

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

Patented

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

7. Unit Agreement Name

Pinnacle Peak

8. Farm or Lease Name

Pinnacle Peak Unit

2. Name of Operator

Texaco Inc. (303) 565-8401

Well No.

#2

3. Address of Operator

P.O. Box EE, Cortez, CO. 81321

Field and Pool, or Wildcat

Lightning Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface  
1320' FSL and 1320' FEL Sec. 19 CSE

RECEIVED  
JUN 30 1988

11. Sec., T., R., M., or Blk. and Survey or Area

Ferron (Same as surface location)

DIVISION OF OIL, GAS & MINING

Sec. 19, T14S-R9E

14. Distance in miles and direction from nearest town or post office\*

8.65 miles to Price, Utah

12. County or Parrish 13. State

Carbon, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1320' FSL

16. No. of acres in lease

320.00

17. No. of acres assigned to this well

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

± 1 mile

19. Proposed depth

3200'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6390' Graded

22. Approx. date work will start\*

Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
20"	16"	Conductor	60'	Redi-mix to surface
12 1/4"	9 5/8"	36#	500'	Cement to surface
8 3/4"	5 1/2"	15.5#	3200'	Cement to 500' above the upper most prospective pay.

SEE ATTACHED DRILLING PROGRAM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Alan A. Kleier

Title AREA MANAGER

Date June 7, 1988

(This space for Federal or State office use)

Permit No. 43-007-30117

Approval Date

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Approved by

Title

Conditions of approval, if any:

UOGCC (3) - AAK

DATE 7-15-1988  
BY [Signature]  
WELL SPACING: R615-2-3

T14S, R9E, S.L.B.&M.

PROJECT

TEXACO, INCORPORATED

Well Location, PINNACLE PEAK UNIT WELL No. 2, Located as Shown in the SE1/4 Section 19, T14S, R9E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SE1/4 OF SECTION 19, T14S, R9E, TAKEN FROM THE PINNACLE PEAK QUADRANGLE, UTAH-CARBON COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF INTERIOR, GEOLOGICAL SURVEY. SA ELEVATION IS MARKED AS BEING 6370 FEET.



CERTIFICATE

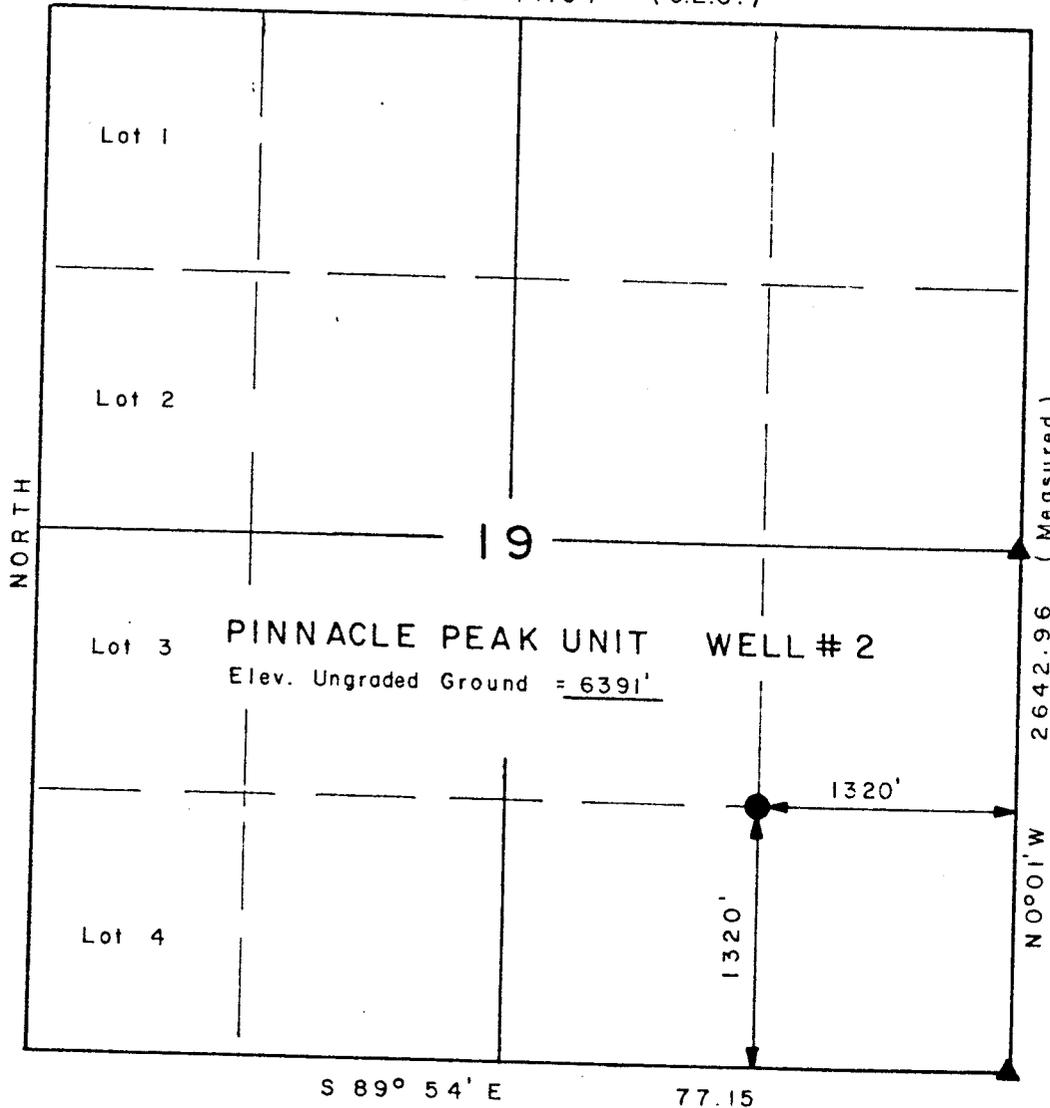
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*[Signature]*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

S 89° 55' E 77.04 (G.L.O.)



▲ = SECTION CORNERS LOCATED (Brass Caps)

SCALE 1" = 1000'	DATE 5 / 26 / 88
PARTY LDT KW JAK	REFERENCES G.L.O.
WEATHER WARM	FILE TEXACO

TEXACO INC.  
Pinnacle Peak Unit No. 2  
1320' FSL and 1320' FEL  
Sec. 19, T14S-R9E  
Carbon County, Utah

Location staked and inspected on May 27, 1988 by Mr. Mark Kramer (Texaco) and Uintah Engineering and Land Surveying.

Drilling Program:

<u>Formation</u>	<u>Depth</u>	<u>Subsea Depth</u>	<u>Hydrocarbon Potential</u>
Mancos	Surface	(+6405)	Potential Fresh Water
Ferron	2815	(+3590)	Gas
Tunuck	3150	(+3255)	
Total Depth	3200	(+3225)	

Casing Program:

16" Conductor set at 60'. Redi-mix to surface.  
9 5/8" casing at 500'. Cement to surface.  
5 1/2" production casing at 3200'.  
Cement to 500' above the uppermost prospective pay.

Mud Program:

0-500' Fresh water with gel slugs to clean hole.  
500'-3200' Air drilling.

Bloolie line will be misted to reduce fugative dust when air drilling.

Pressure Control:

BOP system will be a 3000 PSI working pressure annular preventor. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented into place. Blowout preventor controls will be installed prior to drilling the 9 5/8" surface hole, and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated daily to ensure good mechanical working order and this inspection recorded on the daily drilling report. Preventors will be pressure tested before drilling casing cement plugs.

TEXACO INC.  
Pinnacle Peak Unit No. 2  
1320' FSL and 1320' FEL  
Sec. 19, T14S-R9E  
Carbon County Utah

Coring, Logging and Testing:

Coring - One 60' core at the Ferron top is planned.  
Testing - None anticipated  
Mud Logger - 500' to Total Depth (3200').  
Open Hole Logging - 500' to Total Depth (3200').

Drilling Hazards:

No abnormal pressures, hazards or drilling conditions are anticipated. Maximum BHP anticipated is 1500 PSI.

Reporting:

Spudding - Texaco will report the spudding of the well within 24 hours of the commencement of operations.

Running Casing - Texaco will report the running of casing strings 24 hours in advance to enable on site inspection.

Plugging and Abandonment - Verbal approval will be obtained 24 hours in advance and followed up by a written Sundry Notice.

Thirteen Point Plan

1. Existing Road
  - a) The well is located 8.65 miles west of Price, Utah.
  - b) The existing Pinnacle Peak Road will be used to within approximately 1/4 miles of location, (see attached map).
2. Planned Access Road  
Road will exit Pinnacle Peak Road in Sec. 19, T14S-R9E (see attached map). Road will be 24' wide with 16' driving surface.
3. Location of Existing Wells  
The only known wells are Texaco's E.G. Telonis #1 and Arcadia Telonis #1, which are located approx. 2 miles and 1 mile respectively.
4. Location of Tank Batteries and Production Facilities  
All permanent above ground facilities will be located on the well site pad and be surrounded by a dike capable of containing any leaks or spills.

TEXACO INC.  
Pinnacle Peak Unit No. 2  
1320' FSL and 1320' FEL  
Sec. 19, T14S-R9E  
Carbon County, Utah

5. Location and Type of Water Supply  
All water needed for drilling purposes will be obtained from the Price River Water Improvement District.

6. Source of Construction Material  
Pad construction material will be obtained from native soil on the location.

7. Methods of Handling Waste Disposal  
The reserve pit will be excavated deep enough so that its contents are not within three (3) feet of surface. Pit will be lined if required. Pit will be fenced on three sides while drilling and fencing completed upon location.

All trash will be contained in an approved container and disposed of in an approved disposal site.

8. Ancillary Facilities  
Camp facilities will not be required. There will be 2-3 portable trailers on location to house both Texaco drilling and geology personnel and the contract toolpusher.

9. Well Site Layout  
See attached diagram showing the proposed location layout.

10. Reclamation  
Immediately upon completion of drilling and testing, the location and surrounding area will be cleared of any debris.

11. Surface and Mineral Ownership  
The surface and minerals is owned by:

Evangelos Telonis	C/O Luke Pappas
Thomas G. Telonis	23 So. Carbon Ave. #4
John G. Telonis	Price, Utah 84501
Fotini Telonis	

12. Other Information  
a) A blooie pit will be constructed on the drilling pad only if necessary.

b) A Pre-construction onsite will be held with a State Representative to discuss construction and road maintenance.

TEXACO INC.  
Pinnacle Peak Unit No. 2  
1320' FSL and 1320' FEL  
Sec. 19, T14S-R9E  
Carbon County, Utah

13. Representation and Certification

For questions concerning this APD, Please contact:

Alan A. Kleier  
Area Manager  
TEXACO INC.  
P.O. Box EE  
Cortez, CO 81321  
(303) 565-8401

Henry R. Swartzlander  
Area Engineer  
TEXACO INC.  
P.O. Box EE  
Cortez, CO 81321  
(303) 565-8401

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Alan A. Kleier

Alan A. Kleier  
AREA MANAGER

June 8, 1988

DATE

TEXACO INC.

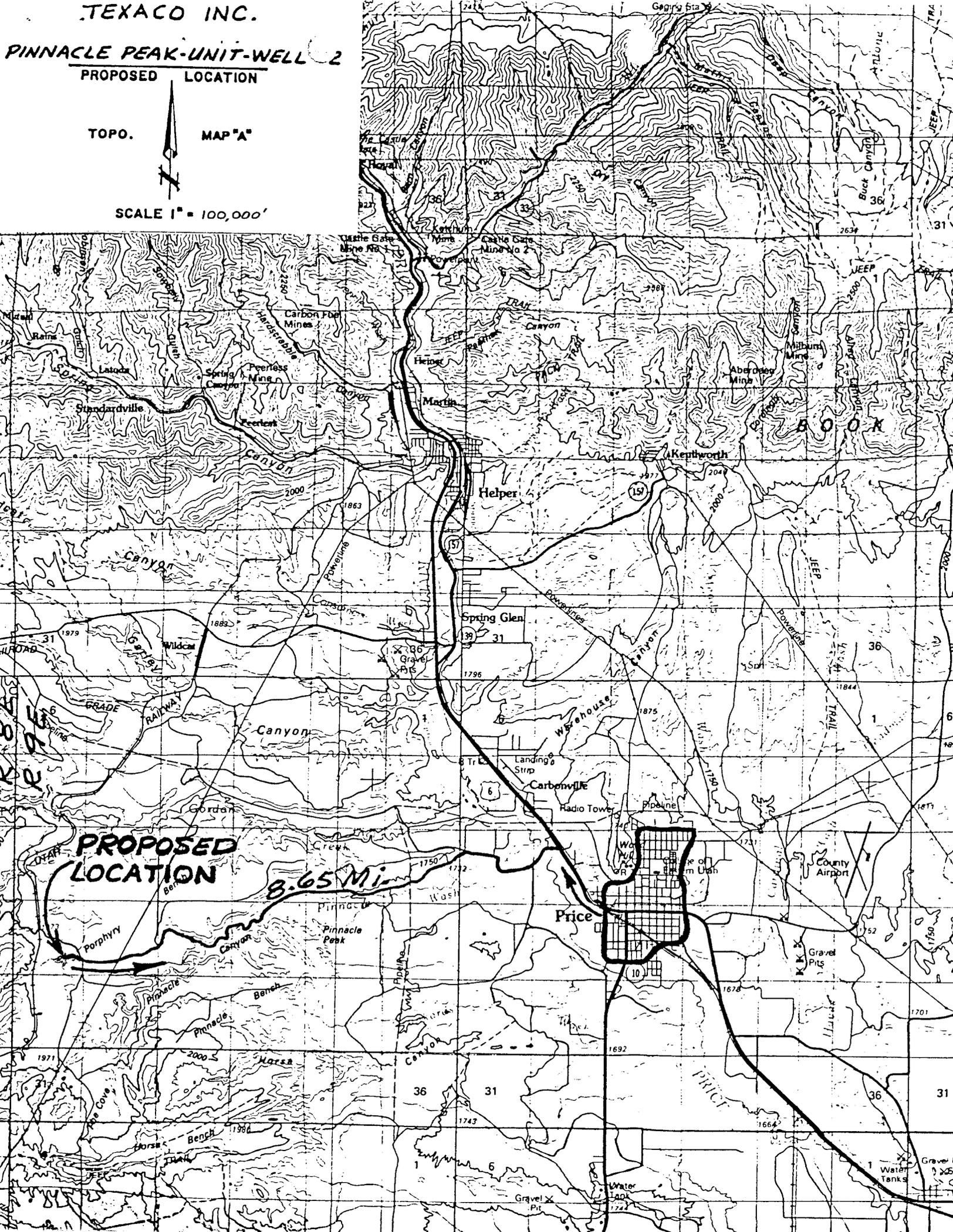
**PINNACLE PEAK-UNIT-WELL 2**

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 100,000'



TEXACO INC.

PINNACLE PEAK UNIT-WELL 2

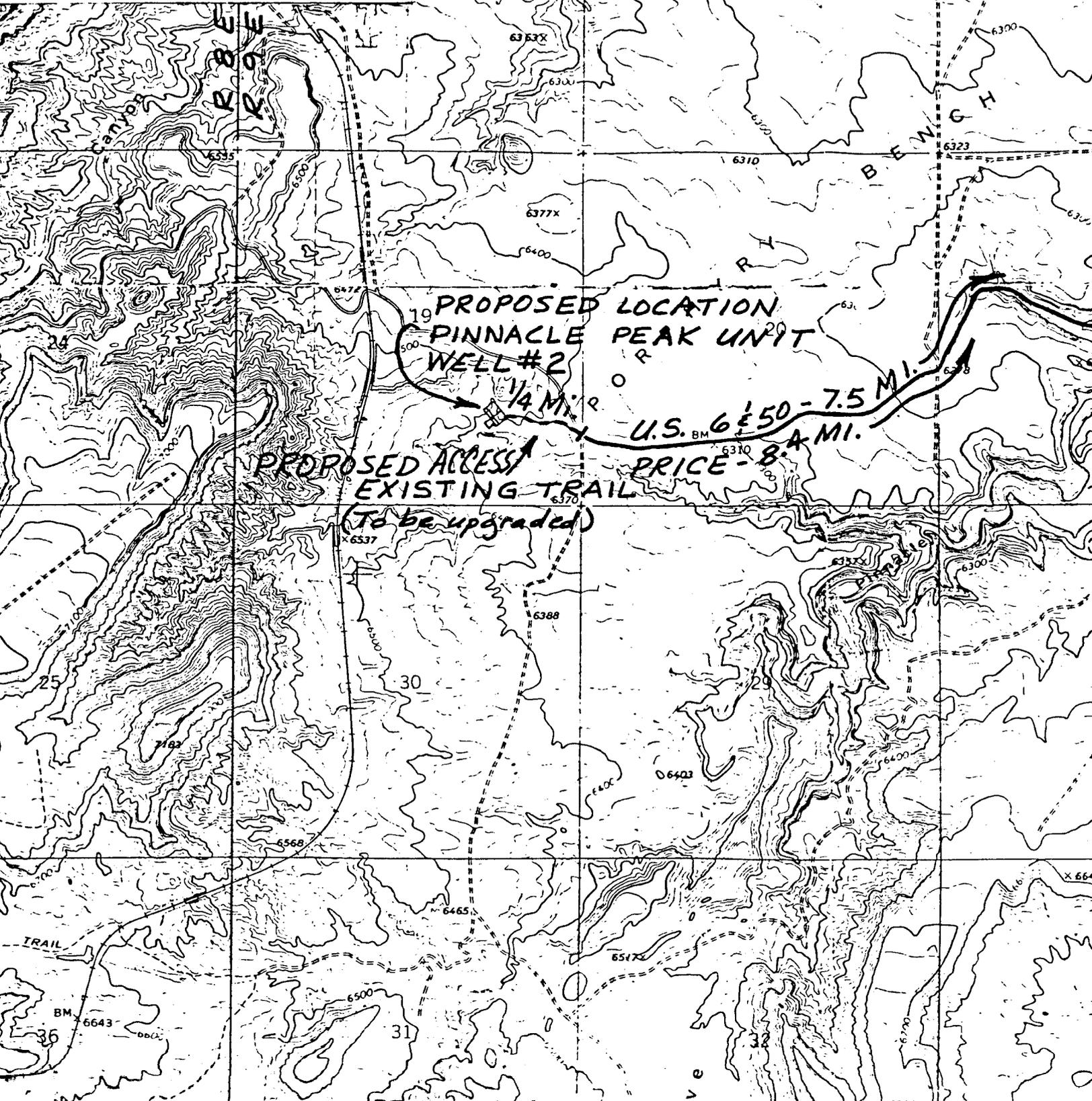
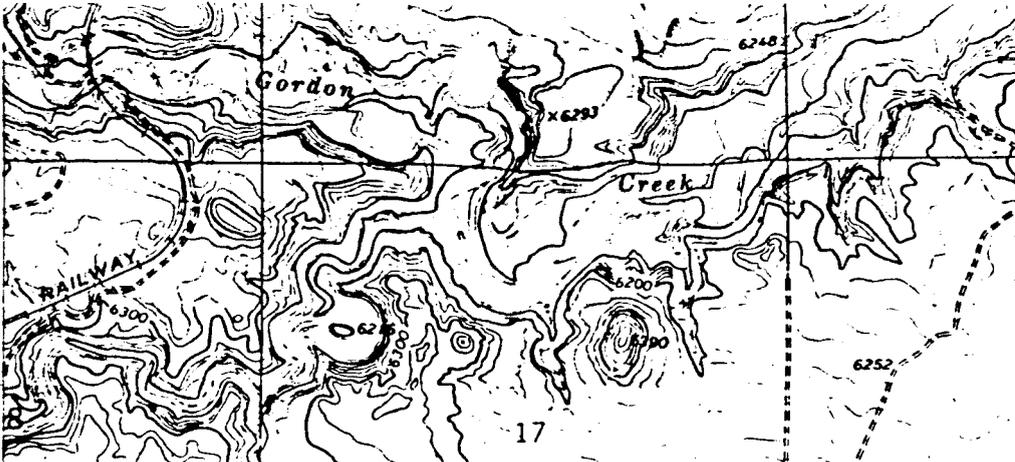
PROPOSED LOCATION

TOPO.

MAP "B"



SCALE 1" = 2000'



PROPOSED LOCATION  
PINNACLE PEAK UNIT  
WELL #2

1/4 MI.

U.S. 650-7.5 MI.  
PRICE - 8.4 MI.

PROPOSED ACCESS  
EXISTING TRAIL  
(To be upgraded)

BM. 6643

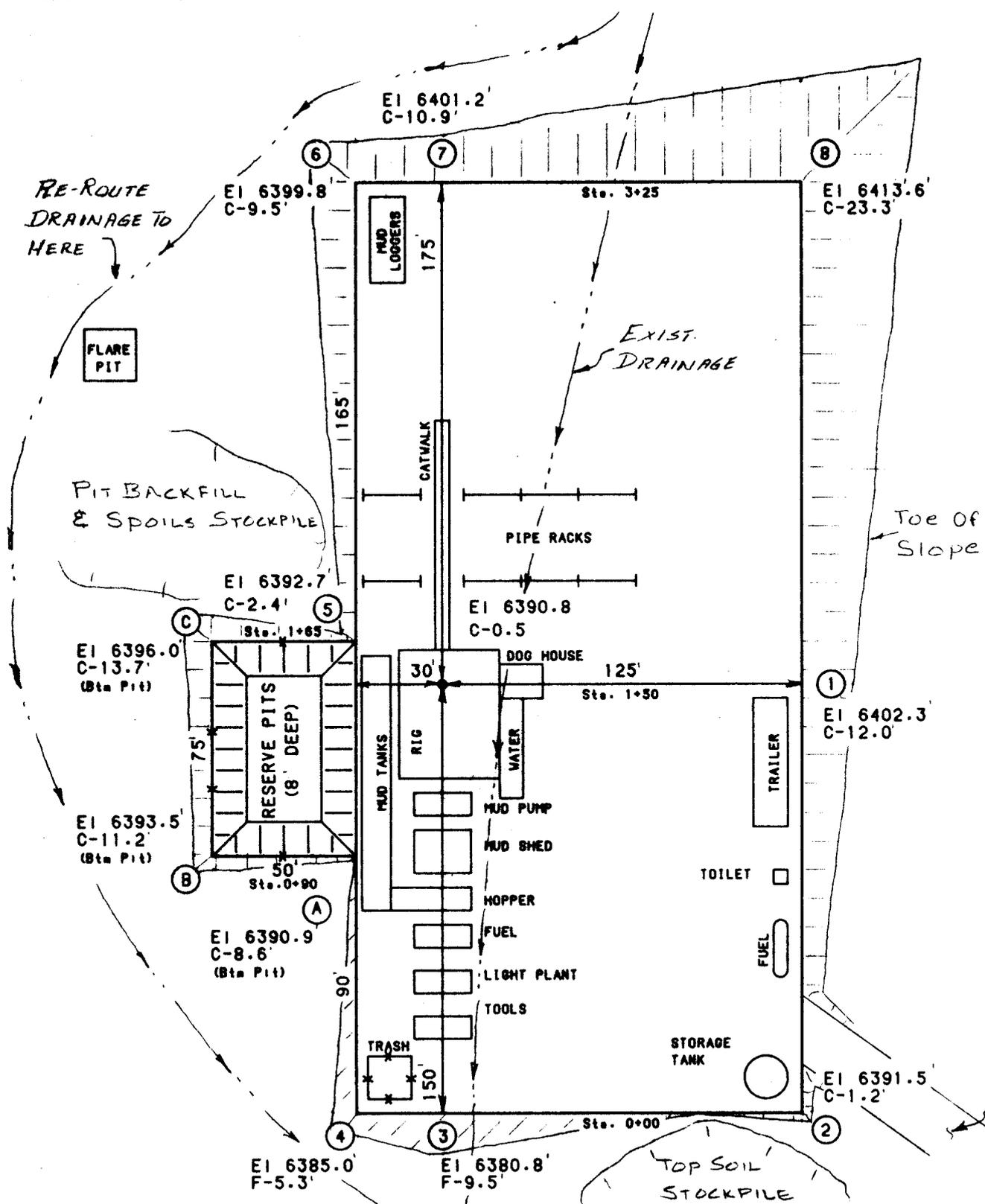
36

30

31

32

X 664



**APPROXIMATE YARDAGES**

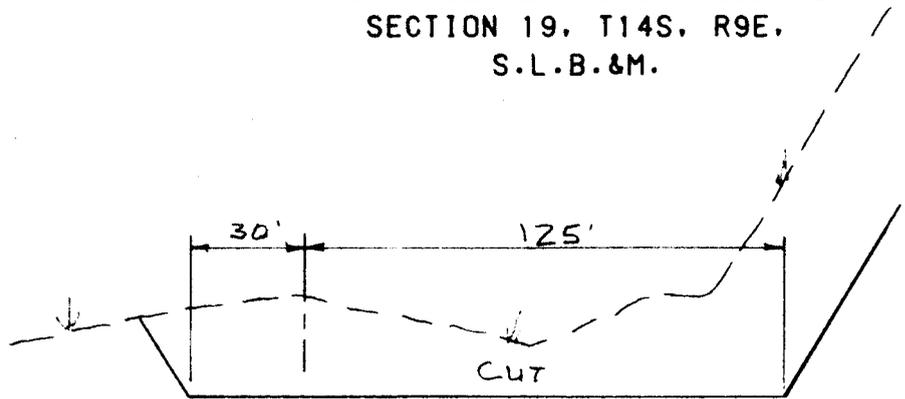
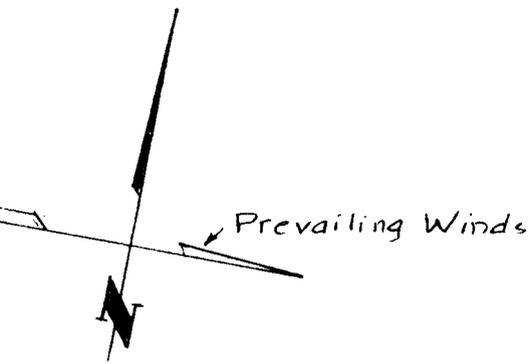
<b>CUT</b>	
(6") Topsoil Stripping	= 1.002 Cu. Yds.
Pit Volume (Below Grade)	= 709 Cu. Yds.
Remaining Location	= 12.068 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 13.779 CU. YDS</b>
<b>FILL</b>	<b>= 2.298 CU. YDS</b>

<b>EXCESS MATERIAL AFTER 20% COMPACTION</b>	<b>= 10.907 Cu. Yds.</b>
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1.357 Cu. Yds.
<b>EXCESS UNBALANCE (After Rehabilitation)</b>	<b>= 9.550 Cu. Yds.</b>

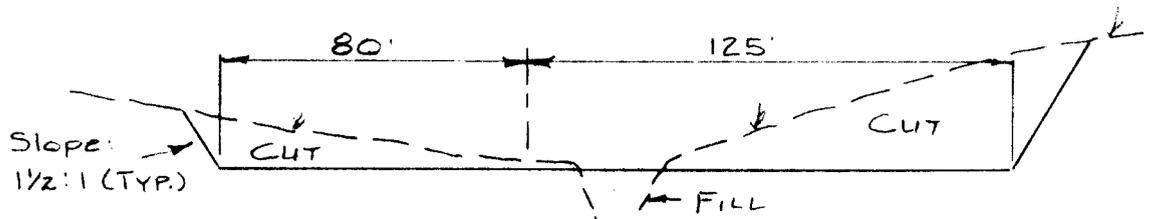
TEXACO, INCORPORATED

LOCATION LAYOUT FOR

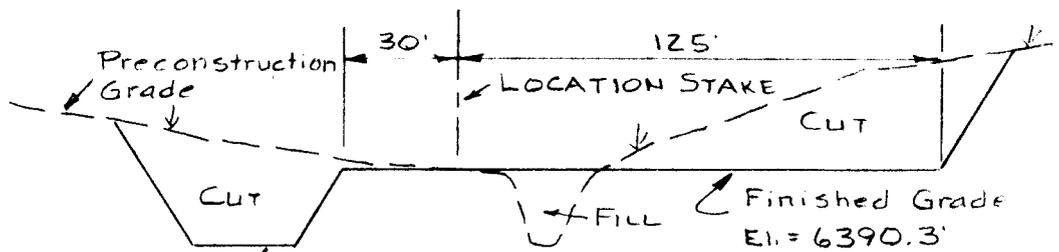
PINNACLE PEAK UNIT WELL #2  
SECTION 19, T14S, R9E.  
S.L.B.&M.



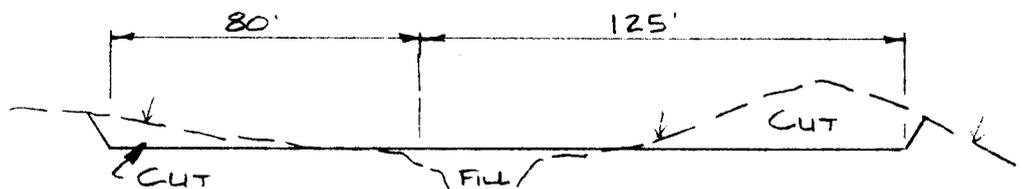
STA. 3+25



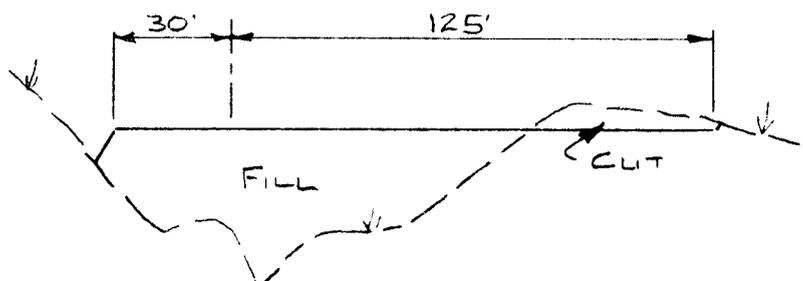
STA. 1+65



STA. 1+50



STA. 0+90



STA. 0+00

SCALE: 1" = 50'  
DATE: 5/27/88

X-Section Scale  
1" = 50'

osed  
ess Road



TEXACO INC.

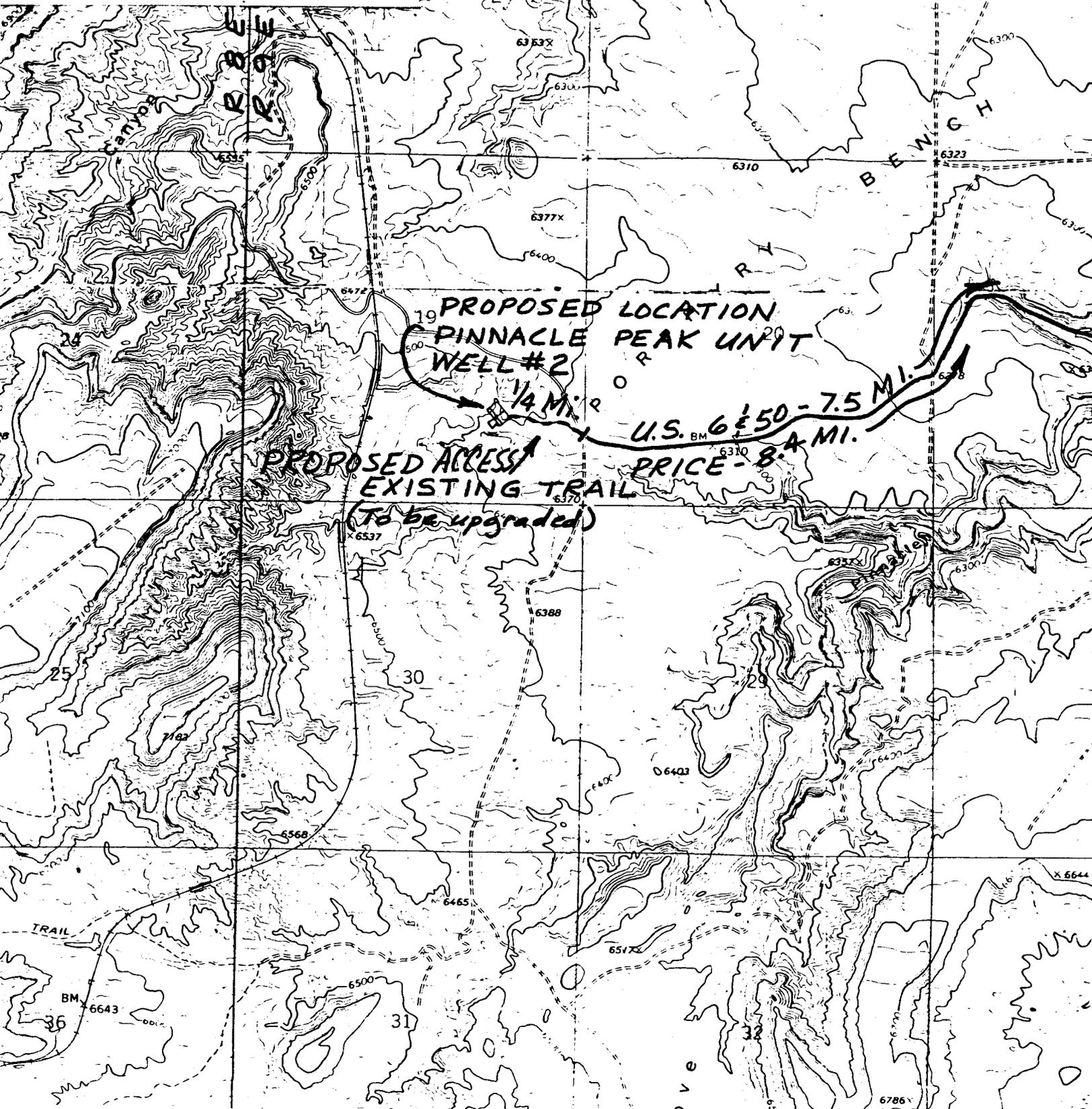
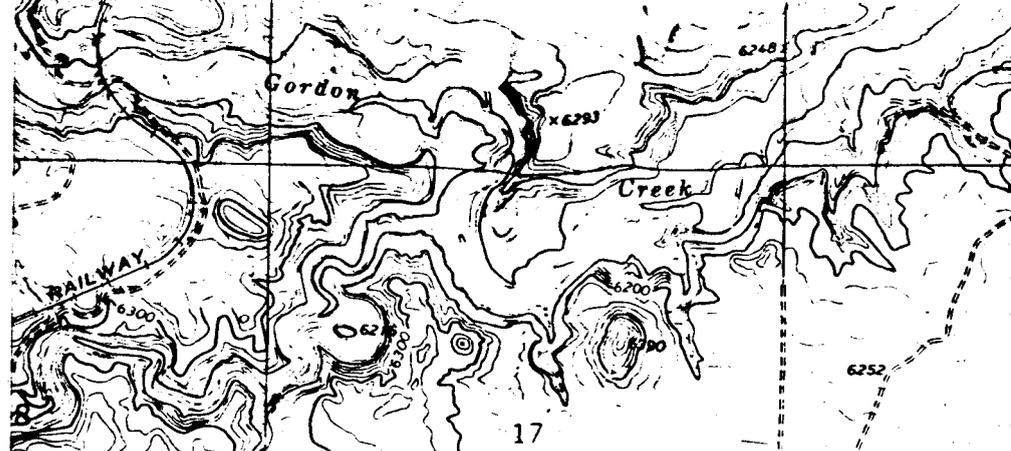
PINNACLE PEAK UNIT-WELL #2

PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'



PROPOSED LOCATION  
PINNACLE PEAK UNIT  
WELL #2

1/4 MI.

U.S. PRICE - 7.5 MI.  
PRICE - 8 MI.

PROPOSED ACCESS  
EXISTING TRAIL  
(To be upgraded)

DRILLING LOCATION ASSESSMENT

State of Utah  
Division of Oil, Gas & Mining

OPERATOR: Texaco WELL NAME: Pinnacle Peak Unit #2  
QTR/QTR: SE SECTION: 19 TWP: 14S RANGE: 9E  
COUNTY: Carbon FIELD: Lightning 1320 F S L 1320 F E L  
SFC OWNER: Evangelos Telonis LEASE #: Fee  
SPACING: NA F SECTION LINE \_\_\_\_\_ F QTR/QTR LINE \_\_\_\_\_ F ANOTHER WELL \_\_\_\_\_  
INSPECTOR: Brad Hill DATE & TIME: 5/24/88 12:30 PM  
PARTICIPANTS: Mark Krammer (Texaco)

REGIONAL SETTING/TOPOGRAPHY: Wasatch Plateau/ Hilly with gentle slopes separated by shallow drainages. Location sits at the head of a gully .

LAND USE

CURRENT SURFACE USE: Occasional sheep grazing. No livestock present at this time.

Wildlife habitat.

PROPOSED SURFACE DISTURBANCE: Irregular shaped pad approx. 155'x325' with a 50'x75' extension for pit. Upgrade approx. .2miles of jeep trail. 8' gully to be filled at the center of the loc. with diversion ditch to be built around location.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Pinyon, Juniper, Sage, Rabbit Brush, grass, a few assorted wildflowers/Deer, Rabbits and Flies.

ENVIRONMENTAL PARAMETERS

GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Silty clay with cobbles

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium on Mancos shale

EROSION/SEDIMENTATION/STABILITY: Stable when covered by vegetation but highly erodible on fresh surface.

SUBSURFACE GEOLOGY

OBJECTIVE(S)/DEPTH(S): Ferron Sandstone (2815')

ABNORMAL PRESSURES - HIGH AND LOW: None

CULTURAL RESOURCES/ARCHAEOLOGY: NA-FEE

WATER RESOURCES: Nearby drainages carry only storm runoff.

RESERVE PIT

CHARACTERISTICS: 50'x75'x10'

LINING: Probably not needed but will check prior to any fluid being introduced to pit.

MUD PROGRAM: 0-500' Fresh water w/gel slugs; 500-3200' Air drilling.

DRILLING WATER SUPPLY: Water to be hauled in from the Price Water Improvement District.

OTHER OBSERVATIONS:

STIPULATIONS FOR APD APPROVAL: Check pit prior to introduction of fluids.

ATTACHMENTS

Location sketch.

RIDGE

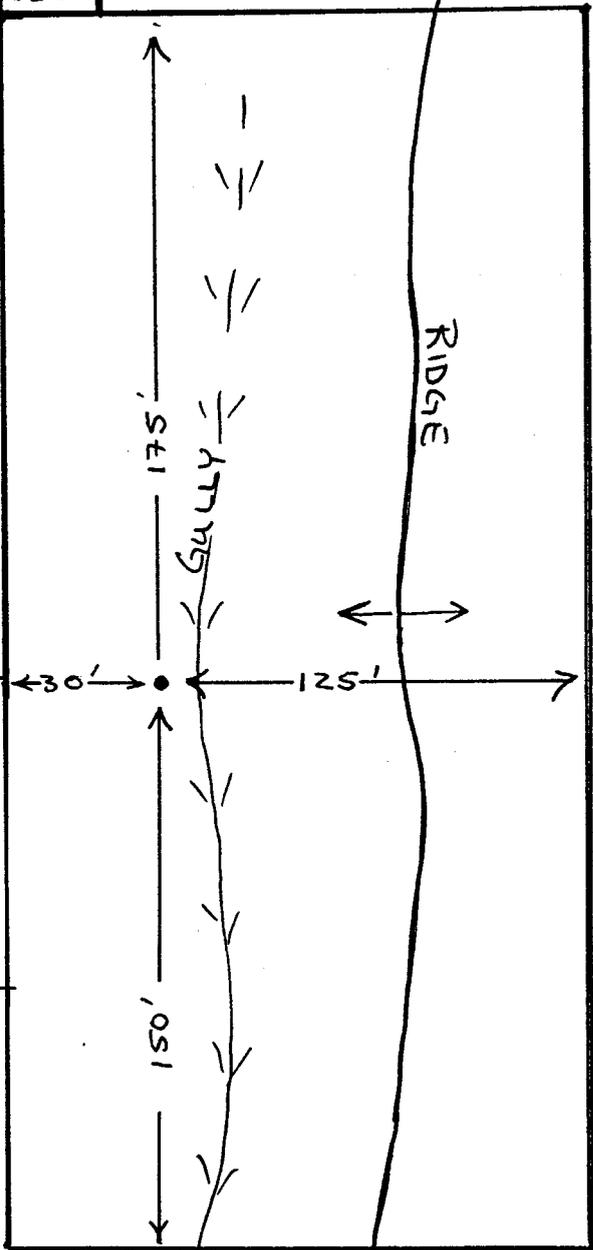


42-381 50 SHEETS 3 SQUARE  
42-382 50 SHEETS 3 SQUARE  
42-383 50 SHEETS 3 SQUARE  
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42-389 50 SHEETS 3 SQUARE  
42-390 50 SHEETS 3 SQUARE  
NATIONAL  
MAPPING  
CORPORATION

GENTLE SLOPE  
↓

DRAINAGE DIVERSION

20'  
BLOODE  
PIT  
(Poss  
Loc.)  
20'



NATURAL DRAINAGE

RIDGE

ROAD

TEXACO  
PINNACLE PEAK #2  
19-14S-9E  
C-SE

B. HILL 5/24/88

# APD Review

Texaco Inc.

Pinnacle Peak #2  
T. 14S. R 9 E sec 19  
Carbon County Utah.

surface formation - Mancos  
Ferron at 2815  
Tunuck 3150

Casing program      conductor 60'  
   surface 500'  
   production 3200

## Concerns

Depth of Emery sandstone member of  
mancos.

(1) I spoke to Bob Lamm - Texaco  
Geologist Denver. He told me that  
in Both the Aradia Telenis and Texaco  
Telenis (see map). A sand was drilled  
at 700' + 800' respectively, this  
sand seem to correlate between the  
wells and may be the emery, however  
he said both wells were drilled with  
air and no water was encountered.  
Texaco tested this sand in the Texaco  
Telenis and produced some gas. (no water recovered)

In light of this I feel that 500' feet of surface casing will be sufficient for this well. There were also some sands that were encountered at approx. 350 feet in both of the prior wells and they will be cased.

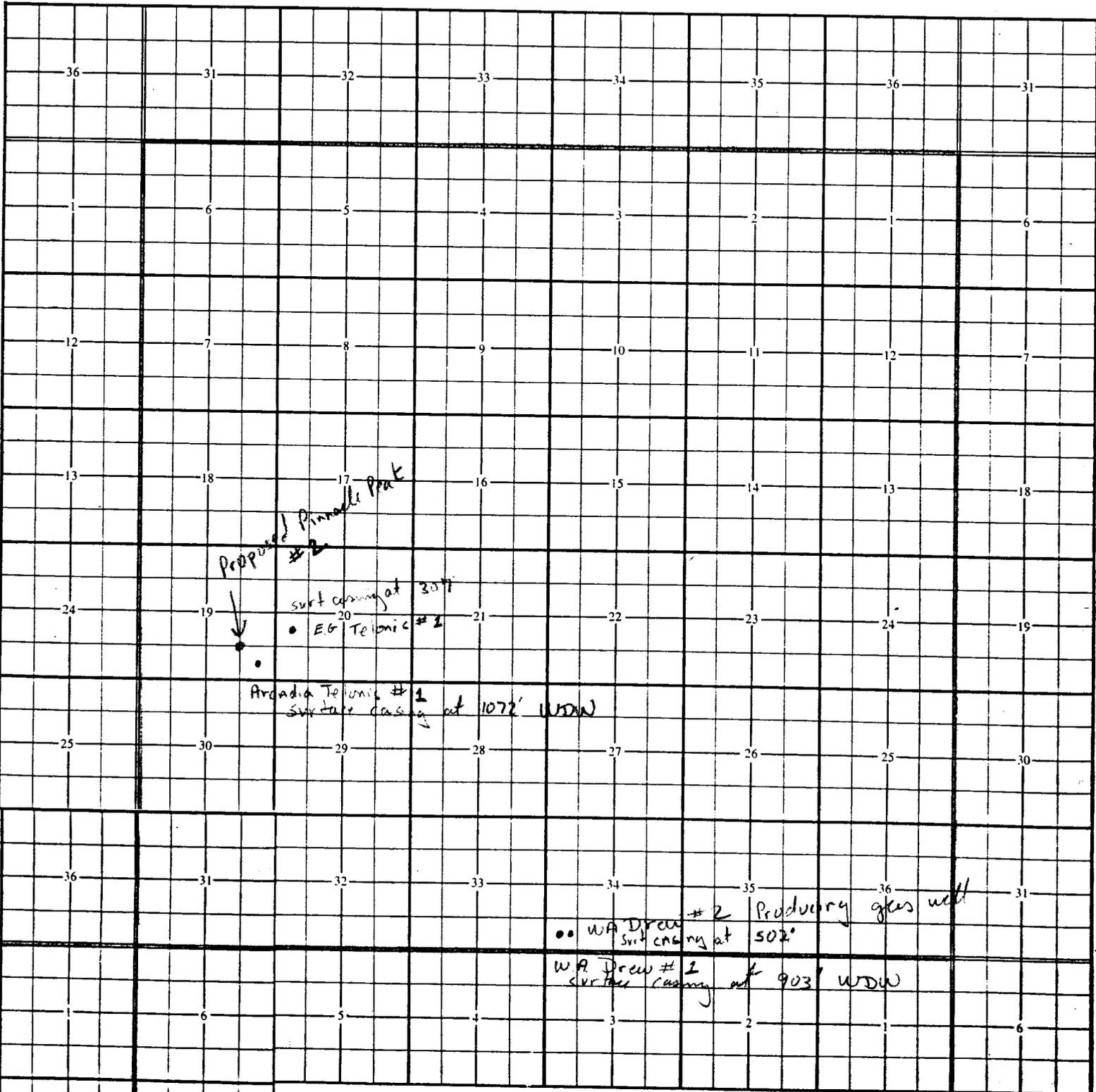
There are no water wells in this immediate area.

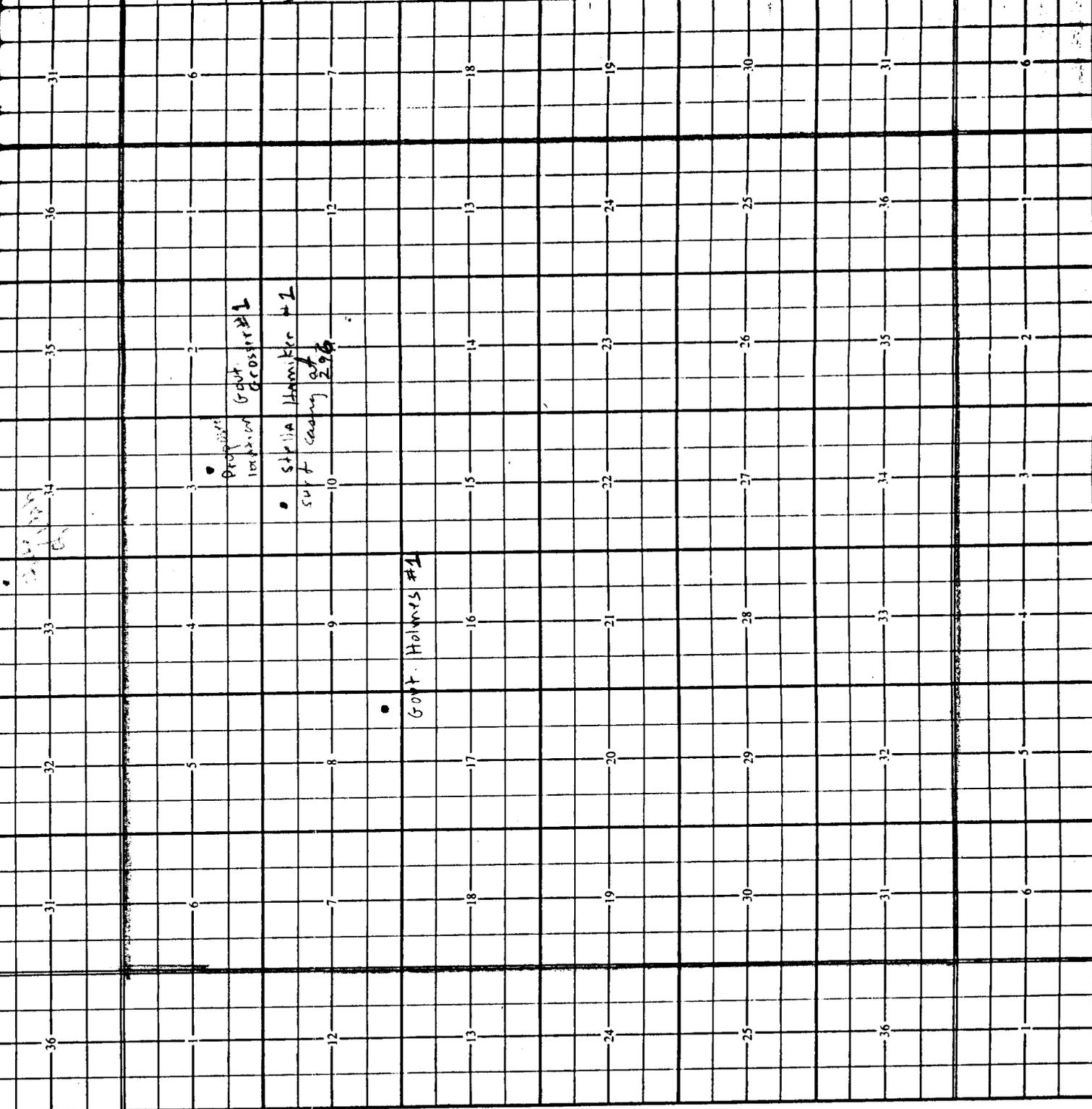
D. Janis 7/14/88

# TOWNSHIP PLAT

Owner Texaco Date \_\_\_\_\_

Township 14S Range 9E County CARBON





STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
BOPE TEST INSPECTION FORM

COMPANY: Texaco REPRESENTATIVE Les Keiner  
WELL NAME: Pinnacle Peak Unit 2 API# 43-007-30117  
QTR/QTR C/SE SECTION 19 WELLSIGN N TWP 14 RANGER 9E  
INSPECTOR: JM DATE: 8-9 & 10-82  
DRILLING CONTRACTOR Grace Drilling RIG # 179  
RIG OPERATIONS: NU + Testing BOP's at 509'  
DEPTH 509' LAST CASING 9 1/2 @ 509'  
TEST BY Double Juk Testing WATER  MUD   
PRESSURE RATING OF STACK 3000 psi H2S RATED   
TEST PRESSURES 2100 — KELLYCOCK: UPPER Y LOWER N  
INSIDE BOP Y FULL OPENING VALVE ON FLOOR Y  
WRENCH FOR FULL OPENING VALVE/KELLYCOCK ON FLOOR Y

STACK - LISTED AS ARRANGED - TOP TO BOTTOM:

1. annular 11" stopper
2. Blind 11" stopper
3. Pipe 11" stopper
4. tdg spool
5. \_\_\_\_\_
6. \_\_\_\_\_

ADDITIONAL COMMENTS: Tested surface flange 1200psi held  
OK. Tested annular to 1500psi OK

REPORTED BY: Judy Morgan PHONE: \_\_\_\_\_  
DATE: 8-10-82 SIGNED: JM Keiner

(IF TESTED BY INDEPENDENT COMPANY, ATTACH COPY OF TEST)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING AND WELL PLUGGING INSPECTION FORM

COMPANY: Texaco

WELLNAME: Pinnacle Peak Unit #2 API# 43-007-30117

Q/SE SECTION: 19 TWP: 14S RANGE: 9E

INSPECTOR: JM TIME: 1:30PM DATE: 8-9-88

REPRESENTATIVE: Leo Weiner PUSHER: Wayne Oaches

OPERATIONS: Running + Cementing 9 5/8" 36# J-55 ST-111 surface esg.

SPUD DATE: 8/2/88 DEPTH: 509'

DRILLING AND COMPLETIONS:

<input checked="" type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input checked="" type="checkbox"/> SANITATION
<input checked="" type="checkbox"/> BOPE	<input checked="" type="checkbox"/> BLOOIE LINE	<input type="checkbox"/> H2S
<input type="checkbox"/> VENTED/FLARED	<input checked="" type="checkbox"/> RESERVE PIT	<input checked="" type="checkbox"/> FLARE PIT
<input checked="" type="checkbox"/> BURN PIT	<input checked="" type="checkbox"/> HOUSEKEEPING	

PLUGGING AND ABANDONMENTS:

PLUG TYPE	INTERVAL
_____	_____
_____	_____
_____	_____
_____	_____

PLUGS TESTED: \_\_\_\_\_ HOW \_\_\_\_\_ WOC \_\_\_\_\_

MARKER: \_\_\_\_\_ SURFACE \_\_\_\_\_ PLATE

RECLAMATION:

\_\_\_\_\_ CONTOUR \_\_\_\_\_ RIP \_\_\_\_\_ REHAS

LEGEND: (Y)-YES (P)-PROBLEM (U)-UNKNOWN (BLANK)-NOT APPICABLE

REMARKS:

12 1/4" hole 9 5/8" surface esg. cont by Western 275 sh. Cl G  
+ 2% cacls + 1/4 #/sq. flow ael. cent basket @ 80'  
Blow in being installed. Company man says he will get signs for well.

APPROVED BY John Baya HOW mail DATE 7-19-88

DRILLING LOCATION ASSESSMENT

43-0-30117

State of Utah  
Division of Oil, Gas & Mining

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SFC OWNER: Evangelos Telonis LEASE #: Fee  
SPACING: NA F SECTION LINE F QTR/QTR LINE F ANOTHER WELL  
INSPECTOR: Brad Hill DATE & TIME: 5/24/88 12:30 PM  
PARTICIPANTS: Mark Krammer (Texaco)

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ATTACHMENTS

Location sketch.

RIDGE

NORTH

42.381 50 SHEETS 5 SQUARE  
42.382 100 SHEETS 5 SQUARE  
42.389 200 SHEETS 5 SQUARE  
NATIONAL INSTRUMENTS

GENTLE SLOPE

DRAINAGE DIVERSION

20'  
BLOOE PIT  
(Poss. Loc.)  
20'

20'

175'

150'

GULLY

RIDGE

50'  
75'  
RESERVE PIT

30'

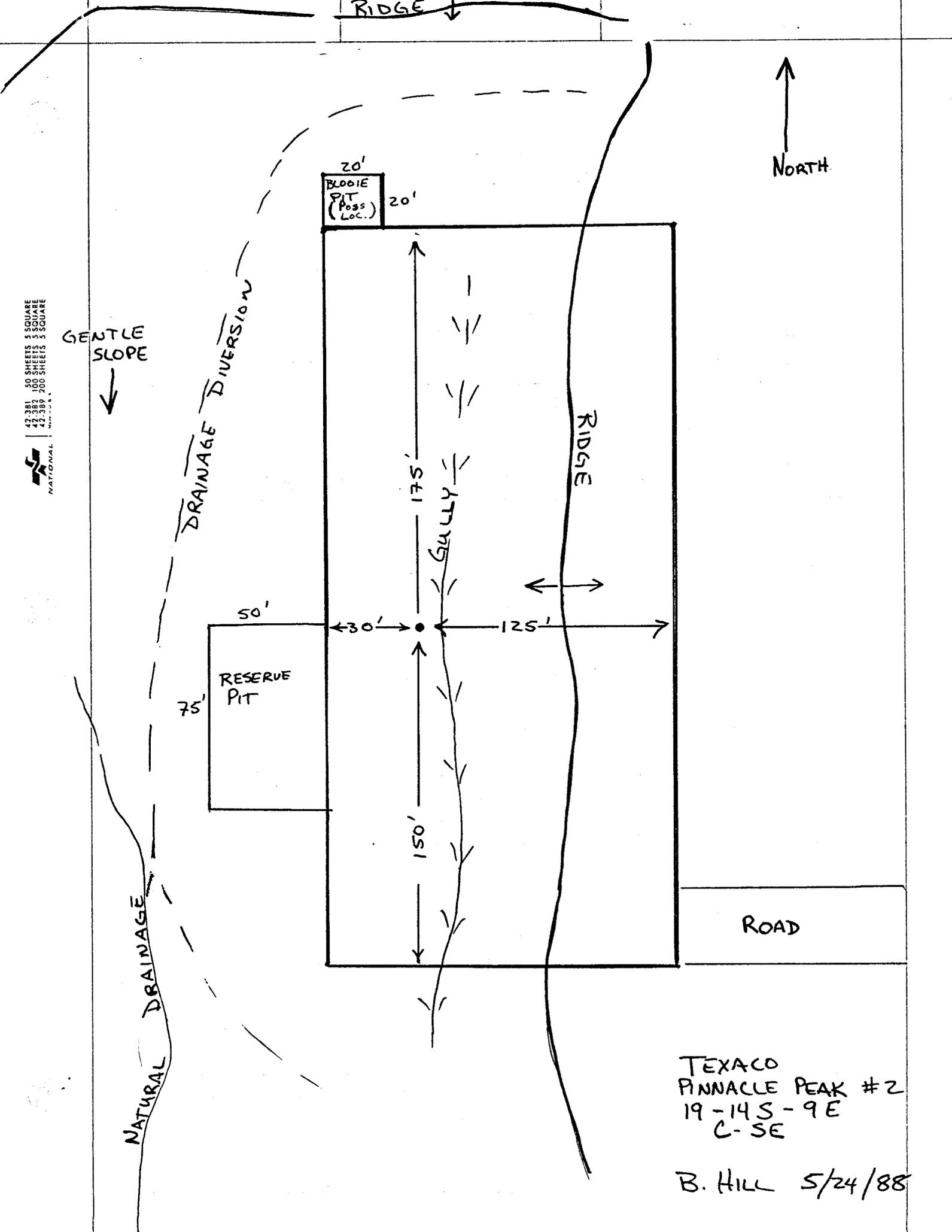
125'

ROAD

NATURAL DRAINAGE

TEXACO  
PINNACLE PEAK #2  
19-14S-9E  
C-SE

B. HILL 5/24/88



OPERATOR Texaco Inc. DATE 6-30-88

WELL NAME Pinnacle Peak Unit 2

SEC CSE 19 T 14S R 9E COUNTY Carbon

43-007-30117  
API NUMBER

Fee  
TYPE OF LEASE

CHECK OFF:

~~Minimum of 100 feet  
Exp. 100 feet  
Dist. 100 feet  
Surface 100 feet~~

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 920'  
Need water permit.  
Unit P.O.D 1988 not necessary as per Bfm  
Presite Done on 5-24-88 Brad Hill.

CONFIDENTIAL  
PERIOD  
EXPIRED  
ON 1-3-90

APPROVAL LETTER:

SPACING:  R615-2-3 Pinnacle Peak  R615-3-2  
UNIT

CAUSE NO. & DATE  R615-3-3

STIPULATIONS:

- 1-Water Permit
- 2- Upon excavation of reserve pit and prior to introduction of fluid to pit, the operator shall contact the Division to allow inspection for determination of pit lining requirements.
- 3- ~~After setting surface casing~~ Upon installation of of BOP equipment, the operator shall ensure that kill lines and valves are properly installed. The operator shall notify DOLM at the time of BOP installation to allow inspection.

0218T



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

July 19, 1988

Texaco Incorporated  
P. O. Box EE  
Cortez, Colorado 81321

Gentlemen:

Re: Pinnacle Peak Unit 2 - C SE Sec. 19, T. 14S, R. 9E - Carbon County, Utah  
1320' FSL, 1320' FEL

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. Upon excavation of reserve pit and prior to introduction of fluid to pit, the operator shall contact the Division to allow inspection for determination of pit lining requirements.
3. Upon installation of BOP equipment, the operator shall ensure that kill lines and valves are properly installed. The operator shall notify the Division of Oil, Gas & Mining at the time of BOP installation to allow inspection.
4. If water flows or lost circulation zones are encountered while drilling 8 3/4" hole, the operator shall ensure that such zones are adequately cemented when setting the production string.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.

Page 2  
Texaco Incorporated  
Pinnacle Peak Unit 2  
July 19, 1988

4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-007-30117.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

lr  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson  
8159T



PRICE RIVER WATER  
IMPROVEMENT DISTRICT

P.O. Box 903  
265 South Fairgrounds Road  
Price, Utah 84501  
Telephone (801) 637-6350

RECEIVED

JUL 29 1988

WATER RIGHTS  
PRICE

July 27, 1988

TO WHOM IT MAY CONCERN:

Target Trucking is getting water from the Price River Water Improvement District's metering station located at 265 South Fairgrounds Road, Price, Utah, for use at the following location:

Pinnacle Peak #2 Drilling Site  
Section 19, T14S, R9E, SLB&M

For Texaco Inc.

If you have any questions concerning the above, please contact our office.

Thank you.

  
Phillip P. Palmer, District Manager  
PRWID

RECEIVED  
AUG 1 1988

DIVISION OF  
OIL, GAS & MINING

kd





STATE OF UTAH  
NATURAL RESOURCES  
Water Rights

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Robert L. Morgan, State Engineer

Southeastern Area • 453 S. Carbon Avenue • P.O. Box 718 • Price, UT 84501-0718 • 801-637-1303

July 29, 1988

**RECEIVED**  
AUG 1 1988

DIVISION OF  
OIL, GAS & MINING

Division of Oil, Gas & Mining  
Attn: Lisha Romero  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: State of Utah S#1 - Sec. 33, T14S, R8E, SLB&M  
Pinnacle Peak #2 - Sec. 19, T14S, R9E, SLB&M

Dear Lisha:

The enclosed letters will serve as evidence for a water right for the two above referenced drill sites that are proposed by Texaco Inc.

If you have any questions concerning them, please contact our office.

Sincerely,

A handwritten signature in cursive script, appearing to read "Mark P. Page".

Mark P. Page  
Area Engineer

Enclosures  
MPP/mjk



MEMO

August 5, 1988

TO: FILE

FROM: BRAD HILL

On August 4, 1988, Frank Matthews and I inspected the reserve pit for the Texaco, Pinnacle Peak #2, in Carbon county, Utah. Jody Mangus, a representative of Texaco, was present. It was determined that a synthetic liner, of 12 mil thickness, should be installed in the pit prior to the introduction of fluids. Mr. Mangus stated that this would be done.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
CEMENTING OPERATIONS

43-007-30117

COMPANY NAME: Texaco

WELL NAME: Pinnacle Peak Unit #2

QTR/QTR C/SE SECTION 19 TOWNSHIP 14S RANGE 9E

CEMENTING COMPANY: Western WELL SIGN 8-9-88

INSPECTOR: JM DATE: 8-9-88

CEMENTING OPERATIONS:

PLUGBACK: \_\_\_\_\_ SQUEEZE: \_\_\_\_\_ CASING: \_\_\_\_\_ P-A ZONE: \_\_\_\_\_

SURFACE CASING:  INTERMEDIATE \_\_\_\_\_ PROD CASING: \_\_\_\_\_

PERFORATIONS \_\_\_\_\_ SQUEEZE PRESSURE \_\_\_\_\_

CASING INFORMATION:

SIZE 9 5/8 36\* GRADE: J-55 HOLE SIZE: 12 1/4 DEPTH: 509

SLURRY INFORMATION:

1. CLASS: Class G LEAD: Class G ~~LEAD:~~ +2% CaCl<sub>2</sub> + 1/4 #/sk flow cel.

2. SLURRY WEIGHT: LEAD: 15.8 pp9 TAIL: \_\_\_\_\_

3. WATER (GAL/SK) LEAD: \_\_\_\_\_ TAIL: \_\_\_\_\_

4. COMPRESSIVE STRENGTH PSI @ 80° 1035 HR 8

PIPE CENTRALIZED  CEMENTING STAGES N

LOST RETURNS  REGAIN RETURNS \_\_\_\_\_ BARRELS LOST \_\_\_\_\_

TOP OF CEMENT Surface PERF INTERVAL \_\_\_\_\_

CEMENT TO SURFACE?

ADDITIONAL COMMENTS: Bumped plug @ 5:00 PM.

Cut off @ 9:00 AM unit to surface. Added surface storage on

test to 1200 psi @ 5:00 AM, 8-10-88.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR TEXACO Inc. (303) 565-8401		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box EE, Cortez, CO 81321		7. UNIT AGREEMENT NAME Pinnacle Peak
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FSL and 1320' FEL Sec. 19		8. FARM OR LEASE NAME Pinnacle Peak Unit
14. PERMIT NO. 43-007-30117	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6390' GL	9. WELL NO. 2
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T14S, R9E
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Spud new well	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject new well, Pinnacle Peak Unit #2, was spud on August 2, 1988. A 20" hole was drilled and 16" conductor casing was set at 53' and cemented with 150 sx class 'G' with 2% CaCl2. The 16" was cemented to surface on August 4, 1988.

The rotary tools began moving in on August 5, 1988.

18. I hereby certify that the foregoing is true and correct  
SIGNED Alan A. Kleier TITLE Area Manager DATE August 8, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

File

DOUBLE JACK TESTING & SERVICES, INC.

B.O.P. TEST REPORT

B.O.P. Test performed on (date) 8/10/88

Oil Company Texaco inc

Well Name & Number Pinnacle Peak #2

Section 19

Township 14-5

Range 9-E

County Carbon Utah

Drilling Contractor Groce Drilling Co #179

Oil Company Site Representative Lee

Rig Tool Pusher Gene

Tested out of Vernal

Notified Prior to Test \_\_\_\_\_

Copies of this test report sent to: Texaco inc

Groce Drilling #179

B & M

Original chart & test report on file at: Double Jack office in Vernal

Tested by: Double Jack Testing & Services, Inc  
608 North Vernal Avenue  
Vernal, Utah 84078

# Double Jack Testing & Services Inc. FIELD

6078

P.O. Box 2097

TICKET

Evanston, Wyoming 82930

DATE

8/10/88

RIG NAME & NO.

Grace Dale #179

OPERATOR

TEXACO

**307 789-9213**

WELL NAME & NO.

Pinnacle Peak #2

COUNTY

Carbon

STATE

Utah

SECTION

19

TOWNSHIP

14-S

RANGE

9-E

**ITEMS TESTED:**

	LOW TEST	TIME HELD	HIGH TEST	TIME HELD	
<del>Top Pipe Rams</del>					Closing Unit psi <u>2000</u>
Bottom Pipe Rams			<u>2100 psi</u>	<u>15 min</u>	Closing Time of Rams <u>6 sec</u>
Blind Rams			<u>2100</u>	<u>15</u>	Closing Time of Annular <u>12 sec</u>
Annular B.O.P.			<u>1500</u>	<u>15</u>	Closed Casing Head Valve
Choke Manifold			<u>2100</u>	<u>15</u>	<u>yes</u>
Choke Line					Set Wear Sleeve <u>yes</u>
Kill Line			<u>2100</u>	<u>15</u>	COMMENTS
Super Choke					
Upper Kelly			<u>2100</u>	<u>15</u>	
Lower Kelly					
Floor Valve <u>T.W</u>			<u>2100</u>	<u>15</u>	
Dart Valve			<u>2100</u>	<u>15</u>	

**ADDITIONAL TESTS & COMMENTS:**

arrive @ 5:30 AM 8/10/88  
Help rig rattle up start testing @ 9:30 AM  
found crack in mud cross on choke side into wellbore  
start testing again @ 3:00 PM - Had to work Blinds  
+ change brand Kanny lines

Leave Location @ 6:30 PM

Pinnacle Peak #2  
Esc # 98-5830  
Pac # 280089

TEST PLUG C-22 10"  
 RET. TOOL H-3 on location  
 TOP SUB. 4 1/2 x H  
 KELLY SUB. 4 1/2 x H  
 X-OVER SUB. 4 1/2 IF Pin x 4 1/2 x H Box

**RATES**

UNIT RATES B.O.P. test up to 10,000 PSI (First B.O.P. @ \$700.00  
 ADDITIONAL 2 hr @ \$40.00 per hr \$80.00  
 MILEAGE Traveling @ \$1.00 per mile out of normal 200 miles \$200.00  
 METHANOL \_\_\_\_\_  
 OTHER \_\_\_\_\_

Joe P. Kern 036-411  
 CO. REP

Don Morris  
 TESTED BY

SUB

**NOTICE TO ALL CUSTOMERS**

If this account shall not be paid when due and it is placed with an attorney for collection, or if suit be  
 reasonable expense of collection, including attorney's

COMPANY

LEASE AND WELL NAME #

DATE OF TEST

RIG # AND NAME

Texaco inc

Pinocle Peak # 2

8/10/88

Cerro # 179

TEST# TIME

arrive @ 5:30 am 8/10/88

w/o Rig to nipple up - start on floor valves

Flw floor valve

①

9:40 - 9:55 2100 psi 15 min ok

Dart floor valve

②

10:05 - 10:20 2100 psi 15 min ok

choke manifold valves

③

10:40 - 10:35 2100 psi 15 min ok

Pick up Int Pipe + Set Plug - try to test  
found crack in drilling spool - w/o welder

Pipe runs 4 1/2 + inside Kill + Choke line valves

④

2:58 - 3:13 2100 psi 15 min ok

Pipe 4 1/2 + 2nd Kill + Choke line valves

⑤

3:22 - 3:37 2100 psi 15 min ok

Hydril + Check Valve

⑥

4:10 - 4:25 1500 psi 15 min ok

Pull Int + test Blind runs

⑦

Blind runs +

4:45 - 5:00 2100 psi 15 min ok

Pull Plug + Set wear ring

Pick up Kelly

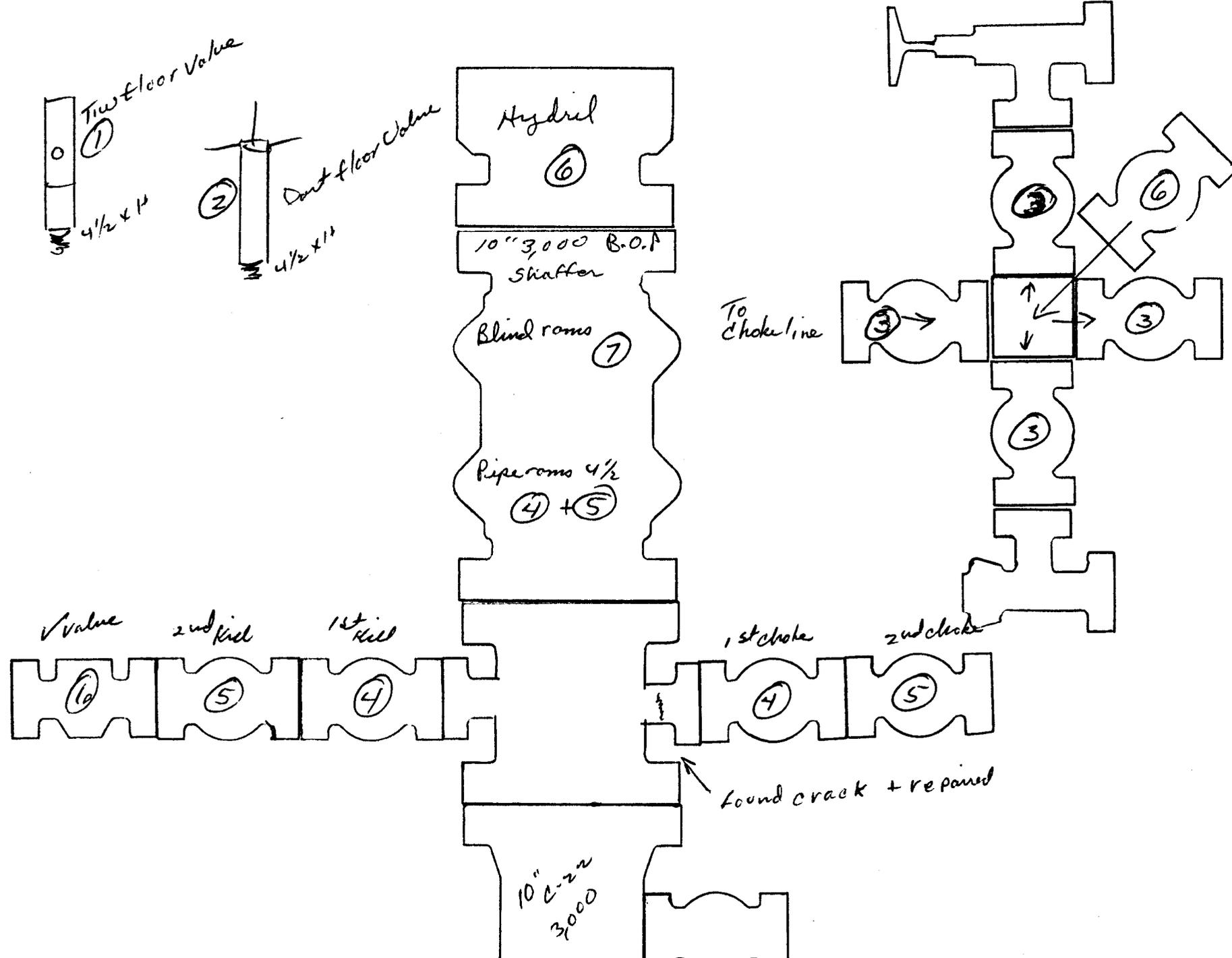
⑧

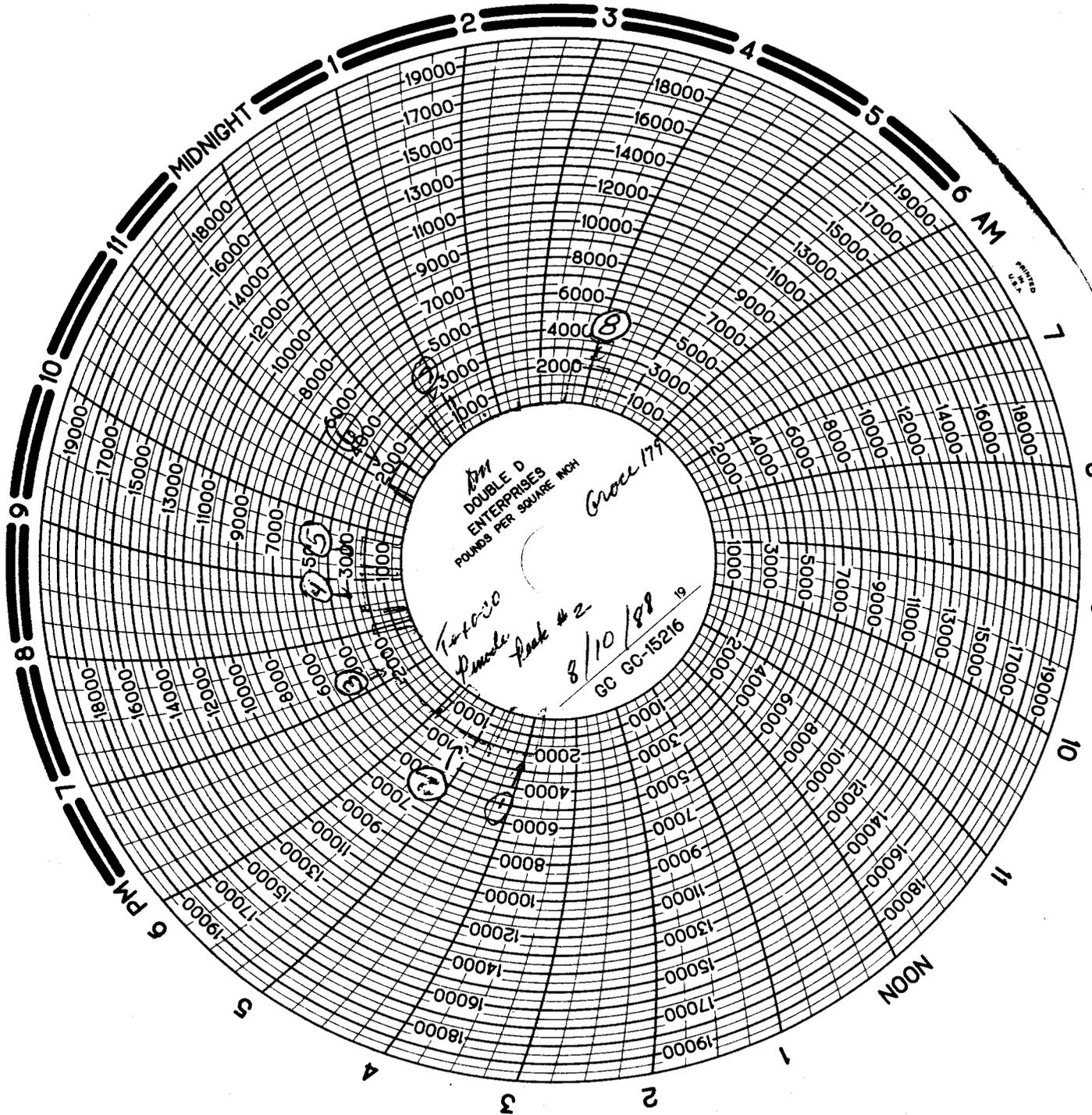
Upper Kelly

6:30 - 6:45 2100 psi 15 min ok

Spool up Tools + Equipment  
Thank you for your assistance  
Don & D.J. T+E

Cross 179 Testosterone Pinnacle Peak #2





STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Pinnacle Peak

8. FARM OR LEASE NAME  
Pinnacle Peak Unit

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 19, T14S-R9E

12. COUNTY OR PARISH  
Carbon

13. STATE  
Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different level. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
AUG 15 1988

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Texaco Inc. (303) 565-8401

3. ADDRESS OF OPERATOR  
P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1320' FAL and 1320' FEL Sec. 19

14. PERMIT NO.  
43-007-30117

15. ELEVATIONS (Show whether OP, RT, OR, etc.)  
6390' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Running Surface Casing</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well began drilling with rotary tools at 7:00 AM MST on August 7, 1988. 12 1/4" hole was drilled to 510'. Surface casing was run and cemented as follows:

12 jts 9 5/8" 36# K-55 ST & C casing. Landed at 510'. Cemented with 275 sx class 'G' cement w/2% CaCl<sub>2</sub>. Circulate cement to surface. Bump plug at 5:00 PM August 9, 1988. WOC. NUBOP.

18. I hereby certify that the foregoing is true and correct

SIGNED Alan A. Klever TITLE AREA MANAGER DATE 8/12/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UOGCC (3) - LAA - AAK

### Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

OIL AND GAS	
JDN	RJF
JRB	GLH
DTS	SLS
L-TAS	↘
MICROFILM	
2-	FILE

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other Instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for

RECEIVED  
AUG 22 1988

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Texaco Inc.

3. ADDRESS OF OPERATOR  
P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal laws.  
See also space 17 below.)  
At surface  
1320' FSL & 1320' FEL Sec. 19

14. PERMIT NO.  
43-007-30117

16. ELEVATIONS (Show whether DT, RT, CA, etc.)  
6408.6 KB

5. LEASE DESIGNATION AND SERIAL NO.  
Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Pinnacle Peak Unit

8. FARM OR LEASE NAME

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 19, T14S, R9E

12. COUNTY OR PARISH  
Carbon

13. STATE  
Utah

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Notice of Confidentiality

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached for your files is a complete suite of logs for the subject well. Texaco requests all data be kept strictly confidential.

18. I hereby certify that the foregoing is true and correct  
SIGNED Alan G. Kleier TITLE AREA MANAGER DATE 8/17/88

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:  
BLM (4) UOGCC (3) - LAA - AAK

\*See Instructions on Reverse Side

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR TEXACO INC.  
ADDRESS P.O. BOX EE  
Cortez, COLO. 81321

OPERATOR CODE N0980  
PHONE NO. 303, 565-8401

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	10921	43-007-30117	<b>CONFIDENTIAL</b> PINNACLE Peak #2	SE 1/4	19	14S	9E	CARBON	8-2-88	
COMMENTS: Fee-lease Field-wildcat Unit - Pinnacle Peak Proposed Zone - Turnock (One other well in sec. 19 Texaco SDW, assign new entity 10921 on 9-6-88) fcl											
A	99999	10922	43-007-30118	STATE OF UTAH "S" #1		33	14S	8E	CARBON	8-22-88	
COMMENTS: State lease Field-wildcat Not in a unit Proposed Zone - Turnock (Only well in sec. 33. Assign new entity 10922 on 9-6-88) fcl											
COMMENTS:											
COMMENTS:											
COMMENTS:											

- ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL (SINGLE WELL ONLY)  
B - ADD NEW WELL TO EXISTING ENTITY (GROUP OR UNIT WELL)  
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY  
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY  
E - OTHER (EXPLAIN IN COMMENTS SECTION)

(SEE INSTRUCTIONS ON BACK OF FORM)

RECEIVED  
SEP 1 1988

DIVISION OF  
OIL, GAS & MINING

SIGNED: A. A. KLEIN *[Signature]*  
SIGNATURE  
Area Manager  
TITLE: \_\_\_\_\_  
DATE: AUG 26 1988

## INSTRUCTIONS

An Entity (sometimes known as a Producing Entity Number or PEN) is a 5 digit identifying number assigned to wells by the Division of Oil, Gas and Mining. It is used as follows: (1) The Division of Oil, Gas and Mining uses Entity numbers as an aid in keeping track of well histories and oil and gas production and disposition data; (2) The Division of State Lands and Forestry uses Entity numbers to keep track of the division of interest in state lands and the collection of oil and gas royalties on those lands; (3) The Utah State Tax Commission uses Entity numbers as an aid in the collection of oil and gas production taxes.

Entity numbers are assigned as follows:

1. UNITS - All wells within a participating area of a properly designated Unit will generally be assigned the same Entity number.
2. GROUPS OF WELLS -  
Two or more wells of the same type (oil or gas) that have all of the following will generally be assigned the same Entity number: (1) have identical divisions of royalty interest, (2) produce from the same zone, (3) produce into and sell from a common tank battery, LACT meter, or gas meter, (4) have the same operator, and (5) are not in a UNIT.
3. SINGLE WELLS -  
A single oil or gas well not in a participating area of a UNIT or in a GROUP OF WELLS will generally be assigned its own individual Entity number.
4. SERVICE WELLS (NON-PRODUCING WELLS) -  
A producing oil or gas well that is converted to a service well status (i.e., water injection, gas injection, water disposal, etc.) will retain its original Entity number assignment. An Entity Action Form need not be submitted. If a service well is converted to a producing oil or gas well, an Entity Action Form must be submitted and a new Entity number will be assigned (use Action Code D). An Entity Action Form need not be submitted for wells that are being drilled as Service Wells (APD form should identify well type). These new wells will automatically be assigned to Entity number 99990.
5. PLUGGED OR SOLD WELLS -  
A well that is plugged will retain its assigned Entity number. An Entity Action Form is not required. A well that is sold to another company will retain its assigned Entity number, unless the operations of a UNIT or GROUP OF WELLS is also affected, in which case an Entity Action Form may be needed.

Exceptions to these guidelines occasionally exist. If there are questions as to how an Entity assignment should be made, contact the Division of Oil, Gas and Mining at (801) 538-5340.

All well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of the time that a new well is spudded or a change in operations or interests necessitates a change in Entity status.

### ACTION CODE (Code descriptions are at bottom of front page)

Select the appropriate Action Code from the list at the bottom of the form. Action Code A is to be used when a new well falls into the SINGLE WELL category defined above. Action Code B is to be used when a new well is included in a GROUP OF WELLS or is in a participating area within a UNIT (operator should define the situation in the comments section of the form). Action Codes C through E are to be used only when changing the Entity status of a well that already has an existing Entity number assignment.

### CURRENT ENTITY NUMBER

Entity number to which subject well is currently assigned. Complete for Action Codes C through E only.

### NEW ENTITY NUMBER

Entity number to which subject well is to be assigned. Leave blank for Action Codes A and D (DOGM will assign new number). Enter existing Entity number to which well is to be assigned when using Action Codes B and C.

### API WELL NUMBER

Number assigned to well by DOGM when well is permitted.

### SPUD DATE

The first day hole was made by any type of rig. Complete for Action Codes A and B only. This will be the Entity assignment effective date for new wells.

### EFFECTIVE DATE

Enter the date on which Entity assignment changes are to take place (caused by a change in operations or interests). Use for Action Codes C through E only.

LOGCC-1hw

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
Patented

6. IF INDIAN, ALLOTTED OR TRUST NAME

7. UNIT ASSIGNMENT NAME  
Pinnacle Peak

8. NAME OF LEASE NAME  
Pinnacle Peak Unit

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
Idcat

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Texaco Inc. (303) 565-8401

3. ADDRESS OF OPERATOR  
P.O. Box EE Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
AT SURFACE  
1320' FSL and :

11. COUNTY, T., R., E., OR S.E., AND SURVEY OR AREA

c. 19, T14S-R9E

county of PARISH: 10. STATE  
rbon Utah

12. DATE  
9-30-88

13. TYPE OF:

RETAINING WELL

ALTERING CASING

ABANDONMENT\*

14. DATE OF COMPLETION OF WELL (Use front and Log form.)  
15. ESTIMATED DATE OF STARTING ANY WORK (for all markers and zones periled.)

16, 1988. The turns throughout 532'. The Ferron with 30,500 was 45 BPM, string has testing

17. COMMENTS ON TOP. OF WELL  
t Arcadia

*John:*  
*RT gave a verbal approval for Texaco to set CIBP in the Pinnacle Peak #2 well.*  
*This is the only copy of the Sundry so it needs to go to well files.*

*John J.*

18. PHONE NO.  
43-007-30117

19. CHECK NOTICE OF INTENTION

TEST WATER HAND-OVER

FRACURE TREAT

SHOULDER ACQUIRED

REPAIR WELL

(Other) Temporarily

20. DESCRIBE PURPOSES OR COMPLETION OF PROPOSED WORK. If well is drilled, refer to this work.

5 1/2" 15.5# product well was cemented job. A cement b Sand 2840-56' (1 gal 50 quality f and pressure was indicated the 20. produced ± 38 BWL

Texaco proposed 1 This TP and A pro Telonis #1 to be

21. I hereby certify that the foregoing is true and correct

SIGNED Alan D. Kleier TITLE AREA MANAGER DATE 9/30/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

LOGCC (3) - LAA - AAK

OGCC-1hw

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR Texaco Inc. (303) 565-8401		7. UNIT ASSIGNMENT NAME Pinnacle Peak
3. ADDRESS OF OPERATOR P.O. Box EE Cortez, CO. 81321		8. NAME OF LEASE NAME Pinnacle Peak Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 37 below.) 1320' FSL and 1320' FEL Sec. 19		9. WELL NO. 2
12. PERMIT NO. 43-007-30117		10. FIELD AND POOL, OR WILDCAT Wildcat
13. ELEVATIONS (Show whether OF, BY, OR, ETC.) 6390' GL		11. SEC., T., R., N., OR S.E., AND SURVEY OR AREA Sec. 19, T14S-R9E
		12. COUNTY OR PARISH 13. STATE Carbon Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTEREST TO:		SUBSEQUENT REPORT ON:	
STOP WATER HAND-OFF <input type="checkbox"/>	FOUL OR ALTER CASING <input type="checkbox"/>	WATER HAND-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MODIFIED CONTENTS <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	REPAIRING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REDOZING OR ACIDIZING <input type="checkbox"/>	ABANDONMENTS* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANN <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Temporarily Abandon <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5 1/2" 15.5# production casing was run to 3120' on August 16, 1988. The well was cemented with 275 sx 50-50 pozmix with full returns throughout job. A cement bond log found the top of cement to be 2532'. The Ferron Sand 2840-56' (16') was perforated and fracture treated with 30,500 gal 50 quality foam and 103,000# 16-30 sand. Avg. rate was 45 BPM, and pressure was 2340 PSI. Subsequent flow and swab testing has indicated the zone to be non-productive. Final swab/flow testing produced ± 38 BWPH.

Texaco proposed to set a CIBP at ± 2700' and dump 15 sx cmt on top. This TP and A procedure is necessary to enable the offset Arcadia Telonis #1 to be worked over.

19. I hereby certify that the foregoing is true and correct

SIGNED Alan J. Kleier TITLE AREA MANAGER DATE 9/30/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
UGCC (3) - LAA - AAK

FACSIMILE TRANSMISSION REQUEST

URGENT       ROUTINE      DATE 9/30      NUMBER PAGES 1+C

TO J. BAZA / J. THOMPSON

FROM ALAN KLEIER

LOCATION SALT LAKE CITY

LOCATION CORTEZ

DEPARTMENT STATE OF UTAH

DEPARTMENT TEXACO

ROOM NUMBER \_\_\_\_\_

ROOM NUMBER \_\_\_\_\_

SENDING DEPARTMENT APPROVAL \_\_\_\_\_

TIME TRANSMITTED \_\_\_\_\_

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Texaco Inc. (303) 565-8401</p> <p>3. ADDRESS OF OPERATOR P.O. Box EE Cortez, CO. 81321</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1320' FSL and 1320' FEL Sec. 19</p> <p>14. PERMIT NO. 43-007-30117</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Patented</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Pinnacle Peak</p> <p>8. FARM OR LEASE NAME Pinnacle Peak Unit</p> <p>9. WELL NO. 2</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC. T., R., M., OR BLE. AND SURVEY OR AREA Sec. 19, T14S-R9E</p> <p>12. COUNTY OR PARISH    13. STATE Carbon                      Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6390' GL</p>		

RECEIVED  
OCT 03 1988

DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) Temporarily Abandon <input checked="" type="checkbox"/></p>	<p>FULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5½" 15.5# production casing was run to 3120' on August 16, 1988. The well was cemented with 275 sx 50-50 pozmix with full returns throughout job. A cement bond log found the top of cement to be 2532'. The Ferron Sand 2840-56' (16') was perforated and fracture treated with 30,500 gal 50 quality foam and 103,000# 16-30 sand. Avg. rate was 45 BPM, and pressure was 2340 PSI. Subsequent flow and swab testing has indicated the zone to be non-productive. Final swab/flow testing produced ± 38 BWPB.

Texaco proposed to set a CIBP at ± 2700' and dump 15 sx cmt on top. This TP and A procedure is necessary to enable the offset Arcadia Telonis #1 to be worked over.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Alan D. Kleier TITLE AREA MANAGER DATE 9/30/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
UOGCC (3) - LAA - AAK

APPROVED BY THE  
COMMISSIONER  
OF OIL, GAS, AND MINING  
DATE 10-6-88  
BY John R. Dyer

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

5. LEASE DESIGNATION AND SERIAL NO.

Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Pinnacle Peak

8. FARM OR LEASE NAME

Pinnacle Peak Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T14S, R9E

12. COUNTY OR PARISH  
Carbon

13. STATE  
Utah

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other Temporarily Aband.

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.

**RECEIVED**  
OCT 11 1988

2. NAME OF OPERATOR  
TEXACO Inc. (303) 565-8401

3. ADDRESS OF OPERATOR  
P. O. Box EE, Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1320' FSL and 1320' FEL Sec. 19

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. 43-007-30117 DATE ISSUED 7-19-88

15. DATE SPUDDED 8-7-1988 16. DATE T.D. REACHED 8-14-1988 17. DATE COMPL. (Ready to prod.) 10-3-1988 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6390' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3200' 21. PLUG, BACK T.D., MD & TVD PBTD 2618' 22. IF MULTIPLE COMPL., HOW MANY\* - 23. INTERVALS DRILLED BY - ROTARY TOOLS X CABLE TOOLS

24. PRODUCTION INTERVAL (X) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Hamaker Sand 2840' - 2856' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CN/GR-DIFL/GR/CAL - BHC-AL/CAL/GR - CBL/CET 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0	500'	12-1/4"	275 sx. class G-cmt. to surface	None
5-1/2"	15.5	3121'	7-7/8"	275 sx. 50-50 pozmix w/full returns	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	NONE				2 3/8	2529	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
Hamaker Sand 2840' - 2856', 4JSPF.	2840'-2856' Fracture treated w/65,500 gal 50 Q foam, 15,500#, 100 mesh sand and 103,000#, 16-30 sand.

33. PRODUCTION  
DATE FIRST PRODUCTION 9-2-1988 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swab/Flow WELL STATUS (Producing or shut-in) Temp. P&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-7-1988	8			0	TSIM	294	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			0	Trace	882	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY M. L. Kramer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Alan A. Kleier TITLE Area Manager DATE Oct. 5, 1988

\*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER X TP and A</p> <p>2. NAME OF OPERATOR TEXACO Inc. (303) 565-8401</p> <p>3. ADDRESS OF OPERATOR P. O. Box EE, Cortez, CO 81321</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface</p> <p>1320' FSL and 1320' FEL Sec. 19</p> <p>14. PERMIT NO. 43-007-30117</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. Patented</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Pinnacle Peak</p> <p>8. FARM OR LEASE NAME Pinnacle Peak Unit</p> <p>9. WELL NO. 2</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T14S, R9E</p> <p>12. COUNTY OR PARISH Carbon</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6390' GL</p>	

RECEIVED

OCT 11 1988

DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Temporarily Abandoned</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was completed as TP and A on Oct. 3, 1988. The following procedure was followed:

- 1) MIRUSU - NUBOP.
- 2) TOOH w/tbg. TIH and set CIBP at 2718'. Test to 1500 PSI.
- 3) Spot 15 sx. class G cmt from 2718' to 2618'.
- 4) Left tbg. hang at 2529'.
- 5) NDBOP, tree-up, RDMOSU.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Alan A. Kleier TITLE Area Manager DATE Oct. 5, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)  Designation of Agent  
Designation of Operator  Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E &amp; P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no \_\_\_\_ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when listing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_. # m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.  
 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.  
 910607 St. Lands approved 4-15-91 "Merger".

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME		
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	14	NESE	<del>4303731381</del>	DSCR	WIW	7000	ANETH UNIT H314X		
				S400	E240	18	NWSW	<del>4303731385</del>	DSCR	POW	7000	ANETH UNIT E218SE		
				S400	E240	7	SESW	4303731384	LA	99998	ANETH UNIT E407SE			
				S400	E230	13	NESE	<del>4303731383</del>	DSCR	POW	7000	ANETH UNIT D213SE		
				S400	E230	13	SENE	<del>4303731382</del>	DSCR	POW	7000	ANETH UNIT D-113SE		
				S400	E240	7	SWSW	<del>4303731386</del>	DSCR	POW	7000	ANETH UNIT E407SW		
				S400	E240	15	SESW	<del>4303731398</del>	DSCR	POW	7000	ANETH UNIT F415		
				S400	E240	15	SENE	<del>4303731397</del>	IS-DC	POW	7000	ANETH UNIT F215		
				S400	E240	15	NWNW	<del>4303731396</del>	IS-DC	POW	7000	ANETH UNIT E115		
				S400	E240	15	NWSE	<del>4303731408</del>	DSCR	POW	7000	ANETH UNIT G315X		
				S400	E240	16	NENE	<del>4303731409</del>	IS-DC	POW	7000	ANETH UNIT H116		
				S400	E240	21	NWNE	4303716093	IS-DC	PA	99998	NAVAJO TRIBE D-5X (ANETH		
				S400	E250	19	SESW	4303716136	DSCR	PA	99998	NAVAJO F-15 (ANETH K-419)		
				S400	E230	11	SWSE	<del>4303716034</del>	DSCR	WIW	99996	MESA 1 (ANETH C411)		
				S400	E240	21	SWNE	<del>4303730516</del>	ISMY	POW	7000	ANETH U G221X		
				1	WILDCAT	S140	E090	19	C-SE	<del>4300730117</del>	FRSD	TA	10921	PINNACLE PEAK UNIT 2
				405	MCELMO MESA	S410	E260	4	NESW	4303720048	DSCR	PA	99998	NAVAJO TRIBE "AC" #8
						S410	E260	4	SWNE	4303720077	PA	99998	NAVAJO TRIBE "AC" #9	
						S410	E260	4	SWSW	4303720099	ISMY	PA	99998	NAVAJO TRIBE "AC" #11
						S410	E260	4	SWSE	4303720162	ISMY	PA	99998	NAVAJO TRIBE "AC" #12
				1	WILDCAT	S140	E080	33	SENE	4300730118	FRSD	PA	10922	STATE OF UTAH 'S' #1
				365	GREATER ANETH	S400	E240	23	NWSW	<del>4303716068</del>	IS-DC	WIW	99990	NAVAJO TRIBE C-12 (ANETH
						S400	E240	7	SWNE	4303716308	IS-DC	PA	99996	GULF-FED 6 ANETH G207
						S400	E240	17	NWSW	<del>4303716062</del>	DSCR	WIW	99996	NAVAJO TRIBAL G-7 (ANETH)
				1	WILDCAT	S430	E210	19	NENW	4303711253	LDLL	PA	99998	NAVAJO TRIBE "AE" #1
				S430	E210	19	NENW	4303711253	PENN	PA	99998	NAVAJO TRIBE "AE" #1		
				S430	E210	19	NENW	4303711253	DVNN	PA	99998	NAVAJO TRIBE "AE" #1		
				365	GREATER ANETH	S400	E240	17	NWNW	<del>4303716049</del>	DSCR	WIW	99996	ANETH UNIT E-117
						S400	E240	14	NESE	4303716321	PRDX	PA	99998	NAVAJO A-3/43-14 (ANETH H
						S400	E250	29	SENE	4303716334	DSCR	PA	99996	NAVAJO F-14
				1	WILDCAT	NO20	E120	11	SESW	4304330292	PA	10953	STEEL CREEK NO. 1	
				380	ISMAY	S400	E260	20	NESE	4303716193	ISMY	PA	99998	NAVAJO TRIBE J-3 (V-320)
						S400	E260	22	NESW	<del>4303716179</del>	ISMY	WIW	99990	NAVAJO J-21 (T-322)
						S400	E260	34	NENW	<del>4303716178</del>	ISMY	WIW	99990	NAV TR "AC" #1 ISMY FLODI
						S400	E260	20	NENW	4303716459	ISMY	PA	99998	NAVAJO TRIBE J-8 (T-120)
				S400	E260	20	SWNE	<del>4303716465</del>	ISMY	WIW	99990	NAVAJO TRIBE J-9 (U-220)		
365	GREATER ANETH	S400	E230	14	SWNE	<del>4303716033</del>	PRDX	WIW	99990	ARROWHEAD #3 (ANETH C-214				
		S400	E230	14	NESW	<del>4303716273</del>	PRDX	WIW	99990	ARROWHEAD 2 (ANETH B-314)				
		S400	E230	14	SWSE	<del>4303716035</del>	PRDX	WIW	99990	ARROWHEAD 5 (ANETH C-414)				
		S400	E230	14	NENE	<del>4303716277</del>	PRDX	WIW	99990	ARROWHEAD 1 (ANETH D-114)				
		S400	E230	14	NESE	<del>4303716038</del>	PRDX	WIW	99990	ARROWHEAD #4 (ANETH D-314)				
		S400	E230	23	SWNE	<del>4303716276</del>	PRDX	WIW	99990	A.W. RICE 3 (ANETH C-223)				
		S400	E230	23	NENW	<del>4303716271</del>	PRDX	WIW	99990	A.W. RICE 2 (ANETH B-123)				
		S400	E230	24	NWNW	<del>4303716270</del>	PRDX	WIW	99990	FEDERAL A-1 (ANETH A-124)				
		S400	E230	24	NWNE	<del>4303716275</del>	PRDX	WIW	99990	FEDERAL 1 (ANETH C-124)				
		S400	E240	24	SESW	<del>4303716087</del>	PRDX	WIW	99990	NAVAJO TRIBE C-13 (ANETH)				
		S400	E240	7	SENE	<del>4303715414</del>	PRDX	WIW	99990	GULF-AZTEC FED. 4 (ANETH)				



Texaco Exploration and Production Inc  
Midland Producing Division

P O Box 3109  
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF  
OIL GAS & MINING

Division of Oil, Gas, and Mining  
Attn: Ms. Lisha Romero  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane  
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number
10. API Well Number
11. Field and Pool, or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397
5. Location of Well Footage : County : QQ, Sec, T., R., M. : See Attached State : UTAH	

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.	NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.
SIGNED: <u><i>R. D. Lane</i></u> Attorney-in-Fact	SIGNED: <u><i>R. D. Lane</i></u> Assistant Division Manager
DATE: _____	DATE: _____

14. I hereby certify that the foregoing is true and correct

---

Name & Signature \_\_\_\_\_ Title Asst. Div. Manager Date \_\_\_\_\_

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether OP, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH   13. STATE

RECEIVED  
MAY 28 1991

DIVISION OF  
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Transfer of Owner/Operator</u> <input checked="" type="checkbox"/>	
(Other) <u>Transfer of Plugging Bond</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:	New Operator:
TEXACO INC.	Texaco Exploration and Production Inc.
Signed: <u>[Signature]</u>	Signed: <u>[Signature]</u>
Attorney-In-Fact for Texaco Inc.	Title: <u>Division Manager</u>
Date: <u>3/1/91</u>	Date: <u>3/1/91</u>

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

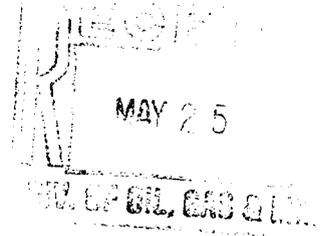
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CANDIDATES OF APPROVAL, IF ANY:





RIVER GAS OF UTAH, INC.

511 Energy Center Blvd.  
Northport, AL 35476  
(205) 759-3282



May 24, 1994

UNITED PARCEL SERVICE

Ms. Lisha Cordova  
Administrative Analyst  
Utah Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: Operator Change  
Texaco E&P Inc. to River Gas of Utah, Inc.  
Carbon County, UT

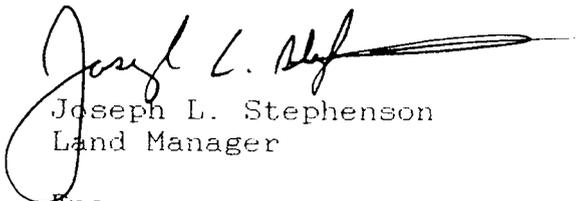
Dear Ms. Cordova:

Enclosed are Form 9 Sundry Notices, executed in duplicate originals, for the following wells:

Arcadia-Telonis #1	- API No. 4300730093
Govt. W. A. Drew #1	- API No. 4300730100
E. G. Telonis #1	- API No. 4300730107
Govt. W. A. Drew #2	- API No. 4300730114
Stella-Hamaker #1	- API No. 4300730116
Pinnacle Peak Unit #2	- API No. 4300730117

If you should have any questions from this point on, please contact Mr. Dennis Plowman in this office. He will be in charge of the well files.

Sincerely yours,



Joseph L. Stephenson  
Land Manager

Enc.

cc: Mr. Dennis Plowman



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

February 22, 1994

Joe Stephenson  
River Gas of Utah Inc.  
3600 Watermelon Road, Suite 204  
Northport, Alabama 35476

Re: Operator Change, Texaco E&P Inc. to River Gas of Utah Inc.

Dear Mr. Stephenson:

As per your request, enclosed is an original copy of operator change sundries submitted to the Division by Texaco E&P Inc., along with blank copies of Form 9/Sundry Notices and Reports on Wells for submittal of the same in behalf of River Gas of Utah Inc.

Should you have any questions, please call me at the number listed above.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Lisha Cordova'.

Lisha Cordova  
Admin. Analyst

Enclosure



Utah Dept. of Natural Resources  
Denver Producing Division

February 14, 1994

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
ATTENTION: LISHA ROMERO  
3 TRIAD CENTER, SUITE 350  
SALT LAKE CITY, UTAH 84180-1203

**TRANSFER OF OPERATOR**

Gov't W. A. Drew #1, Gov't W. A. Drew #2,  
E. G. Telonis #1, Pinnacle Peak Unit #2,  
Stella-Hamker #1, Arcadia-Telonis #1  
Carbon County, Utah

2 16 1994

Dear Ms. Romero:

Attached for your further handling are Transfer of Operator forms for the captioned wells. If you should have any questions, please contact me at (303) 793-4817. Thank you.

Sincerely,

Roxy Blu  
Denver Producing Division  
Portfolio Group

Encl.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. Lease Designation and Serial Number: <b>PATENTED LANDS (FEE)</b>
		6. If Indian, Allottee or Tribe Name: <b>N/A</b>
<small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small>		7. Unit Agreement Name: <b>Was in Pinnacle Peak Unit...See Drunkards</b>
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		8. Well Name and Number: <b>Wash Unit now Pinnacle Peak Unit #2</b>
2. Name of Operator: <b>RIVER GAS OF UTAH, INC.</b>		9. API Well Number: <b>4300730117</b>
3. Address and Telephone Number: <b>511 ENERGY CENTER BLVD., NORTHPORT, AL 34576 (205/759-3282)</b>		10. Field and Pool, or Wildcat: <b>wildcat</b>
4. Location of Well Footages: <b>1320' FSL, 1320' FEL</b>		County: <b>CARBON</b>
OO, Sec.,T.,R.,M.: <b>Sec. 19, T14S, R9E, SLM</b>		State: <b>UTAH</b>

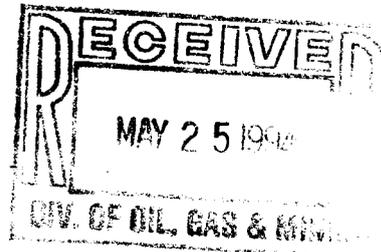
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <b>Accepting transfer of operator</b>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ACCEPTING TRANSFER OF OPERATOR FROM:

**TEXACO EXPLORATION AND PRODUCTION INC.  
P. O. BOX 46510  
DENVER, CO 80201-6510**



THE EFFECTIVE DATE OF ACCEPTANCE OF OPERATOR RIGHTS IS JANUARY 1, 1994

13.

Name & Signature: David M. Chambers Title: President Date: 5/20/94

(This space for State use only)



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

July 26, 1994

Ms. Roxy Blu  
Denver Producing Division - Portfolio Group  
Texaco Exploration and Production Inc.  
P.O. Box 46510  
Denver, Colorado 80201-6510

Re: Notification of Sale or Transfer of Fee Lease Interest - Carbon County, Utah

Dear Ms. Blu:

The division has received notification of a change of operator from Texaco E & P Inc. to River Gas of Utah, Inc. for the following wells which are located on fee leases.

E.G. Telonis Etal 1 Well	Section 20, T. 14 S., R. 9 E.	API No. 43-007-30107
Pinnacle Peak U2 Well	Section 19, T. 14 S., R. 9 E.	API No. 43-007-30117
Stella Hamaker 1 Well	Section 10, T. 15 S., R. 8 E.	API No. 43-007-30116
Telonis 1 Well	Section 19, T. 14 S., R. 9 E.	API No. 43-007-30093

Rule R.649-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Texaco E & P Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than August 17, 1994.

Sincerely,

Don Staley  
Administrative Manager  
Oil and Gas

ldc

cc: R.J. Firth  
WOI201



ENTITY ACTION FORM - FORM 6

ADDRESS \_\_\_\_\_

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	7101	11256	43-007-30107	EG TELONIS ETAL #1	NESE	20	14S	9E	CARBON	11-7-84	1-1-94
WELL 1 COMMENTS: *OPER FR TEXACO EFF 1-1-94. (DRUNKARDS WASH UNIT)											
C	10921	11256	43-007-30117	PINNACLE PEAK UNIT 2	C-SE	19	14S	9E	CARBON	8-2-88	1-1-94
WELL 2 COMMENTS: *OPER FR TEXACO EFF 1-1-94. (DRUNKARDS WASH UNIT)											
E	99990	99990	43-007-30093	TELONIS #1/WDW	SESE	19	14S	9E	CARBON	9-12-83	1-1-94
WELL 3 COMMENTS: *OPER FR TEXACO EFF 1-1-94. (DRUNKARDS WASH UNIT)-NO ENTITY CHG NECESSARY-NO PROD/SERVICE WELL.											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

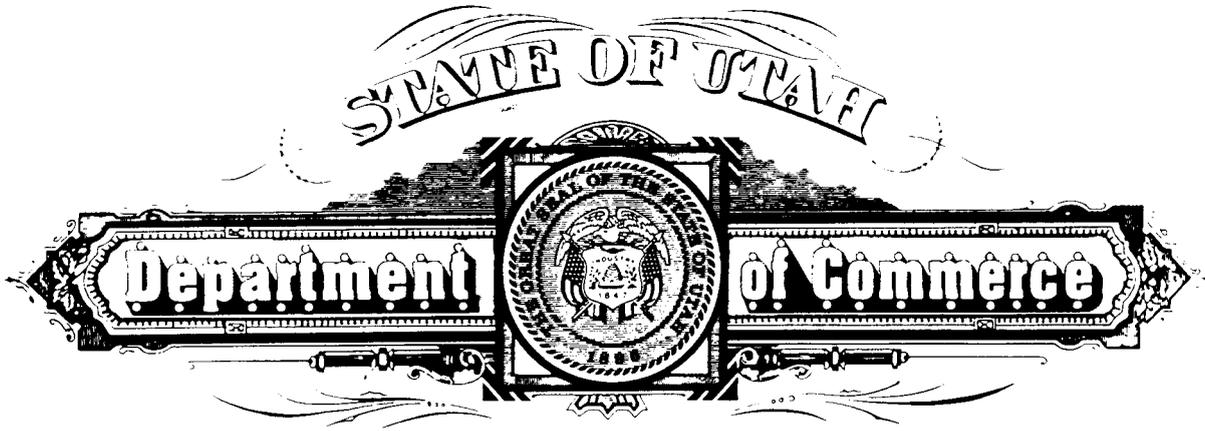
ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)  
Signature  
ADMIN. ANALYST 7-15-94  
Title Date  
Phone No. ( )

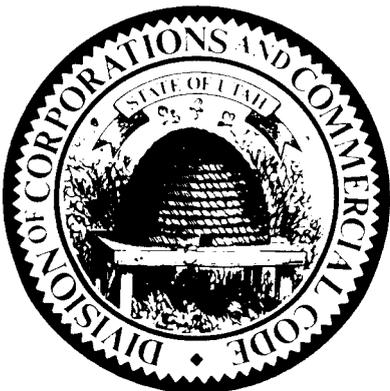


**CERTIFICATION  
OF ARTICLES OF MERGER**

THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE HEREBY CERTIFIES THAT Articles of Merger were filed with this office on January 1, 1995, merging RIVER GAS OF UTAH, INC., a corporation of the State of Utah, into RIVER GAS CORPORATION, the surviving corporation which is of the State of Alabama,

AS APPEARS OF RECORD IN THE OFFICES OF THE DIVISION.

File Number: *CO 171151*



Dated this 16th day  
of February, 1995.

*Karla S. Woods*

Karla T. Woods  
Director, Division of  
Corporations and Commercial Code

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LHC 7-PL	✓
2-LWP 8-SJ	✓
3-DTS 9-FILE	✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-94)

TO (new operator)	<u>RIVER GAS OF UTAH INC</u>	FROM (former operator)	<u>TEXACO E &amp; P INC</u>
(address)	<u>511 ENERGY CENTER BLVD</u>	(address)	<u>PO BOX 1629</u>
	<u>NORTHPORT AL 35476</u>		<u>ROCK SPRINGS WY 82901</u>
	<u>JOE STEPHENSON</u>		<u>ROXY BLUE/DENVER</u>
	phone <u>(205) 759-3282</u>		phone <u>(303) 793-4817</u>
	account no. <u>N1600</u>		account no. <u>N5700(A)</u>

Well(s) (attach additional page if needed):      **\*WDW, \*\*DRUNKARDS WASH UNIT**

Name: <b>**EG TELONIS ETAL 1/FRSD</b>	API: <u>43-007-30107</u>	Entity: <u>7101</u>	Sec <u>20</u> Twp <u>14S</u> Rng <u>9E</u>	Lease Type: <u>FEE</u>
Name: <b>**PINNACLE PEAK U 2/FRSD</b>	API: <u>43-007-30117</u>	Entity: <u>10921</u>	Sec <u>19</u> Twp <u>14S</u> Rng <u>9E</u>	Lease Type: <u>FEE</u>
Name: <b>STELLA-HAMAKER #1/FRSD</b>	API: <u>43-007-30116</u>	Entity: <u>10849</u>	Sec <u>10</u> Twp <u>15S</u> Rng <u>8E</u>	Lease Type: <u>FEE</u>
Name: <b>*TELONIS #1/MRSN *</b>	API: <u>43-007-30093</u>	Entity: <u>99990</u>	Sec <u>19</u> Twp <u>14S</u> Rng <u>9E</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 2-16-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 2-22-94) (Reg. 4-14-94) (Rec'd 5-25-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-15-94)
- Lee 6. Cardex file has been updated for each well listed above. 7-20-94
- Lee 7. Well file labels have been updated for each well listed above. 7-20-94
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-15-94)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

LAW OFFICES

PRUITT, GUSHEE & BAGTELL

SUITE 1850 BENEFICIAL LIFE TOWER

SALT LAKE CITY, UTAH 84111-1495

(801) 531-8446

TELECOPIER (801) 531-8468

ROBERT G. PRUITT, JR.  
OLIVER W. GUSHEE, JR.  
THOMAS W. BAGTELL  
A. JOHN DAVIS, III  
JOHN W. ANDERSON  
FREDERICK M. MACDONALD  
ANGELA L. FRANKLIN

OF COUNSEL  
JOHN F. WALDO  
BRENT A. BOHMAN

February 17, 1995

Utah Division of Oil, Gas and Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attn: Lisha Cordova

Re: *River Gas Corporation Merger*

Dear Ms. Cordova:

As you may recall, this office serves as Utah legal counsel for River Gas Corporation ("RGC"). Effective January 1, 1995, River Gas of Utah, Inc. ("RGU") merged into RGC as evidenced by the enclosed Certification of Articles of Merger issued by the Utah Department of Commerce. I have also enclosed a listing of all wells which, to the best of RGC's knowledge, RGU operated and an amendment to the Letter of Credit from RGU's surety recognizing the merger and confirming bond coverage for RGC.

Based on the enclosed documentation, please change your records to reflect that RGC is the current operator of all wells formerly operated by RGU. If a formal decision letter recognizing the merger is to be executed, please send the original to RGC at the following address:

River Gas Corporation  
Attention: Joseph L. Stephenson, Vice President-Land  
511 Energy Center Blvd.  
Northport, Alabama 35476,

with a copy to me at the letterhead address.

RECEIVED

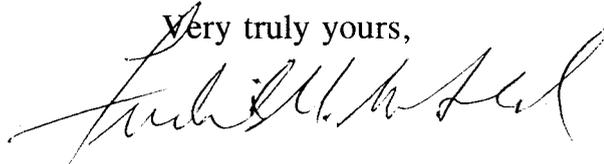
FEB 17 1995

DIVISION OF  
OIL, GAS & MINING

Utah Division of Oil, Gas and Mining  
February 17, 1995  
Page 2

I thank you in advance for your time and cooperation and, should there be any questions or problems, please do not hesitate to contact me.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Frederick M. MacDonald".

Frederick M. MacDonald

FMM:sp  
1526.39  
Enclosures  
cc: Joseph L. Stephenson



**RIVER GAS CORPORATION**

511 Energy Center Blvd.  
Northport, Alabama 35476  
Phone (205) 759-3282  
Fax (205) 759-3188 (Accounting)  
Fax (205) 758-5309 (Corporate)

March 15, 1996

Mr. Michael Hebertson  
Utah Board of Oil, Gas, and Mining  
Suite 350, 3 Triad Center  
355 West North Temple  
Salt Lake City, Utah 84180-1203

RE: Surface Land Use Agreements

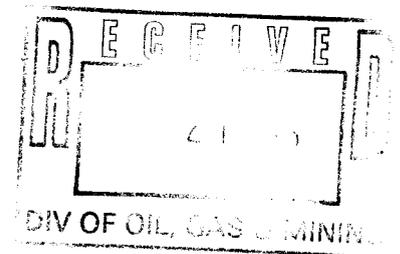
Dear Mr. Hebertson:

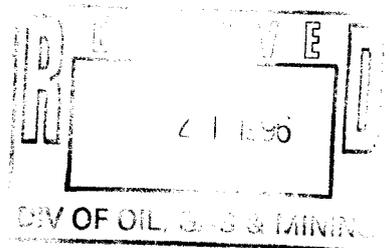
Enclosed are the surface land use agreements for two existing wells which we plan to re-enter soon. These wells are the Pinnacle Peak #2 (gas) and the Arcadia-Telonis water disposal well (D-2).

Sincerely,

A handwritten signature in cursive script that reads "Terry Burns".

Terry Burns





STATE OF ALABAMA )  
 )  
 ) :ss.  
COUNTY OF TUSCALOOSA )

**AFFIDAVIT CONCERNING SURFACE OWNER  
CONSENT REGARDING WELL SITE CONSTRUCTION**

**JOSEPH L. STEPHENSON**, being first duly sworn upon his oath, deposes and states:

1. I am Vice President - Land of River Gas Corporation ("RGC"), an Alabama corporation duly authorized to transact business in the State of Utah, and am authorized to execute this Affidavit on behalf of said corporation.

2. As Vice President - Land, I am responsible for supervision of lease records and reviewing title records and legal opinions affecting lands where RGC proposes to conduct operations, and obtaining surface land use agreements associated with the development of leased mineral rights.

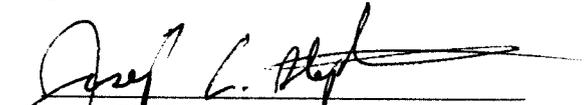
3. RGC proposes to conduct operations on a shut-in coalbed methane gas well named the Texaco-RGC/Pinnacle Peak #2 located in the SE1/4 of Section 19, T14S, R9E, Carbon County, Utah, the MAJORITY OF THE surface and mineral of said lands being managed by **NICK SAMPINOS**, Attorney-in-Fact for the owners, **Evangelos G. Telonis a/k/a Evangelos George Telonis and Angelo G. Telonis, Thomas G. Telonis a/k/a Thomas George Telonis and Athanasios G. Telonis, John G. Telonis a/k/a John George Telonis, and Fotini Telonis** (said ownership being the site of the existing well), with Carbon County, a political subdivision of the State of Utah, owning a minority of the surface and mineral in said tract (the ownership of Carbon County not to be affected by surface operations), (hereafter called "fee owners").

4. RGC, Texaco Exploration and Production Inc., and Dominion Reserves-Utah, Inc. are the owners of 100% of the working interests of leases obtained from the fee owners described above regarding 100% ownership of said tract.

5. As evidenced by copy of MEMORANDUM OF SURFACE LAND USE AGREEMENT dated February 15, 1996 attached hereto as Exhibit "A", and by this reference incorporated herein, the above described fee owners of the Texaco-RGC/Pinnacle Peak #2 well site agreed to certain surface use as described therein.

6. The matters stated herein are true of my own knowledge, except to any matters stated herein upon information and belief, and, as to those matters, I believe them to be true.

DATED this 8th day of February, 1996.

  
\_\_\_\_\_  
**JOSEPH L. STEPHENSON**

COPY

**WHEN RECORDED RETURN TO:**

William L. Kirk, Jr. - Land Department  
River Gas Corporation  
511 Energy Center Blvd.  
Northport, AL 35476

EXHIBIT "A"

**MEMORANDUM OF SURFACE LAND USE AGREEMENT**

**THIS MEMORANDUM OF SURFACE LAND USE AGREEMENT**, dated effective the 15th day of February, 1996, is by and between **Nick Sampinos, Attorney-in-Fact for Evangelos G. Telonis a/k/a Evangelos George Telonis a/k/a Angelo G. Telonis, Thomas G. Telonis a/k/a Thomas George Telonis a/k/a Athanasios G. Telonis, John G. Telonis a/k/a John George Telonis, and Fotini Telonis** (collectively, "**the Telonises**") whose address is 80 West Main, Suite 201, Price, Utah 84501, (hereinafter referred to as "**Grantor**"), and **RIVER GAS CORPORATION**, an Alabama corporation authorized to conduct to business in the state of Utah, with an address of 511 Energy Center Blvd. Northport, Alabama 35476 (hereinafter referred to as "**Grantee**").

Grantor, in consideration of the covenants and agreements contained in that certain unrecorded Surface Land Use Agreement (the "**Agreement**") dated February 15, 1996, granted, and does hereby grant unto Grantee certain rights to enter upon and use certain lands (the "**Lands**") located in the County of Carbon, State of Utah, as described on **Exhibit "A"** attached hereto and made a part of this Memorandum of Surface Land Use Agreement, for the purpose of building access roads, pipelines and appurtenances thereto, power lines, and well sites for the drilling of a coalbed degasification wells on said property until such time as Grantee abandons said lands in accordance with the terms and conditions specified in said Agreement.

The Lands are subject to all of the terms and conditions of the Agreement, reference to which may be made for a complete statement of rights and obligations of Grantor and Grantee. Copies of the Agreement may be found at the above indicated addresses of the parties and are available for review during regular business hours by any party having a vested interest in the Agreement.

This Memorandum of Surface Land Use Agreement may be executed in any number of counterparts and shall be binding upon all parties executing the same or a counterpart hereof.

This Memorandum of Surface Land Use Agreement is to be placed of record to serve as notice of the execution and existence of said Agreement, and is in no way to supersede, abrogate, change or modify any of the terms, conditions, rights or obligations of any of the parties, all of which are set forth in detail in said Agreement. The terms and conditions of said Agreement are made a part hereof by reference for all purposes, to be the same effect as though written in extenso herein. All the terms, conditions and covenants of the Agreement shall be binding upon and shall inure to the benefit of the successors and assigns, respectively, of each of the parties hereto.

**IN WITNESS WHEREOF**, Grantor and Grantee have executed this Memorandum of Surface Land Use Agreement as of the dates of the respective acknowledgments.

Dated: 2/15/96

Grantor:

Nick Sampinos, Attorney-in-Fact for Evangelos G. Telonis a/k/a Evangelos George Telonis a/k/a Angelo G. Telonis, Thomas G. Telonis a/k/a Thomas George Telonis a/k/a Athanasios G. Telonis, John G. Telonis a/k/a John George Telonis, and Fotini Telonis (collectively, "the Telonises")

Nick Sampinos  
Nick Sampinos

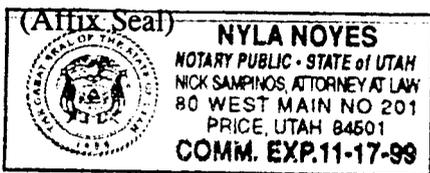
\*\*\*\*\*

STATE OF UTAH

COUNTY OF CARBON

I, the undersigned authority, a Notary Public in and for said County, in said State, hereby certify that Nick Sampinos, Attorney-in-Fact for Evangelos G. Telonis a/k/a Evangelos George Telonis a/k/a Angelo G. Telonis, Thomas G. Telonis a/k/a Thomas George Telonis a/k/a Athanasios G. Telonis, John G. Telonis a/k/a John George Telonis, and Fotini Telonis (collectively, "the Telonises") to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he duly executed the same as his free and voluntary act and deed for and on behalf of "the Telonises" in his capacity as Attorney-in Fact for the uses and purposes therein set forth.

Given under my hand and seal, this 15 day of February, 1996.



Nyla Noyes  
Notary Public  
Residing at:  
Price, Utah

My Commission Expires: 11-17-99

Dated: February 21, 1996

Grantee:

**RIVER GAS CORPORATION**

By: Joseph L. Stephenson  
Joseph L. Stephenson  
Its Vice President - Land

\*\*\*\*\*

STATE OF ALABAMA

COUNTY OF TUSCALOOSA

I, the undersigned authority, a Notary Public in and for said County in said State, hereby certify that Joseph L. Stephenson, whose name as Vice President - Land of River Gas Corporation, is signed to the foregoing instrument, and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, he, as such officer and with full authority, executed the same voluntarily for and as the act of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal this the 21 day of February, 1996.

(Affix Seal)

Dana Campbell  
Notary Public  
Residing at:  
1429 20th Ave. East  
Tuscaloosa, AL 35404

My Commission Expires: 3-8-98

**EXHIBIT "A"**  
**SURFACE OWNERSHIP OF TELONISES.**  
**Page 1 of 3**

Attached to and made a part of that certain Memorandum of Surface Land Use Agreement effective the 15th day of February, 1996 by and between Nick Sampinos, Attorney-in-Fact for Evangelos G. Telonis a/k/a Evangelos George Telonis a/k/a Angelo G. Telonis, Thomas G. Telonis a/k/a Thomas George Telonis a/k/a Athanasios G. Telonis, John G. Telonis a/k/a John George Telonis, and Fotini Telonis (collectively, "the Telonises") as Grantors and River Gas Corporation as Grantee.

**Carbon County, Utah**

1-A. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the SW/4 of SW/4, Section 15, T14s-R9e, SLM. (RGC/Telonis 15-142).

1-B. A well location approximately two hundred foot (200)' by two hundred fifty foot (250') (1.15 acres) in the SW/4, Section 16, T14s-R9e, SLM. (RGC/Telonis 16-145).

1-C. An existing well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the center of the SE/4, Section 19, T14s-R9e, SLM. (Texaco-RGC/Pinnacle Peak #2).

1-D. An existing well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the SE/4 of SE/4, Section 19, T14s-R9e, SLM. (Texaco-RGC/Arcadia-Telonis Disposal Well).

1-E. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NW/4, Section 19, T14s-R9e, SLM. (RGC/Telonis 19-150).

1-F. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the SE/4 of SW/4, Section 19, T14s-R9e, SLM. (RGC/Telonis 19-151).

1-G. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4, Section 20, T14s-R9e, SLM. (RGC/Telonis 20-152).

1-H. An existing well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of SE/4, Section 20, T14s-R9e, SLM. (Texaco-RGC/E. G. Telonis #1).

1-I. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NE/4, Section 21, T14s-R9e, SLM. (RGC/Telonis 21-90).

1-J. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NW/4, Section 21, T14s-R9e, SLM. (RGC/Telonis 21-153).

1-K. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NW/4 Section 29, T14s-R9e, SLM. (RGC/Telonis 29-154).

1-L. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NW/4 of SW/4, Section 29, T14s-R9e, SLM. (RGC/Telonis 29-155).

**Exhibit "A"**

**Page 2 of 3**

- 1-M. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of NE/4, Section 30, T14s-R9e, SLM. (RGC/Telonis 30-156).
- 1-N. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the NE/4 of SE/4, Section 30, T14s-R9e, SLM. (RGC/Telonis 30-157).
- 1-O. A road/pipeline/powerline right-of-way forty foot (40') wide by one thousand foot (1000') long (61 rods) (0.92 acre), more or less, in the SW/4 of SW/4, Section 15, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 14-142 Well (Well location 1-A).
- 1-P. A road/pipeline/powerline right-of-way forty foot (40') wide by nine thousand two hundred forty foot (9,240) long (560 rods) (8.50 acres), more or less, running through the southern portion of the SW/4 of SW/4 Section 15, T14s-R9e, SLM (appx 1320'), also running along the north section line of the entirety of Section 21, T14s-R9e, SLM (appx 5,280') and running along the north section line of the NE/4 of Section 20-T14s-R9e, SLM (appx 2,640') which is needed for access to various wells in the Porphyry Bench area.
- 1-Q. A road/pipeline/powerline right-of-way forty foot (40') wide by two thousand nine hundred seventy five foot (2,975') long (181 rods) (2.73 acres), more or less, running through the W/2 of SW/4 Section 16, T14s-R9e, SLM, which is needed for access to various wells in the Porphyry Bench area.
- 1-R. A road/pipeline/powerline right-of-way forty foot (40') wide by one thousand foot (1,000') long (61 rods) (.92 acres) more or less, located in the W/2 of SW/4 Section 16, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 16-145 Well (Well location 1-B).
- 1-S. A road/pipeline/powerline right-of-way forty foot (40') wide by one thousand three hundred twenty foot (1,320') long (80 rods) (1.21 acres) more or less, located in the N/2 of NE/4 Section 21, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 21-90 Well (Well location 1-I).
- 1-T. A road/pipeline/powerline right-of-way forty foot (40') wide by one thousand foot (1,000') long (61 rods) (.92 acres) more or less, located in the N/2 of NW/4 Section 21, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 21-153 Well (Well location 1-J).
- 1-U. A road/pipeline/powerline right-of-way forty foot (40') wide by one thousand three hundred twenty foot (1,320') long (80 rods) (1.21 acres) more or less, located in the W/2 of NE/4 Section 20, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 20-152 Well (Well location 1-G).
- 1-V. A pipeline/powerline only right-of-way thirty foot (30') wide by three thousand six hundred thirty feet (3,630') long (220 rods) (2.50 acres) more or less, running along the eastern most portion of Section 20, T14s-R9e, SLM, which is needed for infrastructure connection to the Texaco-RGC/E. G. Telonis #1 Well (Well location 1-H).
- 1-W. A pipeline/powerline only right-of-way thirty foot (30') wide by four thousand three hundred foot (4,300') long (261 rods) (2.96 acres) more or less, running through the SE/4 of Section 20, T14s-R9e, SLM and running through the N/2 of NW/4 of Section 29, T14s-R9e, SLM, which is needed for infrastructure connection for the Texaco-RGC/E. G. Telonis #1 Well (Well location 1-H) and the RGC/Telonis 29-154 Well (Well location 1-K).

**Exhibit "A"**

**Page 3 of 3**

1-X. A pipeline/powerline only right-of-way thirty foot (30') wide by four thousand three hundred foot (4,300') long (261 rods) (2.96 acres) more or less, running along an existing county road through the E/2 of NE/4 and the N/2 of SE/4 Section 30, T14s-R9e, SLM, which is needed for infrastructure connection for various wells in the Porphyry Bench area.

1-Y. A road/pipeline/powerline right-of-way forty foot (40') wide by two thousand six hundred forty foot (2,640') long (160 rods) (2.43 acres) more or less, running along the eastern most portion of the SE/4 Section 19, T14s-R9e, SLM, which is needed for infrastructure connection for various wells in the Porphyry Bench area.

1-Z. A road/pipeline/powerline right-of-way forty foot (40') wide by two thousand six hundred forty foot (2,640') long (160 rods) (2.43 acres) more or less, running through the NE/4 of SE/4 Section 30, T14s-R9e, SLM and through the NW/4 of SW/4 Section 29, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 30-157 Well (Well location 1-N) and the RGC/Telonis 29-155 Well (Well location 1-L).

1-AA. A road/pipeline/powerline right-of-way forty foot (40') wide by two thousand six hundred forty foot (2,640') long (160 rods) (2.43 acres) more or less, running through the NE/4 of NE/4 Section 30, T14s-R9e, SLM and through the N/2 of NW/4 Section 29, T14s-R9e, SLM which is needed for access to the RGC/Telonis 30-156 Well (Well location 1-M) and the RGC/Telonis 29-154 Well (Well location 1-K).

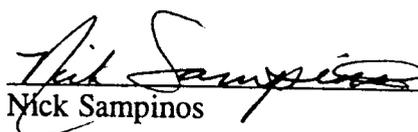
1-BB. A road/pipeline/powerline right-of-way forty foot (40') wide by three thousand five hundred foot (3,500') long (212 rods) (3.22 acres) more or less, running through the SE/4 of SW/4 and the S/2 of SE/4 Section 19, T14s-R9e, SLM, which is needed for access to the RGC/Telonis 19-151 Well (Well location 1-F) and the Texaco-RGC/Pinnacle Peak #2 Well (Well location 1-C).

1-CC. A road/pipeline/powerline right-of-way forty foot (40') wide by six hundred sixty foot (660') long (40 rods) (.60 acres) more or less, located in the SE/4 of SE/4 Section 19, T14s-R9e, SLM, which is needed for access to the Texaco-RGC/Arcadia-Telonis Disposal Well (Well location 1-D).

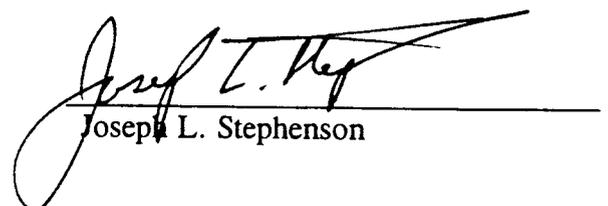
1-DD. A road/pipeline/powerline right-of way forty foot (40') wide by five hundred foot (500') long (31 rods) (.46 acres) more or less, located in the NE/4 of NW/4 Section 19, T14s-R9e, SLM which is needed for access to the RGC/Telonis 19-150 Well (Well location 1-E).

1-EE. A road/pipeline/powerline right of way forty foot (40') wide by two hundred seventy five foot (275') long (16.67 rods) (.25 acres) more or less, located in the NE/4 of NE/4 Section 30, T14s-R9e, SLM, which is needed for access to the RRC/Telonis 30-156 Well (Well location 1-M).

Signed for Identification

  
Nick Sampinos

Signed for Identification

  
Joseph L. Stephenson

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number: **PATENTED**

6. If Indian, Allottee or Tribe Name: **N/A**

7. Unit Agreement Name: **Pinnacle Peak**

8. Well Name and Number: **Pinnacle Peak Unit #2**

9. API Well Number: **43-007-30117**

10. Field or Pool, or Wildcat: **WILDCAT**

1. Type of Well: **OIL**  **GAS**  **OTHER**

2. Name of Operator: **River Gas Corporation**

3. Address and Telephone Number: **1305 South 100 East, Price, UT 84501 (801)637-8876**

4. Location of Well  
 Footages: **1320' FSL, 1320' FEL** County: **CARBON**  
 QQ, Sec., T., R., M.: **CENTER OF SE QUARTER SEC. 19 T14S R09E** State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

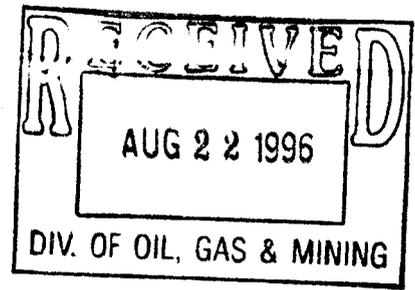
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Re-Entry</u>	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
 \* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

River Gas Corporation intends to Re-Enter the temporarily plugged and abandoned Pinnacle Peak Unit #2. To complete, necessary work at this site would include a scraper run, pull and inspect tubing, run pump and rods, and move in a pumping unit. In addition, the following operations may be necessary: Re-Perforation and Re-Fracturing.

Pinnacle Peak Unit #2 was permitted on July 19, 1988, temporarily abandoned on October 3, 1988. The existing production casing is 5 1/2" 15.5#/ft J-55 and perforations are located in Hamaker Sand from 2840'-2856' at 4 jet shots per foot.



13. Name & Signature: Steven L. Prince *Steven L. Prince* Title: Manager Regulatory/Engineering Date: 08/14/96

(This space for state use only) *Matthews* Petroleum Engineer 9/4/96

FORM 3

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>APPLICATION FOR PERMIT TO DRILL OR DEEPEN</b>		5. Lease Designation and Serial Number: <b>Patented Land</b>	
1A. Type of Work:    DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>		6. If Indian, Alkotas or Tribe Name: <b>N/A</b>	
B. Type of Well:    OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:                      SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name: <b>Pinnacle Peak</b>	
2. Name of Operator <b>River Gas Corporation</b>		8. Farm or Lease Name: <b>Pinnacle Peak Unit</b>	
3. Address and Telephone Number: <b>1305 South 100 East, Price, UT 84501 (801)637-8876</b>		9. Well Number: <b>#2</b>	
4. Location of Well (Footages) At Surface: <b>1320' FSL, 1320' FEL</b> At Proposed Producing Zone:		10. Field or Pool, or Wildcat: <b>Wildcat</b>	
14. Distance in miles and direction from nearest town or post office: <b>7.6 miles west of Price, UT</b>		11. Qtr/Qtr, Section, Township, Range, Meridian: <b>Center of SE/4, Section 19, T14S, R09E, SLB&amp;M</b>	
15. Distance to nearest property or lease line (feet): <b>1320'</b>		12. County: <b>Carbon</b>	
16. Number of acres in lease: <b>320 acres</b>		13. State: <b>UTAH</b>	
17. Number of acres assigned to this well: <b>160 acres</b>		18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): <b>1300'</b>	
19. Proposed Depth: <b>3200'</b>		20. Rotary or cable tools: <b>Rotary</b>	
21. Elevations (show whether DF, RT, GR, etc.): <b>5876' GR</b>		22. Approximate date work will start: <b>October 1996</b>	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36.0 #	500'	275 sx class G, cement to surface
7-7/8"	5-1/2"	15.5 #	3137'	275 sx 50-50 pozmix w/ full returns

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

River Gas Corporation intends to return the Pinnacle Peak Unit #2 well to production by drilling out the single plug used to temporarily abandon the well. The plug is currently set at 2618' in 5-1/2", 15.5 ppf production casing.

Necessary work to evaluate the well and return it to production will include: drilling out plug, running scraper, running tubing, running pump and rods, and moving in pumping unit. Additional work that may be necessary following inspection of the well includes reperforating and refracturing.

The Pinnacle Peak Unit #2 well was originally permitted on July 19, 1988 and temporarily abandoned on October 3, 1988. Existing perforations are located from 2840'-2856' (Hamaker Sand) at 4 jet shots per foot. The above tabulated casings are as reported well completion report dated October 5, 1988.

24. Name & Signature: Steven L. Prince *Steven L. Prince* Title: Regulatory Manager Date: 8/30/96

(This space for state use only)

API Number Assigned: 43-007-30117                      Approver: *J.P. Matthews* Petroleum Engineer                      9/4/96

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1- <del>LWC</del> / <del>GL</del>
2-LWP / 7-PL
3-DTS / 8-SJ
4-VLC / 9-FILE
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator       Designation of Agent  
 Designation of Operator       Operator Name Change ~~Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-95)

TO (new operator)	<u>RIVER GAS CORPORATION</u>	FROM (former operator)	<u>RIVER GAS OF UTAH INC</u>
(address)	<u>511 ENERGY CENTER BLVD</u>	(address)	<u>511 ENERGY CENTER BLVD</u>
	<u>NORTHPORT AL 35476</u>		<u>NORTHPORT AL 35476</u>
	phone ( <u>205</u> ) <u>759-3282</u>		phone ( <u>205</u> ) <u>759-3282</u>
	account no. <u>N 1605 (2-1-95)</u>		account no. <u>N 1600</u>

Well(s) (attach additional page if needed):      **\*DRUNKARDS WASH UNIT**

Name: <b>**SEE ATTACHED**</b>	API: <u>007-30117</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Ref. 2-1-95) (Rec'd 2-17-95)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- 1 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: # 171151. *(Ref. 12/94)*
- 1 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-7-95)*
- 1 6. Cardex file has been updated for each well listed above. *3-8-95*
- 1 7. Well file labels have been updated for each well listed above. *3-9-95*
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-6-95)*
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- YEC* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)** *\* Trust Lands / 100,000 # S 304 Lease / 80,000 "Nm Chg Ltr rec'd 4 Aprv."*

- YEC* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *IDLBC # 5308586 / 80,000 "Nm Chg Ltr rec'd 1-30-95"*
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease well** listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTS* 2. Copies of documents have been sent to State Lands for changes involving **State leases**.  
*3/10/95 to SA Bonner*

**FILMING**

1. All attachments to this form have been microfilmed. Date: March 28 1995.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

*\* Bim/S? Aprv. #H. 2-16-95.*  
*950307 SH/WIC FB Not necessary 31-01-01/wim, Telenis #1/WDA, Area #1/WDA.*

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

ROBERT SINGLETON  
 RIVER GAS OF UTAH INC  
 511 ENERGY CENTER BLVD  
 NORTHPORT AL 35476

UTAH ACCOUNT NUMBER: N1600

REPORT PERIOD (MONTH/YEAR): 12 / 94

AMENDED REPORT  (Highlight Changes)

Well Name API Number      Entity      Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ E. G. TELONIS ETAL #1 4300730107 07101 14S 09E 20	FRSD			- FEE		
✓ GOVT. W.A. DREW 2 4300730114 10778 14S 09E 34	FRSD			- 42612		
✓ STELLA-HAMAKER #1 4300730116 10849 15S 08E 10	FRSD			- FEE		
✓ PINNACLE PEAK UNIT 2 4300730117 10921 14S 09E 19	FRSD			- FEE		
✓ STATE OF UTAH 25-9-1 4300730130 11256 14S 09E 25	FRSD			- ml 39335		
✓ STATE OF UTAH 36-3-4 4300730142 11256 14S 09E 36	FRSD			- "		
✓ UTAH 31-3-3 4300730143 11256 14S 10E 31	FRSD			- ml 40521		
✓ UTAH 36-9-5 4300730144 11256 14S 09E 36	FRSD			- ml 38831		
✓ UTAH 25-7-6 4300730156 11256 14S 09E 25	FRSD			- ml 38828		
✓ UTAH 25-11-7 4300730157 11256 14S 09E 25	FRSD			- "		
✓ UTAH 36-1-2 4300730178 11256 14S 09E 36	FRSD			- ml 39335		
✓ UTAH 30-5-13 4300730179 11256 14S 10E 30	FRSD			- ml 39038		
✓ UTAH 35-1-9 4300730180 11256 14S 09E 35	FRSD			- ml 40115		
<b>TOTALS</b>						

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
Patented Land

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

8. Unit or Communitization Agreement  
Drunkards Wash UTU 67921x

1. Type of Well  
 Oil Well  Gas Well  Other (specify)

9. Well Name and Number  
Pinnacle Peak #2

2. Name of Operator  
River Gas Corporation

10. API Well Number  
43-007-30117

3. Address of Operator  
511 Energy Center Boulevard Northport, Al. 35476

4. Telephone Number  
205-759-3282

11. Field and Pool, or Wildcat  
Wildcat

5. Location of Well  
Footage : 1320' FSL, 1320' FEL County : Carbon  
CG, Sec. T., R., M. : SE 1/4 Sec 19, T14S, R9E State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Well Name change
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

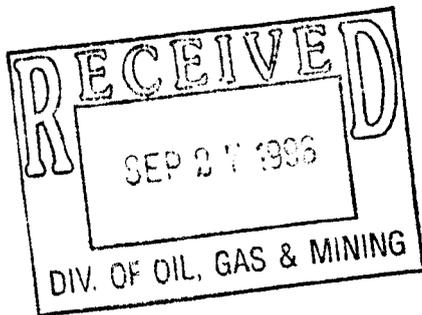
Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please note that River Gas wishes to change the subject well's name from Pinnacle Peak #2 to **Pinnacle Peak 19-171**



14. I hereby certify that the foregoing is true and correct:

Name & Signature Terry D. Burns *Terry D. Burns* Title Geologist Date 09-23-96  
(State Use Only)

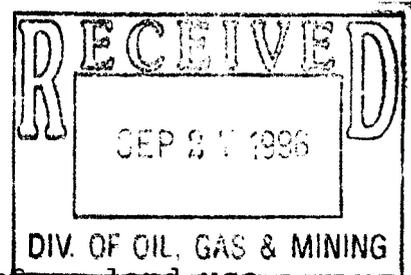


**RIVER GAS CORPORATION**

511 Energy Center Blvd.  
Northport, Alabama 35476  
Phone (205) 759-3282  
Fax (205) 759-3188 (Accounting)  
Fax (205) 758-5309 (Corporate)

September 23, 1996

Mr. Michael Hebertson  
Utah Board of Oil, Gas, and Mining  
1594 West North Temple  
Salt Lake City, Utah 84114-6100



Dear Mr. Hebertson:

Enclosed for your review is a copy of the ~~surface land use~~ agreement RGC has negotiated with representatives of the Rowley and Seamons families regarding the Seamons 32-170 well site.

Also enclosed are a couple of sundry notices stating RGC's intention to modify the following well names:

**Current Well Name and #**

**New Well Name & #**

Pinnacle Peak #2

Pinnacle Peak 19-171

E.G. Telonis #1

Telonis 20-172

Sincerely,

A handwritten signature in cursive script that reads 'Terry Burns'.

Terry Burns

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator: River Gas Corporation

3. Address and Telephone Number: 1305 South 100 East, Price, UT 84501 (801)637-8876

4. Location of Well  
Footages: 1320' FSL, 1320' FEL

County: CARBON

State: UTAH

QQ, Sec., T., R., M.: CENTER of SE/4, SEC. 19, T14S, R09E, SLB&M

5. Lease Designation and Serial Number:

PATENTED

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Pinnacle Peak #2

8. Well Name and Number:

Pinnacle Peak 19-171

9. API Well Number:

43-007-30117

10. Field or Pool, or Wildcat:

WILDCAT

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

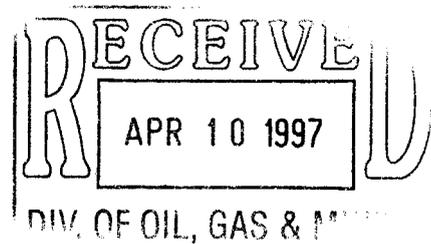
- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Chemical Treatment
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low pH fluid on 03/27/97.



13.

Name & Signature: Jerry H. Dietz

Title: Production Engineer

Date: 04/02/97

(This space for state use only)

OPERATOR RIVER GAS CORPORATION

OPERATOR ACCT. NO. N 1605

ADDRESS \_\_\_\_\_

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	10921	12151	43-007-30117	PINNACLE PEAK 19-171	C-SE	19	14S	9E	CARBON		*2-1-97
WELL 1 COMMENTS: *NEW PA- FERRON PA "C"/DRUNKARDS WASH UNIT EFF 2-1-97											
D	11256	12151	43-007-30284	BIRKINSHAW 19-108	NENE	19	14S	9E	CARBON		*2-1-97
WELL 2 COMMENTS:											
D	11964	12151	43-007-30300	TELONIS 19-150	NENW	19	14S	9E	CARBON		*2-1-97
WELL 3 COMMENTS:											
D	11952	12151	43-007-30299	TELONIS 19-151	SESW	19	14S	9E	CARBON		*2-1-97
WELL 4 COMMENTS:											
D	11256	12151	43-007-30301	TELONIS 30-156	NENE	30	14S	9E	CARBON		*2-1-97
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

LCORDOVA (DOGM)

Signature

ADMIN. ANALYST

Title

7-2-97

Date

Phone No. ( )

ORIGINAL

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator: River Gas Corporation

3. Address and Telephone Number: 1305 South 100 East, Price, UT 84501 (435) 637-8876

4. Location of Well  
Footages: 1320' FSL, 1320' FEL  
QQ, Sec., T., R., M.: Center of SE/4 SEC. 19, T14S, R09E, SLB & M

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Pinnacle Peak #2

8. Well Name and Number:

Pinnacle Peak 19-171

9. API Well Number:

43-007-30117

10. Field or Pool, or Wildcat:

Wildcat

County: Carbon County

State: Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Chemical/Flush Treatment
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

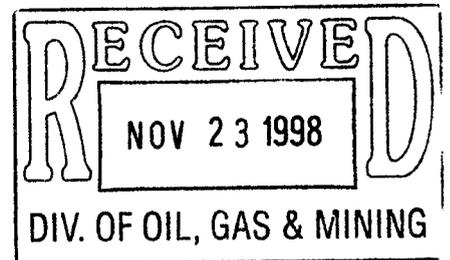
Date of work completion November 05, 1998

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7 1/2% HCL on 11/05/98.



WTC  
3-17-99  
RSH

13.

Name & Signature: Jerry H. Dietz  Title: Field Superintendent/Engineer Date: 11/10/98

(This space for state use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

ORIGINAL

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator: River Gas Corporation

3. Address and Telephone Number: 1305 South 100 East, Price, UT 84501 (435) 637-8876

4. Location of Well  
Footages: 1320' FSL, 1320' FEL  
QQ, Sec., T., R., M.: Corner of SE SEC. 19, T14S, R093E, SLB & M

5. Lease Designation and Serial Number:

PATENTED

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

UTU67921X Drunkards Wash

8. Well Name and Number:

Pinnacle Peak 19-171

9. API Well Number:

43-007-30117

10. Field or Pool, or Wildcat:

Drunkards Wash

County: Carbon County

State: Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Chemical/Flush Treatment
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion 10/12/99

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7 1/2% HCL on 10/12/99.

RECEIVED

DEC - 6 1999

DIVISION OF OIL, GAS & MINING

13.

Name & Signature: Rochelle Crabtree *Rochelle Crabtree* Title: Administrative Assistant - Production Date: 11/03/99

(This space for state use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**ORIGINAL COPY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator: River Gas Corporation

3. Address and Telephone Number: 1305 South 100 East, Price, UT 84501 (435) 637-8876

4. Location of Well  
Footages: 1320' FSL, 1320' FEL

5. Lease Designation and Serial Number:

PATENTED

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

UTU67921X Drunkards Wash

8. Well Name and Number:

Pinnacle Peak 19-171

9. API Well Number:

43-007-30117

10. Field or Pool, or Wildcat:

Drunkards Wash

County: Carbon County

State: Utah

QQ, Sec., T., R., M.: Corner of SE SEC. 19, T14S, R093E, SLB & M

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_

- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Chemical/Flush Treatment

Approximate date work will start \_\_\_\_\_

Date of work completion 10/12/99

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7 1/2% HCL on 10/12/99.

RECEIVED

DEC 17 1999

DIVISION OF OIL, GAS & MINING

13.

Name & Signature: Rochelle Crabtree *Rochelle Crabtree* Title: Administrative Assistant - Production Date: 11/03/99

(This space for state use only)

*WTC  
1-12-00  
PTK*

ORIGINAL

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Patented
2. Name of Operator: River Gas Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: 6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777		7. Unit Agreement Name: Pinnacle Peak Unit #2
4. Location of Well Footages: 1320' FSL, 1320' FEL Q, Q, Sec., T., R., M.: Center of SE/4 SEC. 19, T14S, R09E, SLB & M		8. Well Name and Number: Pinnacle Peak 19-171
		9. API Well Number: 43-007-30117
		10. Field or Pool, or Wildcat: Drunkards Wash
		County: Carbon County State: Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u> Date of work completion <u>03/24/2000</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid and 250 gallons of 7 1/2% HCL on 03/24/00.

**RECEIVED**

APR 17 2000

DIVISION OF  
OIL, GAS AND MINING

13. Name & Signature: Rochelle Crabtree *Rochelle Crabtree* Title: Administrative Assistant Date: 04/10/2000

(This space for state use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**ORIGINAL**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	5. Lease Designation and Serial Number: <b>Patented</b>
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.	6. If Indian, Allottee or Tribe Name: <b>N/A</b>
1. Type of Well: <b>OIL</b> <input type="checkbox"/> <b>GAS</b> <input checked="" type="checkbox"/> <b>OTHER:</b> <input type="checkbox"/>	7. Unit Agreement Name: <b>Pinnacle Peak Unit #2</b>
2. Name of Operator: <b>River Gas Corporation</b>	8. Well Name and Number: <b>Pinnacle Peak 19-171</b>
3. Address and Telephone Number: <b>6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777</b>	9. API Well Number: <b>43-007-30117</b>
4. Location of Well Footages: <b>1320' FSL, 1320' FEL</b>	10. Field or Pool, or Wildcat: <b>Drunkards Wash</b>
QQ, Sec., T., R., M.: <b>Center of SE/4 SEC. 19, T14S, R09E, SLB &amp; M</b>	County: <b>Carbon County</b> State: <b>Utah</b>

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u> Date of work completion <u>03/24/2000</u>
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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**RECEIVED**

APR 24 2000

DIVISION OF  
OIL, GAS AND MINING

13. Name & Signature: Rochelle Crabtree *Rochelle Crabtree* Title: Administrative Assistant Date: 04/10/2000

(This space for state use only)

*WTC 5-2-00*

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW✓		5-SJ
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**

The operator of the well(s) listed below has changed, effective: **12-31-2000**

<b>FROM: (Old Operator):</b>
RIVER GAS CORPORATION
Address: 6825 S. 5300 W. P. O. BOX 851
PRICE, UT 84501
Phone: 1-(435)-613-9777
Account N1605

<b>TO: ( New Operator):</b>
PHILLIPS PETROLEUM COMPANY
Address: P. O. BOX 3368
ENGLEWOOD, CO 80155-3368
Phone: 1-(720)-344-4984
Account N1475

**CA No.**

**Unit: DRUNKARDS WASH**

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
PINNACLE PEAK 19-171	43-007-30117	11256	19-14S-09E	FEE	GW	P
BIRKINSHAW 19-108	43-007-30284	11256	19-14S-09E	FEE	GW	P
TELONIS 19-150	43-007-30300	11256	19-14S-09E	FEE	GW	P
TELONIS 19-151	43-007-30299	11256	19-14S-09E	FEE	GW	P
TELONIS 20-152	43-007-30327	11256	20-14S-09E	FEE	GW	P
TELONIS 21-90	43-007-30328	11256	21-14S-09E	FEE	GW	P
TELONIS 21-153	43-007-30329	11256	21-14S-09E	FEE	GW	P
TELONIS 22-89	43-007-30266	11256	22-14S-09E	FEE	GW	P
TELONIS 29-154	43-007-30330	11256	29-14S-09E	FEE	GW	P
TELONIS 29-155	43-007-30331	11256	29-14S-09E	FEE	GW	P
TELONIS 30-156	43-007-30301	11256	30-14S-09E	FEE	GW	P
TELONIS 30-157	43-007-30332	11256	30-14S-09E	FEE	GW	P
WILLIAMS 30-78	43-007-30279	11256	30-14S-10E	FEE	GW	P
ROBERTSON 32-127	43-007-30374	11256	32-14S-10E	FEE	GW	P
HELPER & ASSOCIATES 7-84	43-007-30258	11256	07-15S-09E	FEE	GW	P
HELPER & ASSOCIATES 07-307	43-007-30487	11256	07-15S-09E	FEE	GW	P
HELPER & ASSOCIATES 08-232	43-007-30412	11256	08-15S-09E	FEE	GW	P
HELPER & ASSOCIATES 18-236	43-007-30459	11256	18-15S-09E	FEE	GW	P
WOOLSTENHULME 05-266	43-007-30481	11256	05-15S-10E	FEE	GW	P
JENSEN 16-132	43-007-30588	11256	16-15S-10E	FEE	GW	P

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/29/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/29/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/15/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 562960-0143
5. If **NO**, the operator was contacted contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/30/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/05/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/05/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: P-207328
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 05/08/2001

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on:

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3106  
UTU-47157 et al  
(UT-932)

JAN 30 2001

NOTICE

Phillips Petroleum Company : Oil and Gas  
Attn: W. H. Rainbolt, Rocky Mtn. Region-Land :  
Box 1967 :  
Houston, TX 77251-1967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of River Gas Corporation into Phillips Petroleum Company with Phillips Petroleum Company being the surviving entity.

The oil and gas lease files and rights-of-way files identified on the enclosed exhibit have been noted as to the merger. The exhibit is the list supplied by the representative of the companies, and verified by our computerized records. We have not adjudicated the case files to determine if the entity affected by the merger holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

By recognition of the merger the obligor is automatically changed by operation of law from River Gas Corporation to Phillips Petroleum Company on Letter of Credit No. P-207337 (BLM Bond No. UT0829). A rider to BLM Bond No. ES0048 assuming any and all liabilities of BLM Bond No. UT0829 must be submitted for approval to the Eastern States Office, Attn: Bill Forbes, 7450 Boston Boulevard, Springfield, VA 22153. After the rider is approved, the Letter of Credit will be returned to the financial institution that issued it.

**ROBERT LOPEZ**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

RECEIVED

JAN 2 2001

DIVISION OF  
OIL, GAS AND MINING

cc: Moab Field Office  
Vernal Field Office  
Price Field Office  
MMS—Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114  
The Chase Manhattan Bank, Attn: Standby Letter of Credit Dept., 4 Chase Metrotech Center, 8<sup>th</sup> Floor  
Brooklyn, NY 11245  
Teresa Thompson (UT-931)  
LaVerne Steah (UT-942)  
Pruitt, Gushee & Bachtell, Attn: Frederick M. MacDonald, Suite 1850 Beneficial Life Tower,  
Salt Lake City, Utah 84111-1495  
BLM, Eastern States Office (Attn: Bill Forbes)

LAW OFFICES

**PRUITT, GUSHEE & BACHTELL**

SUITE 1850 BENEFICIAL LIFE TOWER  
SALT LAKE CITY, UTAH 84111-1495  
(801) 531-8446

TELECOPIER (801) 331-8468  
E-MAIL: mail@pgblaw.com

THOMAS W BACHTELL  
A JOHN DAVIS, III  
JOHN W ANDERSON  
FREDERICK M MACDONALD  
GEORGE S YOUNG  
ANGELA L FRANKLIN  
JOHN S FLITTON  
MICHAEL S JOHNSON  
WILLIAM E WARD

SENIOR COUNSEL:  
ROBERT G PRUITT, JR  
OLIVER W GUSHEE, JR

OF COUNSEL:  
ROBERT G PRUITT, III  
BRENT A BOHMAN

January 29, 2001

**HAND DELIVERED**

Mr. Jim Thompson  
Utah Division of Oil, Gas & Mining  
1594 W. North Temple  
Salt Lake City, UT 84116

*Re: River Gas/Phillips Merger*

Dear Mr. Thompson:

As you may know, River Gas Corporation ("RGC") merged into Phillips Petroleum Company ("Phillips") effective December 31, 2000 at 11:59 p.m. I have enclosed a Certificate of Articles of Merger issued by the Utah Department of Commerce and, although duplicative, a sundry notice formally evidencing the merger for your records, and a list of all wells, including injection wells, formerly operated by RGC.

Please change the Division's records to reflect the change in operator of these wells from RGC to Phillips. All operational questions should be directed to Phillips at the following address:

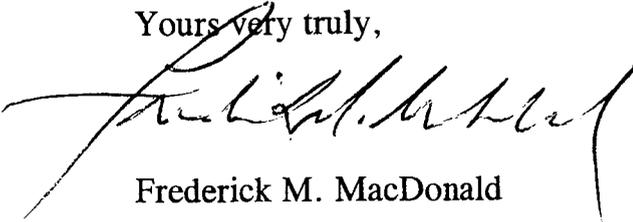
Phillips Petroleum Company  
Attn: Billy Stacy, Operations Manager  
P.O. Box 3368  
Englewood, CO 80155-3368  
Telephone No.: (720) 344-4984

Phillips currently has a bond on file with the Division (a copy of which is enclosed for your reference), but I understand an \$80,000 Letter of Credit is in the process of being substituted.

Mr. Jim Thompson  
January 29, 2001  
Page 2

On behalf of Phillips, I thank you for your cooperation. Should you have any further questions or concerns, please do not hesitate to contact me.

Yours very truly,

A handwritten signature in black ink, appearing to read "F. MacDonald", with a long, sweeping underline that extends to the right.

Frederick M. MacDonald

FMM:cs  
2078.16  
Enclosures  
cc: W. H. Rainbolt  
Billy Stacy



Utah Department of Commerce  
Division of Corporations & Commercial Code  
160 East 300 South, 2nd Floor, Box 146705  
Salt Lake City, UT 84114-6705  
Phone: (801) 530-4849  
Toll Free: (877) 526-3994 Utah Residents  
Fax: (801) 530-6438  
Web site: <http://www.commerce.state.ut.us>

Registration Number: 562960-0143  
Business Name: PHILLIPS PETROLEUM COMPANY  
Registered Date: JUNE 14, 1946

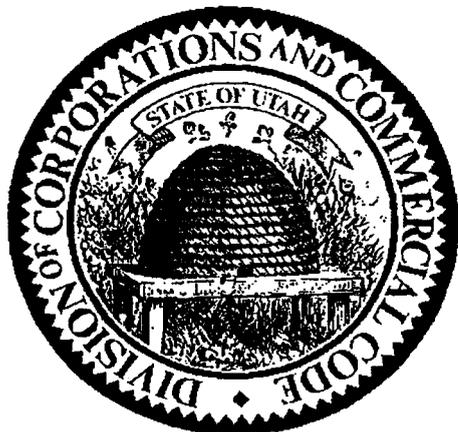
01/12/01

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## CERTIFICATE OF ARTICLES OF MERGER

THE UTAH DIVISION OF CORPORATIONS AND COMMERCIAL CODE ("DIVISION") HEREBY CERTIFIES THAT

ARTICLES OF MERGER WERE FILED WITH THIS OFFICE ON DECEMBER 12, 2000 MERGING RIVER GAS CORPORATION, A CORPORATION OF THE STATE OF ALABAMA, INTO PHILLIPS PETROLEUM COMPANY, THE SURVIVING CORPORATION WHICH IS OF THE STATE OF DELAWARE, AS APPEARS OF RECORD IN THE OFFICE OF THE DIVISION.



*Ric Campbell*

Ric Campbell  
Acting Division Director of  
Corporations and Commercial Code

---

Dept. of Professional Licensing  
(801)530-6628

Real Estate  
(801)530-6747

Public Utilities  
(801)530-6651

Securities  
(801)530-6600

Consumer Protection  
(801)530-6601

5700000000  
0017119

Office of the Secretary of State

TS

12/13/2000  
Date:  
Receipt Number: 188532  
Amount Paid: \$145.00

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"RIVER GAS CORPORATION", A ALABAMA CORPORATION, WITH AND INTO "PHILLIPS PETROLEUM COMPANY" UNDER THE NAME OF "PHILLIPS PETROLEUM COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE SIXTH DAY OF DECEMBER, A.D. 2000, AT 10 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF OWNERSHIP IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2000, AT 11:59 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

12-12-00P04:02 RCVD

State of Utah  
Department of Commerce  
Division of Corporations and Commercial Code  
I hereby certify that the foregoing has been filed and approved on this 12 day of Dec 20 00 in the office of this Division and hereby Issue this Certificate thereof.

Examiner

Date



RIC CAMPBELL  
ACTING DIRECTOR

TAB

FILED

DEC 12 2000

Utah Div. Of Corp. & Comm. Code



Edward J. Freel

Edward J. Freel, Secretary of State

AUTHENTICATION: 0837738

0064324 8100M

001609453

DATE: 12-07-00

**CERTIFICATE OF OWNERSHIP AND MERGER**

**OF**

**RIVER GAS CORPORATION**

**(an Alabama corporation)**

**into**

**Phillips Petroleum Company**

**(a Delaware corporation)**

It is hereby certified that:

1. Phillips Petroleum Company [hereinafter sometimes referred to as the "Corporation"] is a business corporation of the State of Delaware.

2. The Corporation is the owner of all of the outstanding shares of each class of stock of River Gas Corporation, which is a business corporation of the State of Alabama.

3. The laws of the jurisdiction of organization of River Gas Corporation permit the merger of a business corporation of that jurisdiction with a business corporation of another jurisdiction.

4. The Corporation hereby merges River Gas Corporation into the Corporation.

5. The following is a copy of the resolutions adopted on November 21, 2000 by the Board of Directors of the Corporation to merge the said River Gas Corporation into the Corporation:

"1. Phillips Petroleum Company, which is a business corporation of the State of Delaware and is the owner of all of the outstanding shares of River Gas Corporation, which is a business corporation of the State of Alabama, hereby merges River Gas Corporation into Phillips Petroleum Company pursuant to the provisions of the Alabama Business Corporation Act and pursuant to the

12-12-00P04:02 RCVD

provisions of Section 253 of the General Corporation Law of Delaware.

"2. The separate existence of River Gas Corporation shall cease at the effective time and date of the merger pursuant to the provisions of the Alabama Business Corporation Act; and Phillips Petroleum Company shall continue its existence as the surviving corporation pursuant to the provisions of Section 253 of the General Corporation Law of Delaware.

"3. The Articles of Incorporation of Phillips Petroleum Company are not amended in any respect by this Plan of Merger.

"4. The issued shares of River Gas Corporation shall not be converted or exchanged in any manner, but each said share which is issued immediately prior to the effective time and date of the merger shall be surrendered and extinguished.

"5. Each share of Phillips Petroleum Company outstanding immediately prior to the effective time and date of the merger is to be an identical outstanding share of Phillips Petroleum Company at the effective time and date of the merger.

"6. No shares of Phillips Petroleum Company and no shares, securities, or obligations convertible into such shares are to be issued or delivered under this Plan of Merger.

"7. The Board of Directors and the proper officers of Phillips Petroleum Company are hereby authorized, empowered, and directed to do any and all acts and things, and to make, execute, deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of this Plan of Merger or of the merger herein provided for. "

" This Company approves that the effective time and date of the merger herein provided for in the State of Alabama shall be 11:59 p.m. on December 31, 2000."

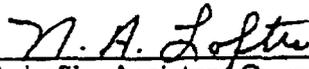
"Any Vice President, the Treasurer, any Assistant Treasurer, the Secretary, any Assistant Secretary, and each of them severally, be and hereby is authorized to make, execute,

deliver, file, and/or record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient to carry out or put into effect any of the provisions of these resolutions and to do or cause to be done all such acts as are necessary to give effect to the purpose and intent of the approval herein set forth."

6. This Certificate of Ownership and Merger shall be effective at 11:59 p.m. on December 31, 2000.

Executed on November 27, 2000

Phillips Petroleum Company

  
\_\_\_\_\_  
N. A. Loftis, Assistant Secretary 

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells  
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1 Type of Well: OIL  GAS  OTHER:

2 Name of Operator: River Gas Corporation

3 Address and Telephone Number: 6825 S. 5300 W. P.O. Box 851 Price, Utah 84501 (435) 613-9777

4 Location of Well Footages:  
 QQ, Sec., T., R., M.: SLB & M

5 Lease Designation and Serial Number:

6 If Indian, Allottee or Tribe Name:

7 Unit Agreement Name:

8 Well Name and Number:

9 API Well Number:

10 Field or Pool, or Wildcat:

County: Carbon County  
 State: Utah

**11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
 (Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |
| Approximate date work will start _____                              |   |

**SUBSEQUENT REPORT**  
 (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |
| Date of work completion _____                      |   |

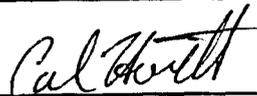
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form  
 \* Must be accompanied by a cement verification report

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that River Gas Corporation is transferring ownership of the attached list of wells to Phillips Petroleum Company 9780 Mt. Pyramid Court, Englewood, CO 80112.  
 Please direct all correspondence and reports to: Phillips Petroleum Company P.O. Box 3368, Englewood, CO 80155-3368.  
 Effective 1/1/01

13

Name & Signature: Cal Hurtt



Title: Development Manager

Date: 12/19/00

(This space for state use only)

# Drunkards Wash Total Well Count

(Through 2000 Drilling Season)

Well #	API #	Location	Section	Tship	Range
Utah 25-09-01	4300730130	1683 FSL, 877 FEL	25	14S	09E
Utah 36-01-02	4300730178	600 FNL, 620 FEL	36	14S	09E
Utah 31-03-03	4300730143	740 FNL, 1780 FWL	31	14S	10E
Utah 36-03-04	4300730142	822 FNL, 2176 FWL	36	14S	09E
Utah 36-09-05	4300730144	2050 FSL, 700 FEL	36	14S	09E
Utah 25-07-06	4300730156	2599 FNL, 1902 FEL	25	14S	09E
Utah 25-11-07	4300730157	1718 FSL, 2210 FWL	25	14S	09E
Utah 26-16-08	4300730181	800 FSL, 750 FEL	26	14S	09E
Utah 35-01-09	4300730180	650 FNL, 850 FEL	35	14S	09E
Utah 31-12-10	4300730183	1995 FSL, 745 FWL	31	14S	10E
Utah 36-11-11	4300730184	1837 FSL, 1903 FWL	36	14S	09E
Utah 19-14-12	4300730182	860 FSL, 1780 FWL	19	14S	10E
Utah 30-05-13	4300730179	1493 FNL, 728 FWL	30	14S	10E
Utah 30-13-14	4300730185	612 FSL, 670 FWL	30	14S	10E
Utah 24-01-15	4300730191	1320 FNL, 1320 FEL	24	14S	09E
Utah 24-03-16	4300730187	1310 FNL, 1525 FWL	24	14S	09E
Utah 24-12-17	4300730208	1320 FSL, 1320 FWL	24	14S	09E
Utah 24-16-18	4300730192	482 FSL, 940 FEL	24	14S	09E
Utah 23-02-19	4300730207	963 FNL, 1470 FEL	23	14S	09E
Utah 23-04-20	4300730194	1291 FNL, 1257 FWL	23	14S	09E
Utah 23-14-21	4300730200	739 FSL, 1716 FWL	23	14S	09E
Utah 23-09-22	4300730201	1320 FSL, 1320 FEL	23	14S	09E
Utah 26-01-23	4300730205	1320 FNL, 1320 FEL	26	14S	09E
Utah 26-06-24	4300730202	1480 FNL, 2000 FWL	26	14S	09E
Utah 26-11-25	4300730204	1500 FSL, 1500 FWL	26	14S	09E
Utah 35-03-26	4300730203	1085 FNL, 1805 FWL	35	14S	09E
Utah 35-10-27	4300730197	2567 FSL, 2151 FEL	35	14S	09E
Utah 35-13-28	4300730198	1236 FSL, 1152 FWL	35	14S	09E
Utah 27-08-29	4300730193	2134 FNL, 753 FEL	27	14S	09E
Utah 27-09-30	4300730186	1359 FSL, 707 FEL	27	14S	09E
Utah 34-01-31	4300730196	464 FNL, 540 FEL	34	14S	09E
Utah 34-09-32	4300730195	1938 FSL, 435 FEL	34	14S	09E
Utah 25-04-33	4300730206	920 FNL, 780 FWL	25	14S	09E
Prettyman 10-15-34	4300730211	842 FSL, 1419 FEL	10	14S	09E
Utah 10-36	4300730302	1213 FNL, 469 FEL	10	15S	09E
Utah 12-15-37	4300730210	1158 FSL, 1494 FEL	12	15S	09E
Utah 06-38	4300730217	899 FNL, 1730 FEL	6	15S	10E
Utah 06-39	4300730218	934 FNL, 819 FWL	6	15S	10E
Utah 06-40	4300730219	2180 FSL, 1780 FEL	6	15S	10E
Utah 06-41	4300730254	2124 FSL, 1054 FWL	6	15S	10E
Utah 01-42	4300730220	860 FNL, 1780 FEL	1	15S	09E
Utah 01-43	4300730221	808 FNL, 1451 FWL	1	15S	09E
Utah 01-44	4300730222	860 FSL, 1320 FWL	1	15S	09E
Utah 01-45	4300730223	1219 FSL, 1318 FEL	1	15S	09E
Utah 02-46	4300730224	860 FNL, 860 FEL	2	15S	09E

Utah 02-47	4300730225	1318 FNL, 1791 FWL	2	15S	09E
Utah 02-48	4300730226	1780 FSL, 860 FEL	2	15S	09E
Utah 02-49	4300730227	1320 FSL, 2080 FWL	2	15S	09E
Utah 11-50	4300730228	860 FNL, 860 FEL	11	15S	09E
Utah 11-51	4300730229	1000 FNL, 1900 FWL	11	15S	09E
Utah 11-52	4300730230	1400 FSL, 1100 FEL	11	15S	09E
Utah 11-53	4300730231	1780 FSL, 1800 FWL	11	15S	09E
Utah 12-54	4300730232	875 FNL, 1015 FWL	12	15S	09E
Utah 12-55	4300730233	1500 FNL, 1320 FEL	12	15S	09E
Utah 12-56	4300730234	1500 FSL, 1320 FWL	12	15S	09E
Utah 07-57	4300730235	1421 FNL, 1003 FWL	7	15S	10E
Utah 07-58	4300730236	1495 FNL, 2006 FEL	7	15S	10E
Utah 07-59	4300730237	1400 FSL, 2100 FEL	7	15S	10E
Utah 07-60	4300730238	954 FSL, 1256 FWL	7	15S	10E
Utah 14-61	4300730239	1386 FNL, 931 FEL	14	15S	09E
Utah 14-62	4300730240	980 FNL, 1385 FWL	14	15S	09E
Utah 14-63	4300730241	1780 FSL, 1320 FEL	14	15S	09E
Utah 14-64	4300730242	907 FSL, 1392 FWL	14	15S	09E
Utah 13-65	4300730243	1320 FNL, 1200 FEL	13	15S	09E
Utah 13-66	4300730244	1276 FNL, 1301 FWL	13	15S	09E
Utah 13-67	4300730245	1800 FSL, 1500 FEL	13	15S	09E
Utah 13-68	4300730246	1320 FSL, 1320 FWL	13	15S	09E
Utah 18-69	4300730427	1320 FNL, 1320 FWL	18	15S	10E
Utah 18-70	4300730248	1110 FNL, 2127 FEL	18	15S	10E
Utah 18-71	4300730249	1764 FSL, 1767 FEL	18	15S	10E
Utah 18-72	4300730250	2100 FSL, 1100 FWL	18	15S	10E
USA 19-73	4300730392	1664 FNL, 1412 FEL	19	15S	10E
Utah 14-74	4300730529	1365 FSL, 1988 FEL	14	14S	09E
Utah 14-75	4300730263	1036 FSL, 1622 FWL	14	14S	09E
Utah 22-76	4300730251	1320 FNL, 660 FEL	22	14S	09E
Utah 19-77	4300730252	1780 FSL, 660 FWL	19	14S	10E
Williams 30-78	4300730279	460 FNL, 660 FEL	30	14S	10E
Utah 31-79	4300730253	1780 FSL, 1780 FEL	31	14S	10E
Utah 24-80	4300730255	590 FNL, 1612 FWL	24	15S	09E
Utah 24-81	4300730256	1067 FNL, 1361 FEL	24	15S	09E
Utah 32-82	4300730257	600 FNL, 2028 FEL	32	15S	09E
Utah 21-83	4300730259	1780 FNL, 460 FWL	21	15S	10E
H&A 07-84	4300730258	1780 FSL, 1780 FWL	7	15S	09E
Utah 27-85	4300730261	2173 FNL, 676 FWL	27	14S	08E
Utah 24-86	4300730267	1788 FSL, 1677 FEL	24	15S	09E
Utah 24-87	4300730375	1780 FSL, 1333 FWL	24	15S	09E
USA 15-88	4300730264	872 FSL, 875 FEL	15	14S	09E
Telonis 22-89	4300730266	836 FNL, 1766 FWL	22	14S	09E
Telonis 21-90	4300730328	1272 FNL, 1188 FEL	21	14S	09E
USA 13-91	4300730568	1443 FSL, 1017 FWL	13	14S	09E
Utah 13-92	4300730439	624 FSL, 899 FEL	13	14S	09E
Utah 18-93	4300730587	556 FSL, 673 FWL	18	14S	10E
Utah 05-95	4300730269	640 FNL, 580 FWL	5	15S	10E
Utah 05-94	4300730270	1520 FSL, 1320 FWL	5	15S	10E

Utah 05-96	4300730271	1780 FSL, 2180 FEL	5	15S	10E
Utah 08-97	4300730272	1495 FNL, 1273 FEL	8	15S	10E
Utah 08-98X	4300730285	1341 FNL, 1319 FWL	8	15S	10E
Utah 08-99	4300730274	1500 FSL, 1120 FWL	8	15S	10E
Utah 08-100	4300730275	1500 FSL, 1400 FEL	8	15S	10E
Utah 17-101	4300730416	460 FNL, 2180 FEL	17	15S	10E
Utah 17-102	4300730277	810 FNL, 910 FWL	17	15S	10E
Utah 17-103	4300730278	1520 FSL, 1120 FWL	17	15S	10E
Powell 19-104	4300730282	1327 FNL, 1458 FWL	19	15S	10E
Powell 19-105	4300730283	1239 FSL, 1325 FWL	19	15S	10E
Utah 23-106	4300730280	150 FNL, 1400 FEL	23	15S	09E
Utah 23-107	4300730281	1252 FNL, 1255 FWL	23	15S	09E
Birkinshaw 19-108	4300730284	1305 FNL, 1192 FEL	19	15S	09E
Utah 36-109	4300730268	1800 FNL, 1800 FWL	36	15S	09E
Utah 16-110	4301530250	860 FSL, 2000 FWL	16	16S	09E
Fausett 09-111	4300730428	2215 FSL, 354 FEL	9	14S	09E
Fausett 10-112	4300730415	1590 FSL, 1342 FWL	10	14S	09E
Giacoletto 11-113	4300730335	500 FSL, 2070 FWL	11	14S	09E
Prettyman 11-114	4300730340	471 FSL, 1828 FEL	11	14S	09E
Giacoletto 13-120	4300730407	1200 FNL, 1219 FWL	13	14S	09E
Giacoletto 14-121	4300730345	1200 FNL, 1060 FEL	14	14S	09E
USA 14-122	4300730404	1500 FNL, 1039 FWL	14	14S	09E
Utah 30-125	4300730262	630 FSL, 1627 FEL	30	14S	10E
Utah 31-126	4300730305	1954 FNL, 1291 FEL	31	14S	10E
Robertson 32-127	4300730374	646 FNL, 349 FWL	32	14S	10E
Utah 04-129	4300730309	700 FWL, 1850 FSL	4	15S	10E
Utah 04-130	4300730519	860 FSL, 2150 FEL	4	15S	10E
Sampinos 16-131	4300730610	1201 FNL, 1016 FWL	16	15S	10E
Jensen 16-132	4300730588	1206 FSL, 1240 FWL	16	15S	10E
LDS 17-133	4300730296	1500 FSL, 1700 FEL	17	15S	10E
Utah 25-134	4300730399	745 FNL, 1482 FWL	25	15S	09E
Utah 36-135	4300730341	850 FNL, 850 FEL	36	15S	09E
Utah 36-136	4300730343	465 FSL, 660 FWL	36	15S	09E
Utah 36-137	4300730342	2180 FSL, 1800 FEL	36	15S	09E
Utah 02-138	4301530288	638 FNL, 1865 FEL	2	16S	09E
Utah 02-139	4301530289	1890 FNL, 850 FWL	2	16S	09E
Utah 02-140	4301530290	850 FSL, 1800 FWL	2	16S	09E
Utah 02-141	4301530291	1800 FSL, 1950 FEL	2	16S	09E
Telonis 15-142	4300730319	1320 FSL, 860 FWL	15	14S	09E
Fausett 16-143	4300730320	1320 FNL, 1320 FEL	16	14S	09E
Fausett 16-144	4300730321	1800 FNL, 860 FWL	16	14S	09E
Telonis 16-145	4300730322	1320 FSL, 1320 FWL	16	14S	09E
Paar 16-146	4300730323	843 FSL, 2157 FEL	16	14S	09E
Christiansen 17-147	4300730324	860 FSL, 1800 FWL	17	14S	09E
Christiansen 17-148	4300730325	1250 FSL, 1100 FEL	17	14S	09E
Birkinshaw 18-149	4300730326	500 FSL, 500 FEL	18	14S	09E
Telonis 19-150	4300730300	751 FNL, 1840 FWL	19	14S	09E
Telonis 19-151	4300730299	860 FSL, 2000 FWL	19	14S	09E
Telonis 20-152	4300730327	1320 FNL, 1900 FEL	20	14S	09E

Telonis 21-153	4300730329	860 FNL, 1800 FWL	21	14S	09E
Telonis 29-154	4300730330	800 FNL, 1500 FWL	29	14S	09E
Telonis 29-155	4300730331	1800 FSL, 1250 FWL	29	14S	09E
Telonis 30-156	4300730301	910 FNL, 868 FEL	30	14S	09E
Telonis 30-157	4300730332	1800 FSL, 580 FEL	30	14S	09E
Utah 32-158	4300730333	1038 FNL, 1768 FEL	32	14S	09E
Utah 32-159	4300730334	2011 FNL, 1426 FWL	32	14S	09E
Utah 32-160	4300730398	1500 FSL, 1780 FWL	32	14S	09E
Utah 32-161	4300730336	415 FSL, 1408 FEL	32	14S	09E
Utah 36-162	4300730315	2053 FNL, 685 FEL	36	14S	08E
Utah 36-163	4300730316	860 FNL, 2100 FWL	36	14S	08E
Utah 36-164	4300730317	1070 FSL, 2000 FWL	36	14S	08E
Utah 36-165	4300730318	1100 FSL, 1500 FEL	36	14S	08E
Utah 02-166	4300730337	1219 FNL, 1738 FEL	2	15S	08E
Utah 02-167	4300730338	660 FNL, 2075 FWL	2	15S	08E
Utah 02-168	4300730339	1800 FSL, 2100 FWL	2	15S	08E
Utah 02-169	4300730308	754 FSL, 1000 FEL	2	15S	08E
Seamons 32-170	4300730291	700 FNL, 500 FWL	32	13S	09E
Pinnacle Peak 19-171	4300730117	1320 FSL, 1320 FEL	19	14S	09E
Telonis 20-172	4300730107	1980 FSL, 660 FEL	20	14S	09E
Powell 30-173	4300730346	1200 FNL, 1200 FWL	30	15S	10E
Stella-Hamaker 10-174	4300730116	852 FNL, 1971 FWL	10	15S	08E
Utah 31-175	4301530317	897 FNL, 1731 FWL	31	16S	09E
USA 15-176	4300730450	2588 FNL, 1155 FEL	15	14S	09E
USA 09-178	4300730419	428 FSL, 2527 FWL	9	14S	09E
USA 17-180A	4300730622	2563 FNL, 1383 FWL	17	14S	09E
USA 18-182	4300730417	1068 FSL, 1972 FWL	18	14S	09E
USA 24-183	4300730469	828 FNL, 624 FEL	24	14S	08E
Utah 27-187	4300730395	1400 FNL, 1400 FWL	27	14S	09E
Utah 27-188	4300730292	477 FSL, 518 FWL	27	14S	09E
Utah 28-189	4300730396	1707 FNL, 868 FEL	28	14S	09E
Utah 28-190	4300730397	1969 FNL, 1324 FWL	28	14S	09E
Utah 28-191	4300730293	693 FSL, 1623 FWL	28	14S	09E
Utah 28-192	4300730294	1407 FNL, 1940 FWL	28	14S	09E
Utah 29-193	4300730405	693 FNL, 1029 FEL	29	14S	09E
Utah 29-194	4300730427	951 FSL, 370 FEL	29	14S	09E
Utah 30-195	4300730265	1407 FNL, 1940 FWL	30	14S	09E
Utah 30-196	4300730344	1056 FSL, 1984 FWL	30	14S	09E
Kakatsidas 31-197	4300730420	619 FNL, 1361 FEL	31	14S	09E
Utah 31-198	4300730406	1403 FNL, 1540 FWL	31	14S	09E
Utah 31-199	4300730480	1125 FSL, 928 FWL	31	14S	09E
Utah 31-200	4300730385	2118 FSL, 549 FEL	31	14S	09E
Utah 33-201	4300730386	317 FNL, 1815 FEL	33	14S	09E
Utah 33-202	4300730387	1939 FNL, 1593 FWL	33	14S	09E
Utah 33-203	4300730388	1373 FSL, 1140 FWL	33	14S	09E
Utah 33-204	4300730389	2024 FSL, 1525 FEL	33	14S	09E
Utah 05-205	4300730384	1485 FNL, 760 FEL	5	15S	09E
Utah 05-206	4300730390	1300 FNL, 1352 FWL	5	15S	09E
Utah 06-207	4300730391	825 FNL, 928 FEL	6	15S	08E

Utah 01-208	4300730464	1246 FNL, 1831 FEL	1	15S	09E
Utah 01-209	4300730467	2271 FSL, 1251 FEL	1	15S	09E
Utah 34-211	4300730114	1181 FSL, 1005 FWL	34	14S	09E
Utah 03-212	4300730468	1187 FNL, 1761 FEL	3	15S	09E
Utah 03-213	4300730381	1466 FNL, 2041 FWL	3	15S	09E
Utah 03-214	4300730295	813 FSL, 966 FWL	3	15S	09E
Utah 03-215	4300730297	988 FSL, 604 FEL	3	15S	09E
Utah 04-216	4300730382	1610 FNL, 810 FEL	4	15S	09E
Utah 04-217	4300730383	1343 FNL, 1119 FWL	4	15S	09E
Utah 04-218	4300730418	1084 FSL, 509 FEL	4	15S	09E
Utah 10-219	4300730298	805 FNL, 756 FWL	10	15S	09E
Utah 10-220	4300730432	474 FSL, 372 FWL	10	15S	09E
Utah 10-221	4300730303	1602 FSL, 2032 FEL	10	15S	09E
USA 19-222	4300730393	1574 FSL, 1647 FEL	19	15S	10E
Utah 06-223	4300730430	1636 FSL, 1085 FEL	6	15S	09E
Utah 05-225	4300730440	421 FSL, 498 FEL	5	15S	09E
Utah 04-226	4300730408	571 FSL, 2331 FWL	4	15S	09E
Utah 09-227	4300730449	652 FNL, 1331 FEL	9	15S	09E
Utah 09-228	4300730413	1444 FNL, 1520 FWL	9	15S	09E
Utah 09-229	4300730414	1595 FSL, 2051 FWL	9	15S	09E
Utah 08-230	4300730410	2003 FNL, 960 FEL	8	15S	09E
Utah 08-231	4300730411	1321 FNL, 1738 FWL	8	15S	09E
H&A 08-232	4300730412	1135 FSL, 1497 FWL	8	15S	09E
Utah 08-233	4300730488	468 FSL, 2030 FEL	8	15S	09E
Utah 07-234	4300730409	1876 FNL, 875 FEL	7	15S	09E
Utah 07-235	4300730421	2098 FSL, 510 FEL	7	15S	09E
H&A 18-236	4300730459	896 FNL, 1511 FEL	18	15S	09E
Utah 18-237	4300730485	1867 FSL, 1920 FEL	18	15S	09E
Utah 17-238	4300730510	677 FNL, 1321 FEL	17	15S	09E
Utah 17-239	4300730511	1383 FNL, 1576 FWL	17	15S	09E
Utah 17-240	4300730512	1977 FSL, 1394 FWL	17	15S	09E
Utah 17-241	4300730513	1668 FSL, 2222 FEL	17	15S	08E
USA 12-242	4300730482	1738 FNL, 1505 FEL	12	15S	08E
USA 12-243	4300730486	950 FNL, 232 FWL	12	15S	08E
USA 11-244	4300730463	1151 FNL, 1690 FEL	11	15S	08E
USA 11-245	4300730462	1234 FNL, 1743 FWL	11	15S	08E
Utah 01-246	4300730566	1619 FNL, 170 FWL	1	15S	09E
Utah 01-247	4300730465	594 FSL, 266 FWL	1	15S	08E
USA 35-248	4300730582	828 FSL, 1245 FEL	35	15S	09E
USA 30-251	4300730403	1169 FSL, 913 FWL	30	15S	10E
Utah 25-252	4300730400	1937 FNL, 1416 FEL	25	15S	09E
Utah 25-253	4300730401	809 FSL, 899 FWL	25	15S	09E
Utah 25-254	4300730402	1787 FSL, 1954 FEL	25	15S	09E
Utah 26-255	4300730446	1209 FNL, 755 FEL	26	15S	09E
Utah 26-256	4300730445	1274 FSL, 1351 FWL	26	15S	09E
Utah 26-257	4300730444	1263 FSL, 1368 FEL	26	15S	09E
Utah 34-258	4300730552	1198 FNL, 1880 FEL	34	15S	09E
Utah 34-259	4300730456	1662 FSL, 2046 FEL	34	15S	09E
Utah 35-260	4300730447	814 FNL, 1900 FEL	35	15S	09E

Utah 35-261	4300730442	615 FNL, 818 FWL	35	15S	09E
Utah 35-262	4300730443	1657 FSL, 1850 FWL	35	15S	09E
Utah 35-263	4300730441	1785 FSL, 946 FEL	35	15S	09E
USA 01-264	4301530336	1055 FNL, 441 FWL	1	16S	09E
USA 01-265	4301530337	1739 FSL, 636 FWL	1	16S	09E
Woolstenhulme 05-266	4300730481	1389 FNL, 2179 FEL	5	15S	10E
Utah 26-267	4300730514	1836 FNL, 2130 FWL	26	15S	09E
Utah 27-268	4300730457	1125 FSL, 1682 FWL	26	15S	09E
Utah 27-269	4300730458	1661 FSL, 795 FEL	27	15S	09E
Utah 34-270	4300730347	774 FNL, 756 FWL	34	15S	09E
Utah 34-271	4300730496	1693 FSL, 965 FWL	34	15S	09E
Utah 33-272	4300730502	694 FNL, 2034 FEL	33	15S	09E
Utah 33-273	4300730493	1922 FNL, 328 FWL	33	15S	09E
Utah 33-274	4300730494	1098 FSL, 1673 FWL	33	15S	09E
Utah 33-275	4300730495	1401 FSL, 1029 FEL	33	15S	09E
Utah 32-276	4300730483	738 FL, 1318 FWL	32	15S	09E
Utah 32-277	4300730484	1613 FSL, 1931 FEL	32	15S	09E
Utah 05-278	4301530278	1665 FNL, 1923 FEL	5	15S	09E
Utah 04-279	4301530340	1020 FNL, 1757 FEL	4	16S	09E
Utah 04-280	4301530341	2087 FNL, 1627 FWL	4	16S	09E
Utah 04-281	4301530399	999 FSL, 896 FWL	4	16S	09E
Utah 04-282	4301530342	2188 FSL, 911 FEL	4	16S	09E
Utah 03-283	4301530349	461 FNL, 1772 FEL	3	16S	09E
Utah 03-284	4301530346	1218 FNL, 753 FWL	3	16S	09E
Utah 03-285	4301530345	1917 FSL, 546 FWL	3	16S	09E
Utah 03-286	4301530344	1690 FSL, 1958 FEL	3	16S	09E
USA 20-287	4300730448	1395 FNL, 979 FWL	20	15S	10E
USA 20-288	4300730451	1566 FSL, 1125 FWL	20	15S	10E
USA 30-289	4300730452	1184 FNL, 1353 FEL	30	15S	10E
USA 30-290	4300730453	1080 FSL, 1508 FEL	30	14S	10E
USA 11-291	4300730501	2609 FNL, 1994 FEL	11	14S	09E
USA 11-292	4300730500	2483 FNL, 664 FWL	11	14S	09E
USA 10-293	4300730498	2011 FNL, 847 FEL	10	14S	09E
USA 10-294	4300730497	1750 FNL, 769 FWL	10	14S	09E
USA 09-295	4300730499	696 FNL, 1198 FEL	9	14S	09E
Fausett 09-296	4300730455	2072 FNL, 798 FWL	9	14S	09E
USA 08-297	4300730491	789 FNL, 958 FEL	8	14S	09E
Ritzakis 08-298	4300730475	798 FNL, 2018 FWL	8	14S	09E
Ritzakis 08-299	4300730479	2187 FSL, 1885 FWL	8	14S	09E
Ritzakis 08-300	4300730476	2485 FSL, 1522 FEL	8	14S	09E
USA 04-302	4300730489	1076 FSL, 1860 FWL	4	14S	09E
USA 04-303	4300730490	597 FSL, 984 FEL	4	14S	09E
Ritzakis 05-304	4300730473	688 FSL, 1888 FWL	5	14S	09E
Ritzakis 05-305	4300730474	1104 FSL, 1196 FEL	5	14S	09E
USA 06-306	4300730492	399 FSL, 306 FEL	6	14S	09E
Helper 07-307	4300730487	672 FNL, 962 FWL	7	15S	09E
USA 31-310	4300730516	624 FNL, 1238 FWL	31	15S	10E
USA 31-311	4300730517	1934 FSL, 973 FWL	31	15S	10E
USA 01-312	4301530350	1453 FNL, 1881 FEL	1	16S	09E

USA 11-314	4301530353	1262 FNL, 1136 FWL	11	16S	09E
USA 10-317	4301530352	1221 FNL, 1104 FEL	10	16S	09E
USA 12-322	4300730576	492 FSL, 495 FWL	10	15S	08E
USA 12-323	4300730577	540 FSL, 784 FEL	12	15S	08E
USA 11-324	4300730575	732 FSL, 1763 FEL	11	15S	08E
USA 14-325	4300730579	890 FNL, 1469 FEL	14	15S	08E
USA 13-326	4300730581	1065 FNL, 1563 FEL	13	15S	08E
USA 13-327	4300730578	1092 FNL, 941 FWL	13	15S	08E
USA 35-328	4300730583	964 FSL, 1999 FWL	35	14S	08E
Utah 09-329	4300730561	884 FSL, 1324 FEL	9	15S	09E
Utah 06-330	4300730562	938 FNL, 1564 FWL	6	15S	09E
Utah 20-333	4300730669	1069 FNL, 1460 FEL	20	15S	09E
Utah 20-334	4300730625	932 FNL, 1655 FWL	20	15S	09E
Utah 20-335	4300730626	2152 FSL, 1716 FWL	20	15S	09E
Utah 19-337	4300730623	926 FNL, 768 FEL	19	15S	09E
Utah 19-338	4300730624	1789 FSL, 1426 FEL	19	15S	09E
Utah 05-343	4301530400	1795 FNL, 1431 FWL	5	16S	09E
Utah 05-344	4301530401	1316 FSL, 1343 FWL	5	16S	09E
Utah 05-345	4301530402	908 FSL, 1449 FEL	5	16S	09E
Utah 08-354	4301530395	1073 FNL, 1914 FEL	8	16S	09E
Utah 08-355	4301530378	1673 FNL, 850 FWL	8	16S	09E
Utah 08-356	4301530379	1701 FSL, 799 FWL	8	16S	09E
Utah 08-357	4301530380	1722 FSL, 1599 FEL	8	16S	09E
Utah 09-358	4301530300	2097 FNL, 1634 FEL	9	16S	09E
Utah 09-359	4301530407	1787 FNL, 871 FWL	9	16S	09E
Utah 09-360	4301530397	1323 FSL, 881 FWL	9	16S	09E
Utah 09-361	4301530408	1564 FSL, 1998 FEL	9	16S	09E
USA 10-362	4301530424	2225 FNL, 494 FWL	10	16S	09E
USA 14-386	4300730634	592 FNL, 2236 FWL	14	15S	08E
USA 24-387	4300730612	1243 FSL, 2306 FWL	10	14S	08E
USA 24-388	4300730613	1177 FSL, 612 FEL	24	14S	08E
Utah 25-389	4300730600	737 FNL, 1976 FEL	25	14S	08E
Utah 25-390	4300730599	1540 FNL, 1354 FWL	25	14S	08E
Utah 25-391A	4300730658	1264 FSL, 1573 FWL	25	14S	08E
Utah 25-392	4300730602	2045 FSL, 1718 FEL	25	14S	09E
USA 26-393	4300730614	1666 FNL, 874 FEL	26	14S	08E
USA 26-394	4300730615	856 FSL, 2377 FWL	26	14S	08E
USA 26-395	4300730616	1927 FSL, 830 FEL	26	14S	08E
USA 35-396	4300730584	616 FNL, 1896 FEL	35	14S	08E
USA 35-397	4300730585	949 FNL, 1264 FWL	35	14S	08E
USA 20-398	4300730590	1374 FNL, 1387 FEL	20	15S	10E
USA 20-399	4300730591	1445 FSL, 1128 FEL	20	15S	10E
Utah 09-412	4300730580	1102 FSL, 1018 FWL	9	15S	10E
Utah 09-413	4300730605	1007 FNL, 1197 FWL	9	15S	10E
Utah 10-415	4301530391	1090 FNL, 557 FEL	10	16S	08E
USA 14-416	4300730646	892 FSL, 1311 FWL	14	15S	08E
USA 14-417	4300730647	1741 FSL, 1054 FEL	14	15S	09E
USA 13-418	4300730645	737 FSL, 793 FEL	13	15S	08E
USA 13-419	4300730631	2617 FSL, 1958 FEL	13	15S	08E

USA 23-423	4300730611	408 FSL, 924 FEL	23	14S	08E
USA 34-434	4300730621	1342 FSL, 922 FEL	34	14S	08E
USA 18-435	4300730619	1868 FNL, 793 FWL	18	14S	09E
USA 07-436	4300730630	3121 FNL, 871 FEL	7	14S	09E
USA 03-442	4300730710	899 FNL, 553 FEL	3	15S	08E
USA 24-443	4300730651	1780 FNL, 2247 FEL	24	15S	08E
USA 24-444	4300730648	1338 FNL, 1153 FWL	24	15S	08E
USA 24-446	4300730708	1377 FNL, 2340 FWL	24	14S	08E
USA 13-447	4300730707	2044 FSL, 741 FEL	13	14S	08E
USA 24-448	4300730652	2146 FSL, 2021 FEL	24	15S	08E
Utah 34-456	4300730713	755 FNL, 1377 FEL	34	14S	08E
USA 13-470	4300730706	1741 FNL, 554 FEL	13	14S	08E
Utah 06-483	4300730716	2456 FSL, 988 FWL	6	15S	09E
American Quasar D1	4300730040	999 FSL, 1552 FWL	31	14S	10E
Arcadia-Telonis D2	4300730093	465 FSL, 560 FEL	19	14S	09E
Utah D3	4300730290	1600 FSL, 1530 FEL	18	15S	10E
Utah D4	4300730314	600 FNL, 500 FWL	24	14S	09E
Fausett D5	4300730351	467 FNL, 1461 FWL	16	14S	09E
Drew D6	4300730100	1300 FSL, 830 FWL	34	14S	09E
Utah D7	4301530338	1371 FSL, 1530 FEL	2	14S	09E
Utah D8	4300730431	1342 FNL, 350 FWL	12	15S	09E
Utah D9	4300730438	1960 FNL, 1487 FWL	32	14S	09E
RGC D10	4300730520	162 FNL, 1557 FEL	28	15S	09E
USA D11	4301530356	1513 FNL, 2437 FEL	13	16S	09E
Sampinos D14	4300730567	1695 FSL, 2133 FEL	16	15S	10E

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

ORIGINAL

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. Lease Designation and Serial Number: <b>Patented</b>
2. Name of Operator: <b>Phillips Petroleum Company</b>		6. If Indian, Allottee or Tribe Name: <b>N/A</b>
3. Address and Telephone Number: <b>6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777</b>		7. Unit Agreement Name: <b>UTU67921X Drunkards Wash</b>
4. Location of Well Footages: <b>1320' FSL, 1320' FEL</b>		8. Well Name and Number: <b>Pinnacle Peak #2, 19-171</b>
QQ, Sec., T., R., M.: <b>Center of SE/4, SEC. 19, T14S, R09E, SLB &amp; M</b>		9. API Well Number: <b>43-007-30117</b>
		10. Field or Pool, or Wildcat: <b>Drunkards Wash</b>
		County: <b>Carbon County</b>
		State: <b>Utah</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Csg	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Csg
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Chemical/Flush Treatment</u>	
<input type="checkbox"/> Other _____		Date of work completion <u>02/10/2001</u>	
Approximate date work will start _____			

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4,000 gallons of low Ph fluid & 250 gallons of 7 1/2% HCL on 02/10/01.

RECEIVED

FEB 28 2001

DIVISION OF  
OIL, GAS AND MINING

13.

Name & Signature: Rochelle Crabtree *Rochelle Crabtree* Title: Administrative Assistant Date: 02/26/2001

(This space for state use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

ORIGINAL

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:   
2. Name of Operator: Phillips Petroleum Company  
3. Address and Telephone Number: 6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777

5. Lease Designation and Serial Number: Patented  
6. If Indian, Allottee or Tribe Name: N/A  
7. Unit Agreement Name: UTU67921X Drunkards Wash  
8. Well Name and Number: Pinnacle Peak #2, 19-171  
9. API Well Number: 43-007-30117  
10. Field or Pool, or Wildcat: Drunkards Wash

4. Location of Well Footages: 1320' FSL, 1320' FEL  
Q.Q., Sec., T., R., M.: CENTER OF SE/4, Sec.19, T14S, R09E, SLB&M

County: Carbon County  
State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandon
  - Repair Casing
  - Change of Plans
  - Convert to Injection
  - Fracture Treat or Acidize
  - Multiple Completion
  - Other \_\_\_\_\_
- Approximate date work will start \_\_\_\_\_
- New Construction
  - Pull or Alter Csg
  - Recomplete
  - Reperforate
  - Vent or Flare
  - Water Shut-Off

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
  - Repair Casing
  - Change of Plans
  - Convert to Injection
  - Fracture Treat or Acidize
  - Other Chemical/Flush Treatment
- Date of work completion 02/12/02
- New Construction
  - Pull or Alter Csg
  - Reperforate
  - Vent or Flare
  - Water Shut-Off

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the above referenced well was chemically treated with 4000 gallons of low Ph fluid & 250 gallons of 15% HCL on 02/12/02.

RECEIVED

FEB 19 2002

DIVISION OF  
OIL, GAS AND MINING

13.

Name & Signature: Lynnette Allred  Title: Administrative Assistant Date: 02/19/02

(This space for state use only)



6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 01/14/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/14/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 02/07/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/07/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 8140-60-24

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 8015-16-69

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 6196922

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Eastern States Office  
7450 Boston Boulevard  
Springfield, Virginia 22153

IN REPLY REFER TO  
3106.8(932.34)WF

January 16, 2003

### NOTICE

ConocoPhillips Company	:	Oil & Gas Leases
P.O. Box 7500	:	
Bartlesville, Oklahoma 74005	:	

### Merger/Name Change Recognized

Acceptable evidence was received in this office on January 14, 2003, concerning the change of name of Phillips Petroleum Company to **ConocoPhillips Company** and the merger of **Conoco Incorporated** into **ConocoPhillips Company** on Federal oil and gas leases, with **ConocoPhillips Company** being the surviving entity.

The Secretary of the State of Delaware certified the effective date of this merger effective December 31, 2002.

The oil and gas lease files identified on the enclosed exhibit have been noted to the merger. The exhibit was compiled from a list of leases obtained from your list of leases. Eastern States has not abstracted the lease files to determine if the entities affected by this merger hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of this merger and name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

By Operation of law the name of the principal on Nationwide Oil and Gas Bond held by Conoco Incorporated (ES0085) has been changed to ConocoPhillips Company.

If you have any questions, please contact Bill Forbes at 703-440-1536.

*S/ Wilbert B. Forbes*

Wilbert B. Forbes  
Land Law Examiner  
Branch of Use Authorization  
Division of Resources Planning, Use  
and Protection

bc: JFO, BLM State Offices, MMS, ES RF, 930 RF, ES-932:  
Bforbes:wbf:01/16/03:440-1536/ConocoPhillips Co

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>All</u>		8. WELL NAME and NUMBER: <b>See Attached List</b>
2. NAME OF OPERATOR: <b>Phillips Petroleum Company</b>		9. API NUMBER: <b>See List</b>
3. ADDRESS OF OPERATOR: <b>980 Plaza Office</b> CITY <b>Bartlesville</b> STATE <b>OK</b> ZIP <b>74004</b>		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>See Attached List</b>		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

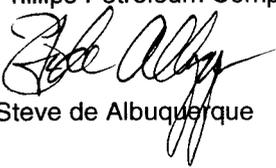
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

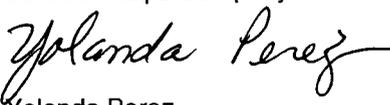
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Conoco Inc. was merged into Phillips Petroleum Company, the surviving corporation, on December 31, 2002. In connection with this merger and effective on the same date, the name of the surviving corporation was changed to "ConocoPhillips Company". We are requesting that a new Operator Number be assigned to ConocoPhillips Company.

Please send production reporting forms to Herb Henderson at ConocoPhillips Company, 315 S. Johnstone, 980 Plaza Office, Bartlesville, OK 74004. Herb's phone number is 918-661-4415.

Current Operator  
Phillips Petroleum Company  
  
Steve de Albuquerque

New Operator  
ConocoPhillips Company  
  
Yolanda Perez

**RECEIVED**  
**JAN 08 2003**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Yolanda Perez</u>	TITLE <u>Sr. Regulatory Analyst</u>
SIGNATURE 	DATE <u>12/30/2002</u>

(This space for State use only)



Re: Notice of Address Change, Merger and Name Change  
Address Change effective **December 2, 2002**  
Merger and Name Change effective **December 31, 2002**

Divisions of Oil, Gas, and Mining  
Attn: Mr. John Baza  
1594 West North Temple,  
Suite 1210, P. O. Box 145801  
Salt Lake City, UT 84114-5801

Gentlemen:

1. Effective December 2, 2002, Phillips Petroleum Company will close its Englewood, Colorado Rocky Mountain Region office. After that time, all correspondence, notices and invoice for Land related matters should be directed to the address(es) noted below. Note that until December 31, 2002, all properties in which Phillips held an interest will continue to be operated by Phillips Petroleum Company, a wholly-owned subsidiary of ConocoPhillips.

2. On December 31, 2002, Phillips Petroleum Company and Conoco Inc. will merge, and the surviving corporation will be renamed "ConocoPhillips Company".

In accordance with the notice provisions of the Operating Agreements and other agreements, if any, between our companies, please adjust your company/organization records, effective for address purposes as of December 2, 2002, and for company name purposes, as of January 1, 2003, to reflect the following information for addressing and delivery of notices, invoicing and payment, and communications with ConocoPhillips Company. This will also apply to Lease Sale notices and other lease-related correspondence and notifications.

**U.S. Mail Address:**

ConocoPhillips Company  
P.O. Box 2197  
Houston, Texas 77252  
Attn: Chief Landman,  
San Juan/Rockies

**Physical Address & Overnight Delivery:**

ConocoPhillips Company  
550 Westlake Park Blvd.  
Three Westlake Park  
3WL, Room WL 9000  
Houston, Texas 77079  
Attn: Chief Landman,  
San Juan/Rockies

**All ballots and official notices/responses sent by facsimile transmission should be sent to the following contact:**

**Attn: Chief Landman,  
San Juan/Rockies**

**Fax No.: 832-486-2688 or  
832-486-2687**

Please contact the undersigned immediately if you have any questions. This notice does not apply to royalty inquiries, joint interest billings, or revenue remittances. Please continue to use the same addresses you are currently using for these matters

Sincerely, *William Rainbolt*

**RECEIVED**

DEC 02 2002

DIVISION OF  
OIL, GAS AND MINING

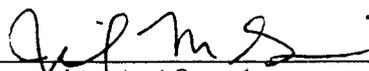


## SECRETARY'S CERTIFICATE

I, the undersigned, Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, formerly Phillips Petroleum Company, organized and existing under and by virtue of the laws of the State of Delaware (the "Corporation"), hereby certify that:

1. As Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation.
2. The attached photocopy of the Certificate of Amendment to the Restated Certificate of Incorporation of Phillips Petroleum Company (to be renamed ConocoPhillips Company) is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12<sup>th</sup> day of December 2002, with an effective date of January 1, 2003 and such Certificate of Amendment has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.
3. The attached photocopy of the Certificate of Merger of Conoco Inc. with and into ConocoPhillips Company is a true and correct copy as filed in the office of the Secretary of State of Delaware on the 12<sup>th</sup> day of December 2002, with an effective date of December 31, 2002 and such Certificate of Merger has not been modified, amended, rescinded or revoked and is in full force and effect as of the date hereof.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of the Corporation this 7th day of January 2003.

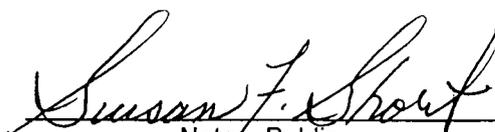
  
 Assistant Secretary  
 ConocoPhillips Company

STATE OF TEXAS           §  
                                      §  
 COUNTY OF HARRIS      §

This instrument was acknowledged before me on January 7, 2003, by Jennifer M. Garcia, Assistant Secretary of ConocoPhillips Company, a Delaware corporation, on behalf of said Corporation.



RECEIVED  
 JAN 08 2003

  
 Notary Public

# Delaware

PAGE 1

*The First State*

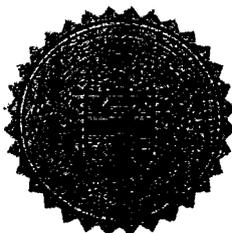
I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "PHILLIPS PETROLEUM COMPANY", CHANGING ITS NAME FROM "PHILLIPS PETROLEUM COMPANY" TO "CONOCOPHILLIPS COMPANY", FILED IN THIS OFFICE ON THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:41 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF AMENDMENT IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11 O'CLOCK P.M.

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING



0064324 8100

030002793

*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183360

DATE: 01-02-03



FROM RL&F#1

(THU) 12. 12' 02 13:32/ST. 13:31/NO. 4864756279 P 6

IN WITNESS WHEREOF, Phillips has caused this certificate to be executed this  
12th day of December, 2002.

PHILLIPS PETROLEUM COMPANY

WJ  
By:   
Name: Rick A. Harrington  
Title: Senior Vice President, Legal,  
and General Counsel

HOU03:884504.1

RECEIVED  
JAN 08 2003  
DIV. OF OIL, GAS & MINING

# Delaware

PAGE 1

*The First State*

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"CONOCO INC.", A DELAWARE CORPORATION,

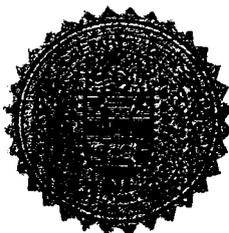
WITH AND INTO "CONOCOPHILLIPS COMPANY" UNDER THE NAME OF "CONOCOPHILLIPS COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWELFTH DAY OF DECEMBER, A.D. 2002, AT 1:44 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2002, AT 11:59 O'CLOCK P.M.

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING



0064324 8100M

030002793

*Harriet Smith Windsor*

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 2183370

DATE: 01-02-03

**CERTIFICATE OF MERGER**

of

**Conoco Inc.**  
(a Delaware corporation)

with and into

**ConocoPhillips Company**  
(a Delaware corporation)

Phillips Petroleum Company, a Delaware corporation to be renamed ConocoPhillips Company prior to the effective time of this certificate of merger (the "Surviving Corporation"), in compliance with the requirements of the General Corporation Law of the State of Delaware (the "DGCL") and desiring to effect a merger of Conoco Inc., a Delaware corporation formerly incorporated under the name Du Pont Holdings, Inc. (the "Merging Corporation," and together with the Surviving Corporation, the "Constituent Corporations"), with and into the Surviving Corporation, and acting by its duly authorized officer, DOES HEREBY CERTIFY that:

**First:** As of the date hereof, the name and state of incorporation of each of the Constituent Corporations of the merger are as follows:

<u>NAME</u>	<u>STATE OF INCORPORATION</u>
PHILLIPS PETROLEUM COMPANY	Delaware
CONOCO INC.	Delaware

**Second:** An agreement and plan of merger has been approved, adopted, certified, executed and acknowledged by each of the Constituent Corporations in accordance with the requirements of Section 251 of the DGCL;

**Third:** The name of the Surviving Corporation will be ConocoPhillips Company;

**Fourth:** The Certificate of Incorporation of ConocoPhillips Company immediately prior to the merger shall be the Certificate of Incorporation of the Surviving Corporation until such time as it may be amended in accordance with applicable law and the provisions thereof;

**Fifth:** The executed agreement and plan of merger is on file at an office of the Surviving Corporation, the address of which is 600 North Dairy Ashford, Houston, Texas 77079;

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DIV. OF OIL, GAS & MINING

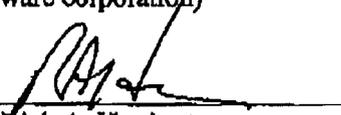
**Sixth:** A copy of the agreement and plan of merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any Constituent Corporation; and

**Seventh:** Pursuant to Section 103(d) of the DGCL, this certificate of merger will become effective at 11:59 p.m., Eastern time, on December 31, 2002.

Dated: December 12, 2002

**PHILLIPS PETROLEUM COMPANY**  
(a Delaware corporation)

W7

By:   
Name: Rick A. Harrington  
Title: Senior Vice President, Legal,  
and General Counsel

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JAN 08 2003  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
REGISTRATION

REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

Corporation - Foreign - Profit  
562960-0143

CONOCOPHILLIPS COMPANY

EFFECTIVE  
06/14/1946

EXPIRATION  
\*RENEWAL

UNITED STATES CORP CO  
CONOCOPHILLIPS COMPANY  
GATEWAY TOWER EAST STE 900  
10 EAST SOUTH TEMPLE  
SLC UT 84133

RECEIVED

JAN 08 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
DIVISION OF CORPORATIONS & COMMERCIAL CODE  
REGISTRATION

EFFECTIVE DATE: 06/14/1946  
EXPIRATION DATE: \*RENEWAL  
ISSUED TO: CONOCOPHILLIPS COMPANY



REFERENCE NUMBER(S), CLASSIFICATION(S) & DETAIL(S)

562960-0143 Corporation - Foreign - Profit

\*RENEWAL

You will need to renew your registration each anniversary date of the effective date.

Exceptions: DBAs and Business Trusts renew every three (3) years from the effective date.

## Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30887-00-00	ANDREEN 32-529	Gas Well	APD	32	14	S	10	E
43-007-30865-00-00	COTNER 29-549	Gas Well	APD	29	14	S	10	E
43-007-30837-00-00	DALLIN 32-615	Gas Well	APD	32	13	S	9	E
43-047-34551-00-00	FED 43-24-3 #1	Gas Well	APD	24	10	S	17	E
43-047-33982-00-00	FEDERAL 12-17 #1	Gas Well	APD	17	10	S	18	E
43-047-34471-00-00	FEDERAL 12-29-7 1	Gas Well	APD	29	9	S	19	E
43-047-34472-00-00	FEDERAL 31-31-6 1	Gas Well	APD	31	9	S	19	E
43-007-30864-00-00	MCKENDRICK 29-548	Gas Well	APD	29	14	S	10	E
43-015-30512-00-00	PPCO 19-379	Gas Well	APD	19	16	S	9	E
43-015-30515-00-00	PPCO 24-562	Gas Well	APD	24	16	S	8	E
43-015-30548-00-00	PPCO 30-605	Gas Well	APD	30	16	S	9	E
43-007-30888-00-00	PRICE 32-438	Gas Well	APD	32	14	S	10	E
43-007-30813-00-00	RITZAKIS 33-514	Gas Well	APD	33	13	S	9	E
43-007-30766-00-00	RITZAKIS 33-516	Gas Well	APD	33	13	S	9	E
43-007-30838-00-00	ROWLEY 32-616	Gas Well	APD	32	13	S	9	E
43-007-30863-00-00	SCHMIDT 29-531	Gas Well	APD	29	14	S	10	E
43-007-30797-00-00	SEELY 15-498	Gas Well	APD	15	14	S	8	E
43-007-30798-00-00	SEELY 15-499	Gas Well	APD	15	14	S	8	E
43-007-30799-00-00	SEELY 15-500	Gas Well	APD	15	14	S	8	E
43-007-30796-00-00	SEELY 22-492	Gas Well	APD	22	14	S	8	E
43-007-30801-00-00	SEELY 22-502	Gas Well	APD	22	14	S	8	E
43-007-30802-00-00	SEELY 22-503	Gas Well	APD	22	14	S	8	E
43-007-30711-00-00	USA 09-452	Gas Well	APD	9	15	S	8	E
43-015-30351-00-00	USA 11-313	Gas Well	APD	11	16	S	9	E
43-015-30398-00-00	USA 12-385	Gas Well	APD	12	16	S	9	E
43-015-30409-00-00	USA 12-426	Gas Well	APD	12	16	S	9	E
43-007-30805-00-00	USA 14-490	Gas Well	APD	14	14	S	8	E
43-007-30806-00-00	USA 14-491	Gas Well	APD	14	14	S	8	E
43-007-30676-00-00	USA 15-421	Gas Well	APD	15	15	S	8	E
43-015-30417-00-00	USA 21-427	Gas Well	APD	21	16	S	9	E
43-015-30416-00-00	USA 21-428	Gas Well	APD	21	16	S	9	E
43-015-30415-00-00	USA 21-429	Gas Well	APD	21	16	S	9	E
43-007-30515-00-00	USA 31-309	Gas Well	APD	31	15	S	10	E
43-007-30835-00-00	USA 33-515	Gas Well	APD	33	13	S	9	E
43-007-30836-00-00	USA 33-624	Gas Well	APD	33	13	S	9	E
43-007-30803-00-00	USA 34-518	Gas Well	APD	34	14	S	8	E
43-007-30478-00-00	UTAH 05-224	Gas Well	APD	5	15	S	9	E
43-015-30411-00-00	UTAH 16-365	Gas Well	APD	16	16	S	9	E
43-015-30412-00-00	UTAH 16-366	Gas Well	APD	16	16	S	9	E
43-015-30413-00-00	UTAH 16-430	Gas Well	APD	16	16	S	9	E
43-015-30299-00-00	UTAH 18-374	Gas Well	APD	18	16	S	9	E
43-015-30420-00-00	UTAH 19-377	Gas Well	APD	19	16	S	9	E
43-015-30492-00-00	UTAH 19-378	Gas Well	APD	19	16	S	9	E
43-007-30891-00-00	UTAH 19-533	Gas Well	APD	19	14	S	10	E
43-015-30414-00-00	UTAH 20-381	Gas Well	APD	20	16	S	9	E
43-015-30421-00-00	UTAH 20-382	Gas Well	APD	20	16	S	9	E
43-015-30518-00-00	UTAH 25-576	Gas Well	APD	25	16	S	8	E
43-015-30539-00-00	UTAH 25-578	Gas Well	APD	25	16	S	8	E
43-015-30540-00-00	UTAH 25-579	Gas Well	APD	25	16	S	8	E
43-007-30817-00-00	UTAH 25-618	Gas Well	APD	25	13	S	9	E
43-015-30543-00-00	UTAH 26-582	Gas Well	APD	26	16	S	8	E
43-015-30547-00-00	UTAH 29-608	Gas Well	APD	29	16	S	9	E
43-007-30889-00-00	UTAH 32-128	Gas Well	APD	32	14	S	10	E
43-007-30814-00-00	UTAH 35-506	Gas Well	APD	35	13	S	9	E

## Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpr	Twpd	Rngn	Rngd
43-047-33750-00-00	FEDERAL 34-29	Gas Well	P	29	9	S	19	E
43-007-30782-00-00	GAROFOLA 26-482	Gas Well	P	26	15	S	8	E
43-007-30335-00-00	GIACOLETTO 11-113	Gas Well	P	11	14	S	9	E
43-007-30407-00-00	GIACOLETTO 13-120	Gas Well	P	13	14	S	9	E
43-007-30345-00-00	GIACOLETTO 14-121	Gas Well	P	14	14	S	9	E
43-007-30487-00-00	HELPER & ASSOC 07-307	Gas Well	P	7	15	S	9	E
43-007-30459-00-00	HELPER & ASSOC 18-236	Gas Well	P	18	15	S	9	E
43-007-30720-00-00	HELPER & ASSOC 18-308	Gas Well	P	18	15	S	9	E
43-007-30412-00-00	HELPER & ASSOC 8-232	Gas Well	P	8	15	S	9	E
43-007-30258-00-00	HELPER & ASSOCIATES 7-84	Gas Well	P	7	15	S	9	E
43-007-30588-00-00	JENSEN 16-132	Gas Well	P	16	15	S	10	E
43-007-30420-00-00	KAKATSIDES 31-197	Gas Well	P	31	14	S	9	E
43-007-30296-00-00	LDS 17-133	Gas Well	P	17	15	S	10	E
43-007-30323-00-00	PAAR 16-146	Gas Well	P	16	14	S	9	E
43-047-34286-00-00	PETES WASH 23-12 #1	Gas Well	P	12	10	S	17	E
43-007-30748-00-00	PIERUCCI 25-461	Gas Well	P	25	15	S	8	E
43-007-30749-00-00	PIERUCCI 25-462	Gas Well	P	25	15	S	8	E
43-007-30754-00-00	PIERUCCI 26-463	Gas Well	P	26	15	S	8	E
43-007-30755-00-00	PIERUCCI 26-464	Gas Well	P	26	15	S	8	E
43-007-30745-00-00	PIERUCCI 26-481	Gas Well	P	26	15	S	8	E
43-007-30117-00-00	PINNACLE PEAK 19-171	Gas Well	P	19	14	S	9	E
43-007-30845-00-00	PMC 10-526	Gas Well	P	10	15	S	8	E
43-007-30282-00-00	POWELL 19-104	Gas Well	P	19	15	S	10	E
43-007-30283-00-00	POWELL 19-105	Gas Well	P	19	15	S	10	E
43-007-30346-00-00	POWELL 30-173	Gas Well	P	30	15	S	10	E
43-015-30279-00-00	PPCO 10-557	Gas Well	P	10	16	S	8	E
43-015-30494-00-00	PPCO 15-555	Gas Well	P	15	16	S	8	E
43-007-30211-00-00	PRETTYMAN 10-15-34	Gas Well	P	10	14	S	9	E
43-007-30340-00-00	PRETTYMAN 11-114	Gas Well	P	11	14	S	9	E
43-007-30653-00-00	RGC 21-331	Gas Well	P	21	15	S	9	E
43-007-30743-00-00	RGC 21-332	Gas Well	P	21	15	S	9	E
43-007-30747-00-00	RGC 25-460	Gas Well	P	25	15	S	8	E
43-007-30559-00-00	RGC 28-318	Gas Well	P	28	15	S	9	E
43-007-30518-00-00	RGC 28-319	Gas Well	P	28	15	S	9	E
43-007-30509-00-00	RITZAKIS 03-408	Gas Well	P	3	14	S	9	E
43-007-30473-00-00	RITZAKIS 5-304	Gas Well	P	5	14	S	9	E
43-007-30474-00-00	RITZAKIS 5-305	Gas Well	P	5	14	S	9	E
43-007-30475-00-00	RITZAKIS 8-298	Gas Well	P	8	14	S	9	E
43-007-30479-00-00	RITZAKIS 8-299	Gas Well	P	8	14	S	9	E
43-007-30476-00-00	RITZAKIS 8-300	Gas Well	P	8	14	S	9	E
43-007-30374-00-00	ROBERTSON 32-127	Gas Well	P	32	14	S	10	E
43-007-30610-00-00	SAMPINOS 16-131	Gas Well	P	16	15	S	10	E
43-007-30723-00-00	SAMPINOS 16-454	Gas Well	P	16	15	S	10	E
43-007-30765-00-00	SAMPINOS 16-521	Gas Well	P	16	15	S	10	E
43-007-30800-00-00	SEELY 22-501	Gas Well	P	22	14	S	8	E
43-007-30130-00-00	ST OF UT 25-9-1	Gas Well	P	25	14	S	9	E
43-007-30142-00-00	ST OF UT 36-3-4	Gas Well	P	36	14	S	9	E
43-007-30116-00-00	STELLA-HAMAKER 10-174	Gas Well	P	10	15	S	8	E
43-007-30746-00-00	TABOR 23-468	Gas Well	P	23	15	S	8	E
43-007-30319-00-00	TELONIS 15-142	Gas Well	P	15	14	S	9	E
43-007-30322-00-00	TELONIS 16-145	Gas Well	P	16	14	S	9	E
43-007-30300-00-00	TELONIS 19-150	Gas Well	P	19	14	S	9	E
43-007-30299-00-00	TELONIS 19-151	Gas Well	P	19	14	S	9	E
43-007-30327-00-00	TELONIS 20-152	Gas Well	P	20	14	S	9	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpr	Twpd	Rngn	Rngd
43-007-30631-00-00	USA 13-419	Gas Well	P	13	15	S	8	E
43-007-30707-00-00	USA 13-447	Gas Well	P	13	14	S	8	E
43-007-30706-00-00	USA 13-470	Gas Well	P	13	14	S	8	E
43-007-30789-00-00	USA 13-474	Gas Well	P	13	14	S	8	E
43-007-30790-00-00	USA 13-475	Gas Well	P	13	14	S	8	E
43-007-30568-00-00	USA 13-91	Gas Well	P	13	14	S	9	E
43-007-30404-00-00	USA 14-122	Gas Well	P	14	14	S	9	E
43-015-30418-00-00	USA 1-425	Gas Well	P	1	16	S	9	E
43-007-30579-00-00	USA 14-325	Gas Well	P	14	15	S	8	E
43-007-30634-00-00	USA 14-386	Gas Well	P	14	15	S	8	E
43-007-30646-00-00	USA 14-416	Gas Well	P	14	15	S	8	E
43-007-30647-00-00	USA 14-417	Gas Well	P	14	15	S	8	E
43-007-30791-00-00	USA 14-476	Gas Well	P	14	14	S	8	E
43-007-30792-00-00	USA 14-477	Gas Well	P	14	14	S	8	E
43-007-30529-00-00	USA 14-74	Gas Well	P	14	14	S	9	E
43-007-30263-00-00	USA 14-75	Gas Well	P	14	14	S	9	E
43-007-30450-00-00	USA 15-176	Gas Well	P	15	14	S	9	E
43-007-30423-00-00	USA 15-177	Gas Well	P	15	14	S	9	E
43-007-30690-00-00	USA 15-420	Gas Well	P	15	15	S	8	E
43-007-30691-00-00	USA 15-422	Gas Well	P	15	15	S	8	E
43-007-30264-00-00	USA 15-88	Gas Well	P	15	14	S	9	E
43-007-30422-00-00	USA 17-179	Gas Well	P	17	14	S	9	E
43-007-30622-00-00	USA 17-180A	Gas Well	P	17	14	S	9	E
43-007-30618-00-00	USA 18-181	Gas Well	P	18	14	S	9	E
43-007-30417-00-00	USA 18-182	Gas Well	P	18	14	S	9	E
43-007-30619-00-00	USA 18-435	Gas Well	P	18	14	S	9	E
43-007-30393-00-00	USA 19-222	Gas Well	P	19	15	S	10	E
43-007-30392-00-00	USA 19-73	Gas Well	P	19	15	S	10	E
43-007-30448-00-00	USA 20-287	Gas Well	P	20	15	S	10	E
43-007-30451-00-00	USA 20-288	Gas Well	P	20	15	S	10	E
43-007-30590-00-00	USA 20-398	Gas Well	P	20	15	S	10	E
43-007-30591-00-00	USA 20-399	Gas Well	P	20	15	S	10	E
43-007-30424-00-00	USA 21-184	Gas Well	P	21	14	S	9	E
43-007-30425-00-00	USA 21-35	Gas Well	P	21	14	S	9	E
43-007-30426-00-00	USA 22-185	Gas Well	P	22	14	S	9	E
43-007-30477-00-00	USA 22-186	Gas Well	P	22	14	S	9	E
43-007-30700-00-00	USA 22-466	Gas Well	P	22	15	S	8	E
43-007-30611-00-00	USA 23-423	Gas Well	P	23	14	S	8	E
43-007-30650-00-00	USA 23-445	Gas Well	P	23	15	S	8	E
43-007-30704-00-00	USA 23-451	Gas Well	P	23	15	S	8	E
43-007-30503-00-00	USA 23-467	Gas Well	P	23	15	S	8	E
43-007-30793-00-00	USA 23-478	Gas Well	P	23	14	S	8	E
43-007-30794-00-00	USA 23-479	Gas Well	P	23	14	S	8	E
43-007-30795-00-00	USA 23-480	Gas Well	P	23	14	S	8	E
43-007-30469-00-00	USA 24-183	Gas Well	P	24	14	S	8	E
43-007-30612-00-00	USA 24-387	Gas Well	P	24	14	S	8	E
43-007-30613-00-00	USA 24-388	Gas Well	P	24	14	S	8	E
43-007-30651-00-00	USA 24-443	Gas Well	P	24	15	S	8	E
43-007-30648-00-00	USA 24-444	Gas Well	P	24	15	S	8	E
43-007-30708-00-00	USA 24-446	Gas Well	P	24	14	S	8	E
43-007-30652-00-00	USA 24-448	Gas Well	P	24	15	S	8	E
43-007-30705-00-00	USA 24-449	Gas Well	P	24	15	S	8	E
43-007-30505-00-00	USA 25-459	Gas Well	P	25	15	S	8	E
43-007-30614-00-00	USA 26-393	Gas Well	P	26	14	S	8	E

Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30430-00-00	UTAH 06-223	Gas Well	P	6	15	S	9	E
43-007-30562-00-00	UTAH 06-330	Gas Well	P	6	15	S	9	E
43-007-30716-00-00	UTAH 06-483	Gas Well	P	6	15	S	9	E
43-007-30409-00-00	UTAH 07-234	Gas Well	P	7	15	S	9	E
43-007-30421-00-00	UTAH 07-235	Gas Well	P	7	15	S	9	E
43-007-30411-00-00	UTAH 08-231	Gas Well	P	8	15	S	9	E
43-007-30488-00-00	UTAH 08-233	Gas Well	P	8	15	S	9	E
43-015-30464-00-00	UTAH 08-354	Gas Well	P	8	16	S	9	E
43-015-30378-00-00	UTAH 08-355	Gas Well	P	8	16	S	9	E
43-015-30379-00-00	UTAH 08-356	Gas Well	P	8	16	S	9	E
43-015-30380-00-00	UTAH 08-357	Gas Well	P	8	16	S	9	E
43-007-30449-00-00	UTAH 09-227	Gas Well	P	9	15	S	9	E
43-007-30561-00-00	UTAH 09-329	Gas Well	P	9	15	S	9	E
43-015-30300-00-00	UTAH 09-358	Gas Well	P	9	16	S	9	E
43-015-30407-00-00	UTAH 09-359	Gas Well	P	9	16	S	9	E
43-015-30397-00-00	UTAH 09-360	Gas Well	P	9	16	S	9	E
43-015-30408-00-00	UTAH 09-361	Gas Well	P	9	16	S	9	E
43-007-30580-00-00	UTAH 09-412	Gas Well	P	9	15	S	10	E
43-007-30605-00-00	UTAH 09-413	Gas Well	P	9	15	S	10	E
43-007-30657-00-00	UTAH 09-450	Gas Well	P	9	15	S	10	E
43-007-30722-00-00	UTAH 09-453	Gas Well	P	9	15	S	10	E
43-007-30302-00-00	UTAH 10-01-36	Gas Well	P	10	15	S	9	E
43-007-30298-00-00	UTAH 10-219	Gas Well	P	10	15	S	9	E
43-007-30432-00-00	UTAH 10-220	Gas Well	P	10	15	S	9	E
43-007-30303-00-00	UTAH 10-221	Gas Well	P	10	15	S	9	E
43-007-30228-00-00	UTAH 11-50	Gas Well	P	11	15	S	9	E
43-007-30229-00-00	UTAH 11-51	Gas Well	P	11	15	S	9	E
43-007-30230-00-00	UTAH 11-52	Gas Well	P	11	15	S	9	E
43-007-30231-00-00	UTAH 11-53	Gas Well	P	11	15	S	9	E
43-007-30467-00-00	UTAH 1-209	Gas Well	P	1	15	S	8	E
43-007-30210-00-00	UTAH 12-15-37	Gas Well	P	12	15	S	9	E
43-007-30232-00-00	UTAH 12-54	Gas Well	P	12	15	S	9	E
43-007-30233-00-00	UTAH 12-55	Gas Well	P	12	15	S	9	E
43-007-30234-00-00	UTAH 12-56	Gas Well	P	12	15	S	9	E
43-015-30493-00-00	UTAH 13-376	Gas Well	P	13	16	S	8	E
43-015-30301-00-00	UTAH 13-550	Gas Well	P	13	16	S	8	E
43-007-30243-00-00	UTAH 13-65	Gas Well	P	13	15	S	9	E
43-007-30244-00-00	UTAH 13-66	Gas Well	P	13	15	S	9	E
43-007-30245-00-00	UTAH 13-67	Gas Well	P	13	15	S	9	E
43-007-30246-00-00	UTAH 13-68	Gas Well	P	13	15	S	9	E
43-007-30439-00-00	UTAH 13-92	Gas Well	P	13	14	S	9	E
43-007-30220-00-00	UTAH 1-42	Gas Well	P	1	15	S	9	E
43-007-30221-00-00	UTAH 1-43	Gas Well	P	1	15	S	9	E
43-007-30222-00-00	UTAH 1-44	Gas Well	P	1	15	S	9	E
43-007-30223-00-00	UTAH 1-45	Gas Well	P	1	15	S	9	E
43-015-30330-00-00	UTAH 14-551	Gas Well	P	14	16	S	8	E
43-015-30331-00-00	UTAH 14-552	Gas Well	P	14	16	S	8	E
43-007-30239-00-00	UTAH 14-61	Gas Well	P	14	15	S	9	E
43-007-30240-00-00	UTAH 14-62	Gas Well	P	14	15	S	9	E
43-007-30241-00-00	UTAH 14-63	Gas Well	P	14	15	S	9	E
43-007-30242-00-00	UTAH 14-64	Gas Well	P	14	15	S	9	E
43-015-30334-00-00	UTAH 15-553	Gas Well	P	15	16	S	8	E
43-007-30416-00-00	UTAH 17-101	Gas Well	P	17	15	S	10	E
43-007-30277-00-00	UTAH 17-102	Gas Well	P	17	15	S	10	E

**Utah Well List as of 12/26/02**

<b>API Well Number</b>	<b>Well Name</b>	<b>Well Type</b>	<b>Well Status</b>	<b>Sec</b>	<b>Twpn</b>	<b>Twpd</b>	<b>Rngn</b>	<b>Rngd</b>
43-007-30255-00-00	UTAH 24-80	Gas Well	P	24	15	S	9	E
43-007-30256-00-00	UTAH 24-81	Gas Well	P	24	15	S	9	E
43-007-30267-00-00	UTAH 24-86	Gas Well	P	24	15	S	9	E
43-007-30375-00-00	UTAH 24-87	Gas Well	P	24	15	S	9	E
43-007-30227-00-00	UTAH 2-49	Gas Well	P	2	15	S	9	E
43-007-30157-00-00	UTAH 25-11-7	Gas Well	P	25	14	S	9	E
43-007-30399-00-00	UTAH 25-134	Gas Well	P	25	15	S	9	E
43-007-30400-00-00	UTAH 25-252	Gas Well	P	25	15	S	9	E
43-007-30401-00-00	UTAH 25-253	Gas Well	P	25	15	S	9	E
43-007-30402-00-00	UTAH 25-254	Gas Well	P	25	15	S	9	E
43-007-30600-00-00	UTAH 25-389	Gas Well	P	25	14	S	8	E
43-007-30599-00-00	UTAH 25-390	Gas Well	P	25	14	S	8	E
43-007-30658-00-00	UTAH 25-391	Gas Well	P	25	14	S	8	E
43-007-30602-00-00	UTAH 25-392	Gas Well	P	25	14	S	8	E
43-007-30206-00-00	UTAH 25-4-33	Gas Well	P	25	14	S	9	E
43-015-30519-00-00	UTAH 25-577	Gas Well	P	25	16	S	8	E
43-007-30156-00-00	UTAH 25-7-6	Gas Well	P	25	14	S	9	E
43-007-30204-00-00	UTAH 26-11-25	Gas Well	P	26	14	S	9	E
43-007-30205-00-00	UTAH 26-1-23	Gas Well	P	26	14	S	9	E
43-007-30181-00-00	UTAH 26-16-8	Gas Well	P	26	14	S	9	E
43-007-30446-00-00	UTAH 26-255	Gas Well	P	26	15	S	9	E
43-007-30445-00-00	UTAH 26-256	Gas Well	P	26	15	S	9	E
43-007-30444-00-00	UTAH 26-257	Gas Well	P	26	15	S	9	E
43-007-30514-00-00	UTAH 26-267	Gas Well	P	26	15	S	9	E
43-015-30541-00-00	UTAH 26-580	Gas Well	P	26	16	S	8	E
43-015-30542-00-00	UTAH 26-581	Gas Well	P	26	16	S	8	E
43-015-30544-00-00	UTAH 26-583	Gas Well	P	26	16	S	8	E
43-007-30202-00-00	UTAH 26-6-24	Gas Well	P	26	14	S	9	E
43-007-30395-00-00	UTAH 27-187	Gas Well	P	27	14	S	9	E
43-007-30292-00-00	UTAH 27-188	Gas Well	P	27	14	S	9	E
43-007-30457-00-00	UTAH 27-268	Gas Well	P	27	15	S	9	E
43-007-30458-00-00	UTAH 27-269	Gas Well	P	27	15	S	9	E
43-007-30712-00-00	UTAH 27-457	Gas Well	P	27	14	S	8	E
43-007-30714-00-00	UTAH 27-458	Gas Well	P	27	14	S	8	E
43-007-30777-00-00	UTAH 27-520	Gas Well	P	27	14	S	8	E
43-015-30545-00-00	UTAH 27-584	Gas Well	P	27	16	S	8	E
43-007-30193-00-00	UTAH 27-8-29	Gas Well	P	27	14	S	9	E
43-007-30186-00-00	UTAH 27-9-30	Gas Well	P	27	14	S	9	E
43-007-30396-00-00	UTAH 28-189	Gas Well	P	28	14	S	9	E
43-007-30397-00-00	UTAH 28-190	Gas Well	P	28	14	S	9	E
43-007-30293-00-00	UTAH 28-191	Gas Well	P	28	14	S	9	E
43-007-30294-00-00	UTAH 28-192	Gas Well	P	28	14	S	9	E
43-007-30551-00-00	UTAH 28-320	Gas Well	P	28	15	S	9	E
43-007-30560-00-00	UTAH 28-321	Gas Well	P	28	15	S	9	E
43-007-30405-00-00	UTAH 29-193	Gas Well	P	29	14	S	9	E
43-007-30427-00-00	UTAH 29-194	Gas Well	P	29	14	S	9	E
43-007-30739-00-00	UTAH 29-339	Gas Well	P	29	15	S	9	E
43-007-30740-00-00	UTAH 29-340	Gas Well	P	29	15	S	9	E
43-007-30741-00-00	UTAH 29-341	Gas Well	P	29	15	S	9	E
43-007-30742-00-00	UTAH 29-342	Gas Well	P	29	15	S	9	E
43-007-30262-00-00	UTAH 30-125	Gas Well	P	30	14	S	10	E
43-007-30185-00-00	UTAH 30-13-14	Gas Well	P	30	14	S	10	E
43-007-30265-00-00	UTAH 30-195	Gas Well	P	30	14	S	9	E
43-007-30344-00-00	UTAH 30-196	Gas Well	P	30	14	S	9	E

## Utah Well List as of 12/26/02

API Well Number	Well Name	Well Type	Well Status	Sec	Twpn	Twpd	Rngn	Rngd
43-007-30178-00-00	UTAH 36-1-2	Gas Well	P	36	14	S	9	E
43-007-30341-00-00	UTAH 36-135	Gas Well	P	36	15	S	9	E
43-007-30343-00-00	UTAH 36-136	Gas Well	P	36	15	S	9	E
43-007-30342-00-00	UTAH 36-137	Gas Well	P	36	15	S	9	E
43-007-30315-00-00	UTAH 36-162	Gas Well	P	36	14	S	8	E
43-007-30316-00-00	UTAH 36-163	Gas Well	P	36	14	S	8	E
43-007-30317-00-00	UTAH 36-164	Gas Well	P	36	14	S	8	E
43-007-30318-00-00	UTAH 36-165	Gas Well	P	36	14	S	8	E
43-007-30144-00-00	UTAH 36-9-5	Gas Well	P	36	14	S	9	E
43-015-30341-00-00	UTAH 4-280	Gas Well	P	4	16	S	9	E
43-015-30342-00-00	UTAH 4-282	Gas Well	P	4	16	S	9	E
43-007-30384-00-00	UTAH 5-205	Gas Well	P	5	15	S	9	E
43-007-30269-00-00	UTAH 5-94	Gas Well	P	5	15	S	10	E
43-007-30270-00-00	UTAH 5-95	Gas Well	P	5	15	S	10	E
43-007-30271-00-00	UTAH 5-96	Gas Well	P	5	15	S	10	E
43-007-30217-00-00	UTAH 6-38	Gas Well	P	6	15	S	10	E
43-007-30218-00-00	UTAH 6-39	Gas Well	P	6	15	S	10	E
43-007-30219-00-00	UTAH 6-40	Gas Well	P	6	15	S	10	E
43-007-30254-00-00	UTAH 6-41	Gas Well	P	6	15	S	10	E
43-007-30235-00-00	UTAH 7-57	Gas Well	P	7	15	S	10	E
43-007-30236-00-00	UTAH 7-58	Gas Well	P	7	15	S	10	E
43-007-30237-00-00	UTAH 7-59	Gas Well	P	7	15	S	10	E
43-007-30238-00-00	UTAH 7-60	Gas Well	P	7	15	S	10	E
43-007-30275-00-00	UTAH 8-100	Gas Well	P	8	15	S	10	E
43-007-30410-00-00	UTAH 8-230	Gas Well	P	8	15	S	9	E
43-007-30272-00-00	UTAH 8-97	Gas Well	P	8	15	S	10	E
43-007-30285-00-00	UTAH 8-98X	Gas Well	P	8	15	S	10	E
43-007-30274-00-00	UTAH 8-99	Gas Well	P	8	15	S	10	E
43-007-30413-00-00	UTAH 9-228	Gas Well	P	9	15	S	9	E
43-007-30414-00-00	UTAH 9-229	Gas Well	P	9	15	S	9	E
43-007-30279-00-00	WILLIAMS 30-78	Gas Well	P	30	14	S	10	E
43-007-30481-00-00	WOOLSTENHULME 05-266	Gas Well	P	5	15	S	10	E
43-015-30250-00-00	UTAH 16-110	Gas Well	Shut In	16	16	S	9	E

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Patented**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
**N/A**

7. UNIT or CA AGREEMENT NAME:  
**UTU67921X Drunkards Wash**

8. WELL NAME and NUMBER:  
**Pinnacle Peak 19-171**

9. API NUMBER:  
**4300730117**

10. FIELD AND POOL, OR WILDCAT:  
**Drunkards Wash**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**ConocoPhillips Company**

3. ADDRESS OF OPERATOR:  
**P.O. Box 851** CITY **Price** STATE **UT** ZIP **84501**

PHONE NUMBER:  
**(435) 613-9777**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1320' FSL, 1320' FEL, Center of SE1/4** COUNTY: **Carbon County**

OTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SE/4 19 14S 09E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Casing Integrity Test</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Casing pressure test on 19-171

On December 24, 2003 we ran a RBP (retrievable bridge plug) below the casing leak at 875' to 900' and set. Then we ran a flow through packer at 850' to isolate the previously squeezed hole. We then circulated water down the tubing around to surface then set the packer. We pressured up on the annulus to 500 psi and held. We then pressured up on the tubing to 175 psi. This is 2x the normal working pressure of the casing. In one hour the pressure had bled off 50 psi. to 125 psi. We do not anticipate any influx of water into our well bore nor do we feel that this amount of leakage would cause any gas or water produced to escape out into formation. This well is scheduled to go back on line January 5, 2004.

COPIES SENT TO OPERATOR  
Date: 1-9-04  
Initials: CHO

NAME (PLEASE PRINT) Russell Getman TITLE Development/Facilities Supervisor

SIGNATURE Russell Getman DATE 12/29/2003

(This space for State use only)

RECEIVED  
DEC 24 2003

(5/2003) THIS SUNDRY IS BEING RETURNED UNAPPROVED; Remedial Action Should Be Taken To Establish and Maintain The Wells Integrity.

[Signature] January 9, 2004  
Utah Division of Oil, Gas and Mining

# ConocoPhillips

Physical Address: 6825 South 5300 West  
Price, Utah 84501

Warehouse: 6815 South 5300 West  
Price, Utah 84501

Mailing/Billing Address: P.O. Box 851  
Price, Utah 84501

DATE: 12/29/03  
TO: DUSTIN DANCET  
COMPANY: \_\_\_\_\_  
FAX NUMBER: 801/359-3940

FROM: JEAN  
FAX#: (435) 613-9782

MESSAGE: \_\_\_\_\_  
SUNDAY FOR 19-171  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

This transmission consists of 2 pages (incl. cover page). If you receive an incomplete transmittal or have received this facsimile in error, please call (435) 613-9777. Thank You.

RECEIVED  
DEC 29 2003  
DIV. OF OIL & GAS MARKETING

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File 4300730117

Suspense

Other

(Loc.) Sec 19 Twp 14S Rng. 9E

(Return Date) \_\_\_\_\_

(API No.) \_\_\_\_\_

(To-Initials) \_\_\_\_\_

1. Date of Phone Call: 1/05/04 Time: 9:30

2. DOGM Employee (name) DUSTIN DOWSET ( Initiated Call)

Talked to:

Name Russell Gettings ( Initiated Call) - Phone No. (435) 613-9777  
of (Company/Organization) MIKE WARD ConocoPhillips

3. Topic of Conversation: Integrity of Pinnacle Peak 19-171 well  
ConocoPhillips desire to put back on production  
without casing integrity.

4. Highlights of Conversation: History: sqzd leak with 60 sx  
bumped plug - moved - pumped 60 more sx. Did not  
sqzd leak. pumped 3 more 60 sx plugs. Tested  
still leaking - could not pump into with cement  
Russell mentioned Aquifer @ ~~2~~ 850' (Further investigation  
showed sands in this and surrounding wells in the 700-800' range)  
Discussed options -- casing patch, recement, CBL etc.  
ConocoPhillips did not want a patch because of well bore  
restriction inhibiting future work,  
currently produces 55-65 bbl water/day Tubing press 65 psi  
Surf. Casing set @ 500' Prod casing @ 3120' TOC @ 2532'

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Patented</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>N/A</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>Drunkards Wash UTU-67921X</b>
2. NAME OF OPERATOR: <b>ConocoPhillips Company</b>		8. WELL NAME and NUMBER: <b>Pinnacle Peak 19-171</b>
3. ADDRESS OF OPERATOR: P.O. Box 851 CITY Price STATE UT ZIP 84501		9. API NUMBER: <b>4300730117</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320' FSL, 1320' FEL COUNTY: Carbon County QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE/4 19 14S 09E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: <b>Wildcat</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <u>12/24/2003</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Casing Integrity Test</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ConocoPhillips is proposing the following action on this well:

1st: Run in hole with a 5.5 tubing, plug to 880' and set plug.  
 2nd: Set 5.5 packer at 850'.  
 3rd: Test casing above packer with water to +/- 500 psi to make sure packer is holding pressure.  
 4th: Pump water down tubing between plug and packer to 2X normal working pressure of 75 psi. Test to 150 psi hold and record results.

ORIGINAL

CONFIDENTIAL

NAME (PLEASE PRINT) <u>Russell Getman</u>	TITLE <u>Development/Facilities Supervisor</u>
SIGNATURE <u>Russell Getman</u>	DATE <u>12/23/2003</u>

(This space for State use only) *Work completed. VMD*

RECEIVED

JAN 16 2004

DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
Patented

6. If Indian, Alottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
UTU67921X Drunkards Wash

8. Well Name and Number:  
Pinnacle Peak 19-171

9. API Well Number:  
4300730117

10. Field or Pool, or Wildcat:  
Drunkards Wash

County: Carbon County  
State: Utah

1. Type of Well: OIL  GAS  OTHER

2. Name of Operator:  
ConocoPhillips Company

3. Address and Telephone Number:  
6825 South 5300 West, P.O. Box 851, Pricc, UT 84501 (435) 613-9777

4. Location of Well Footage:  
1320' FSL, 1320' FEL  
QQ, Sec., T., R., M.: CENTER OF SE/4, Sec.19, T14S, R09E, SLB&M

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input checked="" type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start 3/4/04	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____ Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Csg <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Csg <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Re-squeeze of leak in 5 1/2" production casing:

The pressure test on the casing leak at 875' conducted on 12/24/2003 was not approved by Dustin Doucet of DOGM on 1/9/04. The well was squeezed 3 times using cement prior to the test. We received verbal permission from Dustin to place the well back on production, with the stipulation that further attempt(s) he made in the near future to seal the leak to DOGM's satisfaction.

Attached is the procedure to re-squeeze the well using a fluid system designed to seal very small casing leaks and cures much like epoxy. The resultant plug is resistant to acids, water and CO2 corrosion.

Service rig availability is tentative at this time, so we ask that we be allowed to begin operations on or about 3/4/2004.

Current casing Press. 28,000  
water prod. down to 25 bbl/day

COPY SENT TO OPERATOR  
DATE: 2-12-04  
CWO

Name & Signature: Michael Ward *Michael E. Ward* Title: Production Engineer Date: 2/13/04

(This space for state use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING  
DATE: 2/13/04  
*D. A. K. [Signature]*

RECEIVED

FEB 13 2004

DIV. OF OIL, GAS & MINING

**PINNACLE PEAK 19-171****Casing Hole Repair Procedure**

- 1) MIRU well service rig. NU and test BOP's.
- 2) TOOH with rods, pump, and tubing.
- 3) PU RBP and RIH on 2 7/8' tubing. Set RBP at +/- 2810'. Top perforated interval is 2840-2856'.
- 4) TOOH, filling hole with filtered, produced water.
- 5) PU RBP and TIH with tubing to 895'. Set RBP and dump approximately 100# sand on top. This will fill casing about 7' above RBP.
- 6) TOOH. RIH with open-ended 2 7/8" tubing and tag sand above RBP.
- 7) POOH to +/- 880' and fill hole with 2% KCl water.
- 8) Close rams and establish injection rate at no more than 400 psi surface pressure.
- 9) Open rams and pump 407 gallons (9.6 bbl) of PermSeal .
- 10) Let fluid fall in tubing until fluid columns are equalized.
- 11) TOOH 6 stands.
- 12) Close rams and squeeze 2 - 4 bbl PermSeal into formation at 875'. Keep surface pressure below 400 psi.
- 13) Shut down and monitor pressure. If pressure declines, re-establish previous shut-in pressure. Shut down and monitor pressure. Repeat this process for 1 - 2 hours.
- 14) Open rams. TIH to +/- 840' and circulate hole clean.
- 15) TOOH with tubing, leaving +/- 4 jt. tubing in hole. Close and secure rams, install TIW valve. Wait on PermSeal to cure for 3 - 4 days before drilling out and testing squeeze.
- 16) Inform Mark Jones with DOGM at 820-8505 or 613-5659 so he may witness the test. RU a chart recorder prior to testing. Mark may also wish to view the squeeze operation. Please call him a week before the job so that he has the option to observe operations.

RECEIVED

FEB 13 2004

DIV. OF OIL CASING



Physical Address: 6825 South 5300 West  
Price, Utah 84501

Warehouse: 6815 South 5300 West  
Price, Utah 84501

Mailing/Billing Address: P.O. Box 851  
Price, Utah 84501

DATE: 2/13/04

TO: Dustin Doucet

COMPANY: Division of Oil, Gas, and Mining

FAX NUMBER: 801-359-3940

FROM: Miko Ward  
FAX#: (435) 613-9782

MESSAGE: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

This transmission consists of 2 pages (incl. cover page). If you receive an incomplete transmittal or have received this facsimile in error, please call (435) 613-9777. Thank You.

RECEIVED

FEB 13 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
Patented

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
UTU67921X Drunkards Wash

1. Type of Well: OIL  GAS  OTHER:

8. Well Name and Number:  
Pinnacle Peak 19-171

2. Name of Operator:  
Cenoco Phillips Petroleum Company

9. API Well Number:  
4300730117

3. Address and Telephone Number:  
6825 South 5300 West, P.O. Box 851, Price, UT 84501 (435) 613-9777

10. Field or Pool, or Wildcat:  
Drunkards Wash

4. Location of Well  
Footages: 1320' FSL, 1320' FEL  
QQ, Sec., T., R., M.: CENTER OF SE/4, Sec.19, T14S, R09E, SLB&M

County: Carbon County  
State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon
  - Repair Casing
  - Change of Plans
  - Convert to Injection
  - Fracture Treat or Acidize
  - Multiple Completion
  - Other \_\_\_\_\_
- Approximate date work will start 3/26/04

- New Construction
- Pull or Alter Csg
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon \*
  - air Casing
  - Pull or Alter Csg
  - Change of Plans
  - Convert to Injection
  - Fracture Treat or Acidize
  - Other \_\_\_\_\_
- Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Re-squeeze of leak in 5 1/2" production casing:

The 19-171 well was squeezed 3/26/04 with approximately 17 gallons of Halliburton's PermSeal treatment. The well was shut in over the weekend and excess PermSeal in the casing was cleaned out on 3/29/04 to 5' below the casing leak at 875' GL.

The casing was successfully tested to 500 psi on the morning of 30/30/04 in the presence of Mark Jones of the DOGM.

We plan to acidize existing perforations with 1600 gallons of 15% HCL on 3/31/04 and put the well back on production.

ORIGINAL

COPIES SENT TO OPERATOR  
DATE: 4-2-04  
BY: CHD

CONFIDENTIAL

13.

Name & Signature: Michael Ward *Michael E. Ward* Title: Production Engineer Date: 3/30/04

(This space for state use only)

RECEIVED  
APR 01 2004  
DIV. OF OIL, GAS & MINING

DATE: 4/1/04  
BY: [Signature]

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Patented</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>NA</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>Drunkards Wash UTU-67921X</b>
2. NAME OF OPERATOR: <b>ConocoPhillips Company</b>		8. WELL NAME and NUMBER: <b>Pinnacle Peak 19-171</b>
3. ADDRESS OF OPERATOR: <b>P.O. Box 851</b> CITY <b>Price</b> STATE <b>UT</b> ZIP <b>84501</b>		9. API NUMBER: <b>4300730117</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1320' FSL, 1320' FEL</b>		10. FIELD AND POOL, OR WILDCAT: <b>Drunkards Wash</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SE/4 19 14S R09 S</b>		COUNTY: <b>Carbon</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Recomplete</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please find the well completion reports on the casing patch and recompletion which the Division of Oil, Gas & Mining has requested.

NAME (PLEASE PRINT) <u>Frankie Hathaway</u>	TITLE <u>Sr. Planning, Compliance &amp; HSE Assistant</u>
SIGNATURE	DATE <u>8/10/2004</u>

(This space for State use only)

# DRUNKARDS WASH PROJECT DAILY WELL REPORT

**PINNACLE PEAK 19-171**

API NO: 4300730117

1320 FSL, 1320 FEL  
SESE SEC: 19 TWN: 14S RNG: 09E  
COUNTY: CARBON  
ELEVATION: 6393  
DRILLING CONTRACTOR:

SPUD TIME/DATE:  
TD TIME/DATE:  
TD DEPTH: 0  
ON-LINE TIME/DATE:

**Bit Information**

<u>Type</u>	<u>Size</u> 15 in	<u>In</u>	<u>Out</u>	<u>Hours</u> <u>Rotating Hours</u>
-------------	----------------------	-----------	------------	------------------------------------

**Conductor Casing**

Bore Hole Size: \_\_\_\_\_  
 Casing Description: \_\_\_\_\_  
 Cement: \_\_\_\_\_  
 Cement Report: \_\_\_\_\_

Conductor From: \_\_\_\_\_ To: \_\_\_\_\_  
 Number of Joints: \_\_\_\_\_ Set @: \_\_\_\_\_  
 Amount: \_\_\_\_\_

**Surface Casing**

Bore Hole Size: \_\_\_\_\_  
 Casing Description: \_\_\_\_\_  
 Cement: \_\_\_\_\_  
 Cement Report: \_\_\_\_\_

Surface Casing From: \_\_\_\_\_ To: \_\_\_\_\_  
 Number of Joints: \_\_\_\_\_ Set @: \_\_\_\_\_  
 Amount: \_\_\_\_\_

**Production Casing**

Bore Hole Size: \_\_\_\_\_  
 Casing Description: \_\_\_\_\_  
 Lead Cement: \_\_\_\_\_  
 Tail Cement: \_\_\_\_\_  
 Cement Report: \_\_\_\_\_  
 Float Equipment: \_\_\_\_\_

Prod.Casing From: \_\_\_\_\_ To: \_\_\_\_\_  
 Number of Joints: \_\_\_\_\_ Length: \_\_\_\_\_  
 Amount: \_\_\_\_\_  
 Amount: \_\_\_\_\_  
 Centralizers ran on: \_\_\_\_\_

**PINNACLE PEAK 19-171**

**Drilling Data**

**DAY 1 11/18/2003**

CURRENT DEPTH: 0      CURRENT OPERATIONS: Recompletion      ROTATING HRS: 0.00  
12:00-3:00 Road rig to location. Lock out tag out pumping unit. JSA & JSC on RU. Spot rig over well, RU. Unlock power to Pumping unit & start unit back up.  
3:00-4:00 crew travel.

**Estimated Daily Cost: \$6,169.45**

**DAY 2 11/20/2003**

CURRENT DEPTH: 0      CURRENT OPERATIONS: Recompletion/patch hole      ROTATING HRS: 0.00  
5:00-7:00 Travel and start rig. Hold safety meeting and JSA's & JSC's on procedures for the day.  
7:00-9:00 Stack out rods string. Weatherford removed & lay down horse head off pumping unit.  
Blow well down to flat tank, RU basket, rod tongs, ECT.  
9:00-10:30 POOH w/rod string (45-7/8, 71-3/4) 3 more rods than in detail.  
10:30-1:00 X-O blocks for 2 7/8, JSA- NDWH RU BOP and test. OK.  
1:00-3:00 RU work floor, tongs, slips, ect. Review SOP for laying down Pipe. POOH w/2 7/8 laying down pipe on float. Laid down 94 jts. Sn, 4' perf sub, 1 jt. W/bull plug on bottom.  
3:00-5:30 RU Schlumberger wire line & set RBP @ 3029. Log well before setting plug.  
5:30-6:00 RD wire line & SWFN.  
6:00-6:30 crew travel.

**Estimated Daily Cost: \$8,420.00**

**DAY 3 11/21/2003**

CURRENT DEPTH: 0      CURRENT OPERATIONS: Recompletion      ROTATING HRS: 0.00  
6:30-7:00 Travel to Location san start rig.  
7:00-2:00 Safety meeting JSA, JSC Blow well to flat tank. Remove thread protectors & tally 1st row. RI H w/ pipe & tag RBP. Tag @ 3026', POOH w/ pipe & stand back. Make up treating plug & treating packer, TIH, set Treating plug @ 2865' & Packer @ 2831'.  
2:00-5:00 Fill annulus & pressure test. Pumped 70 bbls. And observed no pressure. The annular capacity was 44 bbls. Wait for more water, released packer and moved up hole 10 jts. And set packer. Pumped 48 bbls. And did not observe any pressure build up. Moved Packer up 10 more jts. Still did not see any pressure.  
5:00-5:30 Release tools and SDFN. Will hunt for hole in AM.  
5:30-6:00 Crew travel.

**Estimated Daily Cost: \$8,165.00**

**DAY 4 11/22/2003**

CURRENT DEPTH: 0      CURRENT OPERATIONS: Recompletion/patch hole      ROTATING HRS: 0.00  
6:30-7:00 Travel to location & start rig.  
7:00-7:30 hold safety meeting & JSA, JSC on procedures for the day.  
7:30-11:00 Open well RU rig pump & lines. POOH w/ tbg & packer searching for hole in casing. Set packer @ 1863 test no good. Moved to 1548' test no good. Moved to 1233' test no good. Moved to 918 csg test no good. Test tbg test was good. Moved tool 603 tested good down casg. Moved to 666 csg test good, moved to 728 test good dwn csg. Moved to 854' test good. Moved to 885 test was good. Moved to 883 test no good. 878 test no god, moved 2' at a time, found hole at 875.  
11:00-12:00 POOH w/tbg & treating packer SDFN. Drain Pumps  
12:00-12:30 Travel to Price.

**Estimated Daily Cost: \$3,664.00**

**DAY 5 11/23/2003**

CURRENT DEPTH: 0 CURRENT OPERATIONS: Recompletion/cement hole ROTATING HRS: 0.00  
7:30-8:00 Travel & start rig. Hold safety meeting on procedures for the day. JSA, JSC.  
8:00-12:00 RIH w/ RBP & packer set RBP @ 950' and dump two sacks of sand on top. Set Packer @ 583'  
12:00-3:00 wait on Halliburton to rig up on well head.  
3:00-5:00 Pumped 60 sacks of 2% calcium and displace w/ 6 bbls of water. Wait for 1 hour.  
5:00-5:30 Pumped 45 sacks of 2% calcium and displaced w/8 bbls of water. SWFN and drain lines and pump.  
5:30-6:00 Crew travel.

**Estimated Daily Cost: \$13,335.36**

**DAY 6 11/25/2003**

CURRENT DEPTH: 0 CURRENT OPERATIONS: Completion/patch hole ROTATING HRS: 0.00  
5:30-7:00 Crew travel- start rig & service, hold safety meeting.  
7:00-12:00 Well head was froze up. Wait on hot oiler to thaw out well.  
12:00-3:00 POOH w/ tbg & treating packer. SWFN.  
3:00-3:30 crew travel

**Estimated Daily Cost: \$5,067.41**

**DAY 7 11/27/2003**

CURRENT DEPTH: 0 CURRENT OPERATIONS: Recompletion/ patch hole ROTATING HRS: 0.00  
6:30-7:00 Travel, start and service rig. Hold safety meeting & JSA JSC on procedures for the day.  
7:00- 8:00 RU lines for circulation. Pickup jts & make up on swivel.  
8:00-11:00 Start pumping to break circulation. Start drilling cement. RD swivel to change bits. POOH w/ blade bit and change to a rock bit.  
11:00-3:30 Drill out cement.  
3:30-4:00 drilled down past hole @ 875' to 900'. Pickup off bottom and test casing. Would not hold pressure. Drain up pump and lines. SWFN.  
4:00-4:30 crew travel.

**Estimated Daily Cost: \$5,871.50**

**DAY 8 12/2/2003**

CURRENT DEPTH: 0 CURRENT OPERATIONS: Recompletion/patch hole ROTATING HRS: 0.00  
5:00-7:00 Travel to location and start & service rig.  
7:00-8:30 safety meeting, JSA & JSC Wait on orders (WOO).  
8:30-11:00 RU line to surface casing. Pump down production casg to see if we could catch a circulation between surface & production csg. Started at 1 bpm @ 1000psi. Increased to 3 bpm @ 1000 psi. Pumped 100 bbls. W/no return. Pumped 3 bpm @ 800 psi. RD & rack out swivel.  
11:00-3:00 POOH w/ pipe and collars and bit. MU packer & TIH w/18jts. & set pkr. Pressure test casing to 700Psi.  
Drain pump & tank lines Pick up tools. SDFN.  
3:00-3:30 travel to Price.

**Estimated Daily Cost: \$5,366.50**

**DAY 9 12/3/2003**

CURRENT DEPTH: 0 CURRENT OPERATIONS: Recompletion/patch hole ROTATING HRS: 0.00  
6:30-7:00 Travel to location start & service rig & pump.  
7:00-8:00 RU Schlumberger cement crew  
8:00-3:00 pump thee different squeezes. SDFN.  
3:00-3:30 travel to Price

**Estimated Daily Cost: \$4,549.00**

**DAY 10 12/4/2003**

CURRENT DEPTH: 0 CURRENT OPERATIONS: Recompletion/patch hole ROTATING HRS: 0.00  
6:30-7:00 travel to location start and service rig and pump. Hold safety meeting JSA & JSC on procedures for the day.

7:30-12:30 Unload 2 drill collars and tally. Release pkr. & POOH. MU Bit & collars TIH w/ tbg and BHA. Drill out cement from 815' to 888'. Pull up off bottom and pressure test casing. Would not hold pressure.

12:30-1:30 POOH w/tbg & BHA. MU Packer and TIH w/tbg & pkr. Set pkr. Set up for squeeze.

1:30-5:00 Schlumberger test lines start squeeze job. Casing pressured up to 1000 psi. Release pkr and reverse out to clean up tbg. POOH w/pipe & pkr. Lay down Pkr and TIH w/Notched collar and tbg. Spot cement across hole.

POOH w/tbg. Close blind rams and pressure up on csg. To 200psi.& leave RD Schlumberger. Drain pumps SDFN.  
5:00-5:30 Crew travel

**Estimated Daily Cost: \$9,515.26**

**DAY 11 12/6/2003**

CURRENT DEPTH: 0 CURRENT OPERATIONS: Recompletion/Patch hole ROTATING HRS: 0.00

5:00-7:00 Travel to location start & service rig and pump.

7:00-7:30 Safety meeting JSA, JSC on procedures for the day. Check PSI.

7:30-3:00 RU hardline for circulation. MU 4 3/4" rock bit & collars. TIH & tag cement @ 621' RU power swivel & break circulation. Drill out cement, cement not set up good. Drill out to 765'. Circulate hole clean & pressure test.

Tested to 1000 psi for 5 minutes (ok). Pull swivel up off bottom, drain lines & hoses. Pickup tools & SWFN. Wait on cement.

3:00-3:30 travel to Price.

**Estimated Daily Cost: \$3,265.00**

**DAY 12 12/9/2003**

CURRENT DEPTH: 0 CURRENT OPERATIONS: Recompletion/Patch hole ROTATING HRS: 0.00

5:00-7:00 Travel to location, start & service rig.

7:00-7:30 Safety meeting JSA, JSC on procedures for the day.

7:30-11:00 RU Hard line & hoses for circulation. Start pumping on well broke circulation. Change out stripping head rubber. Start drilling out cement. Cement is hard & looks to be set up.

11:00-2:00 Fell threw cement, circulate hole clean. Pressure test to 800 psi. still bleeding off. Install gauge on casing and pressure up to watch pressure. It is bleeding of 25 psi per minute.

2:00-6:00 drill down to top of packer and try to latch on. Could not get latched on to packer. SDFN drain lines and hoses.

6:00-6:30 travel to Price.

**Estimated Daily Cost: \$3,935.00**

**DAY 13 12/11/2003**

CURRENT DEPTH: 0 CURRENT OPERATIONS: Recompletion ROTATING HRS: 0.00

6:30-7:00 Travel to location start & service rig & pump

7:00-7:30 Safety meeting JSA, JSC on procedures for the day.

7:30-10:00 LOTO on rig to do rig inspection.

10:00-11:30 RU Halliburton, to pump Maxseal across perforations.

11:30-4:00 Safety meeting w/Halliburton, Key, Nelco about the task at hand. Pump 5 bbls of water and 15 gals maxseal, @ 3bpm on a vacuum, no pressure observed. Mixed up another 5 bbls water and 15 gal maxseal,

pumped @ 3bpm no pressure observed. Mixed up 5 bbls water. & 50 gals max seal pumped @ 3 bpm no pressure observed. Mixed 5bbls water and pumped @ 5bpm no pressure observed. RD Halliburton SDFN

4:30-5:00 Travel to price.

**Estimated Daily Cost: \$35,631.10**



**DAY 19 12/20/2003**

CURRENT DEPTH: 0                      CURRENT OPERATIONS: Recompletion                      ROTATING HRS: 0.00

6:30-7:30 Travel to location. Start and service rig and pump. JSA & JSC for the day.

7:30-4:00 MU Bailer & TIH tag up. Assemble rig pump. Start bailing on well. Pump water down backside to help bailer work. Latched onto plug & release. Dropped down 25' from where plug was. POOH recovered 6 jts of fill. Lay down bailer. Had no plug. Retrieving tool was damaged called for new tool. MU new retrieving head, could not get it threw well head. Part of tbg hanger wedged in well head. SDFN

4:00-4:30 travel

**Estimated Daily Cost:                      \$3,070.00**

**DAY 20 12/23/2003**

CURRENT DEPTH: 0                      CURRENT OPERATIONS: Recompletion                      ROTATING HRS: 0.00

5:00-7:00 Travel to location start and service rig and pump. Safety meeting JSA, JSC on procedures for the day.

7:00-2:00 RD Tongs, work floor etc. Start pump and call for water. Remove every other stud on well head. RU work floor wait on plug.

2:00-6:30 pick up and MU inflatable BP. TIH w/10 stands fill tbg & Fill casing w/water. ND BOP and strip over tbg with well head. New well head will not work. NU BOP on new well head for night. SWFN. Have to put old well head back on in the AM.

6:30-7:00 Crew travel.

**Estimated Daily Cost:                      \$3,885.00**

**DAY 21 12/24/2003**

CURRENT DEPTH: 0                      CURRENT OPERATIONS: Recompletion                      ROTATING HRS: 0.00

6:30-7:00 Travel to location start & service rig and pump.

7:00-7:30 JSA, JSC on procedures for the day.

7:30-3:00 Prepare New well head to be installed. ND BOP, ND and strip over well head, water still at service. NU new well head, NU BOP. Release inflatable BP. POOH w/IBP. TIH w/RBP & Packer. Set RBP @ 950' and the Packer @ 860' to isolate the squeeze zone in casing. Prepare for state test in AM.

3:00-3:30 Travel

**Estimated Daily Cost:                      \$2,820.00**

**DAY 22 12/25/2003**

CURRENT DEPTH: 0                      CURRENT OPERATIONS: Recompletion                      ROTATING HRS: 0.00

6:30-7:00 Travel to location. Start & service rig and pump.

7:00-7:30 Safety meeting, JSA & JSC on procedures for the day.

7:30-10:30 circulate water down tbg around to surface. Set packer and pressure up on back side to 500lbs. (good) Hook up pressure recorder on tbg. To chart pressure across squeeze zone. Pressure up to 175 lbs 2X the normal pressure on casing. Pressure fell 50lbs in 1 hour. Release packer and pull 2 stands SDFN.

10:30-11:30 Travel

**Estimated Daily Cost:                      \$2,370.00**

**DAY 23 1/5/2004**

CURRENT DEPTH: 0                      CURRENT OPERATIONS: Recompletion                      ROTATING HRS: 0.00

5:30-7:00 Crew Travel

7:00-12:00 Wait on Orders

12:00-1:00 RIH with 3 stds tbg, latch plug & release, POOH, LD 29 jts tbg & plug packer

1:00-3:00 RIH open-ended with 68 jts N-80 2 7/8, POOH, LD 68 jts tbg

3:00-5:00 Wait on tbg string, spot tbg trailer in SWIFN

5:00-5:30 Crew travel

**Estimated Daily Cost:                      \$2,635.00**

**DAY 24 1/6/2004**

CURRENT DEPTH: 0

CURRENT OPERATIONS: Recompletion

ROTATING HRS: 0.00

6:30-7:00 Crew Travel

7:00-3:30 Took thread protectors out of new tbg, PU, RIH with TAP, bull plug, MA, 4' perf sub, SN & 98 jts tbg. Tag sand @ 3078.13 +/- LD 2 jts, landed tbg with tbg hanger @ 2998.23 +/- 96 jts 2 7/8 tbg production string. EOT @ 3035.05.

3:30-4:00 Crew travel

**Estimated Daily Cost: \$2,220.00**

**DAY 25 1/7/2004**

CURRENT DEPTH: 0

CURRENT OPERATIONS: Recompletion

ROTATING HRS: 0.00

6:30-7:00 Crew travel

7:00-10:30 Finish RD floor. ND BOP's, NU wellhead, RU rod tongs.

10:30-3:00 PU RIH with 2 1/2x2x16' rod pump, 67-3/4 rods, LD 4-3/4 bad rods. RIH 45-7/8 rods, wait on more 7/8 rods, PU 7 more 7/8 rods, total of 52-7/8, space out, PU polish rod, space out polish rod.

3:00-5:00 Wait on power to unit, won't have power until morning. Help Nelco clean out flat tank.

5:00-5:30 Crew travel

**Estimated Daily Cost: \$2,490.00**

**DAY 26 1/8/2004**

CURRENT DEPTH: 0

CURRENT OPERATIONS: Recompletion

ROTATING HRS: 0.00

6:30-7:00 Crew Travel

7:00-2:00 PU horsehead, hang it off, wait for well to pump up, waiting on water truck, tried filling up well with water, won't fill, RU hot oiler to test. Test to 1,000 PSI, no test but blowing down.

2:00-4:00 RD pumping unit, POOH with rods 119 rods, 39 pulls & a double & rod pump, SWIFN.

4:00-4:30 Crew travel

**Estimated Daily Cost: \$2,310.00**

**DAY 27 1/9/2004**

CURRENT DEPTH: 0

CURRENT OPERATIONS: Recompletion

ROTATING HRS: 0.00

6:30-7:00 Crew travel

7:00-12:00 RU pump & tank lines, pump 5 bbls ahead of standing valve, drop valve, pump 18 bbls, filled up test to 1,000 PSI, went to zero, started sucking. ND wellhead, NU BOP's RU floor down.

12:00-1:30 Had a hole in it\*

1:30-5:00 PU BHA, RIH with BHA, bailer & 96 jts, wait on more tbg. PU 3 more, tag sand @ 3065, bailed down to 3108 +/-, had 41' of sand, POOH with 98 jts tbg. LD bailer & BHA, dump sand, SWIFN.

5:00-5:30 Crew travel

**Estimated Daily Cost: \$1,770.00**

**DAY 28 1/10/2004**

CURRENT DEPTH: 0

CURRENT OPERATIONS: Recompletion

ROTATING HRS: 0.00

6:30-7:00 Crew travel

7:00-10:00 PU BHA & RIH with BHA & 98 jts, land tbg with tbg hanger @ 3060 +/-, SN, EOT @ 3097, RD floor, RD BOP's, NU wellhead, X-over to rods, pump 18 bbls to flush tbg.

10:00-3:00 Drain pump & lines.

3:00-3:30 Crew travel

**Estimated Daily Cost: \$2,310.00**

**DAY 29 1/14/2004**

CURRENT DEPTH: 0

CURRENT OPERATIONS: Recompletion

ROTATING HRS: 0.00

6:30-7:00 Crew travel

7:00-7:30 Safety meeting JSC & JSA-procedures for day

7:30-8:00 Load EQ prepare to rig down

8:00-10:00 Rig down rig. Pre trip inspection

10:00-11:00 Road rig to hwy intersection & remove chain's from rig

11:00-4:00 Road rig to Vernal yard from field in Price.

**Estimated Daily Cost: \$2,680.00**

**PINNACLE PEAK 19-171**

**Well Completion Report**  
**Pinnacle Peak 19-171**

- 3/22/04: 6:30 am-7:00 am Crew travel.  
10:30 am-11:00 am Safety meeting, move from #460 to #171 SIRU. Unhang rods. Rig down unit. Unseat pump POOH w/rods. LD two bad  $\frac{3}{4}$  & pump. ND well head, NU & test BOP 1,000 psi. Tag @ 3050' 70' fill. Pump standing valve. Test good, 3,000 psi. Retrieve standing valve. POOH w/tbg, LD BHA pick up bailer assembly TIH tallying tbg. Set above perms, SIFN.  
5:00 pm-5:30 pm Crew travel. **Estimated Cost: \$2873.00**
- 3/23/04: 6:30 am-7:00 am Crew travel.  
7:00 am-2:30 pm Safety meeting. TIH w/tbg, tag @ 3042'. Clean out to 3110', POOH w/tbg. LD bailer assembly. Pick up 4  $\frac{3}{4}$  mill TIH w/tbg. Run in to 3030', didn't see any scale. POOH w/tbg LD mill. SIFN, waiting for tools.  
2:30 pm-3:00 pm Crew travel. **Estimated Cost: \$2297.50**
- 3/24/04: 6:30 am-7:00 am Crew travel.  
7:00 am-2:30 pm Safety meeting. Pick up tbg, TIH, set @ 902', POOH. Pick up packer TIH set @ 886'. Pressure up 500 psi & purge lines. Test @ 850 psi for 30 minutes. Release pkr & pull up hole to 840'. 11:17 am pressure up to 500 psi. Check gauge for 1 hour. Final reading was 330 psi. Pressure back up to 600 psi. Shut well in & will leave pressure over night.  
2:30 pm-3:00 pm Crew travel. **Estimated Cost: \$2319.50**
- 3/25/04: 6:30 am-7:00 am Crew travel.  
7:00 am-9:30 am Safety meeting. SIPP @ 140 psi, bleed pressure & release pkr. POOH w/tbg, LD pkr. TIH open ended, set tbg @ 886'. Pour 1 cu ft of sand down tbg & pumped 8 bbls behind it. SIFN.  
9:30 am-3:00 pm Standby @ 178.00 per hour. **Estimated Cost: \$1869.00**
- 3/26/04: 6:30 am-7:00 am Crew travel.  
7:00 am-5:00 pm Safety meeting. Help Halliburton hook up hard line. Completed a JSA with everyone involved. 8:30 am Spot 350 gal of Permseal. POOH w/14 jts. Hook up hardline. Circulate 40 bbls KCL. 9:20 am Shut well in & start the squeeze. Pressure was dropping 120 psi per 1 hr. 3:30 pm pressure is dropping less than 60 psi per hour. Pressure up to 660 psi on the tbg & will watch until Monday.  
5:00 pm-5:30 pm Crew travel **Estimated Cost: \$2225.00**
- 3/29/04 6:30 am-7:00 am Crew travel.  
7:00 am-4:30 pm Safety meeting. SIPP 0 psi. Pressure up to 450 psi. Drop to 430 psi in 15 minutes. POOH with tbg, decided to test again. TIH w/tbg, pressure up to 600 psi, dropped down 560 psi and held for 45 minutes. POOH w/tbg, pick up bit, TIH, tag Permseal @ 575', 327' from plug. NU stripping

head, circulate Permseal down to 880'. Casing test good @ 600 psi for 15 minutes. SIFN.

4:30 pm-5:00 pm Crew travel; **Estimated Cost: \$2436.00**

3/30/04 6:30 am-7:00 am Crew travel.

7:00 am-3:00 pm Safety meeting. Completed final test on casing witnessed by Mark Jones with DOGM to 500 psi, for 30 minutes. POOH w/tbg, circulate sand off plug. Release plug, POOH w/tbg. Pick up pkr & plug, TIH w/tbg. Set plug @ 3039' & pkr @ 3010'. Pumped an injection rate of 2 bbl per minute @ 1250 psi. Release pkr & pull above perms to 2762' SIFN.

3:00 pm-3:30 pm Crew travel. **Estimated Cost: \$2624.00**

3/31/04 6:30 am-7:00 am Crew travel.

7:00 am-5:00 pm Safety meeting. TIH & set pkr @ 3010' & plug is @ 3039'. Isolate perms from 3019'-3020'. Complete first stage @ 10:30 am. Move plug up to 2920' & pkr to 2885'. Isolate perms from 2892'-2909'. Complete second stage @ 1:30 pm. Move plug up to 2885' & pkr to 2830'. Isolate perms 2840-2870. Complete 3<sup>rd</sup> stage @ 2:30 pm. Release tools & POOH w/tbg. LD tools, pick up BHA & TIH w/tbg. Land tbg back. SIFN.

5:00 pm-5:30 pm Crew travel. **Estimated Costs: \$2805.00**

4/1/04 6:30 am-7:00 am Crew travel.

7:00 am-10:00 am Safety meeting. Change over to rod equipment & RD floor. ND BOP NU wellhead. PU new pump & replace two ¾ rods. TIH seat & test pump. RU unit to hang rods on. RD and move off.

**Estimated Cost: \$689.00**

File 19-171

### 19-171 Jetting Job

Dec. 15, 2003 Had the Surgifrac tool top jet set at 3018'. Established a rate down tbg. At 5-7 bpm. Started .5 ppg sand at a rate of 10 bpm and tbg. pressure @ 5498psi. casing pressure at start was at 155psi. with 50% of the sand volume pumped away tbg @ 6004 rate 10bpm casing 609psi. In a closed system meaning the casing valve was closed. We did not anticipate the casing seeing any pressure due to an open and very permeable zone above us. We had to cut the job short because we exceeded the pressure threshold on the casing patch @ 875'. We cut sand and displaced the tbg volume. Total volume of sand pumped was 1040 lbs. We pulled the jetting tool and had 35' of sand in the tbg. RIH w/notched collar and tagged sand @ 2983'. We tried to reverse out to clean out sand but was unable to get returns after pumping 3024 gals of water. POOH w/notched collar and TIH w/jetting tool. We rigged up a flow back line into the rig tank so we could take returns.

2<sup>nd</sup> zone @ 2960-2961 was the next target as the zone at 3003-3004 and 2984-2985' where covered with sand. We initiated pumping at a rate of 10 bpm tbg pressure @ 4928 and .5ppg sand and taking estimated full returns back to rig tank. We where getting large pieces of cutting back to surface and plugging valves at rig tank. We filled the rig tank and during the moving of tool to next zone we ran a line to the flow back frac tank. Total volume pumped 1960 lbs of 20/40 sand pumped

3<sup>rd</sup> zone @ 2907-2908 initiated pumping at 10 bpm max tbg pressure 4857 psi. circulated hole clean then started w .5 ppg sand getting full returns back to surface with large pieces of rock 3/4" in diameter. We also feel that we did not have adequate pressure to jet holes. We also lost pressure across our jetting tool so we pulled the tool to inspect, it looked good. We became concerned about our flow back system and shut down for night. Ordered out a choke manifold for next day. TIH w/notched collar and seat nipple.

Dec. 16, 2003 Had delays this morning due to freeze problem w/rig pump and Halliburton's pumps. Tried to reverse out w/rig pump down casing and tbg at different time but where unable to get returns back to surface. Rigged up Halliburton to pump down tbg to clean out well. It took 7 bpm to get return back to surface. Cleaned out sand down to correlation plug (3029'). Dropped standing valve to check for tbg leak. Tbg was leaking at 250 psi per minute with 6500 psi on tbg. But this leak is not large enough to keep us from obtaining our 6000 psi @ 10 bpm flow. Fished standing valve and POOH w/nc and rigged up jetting tool and TIH to 2984-2985. Injected through tool at 10 bpm, 4500 psi. did not see differential pressure to indicate backsplash. Had +- full returns back to surface. Increased rate to 11.2 bpm. Pumped 19.2 sacks and displaced to EOT. Still had full returns back to surface with cuttings.

5<sup>th</sup> cutting @ 2891-2892 pumped at 11bpm max tbg pressure @ 6500psi. pumped 31.8 sacks of sand. This zone is the only zone that during the cutting that we lost the amount of returns back to surface.

6<sup>th</sup> cutting @ 2870-2871 pumped 11 bpm max tbg pressure 5472psi. pumped 6.3 sacks of sand. Had to cut job short when flow back tank became full.

Cum. Estimated Daily Cost: \$153,892.58

## Frac Data

### Completion Data

Pinnacle Peak 19-171  
Casing Patch  
API # 43-007-30117

On November 22, 2003 a cement squeeze was initiated to patch the hole in the production string @ 875' below surface. Mike Ward Production engineer for Drunkards Wash ordered 105 sack of 2% calcium chloride class g cement to location. It was determined that we would pump 60 sacks of cement and displace the cement with 6 bbls. Of fresh water and wait 30 minutes to let cement set up. We pumped the cement with no apparent pressure at interval. After the 30 minute wait we pumped ¼ bbl. of fresh water to see if we could establish a rate into formation, there was no pressure observed while pumping. We then mixed up the 45 sacks of 2% and pumped it away, with no pressure while pumping.

On November 24, 2003 we drilled out 80' of cement to expose the cross area of the hole in casing. We pumped water down casing at a rate of 3bbls. Per minute at 100 psi. The casing patch did not work.

On December 2, 2003 we had 320 sacks of 1% calcium chloride class g cement was brought to location. We set a packer at 675' from surface with 2 7/8 tubing. We pumped 15 bbls. Of fresh water ahead to clear out any Contaminates that might keep the cement from setting up. We started out pumping 60 sacks of cement and displaced the tbg volume + 2bbls. And waited 30 minutes. After the 30 minute we pumped water to see if we could squeeze the cement but we did not hit any pressure. We pumped another 60 sks. Of cement and waited an hour to pump on the squeeze. After the hour we still did not see any pressure. We pumped a pill of 5bbls. Of water with a bag of calcium down before we pumped another 60 sacks of 1% calcium chloride, still no pressure observed.

On December 3, 2003 we drilled out cement to expose the hole in casing and pressure tested the squeeze. We pressure up to 800 lbs. psi. and established a rate @ 1bbl. Per minute into formation. We then went to pump another 60 sks. Of cement into formation, but were not able to pump because we pressured out. We then pulled the packer out of hole and ran in with open-ended tbg. And spotted the open end at the same depth as the hole in casing. We pumped 25 sacks of cement and let it set 24 hours before we drilled out the cement. After 24 hrs. of setting we started to drilling out the cement plug but found that it was not set up good so we shut down to let it cure over the weekend.

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Conocophillips Company Account: N2335 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Reports

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

**To avoid compliance action, these reporting problems should be resolved within 7 days.**

Send reports to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

43 007 30117  
Pinnacle Peak 19-171  
14S 9E 19

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File  
RAM  
Well File  
CHD

