

UTAH OIL AND GAS CONSERVATION COMMISSION

H₂O

2

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd _____

App Resubmitted 5.8.85

DATE FILED **10-24-83**

LAND: FEE & PATENTED STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED **11-21-83 - GAS (Cause No. 137-2B)**

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR _____

PRODUCING ZONES _____

TOTAL DEPTH _____

WELL ELEVATION: _____

DATE ABANDONED: **LA 5.8.85**

FIELD: ~~WILDCAT~~ **3/86 Undesignated**

UNIT: _____

COUNTY **CARBON**

WELL NO. **JOE POLLOCK #1** API #**43-007-30098**

LOCATION **1640 FNL** FT. FROM (N) (S) LINE. **1640 FWL** FT. FROM (F) (W) LINE. **SENW** 1/4 - 1/4 SEC. **23**

TWP	RGE.	SEC.	OPERATOR	IWP.	RGF	SEC.	OPERATOR
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				15S	10E	23	RANCHO ENERGY CORP.
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RANCHO

ENERGY CORPORATION

10200 Richmond, Suite 200
Houston, Texas 77042
(713) 781-6792

RECEIVED

OCT 24 1983

DIVISION OF
OIL, GAS & MINING

October 20, 1983

Mr. Norm Stout
State of Utah
Department of Natural Resources
4241 State Office Building
Salt Lake City, Utah 87103

Dear Mr. Stout:

Please find enclosed the APD for the #1 Joe Pollock. As with the #1 Lola Jones that your office recently approved the minimum of water will be used in drilling this well. If we do need a water source, we will use the Carbon Canal Co. located near Price, Utah. As indicated in my letter of September 29, 1983 for the #1 Lola Jones, the Carbon Canal Co. has required the proper permits as required by Utah statute. I am sending the required Bond form to Mr. John Rowely of Merit Insurance Agency and he will forward it to you once it is completed.

Sincerely,
RANCHO ENERGY CORPORATION

Melanie Watson

Melanie Watson



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on
reverse side)

6

5. Lease Designation and Serial No. Fee

6. If Indian, Allottee or Tribe Name N/A

7. Unit Agreement Name N/A

8. Farm or Lease Name Joe Pollock

9. Well No. #1

10. Field and Pool, or Wildcat Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area T-15-S, R-10-E, SLM Section 23: NW 1/4

12. County or Parrish 13. State CARBON

1. Type of Work DRILL DEEPEN PLUG BACK

2. Name of Operator Rancho Energy Corporation

3. Address of Operator 10200 Richmond, Suite 200 *Honolulu, HI 79142*

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface T-15-S, R-10-E, SLM Section 23: NW 1/4, 1000' from FSL
At proposed prod. zone *1640 FNL 1640 FWL 1000' From FEL SENEW*
Same

14. Distance in miles and direction from nearest town or post office* 6 Miles South of the City of Price

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any) 1000' FSL 1000' FEL of Unit

16. No. of acres in lease 191.66

17. No. of acres assigned to this well 160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. None

19. Proposed depth 2,000'

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 5,495.0'

22. Approx. date work will start* October 30, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/2"	8-5/8"	24.0#	600'	75 sx. circulated
7-7/8"	5 1/2"	15.5#	2,000'	Through productive zone

It is proposed to drill this well to a depth of 2,000' to test the hydrocarbon production possibilities of the Ferron, Tunuck, Dakota, & Morrison formations. Rotary tools with air for circulation unless well conditions dictate the need to use liquid drilling fluids. 8 5/8" surface casing will be set at 600' and cemented to the surface. Should production zones be encountered, 5 1/2" casing will be set and cemented through the productive zone. The casing will be perforated and the zone stimulated. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing; and kelly cock and safety sub on the derrick floor will provide protection from pressures and temperatures. Two inch fill and kill lines will be connected below the blind rams. Any hydrocarbons encountered will be flared at the end of the blowout line. A float valve will be used in the bottom drill collar at all times.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. *[Signature]* Title Staff Geologist Date 10-20-83

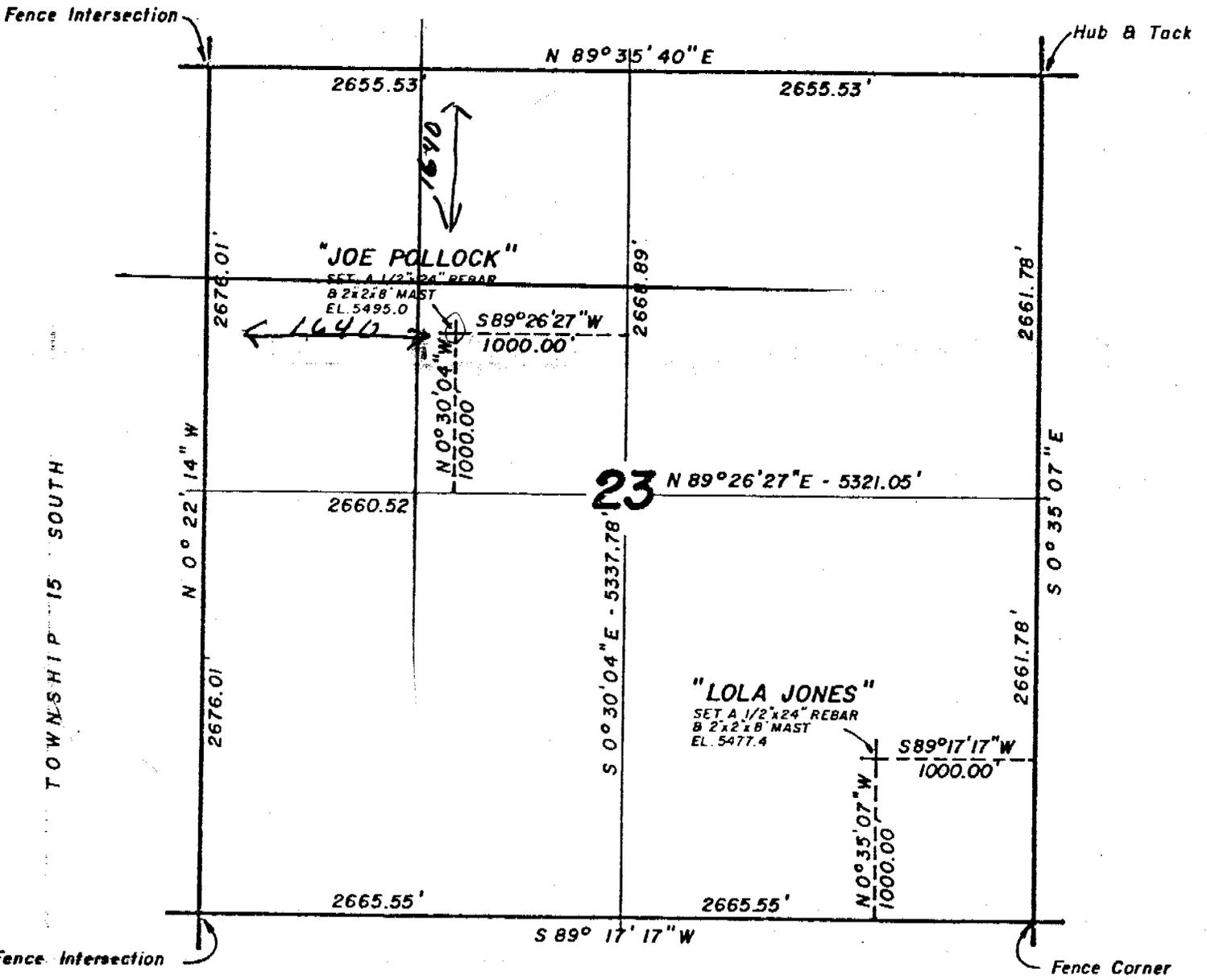
[Signature] Title _____ Date _____

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



TOWNSHIP 15 SOUTH



Basis Of Bearing

Basis Of Bearing = State Plane Coordinate System Established By County Surveyor.

Legend

- ◊ Found Brass Cap Section Corner
- Found Brass Cap One Quarter Corner

Surveyors Certificate

I, JOE E. SHOEMAKER, Do Hereby Certify That I Am A Registered Land Surveyor Holding Certificate No. 4267 As Prescribed Under The Laws Of The State Of Utah. I Further Certify That I Have Made A Survey Of The Tract Of Land Shown On This Plat And That It Is True And Correct To The Best Of My Knowledge.

Joe E Shoemaker

03/29/83
Date

Empire Engineering
86 North 200 East Price, Utah 84501

RANCHO ENERGY CO.

DRAWN BY: B.L.P.	APPROVED BY: J.S.	DRAWING NO.
DATE 3/20/83	SCALE.	

OPERATOR Rancho Energy Corp DATE 10-26-83
WELL NAME Joe Pollock #1
SEC SE NW 23 T 15S R 10E COUNTY Carbon

43-007-30098
API NUMBER

Fee
TYPE OF LEASE

POSTING CHECK OFF:

INDEX MAP HL
 NID PI

PROCESSING COMMENTS:

160A
Water ok

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11-21-83
BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

11/21/83

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 137-213 2-25-82
 c-3-b c-3-c
CAUSE NO. & DATE

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

*Needs bond as of 10-27-83
OK 11-21-83
M*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 137-213

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

November 21, 1983

Rancho Energy Corporation
10200 Richmond, Suite 200
Houston, Texas 77042

RE: Well No. Joe Pollock #1
SENW Sec. 23, T. 15S, R. 10E
1640' FNL, 1640' FWL
Carbon County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 137-2B dated February 25, 1982.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30098.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Encl.

second discussion
with Melonie abt
bond

11-1-83

Mfon

Rec'd 11-21-83

Mfon



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 1, 1985

Rancho Energy Corporation
PO Box 42210
10200 Richmond #200
Houston, Texas 77242-2210

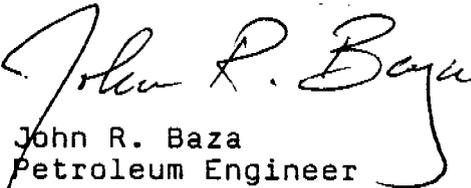
Gentlemen:

Re: Well No. Joe Pollock #1 - Sec. 23, T. 15S, R. 10E,
Carbon County, Utah - API #43-007-30098

Due to excessive time delay in commencing drilling operations approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice. If any operations have been performed on this well location it is imperative that you notify this division immediately.

A new "Application for Permit to Drill" must be filed with this office for approval, prior to future drilling of the subject location.

Sincerely,


John R. Baza
Petroleum Engineer

pk
cc: Dianne R. Nielson
Ronald J. Firth
File

0161S/45