

UTAH OIL AND GAS CONSERVATION COMMISSION

3

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT/abd _____

Application rescinded 6-24-85

DATE FILED 9-26-83

LAND: FEE & PATENTED _____ STATE LEASE NO. _____

PUBLIC LEASE NO. U-52626

INDIAN _____

DRILLING APPROVED: 10-3-83 OIL

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA 6-24-85

FIELD: 3/4 WILDCAT

UNIT: _____

COUNTY: CARBON

WELL NO. ALKER-FEDERAL # 1-15

API # 43-007-30095

LOCATION 708' FSL FT. FROM (N) (S) LINE. 708' FEL

FT. FROM (E) (W) LINE. SE SE

1/4 - 1/4 SEC. 15

TWP.	RGE.	SEC.	OPERATOR
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TWP.	RGE.	SEC.	OPERATOR
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<u>15S</u>	<u>12E</u>	<u>15</u>	<u>F-L ENERGY CORPORATION</u>
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
F-L Energy Corporation

3. ADDRESS OF OPERATOR
2020 East 3300 So. Suite 23 Salt Lake City, Ut.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* **84109**
 At surface
C SE1/4 SE1/4 (708 FEL, 708 FSL) Sec.15
 At proposed prod. zone
As Above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 Miles Southeast from Wellington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
708'

18. NO. OF ACRES IN LEASE
2166

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
4356'

19. PROPOSED DEPTH
4400'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5543 G.L.

22. APPROX. DATE WORK WILL START*
11/1/83

5. LEASE DESIGNATION AND SERIAL NO.
U-52626 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Alker-Federal

9. WELL NO.
#1-15

10. FIELD AND POOL, OR WILDCAT
Wildcat ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec.15 T15S R12E SLBM

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24lb/ft.	200'	Circulate to Surface
7 7/8"	5 1/2"	15.5lb/ft	4400'	500 Sx Class H

It is proposed to drill this well to a sufficient depth to test the Kaibab Formation. It is proposed to air-mist drill this well until water is encountered in the Navajo. At this time, the circulating medium will be changed to a conventional mud system. A dualram B.O.P. unit, (3,000) and a rotating head will be used. The logging suite will be a D.I.L.; G.R.; CNL; Caliper log. Ditch samples will be taken at 30' intervals from 200' to 2,400' and 10' samples from there to T.D.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Carl Culb* TITLE *President* DATE 9-11-83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
 SEP 26 1983

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 42-R1599

TRANSFER, ASSIGNMENT, OR SUBLEASE
OF OPERATING RIGHTS IN OIL AND GAS LEASE

Lease Serial No.
U-52626

Lease effective date

PART I

1. Assignee's Name

F-L Enery Corporation

Address (include zip code)

2020 E. 3300 S. Salt Lake City, Utah 84109

The undersigned, as owner of _____ percent of operating rights in the above-designated oil and gas lease, hereby transfers, assigns, and/or subleases to the assignee shown above, the operating rights in such lease as specified below.

2. Describe the lands affected by this transfer, assignment, and/or sublease (43 CFR 3101.2-3)

T. 15 S. R. 12 E. Carbon County, Utah

Sec. 1: Lots 1, 3, 7, S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Sec. 10: E $\frac{1}{2}$

Sec. 11: All

Sec. 12: W $\frac{1}{2}$, SE $\frac{1}{4}$

Sec. 14: N $\frac{1}{2}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$

Sec. 15: E $\frac{1}{2}$

Sec. 24: W $\frac{1}{2}$ N $\frac{1}{2}$

2165.84 Acres

3. Specify interest or percent of operating rights being conveyed to assignee	100
4. Specify interest or percent of operating rights being retained by assignor	0
5. Specify overriding royalty interest being reserved by assignor	6 $\frac{1}{2}$
6. Specify overriding royalty previously reserved or conveyed, if any	0

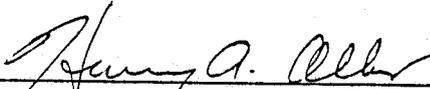
7. If any payments out of production have previously been created out of this interest, or if any such payments are being reserved under this transfer, assignment, or sublease, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106.

8. If the parties to this transfer and assignment have entered into an operating agreement and/or sublease, the terms and conditions of such agreement/sublease (copy attached) are incorporated into and made a part of this assignment. Approval of this assignment shall constitute approval of the agreement/sublease insofar as such agreement/sublease is not inconsistent with the provisions of the above-designated lease and the applicable regulations.

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17 $\frac{1}{2}$ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 6 day of Aug, 1983.


(Assignor's Signature)

Box 31639

(Assignor's Address)

San Francisco CA.

(City)

(State)

94131

(Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved effective _____

By _____

(Authorized Officer)

(Title)

(Date)

ASSIGNEE'S APPLICATION FOR APPROVAL OF TRANSFER
OF OPERATING RIGHTS AND/OR OPERATING AGREEMENT (SUBLEASE)

A. ASSIGNEE CERTIFIES THAT

1. Assignee is over the age of majority
2. Assignee is a citizen of the United States
3. Assignee is Individual Municipality Association Corporation. If other than an individual, assignee's statement of its qualifications are attached. If previously furnished, identify the serial number of the record in which filed U-46500.
4. Assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options or 246,000 chargeable acres in options and leases in the same State, or 300,000 chargeable acres in leases and options in each leasing District in Alaska.
5. Assignee is is not the sole party in interest in this assignment. Information as to interests of other parties in this assignment must be furnished as provided in the regulations (43 CFR 3106).
6. A filing fee of \$25.00 is attached.

B. ASSIGNEE AGREES That, upon approval of this transfer of operating rights and/or operating agreement (sublease) by the authorized officer of the Bureau of Land Management, he will be bound by the terms and conditions of the lease described herein as to the interests covered by this assignment, including, but not limited to, the obligation to conduct all operations on the leasehold in accordance with the terms and conditions of the lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any drilling operations as prescribed in the lease, and to furnish and maintain such bond as may be required by the lessor pursuant to the regulations (43 CFR 3104.2).

C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

Executed this 8 day of Aug., 1983.

F-LE Energy Corp
(Assignee's Signature)
Paul Walker Pres

2020 E 3300 S W #23
(Assignee's Address)

Salt Lake City Utah 84109
(City) (State) (Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

1. *Use of Form* - Use only for assignment of operating rights (including working interests) in oil and gas leases. If transfer of operating rights is accompanied by an operating agreement, a single copy of such agreement must be submitted with the assignment. If more than one transfer of operating rights is made out of a lease, a separate instrument of transfer is required for each assignment.
2. *Filing and Number of Copies* - File three (3) completed and manually signed copies in the appropriate BLM office. A \$25.00 nonrefundable filing fee must accompany this assignment. File assignment within ninety (90) days after date of final execution.
3. *Effective Date of Assignment* - The assignment, if approved, takes effect on the first day of the month following the date of filing of all required papers. Assignee's qualifications must be in full compliance with the regulations (43 CFR 3102). If an operator's bond is required, it must be furnished prior to approval of the assignment.
4. *Statement of Interest of Other Parties* - If assignee is not the sole party in interest in the assignment, assignee or transferee must submit, at the time assignment is filed, a signed statement giving the names of any other parties who will have an interest in such operating rights. Within fifteen (15) days after the filing of the assignment, the assignee and all such other parties interested must submit, together with evidence of their qualifications to hold the lease interest, separate and signed statements giving the nature and extent of the interest of each, the nature of the agreement between them, if oral; and a copy of the agreement, if written.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this assignment and request for approval.

AUTHORITY: 30 U.S.G. et. seq.

PRINCIPAL PURPOSE - The information is to be used to process the assignment and request for approval.

ROUTINE USES:

- (1) The adjudication of the assignee's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - If all the information is not provided, the assignment may be rejected.

CORPORATE INFORMATION for B.L.M.

1. A copy of F-L Energy Corporations charter or articles of incorporation duly certified by the proper State officials have been files with the Bureau of Land Management and SERIAL # U-46500 has been assigned to F-L Energy Corporation.
2. There is not more than 3% of any class of stock of F-L Corporation held or controlled by an alien.

The above information is current and on file with
the BLM File number as above U-46500

A handwritten signature in cursive script, appearing to read "Paul Pullman", written over a horizontal line.

Paul Pullman President

- 1- The surface material is Mancos shell.

- 2- The estimated tops of important and recognizable geologic markers are:

Ferron-surface	Salt Wash-1168	Sinbad-4000
Dakota-420	Entrada-1851	Kaibab-4400
Buckhorn-798	Navajo-2487	
Morrison-829	Moenkopi-3600	

- 3- The estimated depth at which important water, oil and gas is expected to be encountered are:

Navajo 2487,	Kaibab 4400.	Gas and/or Oil
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There are no water sands expected to be encountered while drilling this well. Unless we find water in the Navajo.

- 4- The casing program as previously indicated will consist of 200 feet of 8/58 inch, 24 lb/ft surface casing and 4400 feet of 5½, 15.5lb/ft production casing. The surface casing will be set and cement will be circulated to surface. The production casing will be cemented with 500 sacks of cement. This is a calculated 25% excess amount of cement necessary to cement the entire string to surface.

- 5- The schematic diagram of the B.O.P. is attached. The 3,000 psig working configuration will be used. Also, dependent upon the height from ground level to the return flow, a hydril or equivalent type of B.O.P. will be utilized as the top piece of the B.O.P stack.

- 6- It is planned to drill this well using air as the circulating medium. The only water anticipated to be used will be that employed in cementing the casing.

- 7- The auxiliary equipment to be used will be that applicable to prudent air drilling practices. The bleed line will be terminated at a minimum distance of 150 feet from the rig. A relatively small bleed pit will be utilized.

- 8- It is planned to utilize open-hole logs in this well. They will consist of a gamma ray, compensated neutron formation density log, as well as a compensated sonic log and fracture detection log.

- 9- It is not anticipated that H₂S, abnormal pressures or high temperatures will be encountered in drilling this well.

- 10- It is expected to commence operations immediately upon permit approval. The estimated time to drill this well will be five (5) days.

WELL CONTROL EQUIPMENT

1. Surface Casing
 - A. Hole size for the surface casing will be 11 inches.
 - B. Setting depth for the surface casing will be approximately 200 feet.
 - C. Casing specifications are 8/58, inches o.d; 24 lb/ft thread, Condition "A".
 - D. Anticipated pressure at setting depth is approximately 40 psig.
 - E. Casing will be run and cement will continue to be mixed until returns are evident at surface.
 - F. Top of the surface casing will be at ground level.

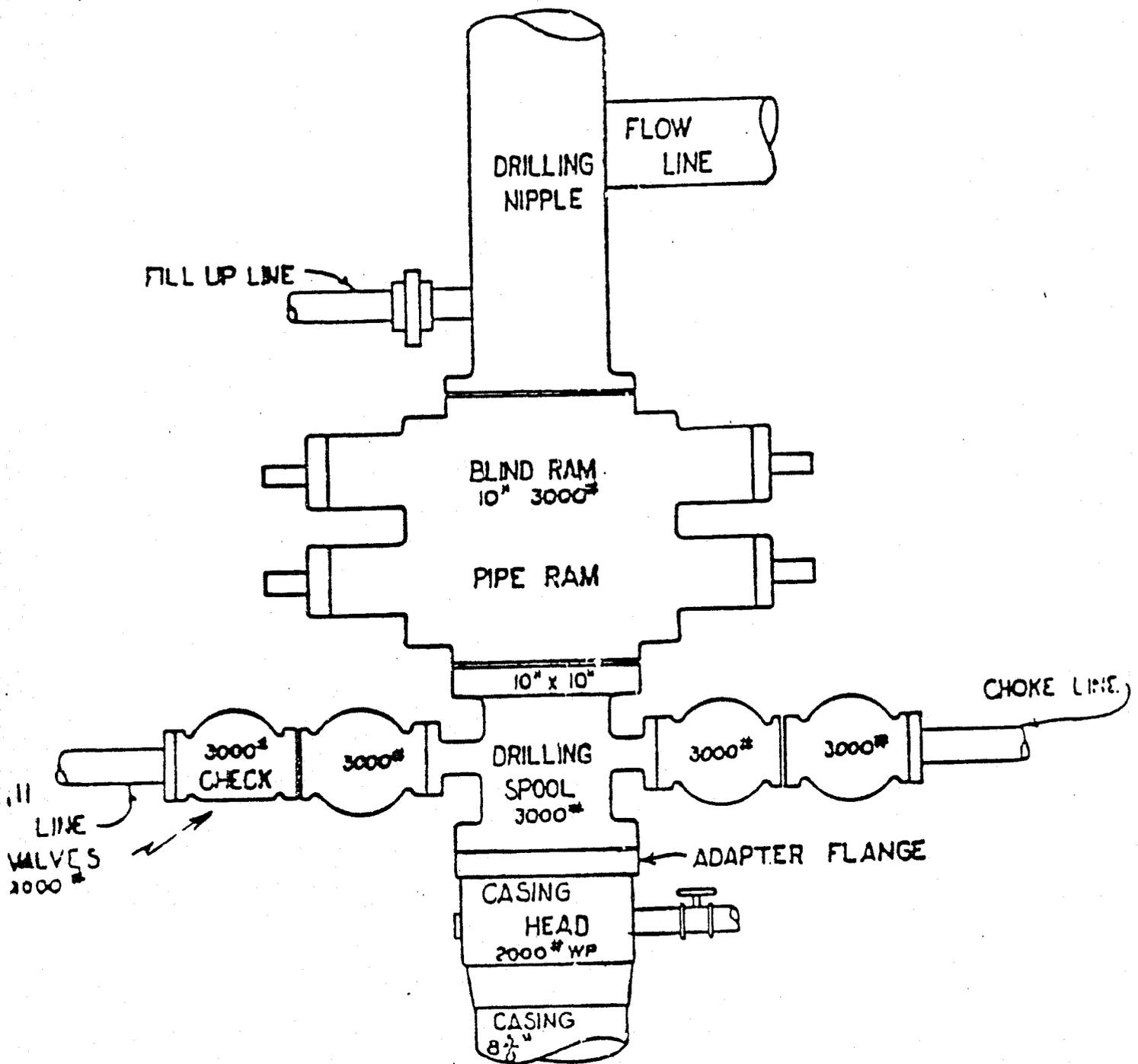
2. Casing Head
 - A. The flange size will be 6" series 300 new equipped with 2 inch ports with nipples and 2" 1,000 lb. working pressure valves. Casing head and valves will be set above ground.

3. Intermediate Casing
 - A. None

4. Blowout Preventers
 - A. Double Ram, hydraulically operated, one set of pipe ram for 2 7/8" drill pipe, and one set of blind rams. They will be equipped with a mechanical closing device for back-up service. A Hydril or similiar type is planned to be used as the top piece of the B.O.P. stack.

5. Auxilliary Equipment
 - A. All that is standard for safe and prudent air drillind operations.

6. Anticipated Pressures
 - A. The anticipated pressure that is expected to be encountered will be approximately 350 psig.



F-L Energy Corp.
 BLOWOUT PREVENTER DIAGRAM

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

1. EXISTING ROADS -- for the location of the proposed well and the existing roads, see the attached topographic map.
 - A. The proposed well is located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$, Section 15, T 15S 12ER , SLBM,
 - B. The proposed well is approximately 10 miles Southeast of Wellington, Utah, along State Highway 50, thence .02 as shown . A request will be made of the Utah Department of Transportation for an access way off the State Highway.
 - C. The proposed route is color coded in blue on the topographic map, from Carbon, Utah, to the well site.
 - D. Not applicable.
 - E. This is a proposed development location, and the only existing road within a 1-mile radius of the well site is State Highway .
 - F. There are no plans for the improvement or maintenance of the existing road (Utah State Highway 50) other than the normal maintenance of the road as provided by the Utah Department of Transportation.

2. PLANNED ACCESS ROADS

A planned access road will originate on Utah State Highway 50, and will proceed SE for a distance of .02 mile. The access road will originate on Mancos Shale, and will be very lightly graded during the drilling of this well. If the well is productive, the road will be contoured, sloped, and ditched. If, in the event a dry hole occurs, water bars will be made and the road restored to, as closely as possible, original conditions.

- (1) The width of the proposed access road will be 16 feet.
- (2) The grade of this access road will vary from flat to 8%, and will not exceed this amount. The road will be constructed from native borrow accumulated during construction.
- (3) No turnouts are planned for this access road at this time, since none should be necessary.
- (4) No drainage design is required for the planned access road in this developmental stage of the project.
- (5) No culverts are planned in this development stage. No major cuts or fills are necessary for building the proposed access road.
- (6) The surfacing material shall be the native borrow material. No other material for construction is anticipated.

2. PLANNED ACCESS ROADS, cont.

(7)- No gates, cattleguards, or fence cuts are necessary in the building of this access road.

(8) The road is presently not flagged, and not paved.

3. LOCATION OF EXISTING WELLS

The well location plat for Carbon County indicates the existing wells in the immediate area of the proposed well site. The indicated wells are believed to be no longer productive. There are no other known wells, either productive, abandoned, or dry, than is shown on the attached plat.

(1) Water wells -- None

(2) Abandoned wells -- None

(3) Temporarily abandoned wells -- None

(4) Disposal wells -- None

(5) Drilling wells -- None

(6) Producing wells -- None

(7) Shut-in wells -- None

(8) Injection wells -- None

(9) Monitoring or observation wells for other resources -- None

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

A. There are no existing production facilities located within one mile of the proposed well, which are owned or controlled by the lessee/operator.

(1) Tank batteries -- None

(2) Production facilities -- None

(3) Oil gathering lines -- None

(4) Gas gathering lines -- None

(5) Injection lines -- None

(6) Disposal lines -- None

B. There are two diagrams attached. One indicates the location of production equipment in the event the well is oil productive. The second diagram indicates the production equipment for a gas well. All lines will be coated and wrapped and buried. The land usage

4. LOCATION OF EXISTING AND PROPOSED FACILITIES, cont.

for this equipment will be held to an absolute minimum.

- (1) See Drilling Rig Layout for the pad layout.
 - (2) See Drilling Rig Layout for the dimensions of the facility.
 - (3) Construction materials will be native borrow or cut exposed on the site.
 - (4) Fences at the pits, wellhead, etc., will be constructed as protective measures and devices to protect livestock and wildlife.
- C. After operations cease, and provided surface disturbances have occurred, the surface will be leveled and sloped to pre-existing conditions. Recommendations for reseeding will be taken from BLM guidelines.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. The water usage at this well site will be very minimal. The water required will be obtained from Trucks , from the water rights of one of the ranches in the immediate area. There are no present plans for using saline water except for a 3% KCl solution that will be used during completion operations.
- B. The water will be transported from Wellington by truck on existing roads, and the planned access road. No pipeline is needed.
- C. No water well will be drilled on the site.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. All construction materials for this location site and access road shall be native borrow rock and soil accumulated during the construction. No additional road gravel or pit lining materials are anticipated at this time. The loose weathered shale shall be pushed aside and saved. Redistribution of this material shall occur on the drilling site immediately following cessation of completion operations. Reuse of this weathered shale shall be done as requested by the jurisdictional BLM office.
- B. Items described in 6A. above are from Federal lands or private surface.
- C. The materials are to be obtained and used as described in 6A. above. If any other materials are needed, the appropriate actions will be taken to acquire them from private sources after notification has been given to the proper regulatory agencies.
- D. No other access roads are required other than described in Section 2 above.

7. METHODS FOR HANDLING WASTE DISPOSAL

- (1) Cuttings -- A small reserve pit (20' x 75') will be used as a blooie line collection pit, and will be used for cuttings.
- (2) Drilling fluids -- A small reserve pit will be used to contain and dispose of drilling fluids.
- (3) Produced fluids (oil, water) -- The reserve pit will also be used to contain and dispose of any produced fluids, and any excess water that might be used.
- (4) Sewage -- A sanitary hole will be constructed on the site to contain and dispose of any sewage.
- (5) Garbage and other waste material -- Covered trash cages will be constructed, and all trash collected will be picked up and hauled away.
- (6) The reserve pit will be folded in and recontoured as soon as possible following the completion of operations. The sanitary hole will also be treated in this manner. Both areas will be reseeded. The covered trash cages will be removed.

8. ANCILLARY FACILITIES

One motor home (self-contained) and one dog house will be used on location. No additional ground or facilities will be used for this equipment. There are no plans for an airstrip. For emergency facilities, Carbon County Airport will be used.

9. WELL SITE LAYOUT

The plan for the layout of the drilling equipment is indicated in the schematic Diagram for the Drilling Rig Layout. There may be slight additions or deletions that may occur if the drilling contractor decides to add or delete from the anticipated facilities. The plat indicates the following:

- (1) Cross sections of the pad, showing details of the cuts and fills. As this location is relatively flat, a minimum amount of cut and fill will be needed.
- (2) Location of the mud tanks, reserve, burn and trash cages, pipe racks, living facilities, and soil material stockpiles.
- (3) Rig orientation, parking areas, and access roads.
- (4) All pits in the development stage of the project will be unlined. As indicated in the separate production facilities plats for gas or oil, the fluid pits would be lined.

10. PLANS FOR RESTORATION OF SURFACE

- (1) After drilling operations have been concluded and equipment removed, the well site areas will be cleaned, leveled, reseeded, and restored to blend with the surrounding topography. The pits will be covered, and all trash will be removed.
- (2) Reseeding will be done at the direction of the BLM. The F-L Energy Company has on record a \$25,000.00 Statewide Federal Bond.
- (3) All pits will be fenced prior to disposal of any waste material, and the open side of the reserve pit will be fenced before removing the rig from the location. The fences will be maintained in good condition until the restoration of the surface has commenced.
- (4) Any oil or condensate on any temporary pit will be removed in a timely manner. Overhead flagging or netting will be installed on any sump pit used to handle well fluids during the producing life of the well.
- (5) Restoration activities shall begin within 90 days after the completion of the well. Once restoration activities have begun, they shall be completed within 60 days.

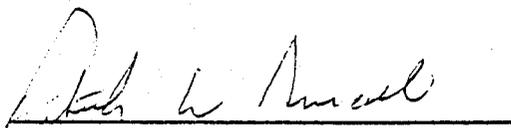
11. OTHER INFORMATION

- (1) Land description: The area is fairly flat, but is also in near proximity to several rolling hills to the south. The Wasatch Plateau is to the west, and the San Rafael Swell lies to the east.
- (2) There are no other surface-use activities and surface ownership of the involved lands.
- (3) There are no water, occupied dwellings, archeological, historical, or cultural sites in the proximity of the well site.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

The F-L Energy Company is the designated Operator of the lease. The Operator's supervisor will be:

Mr. Patrick L. Driscoll, P. E.
1933 East Tartan Avenue
Salt Lake City, Utah 84108
(801) 582-7247



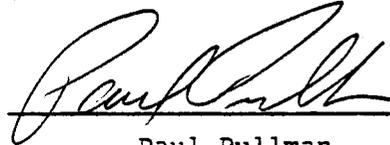
Field Representative

13. CERTIFICATION

I hereby certify that I or persons under my direct supervision, have inspected the proposed drill-site and proposed access road; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by the F-L Energy Company and its contractors and subcontractors in conformity with this plan the terms and conditions under which it is approved.

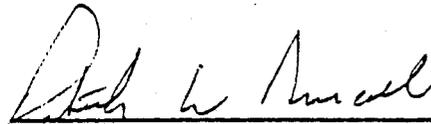
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Date



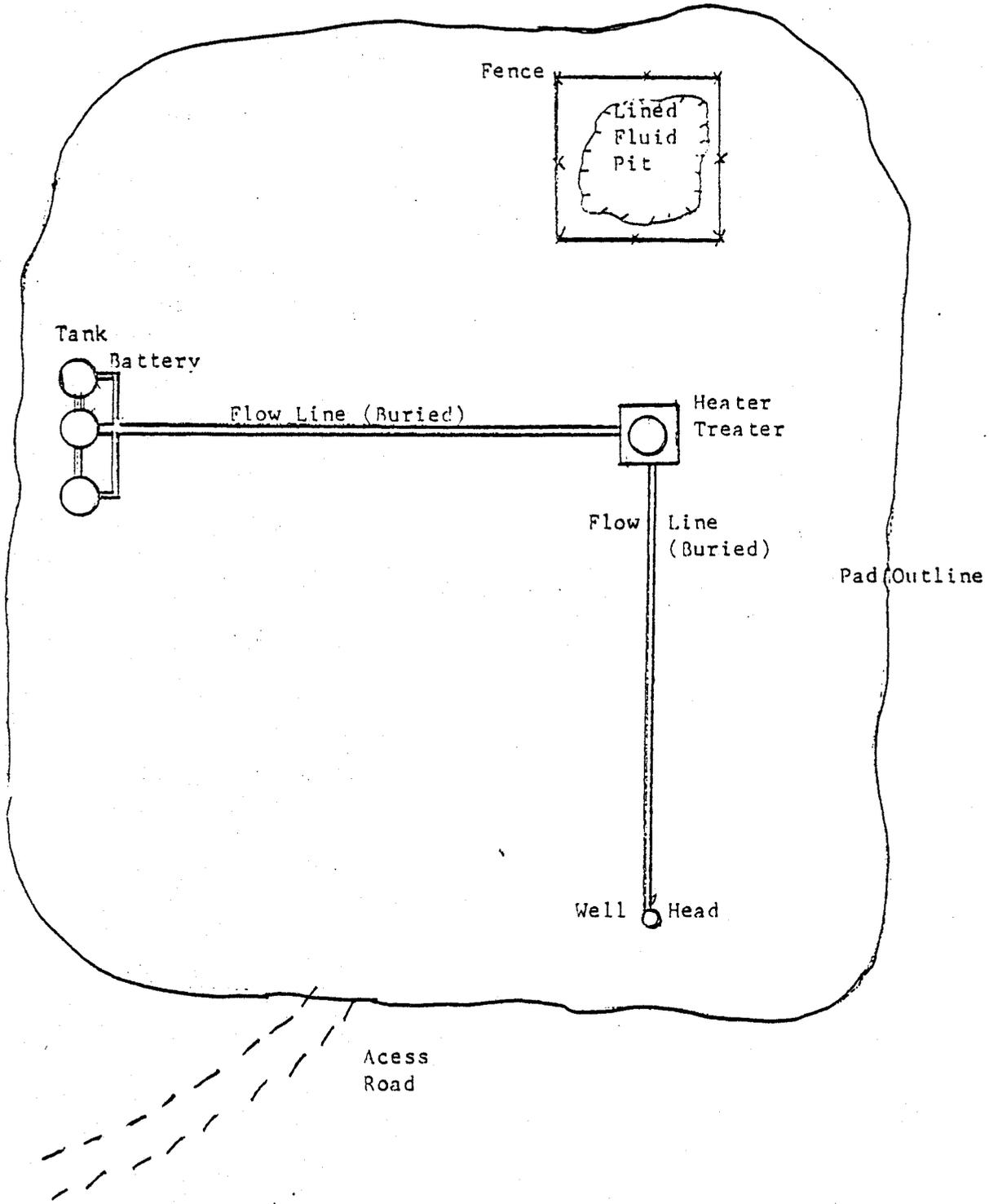
Paul Pullman
President
F-L Energy Company

Mr. Patrick L. Driscoll, P. E.
1933 East Tartan Avenue
Salt Lake City, Utah 84108
(801) 582-7247



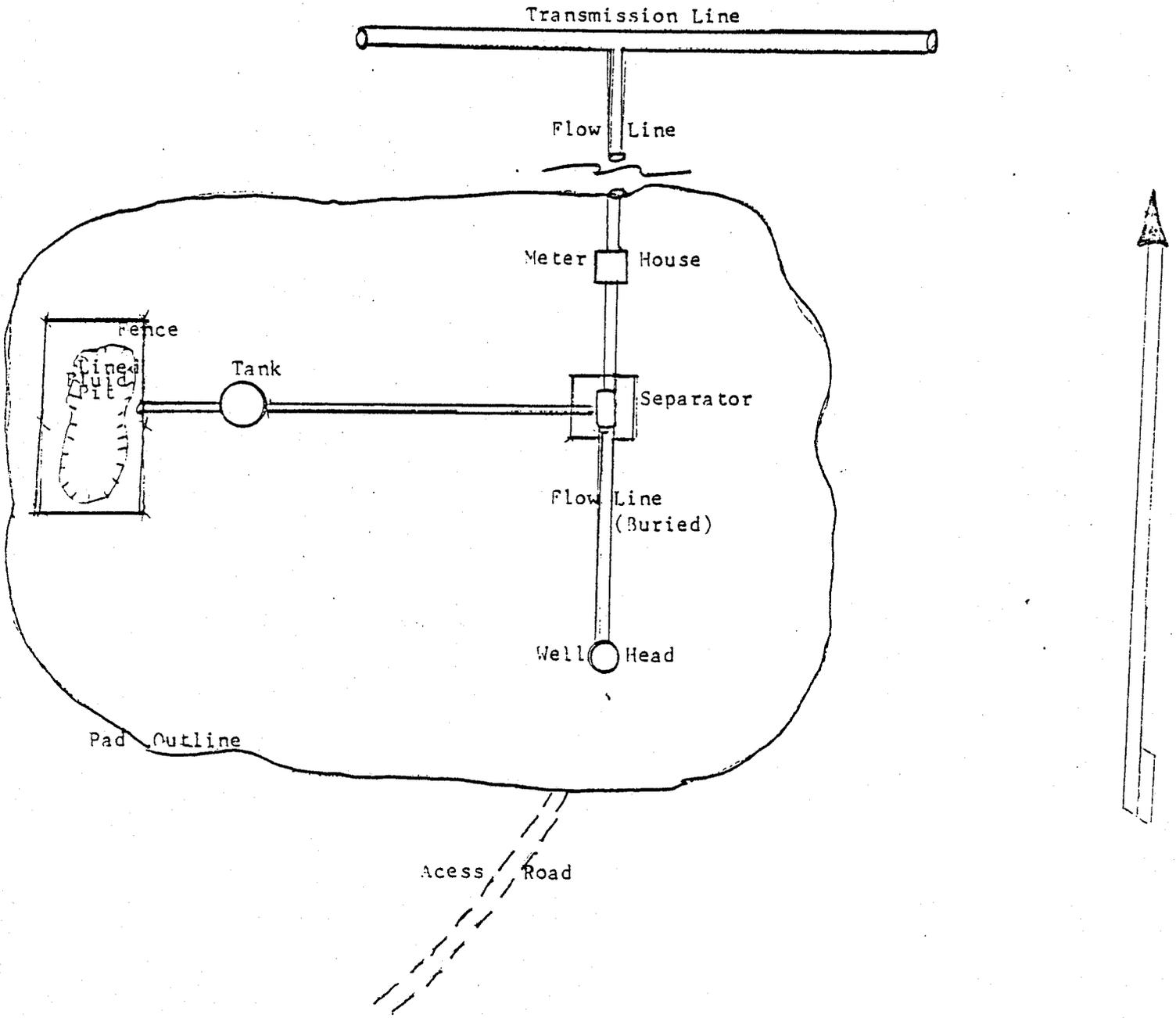
Field Representative and Vice President

F-L ENERGY COMPANY
Production Facilities
Oil



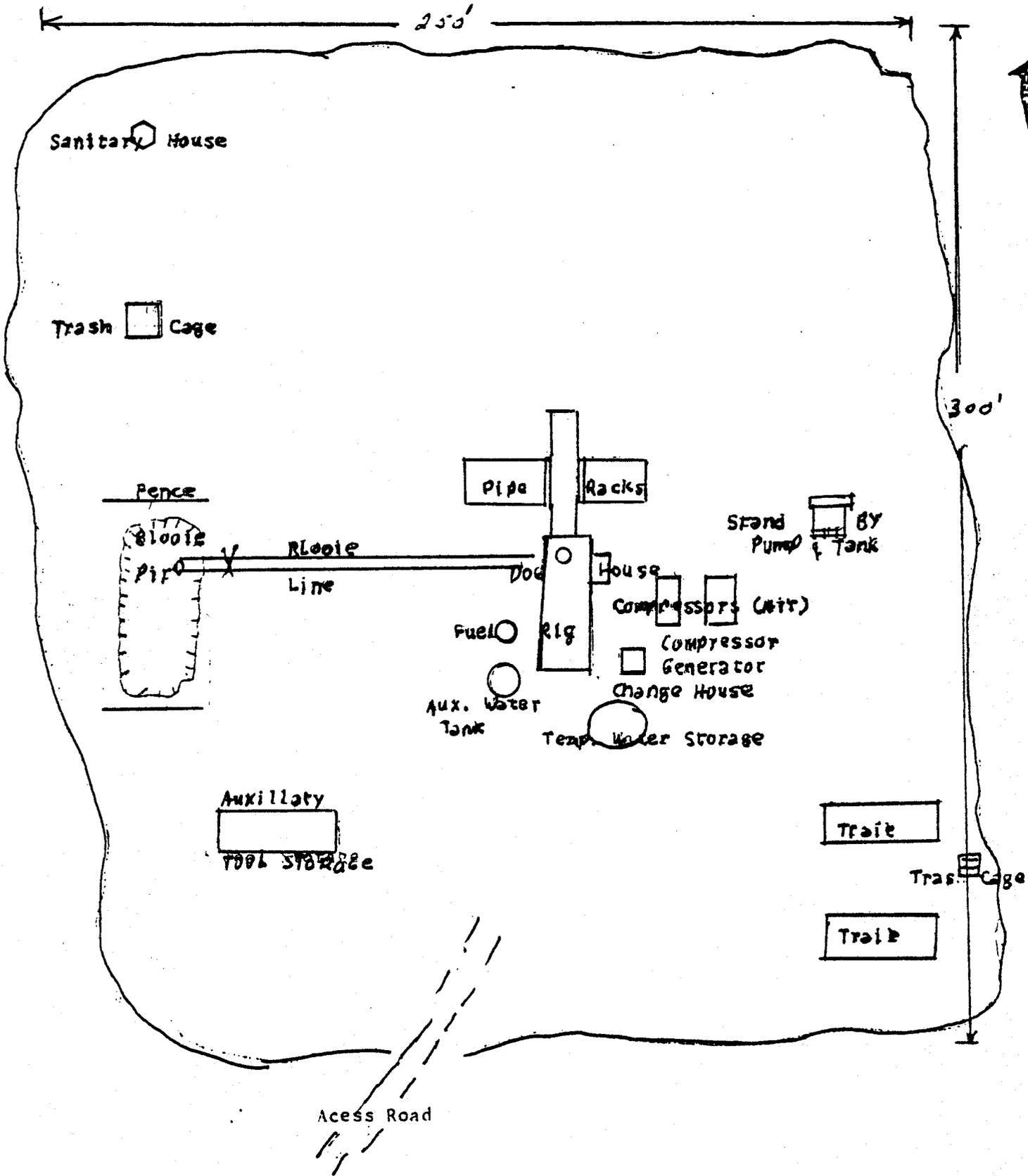
Approx. Scale: 1" = 50'

F-L ENERGY COMPANY
Production Facilities
Gas

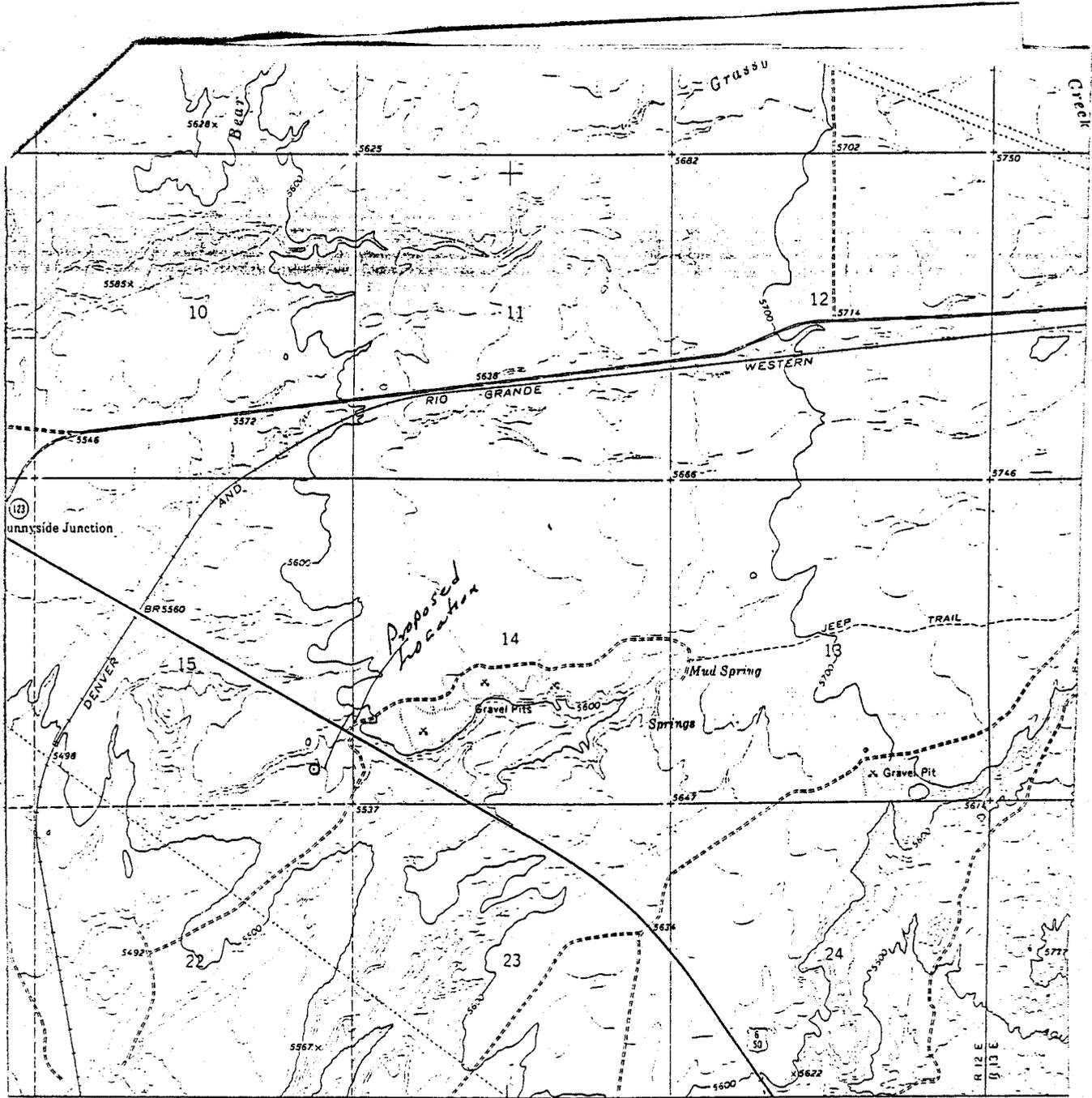


Approximate Scale: 1" = 50'

Drilling Rig Layout



Scale 1" = 50'
(approximate)



37 (MOUNDS) 38 39 32'30" 40 WOODSIDE 20 MI. 41 INTERIOR-GEOLOGICAL SURVEY, NEV 582000m

SCALE 1:24 000
 0 1 MILE
 1000 2000 3000 4000 5000 6000 7000 FEET
 5 0 1 KILOMETRE

CONTOUR INTERVAL 20 FEET
 NATIONAL GEODEIC VERTICAL DATUM OF 1929

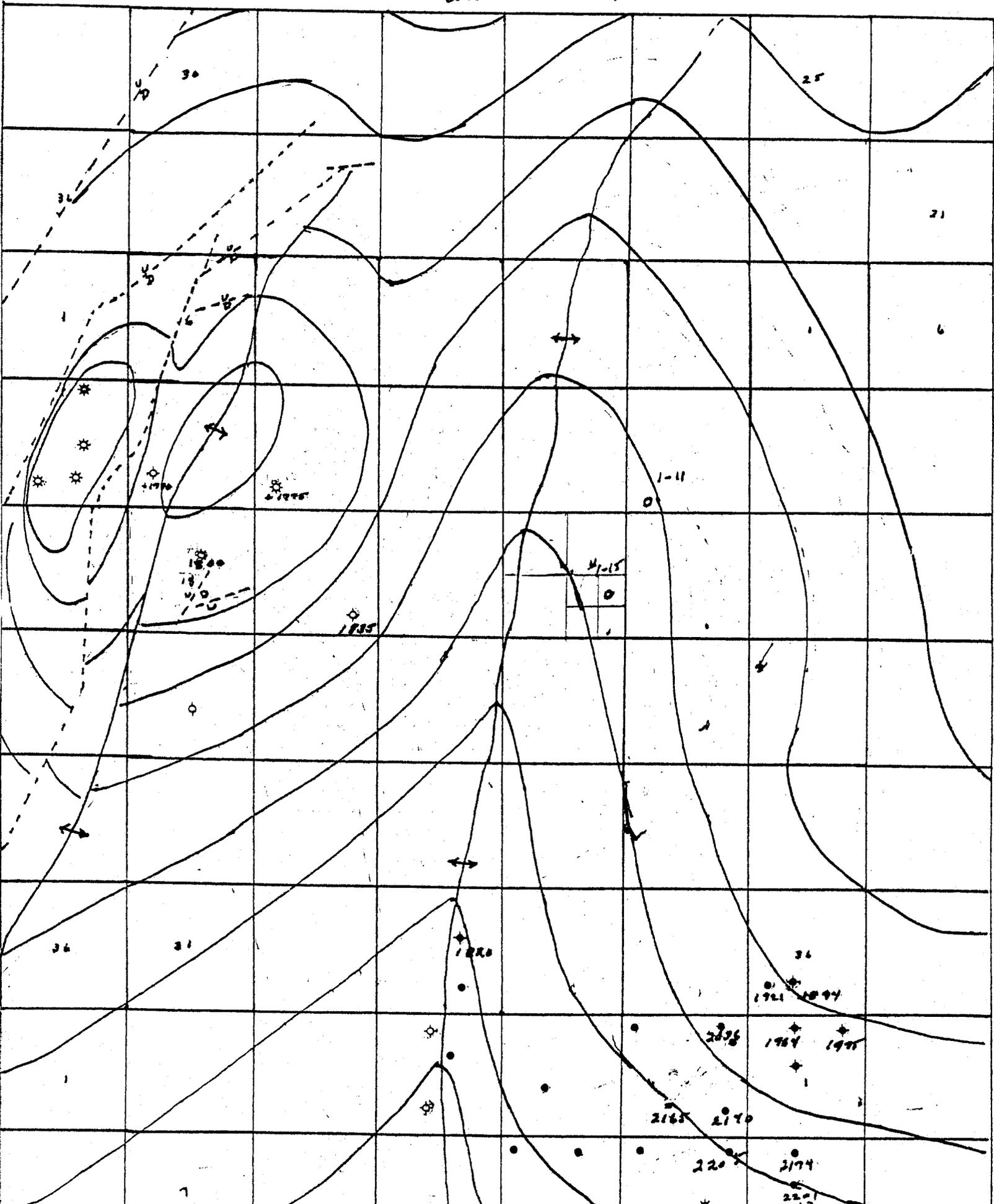
ROAD CLASSIFICATION
 Primary highway, hard surface _____ Light-duty improve
 Secondary highway, hard surface _____ Unimproved
 Interstate Route (circle with 'I') U. S. Route (circle with 'U')

UTAH #
 QUADRANGLE LOCATION

SUNNYSIDE JUNCTION
 SE/4 WELLINGTON
 N 3030 - W

COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
 GEOLOGICAL SURVEY, DENVER, COLORADO 80225, OR RESTON, VIRGINIA 22092

R. L. Energy
Grassy Trail Area
2200 Acres +





ARCHAEOLOGICAL RESEARCH CONSULTANTS

24 August 1983

Subject: Sunnyside Junction Survey, Alker 1-11 and Alker 1-15
Carbon County, Utah; by ARCON for F-L Energy

Project: F-L Energy Exploration
Sunnyside Junction Survey (FLE-83-1)

Permit: Dept. of Interior 82-Ut-316
Project authorization 21 August 1983

Mailing: Mr. Paul Pullman
F-L Energy
2020 East, 3300 South, Suite 23
Salt Lake City, Utah 84109

Mr. Rich Fike, BLM State Archaeologist
University Club Building
136 East South Temple
Salt Lake City, Utah 84111

Mr. Bruce Louthan, Moab District Archaeologist
P.O. Box 970
Moab, Utah 84532

Mr. Blaine Miller
Price River Resource Area Office
P.O. Box AB
Price, Utah 84501

Dr. David Madsen, State Archaeologist
Antiquities Section
Utah State Historical Society
300 South Rio Grande
Salt Lake City, Utah 84101

11. (cont'd) The location of lithics indicates that prehistoric hunters located here on the bend of an adjacent wash where visibility up the wash to the east was good for ambushing big game.

A historic campsite dating to about the 1940's is located north of the wash by location 1-11, in the NE corner of the survey area. Remains consist of fire hearth stones, tin cans and broken glass. A coke cinder from the fill on the D&RGW railroad just north of here suggests that the campsite was used during that railroad construction.

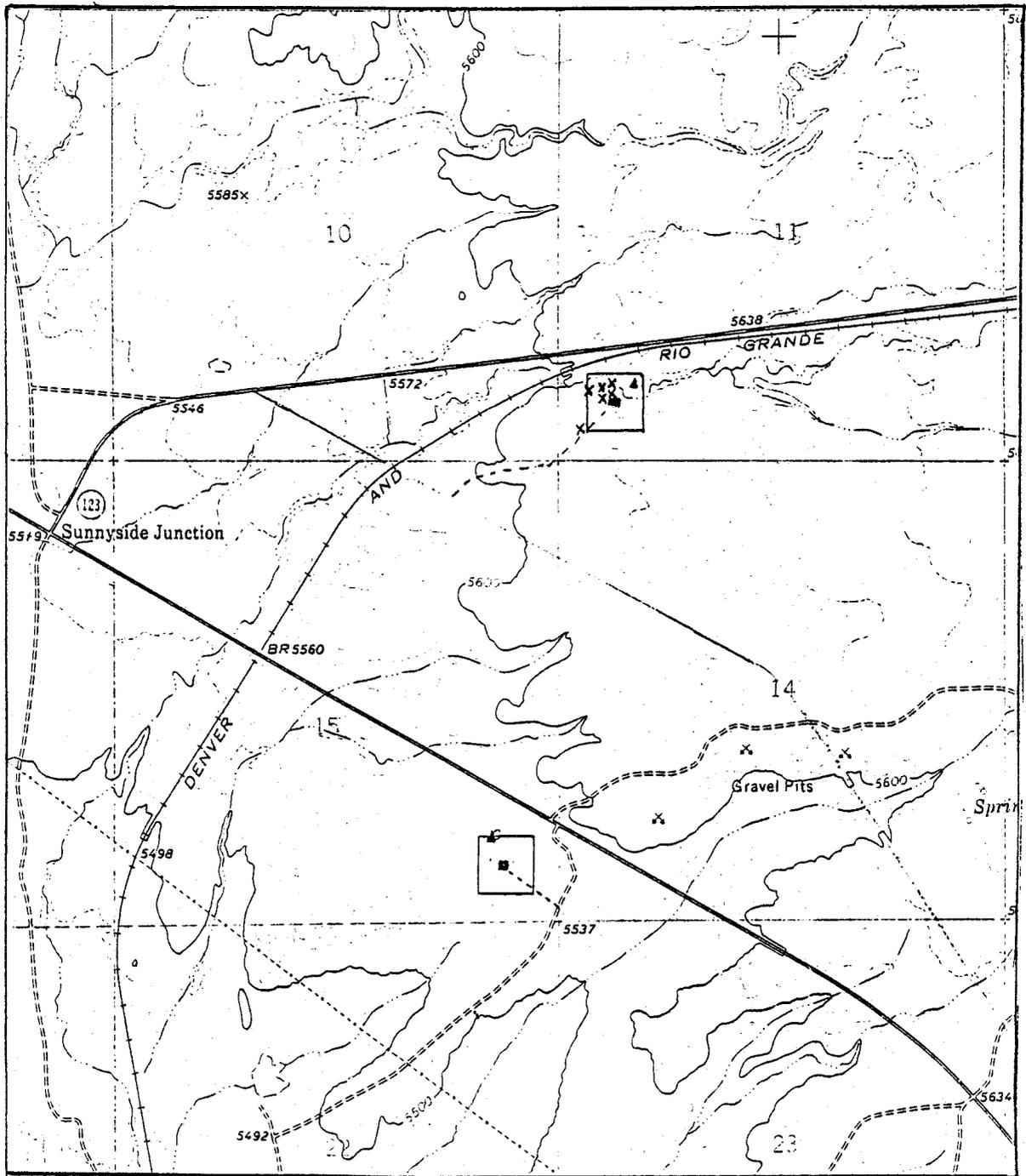
At drill location 1-15, a historic sheep camp dating to the 1950's is located on the bench point in the NW corner of the survey area overlooking the drill location. Remains consist of hearth stones, tin cans (MJB coffee, Prince Albert, sardine, condensed milk), bailing wire, broken glass, an auto chrome strip, and leather shoes.

16. (cont'd)

1. All vehicular traffic and construction be confined to the ten acre area surveyed for each drill location, and the 100 foot wide corridors.

2. All personnel refrain from collecting individual artifacts or from disturbing any cultural resources in the area.

3. A qualified archaeologist be consulted should cultural remains from subsurface deposits be exposed during construction work, or if any relocating of drill pads or access routes as presently designated should become necessary.

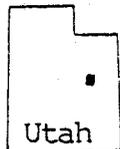


Project: F-L Energy - Sunnyside Junction Survey
(FLE-83-1); Alker 1-11 and Alker 1-15

County: Carbon

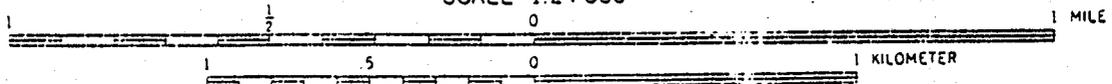
USGS Quad: Sunnyside Junction 7.5'

Location: T 15S, R 12E



- Key:
- Survey area
 - Drill location
 - Historic campsite
 - Lithic isolate
 - Access route

SCALE 1:24 000



HZ	RT	VERT	SLOPE	HZ DIST
TO SW COR	SEC 15	FS		
5/4 15				DIST TO 5/4

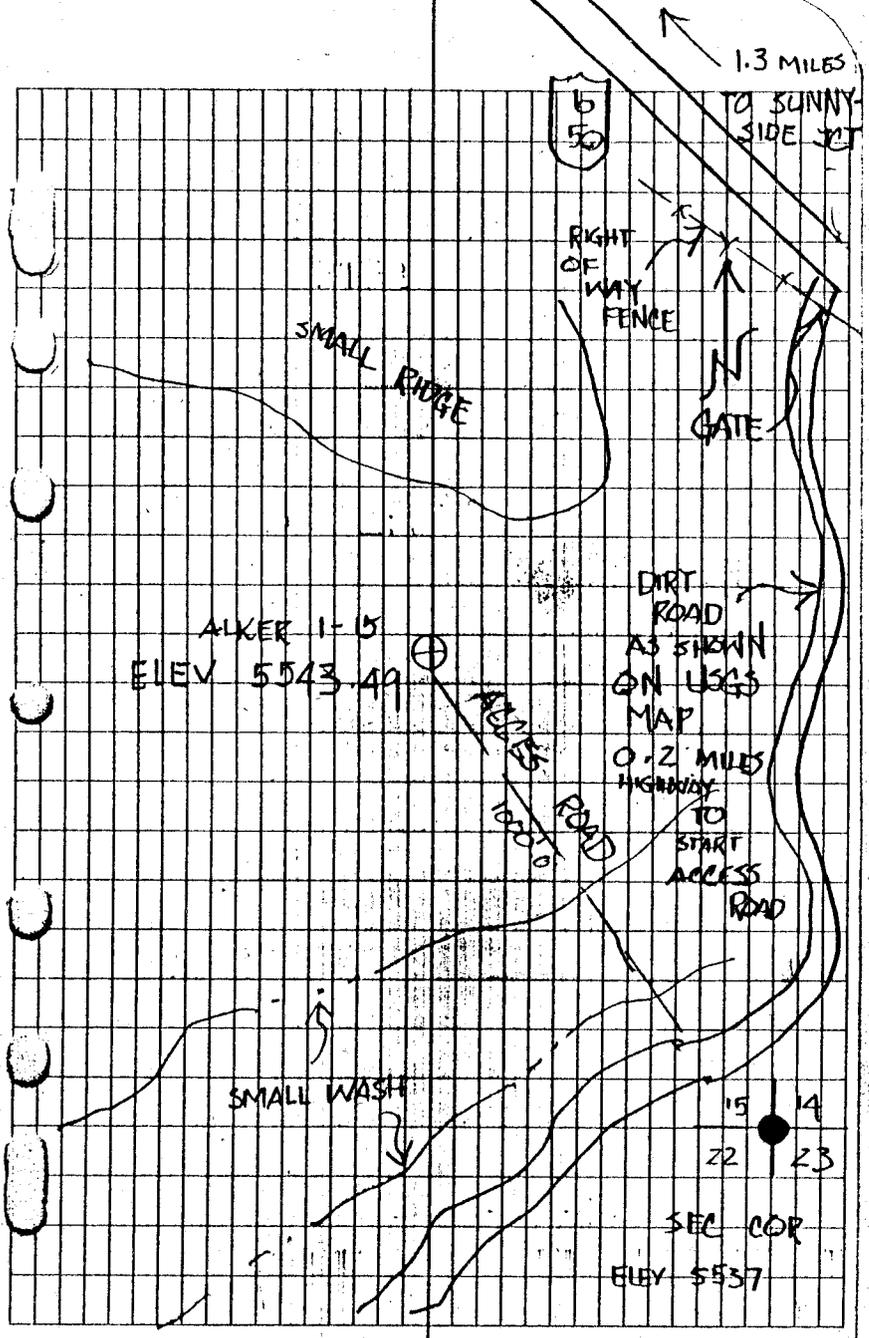
89 17 30	2652.05
	2652.25

HZ	RT	VERT	SLOPE	HZ DIST
TO SW COR	15 FS	5/4 1A		
4 RT TO ALKER	1-15	WELL SITE		
TO HI 5.20	TARGET HI 11.82			

45 00 00	89 15	1001.75
		1001.84

ACCESS DESCRIPTION

1.3 MILES SOUTH EAST ALONG HIGHWAY (6/50) FROM SUNNYSIDE JCT TO A DIRT ROAD ON THE SOUTH SIDE. THEN 0.2 MILES ALONG DIRT ROAD, AS SHOWN ON USGS TO BEGINNING ACCESS ROAD. THEN N 45° W 1000' TO WELL SITE

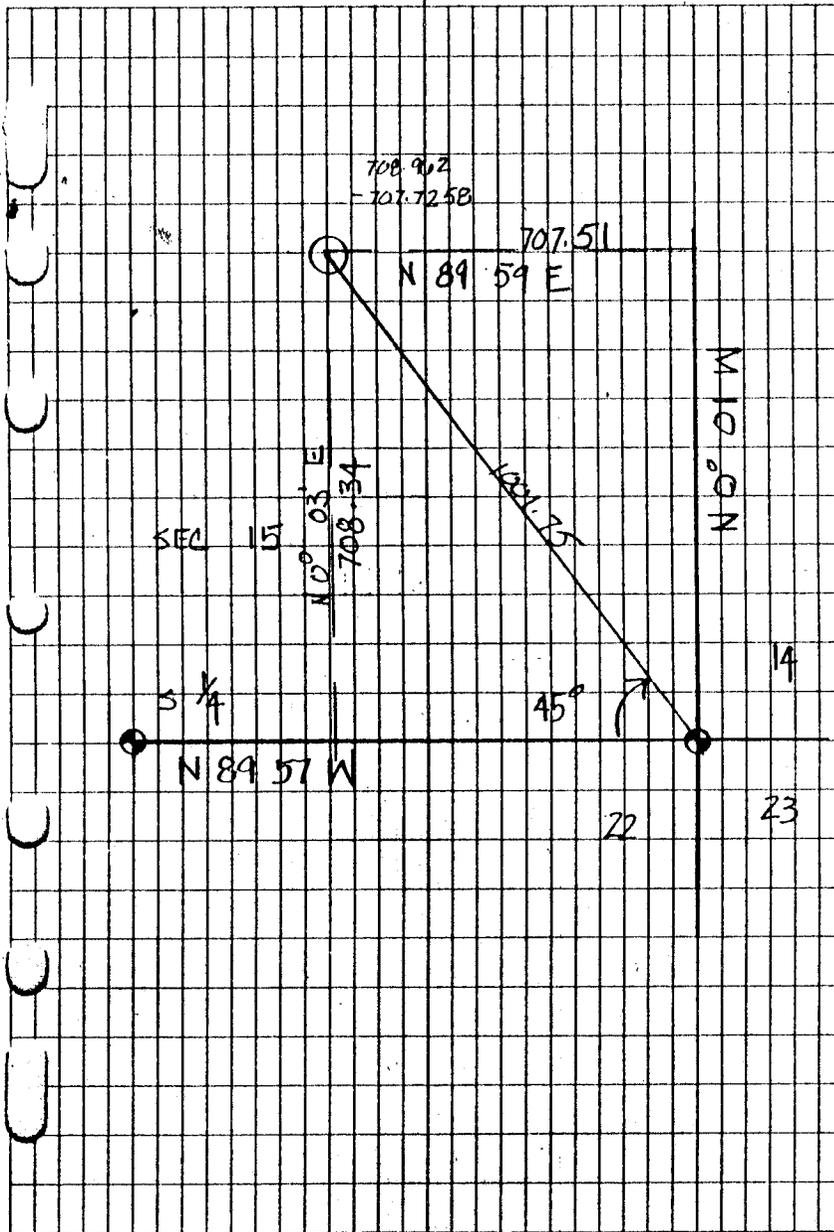


SOIL CLAY LOAM, / SHALE & SAND
STONE ROCKS, SMALL

WELL SITE LOCATED AT TOE OF
SLOPE, SMALL RIDGE

ACCESS ROAD

NOTE: ACCESS ROAD
CROSSES TWO
SMALL WASHES, NEITHER
REQUIRE CULVERTS.
NO FENCE CUTS REQ
GATE AT HIGHWAY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
F-L Energy Corporation

3. ADDRESS OF OPERATOR
2020 East 3300 So. Suite 23 Salt Lake City, Ut.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) **84109**
 At surface **C SE 1/4 SE 1/4 (708 FEL, 708 FSL) Sec. 15**
 At proposed prod. zone **As Above**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 Miles Southeast from Wellington, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **708'**

16. NO. OF ACRES IN LEASE **2166**

17. NO. OF ACRES ASSIGNED TO THIS WELL **40**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **4356'**

19. PROPOSED DEPTH **4400'**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5543 G.L.

22. APPROX. DATE WORK WILL START*
11/1/83

5. LEASE DESIGNATION AND SERIAL NO.
U-52626

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Alker-Federal

9. WELL NO.
#1-15

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 15 T15S R12E SLBM

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

16

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24lb/ft.	200'	Circulate to Surface
7 7/8"	5 1/2"	15.5lb/ft.	4400'	500 Sx Class H

It is proposed to drill this well to a sufficient depth to test the Kaibab Formation. It is proposed to air-mist drill this well until water is encountered in the Navajo. At this time, the circulating medium will be changed to a conventional mud system. A dualram B.O.P. unit, (3,000) and a rotating head will be used. The logging suite will be a D.I.L.; G.R.; CNL; Caliper log. Ditch samples will be taken at 30' intervals from 200' to 2,400' and 10' samples from there to T.D.

RECEIVED

JUN 7 1984

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. If a reventer program, if any.

14. SIGNED *Paul [Signature]* TITLE *Chief* DATE 9-15-83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY *Is/Gary Hansen* TITLE Acting DISTRICT MANAGER DATE SEP 20 1984

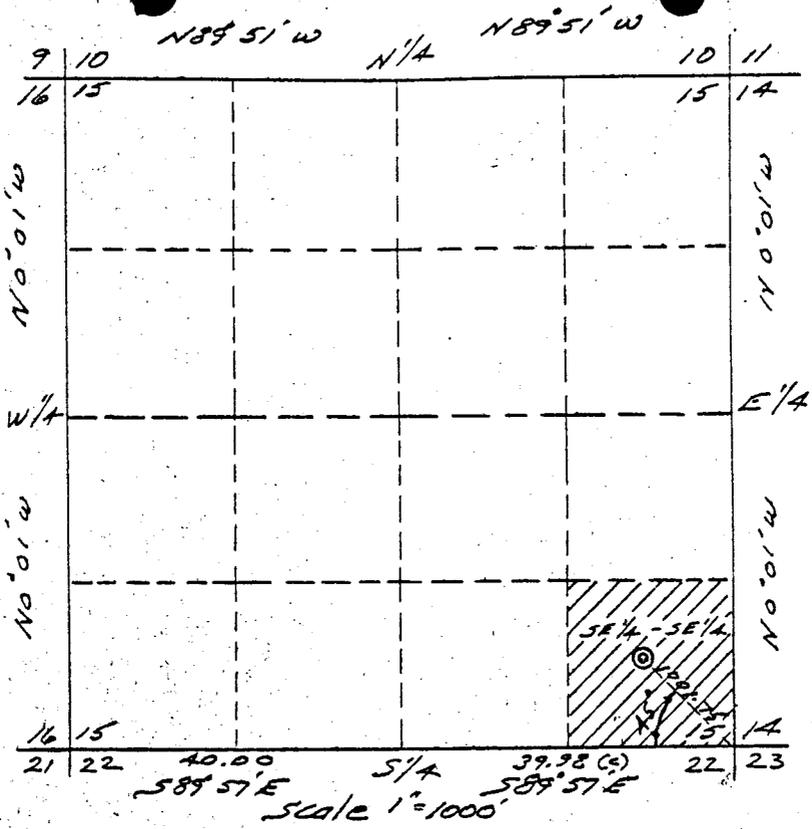
CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
UTAH STATE OFFICE



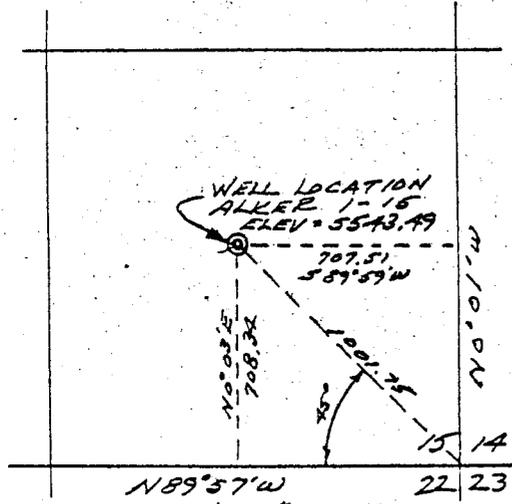
SECTION 15
 TOWNSHIP 15 SOUTH, RANGE 12 EAST,
 SALT LAKE MERIDIAN, UTAH
 DEPENDENT RESURVEY



SURVEYOR'S CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE
 PLAT WAS PREPARED FROM FIELD
 NOTES OF ACTUAL SURVEYS MADE BY
 ME OR UNDER MY SUPERVISION AND
 THAT THE SAME ARE TRUE AND
 CORRECT TO THE BEST OF MY KNOWLEDGE.

AUG. 15, 1983 M. Carl Larsen
 DATE M. CARL LARSEN
 REGISTERED UTAH SURVEYOR
 CERTIFICATE (LICENSE) NO 2970



SCALE 1"=400'
 SE 1/4 - SE 1/4 OF SEC. 15
 T. 15S., R. 12E, S.L. MER. UTAH

*ELEVATION TAKEN FROM
 U.S.G.S. QUAD SHEET
 ELEV. = 5543.49

CARBON COUNTY, UTAH.

WELL LOCATION ALKER 1-15, SE 1/4 OF SE 1/4, SEC. 15, T. 15S., R. 12E, S.L.M. UTAH		
PAUL PULLMAN OF F.L. ENERGY COMPANY 2020 EAST 3300 SOUTH STREET SALT LAKE CITY, UTAH, 84109 (1-801-461-5941)		
PREPARED BY LARSEN AND MALMQUIST CONSULTING ENGINEERS AND LAND SURVEYORS 2736 SOUTH 2700 WEST STREET WEST VALLEY CITY, UTAH, 84119 (1-801-972-2674)		
DRAWN BY E.R. Dorn	SCALE AS SHOWN	DRAWING NO.
CHECKED BY M.C.L.	DATE: AUG. 15, 1983	23-0066-815
APPROVED BY M.C.L.	J&L N-LEM-0066-815	

3100
U-52626
(U-066)

F-L Energy Company
Well No. Alker-Federal 1-15
Sec. 15, T. 15 S., R. 12 E., SLB&M
Lease U-52626
Carbon County, Utah

Supplemental Stipulations (Heading numbers correspond to the appropriate section of the 13 point surface use plan in the APD):

2. Planned Access Road

The proposed access road will be located as agreed to at the onsite held on April 6, 1984 (see attached map). All travel will be confined to this road. Off road travel is strictly prohibited.

The access road will be rehabilitated or brought to BLM resource road (Class III) standards within sixty (60) days of dismantling of the drilling rig.

If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road. The BLM Authorized Officer may at any time require partial upgrading where there is a definite need to do so.

The road prior to being upgraded to BLM resource road (Class III) standards shall have a surface disturbance width of 16 feet. After upgrading the road it will have a driving surface width of 16 feet and a maximum allowable disturbance width of 24 feet. When upgrading is complete the Authorized Officer will make a determination if any further work is necessary to meet the standards.

Care will be taken not to disturb prairie dog burrows in the vicinity of the road.

The road shall be maintained so that the travel surface is free of excessive ruts, holes, soft spots, slides and washboards. When the road is upgraded, its drainages and shoulders shall be free of large rocks, vegetative debris and slides. Drainage ditches shall be relatively free of sediments and not excessively eroded. Low water crossings shall be maintained.

During periods of weather when activity would result in deep rutting (6 inches or more) of the driving surface or excessive disturbance on the road a stop work order may be verbally issued by the Authorized Officer with a follow-up written order. An authorization to resume work will be required.

4. Location of Tank Batteries and Production Facilities

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and five hundred (500) feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installation and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Price River Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

6. Source of Construction Materials

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

7. Methods for Handling Waste Disposal

Sanitation facilities will be provided as required by the State of Utah. All sewage will be contained in holding tanks.

Dust from blooie line will be mist controlled.

Residues and contaminated earth in mud pits may be required to be completely removed if, with reclamation, same would be near or exposed at the surface.

Produced waste water will be confined to a (lined/unlined) pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

All trash will be disposed at an authorized landfill.

9. Well Site Layout

Eight inches of topsoil on the entire pad site shall be removed and stockpiled in a manner to minimize soil loss to wind and water erosion. Stockpiles shall be rounded off and located so that soil is not contaminated or compacted. In the event that the well is a producer, soil stockpiles shall be seeded. A seed mix list will be provided by the BLM.

Drainage will be effectively routed around the pad during its construction.

The reserve pit will be excavated in at least one half cut material. The need for lining the pit will be determined by the BLM Authorized Officer after its construction. It will be fenced with a net fence and topped with at least one strand of barbed wire.

No vehicles or equipment will be parked off the pad area.

10. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all remaining debris, materials, trash and junk not required for production. At this time, the BLM's representative shall be notified by F-L Energy of production and/or reclamation plans so that an inspection may be conducted to determine if mitigating measures in addition to those included in the surface use plan or presented hereby are necessary.

If the well goes into production, reclamation of the pad surface not needed for production will be accomplished no later than the fall of 1984. Otherwise, the entire pad surface and the newly constructed road access will be reclaimed. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

During reclamation stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding disturbed surfaces will be scarified and left with a rough surface. Seed will be broadcast or drilled around mid fall as determined by the Authorized Officer. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. A seed list will be provided by the BLM.

Erosion control structures will be required as determined by the BLM.

11. Other Information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), On-shore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to ensure compliance.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

If any cultural resources are found during construction, all work will stop and the Area Manager will be notified.

This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

Road and pad construction, drilling, and installation of production facilities will not be allowed until after June 20 due to antelope fawning in the area.

The operator will contact the Price River Resource Area at (801) 637-4584, forty-eight (48) hours prior to beginning any dirt work on this location.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the Area Manager within a minimum of twenty-four (24) hours prior to spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production. A first production conference will be scheduled within fifteen (15) days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the Area Manager. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Manager. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the District Manager, or the appropriate surface managing agency.

ONSITE

DATE: April 6, 1984

PARTICIPANTS:

TITLES:

Your contact with the District Office is: Robert (Bob) Graff

Office Phone: 801-259-6111 Ext 216

City: Moab State: Utah

Resource Area Manager's address and contacts are:

Address: 900 North 700 East., P.O. Box AB, Price, Utah 84501

Your contact is: Daniel C. Cressy

Office Phone: 801-637-9077

OPERATOR F-L ENERGY CORP

DATE 10-3-83

WELL NAME ALKER FED 1-15

SEC SE 15 T 15S R 12E COUNTY CARSON

43-007-30095
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

- INDEX
- MAP
- HL
- NID
- PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000'

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-3-83
BY: [Signature]

✓
CHIEF PETROLEUM ENGINEER REVIEW:
10/3/83 ✓ oil well

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a _____ CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

WATER

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER *NO*

UNIT *NO*

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

October 3, 1983

F-L Energy Corporation
2020 East 3300 South, Suite # 23
Salt Lake City, Utah 84109

RE: Well No. Alker Federal # 1-15
SE SE, Sec. 15, T. 15S, R. 12E.
708' FSL, 708' FFL
Carbon County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3 (B), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (801-533-6071) approval for use of water at the drilling site shall be submitted to this office, otherwise authority to drill this well is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30095.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/cf
cc: Branch of Fluid Minerals
Enclosures



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 18, 1985

Bureau of Land Management
Branch of Fluid Minerals
P O Box 970
Moab, Utah 84532

Attention: Ms. Carol Fruediger

Dear Carol:

Re: Well No. Alker Federal 1-15 - Sec. 15, T. 15S., R. 12E.,
Carbon County, Utah - Lease No.: U-52626
Operator of Record: F L Energy Corporation

The above referenced well in your district was given federal approval to drill June 1, 1984. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/45



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 21, 1985

F-L Energy Corporation
2020 East 3300 South, Suite 23
Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. Alker-Federal 1-15 - Sec. 15, T. 15S., R. 12E.,
Carbon County, Utah - API #43-007-30095

In concert with action taken by the Bureau of Land Management, June 24, 1985, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Petroleum Engineer

pk
cc: Dianne R. Nielson
Ronald J. Firth
File

0170S/94

3162 (U-065)
(U-52626)

RECEIVED

Moab District
P. O. Box 970
Moab, Utah 84532

JUN 24 1985

DIVISION OF OIL
GAS & MINING JUN 20 1985

F-L Energy Corporation
2020 East 3300 South, Suite 23
Salt Lake City, UT 84109

Re: Rescinding Application for
Permit to Drill
Well No. Alber-Federal 1-15
Sec. 15, T. 15 S., R. 12 E.
Carbon County, Utah
Lease U-52626

Gentlemen:

The Application for Permit to Drill the referenced well was approved on June 1, 1984. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/S/ GENE NODINE

District Manager

cc:
State of Utah, Division of Oil, Gas and Mining ✓
Price River Resource Area

bcc:
U-942, Utah State Office

CFreudiger/cf 6/19/85