NE/NW, SEC. 29, T14S, R09E, SLB&M

5. Lease Designation and Serial Number:

PATENTED

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash

8. Well Name and Number:

Telonis 29-154

9. API Well Number:

43-007-30330

10. Field or Pool, or Wildcat:

UNDESIGNATED

County: CARBON

State: UTAH

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Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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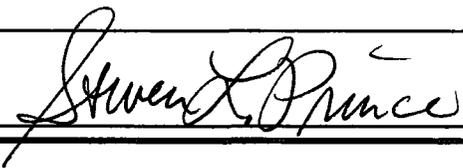
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SEE ATTACHED

CONFIDENTIAL

13.

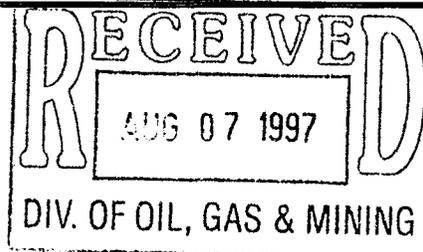
Name & Signature: Steven L. Prince



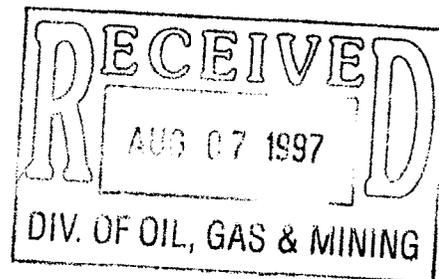
Title: Regulatory Manager

Date: 8/1/97

(This space for state use only)



DAILY WELL REPORT



River Gas Corporation
Telonis 29-154
800' FNL, 1500' FWL
NE/NW, Sec. 29, T14S,R9E
CARBON COUNTY, UTAH
SURVEYED ELEVATION: 6343'
API# 43-007-30330
DRILLING CONTRACTOR: PENSE BROS. DRILLING COMPANY

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Day 4- 6/1/97-Present Operations: Drilling. Current Depth 3150'. Depth drilled in 24 hrs. 255'. **TD 9:00 a.m. 6/1/97 @3163'**. Drilling fluid: Air-350 psi. Scf.1800-2000. Drilled in 2540 with 7 7/8" Tri-cone Smith F-45 in 24 hrs. Total Rotating Hrs. 53. **Daily Costs\$3, 965.00. Cumulative Costs\$ 54,883.14.**

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DAILY WELL REPORT

River Gas Corporation
Telonis 29-154
800' FNL, 1500' FWL
NE/NW, Sec. 29, T14S,R9E
CARBON COUNTY, UTAH
SURVEYED ELEVATION: 6343'
API# 43-007-30330
DRILLING CONTRACTOR: PENSE BROS. DRILLING COMPANY

Page 2

Day 8- 6/5/97-Present Operations-**Rig Released:11:00 a.m. 6/4/97.** Depth 3163'.
Total rotating hrs:54 ½. Production Bore Hole-7 7/8" from 340' to 3163'. Deviation
Survey: ½ @1000', 1 @ 2000', 2 @ 2700. Rigged up floor. Changed slips,elevators,&
BOP. Tally pipe & run it waited for cement job . **T.D. 8:45 a.m. 6/1/97. Daily
Costs\$4,394.00 .Cumulative Costs:\$ 69,903.14.**

Day 9-6/6/97-Present Operations: **Rig Released/Run Production Casing.** Depth 3163'.
Deviation Survey-1/2 @1000', 1 @1000', 2 @ 2000'. Plug Down:5:32 p.m. 6/5/97.
Pense Bros. Drilled hole to 3163',Dowell cemented surace csg., Schlumbergel logger
hole TD-3151 Triple Combo-DiPole sonic-CMB-Price well service ran 5 ½" 17#/ft
N-80 Production Casing -Dowell cemented production csg. Centralizers ran on jnts:
1,8,10,20,30. Rigged up floor. Bops removed. Changed elevators,slips,tallied pipe.
Pulled pipe out of hole. Rigged down.Moved.Waiting on completion until further notice.
Daily Costs:\$53,531.95.Cumulative Costs:\$123,435.09.

7/11/97-Ross Well Service-Road rig from 13-67 to the 29-154. Rig up & change from
road equipment to tbg equipment. Rig up S.N. 1 jnt 2 7/8" J-55 tbg. Pkr & 29 jnts run to
880.12. **Daily Costs:\$1145.00. Cumulative Costs:\$124,580.09.**

7/12/97- Ross Well Service-Pick up 66 jnts & set pkr.@2889.36'. Clean up thread
protectors and secure well. **Daily Costs:\$547.50. Cumulative Costs:\$125,127.59.**

7/13/97-Ross Well Service-R.U. To swab. Swab well down to 2800'. R.U. Halliburton to
perforate. Perforated 7'from 2938' to 2945' 14-holes. R.D. Halliburton . R.U. to swab.
Made 4 runs,dried up hole. Let well blow ½ hr. Made 1 run & caught sample. Let well
blow 20 min. made 2 runs. Caught sample fluid level after ½ hr @ 2820'. POOH.
Laying down tbg. 94 jnts pkr jnt & SN. Rackout & rig down. **Daily Costs:\$1849.20.
Cumulative Costs:\$126,976.79.**

7/14/97-Well stimulated by BJ Services-Frac stage 1-see technical report.2 spf.

7/7/14/97-Well stmulated by BJ services-Frac stage 2-see technical report. 4 spf.

7/14/97-Well stimulated by BJ services-Frac stage 3-see technical repot. 4 spf.

7/25/97-Well put into production-online.

RECEIVED
AUG 07 1997

DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
River Gas Corporation

3. ADDRESS OF OPERATOR
1305 South 100 East, Price, UT 84501

4. LOCATION OF WELL (Report location clearly and in accordance with any applicable regulations)

At surface **800' FNL & 1500' FWL**

At top prod. interval reported below

At total depth

CONFIDENTIAL

14. API NO. **43-007-30330** DATE ISSUED **10/29/96**

5. LEASE DESIGNATION AND SERIAL NO.
Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Drunkards Wash UTU 67921X

8. FARM OR LEASE NAME
Telonis

9. WELL NO.
29-154

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NENW Section 29, T14S, R09E, SLB & M

12. COUNTY
Carbon

13. STATE
UTAH

15. DATE SPUDDED **5/28/97** 16. DATE T.D. REACHED **6/1/97** 17. DATE COMPL. (Ready to prod. or Plug & Abd.) **7/14/97** 18. ELEVATIONS (DF, REB, RT, GR, ETC.) **6343' GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3163' TD** 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY **N/A** 23. INTERVALS DRILLED BY **to TD** ROTARY TOOLS **N/A** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD OR TVD)
Ferron 2787'-2908' MD

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
Array Ind. w/linear GR, Comp.neut. litho dens GR w/high res.pass.

27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
12 3/4"	Conductor	18'	14"		
8-5/8"	24	324.9'	11"	135 sxs G+2% S-1 +1/4 #/sk D-29.	
5-1/2"	17	3144.65		395 sks 50/50 POZ G + 8% D-20 + 10% D-44 + 2% S-1 & 10-1 RFC	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Lower: 2966-71', 2938-45', 2920-22', 2911-13', 2905-08'
Middle: 2887-90', 2882-84', 2877-80', 2863-67', 2855-58', 2849-51', 2843-47', 2831-37'
Upper: 2809-19', 2803-06', 2787-91'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Lower	26,000 #20/40 890 BBL S 30#x-link 48,000 #12/20
Middle	37,000 #20/40 977 BBL S 30#x-link
Upper	20,000 #20/40 575 BBL S 30#x-link 38,000 #12/20

33. PRODUCTION

DATE FIRST PRODUCTION **7/25/97** PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump) **Pumping-Lufkin 228** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **N/A** HOURS TESTED _____ CHK'KE SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL---BBL. _____ GAS---MCF. _____ WATER---BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL---BBL. _____ GAS---MCF. _____ WATER---BBL. _____ OIL GRAVITI - API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY **CONFIDENTIAL**

35. LIST OF ATTACHMENTS _____

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Steven L. Prince** TITLE **Regulatory Manager** DATE **Aug 1, 1997**

CONFIDENTIAL PERIOD EXPIRED ON 8-14-98

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ORIGINAL

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River Gas Corporation

3. Address and Telephone Number:

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4. Location of Well

Footages: 800' FNL, 1500' FWL

QQ, Sec., T., R., M.: NE/NW, SEC. 29, T14S, R09E, SLB&M

5. Lease Designation and Serial Number:

PATENTED

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Drunkards Wash

8. Well Name and Number:

Telonis 29-154

9. API Well Number:

43-007-30330

10. Field or Pool, or Wildcat:

UNDESIGNATED

County: CARBON

State: UTAH

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(Submit in Duplicate)

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- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
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- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Weekly Report
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

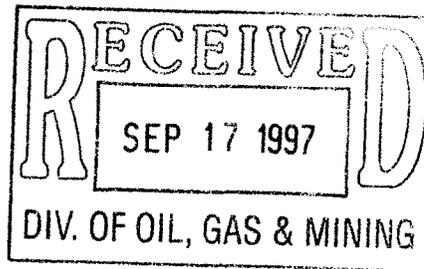
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

CONFIDENTIAL



13.

Name & Signature: Laurie Tryon

Title: Administrative Assistant

Date: 9/19/97

(This space for state use only)

DAILY WELL REPORT

River Gas Corporation
Telonis 29-154
800' FNL, 1500' FWL
NE/NW, Sec. 29, T14S,R9E
CARBON COUNTY, UTAH
SURVEYED ELEVATION: 6343'
API# 43-007-30330
DRILLING CONTRACTOR: PENSE BROS. DRILLING COMPANY

PAGE 1

Day 1- Present Operations: Testing BOP's . Current Depth: 340' . Depth drilled in 24 hrs: 340' . Drilling fluid: Air. Drilled to 0" w 18" Hammer bit 1. Drilled from 18' to 340' w/ 11" hammer bit 2. **Spud Well at 12:00 noon., 5/28/97.** Set 1 jnt w/ 12 3/4" P.E. conductor csg @ 18' in 14 conductor borehole. @ 324.9'. Set 11 jnts. Surface Casing w/ 8 5/8" 24#/ft. J-55. Move rig. Spud. Set conductor. Nipple up can. Clean hole. Run 3 of 8 5/8" 24# J-55 surface casing. Cement w/Dowell. Rig down Dowell. Wait on cement. Nipple up BOP's. Testing. [REDACTED]

Day 2-5/30/97- Present Operations: Drilling. Current Depth:2270' . Depth drilled in 24 hrs:1930.Total rotating hrs: 22 1/2 hrs. Test Bop's.Rig repairs. Go in hole drill cement. [REDACTED]

Day 3- 5/31/97-Present Operations: Drilling. Current Depth: 2895' . Depth drilled in 24 hrs. 625' . Drilling fluid: Air. 350 psi. Scf. 1800-2000. Drilled in 340' to 2540' out with 7 7/8" hammer bit in 9 hrs. Drilled in 2540' with 7 7/8" Tri-cone Smith F-45 in 15 hrs. Total Rotating hrs.: 36 hrs. [REDACTED]

Day 4- 6/1/97-Present Operations: Drilling. Current Depth 3150' . Depth drilled in 24 hrs. 255' . **TD 9:00 a.m. 6/1/97 @3163'**. Drilling fluid: Air-350 psi. Scf.1800-2000. Total Rotating Hrs. 53. Drilling Trip to 2600' . Change hydraulic pump & oil. Trip in hole. [REDACTED]

Day 5- 6/2/97.Present Operations: Fishing. Current Depth 3163' . Depth drilled in 24 hrs. 13' . Drilled in 2540' with 7 7/8" Tri-cone Smith F-45 and out at 3163' . Total Rotating Hrs. 54 1/2. Drilling. Clean hole. Trip to 2600' , Condition & circulate. Trip out. Prepare to fish. Go in hole with 4-1/2 overshot. Work over fish. Pull off fish could not pull free circulated to pump on fish. POOH for 4 3/8" overshot. [REDACTED]

Day 6- 6/3/97. Present Operations: Working on Rig. Current Depth 3163' . Depth drilled in 24 hrs.0. Drilled in 2540' to 3163' with 7 7/8" Tri-cone bit 4. Total rotating hrs. 54 1/2. Trip out for extended overshot & new 4 3/8" slips. Wait on fishing tools. Put fishing tool together. Trip in to fish. Fish-work on fish-pull out. Fish stuck work with max. Pull & pump out @ 900 psi. Pull out with fish. Break down fishing tool. Pull rods & two drill collars. Rig would not pick up last 4 drill collars. Work on Rig. Wait for parts-hydraulic pump motor & oil. [REDACTED]

DAILY WELL REPORT

River Gas Corporation
Telonis 29-154
800' FNL, 1500' FWL
NE/NW, Sec. 29, T14S,R9E
CARBON COUNTY, UTAH
SURVEYED ELEVATION: 6343'
API# 43-007-30330
DRILLING CONTRACTOR: PENSE BROS. DRILLING COMPANY

Page 2

Day 7-6/4/97-Present Operations: Logging. Current Depth: 3163' Depth drilled in 24 hrs 0. Drilled in 2540' out at 3163' with Tri-cone Smith F-45 bit 4. Drilled in 3163' out 3163' with Tri-cone Smith F-4 bit 5. Total rotating hrs. 54 ½. Working on rig. Pull out of hole w/bottom. Hole assemble. Change bit. Trip in hole, wash & ream to bottom 30' of fill. Condition mud & circulate. Pull out of hole w/rods. Lay down bottom hole assemble. Rig up Schlumberger. Logging. Triple combo w/high resolution pass. [REDACTED]

Day 8- 6/5/97-Present Operations-**Rig Released:11:00 a.m. 6/4/97.** Depth 3163'. Total rotating hrs:54 ½. Deviation Survey: ½ @1000', 1 @ 2000', 2 @ 2700'. Logging with Schlumberger. Rig down. Rig released @ 11 a.m. [REDACTED]

6/6/97-Present Operations: **Rig Released/Run Production Casing.** Depth 3163'. Deviation Survey-1/2 @1000', 1 @1000', 2 @ 2000'. Plug Down:5:32 p.m. 6/5/97. Pense Bros. Drilled hole to 3163'. Tallied pipe..Pulled pipe out of hole. Rigged down. Moved. Waiting on completion until further notice. [REDACTED]

7/11/97-Ross Well Service-Road rig from 13-67 to the 29-154. Rig up & change from road equipment to tbg equipment. Rig up S.N. 1 jnt 2 7/8" J-55 tbg. Pkr & 29 jnts run to 880.12. [REDACTED]

7/12/97- Ross Well Service-Pick up 66 jnts & set pkr.@2889.36'. Clean up thread protectors and secure well. [REDACTED]

7/13/97-Ross Well Service-R.U. To swab. Swab well down to 2800'. R.U. Halliburton to perforate. Perforated 7' from 2938' to 2945' 14-holes. R.D. Halliburton . R.U. to swab. Made 4 runs,dried up hole. Let well blow ½ hr. Made 1 run & caught sample. Let well blow 20 min. made 2 runs. Caught sample fluid level after ½ hr @ 2820'. POOH. Laying down tbg. 94 jnts pkr jnt & SN. Rackout & rig down. [REDACTED]

7/14/97-Well stimulated by BJ Services-Frac stage 1-see technical report.2 spf.

7/7/14/97-Well stmulated by BJ services-Frac stage 2-see technical report. 4 spf.

DAILY WELL REPORT

River Gas Corporation
Telonis 29-154
800' FNL, 1500' FWL
NE/NW, Sec. 29, T14S,R9E
CARBON COUNTY, UTAH
SURVEYED ELEVATION: 6343'
API# 43-007-30330
DRILLING CONTRACTOR: PENSE BROS. DRILLING COMPANY

Page 3

7/14/97-Well stimulated by BJ services-Frac stage 3-see technical repot. 4 spf.

7/25/97-Well put into production-online.

9-5-97. M/R. R/U TOO H with pump & rods. Closed well in for night. [REDACTED]
[REDACTED]

9-6-97. Kill well. Put on BOP. Tag sand at 3040'. TOO H with tubing. Laid down M/A. Made sand pump. TIH. Bailed out sand 80'. TOO H. Unloaded tubing. Laid down sand pump. Made up S/N & M/A. TIH. Hung off tubing. Pull BOP. Made up tubing head. TIH with pump & rods R/D M/R. [REDACTED]

OPERATOR RIVER GAS CORP
 ADDRESS _____

OPERATOR ACCT. NO. H 1605

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
C		11256							CARBON		4/98
WELL 1 COMMENTS: *SEE ATTACHED LIST PROVIDED BY RIVER GAS; DRUNKARDS WASH UNIT PA "A" AND PA "C" COMBINED TO "A,C" BLM NOTED EFF DATE RETROACTIVE TO 6/97 HOWEVER FOR REPORTING PURPOSES THE EFF DATE IS 4/98 PER OPERATOR REQUEST AND DOGM APRVL.											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)


L. CORDOVA (DOGM)
 Signature
ADMIN. ANALYST 6-4-98
 Title Date
 Phone No. ()

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145901, Salt Lake City, UT 84114-5901

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DENNIS PLOWMAN
 RIVER GAS CORPORATION
 511 ENERGY CENTER BLVD
 NORTHPORT AL 35473

UTAH ACCOUNT NUMBER: N1605

REPORT PERIOD (MONTH/YEAR): 4 / 98

AMENDED REPORT (Highlight Changes)

Well Name API Number Embr Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
UTAH 8-98X (RIG-SKID)						
4300730385 11256 155 10E 8	FRSD					
UTAH 31-126						
4300730305 11256 143 10E 31	FRSD					
UTAH 04-129						
4300730309 11256 155 10E 4	FRSD					
POWELL 30-173						
4300730366 11256 155 10E 30	FRSD					
UTAH 21-83						
4300730259 11712 155 10E 21	FRSD					
UTAH 02-169						
4300730308 11988 155 08E 2	FRSD					
PINNACLE PEAK 19-171						
4300730117 12151 145 09E 19	FRSD	X				
BIRKINSHAW 19-108						
4300730284 12151 145 09E 19	FRSD	X				
TELONIS 19-151						
4300730299 12151 145 09E 19	FRSD	X				
TELONIS 19-150						
4300730300 12151 145 09E 19	FRSD	X				
TELONIS 30-156						
4300730301 12151 145 09E 30	FRSD	X				
TELONIS 29-154						
4300730330 12155 145 09E 29	FRSD	X				
CHRISTIANSEN 17-147						
4300730324 12156 145 09E 17	FRSD	X				
TOTALS						

~~CONFIDENTIAL~~
~~CONFIDENTIAL~~
~~CONFIDENTIAL~~

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1584 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DENNIS PLOWMAN
 RIVER GAS CORPORATION
 511 ENERGY CENTER BLVD
 NORTHPORT AL 35473

UTAH ACCOUNT NUMBER: N1605

REPORT PERIOD (MONTH/YEAR): 4 / 98

AMENDED REPORT (Highlight Changes)

Well Name AP Number Entry Location	Producing Zone	Well Status	Days Oper	Production Volumes					
				OIL(BBL)	GAS(MCF)	WATER(BBL)			
TELONIS 30-157 4300730332 12157 14S 09E 30	FRSD	X		CONFIDENTIAL ↓					
TELONIS 29-155 4300730331 12158 14S 09E 29	FRSD	X							
TELONIS 20-152 4300730327 12159 14S 09E 20	FRSD	X							
CHRISTIANSEN 17-148 4300730325 12170 14S 09E 17	FRSD	X							
TELONIS 21-153 4300730329 12173 14S 09E 21	FRSD	X							
TELONIS 21-90 4300730328 12174 14S 09E 21	FRSD	X							
TELONIS 22-89 4300730266 12191 14S 09E 22	FRSD	X							
TELONIS 15-142 4300730319 12192 14S 09E 15	FRSD	X							
TELONIS 16-145 4300730322 12193 14S 09E 16	FRSD	X							
FAUSETT 16-143 4300730320 12196 14S 09E 16	FRSD	X							
FAUSETT 16-144 4300730321 12225 14S 09E 16	FRSD	X							
BIRKINSHAW 18-149 4300730326 12247 14S 09E 18	FRSD	X							
PAAR 16-146 4300730323 12250 14S 09E 16	FRSD	X							
TOTALS									

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



RIVER GAS CORPORATION

511 Energy Center Blvd.
Northport, Alabama 35476
Phone (205) 759-3282
Fax (205) 759-3188 (Accounting)
Fax (205) 758-5309 (Corporate)

FAX COVER SHEET

DATE: 6/4/98 TIME: _____

TO: Lisha Cordova

FROM: _____ FAX: _____

FROM: Dennis Plowman

SUBJECT: PA Expansion

MESSAGE: The checked wells are the ones that need to have their Entity #s changed.

This transmission consists of 4 page(s) including this cover sheet. If an incomplete transmission is received, please contact River Gas Corporation Operations and Production Department at (205) 759-3282.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

1305 South 100 East, Price, UT 84501 (435) 637-8876

4. Location of Well

Footages: 800' FNL, 1500' FWL

QQ, Sec., T., R., M.: NE/NW SEC. 29, T14S, R09E, SLB & M

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

UTU-67921X - Drunkards Wash

8. Well Name and Number:

Telonis 29-154

9. API Well Number:

43-007-30330

10. Field or Pool, or Wildcat:

Drunkards Wash

County: Carbon County

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Chemical/Flush Treatment
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

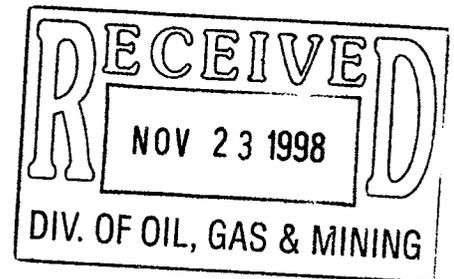
Date of work completion November 05, 1998

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7 1/2% HCL on 11/05/98.



WTC
3-36-99
RSH

13.

Name & Signature: Jerry H. Dietz

Title: Field Superintendent/Engineer

Date: 11/10/98

(This space for state use only)

ORIGINAL

SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Designation and Serial Number: <p style="text-align: center;">PATENTED</p>
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.	6. If Indian, Allottee or Tribe Name: <p style="text-align: center;">N/A</p>
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	7. Unit Agreement Name: <p style="text-align: center;">UTU67921X Drunkards Wash</p>
2. Name of Operator: <p style="text-align: center;">River Gas Corporation</p>	8. Well Name and Number: <p style="text-align: center;">Telonis 29-154</p>
3. Address and Telephone Number: <p style="text-align: center;">1305 South 100 East, Price, UT 84501 (435) 637-8876</p>	9. API Well Number: <p style="text-align: center;">43-007-30330</p>
4. Location of Well Footages: 800' FNL, 1500' FWL	10. Field or Pool, or Wildcat: <p style="text-align: center;">Drunkards Wash</p>
QQ, Sec., T., R., M.: NE/NW SEC. 29, T14S, R09E, SLB & M	County: Carbon County State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u> Date of work completion <u>11/05/99</u> <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7 1/2% HCL on 11/05/99.

RECEIVED
JAN 04 2000

DIVISION OF OIL, GAS & MINING

13. Name & Signature: Rochelle Crabtree *Rochelle Crabtree* Title: Administrative Assistant - Production Date: 12/06/99

(This space for state use only)

ORIGINAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

River Gas Corporation

3. Address and Telephone Number:

1305 South 100 East, Price, UT 84501 (435) 637-8876

4. Location of Well

Footages:

800' FNL, 1500' FWL

Q, Sec., T., R., M.:

NE/NW SEC. 29, T14S, R09E, SLB & M

5. Lease Designation and Serial Number:

PATENTED

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

UTU67921X Drunkards Wash

8. Well Name and Number:

Telonis 29-154

9. API Well Number:

43-007-30330

10. Field or Pool, or Wildcat:

Drunkards Wash

County: Carbon County

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
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- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Chemical/Flush Treatment
- New Construction
- Pull or Alter Casing
- Reperforate
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- Water Shut-Off

Date of work completion 11/05/99

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7 1/2% HCL on 11/05/99.

13.

Name & Signature: Rochelle Crabtree *Rochelle Crabtree*

Title: Administrative Assistant - Production Date: 12/06/99

(This space for state use only)

RECEIVED

JAN 11 2000

DIVISION OF OIL, GAS & MINING

*w/c
i- no
PR*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ORIGINAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>		5. Lease Designation and Serial Number: Patented
2. Name of Operator: River Gas Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: 6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777		7. Unit Agreement Name: UTU67921X Drunkards Wash
4. Location of Well Footages: County: 800' FNL, 1500' FWL Carbon County QQ, Sec., T., R., M.: State: NE/NW SEC. 29, T14S, R09E, SLB & M Utah		8. Well Name and Number: Telonis 29-154
		9. API Well Number: 43-007-30330
		10. Field or Pool, or Wildcat: Drunkards Wash

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u> Date of work completion <u>07/26/2000</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Csg <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Csg <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

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Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid & 250 gallons of 7 1/2% HCL on 07/26/00.

RECEIVED

AUG 21 2000

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature: Rochelle Crabtree *Rochelle Crabtree* Title: Administrative Assistant Date: 08/09/2000

(This space for state use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

5 Lease Designation and Serial Number: _____
6 If Indian, Allottee or Tribe Name: _____
7 Unit Agreement Name: _____
8 Well Name and Number: _____
9 API Well Number: _____
10 Field or Pool, or Wildcat: _____

1 Type of Well: OIL GAS OTHER: _____
2 Name of Operator: River Gas Corporation
3 Address and Telephone Number: 6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4 Location of Well Footages: _____
County: Carbon County
State: Utah
QQ, Sec., T., R., M.: SLB & M

11 **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

Abandon New Construction
 Repair Casing Pull or Alter Casing
 Change of Plans Recomplete
 Convert to Injection Reperforate
 Fracture Treat or Acidize Vent or Flare
 Multiple Completion Water Shut-Off
 Other Change of Operator
Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandon * New Construction
 Repair Casing Pull or Alter Casing
 Change of Plans Reperforate
 Convert to Injection Vent or Flare
 Fracture Treat or Acidize Water Shut-Off
 Other _____
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form
* Must be accompanied by a cement verification report

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that River Gas Corporation is transferring ownership of the attached list of wells to Phillips Petroleum Company 9780 Mt. Pyramid Court, Englewood, CO 80112.
Please direct all correspondence and reports to: Phillips Petroleum Company P.O. Box 3368, Englewood, CO 80155-3368.
Effective 1/1/01

13
Name & Signature: Cal Hurtt *Cal Hurtt* Title: Development Manager Date: 12/19/00

(This space for state use only)

Drunkards Wash Total Well Count

(Through 2000 Drilling Season)

Well #	API #	Location	Section	Tship	Range
Utah 25-09-01	4300730130	1683 FSL, 877 FEL	25	14S	09E
Utah 36-01-02	4300730178	600 FNL, 620 FEL	36	14S	09E
Utah 31-03-03	4300730143	740 FNL, 1780 FWL	31	14S	10E
Utah 36-03-04	4300730142	822 FNL, 2176 FWL	36	14S	09E
Utah 36-09-05	4300730144	2050 FSL, 700 FEL	36	14S	09E
Utah 25-07-06	4300730156	2599 FNL, 1902 FEL	25	14S	09E
Utah 25-11-07	4300730157	1718 FSL, 2210 FWL	25	14S	09E
Utah 26-16-08	4300730181	800 FSL, 750 FEL	26	14S	09E
Utah 35-01-09	4300730180	650 FNL, 850 FEL	35	14S	09E
Utah 31-12-10	4300730183	1995 FSL, 745 FWL	31	14S	10E
Utah 36-11-11	4300730184	1837 FSL, 1903 FWL	36	14S	09E
Utah 19-14-12	4300730182	860 FSL, 1780 FWL	19	14S	10E
Utah 30-05-13	4300730179	1493 FNL, 728 FWL	30	14S	10E
Utah 30-13-14	4300730185	612 FSL, 670 FWL	30	14S	10E
Utah 24-01-15	4300730191	1320 FNL, 1320 FEL	24	14S	09E
Utah 24-03-16	4300730187	1310 FNL, 1525 FWL	24	14S	09E
Utah 24-12-17	4300730208	1320 FSL, 1320 FWL	24	14S	09E
Utah 24-16-18	4300730192	482 FSL, 940 FEL	24	14S	09E
Utah 23-02-19	4300730207	963 FNL, 1470 FEL	23	14S	09E
Utah 23-04-20	4300730194	1291 FNL, 1257 FWL	23	14S	09E
Utah 23-14-21	4300730200	739 FSL, 1716 FWL	23	14S	09E
Utah 23-09-22	4300730201	1320 FSL, 1320 FEL	23	14S	09E
Utah 26-01-23	4300730205	1320 FNL, 1320 FEL	26	14S	09E
Utah 26-06-24	4300730202	1480 FNL, 2000 FWL	26	14S	09E
Utah 26-11-25	4300730204	1500 FSL, 1500 FWL	26	14S	09E
Utah 35-03-26	4300730203	1085 FNL, 1805 FWL	35	14S	09E
Utah 35-10-27	4300730197	2567 FSL, 2151 FEL	35	14S	09E
Utah 35-13-28	4300730198	1236 FSL, 1152 FWL	35	14S	09E
Utah 27-08-29	4300730193	2134 FNL, 753 FEL	27	14S	09E
Utah 27-09-30	4300730186	1359 FSL, 707 FEL	27	14S	09E
Utah 34-01-31	4300730196	464 FNL, 540 FEL	34	14S	09E
Utah 34-09-32	4300730195	1938 FSL, 435 FEL	34	14S	09E
Utah 25-04-33	4300730206	920 FNL, 780 FWL	25	14S	09E
Prettyman 10-15-34	4300730211	842 FSL, 1419 FEL	10	14S	09E
Utah 10-36	4300730302	1213 FNL, 469 FEL	10	15S	09E
Utah 12-15-37	4300730210	1158 FSL, 1494 FEL	12	15S	09E
Utah 06-38	4300730217	899 FNL, 1730 FEL	6	15S	10E
Utah 06-39	4300730218	934 FNL, 819 FWL	6	15S	10E
Utah 06-40	4300730219	2180 FSL, 1780 FEL	6	15S	10E
Utah 06-41	4300730254	2124 FSL, 1054 FWL	6	15S	10E
Utah 01-42	4300730220	860 FNL, 1780 FEL	1	15S	09E
Utah 01-43	4300730221	808 FNL, 1451 FWL	1	15S	09E
Utah 01-44	4300730222	860 FSL, 1320 FWL	1	15S	09E
Utah 01-45	4300730223	1219 FSL, 1318 FEL	1	15S	09E
Utah 02-46	4300730224	860 FNL, 860 FEL	2	15S	09E

Utah 02-47	4300730225	1318 FNL, 1791 FWL	2	15S	09E
Utah 02-48	4300730226	1780 FSL, 860 FEL	2	15S	09E
Utah 02-49	4300730227	1320 FSL, 2080 FWL	2	15S	09E
Utah 11-50	4300730228	860 FNL, 860 FEL	11	15S	09E
Utah 11-51	4300730229	1000 FNL, 1900 FWL	11	15S	09E
Utah 11-52	4300730230	1400 FSL, 1100 FEL	11	15S	09E
Utah 11-53	4300730231	1780 FSL, 1800 FWL	11	15S	09E
Utah 12-54	4300730232	875 FNL, 1015 FWL	12	15S	09E
Utah 12-55	4300730233	1500 FNL, 1320 FEL	12	15S	09E
Utah 12-56	4300730234	1500 FSL, 1320 FWL	12	15S	09E
Utah 07-57	4300730235	1421 FNL, 1003 FWL	7	15S	10E
Utah 07-58	4300730236	1495 FNL, 2006 FEL	7	15S	10E
Utah 07-59	4300730237	1400 FSL, 2100 FEL	7	15S	10E
Utah 07-60	4300730238	954 FSL, 1256 FWL	7	15S	10E
Utah 14-61	4300730239	1386 FNL, 931 FEL	14	15S	09E
Utah 14-62	4300730240	980 FNL, 1385 FWL	14	15S	09E
Utah 14-63	4300730241	1780 FSL, 1320 FEL	14	15S	09E
Utah 14-64	4300730242	907 FSL, 1392 FWL	14	15S	09E
Utah 13-65	4300730243	1320 FNL, 1200 FEL	13	15S	09E
Utah 13-66	4300730244	1276 FNL, 1301 FWL	13	15S	09E
Utah 13-67	4300730245	1800 FSL, 1500 FEL	13	15S	09E
Utah 13-68	4300730246	1320 FSL, 1320 FWL	13	15S	09E
Utah 18-69	4300730427	1320 FNL, 1320 FWL	18	15S	10E
Utah 18-70	4300730248	1110 FNL, 2127 FEL	18	15S	10E
Utah 18-71	4300730249	1764 FSL, 1767 FEL	18	15S	10E
Utah 18-72	4300730250	2100 FSL, 1100 FWL	18	15S	10E
USA 19-73	4300730392	1664 FNL, 1412 FEL	19	15S	10E
Utah 14-74	4300730529	1365 FSL, 1988 FEL	14	14S	09E
Utah 14-75	4300730263	1036 FSL, 1622 FWL	14	14S	09E
Utah 22-76	4300730251	1320 FNL, 660 FEL	22	14S	09E
Utah 19-77	4300730252	1780 FSL, 660 FWL	19	14S	10E
Williams 30-78	4300730279	460 FNL, 660 FEL	30	14S	10E
Utah 31-79	4300730253	1780 FSL, 1780 FEL	31	14S	10E
Utah 24-80	4300730255	590 FNL, 1612 FWL	24	15S	09E
Utah 24-81	4300730256	1067 FNL, 1361 FEL	24	15S	09E
Utah 32-82	4300730257	600 FNL, 2028 FEL	32	15S	09E
Utah 21-83	4300730259	1780 FNL, 460 FWL	21	15S	10E
H&A 07-84	4300730258	1780 FSL, 1780 FWL	7	15S	09E
Utah 27-85	4300730261	2173 FNL, 676 FWL	27	14S	08E
Utah 24-86	4300730267	1788 FSL, 1677 FEL	24	15S	09E
Utah 24-87	4300730375	1780 FSL, 1333 FWL	24	15S	09E
USA 15-88	4300730264	872 FSL, 875 FEL	15	14S	09E
Telonis 22-89	4300730266	836 FNL, 1766 FWL	22	14S	09E
Telonis 21-90	4300730328	1272 FNL, 1188 FEL	21	14S	09E
USA 13-91	4300730568	1443 FSL, 1017 FWL	13	14S	09E
Utah 13-92	4300730439	624 FSL, 899 FEL	13	14S	09E
Utah 18-93	4300730587	556 FSL, 673 FWL	18	14S	10E
Utah 05-95	4300730269	640 FNL, 580 FWL	5	15S	10E
Utah 05-94	4300730270	1520 FSL, 1320 FWL	5	15S	10E

Utah 05-96	4300730271	1780 FSL, 2180 FEL	5	15S	10E
Utah 08-97	4300730272	1495 FNL, 1273 FEL	8	15S	10E
Utah 08-98X	4300730285	1341 FNL, 1319 FWL	8	15S	10E
Utah 08-99	4300730274	1500 FSL, 1120 FWL	8	15S	10E
Utah 08-100	4300730275	1500 FSL, 1400 FEL	8	15S	10E
Utah 17-101	4300730416	460 FNL, 2180 FEL	17	15S	10E
Utah 17-102	4300730277	810 FNL, 910 FWL	17	15S	10E
Utah 17-103	4300730278	1520 FSL, 1120 FWL	17	15S	10E
Powell 19-104	4300730282	1327 FNL, 1458 FWL	19	15S	10E
Powell 19-105	4300730283	1239 FSL, 1325 FWL	19	15S	10E
Utah 23-106	4300730280	150 FNL, 1400 FEL	23	15S	09E
Utah 23-107	4300730281	1252 FNL, 1255 FWL	23	15S	09E
Birkinshaw 19-108	4300730284	1305 FNL, 1192 FEL	19	15S	09E
Utah 36-109	4300730268	1800 FNL, 1800 FWL	36	15S	09E
Utah 16-110	4301530250	860 FSL, 2000 FWL	16	16S	09E
Fausett 09-111	4300730428	2215 FSL, 354 FEL	9	14S	09E
Fausett 10-112	4300730415	1590 FSL, 1342 FWL	10	14S	09E
Giacoletto 11-113	4300730335	500 FSL, 2070 FWL	11	14S	09E
Prettyman 11-114	4300730340	471 FSL, 1828 FEL	11	14S	09E
Giacoletto 13-120	4300730407	1200 FNL, 1219 FWL	13	14S	09E
Giacoletto 14-121	4300730345	1200 FNL, 1060 FEL	14	14S	09E
USA 14-122	4300730404	1500 FNL, 1039 FWL	14	14S	09E
Utah 30-125	4300730262	630 FSL, 1627 FEL	30	14S	10E
Utah 31-126	4300730305	1954 FNL, 1291 FEL	31	14S	10E
Robertson 32-127	4300730374	646 FNL, 349 FWL	32	14S	10E
Utah 04-129	4300730309	700 FWL, 1850 FSL	4	15S	10E
Utah 04-130	4300730519	860 FSL, 2150 FEL	4	15S	10E
Sampinos 16-131	4300730610	1201 FNL, 1016 FWL	16	15S	10E
Jensen 16-132	4300730588	1206 FSL, 1240 FWL	16	15S	10E
LDS 17-133	4300730296	1500 FSL, 1700 FEL	17	15S	10E
Utah 25-134	4300730399	745 FNL, 1482 FWL	25	15S	09E
Utah 36-135	4300730341	850 FNL, 850 FEL	36	15S	09E
Utah 36-136	4300730343	465 FSL, 660 FWL	36	15S	09E
Utah 36-137	4300730342	2180 FSL, 1800 FEL	36	15S	09E
Utah 02-138	4301530288	638 FNL, 1865 FEL	2	16S	09E
Utah 02-139	4301530289	1890 FNL, 850 FWL	2	16S	09E
Utah 02-140	4301530290	850 FSL, 1800 FWL	2	16S	09E
Utah 02-141	4301530291	1800 FSL, 1950 FEL	2	16S	09E
Telonis 15-142	4300730319	1320 FSL, 860 FWL	15	14S	09E
Fausett 16-143	4300730320	1320 FNL, 1320 FEL	16	14S	09E
Fausett 16-144	4300730321	1800 FNL, 860 FWL	16	14S	09E
Telonis 16-145	4300730322	1320 FSL, 1320 FWL	16	14S	09E
Paar 16-146	4300730323	843 FSL, 2157 FEL	16	14S	09E
Christiansen 17-147	4300730324	860 FSL, 1800 FWL	17	14S	09E
Christiansen 17-148	4300730325	1250 FSL, 1100 FEL	17	14S	09E
Birkinshaw 18-149	4300730326	500 FSL, 500 FEL	18	14S	09E
Telonis 19-150	4300730300	751 FNL, 1840 FWL	19	14S	09E
Telonis 19-151	4300730299	860 FSL, 2000 FWL	19	14S	09E
Telonis 20-152	4300730327	1320 FNL, 1900 FEL	20	14S	09E

Telonis 21-153	4300730329	860 FNL, 1800 FWL	21	14S	09E
Telonis 29-154	4300730330	800 FNL, 1500 FWL	29	14S	09E
Telonis 29-155	4300730331	1800 FSL, 1250 FWL	29	14S	09E
Telonis 30-156	4300730301	910 FNL, 868 FEL	30	14S	09E
Telonis 30-157	4300730332	1800 FSL, 580 FEL	30	14S	09E
Utah 32-158	4300730333	1038 FNL, 1768 FEL	32	14S	09E
Utah 32-159	4300730334	2011 FNL, 1426 FWL	32	14S	09E
Utah 32-160	4300730398	1500 FSL, 1780 FWL	32	14S	09E
Utah 32-161	4300730336	415 FSL, 1408 FEL	32	14S	09E
Utah 36-162	4300730315	2053 FNL, 685 FEL	36	14S	08E
Utah 36-163	4300730316	860 FNL, 2100 FWL	36	14S	08E
Utah 36-164	4300730317	1070 FSL, 2000 FWL	36	14S	08E
Utah 36-165	4300730318	1100 FSL, 1500 FEL	36	14S	08E
Utah 02-166	4300730337	1219 FNL, 1738 FEL	2	15S	08E
Utah 02-167	4300730338	660 FNL, 2075 FWL	2	15S	08E
Utah 02-168	4300730339	1800 FSL, 2100 FWL	2	15S	08E
Utah 02-169	4300730308	754 FSL, 1000 FEL	2	15S	08E
Seamons 32-170	4300730291	700 FNL, 500 FWL	32	13S	09E
Pinnacle Peak 19-171	4300730117	1320 FSL, 1320 FEL	19	14S	09E
Telonis 20-172	4300730107	1980 FSL, 660 FEL	20	14S	09E
Powell 30-173	4300730346	1200 FNL, 1200 FWL	30	15S	10E
Stella-Hamaker 10-174	4300730116	852 FNL, 1971 FWL	10	15S	08E
Utah 31-175	4301530317	897 FNL, 1731 FWL	31	16S	09E
USA 15-176	4300730450	2588 FNL, 1155 FEL	15	14S	09E
USA 09-178	4300730419	428 FSL, 2527 FWL	9	14S	09E
USA 17-180A	4300730622	2563 FNL, 1383 FWL	17	14S	09E
USA 18-182	4300730417	1068 FSL, 1972 FWL	18	14S	09E
USA 24-183	4300730469	828 FNL, 624 FEL	24	14S	08E
Utah 27-187	4300730395	1400 FNL, 1400 FWL	27	14S	09E
Utah 27-188	4300730292	477 FSL, 518 FWL	27	14S	09E
Utah 28-189	4300730396	1707 FNL, 868 FEL	28	14S	09E
Utah 28-190	4300730397	1969 FNL, 1324 FWL	28	14S	09E
Utah 28-191	4300730293	693 FSL, 1623 FWL	28	14S	09E
Utah 28-192	4300730294	1407 FNL, 1940 FWL	28	14S	09E
Utah 29-193	4300730405	693 FNL, 1029 FEL	29	14S	09E
Utah 29-194	4300730427	951 FSL, 370 FEL	29	14S	09E
Utah 30-195	4300730265	1407 FNL, 1940 FWL	30	14S	09E
Utah 30-196	4300730344	1056 FSL, 1984 FWL	30	14S	09E
Kakatsidas 31-197	4300730420	619 FNL, 1361 FEL	31	14S	09E
Utah 31-198	4300730406	1403 FNL, 1540 FWL	31	14S	09E
Utah 31-199	4300730480	1125 FSL, 928 FWL	31	14S	09E
Utah 31-200	4300730385	2118 FSL, 549 FEL	31	14S	09E
Utah 33-201	4300730386	317 FNL, 1815 FEL	33	14S	09E
Utah 33-202	4300730387	1939 FNL, 1593 FWL	33	14S	09E
Utah 33-203	4300730388	1373 FSL, 1140 FWL	33	14S	09E
Utah 33-204	4300730389	2024 FSL, 1525 FEL	33	14S	09E
Utah 05-205	4300730384	1485 FNL, 760 FEL	5	15S	09E
Utah 05-206	4300730390	1300 FNL, 1352 FWL	5	15S	09E
Utah 06-207	4300730391	825 FNL, 928 FEL	6	15S	08E

Utah 01-208	4300730464	1246 FNL, 1831 FEL	1	15S	09E
Utah 01-209	4300730467	2271 FSL, 1251 FEL	1	15S	09E
Utah 34-211	4300730114	1181 FSL, 1005 FWL	34	14S	09E
Utah 03-212	4300730468	1187 FNL, 1761 FEL	3	15S	09E
Utah 03-213	4300730381	1466 FNL, 2041 FWL	3	15S	09E
Utah 03-214	4300730295	813 FSL, 966 FWL	3	15S	09E
Utah 03-215	4300730297	988 FSL, 604 FEL	3	15S	09E
Utah 04-216	4300730382	1610 FNL, 810 FEL	4	15S	09E
Utah 04-217	4300730383	1343 FNL, 1119 FWL	4	15S	09E
Utah 04-218	4300730418	1084 FSL, 509 FEL	4	15S	09E
Utah 10-219	4300730298	805 FNL, 756 FWL	10	15S	09E
Utah 10-220	4300730432	474 FSL, 372 FWL	10	15S	09E
Utah 10-221	4300730303	1602 FSL, 2032 FEL	10	15S	09E
USA 19-222	4300730393	1574 FSL, 1647 FEL	19	15S	10E
Utah 06-223	4300730430	1636 FSL, 1085 FEL	6	15S	09E
Utah 05-225	4300730440	421 FSL, 498 FEL	5	15S	09E
Utah 04-226	4300730408	571 FSL, 2331 FWL	4	15S	09E
Utah 09-227	4300730449	652 FNL, 1331 FEL	9	15S	09E
Utah 09-228	4300730413	1444 FNL, 1520 FWL	9	15S	09E
Utah 09-229	4300730414	1595 FSL, 2051 FWL	9	15S	09E
Utah 08-230	4300730410	2003 FNL, 960 FEL	8	15S	09E
Utah 08-231	4300730411	1321 FNL, 1738 FWL	8	15S	09E
H&A 08-232	4300730412	1135 FSL, 1497 FWL	8	15S	09E
Utah 08-233	4300730488	468 FSL, 2030 FEL	8	15S	09E
Utah 07-234	4300730409	1876 FNL, 875 FEL	7	15S	09E
Utah 07-235	4300730421	2098 FSL, 510 FEL	7	15S	09E
H&A 18-236	4300730459	896 FNL, 1511 FEL	18	15S	09E
Utah 18-237	4300730485	1867 FSL, 1920 FEL	18	15S	09E
Utah 17-238	4300730510	677 FNL, 1321 FEL	17	15S	09E
Utah 17-239	4300730511	1383 FNL, 1576 FWL	17	15S	09E
Utah 17-240	4300730512	1977 FSL, 1394 FWL	17	15S	09E
Utah 17-241	4300730513	1668 FSL, 2222 FEL	17	15S	08E
USA 12-242	4300730482	1738 FNL, 1505 FEL	12	15S	08E
USA 12-243	4300730486	950 FNL, 232 FWL	12	15S	08E
USA 11-244	4300730463	1151 FNL, 1690 FEL	11	15S	08E
USA 11-245	4300730462	1234 FNL, 1743 FWL	11	15S	08E
Utah 01-246	4300730566	1619 FNL, 170 FWL	1	15S	09E
Utah 01-247	4300730465	594 FSL, 266 FWL	1	15S	08E
USA 35-248	4300730582	828 FSL, 1245 FEL	35	15S	09E
USA 30-251	4300730403	1169 FSL, 913 FWL	30	15S	10E
Utah 25-252	4300730400	1937 FNL, 1416 FEL	25	15S	09E
Utah 25-253	4300730401	809 FSL, 899 FWL	25	15S	09E
Utah 25-254	4300730402	1787 FSL, 1954 FEL	25	15S	09E
Utah 26-255	4300730446	1209 FNL, 755 FEL	26	15S	09E
Utah 26-256	4300730445	1274 FSL, 1351 FWL	26	15S	09E
Utah 26-257	4300730444	1263 FSL, 1368 FEL	26	15S	09E
Utah 34-258	4300730552	1198 FNL, 1880 FEL	34	15S	09E
Utah 34-259	4300730456	1662 FSL, 2046 FEL	34	15S	09E
Utah 35-260	4300730447	814 FNL, 1900 FEL	35	15S	09E

Utah 35-261	4300730442	615 FNL, 818 FWL	35	15S	09E
Utah 35-262	4300730443	1657 FSL, 1850 FWL	35	15S	09E
Utah 35-263	4300730441	1785 FSL, 946 FEL	35	15S	09E
USA 01-264	4301530336	1055 FNL, 441 FWL	1	16S	09E
USA 01-265	4301530337	1739 FSL, 636 FWL	1	16S	09E
Woolstenhulme 05-266	4300730481	1389 FNL, 2179 FEL	5	15S	10E
Utah 26-267	4300730514	1836 FNL, 2130 FWL	26	15S	09E
Utah 27-268	4300730457	1125 FSL, 1682 FWL	26	15S	09E
Utah 27-269	4300730458	1661 FSL, 795 FEL	27	15S	09E
Utah 34-270	4300730347	774 FNL, 756 FWL	34	15S	09E
Utah 34-271	4300730496	1693 FSL, 965 FWL	34	15S	09E
Utah 33-272	4300730502	694 FNL, 2034 FEL	33	15S	09E
Utah 33-273	4300730493	1922 FNL, 328 FWL	33	15S	09E
Utah 33-274	4300730494	1098 FSL, 1673 FWL	33	15S	09E
Utah 33-275	4300730495	1401 FSL, 1029 FEL	33	15S	09E
Utah 32-276	4300730483	738 FL, 1318 FWL	32	15S	09E
Utah 32-277	4300730484	1613 FSL, 1931 FEL	32	15S	09E
Utah 05-278	4301530278	1665 FNL, 1923 FEL	5	15S	09E
Utah 04-279	4301530340	1020 FNL, 1757 FEL	4	16S	09E
Utah 04-280	4301530341	2087 FNL, 1627 FWL	4	16S	09E
Utah 04-281	4301530399	999 FSL, 896 FWL	4	16S	09E
Utah 04-282	4301530342	2188 FSL, 911 FEL	4	16S	09E
Utah 03-283	4301530349	461 FNL, 1772 FEL	3	16S	09E
Utah 03-284	4301530346	1218 FNL, 753 FWL	3	16S	09E
Utah 03-285	4301530345	1917 FSL, 546 FWL	3	16S	09E
Utah 03-286	4301530344	1690 FSL, 1958 FEL	3	16S	09E
USA 20-287	4300730448	1395 FNL, 979 FWL	20	15S	10E
USA 20-288	4300730451	1566 FSL, 1125 FWL	20	15S	10E
USA 30-289	4300730452	1184 FNL, 1353 FEL	30	15S	10E
USA 30-290	4300730453	1080 FSL, 1508 FEL	30	14S	10E
USA 11-291	4300730501	2609 FNL, 1994 FEL	11	14S	09E
USA 11-292	4300730500	2483 FNL, 664 FWL	11	14S	09E
USA 10-293	4300730498	2011 FNL, 847 FEL	10	14S	09E
USA 10-294	4300730497	1750 FNL, 769 FWL	10	14S	09E
USA 09-295	4300730499	696 FNL, 1198 FEL	9	14S	09E
Fausett 09-296	4300730455	2072 FNL, 798 FWL	9	14S	09E
USA 08-297	4300730491	789 FNL, 958 FEL	8	14S	09E
Ritzakis 08-298	4300730475	798 FNL, 2018 FWL	8	14S	09E
Ritzakis 08-299	4300730479	2187 FSL, 1885 FWL	8	14S	09E
Ritzakis 08-300	4300730476	2485 FSL, 1522 FEL	8	14S	09E
USA 04-302	4300730489	1076 FSL, 1860 FWL	4	14S	09E
USA 04-303	4300730490	597 FSL, 984 FEL	4	14S	09E
Ritzakis 05-304	4300730473	688 FSL, 1888 FWL	5	14S	09E
Ritzakis 05-305	4300730474	1104 FSL, 1196 FEL	5	14S	09E
USA 06-306	4300730492	399 FSL, 306 FEL	6	14S	09E
Helper 07-307	4300730487	672 FNL, 962 FWL	7	15S	09E
USA 31-310	4300730516	624 FNL, 1238 FWL	31	15S	10E
USA 31-311	4300730517	1934 FSL, 973 FWL	31	15S	10E
USA 01-312	4301530350	1453 FNL, 1881 FEL	1	16S	09E

USA 23-423	4300730611	408 FSL, 924 FEL	23	14S	08E
USA 34-434	4300730621	1342 FSL, 922 FEL	34	14S	08E
USA 18-435	4300730619	1868 FNL, 793 FWL	18	14S	09E
USA 07-436	4300730630	3121 FNL, 871 FEL	7	14S	09E
USA 03-442	4300730710	899 FNL, 553 FEL	3	15S	08E
USA 24-443	4300730651	1780 FNL, 2247 FEL	24	15S	08E
USA 24-444	4300730648	1338 FNL, 1153 FWL	24	15S	08E
USA 24-446	4300730708	1377 FNL, 2340 FWL	24	14S	08E
USA 13-447	4300730707	2044 FSL, 741 FEL	13	14S	08E
USA 24-448	4300730652	2146 FSL, 2021 FEL	24	15S	08E
Utah 34-456	4300730713	755 FNL, 1377 FEL	34	14S	08E
USA 13-470	4300730706	1741 FNL, 554 FEL	13	14S	08E
Utah 06-483	4300730716	2456 FSL, 988 FWL	6	15S	09E
American Quasar D1	4300730040	999 FSL, 1552 FWL	31	14S	10E
Arcadia-Telonis D2	4300730093	465 FSL, 560 FEL	19	14S	09E
Utah D3	4300730290	1600 FSL, 1530 FEL	18	15S	10E
Utah D4	4300730314	600 FNL, 500 FWL	24	14S	09E
Fausett D5	4300730351	467 FNL, 1461 FWL	16	14S	09E
Drew D6	4300730100	1300 FSL, 830 FWL	34	14S	09E
Utah D7	4301530338	1371 FSL, 1530 FEL	2	14S	09E
Utah D8	4300730431	1342 FNL, 350 FWL	12	15S	09E
Utah D9	4300730438	1960 FNL, 1487 FWL	32	14S	09E
RGC D10	4300730520	162 FNL, 1557 FEL	28	15S	09E
USA D11	4301530356	1513 FNL, 2437 FEL	13	16S	09E
Sampinos D14	4300730567	1695 FSL, 2133 FEL	16	15S	10E

LAW OFFICES

PRUITT, GUSHEE & BACHTELL

SUITE 1850 BENEFICIAL LIFE TOWER

SALT LAKE CITY, UTAH 84111-1495

(801) 531-8446

TELECOPIER (801) 531-8468

E-MAIL: mail@pgblaw.com

THOMAS W BACHTELL
A JOHN DAVIS, III
JOHN W ANDERSON
FREDERICK M MACDONALD
GEORGE S YOUNG
ANGELA L FRANKLIN
JOHN S FLITTON
MICHAEL S JOHNSON
WILLIAM E WARD

SENIOR COUNSEL:

ROBERT G PRUITT, JR
OLIVER W GUSHEE, JR

OF COUNSEL:

ROBERT G PRUITT, III
BRENT A BOHMAN

January 29, 2001

HAND DELIVERED

Mr. Jim Thompson
Utah Division of Oil, Gas & Mining
1594 W. North Temple
Salt Lake City, UT 84116

Re: River Gas/Phillips Merger

Dear Mr. Thompson:

As you may know, River Gas Corporation ("RGC") merged into Phillips Petroleum Company ("Phillips") effective December 31, 2000 at 11:59 p.m. I have enclosed a Certificate of Articles of Merger issued by the Utah Department of Commerce and, although duplicative, a sundry notice formally evidencing the merger for your records, and a list of all wells, including injection wells, formerly operated by RGC.

Please change the Division's records to reflect the change in operator of these wells from RGC to Phillips. All operational questions should be directed to Phillips at the following address:

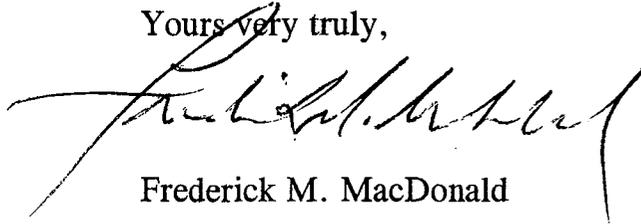
Phillips Petroleum Company
Attn: Billy Stacy, Operations Manager
P.O. Box 3368
Englewood, CO 80155-3368
Telephone No.: (720) 344-4984

Phillips currently has a bond on file with the Division (a copy of which is enclosed for your reference), but I understand an \$80,000 Letter of Credit is in the process of being substituted.

Mr. Jim Thompson
January 29, 2001
Page 2

On behalf of Phillips, I thank you for your cooperation. Should you have any further questions or concerns, please do not hesitate to contact me.

Yours very truly,

A handwritten signature in black ink, appearing to read "Frederick M. MacDonald", written in a cursive style.

Frederick M. MacDonald

FMM:cs
2078.16
Enclosures
cc: W. H. Rainbolt
Billy Stacy



Utah Department of Commerce
Division of Corporations & Commercial Code
160 East 300 South, 2nd Floor, Box 146705
Salt Lake City, UT 84114-6705
Phone: (801) 530-4849
Toll Free: (877) 526-3994 Utah Residents
Fax: (801) 530-6438
Web site: <http://www.commerce.state.ut.us>

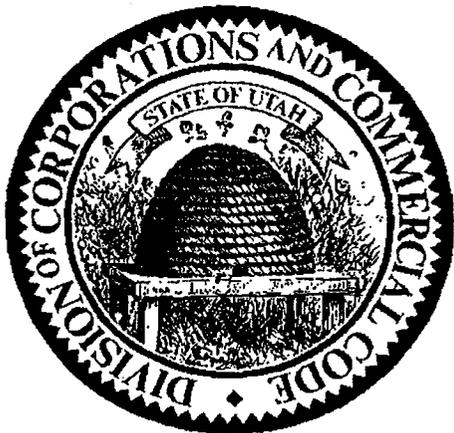
Registration Number: 562960-0143
Business Name: PHILLIPS PETROLEUM COMPANY
Registered Date: JUNE 14, 1946

01/12/01

CERTIFICATE OF ARTICLES OF MERGER

THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE ("DIVISION") HEREBY CERTIFIES THAT

ARTICLES OF MERGER WERE FILED WITH THIS OFFICE ON DECEMBER 12, 2000 MERGING RIVER GAS CORPORATION, A CORPORATION OF THE STATE OF ALABAMA, INTO PHILLIPS PETROLEUM COMPANY, THE SURVIVING CORPORATION WHICH IS OF THE STATE OF DELAWARE, AS APPEARS OF RECORD IN THE OFFICE OF THE DIVISION.



Ric Campbell

Ric Campbell
Acting Division Director of
Corporations and Commercial Code

Dept. of Professional Licensing
(801)530-6628

Real Estate
(801)530-6747

Public Utilities
(801)530-6651

Securities
(801)530-6600

Consumer Protection
(801)530-6601

68777 NUMBER
00171157

Office of the Secretary of State

TS

12/13/2000
Date:
Receipt Number: 188532
Amount Paid: \$145.00

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"RIVER GAS CORPORATION", A ALABAMA CORPORATION, WITH AND INTO "PHILLIPS PETROLEUM COMPANY" UNDER THE NAME OF "PHILLIPS PETROLEUM COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE SIXTH DAY OF DECEMBER, A.D. 2000, AT 10 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF OWNERSHIP IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2000, AT 11:59 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

12-12-00P04:02 RCVD

TAB
FILED
DEC 12 2000

Utah Div. Of Corp. & Comm. Code

State of Utah
Department of Commerce
Division of Corporations and Commercial Code
I hereby certify that the foregoing has been filed and approved on this 12 day of Dec 20 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner RIC CAMPBELL Date 12/13/2000
RIC CAMPBELL
ACTING DIRECTOR



Edward J. Freel
Edward J. Freel, Secretary of State
AUTHENTICATION: 0837738

0064324 8100M

001609453

DATE: 12-07-00

CERTIFICATE OF OWNERSHIP AND MERGER

OF

RIVER GAS CORPORATION

(an Alabama corporation)

into

Phillips Petroleum Company

(a Delaware corporation)

It is hereby certified that:

1. Phillips Petroleum Company [hereinafter sometimes referred to as the "Corporation"] is a business corporation of the State of Delaware.

2. The Corporation is the owner of all of the outstanding shares of each class of stock of River Gas Corporation, which is a business corporation of the State of Alabama.

3. The laws of the jurisdiction of organization of River Gas Corporation permit the merger of a business corporation of that jurisdiction with a business corporation of another jurisdiction.

4. The Corporation hereby merges River Gas Corporation into the Corporation.

5. The following is a copy of the resolutions adopted on November 21, 2000 by the Board of Directors of the Corporation to merge the said River Gas Corporation into the Corporation:

"1. Phillips Petroleum Company, which is a business corporation of the State of Delaware and is the owner of all of the outstanding shares of River Gas Corporation, which is a business corporation of the State of Alabama, hereby merges River Gas Corporation into Phillips Petroleum Company pursuant to the provisions of the Alabama Business Corporation Act and pursuant to the

12-12-00P04:02 RCVD

provisions of Section 253 of the General Corporation Law of Delaware.

"2. The separate existence of River Gas Corporation shall cease at the effective time and date of the merger pursuant to the provisions of the Alabama Business Corporation Act; and Phillips Petroleum Company shall continue its existence as the surviving corporation pursuant to the provisions of Section 253 of the General Corporation Law of Delaware.

"3. The Articles of Incorporation of Phillips Petroleum Company are not amended in any respect by this Plan of Merger.

"4. The issued shares of River Gas Corporation shall not be converted or exchanged in any manner, but each said share which is issued immediately prior to the effective time and date of the merger shall be surrendered and extinguished.

"5. Each share of Phillips Petroleum Company outstanding immediately prior to the effective time and date of the merger is to be an identical outstanding share of Phillips Petroleum Company at the effective time and date of the merger.

"6. No shares of Phillips Petroleum Company and no shares, securities, or obligations convertible into such shares are to be issued or delivered under this Plan of Merger.

"7. The Board of Directors and the proper officers of Phillips Petroleum Company are hereby authorized, empowered, and directed to do any and all acts and things, and to make, execute, deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of this Plan of Merger or of the merger herein provided for. "

" This Company approves that the effective time and date of the merger herein provided for in the State of Alabama shall be 11:59 p.m. on December 31, 2000."

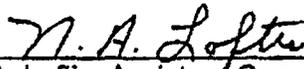
"Any Vice President, the Treasurer, any Assistant Treasurer, the Secretary, any Assistant Secretary, and each of them severally, be and hereby is authorized to make, execute,

deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of these resolutions and to do or cause to be done all such acts as are necessary to give effect to the purpose and intent of the approval herein set forth."

6. This Certificate of Ownership and Merger shall be effective at 11:59 p.m. on December 31, 2000.

Executed on November 27, 2000

Phillips Petroleum Company



N. A. Loftis, Assistant Secretary 



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
UTU-47157 et al
(UT-932)

JAN 30 2001

NOTICE

Phillips Petroleum Company : Oil and Gas
Attn: W. H. Rainbolt, Rocky Mtn. Region-Land :
Box 1967 :
Houston, TX 77251-1967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of River Gas Corporation into Phillips Petroleum Company with Phillips Petroleum Company being the surviving entity.

The oil and gas lease files and rights-of-way files identified on the enclosed exhibit have been noted as to the merger. The exhibit is the list supplied by the representative of the companies, and verified by our computerized records. We have not adjudicated the case files to determine if the entity affected by the merger holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

By recognition of the merger the obligor is automatically changed by operation of law from River Gas Corporation to Phillips Petroleum Company on Letter of Credit No. P-207337 (BLM Bond No. UT0829). A rider to BLM Bond No. ES0048 assuming any and all liabilities of BLM Bond No. UT0829 must be submitted for approval to the Eastern States Office, Attn: Bill Forbes, 7450 Boston Boulevard, Springfield, VA 22153. After the rider is approved, the Letter of Credit will be returned to the financial institution that issued it.

ROBERT LOPEZ

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JAN 30 2001

DIVISION OF
OIL, GAS AND MINERAL

cc:

Moab Field Office

Vernal Field Office

Price Field Office

MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114

The Chase Manhattan Bank, Attn: Standby Letter of Credit Dept., 4 Chase Metrotech Center, 8th Floor
Brooklyn, NY 11245

Teresa Thompson (UT-931)

LaVerne Steah (UT-942)

Pruitt, Gushee & Bachtell, Attn: Frederick M. MacDonald, Suite 1850 Beneficial Life Tower,
Salt Lake City, Utah 84111-1495

BLM, Eastern States Office (Attn: Bill Forbes)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-SJ
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **12-31-2000**

FROM: (Old Operator):
RIVER GAS CORPORATION
Address: 6825 S. 5300 W. P. O. BOX 851
PRICE, UT 84501
Phone: 1-(435)-613-9777
Account N1605

TO: (New Operator):
PHILLIPS PETROLEUM COMPANY
Address: P. O. BOX 3368
ENGLEWOOD, CO 80155-3368
Phone: 1-(720)-344-4984
Account N1475

CA No.

Unit: DRUNKARDS WASH

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
PINNACLE PEAK 19-171	43-007-30117	11256	19-14S-09E	FEE	GW	P
BIRKINSHAW 19-108	43-007-30284	11256	19-14S-09E	FEE	GW	P
TELONIS 19-150	43-007-30300	11256	19-14S-09E	FEE	GW	P
TELONIS 19-151	43-007-30299	11256	19-14S-09E	FEE	GW	P
TELONIS 20-152	43-007-30327	11256	20-14S-09E	FEE	GW	P
TELONIS 21-90	43-007-30328	11256	21-14S-09E	FEE	GW	P
TELONIS 21-153	43-007-30329	11256	21-14S-09E	FEE	GW	P
TELONIS 22-89	43-007-30266	11256	22-14S-09E	FEE	GW	P
TELONIS 29-154	43-007-30330	11256	29-14S-09E	FEE	GW	P
TELONIS 29-155	43-007-30331	11256	29-14S-09E	FEE	GW	P
TELONIS 30-156	43-007-30301	11256	30-14S-09E	FEE	GW	P
TELONIS 30-157	43-007-30332	11256	30-14S-09E	FEE	GW	P
WILLIAMS 30-78	43-007-30279	11256	30-14S-10E	FEE	GW	P
ROBERTSON 32-127	43-007-30374	11256	32-14S-10E	FEE	GW	P
HELPER & ASSOCIATES 7-84	43-007-30258	11256	07-15S-09E	FEE	GW	P
HELPER & ASSOCIATES 07-307	43-007-30487	11256	07-15S-09E	FEE	GW	P
HELPER & ASSOCIATES 08-232	43-007-30412	11256	08-15S-09E	FEE	GW	P
HELPER & ASSOCIATES 18-236	43-007-30459	11256	18-15S-09E	FEE	GW	P
WOOLSTENHULME 05-266	43-007-30481	11256	05-15S-10E	FEE	GW	P
JENSEN 16-132	43-007-30588	11256	16-15S-10E	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/29/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/29/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/15/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/30/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/05/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/05/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: P-207328
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 05/08/2001

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3-23-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

ORIGINAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Patented

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
UTU67921X Drunkards Wash

8. Well Name and Number:
Telonis 29-154

9. API Well Number:
43-007-30330

10. Field or Pool, or Wildcat:
Drunkards Wash

1. Type of Well: OIL GAS OTHER OTHER:

2. Name of Operator:
Phillips Petroleum Company

3. Address and Telephone Number:
6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777

4. Location of Well
Footages: 800' FNL, 1500' FWL
County: Carbon County
QQ, Sec., T., R., M.: NE/NW, SEC. 29, T14S, R09E, SLB & M
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- Approximate date work will start _____
- New Construction
- Pull or Alter Csg
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Chemical/Flush Treatment
- Date of work completion 05/12/2001
- New Construction
- Pull or Alter Csg
- Reperforate
- Vent or Flare
- Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4,000 gallons of low Ph fluid & 250 gallons of 7 1/2% HCL on 05/12/01.

13.

Name & Signature: Rochelle Crabtree *Rochelle Crabtree* Title: Administrative Assistant Date: 05/31/2001

(This space for state use only)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER

2. Name of Operator: Phillips Petroleum Company

3. Address and Telephone Number: 6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777

4. Location of Well Footages: 800' FNL, 1500' FWL
QQ, Sec., T., R., M.: NE/NW, Sec.29, T14S, R09E, SLB&M

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

UTU67921X Drunkards Wash

8. Well Name and Number:

Telonis 29-154

9. API Well Number:

43-007-30330

10. Field or Pool, or Wildcat:

Drunkards Wash

County: Carbon County

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandon, Repair Casing, Change of Plans, Convert to Injection, Fracture Treat or Acidize, Multiple Completion, Other, New Construction, Pull or Alter Csg, Recomplete, Reperforate, Vent or Flare, Water Shut-Off

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon *, Repair Casing, Change of Plans, Convert to Injection, Fracture Treat or Acidize, Other (checked) Chemical/Flush Treatment, New Construction, Pull or Alter Csg, Reperforate, Vent or Flare, Water Shut-Off

Date of work completion 02/12/02

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid & 250 gallons of 15% HCL on 02/12/02.

RECEIVED

FEB 25 2002

DIVISION OF OIL, GAS AND MINING

13.

Name & Signature: Lynnette Allred

[Handwritten Signature]

Title: Administrative Assistant

Date: 02/19/02

(This space for state use only)



Phillips Petroleum Company
December 2, 2002

Re: Notice of Address Change, Merger and Name Change
Address Change effective **December 2, 2002**
Merger and Name Change effective **December 31, 2002**

Divisions of Oil, Gas, and Mining
Attn: Mr. John Baza
1594 West North Temple,
Suite 1210, P. O. Box 145801
Salt Lake City, UT 84114-5801

Gentlemen:

1. Effective December 2, 2002, Phillips Petroleum Company will close its Englewood, Colorado Rocky Mountain Region office. After that time, all correspondence, notices and invoice for Land related matters should be directed to the address(es) noted below. Note that until December 31, 2002, all properties in which Phillips held an interest will continue to be operated by Phillips Petroleum Company, a wholly-owned subsidiary of ConocoPhillips.

2. On December 31, 2002, Phillips Petroleum Company and Conoco Inc. will merge, and the surviving corporation will be renamed "ConocoPhillips Company".

In accordance with the notice provisions of the Operating Agreements and other agreements, if any, between our companies, please adjust your company/organization records, effective for address purposes as of December 2, 2002, and for company name purposes, as of January 1, 2003, to reflect the following information for addressing and delivery of notices, invoicing and payment, and communications with ConocoPhillips Company. This will also apply to Lease Sale notices and other lease-related correspondence and notifications.

U.S. Mail Address:

ConocoPhillips Company
P.O. Box 2197
Houston, Texas 77252
Attn: Chief Landman,
San Juan/Rockies

Physical Address & Overnight Delivery:

ConocoPhillips Company
550 Westlake Park Blvd.
Three Westlake Park
3WL, Room WL 9000
Houston, Texas 77079
Attn: Chief Landman,
San Juan/Rockies

All ballots and official notices/responses sent by facsimile transmission should be sent to the following contact:

Attn: Chief Landman,
San Juan/Rockies

Fax No.: 832-486-2688 or
832-486-2687

Please contact the undersigned immediately if you have any questions. This notice does not apply to royalty inquiries, joint interest billings, or revenue remittances. Please continue to use the same addresses you are currently using for these matters

Sincerely,
William Rainbat

RECEIVED
DEC 02 2002
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>All</u>		8. WELL NAME and NUMBER: See Attached List
2. NAME OF OPERATOR: Phillips Petroleum Company		9. API NUMBER: See List
3. ADDRESS OF OPERATOR: 980 Plaza Office CITY Bartlesville STATE OK ZIP 74004		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

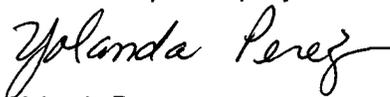
Conoco Inc. was merged into Phillips Petroleum Company, the surviving corporation, on December 31, 2002. In connection with this merger and effective on the same date, the name of the surviving corporation was changed to "ConocoPhillips Company". We are requesting that a new Operator Number be assigned to ConocoPhillips Company.

Please send production reporting forms to Herb Henderson at ConocoPhillips Company, 315 S. Johnstone, 980 Plaza Office, Bartlesville, OK 74004. Herb's phone number is 918-661-4415.

Current Operator
Phillips Petroleum Company


Steve de Albuquerque

New Operator
ConocoPhillips Company


Yolanda Perez

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DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Yolanda Perez</u>	TITLE <u>Sr. Regulatory Analyst</u>
SIGNATURE 	DATE <u>12/30/2002</u>

(This space for State use only)

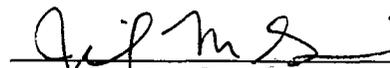


SECRETARY'S CERTIFICATE

I, the undersigned, Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, formerly Phillips Petroleum Company, organized and existing under and by virtue of the laws of the State of Delaware (the "Corporation"), hereby certify that:

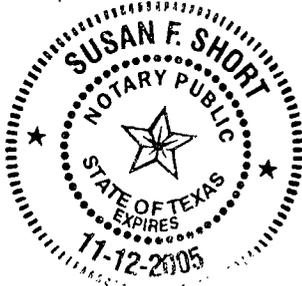
1. As Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation.
2. The attached photocopy of the Certificate of Amendment to the Restated Certificate of Incorporation of Phillips Petroleum Company (to be renamed ConocoPhillips Company) is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12th day of December 2002, with an effective date of January 1, 2003 and such Certificate of Amendment has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.
3. The attached photocopy of the Certificate of Merger of Conoco Inc. with and into ConocoPhillips Company is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12th day of December 2002, with an effective date of December 31, 2002 and such Certificate of Merger has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of the Corporation this 7th day of January 2003.


 Assistant Secretary
 ConocoPhillips Company

STATE OF TEXAS §
 §
 COUNTY OF HARRIS §

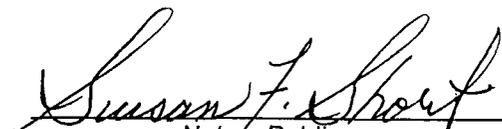
This instrument was acknowledged before me on January 7, 2003, by Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, a Delaware corporation, on behalf of said Corporation.



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 Notary Public

Delaware

PAGE 1

The First State

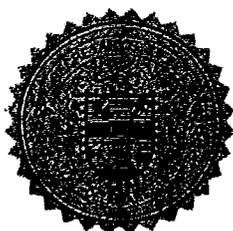
I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PHILLIPS PETROLEUM COMPANY", CHANGING ITS NAME FROM "PHILLIPS PETROLEUM COMPANY" TO "CONOCOPHILLIPS COMPANY", FILED IN THIS OFFICE ON THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:41 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF AMENDMENT IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11 O'CLOCK P.M.

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DIV. OF OIL, GAS & MINING



Harriet Smith Windsor

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183360

DATE: 01-02-03

0064324 8100

030002793

CERTIFICATE OF AMENDMENT

to the

RESTATED CERTIFICATE OF INCORPORATION

of

**PHILLIPS PETROLEUM COMPANY
(to be renamed ConocoPhillips Company)**

Phillips Petroleum Company ("Phillips"), a corporation organized and existing under the General Corporation Law of the State of Delaware (the "DGCL"), hereby certifies that:

1. The amendments to Phillips' Restated Certificate of Incorporation set forth below were duly adopted in accordance with the provisions of Section 242 of the DGCL and have been consented to in writing by the sole stockholder of Phillips in accordance with Section 228 of the DGCL.

2. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Article I thereof and replacing in lieu thereof a new Article I reading in its entirety as follows:

"The name of the corporation (which is hereinafter referred to as the "Corporation") is ConocoPhillips Company."

3. Phillips' Restated Certificate of Incorporation is hereby amended by deleting Section 1 of Article IV thereof and replacing in lieu thereof a new Section 1 reading in its entirety as follows:

"Section 1. The Corporation shall be authorized to issue 2,100 shares of capital stock, of which 2,100 shares shall be shares of Common Stock, \$.01 par value ("Common Stock")."

4. Pursuant to Section 103(d) of the DGCL, this amendment will become effective at 11:00 p.m., Eastern time, on December 31, 2002.

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DIV. OF OIL, GAS & MINING

FROM RL&F#1

(THU) 12. 12. 02 13:32/ST. 13:31/NO. 4864756279 P 6

IN WITNESS WHEREOF, Phillips has caused this certificate to be executed this
12th day of December, 2002.

PHILLIPS PETROLEUM COMPANY

W

By: 
Name: Rick A. Harrington
Title: Senior Vice President, Legal,
and General Counsel

HOU03:884504.1

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JAN 08 2003
DIV. OF OIL, GAS & MINING

Delaware

PAGE 1

The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

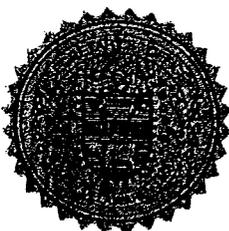
"CONOCO INC.", A DELAWARE CORPORATION,
WITH AND INTO "CONOCOPHILLIPS COMPANY" UNDER THE NAME OF "CONOCOPHILLIPS COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:44 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11:59 O'CLOCK P.M.

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JAN 08 2003

DIV. OF OIL, GAS & MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183370

0064324 8100M

030002793

DATE: 01-02-03

CERTIFICATE OF MERGER

of

Conoco Inc.
(a Delaware corporation)

with and into

ConocoPhillips Company
(a Delaware corporation)

Phillips Petroleum Company, a Delaware corporation to be renamed ConocoPhillips Company prior to the effective time of this certificate of merger (the "Surviving Corporation"), in compliance with the requirements of the General Corporation Law of the State of Delaware (the "DGCL") and desiring to effect a merger of Conoco Inc., a Delaware corporation formerly incorporated under the name Du Pont Holdings, Inc. (the "Merging Corporation," and together with the Surviving Corporation, the "Constituent Corporations"), with and into the Surviving Corporation, and acting by its duly authorized officer, DOES HEREBY CERTIFY that:

First: As of the date hereof, the name and state of incorporation of each of the Constituent Corporations of the merger are as follows:

<u>NAME</u>	<u>STATE OF INCORPORATION</u>
PHILLIPS PETROLEUM COMPANY	Delaware
CONOCO INC.	Delaware

Second: An agreement and plan of merger has been approved, adopted, certified, executed and acknowledged by each of the Constituent Corporations in accordance with the requirements of Section 251 of the DGCL;

Third: The name of the Surviving Corporation will be ConocoPhillips Company;

Fourth: The Certificate of Incorporation of ConocoPhillips Company immediately prior to the merger shall be the Certificate of Incorporation of the Surviving Corporation until such time as it may be amended in accordance with applicable law and the provisions thereof;

Fifth: The executed agreement and plan of merger is on file at an office of the Surviving Corporation, the address of which is 600 North Dairy Ashford, Houston, Texas 77079;

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DIV. OF OIL, GAS & MINING

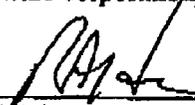
Sixth: A copy of the agreement and plan of merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any Constituent Corporation; and

Seventh: Pursuant to Section 103(d) of the DGCL, this certificate of merger will become effective at 11:59 p.m., Eastern time, on December 31, 2002.

Dated: December 12, 2002

PHILLIPS PETROLEUM COMPANY
(a Delaware corporation)

27

By: 
Name: Rick A. Harrington
Title: Senior Vice President, Legal,
and General Counsel

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF COMMERCE
REGISTRATION

CONOCOPHILLIPS COMPANY

EFFECTIVE
06/14/1946

EXPIRATION
*RENEWAL

REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

Corporation - Foreign - Profit
562960-0143

UNITED STATES CORP CO
CONOCOPHILLIPS COMPANY
GATEWAY TOWER EAST STE 900
10 EAST SOUTH TEMPLE
SLC UT 84133

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JAN 08 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS & COMMERCIAL CODE
REGISTRATION

EFFECTIVE DATE: 06/14/1946
EXPIRATION DATE: *RENEWAL
ISSUED TO: CONOCOPHILLIPS COMPANY



REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

562960-0143 Corporation - Foreign - Profit

*RENEWAL

You will need to renew your registration each anniversary date of the effective date.

Exceptions: DBAs and Business Trusts renew every three (3) years from the effective date.

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30887-00-00	ANDREEN 32-529	Gas Well	APD	32	14	S	10	E
43-007-30865-00-00	COTNER 29-549	Gas Well	APD	29	14	S	10	E
43-007-30837-00-00	DALLIN 32-615	Gas Well	APD	32	13	S	9	E
43-047-34551-00-00	FED 43-24-3 #1	Gas Well	APD	24	10	S	17	E
43-047-33982-00-00	FEDERAL 12-17 #1	Gas Well	APD	17	10	S	18	E
43-047-34471-00-00	FEDERAL 12-29-7 1	Gas Well	APD	29	9	S	19	E
43-047-34472-00-00	FEDERAL 31-31-6 1	Gas Well	APD	31	9	S	19	E
43-007-30864-00-00	MCKENDRICK 29-548	Gas Well	APD	29	14	S	10	E
43-015-30512-00-00	PPCO 19-379	Gas Well	APD	19	16	S	9	E
43-015-30515-00-00	PPCO 24-562	Gas Well	APD	24	16	S	8	E
43-015-30548-00-00	PPCO 30-605	Gas Well	APD	30	16	S	9	E
43-007-30888-00-00	PRICE 32-438	Gas Well	APD	32	14	S	10	E
43-007-30813-00-00	RITZAKIS 33-514	Gas Well	APD	33	13	S	9	E
43-007-30766-00-00	RITZAKIS 33-516	Gas Well	APD	33	13	S	9	E
43-007-30838-00-00	ROWLEY 32-616	Gas Well	APD	32	13	S	9	E
43-007-30863-00-00	SCHMIDT 29-531	Gas Well	APD	29	14	S	10	E
43-007-30797-00-00	SEELY 15-498	Gas Well	APD	15	14	S	8	E
43-007-30798-00-00	SEELY 15-499	Gas Well	APD	15	14	S	8	E
43-007-30799-00-00	SEELY 15-500	Gas Well	APD	15	14	S	8	E
43-007-30796-00-00	SEELY 22-492	Gas Well	APD	22	14	S	8	E
43-007-30801-00-00	SEELY 22-502	Gas Well	APD	22	14	S	8	E
43-007-30802-00-00	SEELY 22-503	Gas Well	APD	22	14	S	8	E
43-007-30711-00-00	USA 09-452	Gas Well	APD	9	15	S	8	E
43-015-30351-00-00	USA 11-313	Gas Well	APD	11	16	S	9	E
43-015-30398-00-00	USA 12-385	Gas Well	APD	12	16	S	9	E
43-015-30409-00-00	USA 12-426	Gas Well	APD	12	16	S	9	E
43-007-30805-00-00	USA 14-490	Gas Well	APD	14	14	S	8	E
43-007-30806-00-00	USA 14-491	Gas Well	APD	14	14	S	8	E
43-007-30676-00-00	USA 15-421	Gas Well	APD	15	15	S	8	E
43-015-30417-00-00	USA 21-427	Gas Well	APD	21	16	S	9	E
43-015-30416-00-00	USA 21-428	Gas Well	APD	21	16	S	9	E
43-015-30415-00-00	USA 21-429	Gas Well	APD	21	16	S	9	E
43-007-30515-00-00	USA 31-309	Gas Well	APD	31	15	S	10	E
43-007-30835-00-00	USA 33-515	Gas Well	APD	33	13	S	9	E
43-007-30836-00-00	USA 33-624	Gas Well	APD	33	13	S	9	E
43-007-30803-00-00	USA 34-518	Gas Well	APD	34	14	S	8	E
43-007-30478-00-00	UTAH 05-224	Gas Well	APD	5	15	S	9	E
43-015-30411-00-00	UTAH 16-365	Gas Well	APD	16	16	S	9	E
43-015-30412-00-00	UTAH 16-366	Gas Well	APD	16	16	S	9	E
43-015-30413-00-00	UTAH 16-430	Gas Well	APD	16	16	S	9	E
43-015-30299-00-00	UTAH 18-374	Gas Well	APD	18	16	S	9	E
43-015-30420-00-00	UTAH 19-377	Gas Well	APD	19	16	S	9	E
43-015-30492-00-00	UTAH 19-378	Gas Well	APD	19	16	S	9	E
43-007-30891-00-00	UTAH 19-533	Gas Well	APD	19	14	S	10	E
43-015-30414-00-00	UTAH 20-381	Gas Well	APD	20	16	S	9	E
43-015-30421-00-00	UTAH 20-382	Gas Well	APD	20	16	S	9	E
43-015-30518-00-00	UTAH 25-576	Gas Well	APD	25	16	S	8	E
43-015-30539-00-00	UTAH 25-578	Gas Well	APD	25	16	S	8	E
43-015-30540-00-00	UTAH 25-579	Gas Well	APD	25	16	S	8	E
43-007-30817-00-00	UTAH 25-618	Gas Well	APD	25	13	S	9	E
43-015-30543-00-00	UTAH 26-582	Gas Well	APD	26	16	S	8	E
43-015-30547-00-00	UTAH 29-608	Gas Well	APD	29	16	S	9	E
43-007-30889-00-00	UTAH 32-128	Gas Well	APD	32	14	S	10	E
43-007-30814-00-00	UTAH 35-506	Gas Well	APD	35	13	S	9	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-047-33750-00-00	FEDERAL 34-29	Gas Well	P	29	9	S	19	E
43-007-30782-00-00	GAROFOLA 26-482	Gas Well	P	26	15	S	8	E
43-007-30335-00-00	GIACOLETTO 11-113	Gas Well	P	11	14	S	9	E
43-007-30407-00-00	GIACOLETTO 13-120	Gas Well	P	13	14	S	9	E
43-007-30345-00-00	GIACOLETTO 14-121	Gas Well	P	14	14	S	9	E
43-007-30487-00-00	HELPER & ASSOC 07-307	Gas Well	P	7	15	S	9	E
43-007-30459-00-00	HELPER & ASSOC 18-236	Gas Well	P	18	15	S	9	E
43-007-30720-00-00	HELPER & ASSOC 18-308	Gas Well	P	18	15	S	9	E
43-007-30412-00-00	HELPER & ASSOC 8-232	Gas Well	P	8	15	S	9	E
43-007-30258-00-00	HELPER & ASSOCIATES 7-84	Gas Well	P	7	15	S	9	E
43-007-30588-00-00	JENSEN 16-132	Gas Well	P	16	15	S	10	E
43-007-30420-00-00	KAKATSIDES 31-197	Gas Well	P	31	14	S	9	E
43-007-30296-00-00	LDS 17-133	Gas Well	P	17	15	S	10	E
43-007-30323-00-00	PAAR 16-146	Gas Well	P	16	14	S	9	E
43-047-34286-00-00	PETES WASH 23-12 #1	Gas Well	P	12	10	S	17	E
43-007-30748-00-00	PIERUCCI 25-461	Gas Well	P	25	15	S	8	E
43-007-30749-00-00	PIERUCCI 25-462	Gas Well	P	25	15	S	8	E
43-007-30754-00-00	PIERUCCI 26-463	Gas Well	P	26	15	S	8	E
43-007-30755-00-00	PIERUCCI 26-464	Gas Well	P	26	15	S	8	E
43-007-30745-00-00	PIERUCCI 26-481	Gas Well	P	26	15	S	8	E
43-007-30117-00-00	PINNACLE PEAK 19-171	Gas Well	P	19	14	S	9	E
43-007-30845-00-00	PMC 10-526	Gas Well	P	10	15	S	8	E
43-007-30282-00-00	POWELL 19-104	Gas Well	P	19	15	S	10	E
43-007-30283-00-00	POWELL 19-105	Gas Well	P	19	15	S	10	E
43-007-30346-00-00	POWELL 30-173	Gas Well	P	30	15	S	10	E
43-015-30279-00-00	PPCO 10-557	Gas Well	P	10	16	S	8	E
43-015-30494-00-00	PPCO 15-555	Gas Well	P	15	16	S	8	E
43-007-30211-00-00	PRETTYMAN 10-15-34	Gas Well	P	10	14	S	9	E
43-007-30340-00-00	PRETTYMAN 11-114	Gas Well	P	11	14	S	9	E
43-007-30653-00-00	RGC 21-331	Gas Well	P	21	15	S	9	E
43-007-30743-00-00	RGC 21-332	Gas Well	P	21	15	S	9	E
43-007-30747-00-00	RGC 25-460	Gas Well	P	25	15	S	8	E
43-007-30559-00-00	RGC 28-318	Gas Well	P	28	15	S	9	E
43-007-30518-00-00	RGC 28-319	Gas Well	P	28	15	S	9	E
43-007-30509-00-00	RITZAKIS 03-408	Gas Well	P	3	14	S	9	E
43-007-30473-00-00	RITZAKIS 5-304	Gas Well	P	5	14	S	9	E
43-007-30474-00-00	RITZAKIS 5-305	Gas Well	P	5	14	S	9	E
43-007-30475-00-00	RITZAKIS 8-298	Gas Well	P	8	14	S	9	E
43-007-30479-00-00	RITZAKIS 8-299	Gas Well	P	8	14	S	9	E
43-007-30476-00-00	RITZAKIS 8-300	Gas Well	P	8	14	S	9	E
43-007-30374-00-00	ROBERTSON 32-127	Gas Well	P	32	14	S	10	E
43-007-30610-00-00	SAMPINOS 16-131	Gas Well	P	16	15	S	10	E
43-007-30723-00-00	SAMPINOS 16-454	Gas Well	P	16	15	S	10	E
43-007-30765-00-00	SAMPINOS 16-521	Gas Well	P	16	15	S	10	E
43-007-30800-00-00	SEELY 22-501	Gas Well	P	22	14	S	8	E
43-007-30130-00-00	ST OF UT 25-9-1	Gas Well	P	25	14	S	9	E
43-007-30142-00-00	ST OF UT 36-3-4	Gas Well	P	36	14	S	9	E
43-007-30116-00-00	STELLA-HAMAKER 10-174	Gas Well	P	10	15	S	8	E
43-007-30746-00-00	TABOR 23-468	Gas Well	P	23	15	S	8	E
43-007-30319-00-00	TELONIS 15-142	Gas Well	P	15	14	S	9	E
43-007-30322-00-00	TELONIS 16-145	Gas Well	P	16	14	S	9	E
43-007-30300-00-00	TELONIS 19-150	Gas Well	P	19	14	S	9	E
43-007-30299-00-00	TELONIS 19-151	Gas Well	P	19	14	S	9	E
43-007-30327-00-00	TELONIS 20-152	Gas Well	P	20	14	S	9	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30631-00-00	USA 13-419	Gas Well	P	13	15	S	8	E
43-007-30707-00-00	USA 13-447	Gas Well	P	13	14	S	8	E
43-007-30706-00-00	USA 13-470	Gas Well	P	13	14	S	8	E
43-007-30789-00-00	USA 13-474	Gas Well	P	13	14	S	8	E
43-007-30790-00-00	USA 13-475	Gas Well	P	13	14	S	8	E
43-007-30568-00-00	USA 13-91	Gas Well	P	13	14	S	9	E
43-007-30404-00-00	USA 14-122	Gas Well	P	14	14	S	9	E
43-015-30418-00-00	USA 1-425	Gas Well	P	1	16	S	9	E
43-007-30579-00-00	USA 14-325	Gas Well	P	14	15	S	8	E
43-007-30634-00-00	USA 14-386	Gas Well	P	14	15	S	8	E
43-007-30646-00-00	USA 14-416	Gas Well	P	14	15	S	8	E
43-007-30647-00-00	USA 14-417	Gas Well	P	14	15	S	8	E
43-007-30791-00-00	USA 14-476	Gas Well	P	14	14	S	8	E
43-007-30792-00-00	USA 14-477	Gas Well	P	14	14	S	8	E
43-007-30529-00-00	USA 14-74	Gas Well	P	14	14	S	9	E
43-007-30263-00-00	USA 14-75	Gas Well	P	14	14	S	9	E
43-007-30450-00-00	USA 15-176	Gas Well	P	15	14	S	9	E
43-007-30423-00-00	USA 15-177	Gas Well	P	15	14	S	9	E
43-007-30690-00-00	USA 15-420	Gas Well	P	15	15	S	8	E
43-007-30691-00-00	USA 15-422	Gas Well	P	15	15	S	8	E
43-007-30264-00-00	USA 15-88	Gas Well	P	15	14	S	9	E
43-007-30422-00-00	USA 17-179	Gas Well	P	17	14	S	9	E
43-007-30622-00-00	USA 17-180A	Gas Well	P	17	14	S	9	E
43-007-30618-00-00	USA 18-181	Gas Well	P	18	14	S	9	E
43-007-30417-00-00	USA 18-182	Gas Well	P	18	14	S	9	E
43-007-30619-00-00	USA 18-435	Gas Well	P	18	14	S	9	E
43-007-30393-00-00	USA 19-222	Gas Well	P	19	15	S	10	E
43-007-30392-00-00	USA 19-73	Gas Well	P	19	15	S	10	E
43-007-30448-00-00	USA 20-287	Gas Well	P	20	15	S	10	E
43-007-30451-00-00	USA 20-288	Gas Well	P	20	15	S	10	E
43-007-30590-00-00	USA 20-398	Gas Well	P	20	15	S	10	E
43-007-30591-00-00	USA 20-399	Gas Well	P	20	15	S	10	E
43-007-30424-00-00	USA 21-184	Gas Well	P	21	14	S	9	E
43-007-30425-00-00	USA 21-35	Gas Well	P	21	14	S	9	E
43-007-30426-00-00	USA 22-185	Gas Well	P	22	14	S	9	E
43-007-30477-00-00	USA 22-186	Gas Well	P	22	14	S	9	E
43-007-30700-00-00	USA 22-466	Gas Well	P	22	15	S	8	E
43-007-30611-00-00	USA 23-423	Gas Well	P	23	14	S	8	E
43-007-30650-00-00	USA 23-445	Gas Well	P	23	15	S	8	E
43-007-30704-00-00	USA 23-451	Gas Well	P	23	15	S	8	E
43-007-30503-00-00	USA 23-467	Gas Well	P	23	15	S	8	E
43-007-30793-00-00	USA 23-478	Gas Well	P	23	14	S	8	E
43-007-30794-00-00	USA 23-479	Gas Well	P	23	14	S	8	E
43-007-30795-00-00	USA 23-480	Gas Well	P	23	14	S	8	E
43-007-30469-00-00	USA 24-183	Gas Well	P	24	14	S	8	E
43-007-30612-00-00	USA 24-387	Gas Well	P	24	14	S	8	E
43-007-30613-00-00	USA 24-388	Gas Well	P	24	14	S	8	E
43-007-30651-00-00	USA 24-443	Gas Well	P	24	15	S	8	E
43-007-30648-00-00	USA 24-444	Gas Well	P	24	15	S	8	E
43-007-30708-00-00	USA 24-446	Gas Well	P	24	14	S	8	E
43-007-30652-00-00	USA 24-448	Gas Well	P	24	15	S	8	E
43-007-30705-00-00	USA 24-449	Gas Well	P	24	15	S	8	E
43-007-30505-00-00	USA 25-459	Gas Well	P	25	15	S	8	E
43-007-30614-00-00	USA 26-393	Gas Well	P	26	14	S	8	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30430-00-00	UTAH 06-223	Gas Well	P	6	15	S	9	E
43-007-30562-00-00	UTAH 06-330	Gas Well	P	6	15	S	9	E
43-007-30716-00-00	UTAH 06-483	Gas Well	P	6	15	S	9	E
43-007-30409-00-00	UTAH 07-234	Gas Well	P	7	15	S	9	E
43-007-30421-00-00	UTAH 07-235	Gas Well	P	7	15	S	9	E
43-007-30411-00-00	UTAH 08-231	Gas Well	P	8	15	S	9	E
43-007-30488-00-00	UTAH 08-233	Gas Well	P	8	15	S	9	E
43-015-30464-00-00	UTAH 08-354	Gas Well	P	8	16	S	9	E
43-015-30378-00-00	UTAH 08-355	Gas Well	P	8	16	S	9	E
43-015-30379-00-00	UTAH 08-356	Gas Well	P	8	16	S	9	E
43-015-30380-00-00	UTAH 08-357	Gas Well	P	8	16	S	9	E
43-007-30449-00-00	UTAH 09-227	Gas Well	P	9	15	S	9	E
43-007-30561-00-00	UTAH 09-329	Gas Well	P	9	15	S	9	E
43-015-30300-00-00	UTAH 09-358	Gas Well	P	9	16	S	9	E
43-015-30407-00-00	UTAH 09-359	Gas Well	P	9	16	S	9	E
43-015-30397-00-00	UTAH 09-360	Gas Well	P	9	16	S	9	E
43-015-30408-00-00	UTAH 09-361	Gas Well	P	9	16	S	9	E
43-007-30580-00-00	UTAH 09-412	Gas Well	P	9	15	S	10	E
43-007-30605-00-00	UTAH 09-413	Gas Well	P	9	15	S	10	E
43-007-30657-00-00	UTAH 09-450	Gas Well	P	9	15	S	10	E
43-007-30722-00-00	UTAH 09-453	Gas Well	P	9	15	S	10	E
43-007-30302-00-00	UTAH 10-01-36	Gas Well	P	10	15	S	9	E
43-007-30298-00-00	UTAH 10-219	Gas Well	P	10	15	S	9	E
43-007-30432-00-00	UTAH 10-220	Gas Well	P	10	15	S	9	E
43-007-30303-00-00	UTAH 10-221	Gas Well	P	10	15	S	9	E
43-007-30228-00-00	UTAH 11-50	Gas Well	P	11	15	S	9	E
43-007-30229-00-00	UTAH 11-51	Gas Well	P	11	15	S	9	E
43-007-30230-00-00	UTAH 11-52	Gas Well	P	11	15	S	9	E
43-007-30231-00-00	UTAH 11-53	Gas Well	P	11	15	S	9	E
43-007-30467-00-00	UTAH 1-209	Gas Well	P	1	15	S	8	E
43-007-30210-00-00	UTAH 12-15-37	Gas Well	P	12	15	S	9	E
43-007-30232-00-00	UTAH 12-54	Gas Well	P	12	15	S	9	E
43-007-30233-00-00	UTAH 12-55	Gas Well	P	12	15	S	9	E
43-007-30234-00-00	UTAH 12-56	Gas Well	P	12	15	S	9	E
43-015-30493-00-00	UTAH 13-376	Gas Well	P	13	16	S	8	E
43-015-30301-00-00	UTAH 13-550	Gas Well	P	13	16	S	8	E
43-007-30243-00-00	UTAH 13-65	Gas Well	P	13	15	S	9	E
43-007-30244-00-00	UTAH 13-66	Gas Well	P	13	15	S	9	E
43-007-30245-00-00	UTAH 13-67	Gas Well	P	13	15	S	9	E
43-007-30246-00-00	UTAH 13-68	Gas Well	P	13	15	S	9	E
43-007-30439-00-00	UTAH 13-92	Gas Well	P	13	14	S	9	E
43-007-30220-00-00	UTAH 1-42	Gas Well	P	1	15	S	9	E
43-007-30221-00-00	UTAH 1-43	Gas Well	P	1	15	S	9	E
43-007-30222-00-00	UTAH 1-44	Gas Well	P	1	15	S	9	E
43-007-30223-00-00	UTAH 1-45	Gas Well	P	1	15	S	9	E
43-015-30330-00-00	UTAH 14-551	Gas Well	P	14	16	S	8	E
43-015-30331-00-00	UTAH 14-552	Gas Well	P	14	16	S	8	E
43-007-30239-00-00	UTAH 14-61	Gas Well	P	14	15	S	9	E
43-007-30240-00-00	UTAH 14-62	Gas Well	P	14	15	S	9	E
43-007-30241-00-00	UTAH 14-63	Gas Well	P	14	15	S	9	E
43-007-30242-00-00	UTAH 14-64	Gas Well	P	14	15	S	9	E
43-015-30334-00-00	UTAH 15-553	Gas Well	P	15	16	S	8	E
43-007-30416-00-00	UTAH 17-101	Gas Well	P	17	15	S	10	E
43-007-30277-00-00	UTAH 17-102	Gas Well	P	17	15	S	10	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twprd	Rngn	Rngd
43-007-30255-00-00	UTAH 24-80	Gas Well	P	24	15	S	9	E
43-007-30256-00-00	UTAH 24-81	Gas Well	P	24	15	S	9	E
43-007-30267-00-00	UTAH 24-86	Gas Well	P	24	15	S	9	E
43-007-30375-00-00	UTAH 24-87	Gas Well	P	24	15	S	9	E
43-007-30227-00-00	UTAH 2-49	Gas Well	P	2	15	S	9	E
43-007-30157-00-00	UTAH 25-11-7	Gas Well	P	25	14	S	9	E
43-007-30399-00-00	UTAH 25-134	Gas Well	P	25	15	S	9	E
43-007-30400-00-00	UTAH 25-252	Gas Well	P	25	15	S	9	E
43-007-30401-00-00	UTAH 25-253	Gas Well	P	25	15	S	9	E
43-007-30402-00-00	UTAH 25-254	Gas Well	P	25	15	S	9	E
43-007-30600-00-00	UTAH 25-389	Gas Well	P	25	14	S	8	E
43-007-30599-00-00	UTAH 25-390	Gas Well	P	25	14	S	8	E
43-007-30658-00-00	UTAH 25-391	Gas Well	P	25	14	S	8	E
43-007-30602-00-00	UTAH 25-392	Gas Well	P	25	14	S	8	E
43-007-30206-00-00	UTAH 25-4-33	Gas Well	P	25	14	S	9	E
43-015-30519-00-00	UTAH 25-577	Gas Well	P	25	16	S	8	E
43-007-30156-00-00	UTAH 25-7-6	Gas Well	P	25	14	S	9	E
43-007-30204-00-00	UTAH 26-11-25	Gas Well	P	26	14	S	9	E
43-007-30205-00-00	UTAH 26-1-23	Gas Well	P	26	14	S	9	E
43-007-30181-00-00	UTAH 26-16-8	Gas Well	P	26	14	S	9	E
43-007-30446-00-00	UTAH 26-255	Gas Well	P	26	15	S	9	E
43-007-30445-00-00	UTAH 26-256	Gas Well	P	26	15	S	9	E
43-007-30444-00-00	UTAH 26-257	Gas Well	P	26	15	S	9	E
43-007-30514-00-00	UTAH 26-267	Gas Well	P	26	15	S	9	E
43-015-30541-00-00	UTAH 26-580	Gas Well	P	26	16	S	8	E
43-015-30542-00-00	UTAH 26-581	Gas Well	P	26	16	S	8	E
43-015-30544-00-00	UTAH 26-583	Gas Well	P	26	16	S	8	E
43-007-30202-00-00	UTAH 26-6-24	Gas Well	P	26	14	S	9	E
43-007-30395-00-00	UTAH 27-187	Gas Well	P	27	14	S	9	E
43-007-30292-00-00	UTAH 27-188	Gas Well	P	27	14	S	9	E
43-007-30457-00-00	UTAH 27-268	Gas Well	P	27	15	S	9	E
43-007-30458-00-00	UTAH 27-269	Gas Well	P	27	15	S	9	E
43-007-30712-00-00	UTAH 27-457	Gas Well	P	27	14	S	8	E
43-007-30714-00-00	UTAH 27-458	Gas Well	P	27	14	S	8	E
43-007-30777-00-00	UTAH 27-520	Gas Well	P	27	14	S	8	E
43-015-30545-00-00	UTAH 27-584	Gas Well	P	27	16	S	8	E
43-007-30193-00-00	UTAH 27-8-29	Gas Well	P	27	14	S	9	E
43-007-30186-00-00	UTAH 27-9-30	Gas Well	P	27	14	S	9	E
43-007-30396-00-00	UTAH 28-189	Gas Well	P	28	14	S	9	E
43-007-30397-00-00	UTAH 28-190	Gas Well	P	28	14	S	9	E
43-007-30293-00-00	UTAH 28-191	Gas Well	P	28	14	S	9	E
43-007-30294-00-00	UTAH 28-192	Gas Well	P	28	14	S	9	E
43-007-30551-00-00	UTAH 28-320	Gas Well	P	28	15	S	9	E
43-007-30560-00-00	UTAH 28-321	Gas Well	P	28	15	S	9	E
43-007-30405-00-00	UTAH 29-193	Gas Well	P	29	14	S	9	E
43-007-30427-00-00	UTAH 29-194	Gas Well	P	29	14	S	9	E
43-007-30739-00-00	UTAH 29-339	Gas Well	P	29	15	S	9	E
43-007-30740-00-00	UTAH 29-340	Gas Well	P	29	15	S	9	E
43-007-30741-00-00	UTAH 29-341	Gas Well	P	29	15	S	9	E
43-007-30742-00-00	UTAH 29-342	Gas Well	P	29	15	S	9	E
43-007-30262-00-00	UTAH 30-125	Gas Well	P	30	14	S	10	E
43-007-30185-00-00	UTAH 30-13-14	Gas Well	P	30	14	S	10	E
43-007-30265-00-00	UTAH 30-195	Gas Well	P	30	14	S	9	E
43-007-30344-00-00	UTAH 30-196	Gas Well	P	30	14	S	9	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30178-00-00	UTAH 36-1-2	Gas Well	P	36	14	S	9	E
43-007-30341-00-00	UTAH 36-135	Gas Well	P	36	15	S	9	E
43-007-30343-00-00	UTAH 36-136	Gas Well	P	36	15	S	9	E
43-007-30342-00-00	UTAH 36-137	Gas Well	P	36	15	S	9	E
43-007-30315-00-00	UTAH 36-162	Gas Well	P	36	14	S	8	E
43-007-30316-00-00	UTAH 36-163	Gas Well	P	36	14	S	8	E
43-007-30317-00-00	UTAH 36-164	Gas Well	P	36	14	S	8	E
43-007-30318-00-00	UTAH 36-165	Gas Well	P	36	14	S	8	E
43-007-30144-00-00	UTAH 36-9-5	Gas Well	P	36	14	S	9	E
43-015-30341-00-00	UTAH 4-280	Gas Well	P	4	16	S	9	E
43-015-30342-00-00	UTAH 4-282	Gas Well	P	4	16	S	9	E
43-007-30384-00-00	UTAH 5-205	Gas Well	P	5	15	S	9	E
43-007-30269-00-00	UTAH 5-94	Gas Well	P	5	15	S	10	E
43-007-30270-00-00	UTAH 5-95	Gas Well	P	5	15	S	10	E
43-007-30271-00-00	UTAH 5-96	Gas Well	P	5	15	S	10	E
43-007-30217-00-00	UTAH 6-38	Gas Well	P	6	15	S	10	E
43-007-30218-00-00	UTAH 6-39	Gas Well	P	6	15	S	10	E
43-007-30219-00-00	UTAH 6-40	Gas Well	P	6	15	S	10	E
43-007-30254-00-00	UTAH 6-41	Gas Well	P	6	15	S	10	E
43-007-30235-00-00	UTAH 7-57	Gas Well	P	7	15	S	10	E
43-007-30236-00-00	UTAH 7-58	Gas Well	P	7	15	S	10	E
43-007-30237-00-00	UTAH 7-59	Gas Well	P	7	15	S	10	E
43-007-30238-00-00	UTAH 7-60	Gas Well	P	7	15	S	10	E
43-007-30275-00-00	UTAH 8-100	Gas Well	P	8	15	S	10	E
43-007-30410-00-00	UTAH 8-230	Gas Well	P	8	15	S	9	E
43-007-30272-00-00	UTAH 8-97	Gas Well	P	8	15	S	10	E
43-007-30285-00-00	UTAH 8-98X	Gas Well	P	8	15	S	10	E
43-007-30274-00-00	UTAH 8-99	Gas Well	P	8	15	S	10	E
43-007-30413-00-00	UTAH 9-228	Gas Well	P	9	15	S	9	E
43-007-30414-00-00	UTAH 9-229	Gas Well	P	9	15	S	9	E
43-007-30279-00-00	WILLIAMS 30-78	Gas Well	P	30	14	S	10	E
43-007-30481-00-00	WOOLSTENHULME 05-266	Gas Well	P	5	15	S	10	E
43-015-30250-00-00	UTAH 16-110	Gas Well	Shut In	16	16	S	9	E



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Eastern States Office
7450 Boston Boulevard
Springfield, Virginia 22153

IN REPLY REFER TO
3106.8(932.34)WF

January 16, 2003

NOTICE

ConocoPhillips Company	:	Oil & Gas Leases
P.O. Box 7500	:	
Bartlesville, Oklahoma 74005	:	

Merger/Name Change Recognized

Acceptable evidence was received in this office on January 14, 2003, concerning the change of name of Phillips Petroleum Company to **ConocoPhillips Company** and the merger of **Conoco Incorporated** into **ConocoPhillips Company** on Federal oil and gas leases, with **ConocoPhillips Company** being the surviving entity.

The Secretary of the State of Delaware certified the effective date of this merger effective December 31, 2002.

The oil and gas lease files identified on the enclosed exhibit have been noted to the merger. The exhibit was compiled from a list of leases obtained from your list of leases. Eastern States has not abstracted the lease files to determine if the entities affected by this merger hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of this merger and name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

By Operation of law the name of the principal on Nationwide Oil and Gas Bond held by Conoco Incorporated (ES0085) has been changed to ConocoPhillips Company.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/W. Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning, Use
and Protection

bc: JFO, BLM State Offices, MMS, ES RF, 930 RF, ES-932:
Bforbes:wbf:01/16/03:440-1536/ConocoPhillips Co

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **12-31-02**

FROM: (Old Operator):	TO: (New Operator):
PHILLIPS PETROLEUM COMPANY	CONOCOPHILLIPS COMPANY
Address: 980 PLAZA OFFICE	Address: P O BOX 2197, WL3 4066
BARTLESVILLE, OK 74004	HOUSTON, TX 77252
Phone: 1-(918)-661-4415	Phone: 1-(832)-486-2329
Account No. N1475	Account No. N2335

CA No. **Unit: DRUNKARDS WASH**

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTAH 26-16-8	26-14S-09E	43-007-30181	11256	STATE	GW	P
UTAH 26-6-24	26-14S-09E	43-007-30202	11256	STATE	GW	P
UTAH 26-11-25	26-14S-09E	43-007-30204	11256	STATE	GW	P
UTAH 26-1-23	26-14S-09E	43-007-30205	11256	STATE	GW	P
UTAH 27-9-30	27-14S-09E	43-007-30186	11256	STATE	GW	P
UTAH 27-8-29	27-14S-09E	43-007-30193	11256	STATE	GW	P
UTAH 27-188	27-14S-09E	43-007-30292	11256	STATE	GW	P
UTAH 27-187	27-14S-09E	43-007-30395	11256	STATE	GW	P
UTAH 34-210	27-14S-09E	43-007-30429	11256	STATE	GW	P
UTAH 28-189	28-14S-09E	43-007-30396	11256	STATE	GW	P
UTAH 28-190	28-14S-09E	43-007-30397	11256	STATE	GW	P
UTAH 28-191	28-14S-09E	43-007-30293	11256	STATE	GW	P
UTAH 28-192	28-14S-09E	43-007-30294	11256	STATE	GW	P
TELONIS 29-154	29-14S-09E	43-007-30330	11256	FEE	GW	P
TELONIS 29-155	29-14S-09E	43-007-30331	11256	FEE	GW	P
UTAH 29-193	29-14S-09E	43-007-30405	11256	STATE	GW	P
UTAH 29-194	29-14S-09E	43-007-30427	11256	STATE	GW	P
UTAH 30-195	30-14S-09E	43-007-30265	11256	STATE	GW	P
TELONIS 30-156	30-14S-09E	43-007-30301	11256	FEE	GW	P
TELONIS 30-157	30-14S-09E	43-007-30332	11256	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/08/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/08/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 01/14/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/14/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 02/07/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/07/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 8140-60-24

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 8015-16-69

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 6196922
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:
