

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texaco Inc.

3. ADDRESS OF OPERATOR
 Box EE, Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 SE/SE Sec. 8, T15S, R9E
 At proposed prod. zone
 780' FSL and 570 FEL.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 7 miles SW Price, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 780'

16. NO. OF ACRES IN LEASE
 2037.47

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 3110'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6259' GR.

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 10-1-84

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24# K55	530'	Cmt. to surface
6 1/2"	4 1/2"	10.5# K55	3110'	Cmt. to 400' above pay zone

Texaco plans to drill this wildcat well to test the Ferron Formation. 1-60" core is planned in the Ferron. Samples will be taken at 30' intervals from surface to 1500'. 10' intervals 1500' to TD. Logs will be run from surface CSG to TD. Prospective zone will be perforated and stimulated BOP equipment as indicated on attached exhibit and will be tested at regular intervals. Necessary steps will be taken to protect the environment. Any gas produced during the conduct of above described work will be flared.

Estimated Formation tops.

Quaternary - surface - Bluegate 50' - Ferron 2815' - Tununk 3100'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: John R. May TITLE: Field Supt't DATE: 7-13-84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

BLM (5) UOGCC (3) JNH-RJH - ARM

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/21/84
BY: John R. May

5. LEASE DESIGNATION AND SERIAL NO.
 U 45004
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Gov't E.Y. Holmes (NCT-1)
 9. WELL NO.
 1
 10. FIELD AND POOL, OR WILDCAT
 WILDCAT
 Thunderwest Prospect
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 8 - T15S, R9E
 12. COUNTY OR PARISH 13. STATE
 Carbon Utah

COMPANY Texaco Inc.

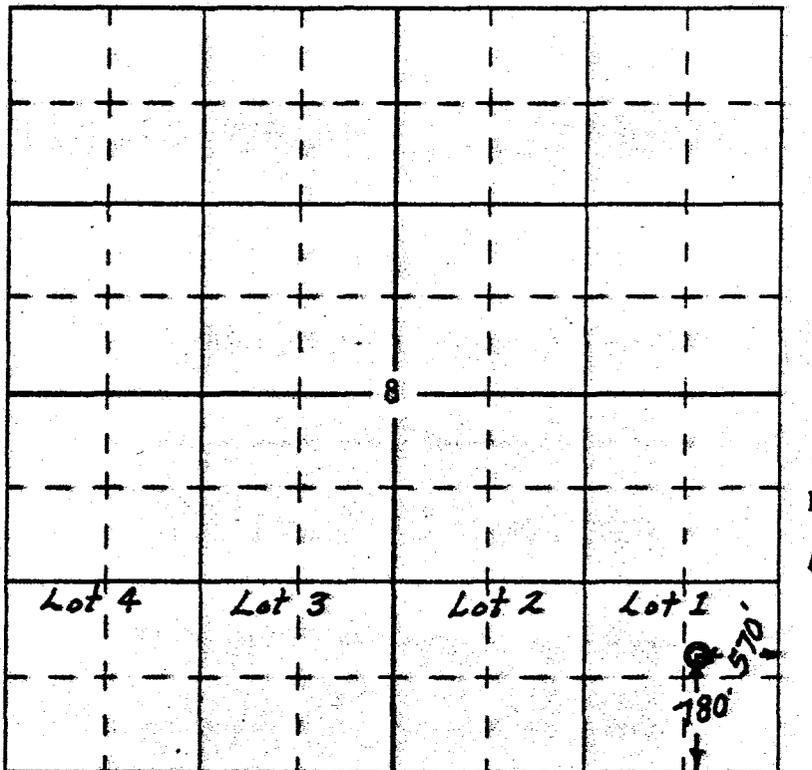
Well Name & No. Texaco - Gov't E. Y. Holmes (NCT-1) No. 1 Lease No. _____

Location 780 feet from South line and 570 feet from East line

Being in Carbon County, Utah

Sec. 8, T.15S., R.9E., S.L.M.

Ground Elevation 6259

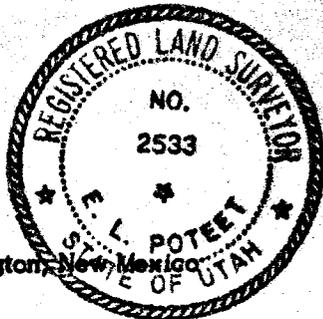


Scale - 4 inches equals 1 mile

Surveyed August 27, 19 84

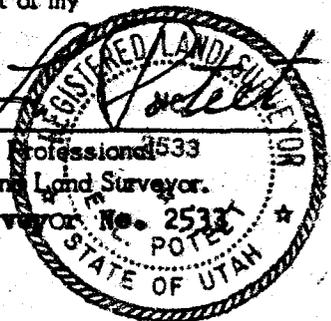
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

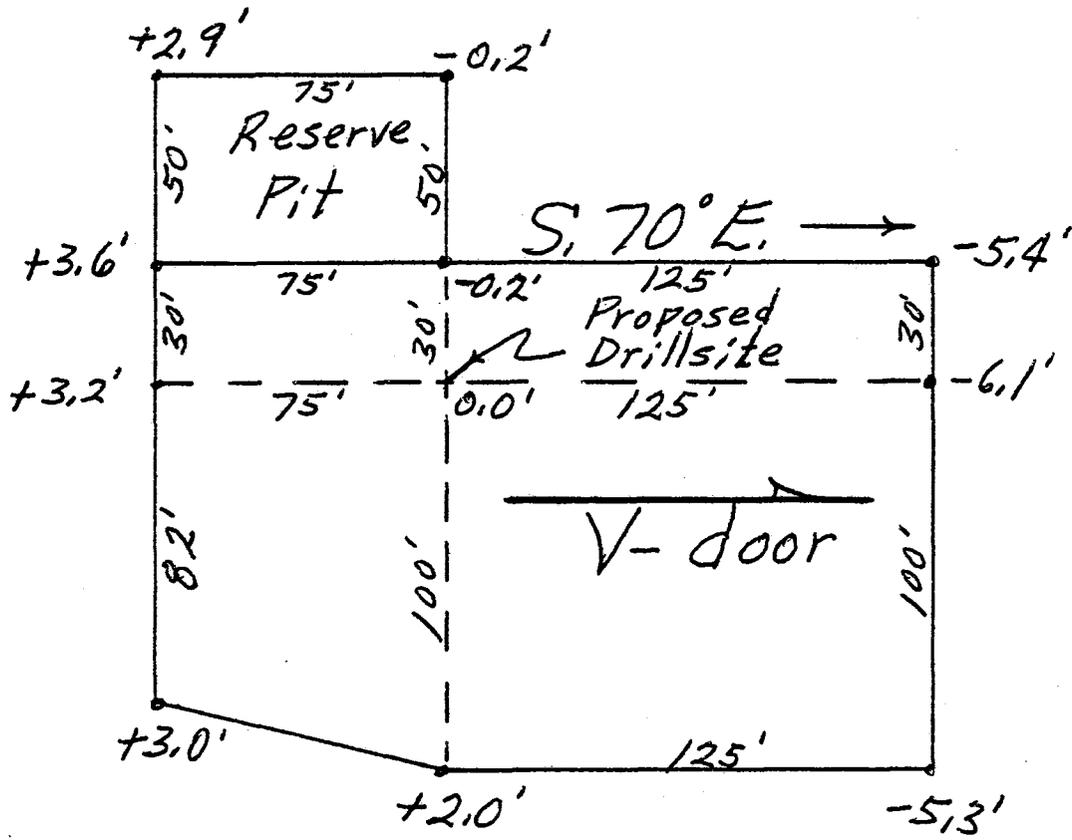


Farmington, New Mexico

S. L. Poteet
Registered Professional 2533
Engineer and Land Surveyor.
Utah Surveyor No. 2533



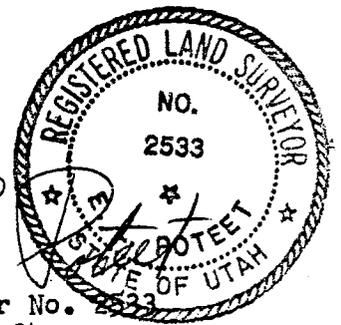
Texaco, Inc.
 Texaco - Gov't E. Y. Holmes (NCT-1) No. 1
 780' FSL & 570' FEL, Sec. 8, 15S-9E
 Carbon County, Utah
 Thunder West, Prospect



E. L. Poteet
 P.E. & L.S.

E. L. Poteet

Utah Surveyor No. 2533
 August 30, 1984



TEXACO

TEXACO INC.
GOV'T E.Y. HOLMES NCT-1 #1
Sec. 8 T15S R9E
Carbon County Utah
Lease U-45004

September 10, 1984

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth, cased and cemented. All oil and gas shows will be tested to determine commercial potential.

Pressure Control Equipment: Blow out preventors 3000# with blind rams and pipe rams. Preventors will be inspected and operated daily to insure good mechanical working order and inspection recorded on daily drilling report. Preventors will be pressure tested before drilling casing plugs. The Resource Area will be notified 24 hours prior to testing.

- A) Kelly cock will be used at all times and checked daily.
- B) Safety sub with full opening valve for drill pipe on floor.

Casing Program: 530' 8 5/8" od - 24# K55 cemented to surface.
3110' 4 1/2" od - 10.5# K55 cement top 400' above top of pay zone.

The Resource Area will be notified 24 hours in advance before running casing and cementing.

Mud Program: Surface to 530' fresh water mud. From 530' to Ferron core point. Air drill. 1-60' core W/KCl foam.
Blooie line will be misted to reduce fugative dust when air drilling.

Coring Loggins and Testing: 1 - 60' core.
Well will be logged from surface casing to TD. Well will be perforated and stimulated as required. Test will be conducted to determine well potential.

Any gas produced during operation and testing will be flared.

Completion report will be filed no later than thirty days after completion. Two copies of all logs, core descriptions, core analyses, well test data, geological summaries, sample description will be filed w/Form 3160-4. Samples (cuttings) fluid or gases will be submitted when requested by Moab District Manager.

No abnormal conditions are expected.
Anticipate bottom hole pressure 1350 psi.

Starting dates and notifications of operations: The BLM will be notified 48 hours prior to beginning any dirt work on this location. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the Area Manager within 24 hours prior to spudding. A sundry notice will be submitted 24 hours after spudding.

A monthly report of Operating Form 9-329 will be submitted starting with the month in which operations commence and continue each month until well is physically plugged and abandoned. Report will be filed with the BLM District Office, P. O. Box 970, Moab, Utah - 84532

Immediate Reports: Any spills, blowouts, fires, leaks, accidents, will be promptly reported to the BLM Office.

If a replacement rig is contemplated for completion operations, a sundry notice (Form 3160-5) will be filed for prior approval by the District Manager.

Should the well be successfully completed for production, the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) business days following the date on which the well is placed on production.

A First Production Conference will be scheduled within fifteen days after receipt of First Production Report. No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging a regulation marker will be erected.

B. Thirteen-Point Surface Use Plan:

1. Existing Roads:

- a) Well is located approx. 7 miles Southwest of Price, Utah.
(See attached map)
- b) The existing road to the Gov't W.A. Drew No. 1 will be used to within approx. 1000' of well. (See attached map)
- c) The existing road will be maintained as required.

2. Planned Access Roads:

Road will exit from existing road in Sec. 8-T15S-R9E.

The access road shall be constructed to BLM resource road (class III standards) where flagging was located during the onsite inspection unless otherwise directed by the BLM. Driving surface width of the road is to be limited to 16 feet with turnouts at least every 1,000 feet or less as determined by terrain. The road will be crowned and ditched or sloped with water bars and water turnouts where feasible. (Refer to BLM/USGS Surface Operating Standards, Figures 1 through 7.) Specific elements of the road design will be discussed at the pre-construction onsite.

The access road shall be maintained so that the travel surface is free of excessive ruts, holes, soft spots, slides and washboards. The road, drainages and shoulders shall be free of large rocks, vegetative debris and slides. Drainage ditches shall be relatively free of sediments and not excessively eroded. Fugitive dust will be controlled.

There shall be no parking of equipment or vehicles off the pad surface.

During periods of weather when activity would result in deep rutting (6 inches or more) of the driving surface or excessive disturbance on the right-of-way, a stop work order may be verbally issued by the Authorized Officer with a follow-up written order. An authorization to resume work will be required.

Littering of access roads or pad area by personnel involved in the drilling operation or construction shall be prevented or corrected by TEXACO. Litter pickup along access roads or in the pad area may be required. Collected garbage and trash will be disposed of at an authorized landfill. Drained equipment oil will be disposed of in pits at drill sites or at a landfill. Sanitation facilities will be provided as required by the State of Utah.

Road and pad construction, drilling and the installation of production facilities will not be allowed from November 1 through May 15 due to critical deer winter range unless otherwise approved by the Price River Area Manager.

3. Location of Existing Wells.

(See attached map.)

4. Location of Tank Batteries and Production Facilities.

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within (6) six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be approved by the BLM representative.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.

All loading lines and valves will be placed inside the berm

surrounding the tank battery.

All site security guidelines identified in 43 CRF 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead to the meter along with any other sections occurring on the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply.

City of Price, Utah.

6. Source of Construction Material.

Pad construction material will be obtained from the approved well site.

7. Methods of Handling Waste Disposal.

The reserve pit should be excavated deep enough so that its contents are not within three feet of the surface after recontouring. Residues and contaminated earth in the reserve pit may be required to be completely removed if, with reclamation, these materials would be near or exposed at the surface.

The need for lining the reserve pit will be determined by the BLM after it is constructed. If a poastic liner is used the liner shall be at least 20 mils in thickness and the sides and bottom of the pit shall be padded with appropriate material to cover rocky protusions before the liner is laid down. A five inch fold in the liner near the top of the pit shall be made to compensate for any settling of the pit's contents.

Three sides of the Reserve Pit will be fences with two barbs and woven wire before drilling the fourth side after drilling is completed.

All trash will be contained in an approved container and disposed of in an approved disposal site.

Produced waste water will be confined to a (lined/unlined) pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

8. Ancillary Facilities.

Any camp facilities will be located on drill pad.

9. Well-site Layout.

(See attached drawing)

Eight inches of topsoil shall be removed from the pad surface and stockpiled in a manner to minimize soil loss to wind and water erosion. Stockpiles will be rounded off and located where they will not be contaminated. In the event the well proves to be productive, the stockpiles will be seeded with a mixture provided by the BLM.

Access to well pad will be from existing road in Sec. 8-T15S-R9E.
(See map)

No trash pit will be required.

10. Plans for Restoration of Surface.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all remaining debris, materials, trash and junk not required for production, will be removed from well pad.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

The operator or his contractor will notify the Price River Resource Area at 801-637-4584 forty-eight hours before starting reclamation work.

Reclamation will occur as soon as feasible as determined by the BLM and will return all disturbed areas to a color and topographic form that blends with the surroundings. Any topsoil stockpiled will be redistributed and the area seeded as specified by the BLM at the time of reclamation. Erosion control and any other reclamation measures may be required as determined necessary by the BLM.

Unsuccessful seeding attempt will be followed by future attempts as determined necessary by the BLM.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

The operator shall mitigate impacts to mule deer critical winter range through enhancement of adjacent habitats. This mitigation shall consider cumulative impacts of surface disturbance from three Texaco well sites, Govt. W. A. Drew #1, W. A. Drew #2, and Govt. Holmes NCT-1. Such mitigation shall include one acre of enhanced habitat for every acre of surface disturbed habitat associated with exploration and or production of the above listed wells. Project design for enhancement will be

developed by the Authorized Officer and supplied to the operator prior to September 15, 1984. Project work shall be completed during the period from October 1 to December 1, 1984.

11. Surface and Mineral Ownership.
Surface Ownership - Federal
Mineral Ownership - Federal

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the district Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CRE 3162.2.

"Sundry Notice and Report of Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance (will) be required before any construction begins. If any cultural resources are found during construction, all work will stop and the Area Manager will be notified.

This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

12. Lessee's or Operator's Representative and Certification.

Representative:

Name: ALVIN R. MARX
Address: Box E E
CORTEZ, COLO. 81321
Phone No. 303-565-8401

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by:

TEXACO INC.
and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

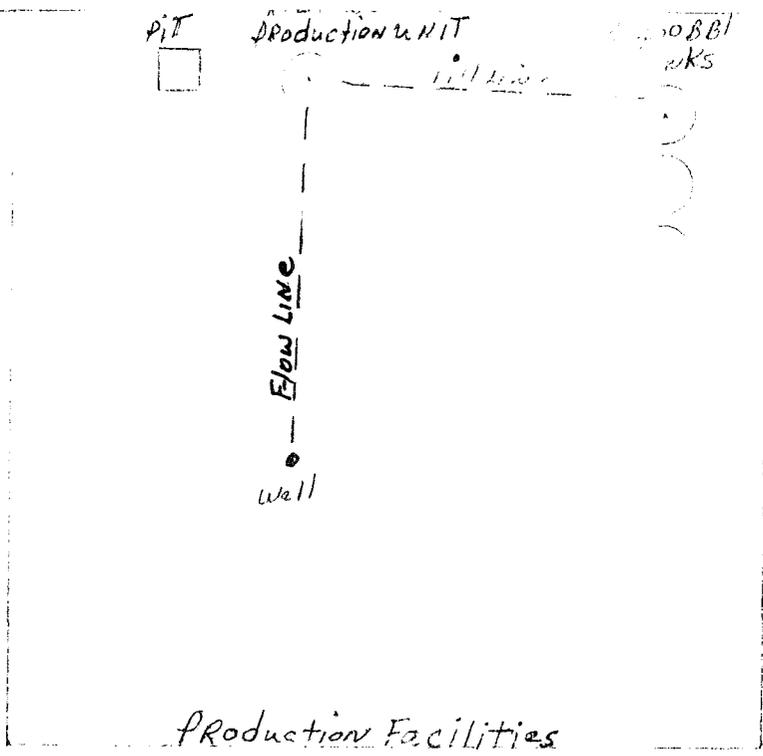
This statement is subject to the provisions of 18 U.S.C. 1001
for the filing of a false statement.

9-13-84

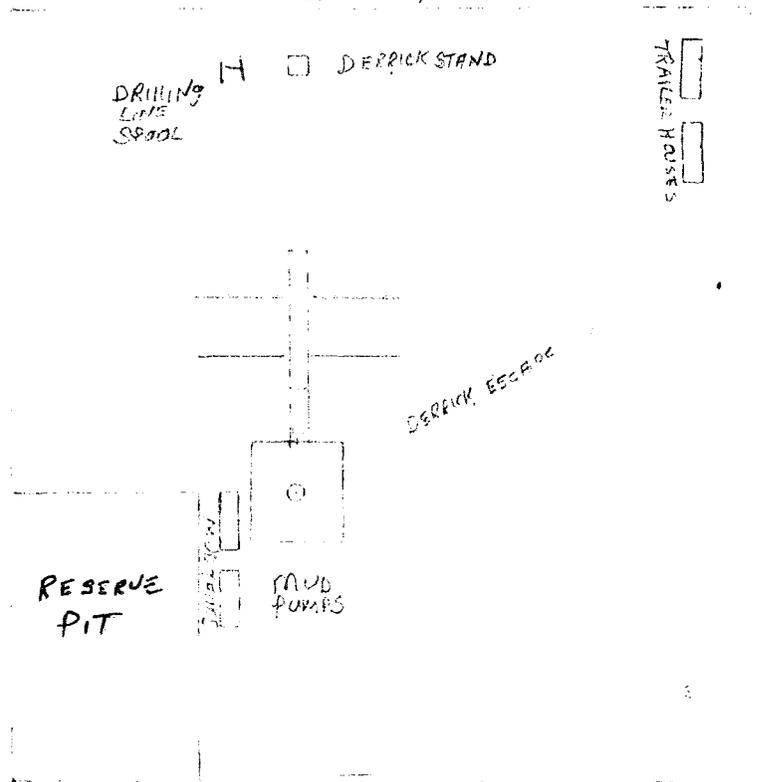
Date

Alvin R. Mory Field Supt

Name and Title



LOCATION LAYOUT



Minimum equipment requirements are:

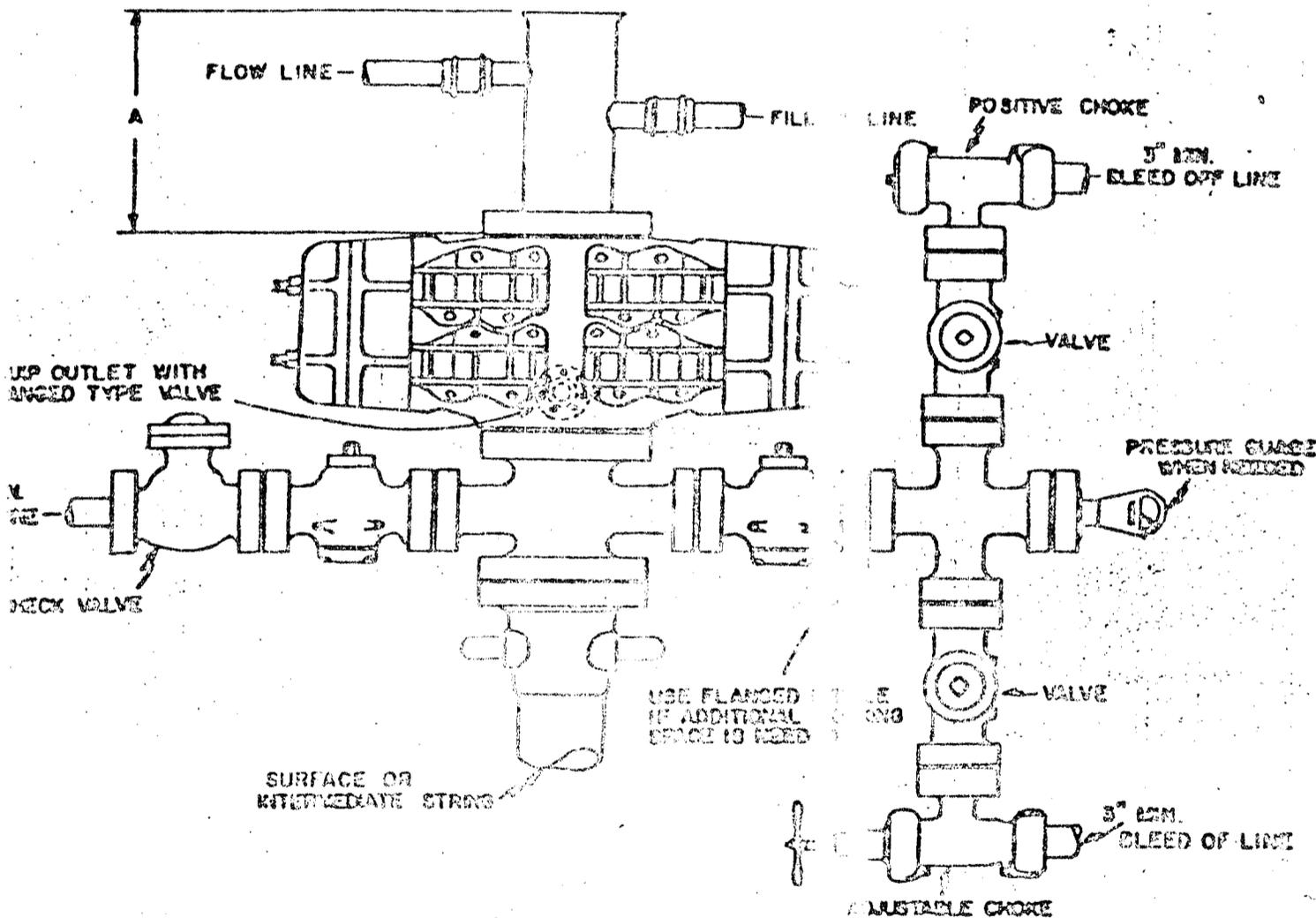
1. Blowout preventers must be capable of being operated both mechanically and hydraulically. Controls must be located so that the blowout preventer can be operated outside the drilling rig substructure. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Pressure rating of the blowout preventer and associated connections must be proportional to depth and pressure expectations. Use Figure 1 as a guide in unknown areas.

3. Distance "A" must be sufficient to accommodate a Hydril preventer if required.

4. Chokes, valves, manifold piping and well line must be flanged and designed equal to or above the pressure rating of the blowout preventer.

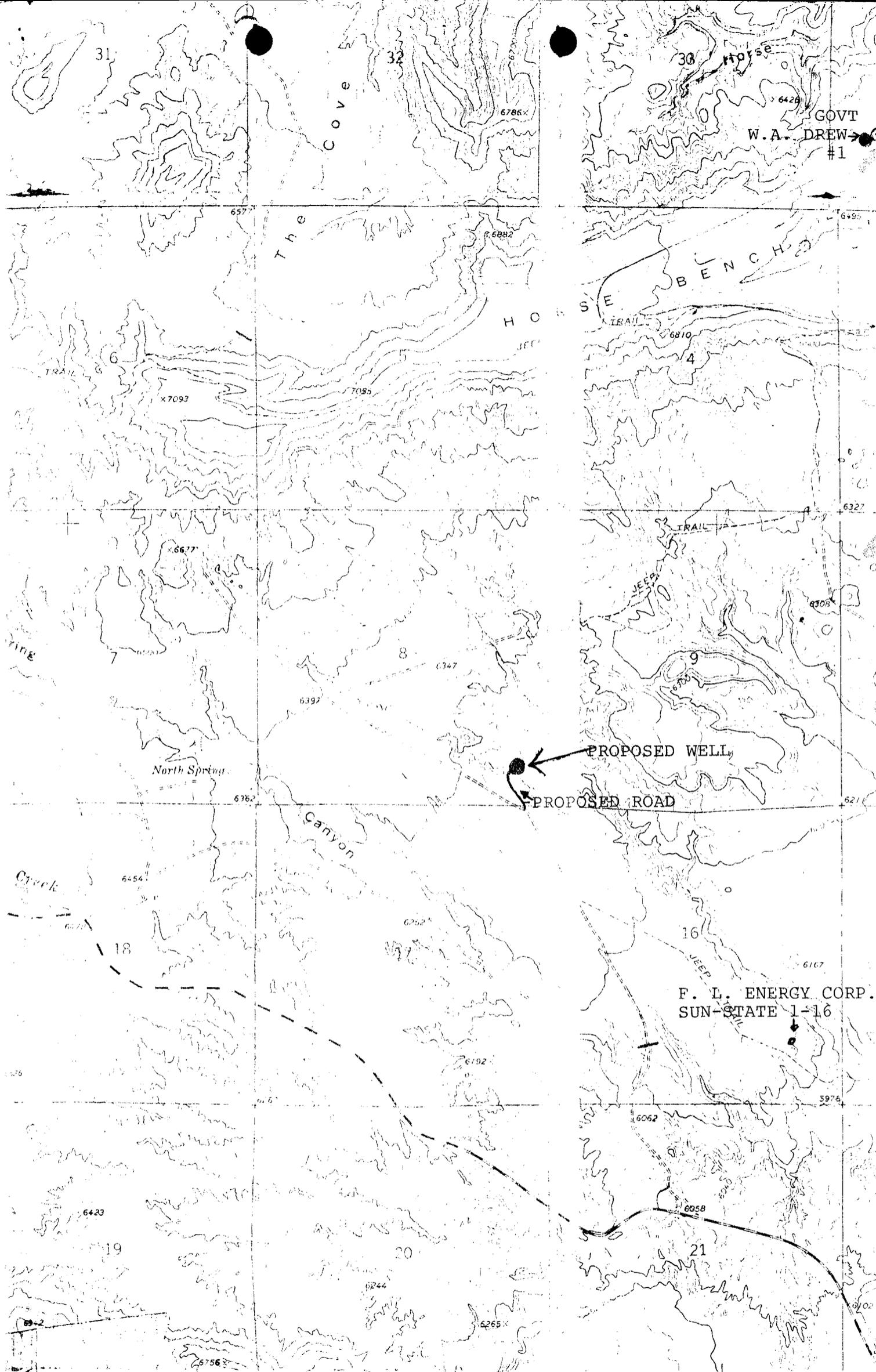
5. Kelly cock must be used at all times and should be checked daily.



NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS, ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

APPROVED
[Signature]

TEXACO INC	
DENVER, COLORADO	
BLOWOUT PREVENTER ASSEMBLY	
STANDARD NO. 2	
DESIGNED BY: _____	CHECKED BY: _____
DRAWN BY: _____	FILE NO.: _____
REVISED: _____	DATE: _____



(POISON SPRING BENCH)
386.1' IV NW

SCALE 1:24,000



CONTOUR INTERVAL: 20 FEET
NATIONAL GEODETIC VERTICAL DATUM OF 1929

Y. Holmes (NCT-1) #1
Sec 8-15S T19E

UTAH

OPERATOR Seyas, Inc. DATE 9-20-84

WELL NAME Port E. Y. Holmes (NET-1) #1

SEC SE SE 8 T 15S R 9E COUNTY Carbon
LOT 1

43-067-30106
API NUMBER

Prod.
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other gas wells within 4960'
Need water permit (City of Price) ^{purchasing from}

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

1- Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 21, 1984

Texaco, Inc.
P. O. Box EE
Cortez, Colorado 81321

Gentlemen:

Re: Well No. Gov't E. Y. Holmes (NCT-1) #1 - SE SE Sec. 8 (Lot 1), T.15S, R.9E
780' FSL, 570' FEL - Carbon County, Utah

Approval to drill the above referenced gas well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2

Texaco, Inc.

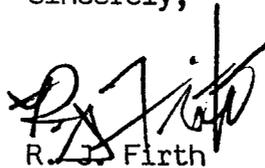
Well No. Gov't E. Y. Holmes (NCT-1) #1

September 21, 1984

4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-007-30106.

Sincerely,



R. J. Firth

Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals

UNITED STATES
DEPARTMENT OF THE INTERIOR

RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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 DRILL ~~OIL~~ DEEPEN PLUG BACK

b. TYPE OF WELL
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24. SIGNED Alva R. Mans TITLE Field Supt't DATE 9-13-84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Kenneth V. Rhea TITLE Acting DISTRICT MANAGER DATE 28 SEP 1984

CONDITIONS OF APPROVAL, IF ANY:

BLM (5) UOGCC (3) JNH-RJH - ARM

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80

COMPANY Texaco Inc.

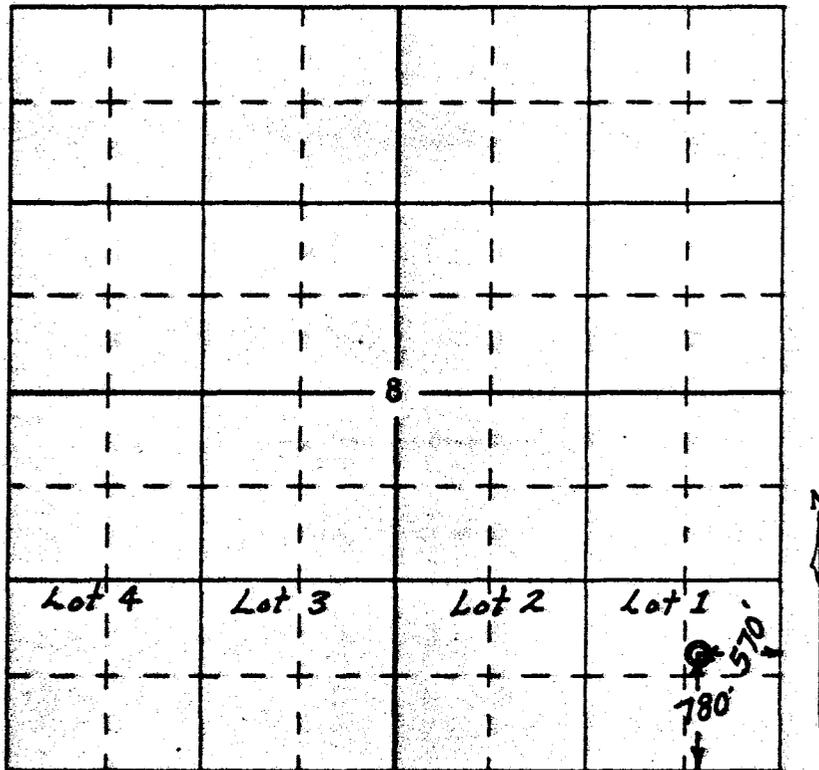
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Sec. 8, T.15S., R.9E., S.L.M.

Ground Elevation 6259

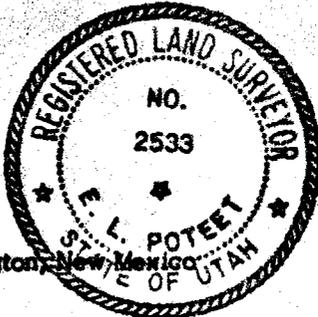


Scale -- 4 inches equals 1 mile

Surveyed August 27, 19 84

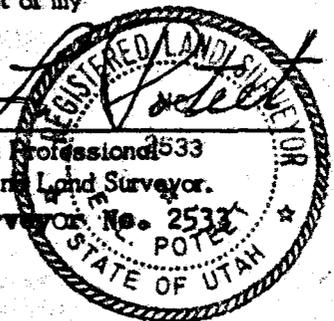
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Farmington, New Mexico

S. F. Poteet
Registered Professional Engineer and Land Surveyor.
Utah Surveyor No. 2533



3100
U-45004
(U-066)

Texaco, Inc.
Well Government E. Y. Holmes NCT-1
Sec. 8, T. 15 S., R. 9 E., SLB&M
Lease U-45004
Carbon County, Utah

STIPULATIONS

1. All lease operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of the conditions of the APD will be furnished the field representative to ensure compliance.
2. A preconstruction onsite shall be arranged by Texaco at which representatives of the BLM and the dirt contractor shall be present.
3. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.
4. A culvert at least 4 feet in diameter will be placed at the drainage crossing. A diameter size larger than 4 feet in diameter may be required at the preconstruction onsite pending a check by the BLM hydrologist. Fill placed across the drainage will be compacted in lifts and rock-lined.

ONSITE

DATE: August 28, 1984

PARTICIPANTS:

TITLES:

_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

Your contact with the District Office is: Robert (Bob) Graff

Office Phone: 801-259-6111 Ext 216 Home Phone: 801-259-6088

City: Moab State: Utah

Resource Area Manager's address and contacts are: Price River Resource Area

Address: 900 North 700 East, P.O. Box AB, Price, Utah

Your contact is: Daniel C. Cressy

Office Phone: 801-637-4584

Home Phone: 801-637-9077

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-007-30106

NAME OF COMPANY: TEXACO, INC

WELL NAME: Gov't E. Y. Holmes NCT-#1

SECTION SE SE 8 TOWNSHIP 15S RANGE 9E COUNTY Carbon

DRILLING CONTRACTOR Carmack Drilling

RIG # 20

SPUDED: DATE 10-27-84

TIME 6:20 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Ray Tyler

TELEPHONE # _____

DATE 10-29-84 SIGNED AS

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
Box EE, Cortez, CO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SE/SE, Sec. 8, T-15-S, R-9-E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 780' FSL & 570 FEL

5. LEASE
U45004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gov't E. Y. Holmes *NOT-1*

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Thunderwest Prospect

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T-15-S, R-9-E

12. COUNTY OR PARISH | 13. STATE
Carbon | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Change of operations (*)</u>			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. request your permission to construct a pit on the Northeast side of location for a blooie pit. Verbal permission was granted by Dan Cressy on 10-22-84 to construct pit.

6 1/2" bits are not available, therefore 6 3/4" bits will be used from bottom of surface pipe to TD.

RECEIVED

OCT 30 1984

**DIVISION OF OIL
GAS & MINING**

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Alvin R. Marx* TITLE Field Supt. DATE 10-23-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM (5) UOGCC (3) JNH, RJH, ARM

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

**ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 11/1/84
BY: *Alvin R. Marx*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a plug back for a water reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well gas well other

2. NAME OF OPERATOR
TEXACO INC.

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, CO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SE/SE Sec. 8, T15S, R9E
AT TOP PROD. INTERVAL: 780' FSL & 570' FEL
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<u>Change of operations</u>		

DIVISION OF OIL
GAS & MINING

5. LEASE
U45004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
E. Y. Holmes

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Thunderwest Prospect

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T15S, R9E

12. COUNTY OR PARISH | 13. STATE
Carbon | Utah

14. API NO.
43-007-30106

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO plans to move off drilling rig and move in service unit to complete well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Mary TITLE Field Supt. DATE 11-6/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM(5) uogf(4) JNH RSHARM

*See Instructions on Reverse Side

E. Y. Holmes #1

12/22/84

Perforated. Following intervals w/a 3 1/8" csg gun 0.36 holes w/1 Jspf 2896, 2891, 2880, 2876, 2870, 2854, 2850, 2846. Swabbed well dry with trace of gas.

12/27/84

Frac the gross perms 2896-2846 w/45,500 gallons 70 quality foam and 56,500 lbs sand. Max press 3250 psi @20 bpm avg 2000 psi @20 bpm. Isip 3250 psi 15 min 3120 psi. Swabbed and flowed well to pit @ wte 14 bbls per hour rate, small amount of gas. Run and set RBP @ 2830' KB.

1/1/85

Perforate the ferron formation intervals 2702, 2704, 2714, 2718, 2791, 2793, w/1 Jspf using a 3 1/8" csg gun 0.36 holes spotted 1 bbl 7.5%HCL w/ additives. Perfs communicated. Swab tested each perf.

1/7/85

Cement squeezed perms 2702, 2704, 2714, 2718, 2791, 2793, w/100 sx class A cement 2% cacl & 1% Hclad 3-22 test annulus to 1000 psi, held. Drill out cement.

1/10/85

Reperf 2702,2704,2714,2718,2791,2793, w/1Jspf w/3 1/8" csg gun 0.36 holes. Spotted 1 bbl 7.5% Hcl w/additives and broke down formation. Swabbed back fluid w/small amount of gas

1/18/85

Set RBP 2 2753. Fractured ferron formation 2702,2704,2714,2718 w/ 29000 # sand, in 23800 gallson 70 quality foam max 2000 psi @ 4 bpm avg 2850 psi @ 4 bpm. Isip 2540 15 min 2250 psi. Swabbed and flow tested well .75 bwph some gas. Pulled RBP @ 2753' and 2830' KB.

1/30/85

Set pkr @ 2829' KB swab and flow test perms 2846, 50, 54,70,76,80, 91, 96, avg 30 gal wtr per hr some gas.

2/1/85

Pull PKR @2829 run tbg and seating nipple to 2830' KB. RDMUSU. SI for evaluation.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 9, 1985

Texaco, Incorporated
PO Box EE
Cortez, Colorado 81321

Gentlemen:

Re: Well No. Government E.Y. Holmes (NCT-1) #1 - Sec. 8, T. 15S.,
R. 9E., Carbon County, Utah - API #43-007-30106

Our records indicate that you have not filed drilling reports for the months of December 1984 to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than April 22, 1985.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/72

RECEIVED

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY DIVISION OF OIL
GAS & MINING

MAY 06 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc. Attn: R. J. Hamilton

3. ADDRESS OF OPERATOR
P.O. Box 2100, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SE SE Sec. 8 - T15S - R9E
AT TOP PROD. INTERVAL: 780' FSL & 570' FEL
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	Spud and set surface casing		

5. LEASE
U45004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gov't. E. Y. Holmes

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Thunder West Prospect

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8 - T15S - R9E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

14. API NO.
43-007-30106

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6264' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 6:20 pm on 10-27-84.
On 10-30-84, ran 539' (11 jts) of 8-5/8" O.D., 24#, K-55 ST&C casing. Cemented with 200 sacks Class "H" with 2% CaCl₂ - Bump plug on 10-30-84.

Tested BOP equipment to 2300 psi - held okay.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Manager DATE 4-30-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: BLM (4) OGCC (2) JNH-RJH-ARM (2)

RECEIVED

Form 9-331
Dec. 1973

MAY 06 1985

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR DIVISION OF OIL
GEOLOGICAL SURVEY GAS & MINING

5. LEASE	U-45004
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Gov't. E. Y. Holmes
9. WELL NO.	1
10. FIELD OR WILDCAT NAME	Thunder West Prospect
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 8 - T15S - R9E
12. COUNTY OR PARISH	Carbon
13. STATE	Utah
14. API NO.	43-007-30106
15. ELEVATIONS (SHOW DF, KDB, AND WD)	6264' KB

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc. Attn: R. J. Hamilton

3. ADDRESS OF OPERATOR
P.O. Box 2100, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SE SE Sec. 8-T15S-R9E
AT TOP PROD. INTERVAL: 780' FSL & 570' FEL
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Set production casing</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11-05-84, ran 3009' (76 jts) 4½" O.D. casing, 10.5#, K55, ST&C. Cemented with 50 sacks 50/50 poz mix, Class "H", .5% friction reducer, .4% Halad 3-22, 5# per sack gilsonite, ½# per sack cellophare flakes, followed by 25 sacks Class "A" cement. Did not bump plug. Plug down at 7:03 p.m. on 11-05-84.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Manager DATE 4-30-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: BLM (4) OGCC (2) JNH-RJH-ARM (2)

RECEIVED

16

Form 9-331
Dec. 1973

MAY 06 1985

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DIVISION OF
GAS & MINING

5. LEASE
OIL U-45004
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Gov't. E. Y. Holmes
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Thunder West Prospect
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8 - T15S - R9E
12. COUNTY OR PARISH
Carbon
13. STATE
Utah
14. API NO.
43-007-30106
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6264' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc. Attn: R. J. Hamilton

3. ADDRESS OF OPERATOR
P.O. Box 2100, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SE SE Sec. 8 - T15S - R9E
AT TOP PROD. INTERVAL: 780' FSL & 570' FEL
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Perforated and squeeze			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 01-01-85, perforated Ferron Formation intervals 2702', 2704', 2714', 2718', 2791' and 2793' with 3-1/8" casing gun, 0.36 hole. Spotted with 1 barrel 7-1/2 % HCL with additives. Perforated with 1 JSPF.

On 01-07-85, cement squeeze and pumped 100 sacks Class "A" cement with 2% CaCl₂ and 1% Halad 3-22. Test annulus to 1000 psi.

On 01-18-85, fractured Ferron Formation perforations 2702', 2704', 2714' and 2718' with 29000# sand in 23,800 gallons 70 quality foam. Maximum pressure 3000 psi at 4 BPM, Average pressure 2850 psi at 4 BPM, ISIP: 2250 psi for 15 minutes.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Manager DATE 4-30-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CC: BLM (4) OGCC (2) JNH-RJH-ARM (2)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 23, 1985

Texaco, Incorporated
Attention: R.J. Hamilton
P.O. Box 2100
Denver, Colorado 80201

Gentlemen:

Re: Well No. Government E.Y. Holmes #1 - Sec. 8, T. 15S., R. 9E.,
Carbon County, Utah - API #43-007-30106

Our records indicate that you have not filed drilling reports for the months of May 1985 to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than August 6, 1985.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/32

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

NON TRIPPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SE/SE Sec. 8, T15S, R9E
780' FSL & 570' FEL

14. PERMIT NO.
API# 43-007-30106

15. ELEVATIONS (Show whether of, to, or, etc.)
6264' KB

RECEIVED

AUG 09 1985

DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-45004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gov't E.Y. Holmes

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Thunder West Prospect

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T15S, R9E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) Shut-In			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well has been Shut-In for evaluation for the months of May, June & July, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED Chas R. Marx TITLE Area Supt. DATE 8/6/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM (4) - UOGCC - AJS-JNH-ARM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-45004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gov't E.Y. Holmes

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Thunder West Prospect

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T15S, R9E

12. COUNTY OR PARISH 13. STATE
Carbon Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different location. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OCT 28 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SE/SE Sec. 8, T15S, R9E
780' FSL & 570' FEL

14. PERMIT NO.
API #43-007-30106

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
6264' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well has been shut-in for evaluation for the months of August, September, and October, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED M. J. [Signature] B. R. May TITLE Area Supt. DATE 10/24/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
BLM (4) - UOGCC (3) - JNH - AJS - ARM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-45004

Communitization Agreement No. _____
Field Name Thunderwest Prospect
Unit Name Gov't E.Y. Homes NCT-1
Participating Area _____
County Carbon State Utah
Operator Texaco Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of _____, 19____

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	8 SE/SE	15S	9E	SGW	-0-	-0-	-0-	-0-	API No. 43-007-30106 This report covers period of 12/22/84 through March 31, 1986. Well has never been completed, and is shut-in for evaluation.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	-0-	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	-0-	-0-	-0-
*Sold	-0-	-0-	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	-0-	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	-0-	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	-0-	-0-	XXXXXXXXXXXXXXXXXXXX
*Injected	-0-	-0-	-0-
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	-0-
*Other (Identify)	-0-	-0-	-0-
*On hand, End of Month	-0-	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	-0-	-0-	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: *Alan R. M...*

Address: P.O. Box EE, Cortez, CO. 81321

Title: AREA SUPERINTENDENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

RECEIVED

2. NAME OF OPERATOR
Texaco Inc.

JAN 27 1986

3. ADDRESS OF OPERATOR
P. O. Box EE Cortez, Co. 81321

DIVISION OF OIL & GAS MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface SE/SE Sec 8-T15S-R9E
 At top prod. interval reported below 780' FSL & 570' FEL
 At total depth

5. LEASE DESIGNATION AND SERIAL NO.
U45004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Govt E. Y. Holmes

9. WELL NO.
1

10. FIELD AND POOL OR WILDCAT
Thunder West Prospect

11. SEC. T, R, M, OR BLOCK AND SURVEY OR AREA
Sec 8 - T15S - R9E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

14. PERMIT NO. 43-007-30106
 DATE ISSUED 9/21/84
 15. DATE SPUDDED 10-27-84
 16. DATE T.D. REACHED 11-5-84
 17. DATE COMPL. (Ready to prod.)
 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6264 KB
 19. ELEV. CASINGHEAD 6260

20. TOTAL DEPTH, MD & TVD 3009
 21. PLUG, BACK T.D., MD & TVD 3000
 22. IF MULTIPLE COMPL., HOW MANY*
 23. INTERVALS DRILLED BY
 24. ROTARY TOOLS X
 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2702-2846 Ferron
 25. WAS DIRECTIONAL SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Cement Bond Log Neutron Log
Dual induction, gamma ray, compensated density sidewall.

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	539'	11	200sx class H	NONE
4 1/2	10.5#	3009'	6 3/4	50sx class-25sx class	A NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8		

31. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

(MD)	AMOUNT AND KIND OF MATERIAL USED

32. e of pump
 33. WELL STATUS (Producing or shut-in)
 34. GAS—MCF. WATER—BBL. GAS-OIL RATIO
 35. WATER—BBL. OIL GRAVITY-API (CORR.)
 TEST WITNESSED BY

Spoke to Mike Videtich
2-6-86. Well is shut in, but no test has been done. We agreed that it should really be operation suspended.

DRL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
 SIGNED Alvin R. [Signature] TITLE Area Supt. DATE 1/20/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other **RECEIVED**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Texaco Inc.

JAN 27 1986

3. ADDRESS OF OPERATOR
P. O. Box EE Cortez, Co. 81321

DIVISION OF OIL
GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SE/SE Sec 8-T15S-R9E
780' FSL & 570' FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
U45004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Govt E. Y. Holmes

9. WELL NO.
1

10. FIELD AND POOL OR WILDCAT
Thunder West Prospect

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 8 - T15S - R9E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

14. PERMIT NO. 43-007-30106 DATE ISSUED 9/21/84

15. DATE SPUDDED 10-27-84 16. DATE T.D. REACHED 11-5-84 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6264 KB 19. ELEV. CASINGHEAD 6260

20. TOTAL DEPTH, MD & TVD 3009 21. PLUG, BACK T.D., MD & TVD 3000 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2702-2846 Ferron

25. WAS DIRECTIONAL SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log Neutron Log
Dual induction, gamma ray, compensated density sidewall.

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	539'	11	200sx class H	NONE
4 1/2	10.5#	3009'	6 3/4	50sx class-25sx class	A NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8		

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION 12/22/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Operation shut in suspended

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Alan R. Marx* TITLE Area Supt. DATE 1/20/86

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 14, 1986

TO: GOVERNMENT E Y HOLMES API# 4300730106 SEC 08 T15S R09E
GOVERNMENT W A DREW #1 API# 4300730100 SEC 34 T14S R09E

FROM: John Baza, Petroleum Engineer *SRB*

RE: OPERATION SUSPENDED STATUS OF FILES

BEFORE sending form letter requesting information regarding status of Operation Suspended wells, check with John Baza.

Texaco is considering using one of these two wells for injection purposes. When they decide which well to use, the other one will be plugged and abandoned.

0339S-33
vlc

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-45004

OPS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

110912

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gov't E. Y. Holmes NCT

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Thunderwest

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8, T15S, R9E

12. COUNTY OR PARISH 13. STATE

Carbon Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc. (303) 565-8401

3. ADDRESS OF OPERATOR

P. O. Box EE, Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.)
See also space 17 below.
At surface

SE/SE Sec. 8
780' FSL and 570' FEL

14. PERMIT NO.

43-007-30106

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

6264' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Extend shut-in

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has been shut-in since it was drilled in 1984. In lieu of submitting a monthly Form 9-329-1 showing no production, Texaco requests a one year shut in permit since the well currently has no economical value to Texaco at this time. As future development of the Carbon Co. area proceeds, the subject well may have future value to Texaco.

18. I hereby certify that the foregoing is true and correct

SIGNED

Alan A. Kleier
Alan A. Kleier

TITLE Area Superintendent

DATE Nov. 2, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BLM(4) UOGCC(3) LAA-JNH-AAK

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS ORDER
Other instructions on the
reverse side

Form approved
Bureau Order No. 1004-1005
Effective August 31, 1985

1. LEASE DESIGNATION AND SERIAL NO.

U-45004

2. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

RECEIVED
NOV 17 1989
DIVISION OF OIL, GAS & MINING

2. NAME OF OPERATOR

Texaco, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1629, Rock Springs, WY 82902-1629

4. LOCATION OF WELL: Report location clearly and in accordance with any State requirements.
(See also space 17 below.)
At surface

780' FSL and 570' FEL Sec. 8

5. FARM OR LEASE NAME

Gov't E.Y. Holmes (NCT)

6. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Thunderwest

11. SEC., T., R., M. OR BLM. LAND SURVEY OR AREA

Sec. 8, T155-R9E

14. PERMIT NO.

43-007-30106

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6264' KB

12. COUNTY OR PARISH; 13. STATE

Carbon

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Extended shut in

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well has been shut in since it was drilled in 1984. As Texaco develops the Carbon Co. Arca, the Gov't Holmes #1 may have future economic benefit to our operations. Until the area is properly evaluated, Texaco requests a one year shut approval for the subject well.

Your consideration and approval would be appreciated.

OIL AND GAS	
DRN	RJF
1-JRB ✓	GLH
DTS	SLS
2-TAS	
3-MICROFILM	
4-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Area Manager

DATE

11-7-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BLM(4) - UOGCC(3) - DWB - WCU

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

3. LEASE DESIGNATION & SERIAL NO.

U-45004

8. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

8. FARM OR LEASE NAME

Gov't E.Y. Holmes (NCT)

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1629 Rock Springs, Wyoming 82902-1629

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 780' FSL and 570' FEL Section 8

10. FIELD AND POOL, OR WILDCAT

Thunderwest - Ferron

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Section 8-T15S-R9E

14. API NO.

43-007-30106

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

Carbon

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

APPROX. DATE WORK WILL START Upon approval

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Texaco Inc. proposes to plug and abandon the subject well using the following procedure.

1. MIRUSU. NUBOP. TOH w/tubing.
2. TIH w/4-1/2" scraper to 2926' KB.
3. Set cement retainer at 2650' KB. Pressure test backside.
4. Establish injection rate with water. Pump 100 sx of low fluid loss Class 'G' cement. Spot 10 sx on top of retainer. Tag cement top.
5. Circulate hole with 9 ppg water. Perforate 4 squeeze holes at 580' KB. Attempt to establish circulation to surface. Pump 130 sx of low fluid loss Class 'G' cement down 4-1/2" casing and displace, leaving ± 5 sx in 4 1/2" casing.
6. RDSU. Cut off wellhead. Set P&A marker.
7. Reclaim location.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. Medina

TITLE

Area Manager

DATE

9-5-90

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

See Instructions On Reverse Side

DATE: 9-12-90

BY: *J.R. Boy*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
NOV 17 1990
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION & SERIAL NO.

U-45004

INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Texaco Inc.		8. FARM OR LEASE NAME Gov't E.Y. Holmes (NCT)	
3. ADDRESS OF OPERATOR P.O. Box 1629 Rock Springs, Wyoming 82902-1629		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 780' FSL and 570' FEL Section 8 At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT Thunderwest	
		11. SEC. T., R., M. OR BLK. AND SURVEY OR AREA Section 8-T15S-R9E	
14. API NO. 43-007-30106	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6264' KB	12. COUNTY Carbon	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____		DATE OF COMPLETION _____	
APPROX. DATE WORK WILL START _____			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

The following procedure was used to P&A the subject well.

10-24-90 MIRUSU, NUBOP. TOH with 2-3/8" tubing. TIH with casing scraper to 2896' KB. TIH with 4-1/2" cement retainer and set at 2630' KB. Tested backside to 750 psi-held for 10 minutes (witnessed by BLM's Mike Kaminski). Mixed and pumped 110 sx Class 'G' cement. Pumped 100 sx below retainer and spotted 10 sx on top.

10-25-90 TIH and tagged cement top at 2500' KB (witnessed by BLM's Mike Kaminski). Circulated hole with 9 ppg fluid. Perforated 4-way squeeze holes at 573' KB. Could not circulate to surface. Mixed and pumped 50 sx Class 'G' down 4-1/2" casing. No returns. Mixed and pumped 50 sx Class 'G' cement down 4-1/2" x 8-5/8" annulus, no pressure. TIH with cement retainer and set at 527' KB. Mixed and pumped 50 sx Class 'G' cement below retainer. Filled 4-1/2" casing to surface with 50 Class 'G' cement. Pumped 75 sx Class 'G' cement down 4-1/2" x 8-5/8" annulus, cement to surface. Witnessed by Mike Kaminski.

10-26-90 to
10-30-90 No activity.

11-1-90 Cut off casing and installed P&A marker. Pulled rig anchors and cleaned location.

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/17/90
BY: [Signature]

18. I hereby certify that the foregoing is a true and correct

SIGNED [Signature] TITLE Area Manager DATE 11-5-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

[Redacted] DWB WCU NEM MJD

See Instructions On Reverse Side

**BULK MATERIALS DELIVERY
 AND
 TICKET CONTINUATION**

FOR INVOICE AND
 TICKET NO. _____

DATE 10-24-90	CUSTOMER ORDER NO.	WELL NO. AND FARM E-Y Holmes #1-NOV 07 1990	COUNTRY Carbon	STATE Utah
CHARGE TO Texaco		OWNER Same	CONTRACTOR DIVISION OF Colo. Well	
MAILING ADDRESS		DELIVERED FROM Vernal, Utah	LOCATION CODE 55685	No. B 876474
CITY & STATE		DELIVERED TO Location	TRUCK NO. 3778-7568	PREPARED BY J C Brewer

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
504-050	516.00261			Premium Plus Cement	260	sk			8.86	2,303.60
506-105	516.00286			Pozmix A	50	sk			4.13	206.50
<i>504-050</i>	<i>516.00261</i>			<i>Premium Plus Cement</i>	<i>175</i>	<i>sk</i>			<i>8.86</i>	<i>1550.50</i>
Returned Mileage Charge					TOTAL WEIGHT	LOADED MILES	TON MILES			
SERVICE CHARGE ON MATERIALS RETURNED							CU. FEET			
500-207				SERVICE CHARGE			CU. FEET	310	1.10	341.00
500306				Mileage Charge	27740	16450	130	2872.55	.75	2154.41
No. B 876474					CARRY FORWARD TO INVOICE				SUB-TOTAL	6555.01