

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE **X** WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

** 8-15-84 Location abandoned in favor of new location for same well
new API #43-007-30101*

DATE FILED **4-9-84**

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. **U48746** INDIAN _____

DRILLING APPROVED: **4-11-84 - GAS**

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: **8-15-84 LA**

FIELD: **386 PETER'S POINT**

UNIT: _____

COUNTY: **CARBON**

WELL NO. **CEDAR RIDGE CANYON FEDERAL #1** API #**43-007-30101**

LOCATION **1981' FSL** FT. FROM (N) (S) LINE. **523' FWL** FT. FROM (E) (W) LINE. **NWSW** 1/4 - 1/4 SEC. **19**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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13S	17E	19	TXO PRODUCTION CORP.				
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TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

RECEIVED

APR 9 1984

DIVISION OF
OIL, GAS & MINING

April 4, 1984

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Norm Stout

Re: Cedar Ridge Canyon Federal #1
Section 19-T13S-R17E
Carbon County, Utah

Dear Norm:

Enclosed please find three copies of the "Application for Permit to Drill" the above-referenced well. Also enclosed is a copy of the APD/MSUOP that was submitted to the Bureau of Land Management.

If you have any questions or need any additional information, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.



Terry L. Blankenship
Environmental Scientist

TLB/jy

Enclosures/as stated

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

12

5. Lease Designation and Serial No.

U-48746 ✓

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Cedar Ridge Canyon Federal

9. Well No.

#1

10. Field and Pool, or Wildcat

✓ Peters Point

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 19-T13S-R17E

12. County or Parrish 13. State

Carbon Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

TXO Production Corp. Attn: Terry Blankenship

3. Address of Operator

1800 Lincoln Center Building, Denver, Colorado 80264

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

523' FWL, 1981' FSL - Section 19-T13S-R17E

At proposed prod. zone

NW SW

14. Distance in miles and direction from nearest town or post office*

74 miles west of Wellington

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

523'

16. No. of acres in lease

471

17. No. of acres assigned to this well

160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

- - -

19. Proposed depth

2800'

W bent

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6548'

22. Approx. date work will start*

July 1, 1984 ✓

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24#	300	200 sacks
7 7/8"	4 1/2"	10.5#	2800	250 sacks

RECEIVED

APR 9 1984

DIVISION OF OIL, GAS & MINING

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: _____ BY: _____

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed R. E. Dashner Title District Drilling Manager Date April 3, 1984

(This space for Federal or State office use)

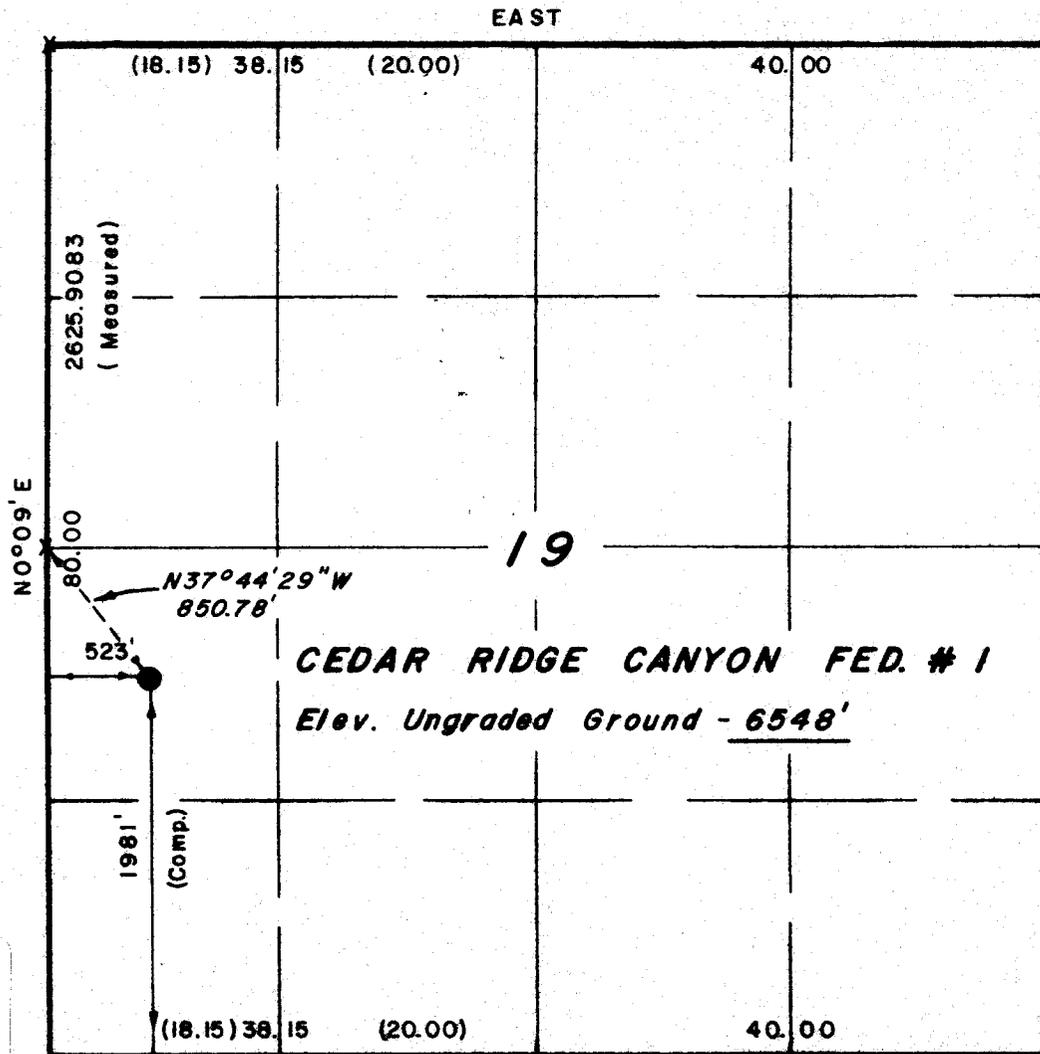
Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

T 13 S, R 17 E, S.L.B.&M.

PROJECT
TXO PRODUCTION CORP.

Well location, CEDAR RIDGE
CANYON FED. #1, located as shown
in the NW 1/4 SW 1/4 Section 19,
T13S, R17E, S.L.B.&M. Carbon
County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	3/14/84
PARTY	G.S. D.B.	S.B.	REFERENCES GLO Plat
WEATHER	Cool	FILE	TXO PRODUCTION

Exhibit 2
Survey Plat

9-331 C ADDENDUM
Cedar Ridge Canyon Federal #1
Section 19-T13S-R17E
Carbon County, Utah

1. SURFACE FORMATION: Green River

2. ESTIMATED FORMATION TOPS:

Wasatch	2358'
TD	2800'

3. ESTIMATED DEPTH AT WHICH OIL, GAS, WATER OR OTHER MINERAL BEARING ZONES ARE EXPECTED TO BE ENCOUNTERED:

Expected Oil or Gas Zones: Wasatch 2358'

4. CASING PROGRAM AS PER FORM 9-331 C.

5. PRESSURE CONTROL EQUIPMENT:

A. After surface casing is set, a double ram-type blowout preventer with blind rams and pipe rams, with minimum working pressure of 2000 psi (greater than the anticipated bottomhole pressure of 800 psi), will be installed. See Exhibit 1.

B. A choke control, fill and kill lines with minimum working pressure of 2000 psi will be installed.

C. The equipment in A and B will be pressure-tested to 1000 psi before drilling surface pipe cement, and the blowout preventer will be tested for operations daily and during trips.

D. The blowout preventer may be modified as required by specific equipment associated with the drilling rig contracted for the well. Changes will be noted by a Sundry Notice.

6. MUD PROGRAM:

0'-2000' Native mud

2000'-TD Low solid, nondispersed mud at 9.5#/gal., vis. 35-50 API, with a water loss of less than 10 cc.

7. AUXILIARY EQUIPMENT:

A. A kelly cock will be used.

- B. A float valve will be run in the drill string above the bit.
- C. A sub with full opening valve will be kept on the derrick floor to stab into DP when kelly is not in use.
- D. Auxiliary equipment may be modified as required by specific equipment associated with the drilling rig contracted to drill the well. Changes will be noted by a Sundry Notice.

8. CORING, LOGGING, TESTING PROGRAM:

- A. No coring is anticipated.
- B. Logging program will be as follows: DIL/GR from TD to surface casing, FDC/CNL/GR from TD to 2000' above TD.
- C. DST's are planned on the Wasatch zone.

9. ABNORMAL CONDITIONS:

- A. No abnormal pressures or temperatures are expected.
- B. No hazardous gases such as H₂S are expected.

10. ANTICIPATED STARTING DATES:

Start location	June 24, 1984
Spud date	July 1, 1984
Complete drilling	July 8, 1984
Completed, ready for pipeline	August 6, 1984

- 11. Productive zones will be perforated, tested and treated as necessary. Gas will be flared during testing. Produced water will be contained in the unlined drilling reserve pit. The extent of treatment of a zone (acidizing and/or fracing) can only be determined after the zone has been tested. A completion program will be furnished, if requested, after drilling and logging.

TXO PRODUCTION CORP.
MULTIPOINT SURFACE USE AND OPERATIONS PLAN

DATE: April 4, 1984

WELL NAME: Cedar Ridge Canyon Federal #1

LOCATION: 1981' FSL, 523' FWL, Section 19-T13S-R17E, Carbon County, Utah

FEDERAL LEASE NO.: U-48746

1. EXISTING ROADS

- A. Proposed well site as staked. Refer to Exhibit 2. The well has been staked 1981' FSL and 523' FWL in Section 19-T13S-R17E.
- B. Route and distance from nearest town or locatable reference point to where well access route leaves main road: From Wellington, Utah proceed north on Highway 53 up Nine Mile Canyon for 59.5 miles. Turn south into Cottonwood Canyon and proceed for approximately 15.2 miles up to Cottonwood Ridge. Take a left (east) and proceed for 0.8 mile and take the road to the right at the Y-intersection. Travel across Jack Creek and Pine Spring Draw to Cedar Ridge, approximately 6.2 miles. Take a left on Cedar Ridge and travel 4.4 miles to the beginning of the proposed access road.
- C. Access route to location color coded in red and labeled. Refer to Exhibit 3.
- D. For development well, all existing roads within one mile color coded in yellow. Refer to Exhibit 4.

2. PLANNED ACCESS ROAD

Show all necessary roads to be constructed or reconstructed: See Exhibit 5.

- A. Approximately 1.4 miles of road will be constructed from the existing road, east to the proposed pad location. The road is center lined flagged. Disturbance along the access road will be minimized. Maximum road width (running surface) will be 16 feet with a disturbed area of approximately 30-40 feet from top of cut to toe of fill slope. The first 0.7 mile of access road will be built through mixed pinon pine-juniper trees along the north facing slope of the ridge. The side slopes range from 30 to 60% and elevation will drop approximately 250 feet. The grades on the road in this section will range from 6 to 10%. The remainder of the access road will be built on flat to gently sloped land along the edge of sagebrush meadow. Road grades will range up to 6% and the elevation will drop approximately 150 feet through this section.

- B. Construction of turnouts will be minimized and placed as required by site distances. No culverts are needed, however 3 to 4 low water crossings may be built where minor drainages occur. No gravel or other surface material will be placed on the road. No fences are crossed and no cattleguards are needed. All travel will be confined to existing access road right-of-way.
- C. The completed road will be maintained so that the travel surface is free of excessive ruts, holes, soft spots, slides, and washboards. The road, drainages, and shoulders shall be free of large rocks, vegetative debris and slides. Drainage ditches shall be relatively free of sediments and not excessively eroded. Low water crossings shall be maintained.

3. LOCATION OF EXISTING WELLS

Exhibit 6 is a one-mile radius locating and identifying the following:

- A. Water Wells-None
- B. Abandoned Wells-El Paso #7 Sec.18-T13S-R17E
- C. Temporarily Abandoned Wells-None
- D. Disposal Wells-None
- E. Drilling Wells-None
- F. Producing Wells-None
- G. Shut-in Wells-None
- H. Injection Wells-None
- I. Monitoring or Observation Wells for Other Reasons-None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. Exhibit 6 is a one-mile radius locating the following existing facilities owned by the lessee/operator:
 - 1. Tank Batteries-None
 - 2. Production Facilities-None
 - 3. Oil Gathering Lines-None
 - 4. Gas Gathering Lines-None
 - 5. Injection Lines-None
 - 6. Disposal Lines-None
- B. If new facilities are contemplated, in the event of production show:
 - 1. Proposed location and attendant lines in relation to the well pad. Refer to Exhibit 7.
 - 2. Dimensions of facilities: Refer to Exhibit 7.
 - 3. The production facilities will include a three-phase separator, a blowdown/produced water pit, a dehydrator, meter run, and a condensate storage tank. The facilities will be located as shown on Exhibit 7. The pit will be located in cut, will contain all water production and be built in accordance with NTL-2B specifications.

4. Protective devices and measures to protect livestock and wild-life: The water production pit will be fenced to protect livestock and wildlife.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Location and type of water supply: TXO Production Corp. is investigating available water sources in the area. When a source is secured, its location will be forwarded to supplement this portion of the MSUOP.
- B. Method of transporting water: The water will be hauled by trucks by a certified water hauler, along existing roads.
- C. If water well is to be drilled, so state: No water well is contemplated.

6. SOURCES OF CONSTRUCTION MATERIALS

- A. Show information either on map or by written description: It is anticipated that cuts on location will furnish sufficient quantities of materials to construct a level location. Prior to constructing location, vegetation will be stripped from the pad and this material will be stockpiled on the east side of the pad. Approximately 8 inches of topsoil will be stripped from the pad area and stockpiled on the northeast end of the pad for later use during rehabilitation on the disturbed areas.
- B. Identify if from Federal or Indian Land: All affected land is Federal and under the management of the Bureau of Land Management.
- C. Describe where materials such as sand, gravel, stone and soil material are to be obtained and used: Materials other than that supplied by cuts on location should not be required to construct the pad and road. Approximately 1,651 cubic yards of material will be derived from cuts on location and approximately 1,364 cubic yards of material is required for fill. Refer to Exhibit 8.
- D. Show any needed access roads crossing Federal or Indian Lands: The access road will cross BLM lands in Sections 23 and 24-T13S-R16E. Refer to Exhibit 5. A formal right-of-way application will be filed in conjunction with the APD.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. Cuttings will be contained and disposed of in the reserve pit.
- B. Drilling fluids will be contained and disposed of in the reserve pit.
- C. Produced fracturing fluids will be directed to the reserve pit for evaporation.
- D. Sewage: A portable chemical toilet will be on location during operations.
- E. Littering of access roads or pad areas by personnel involved in the

drilling operation or construction will be prevented or corrected by TXO. Garbage and other trash will be placed in a trash bin and removed to a sanitary landfill upon completion.

- F. Protective Devices: The flare pit (if necessary) will be fenced and flagged to protect animals. The drilling reserve pit will be fenced on three sides during drilling, and on the fourth side prior to the rig moving off location. Fencing will consist of four strand barbed wire.
- G. Statement regarding proper cleanup when rig moves out: When the rig moves out, all trash and refuse will be removed from the location and hauled to a sanitary landfill. All pits will be filled after drying and the area will be restored as under Item 10 of this plan.
- H. Any spills of oil or adverse substances will be immediately reported to the BLM Price River Resource Area Office.

8. ANCILLARY FACILITIES

Identify all proposed camps and airstrips on a map as to their location, area required and construction methods: None planned.

9. WELL SITE LAYOUT ATTACHMENT AND PROPOSED RIG LAYOUT

The well pad dimensions have been reduced in anticipation of the use of a relatively small drilling rig. The drill pad will be constructed to the specific dimensions required by the drilling rig contracted to drill the well. Thus, surface damage will be further minimized if a smaller or more compact drill rig is available at the scheduled drill date.

- A. Cross section of drill pad with cuts and fills: Refer to Exhibit 8.
- B. Location of mud tank, reserve pit, trash bin, pipe racks and other facilities: Refer to Exhibit 8.
- C. Rig orientation, parking area: Refer to Exhibit 8.
- D. Statement regarding pit lining: Reserve pit will be unlined. However, if the sub-surface is too porous or is highly fractured, a 1 to 2 inch layer of bentonite or plastic will be used as lining for the pit.

10. PLANS FOR RESTORATION OF SURFACE

- A. Backfilling, leveling, contouring, and waste disposal: Upon completion of the well, the site will be cleared of all debris and the mouse and rat holes filled. The reserve pit will be allowed to dry and then will be backfilled. Disturbed areas of the pad not needed for production facilities will be graded to an appearance consistent with the natural contours. These areas will then be covered with topsoil, disked and

seeded with a seed mixture specified by the BLM. If the well is not commercially productive, the entire pad will be reclaimed as described above.

In the event the well is not commercially productive, the access road will be recontoured, covered with topsoil, disked and seeded with a BLM recommended seed mix. Shrubby plants removed during road construction will be scattered randomly along the road to provide a natural appearance, control erosion and enhance seed production.

- B. Prior to rig release, pits will be fenced and so maintained until cleanup can be properly done.
- C. If any oil is in the pit, it will be removed or overhead flagging will be installed.
- D. Timetable for commencement and completion of rehabilitation operations: Rehabilitation will commence when drilling operations are completed, approximately August 6, 1984 and will be completed within approximately one year.

11. OTHER INFORMATION

General description of:

- A. Topography, soil characteristics, geologic features, flora, fauna: Vegetation includes saltbrush, sagebrush, pinon pine, juniper and various other forbs and grasses. The soil in the area consists of a shallow loam. Fauna in the area include deer, various small mammals, and birds.
- B. Other surface-use activities and surface ownership of all involved lands: The affected land is federally owned. The primary surface uses of the land are oil and gas production, and ranching. The proposed well location is in the Desolation Canyon WSA. However, proposed alternatives included in the site specific analysis of the WSA exclude the area around the proposed well site from the WSA. The proposed well site is also located 523' from the boundary of the Peter's Point Unit an active federal oil and gas unit.
- C. Proximity of water, occupied dwellings, archeological, historical or cultural sites: The Green River which lies down in Desolation Canyon, is located approximately 3.5 miles east of the proposed well site. No occupied dwellings occur in the vicinity of the proposed location. An archeological survey will be performed and the results forwarded to the Price River Office of the BLM.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVES

Include the name, address and phone number of the lessee's or operator's field representative who is responsible for assuring compliance with the approved surface use and operations plan.

R. E. Dashner
District Drilling Manager
TXO Production Corp.
1800 Lincoln Center Building
1660 Lincoln Street
Denver, Colorado 80264
(303) 861-4246 - Business
(303) 690-5658 - Residence

Comments regarding the content of this plan or arrangements for an on-site inspection should be directed to:

Terry L. Blankenship
Environmental Scientist
TXO Production Corp.
1800 Lincoln Center Building
1660 Lincoln Street
Denver, Colorado 80264
(303) 861-4246 - Business
(303) 988-9343 - Residence

13. CERTIFICATES

The following statement is to be included in the plan and must be signed by the lessee's or operator's field representative who is identified in Item No. 12 of the plan.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access roads; that I am familiar with the conditions which presently exist; and that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by TXO Production Corp. and its contractors, subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE: April 4, 1984



R. E. Dashner
District Drilling Manager

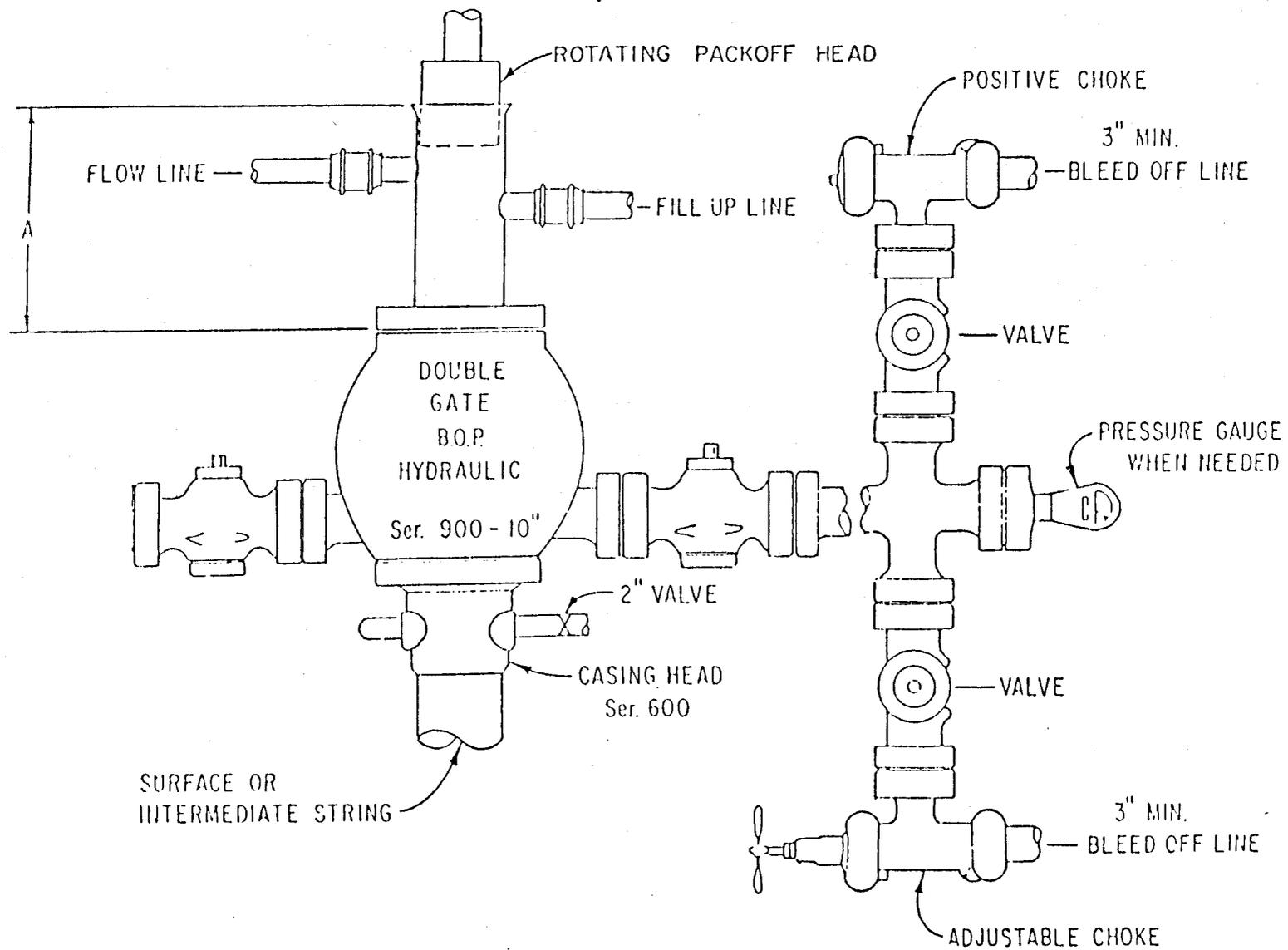


EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM

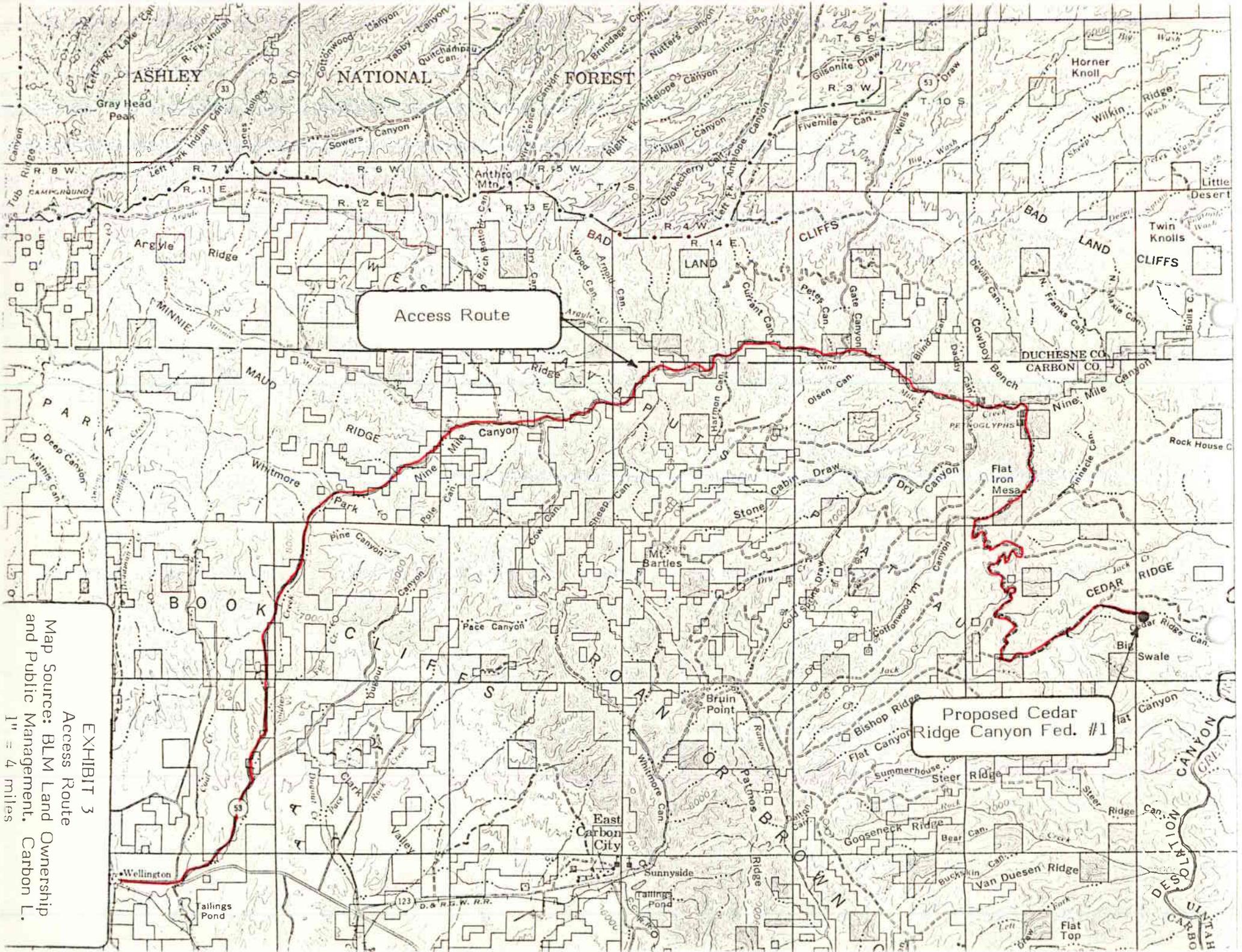
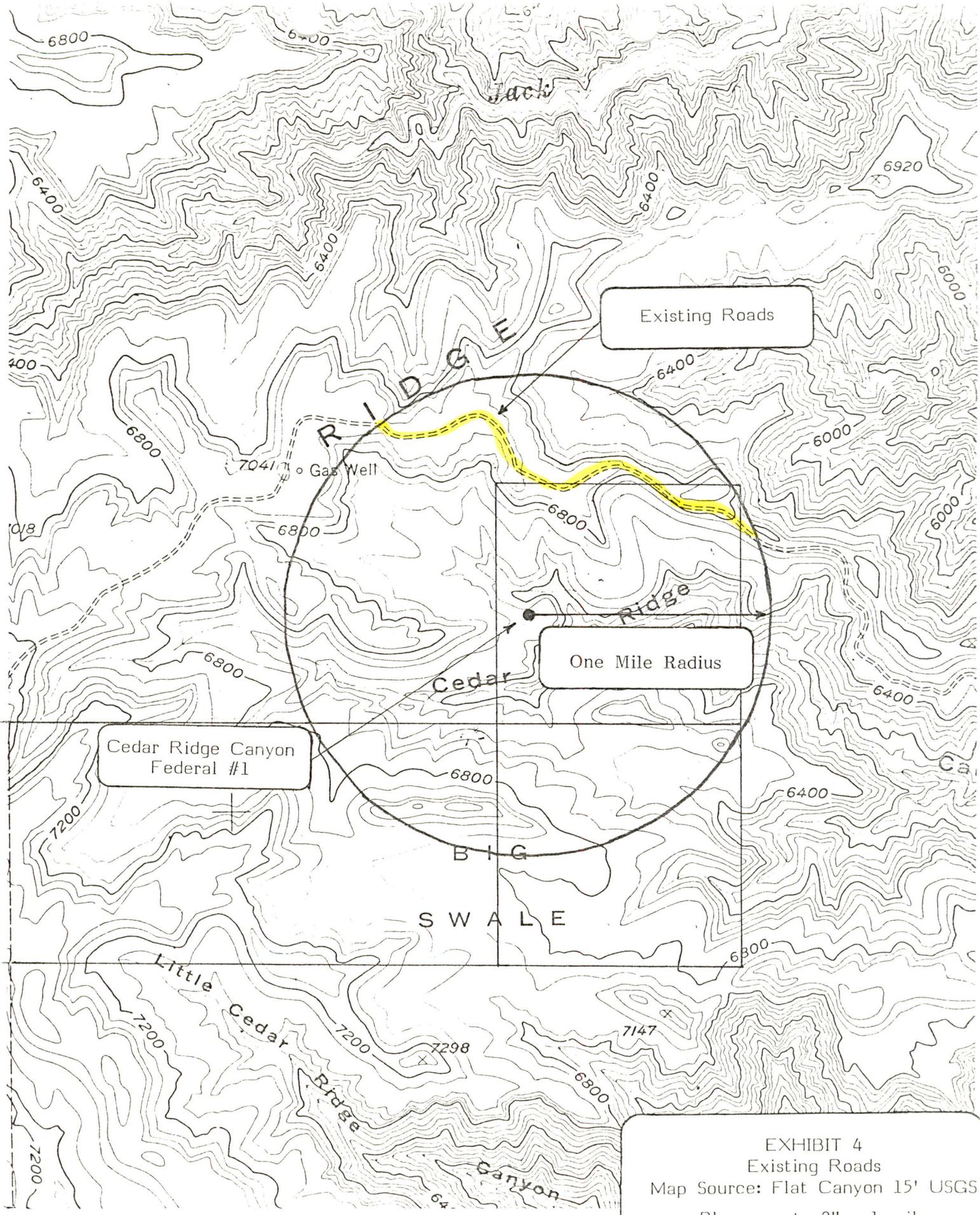


EXHIBIT 3
 Access Route
 Map Source: BLM Land Ownership
 and Public Management, Carbon Co.,
 1" = 4 miles

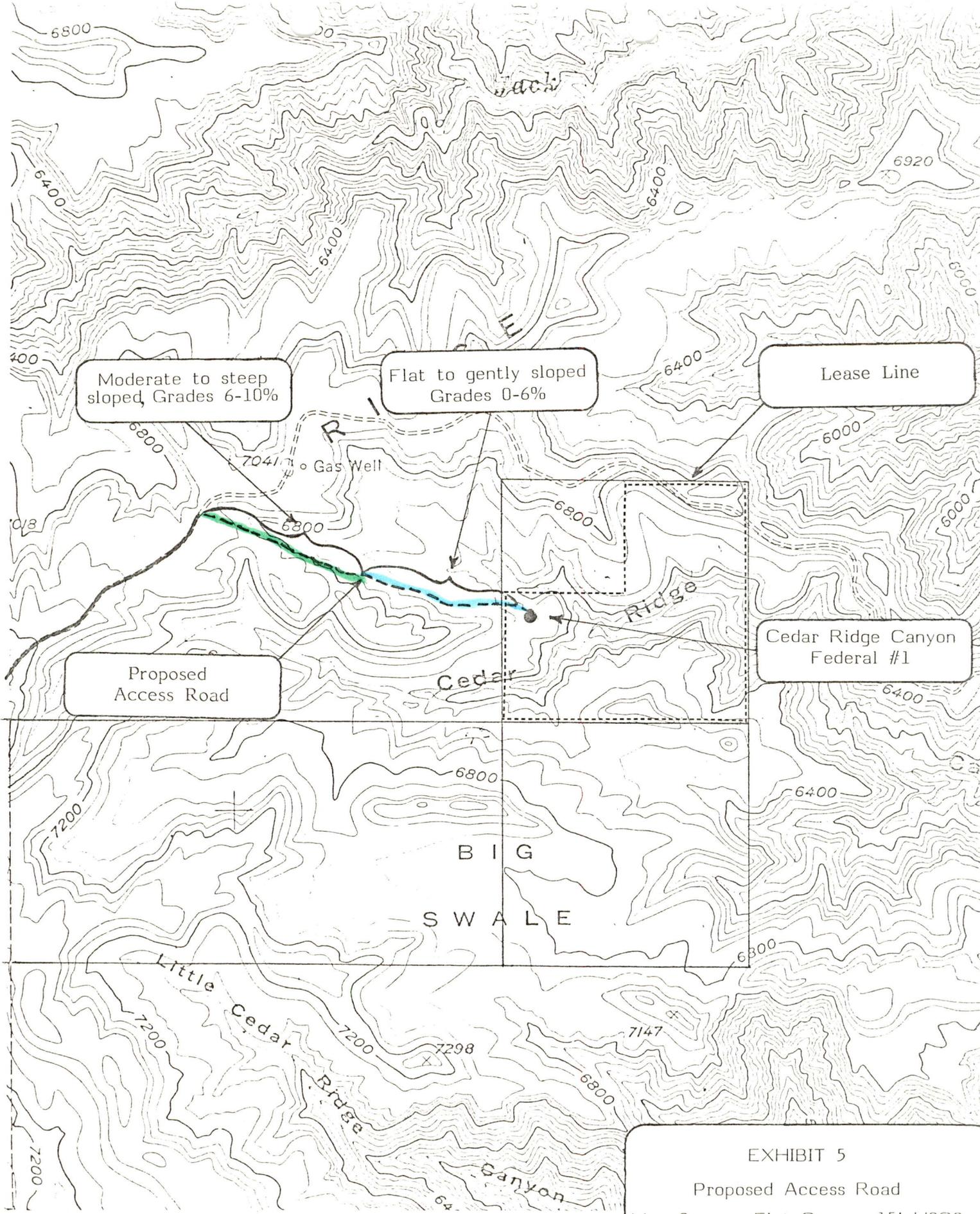


Existing Roads

One Mile Radius

Cedar Ridge Canyon
Federal #1

EXHIBIT 4
Existing Roads
Map Source: Flat Canyon 15' USGS
Blown up to 2" = 1 mile



Moderate to steep sloped, Grades 6-10%

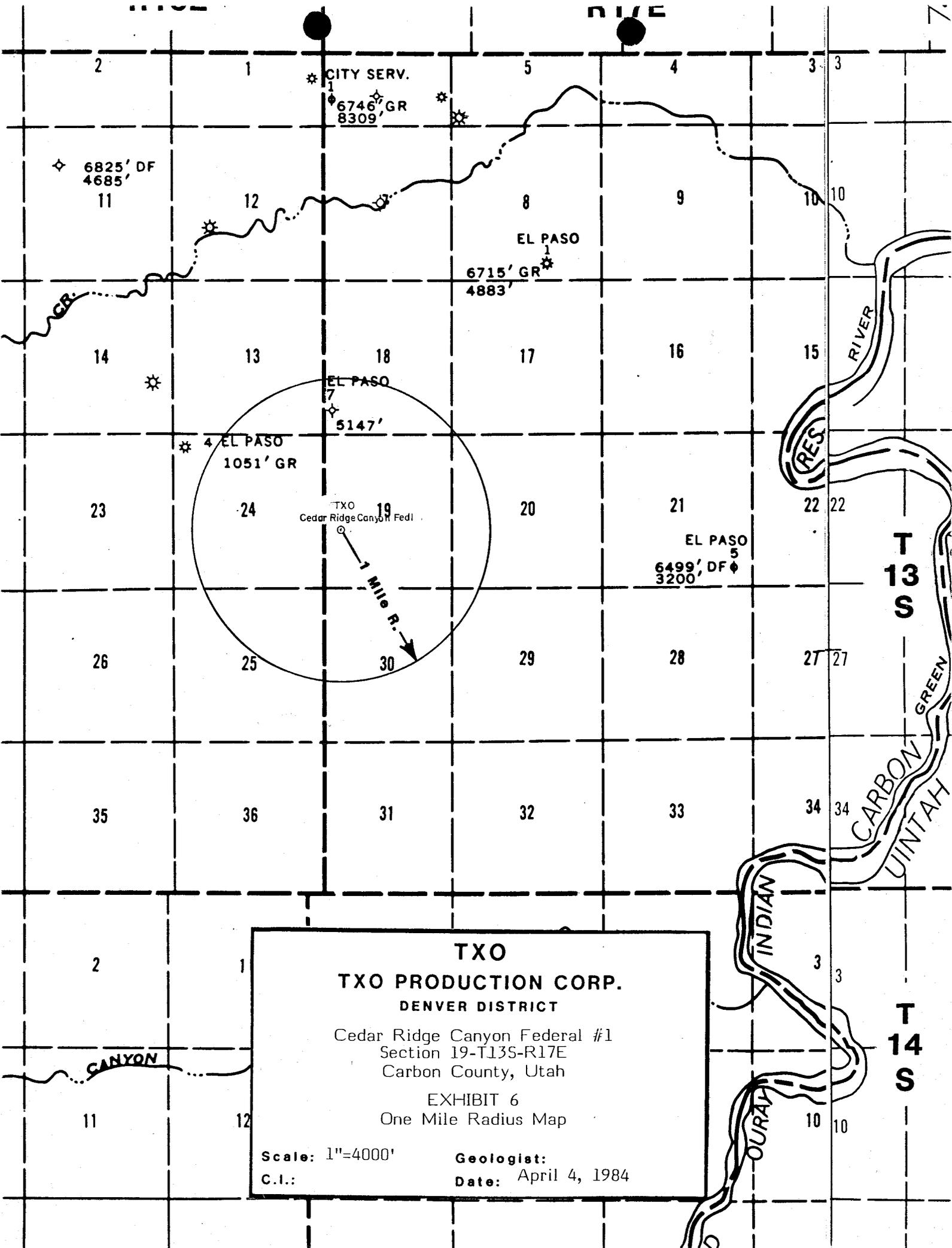
Flat to gently sloped Grades 0-6%

Lease Line

Proposed Access Road

Cedar Ridge Canyon Federal #1

EXHIBIT 5
Proposed Access Road
Map Source: Flat Canyon 15' USGS
Blown up to 2" = 1 mile



CITY SERV.

6746' GR
8309'

6825' DF
4685'

EL PASO

6715' GR
4883'

EL PASO

5147'

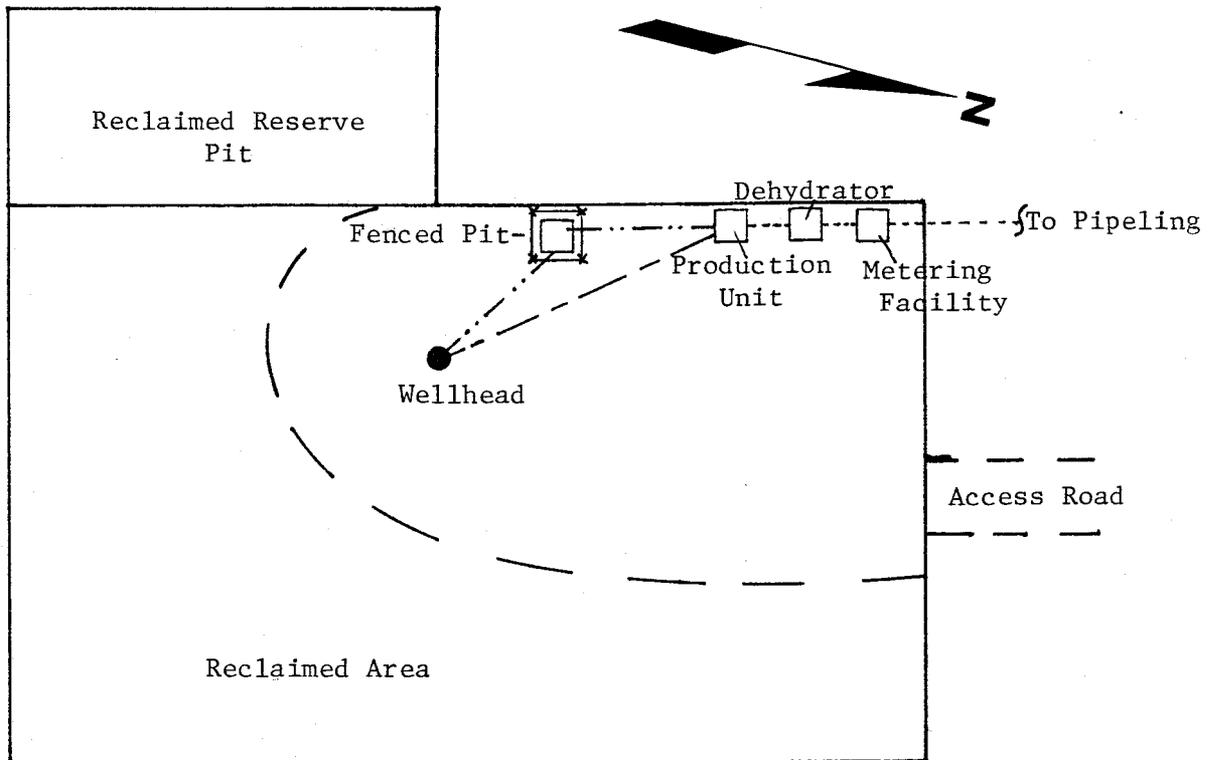
4 EL PASO
1051' GR

TXO
Cedar Ridge Canyon Fedl

1 Mile R. →

EL PASO
5
6499' DF
3200'

TXO
TXO PRODUCTION CORP.
 DENVER DISTRICT
 Cedar Ridge Canyon Federal #1
 Section 19-T13S-R17E
 Carbon County, Utah
 EXHIBIT 6
 One Mile Radius Map
 Scale: 1"=4000'
 C.I.:
 Geologist:
 Date: April 4, 1984



Scale: 1" = 50'

- 1) Pit will be 10' x 10' x 6' deep and will be surrounded by fence.
- 2) Sacrificial magnesium anodes will be used, if necessary, to control corrosion.
- 3) All pipelines will be coated and wrapped, then buried.
- 4) A surface mounted high/low safety shutdown system will be installed.
- 5) The separator will be an ASME coded vessel.

TXO Production Corp.
Cedar Ridge Canyon

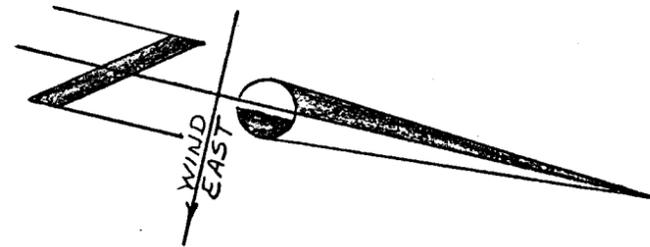
Federal #1

Production Facilities

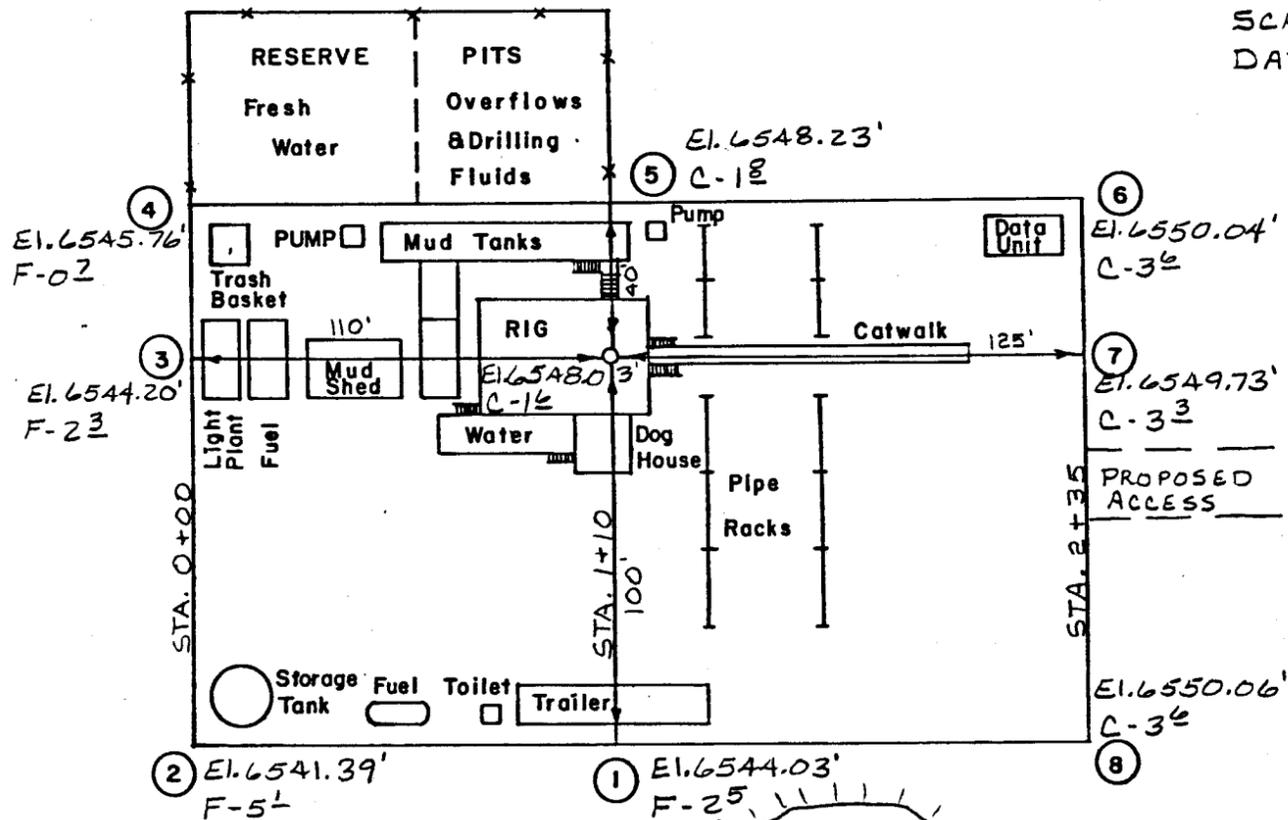
Exhibit 7

TXO PRODUCTION CORP.

CEPAR RIDGE CANYON FED.#1

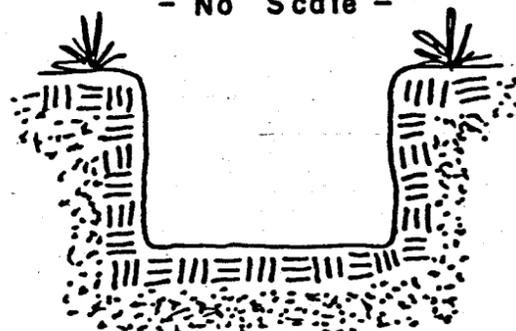


SCALE - 1" = 50'
DATE - 3/15/84



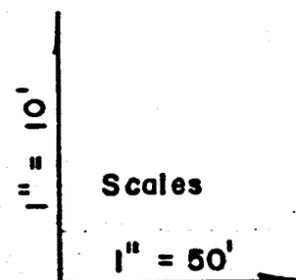
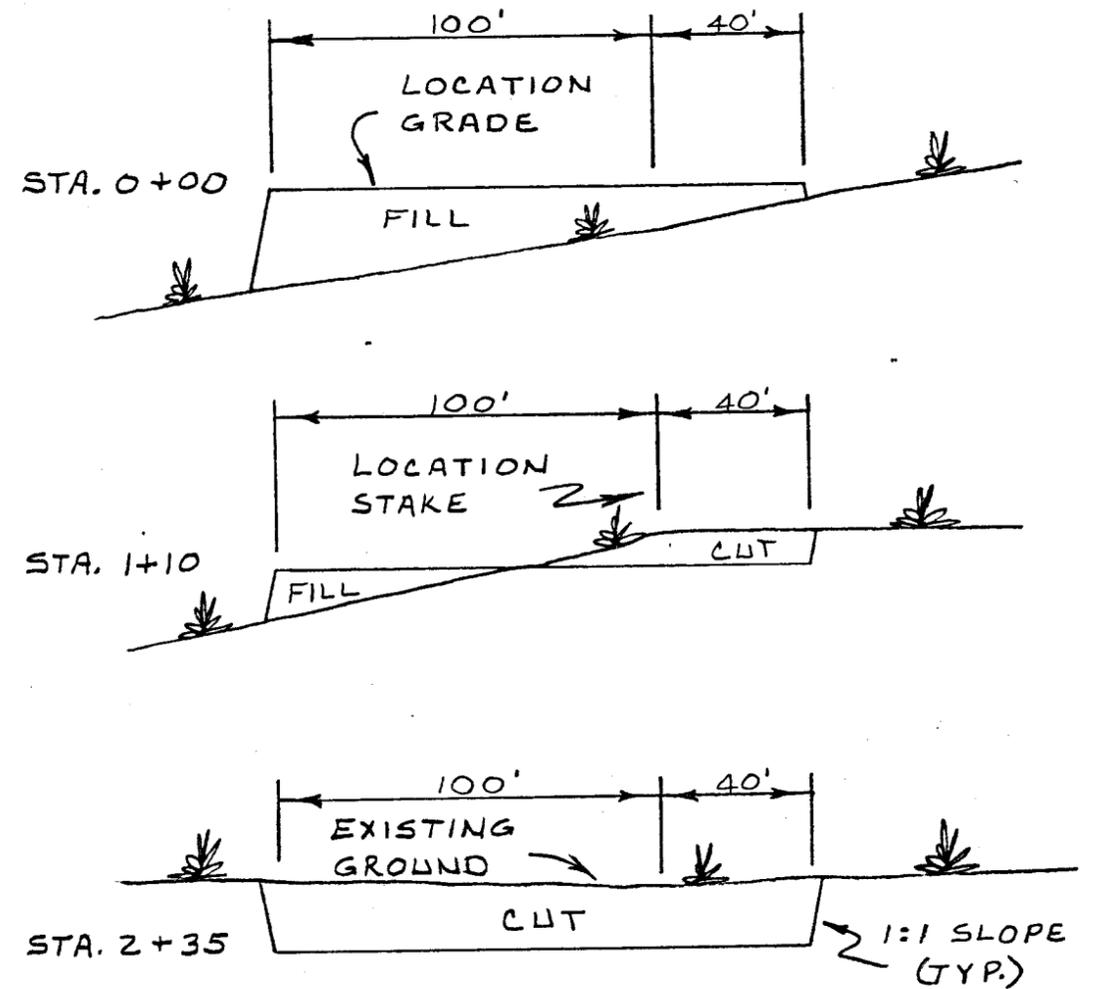
SOILS LITHOLOGY

- No Scale -



Light Brown
Sandy Clay

C
R
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APPROX. YARDAGES

Cubic Yards Cut - 1,651

Cubic Yards Fill - 1,364

OPERATOR: TXO Production Corp. DATE 4-11-84

WELL NAME: Cedar Ridge Canyon Fed #1

SEC NW SW 19 T 13S R 17E COUNTY Carters

43-007-30101
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Need Water
No other wells in Section 19

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

1- Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

8/13/84

Application to
be I.A. before
NWNE 519 T13S, 17E
is drilled per
erry Blankenship of
TXO.

is

April 11, 1984

RE: Well No. Cedar Ridge Canyon Fed. 1
NWSW Sec. 19, T. 13S, R. 17E
1981' PSL, 523' PML
CARBON COUNTY, UT

Gentlemen:

Approval to drill the above referenced gas well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form GGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

April 11, 1984

TXO Production Corporation
Attn: Terry Blankenship
1800 Lincoln Center Bldg.
Denver, Colorado 80264

RE: Well No. Cedar Ridge Canyon Fed. 1
MNSW Sec. 19, T. 13S, R. 17E
1981' FSL, 523' FWL
CARBON COUNTY, UT

Gentlemen:

Approval to drill the above referenced gas well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

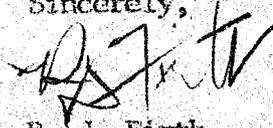
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form GGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-5068 (home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

TXO Productin Corp.
Well No. Cedar Ridge Canyon Fed. 1
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5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-007-36101.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals
Inclosures

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

RECEIVED

AUG 15 1984

DIVISION OF OIL
GAS & MINING

August 13, 1984

State of Utah
Department of Natural Resources & Energy
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Arlene Sollis

Re: Cedar Ridge Canyon Fed. #1
Section 19-T13S-R17E
Carbon County, Utah

Dear Ms. Sollis:

TXO Production has submitted an APD for a new location for the above referenced well. TXO requests that the APD filed for the location at 523' FWL, 1981' FSL, Section 19-T13S-R12W be terminated. The API# for this location is 43-007-30101.

If you have any questions please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.



Terry L. Blankenship
Environmental Scientist

TLB/gbp