

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE **X** WATER SANDS LOCATION INSPECTED SUB REPORT: abd

DATE FILED **10-2-87**

LAND: FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO **U-61155** INDIAN

DRILLING APPROVED: **10-26-87 (Exception Location)**

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: **11-01-88**

FIELD: **WILDCAT**

UNIT:

COUNTY: **CARBON**

WELL NO. **GOV'T B. I. GROSSER 1** API #**43-007-30115**

LOCATION **1875' FSL** FT. FROM (N) (S) LINE. **1712' FEL** FT. FROM (E) (W) LINE. **NW SE** 1/4 - 1/4 SEC. **3**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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15S

8E

3

TEXACO INC.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U-61155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gov't B. I. Grosser

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T15S, R8E

12. COUNTY OR PARISH | 13. STATE
Carbon | Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
Carbon

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
Upon Approval

1A. TYPE OF WORK
DRILL DEEPEN PLUG BACK

D. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Texaco Inc. (303) 565-8401

3. ADDRESS OF OPERATOR
ATTN: A. A. Kleier
P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1712' FEL & 1875' FSL, Sec. 3, T15S, R8E
At proposed prod. zone
Ferron Coal

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15.6 Miles to Price, Utah

16. NO. OF ACRES IN LEASE
2372

17. NO. OF ACRES ASSIGNED TO THIS WELL
Carbon

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1712'

19. PROPOSED DEPTH
3700

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7118' graded

22. APPROX. DATE WORK WILL START*
Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Conductor	60'	Cement to surface
12 1/2"	8 5/8"	24#	300'	Cement to surface
7 7/8"	4 1/2"	10.5#	3700'	Cement to 300' above upper most prospective pay.

SEE ATTACHED DRILLING PROGRAM

RECEIVED
OCT 2 1987
DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED M. J. Videtich / A.A. Kleier TITLE AREA SUPERINTENDENT DATE 9/28/87

(This space for Federal or State office use)

PERMIT NO. 43-007-30115 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE 10-26-87

BY John P. Saja
WELL SPACING: PLS-3-3

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COMPANY Texaco Inc.

LOCATION: Gov't B. I. Grosser #1
SEC: 3 T. 15S R. 8E LEASE NO. U-61155

ONSITE INSPECTION DATE September 19, 1987 IN ATTENDANCE:

Mr. Dan Cressy (BLM)
Mr. Mark Kramer (Texaco)
Mr. Robert Alexander
(Grand River Cons.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops: _____

<u>Upper Mancos</u>	<u>Surface</u>	<u>(+7138)</u>
<u>Ferron</u>	<u>3255</u>	<u>(+3883)</u>
<u>Tunuck</u>	<u>3640</u>	<u>(+3498)</u>
<u>Total Depth</u>	<u>3700</u>	<u>(+3438)</u>

2. Estimated Depth at which oil, gas, water or other mineral-bearing zones are expected to be encountered:

	<u>FORMATION</u>	<u>DEPTH</u>
Expected Oil Zones:	<u>None</u>	
Expected Gas Zones:	<u>Ferron</u>	<u>3255 (+3498)</u>
Expected Water Zones:	<u>None</u>	
Expected Mineral Zones:	<u>None</u>	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth, cased and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: BOP System will be a 3000 psi
working pressure annular preventor.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

4. Casing Programs and Auxiliary Equipment: _____
16" Conductor set @ 60' - Cement to surface
8 5/8" Surface casing set @ 300' - Cement to surface.
4½ production casing set @ 3700 - Cement to 300' above upper
most prospective pay (Ferron)
5. Mud Program and Circulating Medium: _____
0-300' Fresh water with gel slugs to clean hole
300'-3700' Air drilling

Blooiie line will be misted to reduce fugative dust when air drilling.

6. Coring, Logging and Testing Program: _____
Coring - None anticipated
Testing - Two DST's in Ferron are anticipated
Mud Logger - 300' to total depth (3700')
Logging - 300' to total depth (3700')

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Moab District Manager.

TEXACO INC.
Gov't B. I. Grosser
Sec. 3, T15S, R8E
Carbon County, Utah

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

No abnormal pressures, hazards or drilling conditions are anticipated. Maximum BHP anticipated is 1300 psi.

8. Anticipated Spud date is November 1, 1987. It is expected to take 10 days to drill the well and 15 days to complete this well. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day. Texaco will notify the Price River Area at (801) 637-4584 for the following:

2 days prior to commencement of dirt work, construction or reclamation - A pre-construction on site shall be arranged by Texaco.

- 1 day prior to spud.
- 1 day prior to running and cementing casing.
- 1 day prior to testing casing and/or BOP's.

In accordance with Onshore Oil and Gas order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence each month until the well is physically plugged and abandoned. This report will be filed directly with the BLM District Office, P. O. Box 970, Moab, Utah 84532.

IMMEDIATE REPORT: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

Should the well be successfully completed for production, the District Manager will be notified when the well is placed in producing status. Such notification will be sent by telegram or other written communication, not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

TEXACO INC.
Gov't B. I. Grosse #1
Sec. 3, T15S, R8E
Carbon County, Utah

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The marker will be at least four (4) feet above ground level and be steel pipe.

The top of the marker will be closed or capped. The following information will be permanently placed on the marker with a plate, cap or beaded-on with a welding torch:

"Federal", "Well Number, location by $\frac{1}{4}$ $\frac{1}{4}$,
Section, Township and Range." "Lease Number".

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

- a. The proposed well is approximately 15.6 miles west of Price, Utah.
- b. The proposed route into location will utilize Pinnacle Peak Road from Price, Utah to 2.3 miles north of the proposed location. A State ROW will be obtained to utilize Power Line Road (existing jeep trail) to south of the location. Power Line Road will be repaired and maintained to BLM Standards. Specific requirements will be determined at pre-construction on-site inspection. North Spring Canyon Road (to be built) will access the location from the southeast.
- c. Stretches of road which develop problems of excessive erosion, rutting or pooling of water may require remedial drainage construction or road surfacing above what has already been done when determined necessary by the authorized officer of the BLM.

TEXACO INC.
Gov't B. I. Grosser #1
Sec. 3, T15S, R8E
Carbon County, Utah

The access road will be brought fully up to BLM resource road standards at that point in time when Texaco commits to keeping the well. This time will be considered when the well is officially shut in (not temporarily abandoned) or placed in producing status after testing is completed. If the well is abandoned that part of the road which was jeep trail prior to the drilling of the Gov't B. I. Grosser #1 will be reclaimed where Texaco has no further use of access. Fugitive dust will be controlled if it becomes excessive. The road shall be maintained so that the travel surface is free of excessive ruts, holes, soft spots, slides and washboards. The road drainages and shoulders shall be free of large rocks, vegetative debris, and slides.

Drainage ditches shall be relatively free of sediments and not excessively eroded. All drainage features including ditches, waterbars, drainage dips, low water crossings and culverts will be maintained to the satisfaction of the Authorized Officer.

During periods of weather when activity would result in deep rutting (16 inches or more) of the driving surface or excessive disturbance on the right-of-way, a stop work order may be verbally issued by the Authorized Officer with a follow-up written order. An authorization to resume work will be required. Driving off the road and pad surface will be prohibited. Vehicles or equipment will not be parked off the pad.

2. North Spring Canyon Crossing ($\frac{1}{2}$ mile) will require a min. 40" culvert. Actual construction needs will be determined at the pre-construction on-site.
3. LOCATION OF EXISTING WELLS - The only known well is Texaco's Arcadia Telonis #1 which is located approx. 8 miles northeast.
4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES - All permanent (on site for 6 months or longer) above ground facilities (including pump jacks) will be painted a flat, nonreflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5-State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The color will be a low gloss pastel color that will blend with the color of the soils, rocks, or vegetation.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 $\frac{1}{2}$ times the storage capacity of the battery.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place before any deliveries. Tests for meter accuracy will be conducted monthly for the first 3 months on new meter installations and at least quarterly thereafter. The Price River Area Manager will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Price River Area Manager. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and type of water supply:

All water needed for drilling purposes will be obtained from the Price River Water Improvement District.

Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer, (801) 637-1303 and by receiving permission from the land owner or Surface Management Agency to use the land containing the water source.

6. Source of Construction Material:

Pad construction material will be obtained from native soil on the location. The use of any materials under BLM jurisdiction will conform to 43 CFR-3610.2-3.

7. Methods of Waste Disposal:

Any spills of adverse substances will be reported in accordance with NTL-3A. Any spills greater than 10 barrels which escape from the pad service will be reported immediately to the BLM Price River Office (801) 637-4584.

The reserve pit will be inspected after construction by the Authorized Officer of the BLM to determine if any lining requirements will be necessary. The reserve pit will be fenced on 3 sides during drilling. The fourth side will be fenced as soon as the drilling is completed. The fence will be a wire net fence and topped with at least one strand of barb wire.

Littering of access roads or pad area by personnel involved in the drilling operation of construction shall be prevented or corrected by Texaco. Litter pickup along access roads or on the pad area may be required if requested by the Authorized Officer. Garbage and trash will be collected in a trash cage and will be disposed of at an authorized landfill. Drained equipment oil will be disposed of in the pit at the drill sites or at an approved landfill. Portable chemical toilets will be used on location.

Residues and contaminated earth in mud pits will be required to be completely removed if, with reclamation, these substances are near or exposed at the surface.

Produced waste water will be confined to the reserve pit for a period not to exceed ninety (90) days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas order No. 3 (NTL-2B). Failure to file an application within the time allowed will be considered an incident of non-compliance, and will be grounds for issuing a shut-in-order.

8. Ancillary Facilities:

Camp facilities will not be required. There will be 2-3 portable trailers on location to house both Texaco drilling and geology personnel and the contract drilling toolpusher.

9. Well Site Layout:

A diagram is attached showing the proposed well site layout.

A reserve pit will be located near the southwest corner as stated during the onsite inspection of September 18, 1987. Ten (10) inches of topsoil will first be removed and placed on the existing stockpile. The Authorized Officer shall inspect the pit after its construction to determine if any lining requirements are necessary. In the event that the well is a producer, soil stockpiles shall be seeded as specified by the BLM. BLM will be notified 48 hours before location stockpiling is to be completed, and location leveling begun. Access to the well pad will be from the Southeast.

Drainage will be effectively routed around the pad.

10. Reclamation:

Immediately on completion of the drilling, all trash and debris will be collected from the location and the surrounding area.

If appropriate, partial reclamation of the pad will be discussed at the first production conference. Any unneeded disturbed areas will be reclaimed. Before any dirt work to restore the location takes place the reserve pit must be completely dry.

Upon completion of drilling and testing operations, the BLM's representative shall be notified of production and/or reclamation plans so that an inspection may be conducted to determine if mitigating measures in addition to those included in the surface use plan or presented hereby are necessary.

When the site is abandoned by Texaco, a reclamation onsite will be held to discuss total reclamation of the pad and any road access. During recontouring, the natural lay of the land under fill where topsoil was not removed during pad construction will be carefully exposed and the topsoil left in place.

Reclamation will include recontouring redistribution of topsoil over the cut areas, deep ripping, and seeding. The Authorized Officer may require additional reclamation measures as determined necessary to include fertilizing, and fertilizing will be 100#/acre nitrogen and 200#/acre phosphorous, and worked into soil. Seed will be broadcast in the fall unless otherwise specified. Texaco will use the designated BLM seed mixture. Unsuccessful seeding attempts will be followed by future attempts as determined necessary by the BLM.

11. Surface Ownership: Federal

Mineral Ownership: Federal

12. Other Information:

- a. A blooie pit will be constructed on the pad surface only if necessary.
- b. In the event the well is a producer, mitigating measures for impacts on deer habitat may be required by the BLM.
- c. A preconstruction on-site will be held with the dirt contractor to discuss construction and road maintenance.

TEXACO INC.
Gov't B. I. Grosse #1
Sec. 3, T15S, R8E
Carbon County, Utah

There will be no change from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be used. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

If subsurface cultural materials are exposed during construction, work in that spot will stop immediately and the Price River Resource Area office will be contacted. All people who are in the area will be informed by the operator/holder that they are subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will be done by a BLM approved archaeologist only if damage occurs.

This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

Your contact with the District Office is: Steve Jones
(801) 259-6111. Address: P. O. Box 970, Moab, Utah 84532.

Price River Resource Area Managers address and contacts:

Address: Post Office Drawer AB
Price, Utah 84501

Your Contact is: Mr. Dan Cressy
Office Phone (801) 637-4584

13. REPRESENTATION AND CERTIFICATION

For questions concerning this APD, please contact:

Alan A. Kleier
Area Superintendent
TEXACO INC.
P. O. Box EE
Cortez, CO. 81321
(303) 565-8401

TEXACO INC.
Gov't B. I. Grosser #1
Sec. 3, T15S, R8E
Carbon County, Utah

The Field Representatives for Texaco Inc. will be:

Alan A. Kleier
Area Superintendent
P. O. Box EE
Cortez, CO. 81321
(303) 565-8401

Mike J. Videtich
Area Production Supervisor
P. O. Box EE
Cortez, CO. 81321
(303) 565-8401

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

M.J. Videtich / ^{for} A.A. Kleier

Alan A. Kleier
AREA SUPERINTENDENT

9/30/87

Date

PRICE TO LOCATION

15.6 MILES

PROPOSED LOCATION
GOVERNMENT B.I.
GROSSER # 1

R 8 E

TEXACO, INC.
GOVERNMENT B.I. GROSSER #

PROPOSED LOCATION

TOPO.

MAP "A"



SCALE 1" = 4 MI.

T155, R8E, S27

PRICE, UTAH

13.5 MILES

PROPOSED ACCESS ROAD

2.3 MILES

PROPOSED LOCATION

GOVERNMENT B.I. GROSSER #1

TEXACO, INC.
GOVERNMENT B.I. GOSSEY # 1
PROPOSED LOCATION

TOPO.

MAP "B"



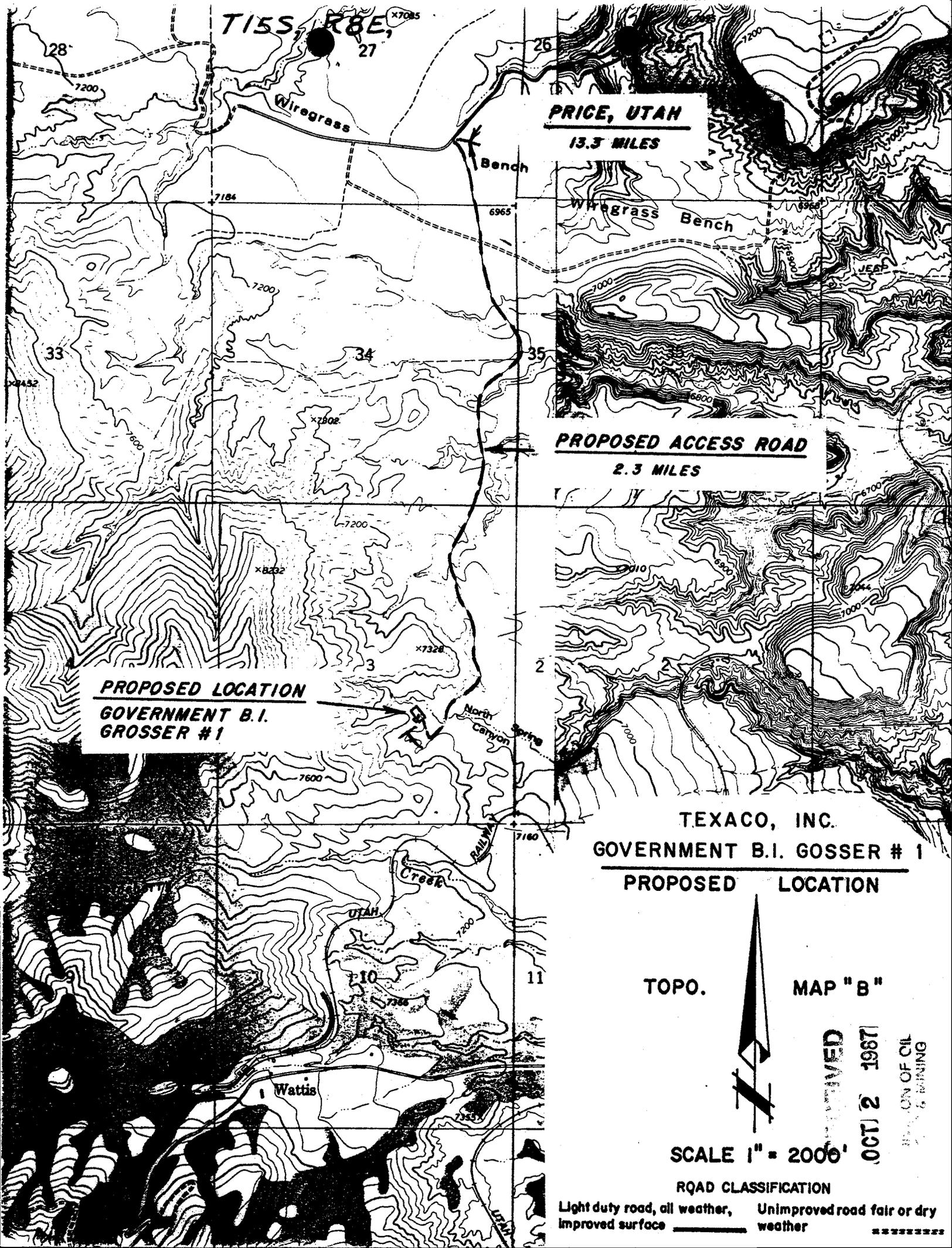
SCALE 1" = 2000'

RECEIVED
OCT 2 1987

SECTION OF OIL
& MINING

ROAD CLASSIFICATION

Light duty road, all weather, improved surface **—————** Unimproved road fair or dry weather *********



STATE ACTIONS

Mail to:
RDCC Coordinator
State Clearinghouse
116 State Capitol, SLC, UT. 84114
533-4971

1. ADMINISTERING STATE AGENCY
OIL, GAS AND MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203
2. STATE APPLICATION IDENTIFIER NUMBER:
(assigned by State Clearinghouse)
3. APPROXIMATE DATE PROJECT WILL START:
Upon approval
4. AREAWIDE CLEARING HOUSE(S) RECEIVING STATE ACTIONS:
(to be sent out by agency in block 1)

Southeastern Utah Association of Local Governments
5. TYPE OF ACTION: Lease Permit License Land Aquisition
 Land Sale Land Exchange Other _____
6. TITLE OF PROPOSED ACTION:
Application for Permit to Drill
7. DESCRIPTION:
Texaco, Inc. proposes to drill a wildcat well on federal lease number U-61155 in Carbon County, Utah. This action is being presented to RDCC for consideration of resource issues affecting state interests. The U.S. Bureau of Land Management is the primary administrative agency in this case and must issue approval to drill jointly with DOGM before operations can commence.
8. LAND AFFECTED (site location map required) (indicate county)
NE/4, SE/4, Section 3, Township 15 South, Range 8 East, Carbon County, Utah
9. HAS THE LOCAL GOVERNMENT(S) BEEN CONTACTED?
Unknown
10. POSSIBLE SIGNIFICANT IMPACTS LIKELY TO OCCUR:
No significant impacts are likely to occur
11. NAME AND PHONE NUMBER OF DISTRICT REPRESENTATIVE FROM YOUR AGENCY NEAR PROJECT SITE, IF APPLICABLE:
Ed Deputy, Salt Lake City, 538-5340
12. FOR FURTHER INFORMATION, CONTACT: 13. SIGNATURE AND TITLE OF AUTHORIZED OFFICIAL
John Baza
PHONE: 538-5340
John R. Baya
DATE: 10-7-87 Petroleum Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Wildcat

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Sec. 3, T15S, R8E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Texaco Inc. (303) 565-8401

3. ADDRESS OF OPERATOR
ATTN: A. A. Kleier
P.O. Box EE, Cortez, CO. 81321

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At proposed prod. zone
Ferron Coal

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15.6 Miles to Price, Utah

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1712'

16. NO. OF ACRES IN LEASE
2372

17. NO. OF ACRES ASSIGNED TO THIS WELL

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3700

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SEE ATTACHED DRILLING PROGRAM

OCT 2 1987

303 565 8401

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24. SIGNED M. A. Kleier TITLE AREA SUPERINTENDENT DATE 9/28/87

(This space for Federal or State office use)

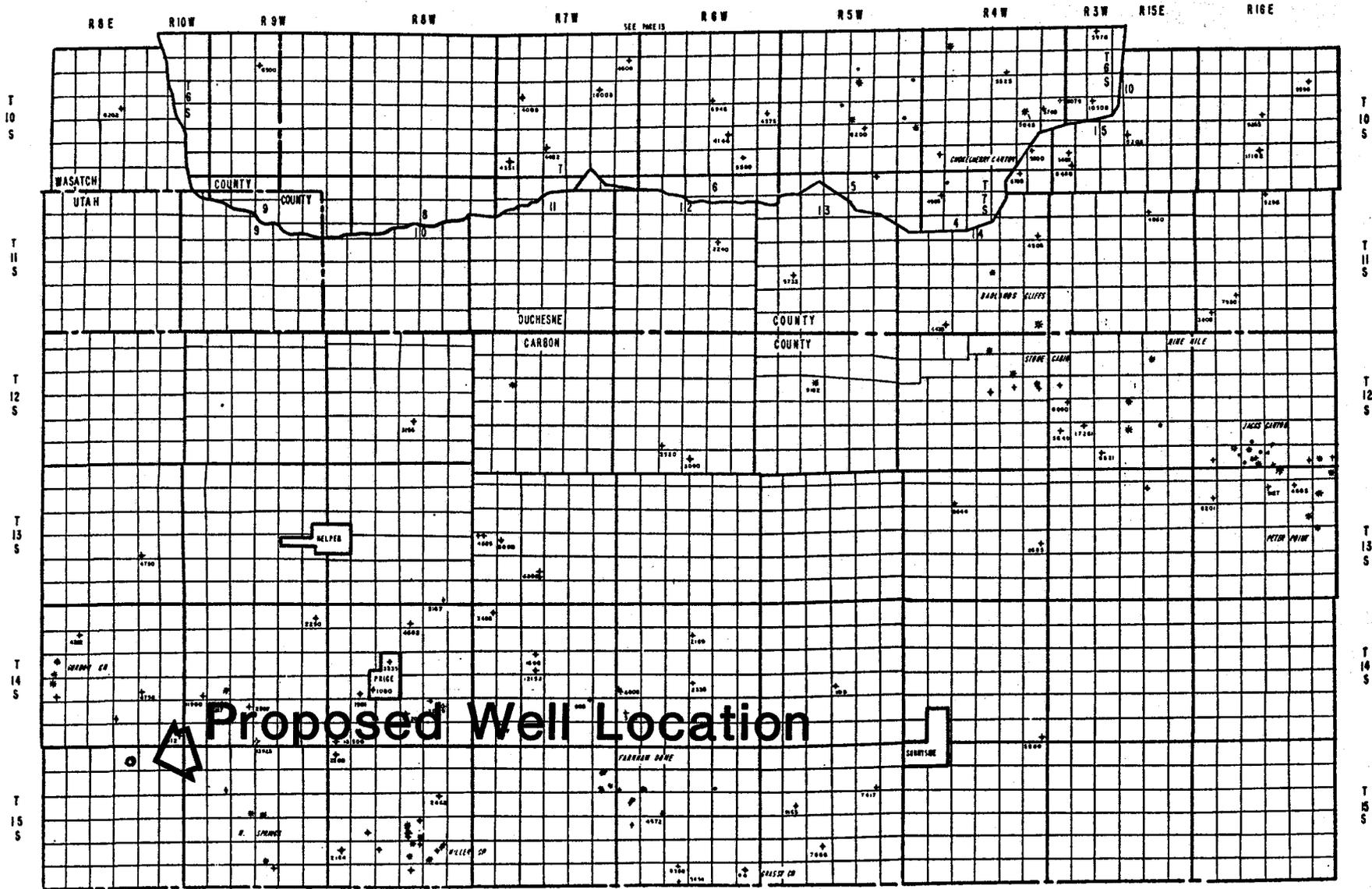
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-(2) UOGCC (2) LAA - AAK



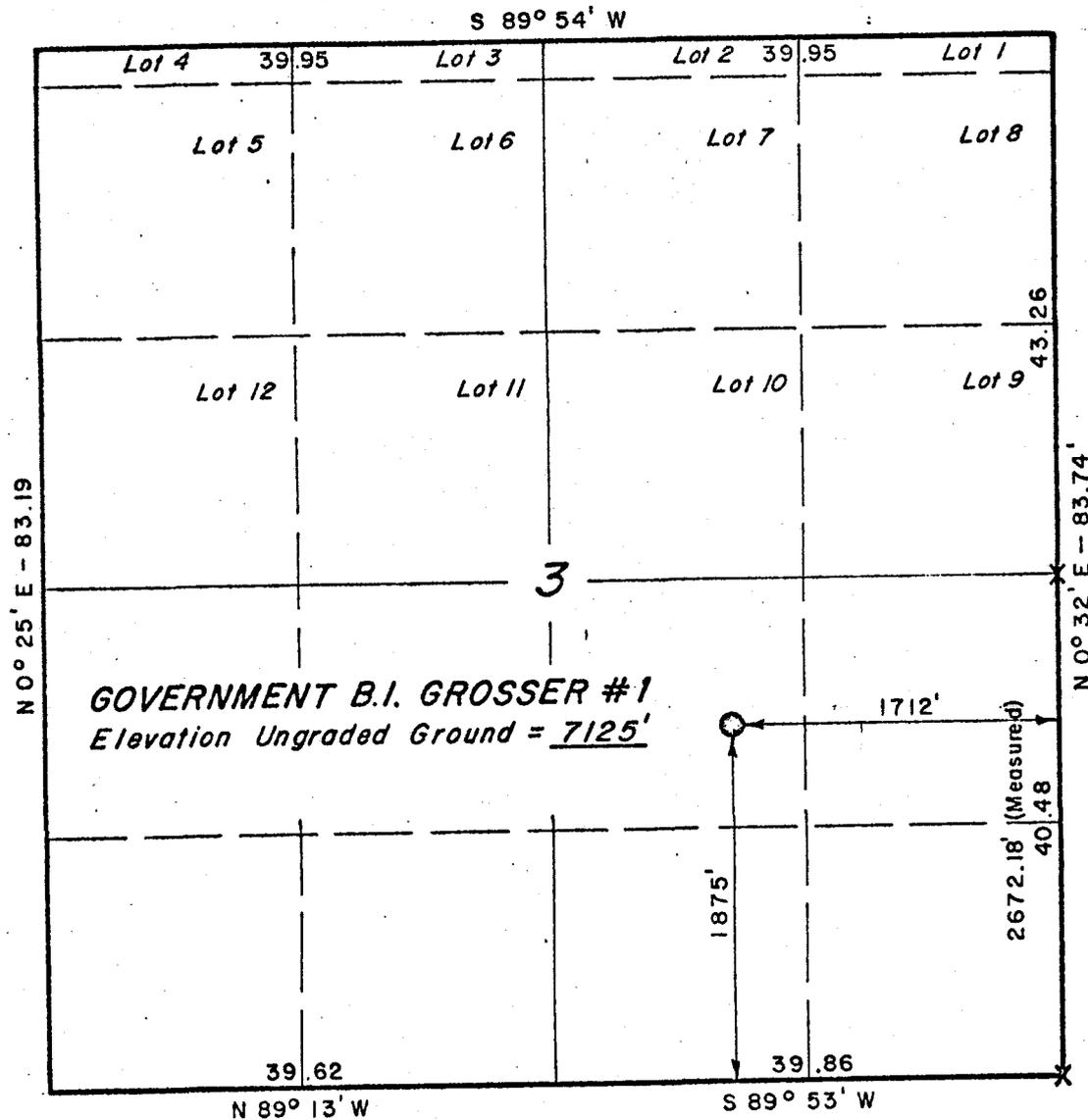
T15S, R8E, S.L.B.&M.

PROJECT
TEXACO, INCORPORATED

Well location, *GOVERNMENT B. I. GROSSER #1*, located as shown in the NW1/4 SE1/4 of Section 3, T15S, R8E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 3, T15S, R8E, S.L.B.&M. TAKEN FROM THE WATTIS QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7160 FEET.



RECORDED
OCT. 2 1987
 DIVISION OF OIL

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence P. King
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING	
P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 9-15-87
PARTY L.D.T. G.T.	REFERENCES GLO Plat
WEATHER Warm	FILE TEXACO, INC.

X = SECTION CORNERS LOCATED (Brass Caps)
NOTE:
 BEARINGS AND DISTANCES ARE FROM GLO PLAT UNLESS OTHERWISE INDICATED.

102301

OPERATOR Sedco, Inc. DATE 10-7-87

WELL NAME Gov't B.I. Grossen #1

SEC NWSE 3 T 155 R 8E COUNTY Carbon

43-007-30115
API NUMBER

Oil
TYPE OF LEASE

CHECK OFF:

- PLAT
- BOND
- NEAREST WELL
- LEASE
- FIELD
- POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well in Sec. 3, 155 8E,

Need water permit

Expansion requested

APPROVAL LETTER:

SPACING: R615-2-3 _____ UNIT _____ R615-3-2

_____ CAUSE NO. & DATE _____ R615-3-3

STIPULATIONS:

1- Water

10

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texaco Inc. (303) 565-8401

3. ADDRESS OF OPERATOR ATTN: A. A. Kleier
 P. O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1712' FEL & 1875' FSL, Sec. 3, T15S, R8E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1712'

16. NO. OF ACRES IN LEASE 2372

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 3700

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7118' Graded

22. APPROX. DATE WORK WILL START* Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Texaco Inc. requests an exception location to the UOGCC spacing requirements. Texaco Inc. is the owner of all oil and gas leases within a radius of 460 ft. from the proposed location. The location was staked where it was due to topographical conditions present.

RECEIVED
OCT 13 1987

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Alan A. Kleier TITLE AREA SUPERINTENDENT DATE 10/8/87

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

BLM (2) UOGCC (2) LAA - AAK

*See Instructions On Reverse Side

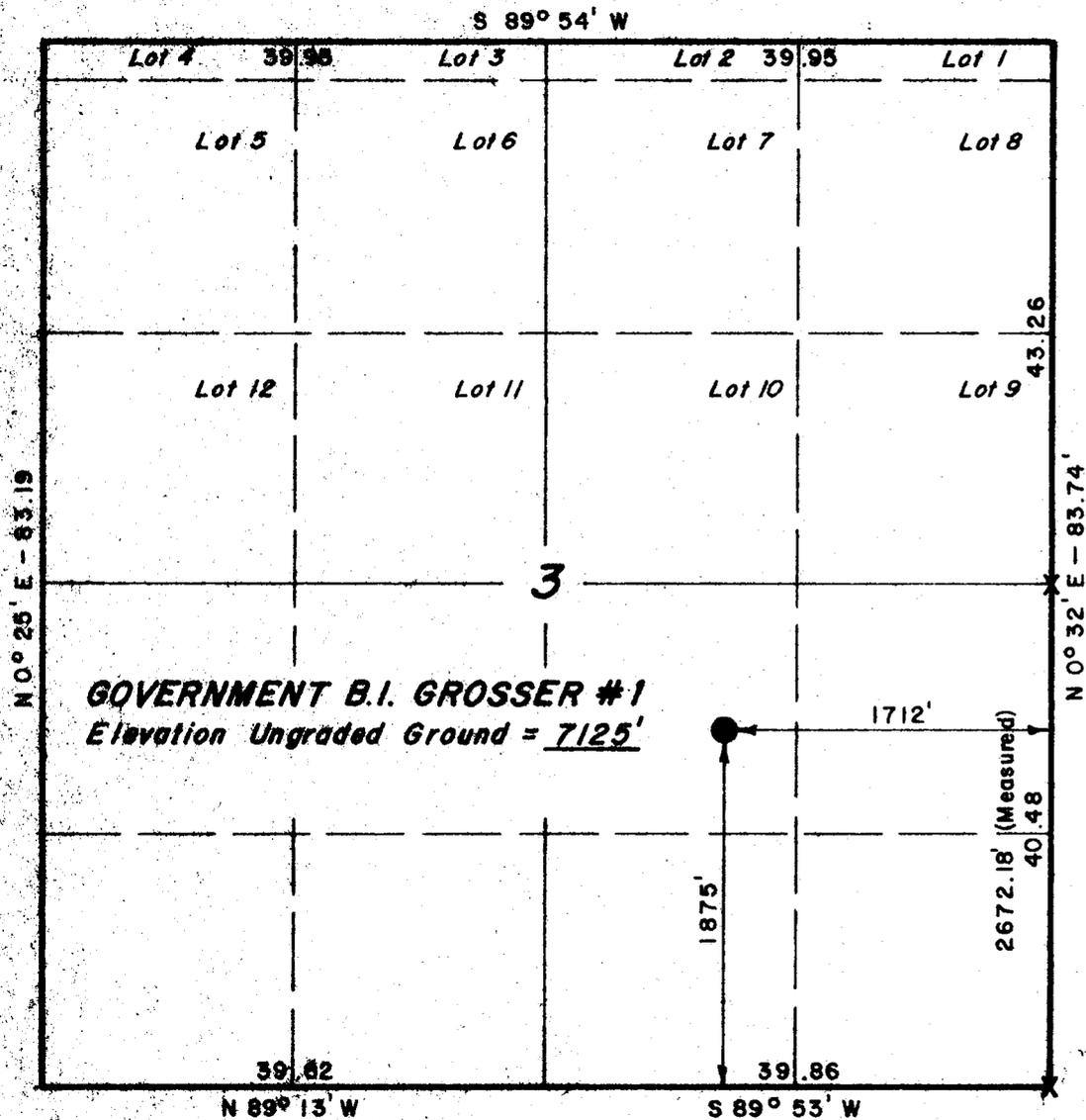
T15S, R8E, S.L.B.&M.

PROJECT
TEXACO, INCORPORATED

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 REGISTRATION NO 3137
 STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078	
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NOTE:

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116 State Capitol Building
Salt Lake City, UT 84114
Telephone 801-533-5245

office of planning and budget

Norman H. Bangerter, Governor Dale C. Hatch, C.P.A., J.D., Director Michael E. Christensen, Ph.D., Deputy Director

RECEIVED
OCT 26 1987

DIVISION OF
OIL, GAS & MINING

October 23, 1987

John Baza
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

SUBJECT: TEXACO Wildcat Well Permit Application to be drilled on federal
lease No. U-61155, Carbon County
State Application Identifier #UT871008-010

Dear John:

The Resource Development Coordinating Committee of the State of Utah has reviewed this proposed action and no comments have been indicated.

The Committee appreciates the opportunity of reviewing this document. Please address any other questions regarding this correspondence to Carolyn Wright (801) 533-4971.

Sincerely,

Michael E. Christensen

Michael E. Christensen
Deputy Director

MEC/jw



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 26, 1987

Texaco Inc.
P. O. Box EE
Cortez, Colorado 81321

Attention: Mr. A. A. Kleier

Gentlemen:

Re: Gov't B. I. Grosser - NW SE Sec. 3, T. 15S, R. 8E
1875' FSL, 1712' FEL - Carbon County, Utah

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-3, Oil and Gas Conservation General Rules, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

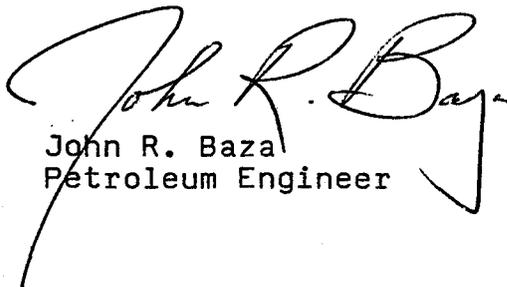
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
Texaco Inc.
Gov't. B. I. Grosser #1
October 26, 1987

5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas-Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-007-30115.

Sincerely,



John R. Baza
Petroleum Engineer

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

OCT 30 1987

DIVISION OF
OIL, GAS & MINING



NORMAN H. BANGERTER
GOVERNOR

Well File

DC
ED

STATE OF UTAH
DEPARTMENT OF COMMUNITY AND
ECONOMIC DEVELOPMENT

October 27, 1987

Division of
State History
(UTAH STATE HISTORICAL SOCIETY)

MAX J. EVANS, DIRECTOR
300 RIO GRANDE
SALT LAKE CITY, UTAH 84101-1182
TELEPHONE 801/533-5755

Chairperson
Resource Development Coordinating Committee
State Planning Office
119 State Capitol
Salt Lake City, Utah 84114

RE: Archeological Survey of Texaco's Well Location BI Grosser Federal #1,
Carbon County

In Reply Please Refer to Case No. K477

Dear Chairperson:

The staff of the Utah State Historic Preservation Office has reviewed your report dated October 7, 1987. A previous survey conducted by R. Alexander of Grand River Consultants identified no known sites in the affected land area. We are able to concur with your finding that no impact will occur to significant historical sites. As we understand the regulations found in 36 CFR 800, as the federal agency and the State Historic Preservation Office agree that no historic properties are involved, the consultation process is completed and the federal agency is able to proceed with the undertaking.

The above is provided on request as outlined by 36 CFR 800 or Utah Code, Title 63-18-37. If you have questions or need additional assistance, please contact David Schirer or Charles Shepherd at (801) 533-7039.

Sincerely,

A. Kent Powell
Deputy State Historic
Preservation Officer

DLS:jrc:K477/4744V OR/NP

cc: John R. Baza, Division of Oil Gas & Mining, 355 West North Temple,
3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203

Moab District
P. O. Box 970
Moab, Utah 84532

RECEIVED
NOV 17 1988

NOV 15 1988

Texaco Inc.
P. O. Box EE
Cortez, CO 81321

DIVISION OF
OIL, GAS & MINING

Re: Returning Application for Permit
to Drill
Well No. Gov't B.I. Grosser 1
Sec. 3, T. 15 S., R. 8 E.
Carbon County, Utah
Lease U-61155

Gentlemen:

43-007-30115

The Application for Permit to Drill the above well was received October 2, 1987. Our Price River Resource Area Office recommends that we return your application unapproved. They advise us that according to your plans, you no longer intend to drill this well.

In view of the foregoing, we are returning your Application for Permit to Drill unapproved. At a future date, if you intend to drill this location a new application must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals (801) 259-6111.

Sincerely yours,

/S/ WILLIAM C. STRINGER
District Manager

Enclosure
Application for Permit to Drill

cc: Price River Resource Area (w/o encl.)

State of Utah, Division of Oil, Gas and Mining
Salt Lake City, Utah 84180-1203 (w/o encl.) ✓

CFreudiger/cf 11/14/88

ACTING

OIL AND GAS	
DRN	RJF
JRS	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 21, 1988

Texaco Inc.
P. O. Box EE
Cortez, CO 81321

Gentlemen:

Re: Gov't B.I. Grosser 1, Sec.3, T.15S, R.8E, Carbon County, Utah
API NO. 43-007-30115

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Petroleum Engineer

tc
cc: D. R. Nielson
R. J. Firth
BLM-Moab
Well file
WE16/86