

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG  ELECTRIC LOGS  FILE  WATER SANDS  LOCATION INSPECTED  SUB. REPORT/abd:

DATE FILED **9-9-91**  
 LAND: FEE & PATENTED  STATE LEASE NO. PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: **10-3-91**

SPUDDED IN:  
 COMPLETED: **12-3-92 LA** PUT TO PRODUCING:

INITIAL PRODUCTION:  
 GRAVITY A.P.I.

GOR:  
 PRODUCING ZONES:

TOTAL DEPTH:  
 WELL ELEVATION:

DATE ABANDONED: **LA'D APD EXPIRED EFF 12-3-92**

FIELD: **WILDCAT**  
 UNIT:

COUNTY: **CARBON**

WELL NO **1210-0710 #1** API NO. **43-007-30146**  
 LOCATION **1980' FSL** FT. FROM (N) (S) LINE, **1980' FEL** FT. FROM (E) (W) LINE. **NW SE** 1/4 - 1/4 SEC. **7**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
12S	10E	7	COCKRELL OIL CORP.				

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

Not Applicable

7. Unit Agreement Name

Not Applicable

8. Farm or Lease Name

1210-0710

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Section 7, T12S, R10E

12. County or Parrish 13. State

Carbon Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Cockrell Oil Corporation

(713) 651-1271

3. Address of Operator

1600 Smith Street, Suite 4600, Houston, Texas 77002-7348

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

1980' FSL, 1980' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$ ) Section 7, T12S, R10E

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\*

Eight (8) Miles Northeast of Helper, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

1980'

16. No. of acres in lease

640

17. No. of acres assigned to this well

320

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

N/A

19. Proposed depth

5770'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7540' GR

22. Approx. date work will start\*

October 1, 1991

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8" WC-50	23.0# (New)	400'	Circulate to Surface
7-7/8"	5-1/2" WC-70	17.0# (New)	Total Depth	440 sx *

\* Cement volume may change due to hole size. Calculate from Caliper log.

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS.

RECEIVED

SEP 09 1991

DIVISION OF OIL GAS & MINING

TECHNICAL REVIEW

Engr. *[Signature]* 10/3/91

Geol. *[Signature]* 10/3/91

Surface *[Signature]* 10/3/91

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*[Signature]*

Title

Consultant

Date

09/04/91

(This space for Federal or State office use)

Permit No.

43-007-30140

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

COCKRELL OIL CORPORATION

1210-0710 #1  
 NW¼SE¼ Section 7, T12S, R10E  
 Carbon County, Utah

Proposed Drilling Prognosis

1. Estimated Tops of Important Geologic Markers:

Flagstaff	Surface	Aberdeen	4970'
North Horn	500'	Spring Canyon	5190'
Price River	3340'	Panther Creek	5590'
Castle Gate	3840'	Total Depth	5770'
Blackhawk	4140'		

2. Estimated Depths of Anticipated Water, Oil and Gas:

Blackhawk	4140'	Gas
Aberdeen	4970'	Gas

Fresh water zones, if any, encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: (Schematic Attached)

Type : 11" Double Gate Hydraulic with one (1) blind ram and one (1) pipe ram equipped with automatic choke manifold.

Pressure Rating : 2000 psi BOP, 2000 psi choke manifold

BOP and related pressure control equipment will be tested to 70% of the minimum internal yield pressure prior to drilling out the surface casing shoe and tested every thirty (30) days thereafter and recorded in the driller's log.

4. Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0- 400'	Fresh Water/Gel	8.3-9.0	28-60	NC
400-5770'	Fresh Water/Gel/ Caustic	8.7-9.0	38-45	10-20 cc's

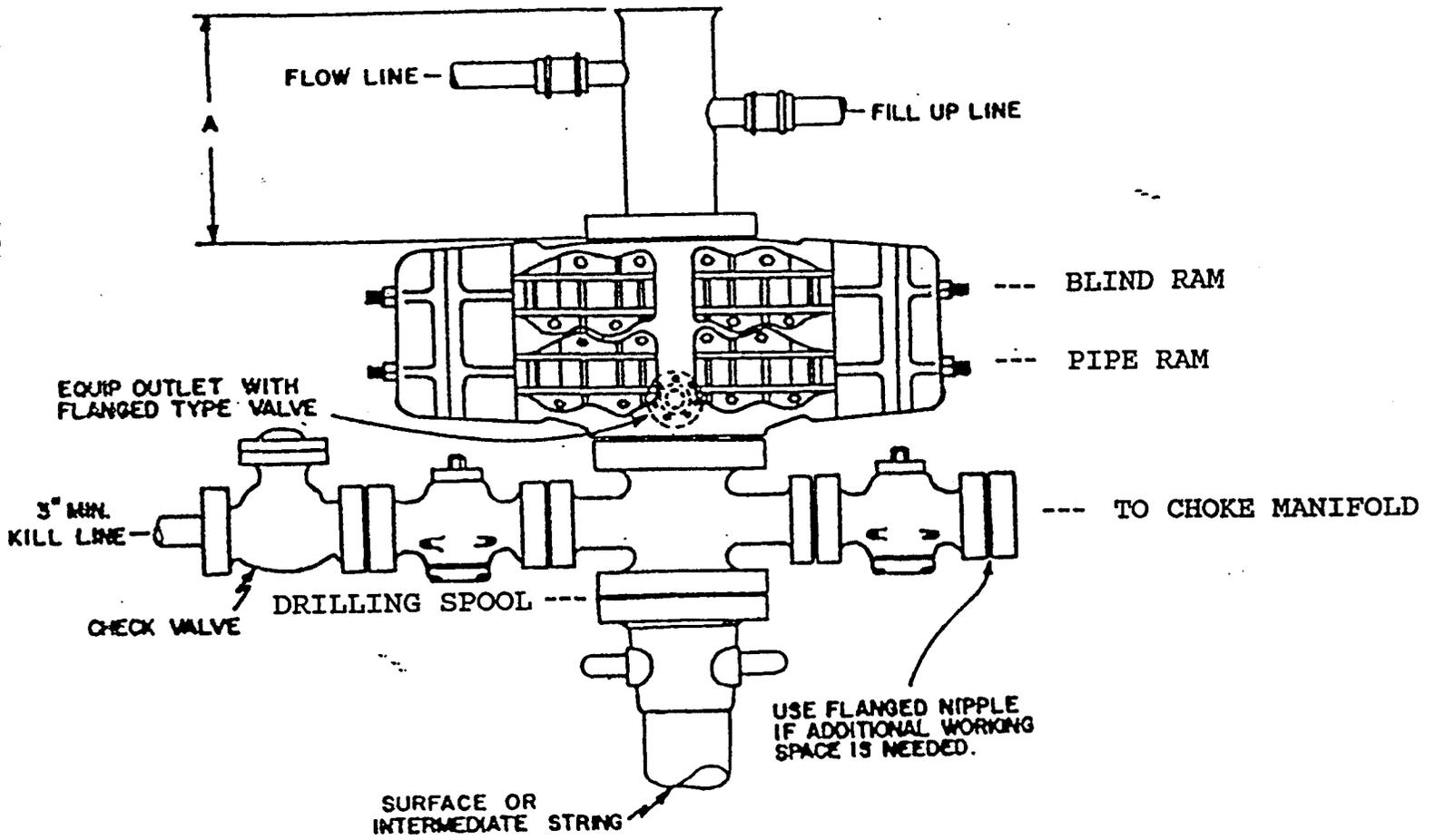
5. Evaluation Program:

Logs : Dual Induction Guard - 5770'-400'  
 Spectral Density/Dual Spaced Neutron - 5770'-400'  
 High Resolution Spectral Density - 5770'-400'  
 Microlog - 5770'-400'

DST's : None Anticipated

Cores : None Anticipated

TYPICAL BOP DIAGRAM



BLOWOUT PREVENTER

COCKRELL OIL CORPORATION

1210-0710 #1  
NW $\frac{1}{4}$ SE $\frac{1}{4}$  Section 7, T12S, R10E  
Carbon County, Utah

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:

- A. Produced water from existing coal bed methane wells owned by Cockrell Oil Corporation will be utilized for drilling operations.
- B. Fresh water which may be required for drilling and/or completion operations will be obtained from Willow Creek at a point located in the NE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 10, T12S, R10E. Approval of an Application for Permit to Appropriate Surface Water will be obtained from the office of the Utah State Engineer prior to diversion of any water from Willow Creek.

2. Methods of Handling Waste Disposal:

- A. Sewage - self-contained, chemical toilets will be provided for human waste disposal.
- B. Garbage and other waste materials - all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.
- C. Cuttings and drilling fluids - the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will not be lined as only fresh water will be used if drilling with air is not utilized.

3. Plans for Reclamation of the Surface:

- A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit dries.
- B. Upon completion of backfilling, leveling and re-contouring, the stock-piled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the State of Utah.
- C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.
- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.

Cockrell Oil Corporation

Supplement to Application for Permit to Drill  
Page 2

3. Plans for Reclamation of the Surface: Continued

E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completed by the Fall of 1992.

4. Surface Ownership:

The TN Company  
c/o James T., Jerry L. and Dix Jensen  
190 North Carbon Avenue  
Price, Utah 84501  
Telephone: (801) 637-1542

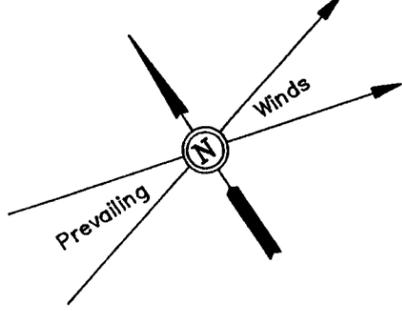
5. Contact for Additional Data if Required:

Heitzman Drill-Site Services  
Dale Heitzman/Bob Anderson  
P. O. Box 3579  
Casper, Wyoming 82602  
Telephone: (307) 266-4840

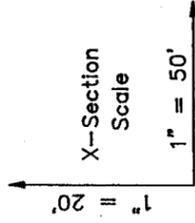
**COCKRELL OIL CORP.**

LOCATION LAYOUT FOR

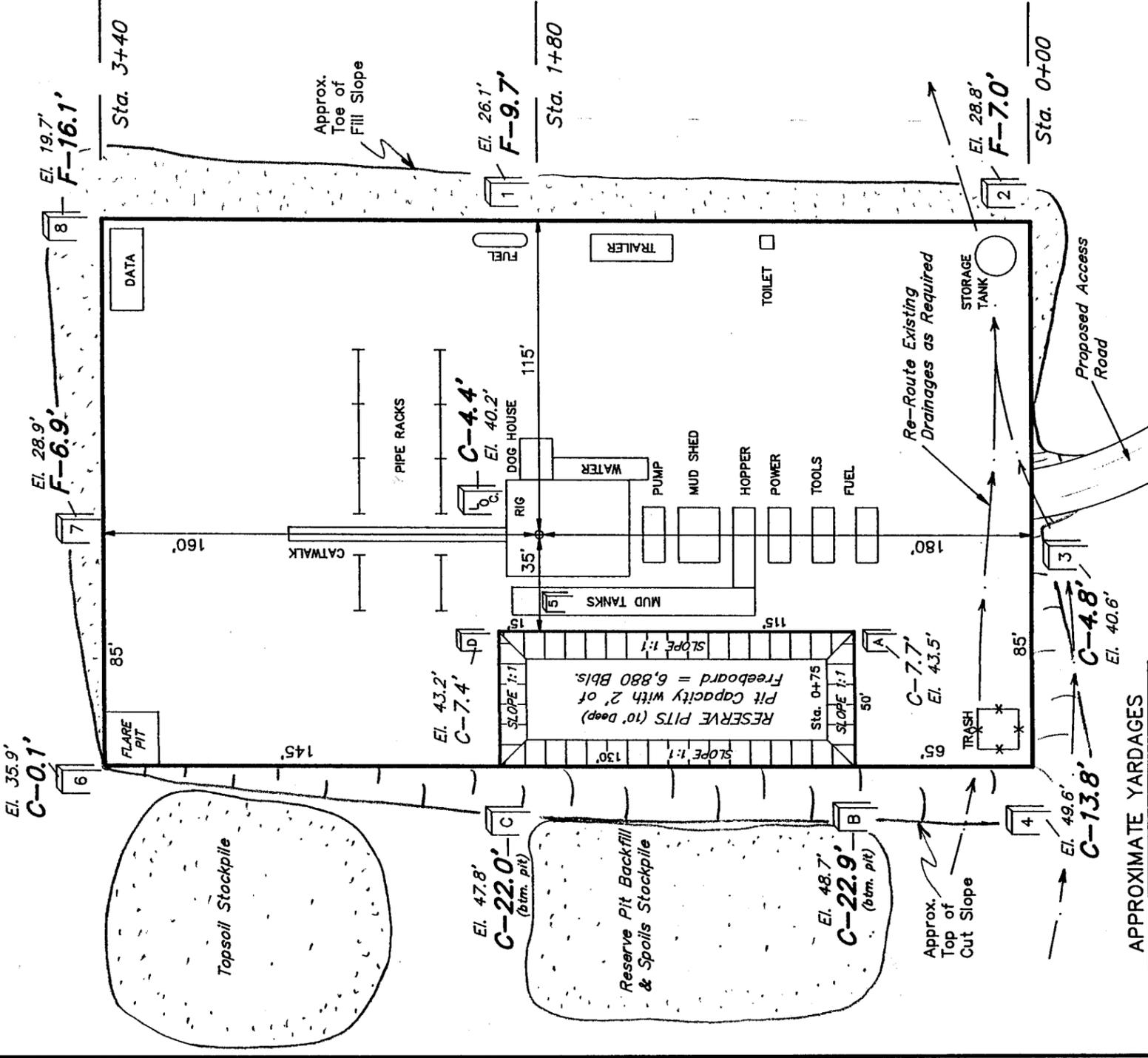
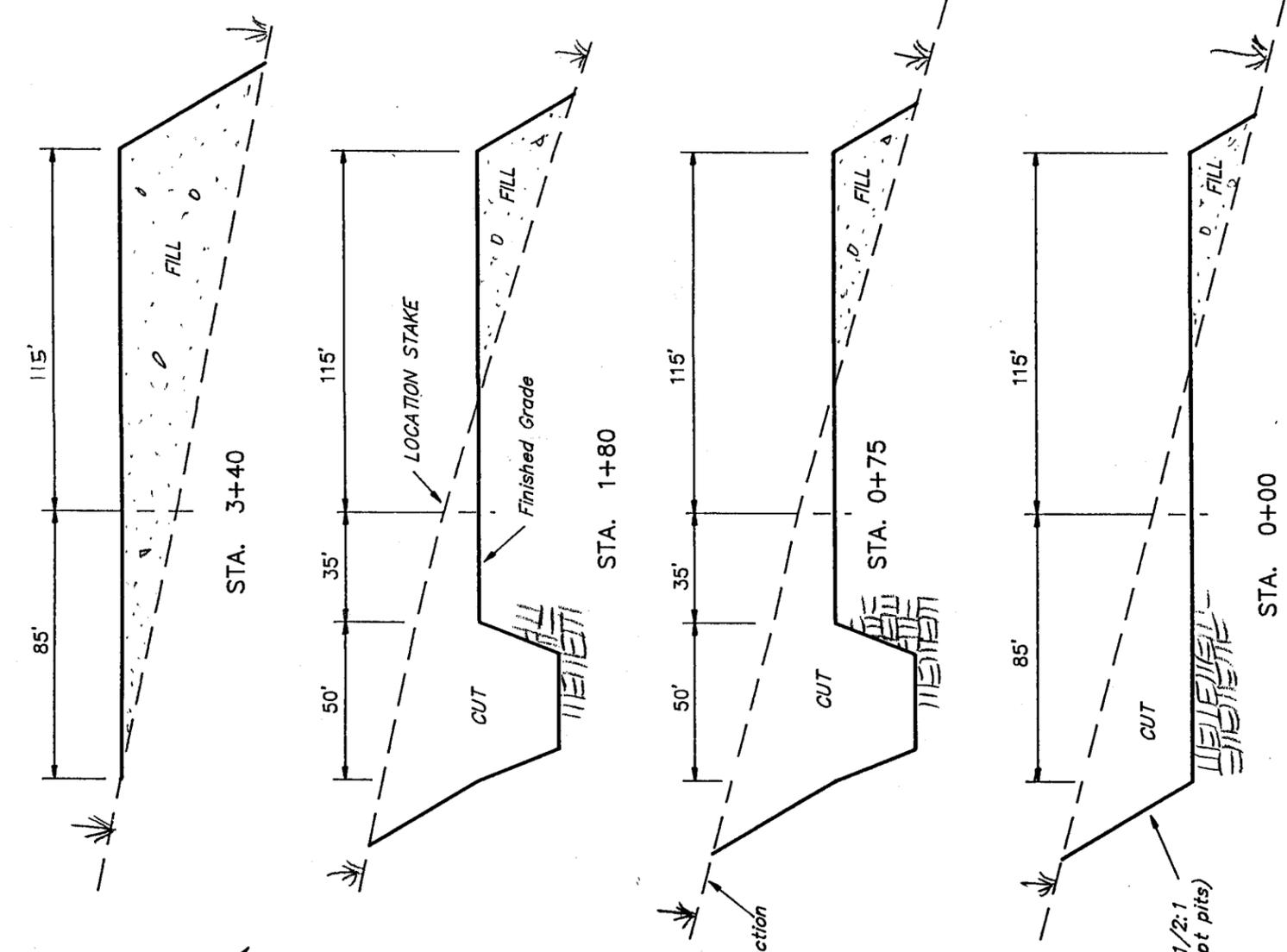
WELL 1210-0710 No. 1  
SECTION 7, T12S, R10E, S.L.B.&M.



SCALE: 1" = 50'  
DATE: 8-5-91  
Drawn By: R.E.H.



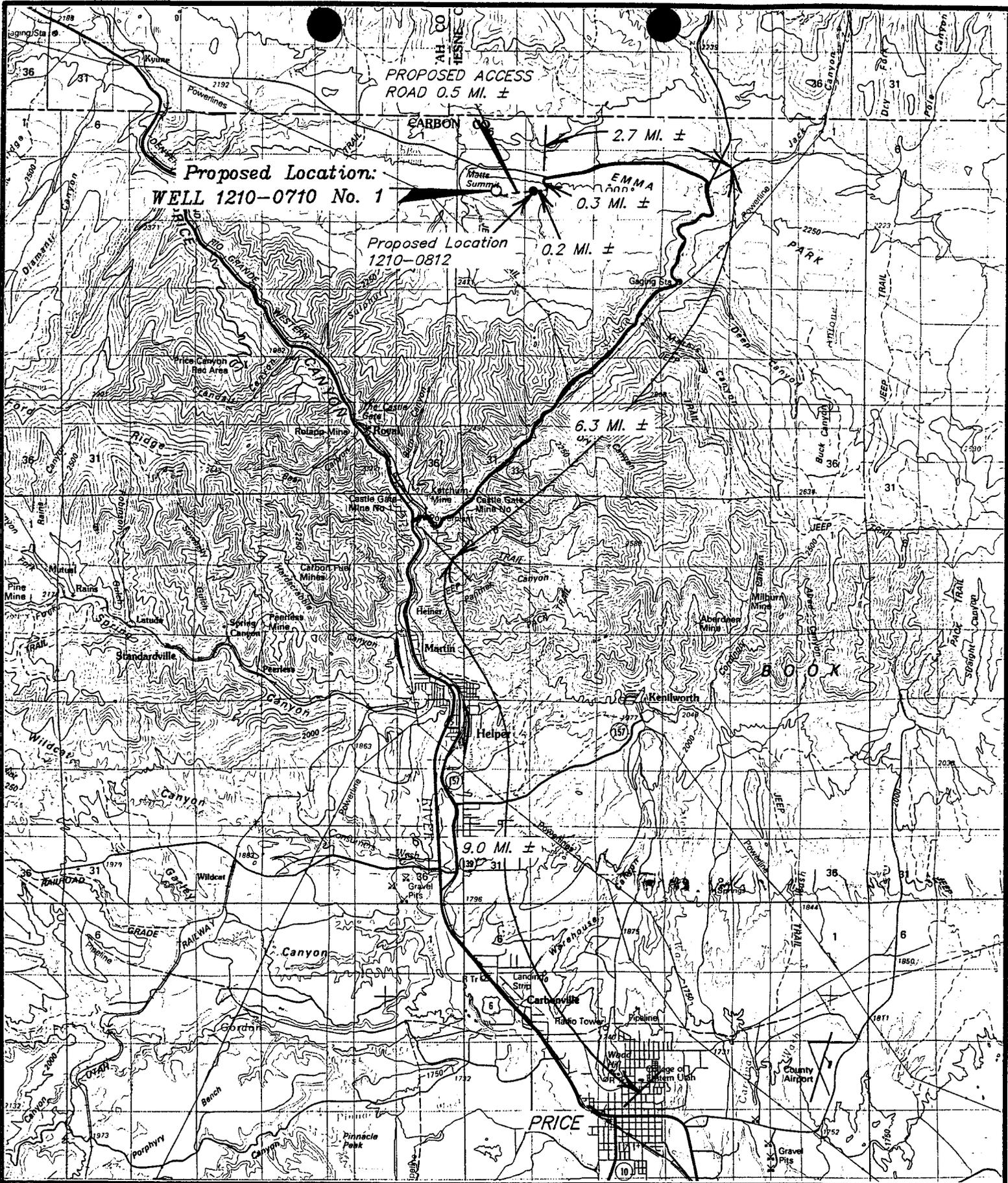
**TYP. CROSS SECTIONS**  
**TYP. LOCATION LAYOUT**



**APPROXIMATE YARDAGES**

CUT (6") Topsoil Stripping	= 1,300 Cu. Yds.
Remaining Location	= 11,100 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 12,400 CU.YDS.</b>
EXCESS MATERIAL AFTER 5% COMPACTION	= 2,200 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,190 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 10 Cu. Yds.
<b>TOTAL CUT FILL</b>	<b>= 9,690 CU.YDS.</b>

ELEV. UNGRADED GROUND AT LOC. STAKE = **7540.2'**  
ELEV. GRADED GROUND AT LOC. STAKE = **7535.8'**



TOPOGRAPHIC  
MAP "A"

DATE 8-5-91 R.E.H.



**COCKRELL OIL CORP.**

WELL 1210-0710 No. 1  
SECTION 7, T12S, R10E, S.L.B.&M.



**DRILLING LOCATION ASSESSMENT**

**State of Utah  
Division of Oil, Gas and Mining**

OPERATOR: COCKRELL OIL CORP. WELL NAME: 1210-0710 #1  
SECTION: 7 TWP: 12S RNG: 10E LOC: 1980 FSL 1980 FEL  
QTR/QTR NW/SE COUNTY: CARBON FIELD: WILDCAT  
SURFACE OWNER: JERRY JENSEN  
SPACING: 460 F SECTION LINE 460 F QTR/QTR LINE 920 F ANOTHER WELL  
INSPECTOR: BRAD HILL DATE AND TIME: 8/20/91 12:10

**PARTICIPANTS:** Bill Elliott-Cockrell, Robert Kay-Uintah  
Engineering, Robert Anderson-Permit Agent, Dan Jarvis-DOGM, Don  
Stephens, Mark MacKiewicz, Dean Nieffler-BLM, Jerry Jensen-  
Landowner

**REGIONAL SETTING/TOPOGRAPHY:** The proposed location is on the  
western edge of the Book Cliffs north of Indian Canyon. It is  
located on the northeast facing dip slope of the Flagstaff  
Limestone. A shallow drainage cuts the east edge of the  
location.

**LAND USE:**

CURRENT SURFACE USE: Domestic grazing.

PROPOSED SURFACE DISTURBANCE: A rectangular pad will be  
constructed approximately 340'X 200' including a 130'X 50'  
reserve pit. A .5 mile access road will be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sage, Rabbitbrush, Thistle, Lupine, Oregon Grape,  
Grass/Deer, Elk, Rabbits, Birds, Bugs, Lizards

**ENVIRONMENTAL PARAMETERS**

**SURFACE GEOLOGY**

SOIL TYPE AND CHARACTERISTICS: Silty-clay with abundant  
limestone fragments.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium on  
the Flagstaff Limestone

EROSION/SEDIMENTATION/STABILITY: No active erosion or  
sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Blackhawk-4140', Aberdeen-4970'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: N.A.

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: To be reclaimed as per landowner instructions.

RESERVE PIT

CHARACTERISTICS: 150'X 50'X 10'

LINING: To be examined after construction to determine if a synthetic liner is needed.

MUD PROGRAM: 0-400'-Fresh Water/gel; 400-5770'-Fresh Water/gel/caustic

DRILLING WATER SUPPLY: Water will be obtained from nearby Cockrell wells.

STIPULATIONS FOR APD APPROVAL

Reserve pit is to be evaluated prior to introduction of fluids to determine lining requirements.

Existing drainages are to be diverted around the location.

ATTACHMENTS

Photographs will be placed on file.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN ORIGINAL  
(Other instructions on  
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
 DRILL  DEEPEN  PLUG BACK

b. Type of Well  
 Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
 Cockrell Oil Corporation (713) 651-1271

3. Address of Operator  
 1600 Smith Street, Suite 4600, Houston, Texas 77002-7348

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
 At surface 1980' FSL, 1980' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$ ) Section 7, T12S, R10E  
 At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office\*  
 Eight (8) Miles Northeast of Helper, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1980'

16. No. of acres in lease 640

17. No. of acres assigned to this well 320

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. N/A

19. Proposed depth 5770'

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 7540' GR

22. Approx. date work will start\* October 1, 1991

5. Lease Designation and Serial No.  
 Fee

6. If Indian, Allottee or Tribe Name  
 Not Applicable

7. Unit Agreement Name  
 Not Applicable

8. Farm or Lease Name  
 1210-0710

9. Well No.  
 1

10. Field and Pool, or Wildcat  
 Wildcat *001*

11. Sec., T., R., M., or Blk. and Survey or Area  
 Section 7, T12S, R10E

12. County or Parrish 13. State  
 Carbon Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8" WC-50	23.0# (New)	400'	Circulate to Surface
7-7/8"	5-1/2" WC-70	17.0# (New)	Total Depth	440 sx *

\* Cement volume may change due to hole size. Calculate from Caliper log.

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS.

RECEIVED

SEP 09 1991

DIVISION OF OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Dale Heitzman Title Consultant Date 09/04/91  
 (This space for Federal or State office use)

Permit No. 43-007-30146 Approval Date \_\_\_\_\_  
 Approved by \_\_\_\_\_ Title \_\_\_\_\_  
 Conditions of approval, if any: \_\_\_\_\_

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE 10/3/91  
 BY JRM  
 WELL SPACING 615-3-2

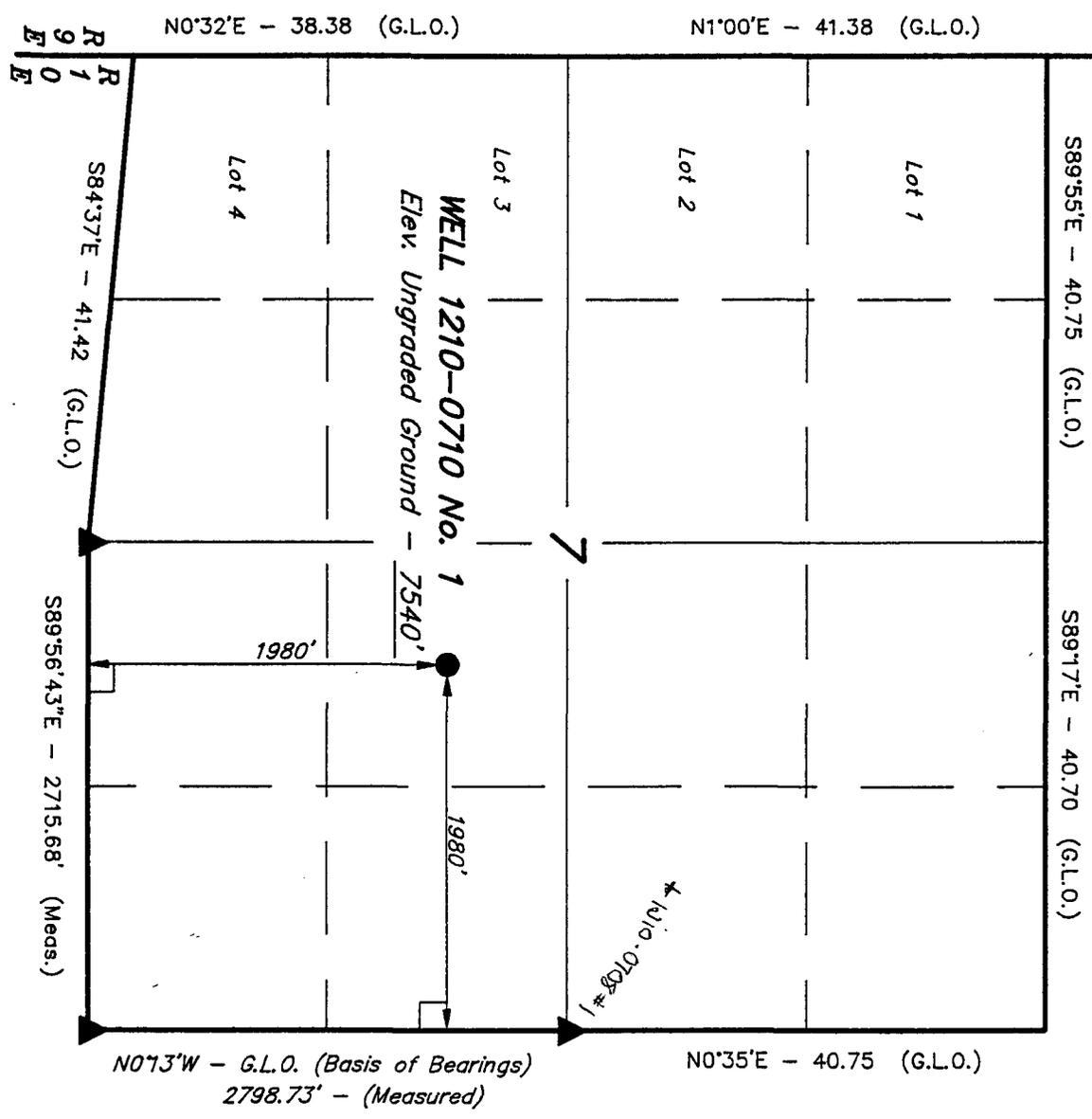
# T12S, R10E, S.L.B.&M.

Well location, WELL 1210-0710 No. 1, located as shown in the NW 1/4 SE 1/4 of Section 7, T12S, R10E, S.L.B.&M. Carbon County, Utah.

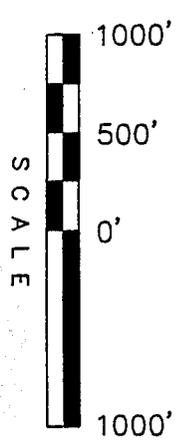
## COCKRELL OIL CORP.

### BASIS OF ELEVATION

BENCH MARK LOCATED IN THE NW 1/4 OF SECTION 7, T12S, R10E, S.L.B.&M. TAKEN FROM THE MATTS SUMMIT QUADRANGLE, UTAH, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7454 FEET.



▲ = SECTION CORNERS LOCATED. (Brass Caps)



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert J. Kay*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 5709  
 STATE OF UTAH

### UTAH ENGINEERING & LAND SURVEYING

P. O. BOX 1758 - 86 SOUTH - 200 EAST  
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	8-5-91
PARTY	J.K. B.C. R.E.H.	REFERENCES	G.L.O. PLAT
WEATHER	HOT	FILE	COCKRELL OIL CORP.

STATE ACTIONS

Mail to:  
RDCC Coordinator  
116 State Capitol  
Salt Lake City, Utah 84114

1. ADMINISTERING STATE AGENCY  
OIL, GAS AND MINING  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203
2. STATE APPLICATION IDENTIFIER NUMBER:  
(assigned by State Clearinghouse)
3. APPROXIMATE DATE PROJECT WILL START:  
October 1, 1991
4. AREAWIDE CLEARING HOUSE(S) RECEIVING STATE ACTIONS:  
(to be sent out by agency in block 1)  
Southeastern Utah Association of Governments
5. TYPE OF ACTION:  Lease  Permit  License  Land Acquisition  
 Land Sale  Land Exchange  Other \_\_\_\_\_
6. TITLE OF PROPOSED ACTION:  
Application for Permit to Drill
7. DESCRIPTION:  
Cockrell Oil Corporation proposes to drill a wildcat well, the 1210-0710 #1 on a private lease in Carbon County, Utah. This action is being presented to RDCC for consideration of resource issues affecting state interests. The DOGM is the primary administrative agency in this case and must issue approval to drill before operations can commence.
8. LAND AFFECTED (site location map required) (indicate county)  
NW/4, SE/4, Section 7, Township 12 South, Range 10 East, Carbon County, Utah
9. HAS THE LOCAL GOVERNMENT(S) BEEN CONTACTED?  
Unknown
10. POSSIBLE SIGNIFICANT IMPACTS LIKELY TO OCCUR:  
No significant impacts are likely to occur
11. NAME AND PHONE NUMBER OF DISTRICT REPRESENTATIVE FROM YOUR AGENCY NEAR PROJECT SITE, IF APPLICABLE:
12. FOR FURTHER INFORMATION, CONTACT:  
Frank R. Matthews  
PHONE: 538-5340
13. SIGNATURE AND TITLE OF AUTHORIZED OFFICIAL  
  
DATE: 9-16-91 Petroleum Engineer

WOI152

OPERATOR Cockrill Oil Corp N-1035 DATE 10-1-91

WELL NAME 1210-0710 #1

SEC NWSE 7 T 10S R 10E COUNTY Cannon

43-007-30146  
API NUMBER

tree (4)  
TYPE OF LEASE

CHECK OFF:

PLAT.

BOND  
80000 38  
80,000

NEAREST  
WELL

LEASE

FIELD  
SLBM

POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

falls within state guidelines  
water permit  
Permit 9-13-91 / (Geology review)  
ROCC 9-13-91

APPROVAL LETTER:

SPACING:

R615-2-3

N/A  
UNIT

R615-3-2

N/A  
CAUSE NO. & DATE

R615-3-3

STIPULATIONS:

tree stipulation  
water permit  
Existing drainage to be diverted around location  
Reserve pit to be evaluated for liner prior to introduction  
of fluids.



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

October 3, 1991

Cockrell Oil Corporation  
1600 Smith Street, Suite 4600  
Houston, Texas 77002-7348

Gentlemen:

Re: 1210-0710 #1 Well, 1980 feet from the South line, 1980 feet from the East line, NW SE, Section 7, Township 12 South, Range 10 East, Carbon County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Admin. R.615-3-2, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. Section 73-3, Appropriation.
2. Cockrell Oil Corporation, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
3. Existing drainage should be diverted around the location.
4. Reserve pit is to be evaluated to determine need for liner prior to the introduction of fluids.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.

Page 2  
Cockrell Oil Corporation  
1210-0710 #1  
October 3, 1991

3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801) 538-5340, (Home) (801) 476-8613, or R. J. Firth, Associate Director, (Home) (801) 571-6068.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-007-30146.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

tas  
Enclosures  
cc: Bureau of Land Management  
J. L. Thompson  
we14/1-6



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
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Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

December 3, 1992

Cockrell Oil Corporation  
1600 Smith Street, Suite 4600  
Houston, Texas 77002-7348

Gentlemen:

Re: 1210-0710 #1, Sec. 7, T. 12S, R. 10E, Carbon County, Utah  
API No. 43-007-30146

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective immediately.

Please note that a new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Don Staley  
Administrative Supervisor  
Oil and Gas

DME/lde  
cc: R.J. Firth  
Well file  
WOI219