



THOMAS E. WOLTER & ASSOCIATES, INC.
PETROLEUM CONSULTANTS

July 6, 1983

Utah Oil, Gas & Mining Division
4241 State Office Bldg.
Salt Lake City, Utah 84114
ATTN: MR. RON FIRTH

RE: Bawden Well 1
Sec. 26 T14S R10E
Carbon County, Utah

Dear Mr. Firth:

Attached please find Cenergy Exploration Company's Application for Permit to Drill the Bawden Well 1, Carbon County, Utah.

A letter granting Cenergy the use of water during the drilling and completion of the above captioned well will be forthcoming.

If any additional information is required, please advise.

Very truly yours,

THOMAS E. WOLTER & ASSOCIATES, INC.

Thomas E. Wolter
THOMAS E. WOLTER

TEW:cc

cc: Cenergy-Dallas
Cenergy-Denver
USGS-SLC

RECEIVED

JUL 07 1983

**DIVISION OF
OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Cenergy Exploration Company

3. ADDRESS OF OPERATOR
 10210 North Central Expressway, Dallas, Texas 75231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface NE 1/4 NW 1/4 Sec. 26 T14S R10E 1967' FWL, 475' FNL, 665
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 2 miles southeast of Price, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 665.46'

16. NO. OF ACRES IN LEASE 74.69

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. -----

19. PROPOSED DEPTH 1500

20. ROTARY OR CABLE TOOLS 0-1500 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5552.03' GR

22. APPROX. DATE WORK WILL START* ASAP

5. LEASE DESIGNATION AND SERIAL NO.
 Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 Price Creek Unit

8. FARM OR LEASE NAME
 Bawden

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 26 T14S R10E

12. COUNTY OR PARISH
 Carbon

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11	8-5/8"	24#/ft.	200	175 sx. Class G + 2% CaCl ₂
7-7/8	4 1/2"	10.5#/ft.	900	100 sx. Class G + 2% CaCl ₂

1. Drill 11" hole and set 8-5/8" surface casing to 200' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7-7/8" hole to 900'.
3. Run tests if warranted and run 4 1/2" casing productive.
4. Run logs, as needed, and perforate and stimulate as needed.

The surface formation is the Mancos. Estimated tops of Important Geologic Markers:

Ferron Sand	725'
Tununk	1190'
Dakota	1780'

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports. Operations will cover 5 days for drilling and 7 days for completion.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Edward D. Williams TITLE Agent Consultant for Cenergy Exploration Company DATE 7-6-83
 (This space for Federal or State office use) Thomas E. Wolter & Associates, Inc.

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

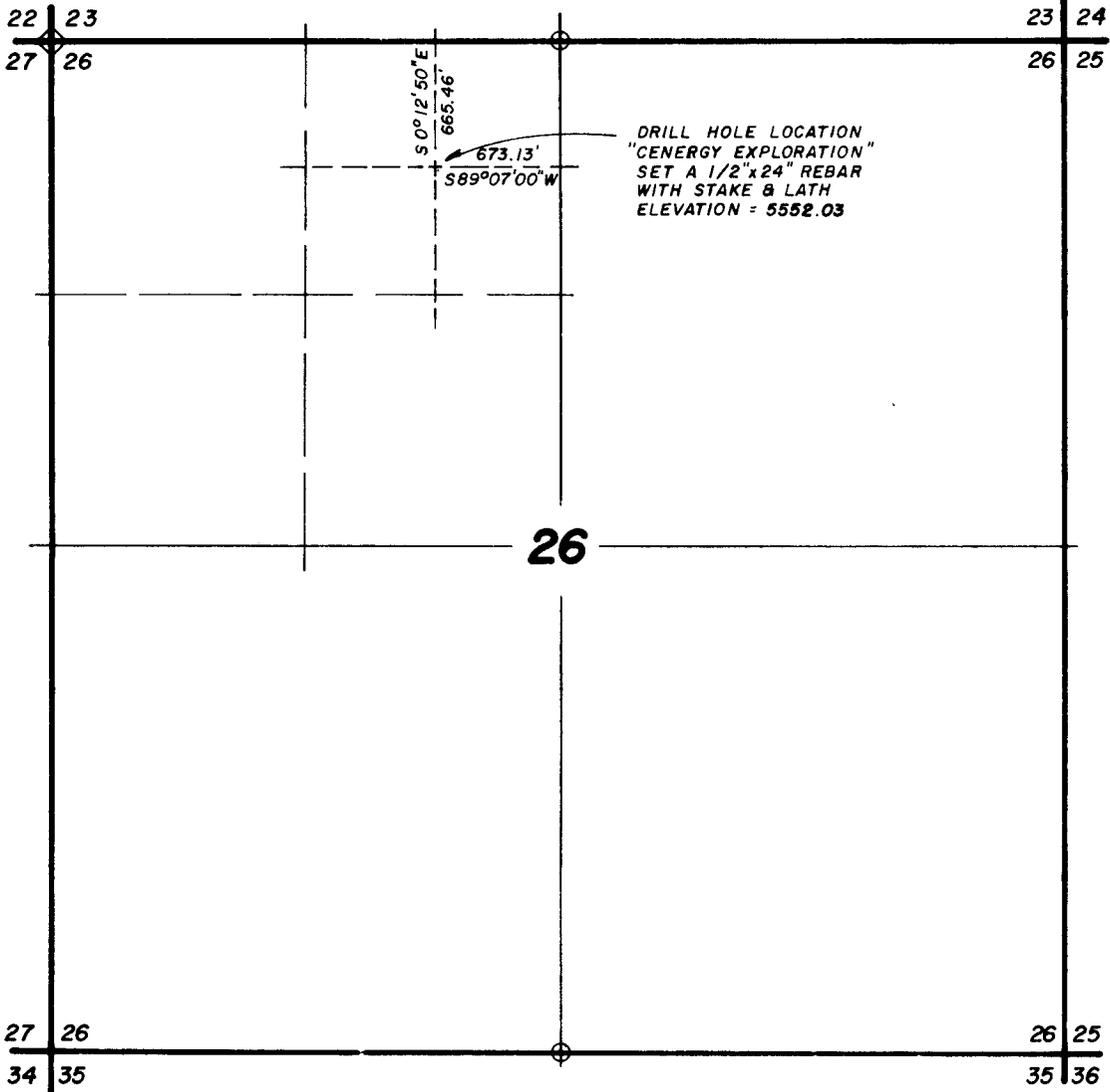
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 7-27-83
 BY: [Signature]

RANGE 10 EAST

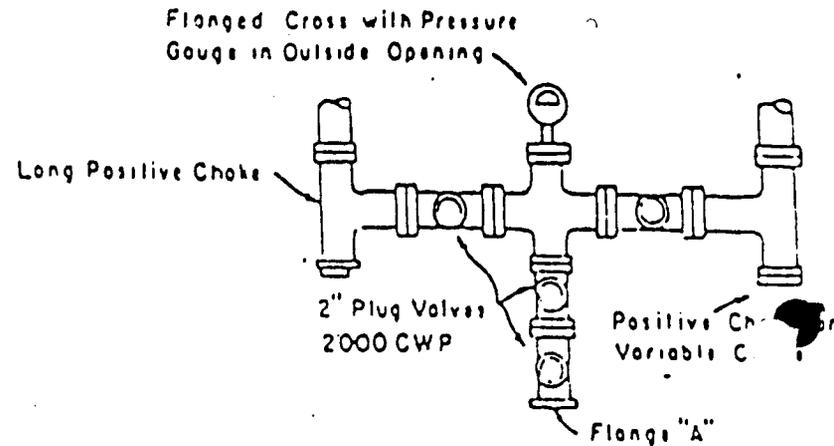
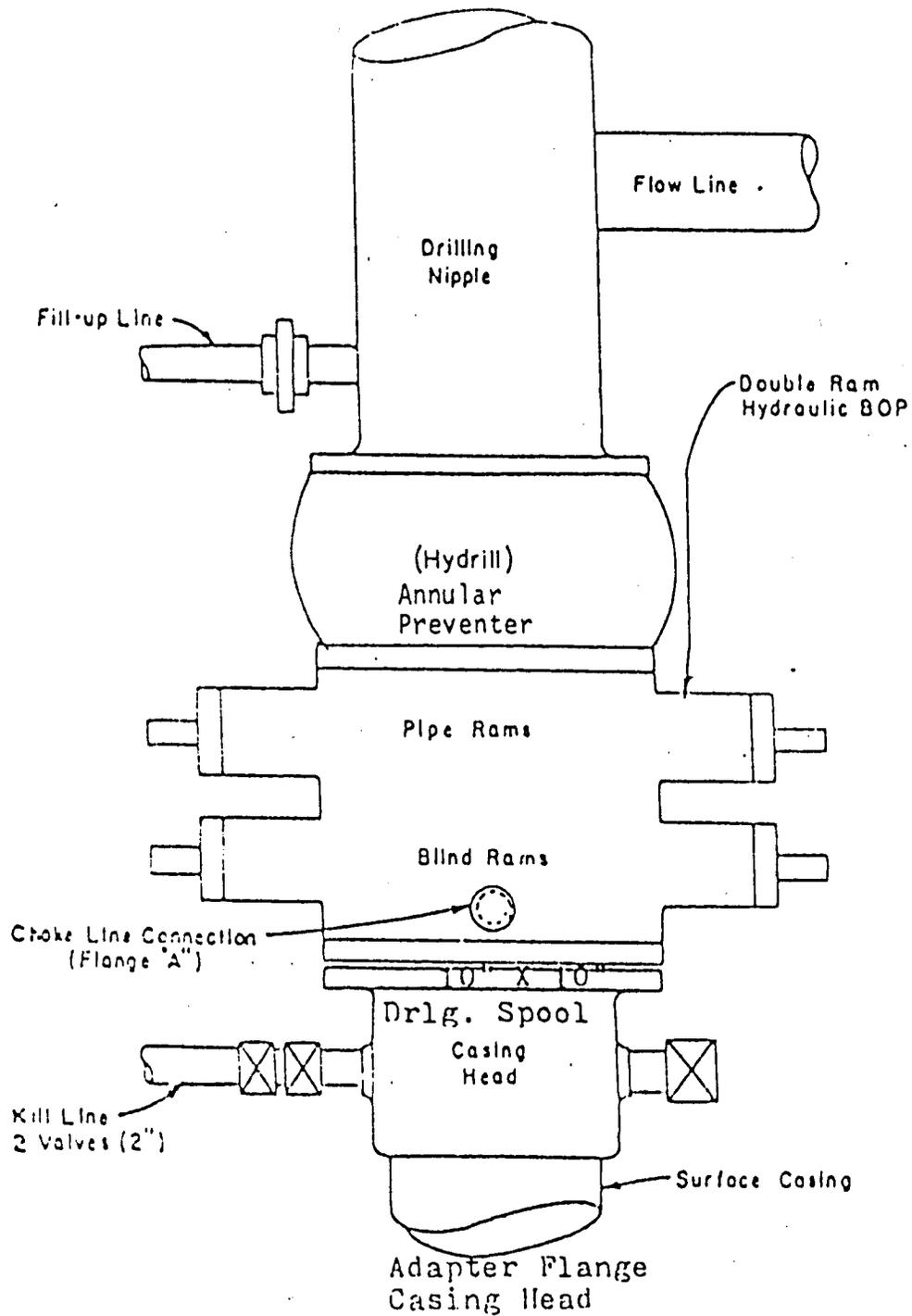
TOWNSHIP 14 SOUTH



Basis of Bearing

BASIS OF BEARING IS THE UTAH STATE PLANE COORDINATE SYSTEM AS ESTABLISHED BY THE CARBON COUNTY SURVEYOR.

Legend



PLAN VIEW-CHOKE MANIFOLD

The Type and Characteristics of the Proposed Circulating Muds

This well will be drilled with air or air mist from surface to total depth. Exhaust will be muffled. Other materials will be on site to handle any anticipated downhole problems as well as possible spills of fluid on the surface.

LANDLIFT
 BLOWOUT PREVENTER
 DIAGRAM



THOMAS E. WOLTER & ASSOCIATES, INC.
PETROLEUM CONSULTANTS

RECEIVED
JUL 23 1983

July 6, 1983

Utah Oil, Gas & Mining Division
4241 State Office Bldg.
Salt Lake City, Utah 84114
ATTN: MR. RON FIRTH

**DIVISION OF
OIL, GAS & MINING**

RE: Bawden Well 1
Sec. 26 T14S R10E
Carbon County, Utah

Dear Mr. Firth:

Attached please find Cenergy Exploration Company's Application for Permit to Drill the Bawden Well 1, Carbon County, Utah.

A letter granting Cenergy the use of water during the drilling and completion of the above captioned well will be forthcoming.

If any additional information is required, please advise.

Very truly yours,

THOMAS E. WOLTER & ASSOCIATES, INC.

Thomas E. Wolter
THOMAS E. WOLTER

TEW:cc
cc: Cenergy-Dallas
Cenergy-Denver
USGS-SLC

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING — *No Bond / W/pend by express mail*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC. *Rec'd 7-27 ML*

APPLY SPACING CONSIDERATION

ORDER _____

UNIT *Pine Creek*

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 27, 1983

Genergy Exploration Company
10210 North Central Expressway
Dallas, Texas 75231

RE: Well No. Bawden #1
NENW Sec. 26, T. 14S, R. 10E
665' FNL, 1967' FWL
Carbon County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30092.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Encl.

Handwritten notes

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CENERGY

WELL NAME: PRICE CREEK UNIT - BAWDEN #1

SECTION NENW 26 TOWNSHIP 14S RANGE 10E COUNTY Carbon

DRILLING CONTRACTOR _____

RIG # _____

SPUDED: DATE 8-4-83

TIME _____

HOW _____

DRILLING WILL COMMENCE _____

REPORTED BY _____

TELEPHONE # _____

DATE 8-4-83 SIGNED R.Daniels



THOMAS E. WOLTER & ASSOCIATES, INC.
PETROLEUM CONSULTANTS

September 6, 1983

Utah Oil, Gas & Mining Division
4241 State Office Bldg.
Salt Lake City, Utah 84114
ATTN: MR. RON FIRTH

RE: Price Creek Unit
Bawden Well 1
Carbon County, Utah

Dear Mr. Firth:

Attached please find Cenergy Exploration Company's Well Completion Report on the above captioned well.

Permission to plug and abandon the well was verbally given to Mr. Edward Williams prior to abandoning the well. If any additional information is required, please advise.

Very truly yours,

THOMAS E. WOLTER & ASSOCIATES, INC.

A handwritten signature in cursive script that reads 'Thomas E. Wolter'.

THOMAS E. WOLTER

TEW:kw

cc: Cenergy-Dallas
BLM-SLC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Cenergy Exploration Company

3. ADDRESS OF OPERATOR
10210 North Central Expressway, Dallas, Texas 75231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface NE 1/4 NW 1/4 Sec. 26 T14S R10E 665 FNL + 1967 FWL
 At top prod. interval reported below same
 At total depth same

14. PERMIT NO. 43-007-30092 DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
Fee
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
 7. UNIT AGREEMENT NAME
Price Creek Unit
 8. FARM OR LEASE NAME
Bawden
 9. WELL NO.
1
 10. FIELD AND POOL, OR WILDCAT
Wildcat
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 26
T14S R10E
 12. COUNTY OR PARISH
Carbon
 13. STATE
Utah

15. DATE SPUDDED 8-4-83 16. DATE T.D. REACHED 8-6-83 17. DATE COMPL. (Ready to prod.) 8-7-83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5552 GR 19. ELEV. CASINGHEAD 5552

20. TOTAL DEPTH, MD & TVD 876 MD 21. PLUG, BACK T.D., MD & TVD 876 MD 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → 0-876 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Well P & A 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction, Comp. Den-Neutron 225' - TD 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17	217	8 3/4	50 sx. Class H + 2% CaCl ₂	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					none		

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
620' - 720'	35 sx. Class H
0' - 570'	120 sx. (25 sx. Class H followed by 95 sx. 50/50 Poz)

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

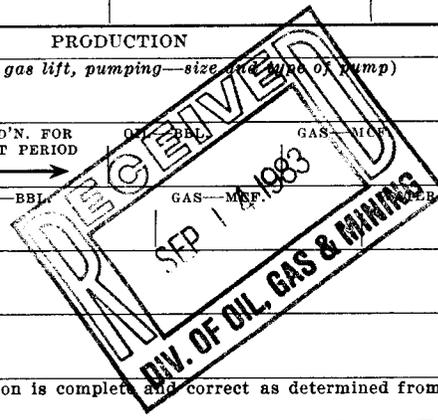
FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY Edward D. Williams

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas C. Wolter TITLE Consulting Petroleum Engineer DATE 9/6/83



*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CASHION, ISPD, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TOP TRUE VERT. DEPTH



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 30, 1983

Cenergy Exploration Covmpany
10210 North Central Expressway
Suite 500
Dallas, Texas 75231

RE: Bond No. SAA95223084
Bond No. SAA86710176
Carbon County, Utah

Dear Ms. Bussey:

We received a letter dated October 20, 1983 from your office regarding the above referred to bonds requesting their release. Upon checking our records we have found that we received "Well Completion Reports" dated June 23, 1983 and September 6, 1983 indicated that these wells were to be plugged and abandoned, however, we have not received a Sundry Notice of Subsequent Abandonment.

We will be happy to release your bonds on these well as soon as we receive these sundries.

Thank you for your prompt attention to this matter.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 30, 1983

Cenergy Exploration Company
10210 North Central Expressway
Suite 500
Dallas, Texas 75231

RE: Well No. Tomadakis #1
API #43-007-30088
Sec. 26, T. 14S, R. 10E.
Carbon County, Utah

Well No. Bowden #1
API #43-007-30092
Sec. 26, T. 14S, R. 10E.
Carbon County, Utah

Gentlemen:

According to our records, "Well Completion Reports" filled with this office June 23, 1983 and September 6, 1983 from the above referred to wells, indicate the following electric logs were run: Tomadakis #1 - DIL & FDC/CNL; and Bowden #1 - DIL & CNL 225'-TD. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Cenergy Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 10210 North Central Expressway, Dallas, TX 75231		7. UNIT AGREEMENT NAME Price Creek Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4 NW 1/4 Sec. 26 T14S R10E 665.46' FNL and 673.13' FCL		8. FARM OR LEASE NAME Bawden
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5552 GR		10. FIELD AND POOL, OR WILDCAT Wildcat
16. COUNTY OR PARISH Carbon		11. SEC., T., R., M., OR BLEK. AND SUBST OR AREA Sec. 26 T14S R10E
17. STATE Utah		12. COUNTY OR PARISH Carbon

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As per Mr. Ron Firth's verbal request, Cenergy Exploration plugged and abandoned the above captioned well with 35 sx. Class H cement from 620'-720' and 120 sx. (25 sx. Class H followed by 95 sx. 50/50 Poz) from 570' to surface. The above work was completed on August 7, 1983, by Halliburton Services. The plugs were set through drillpipe and drilling mud was placed between plugs. The 7" surface casing was set at 217' and cemented to surface with 50 sx. cement. No surface casing was pulled. The well was drilled to a total depth of 876'. The completion report on this well was submitted on September 6, 1983.

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: _____
 BY: _____

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas E. Walter TITLE Agent for Cenergy Exploration DATE 4-13-84
Thomas E. Walter & Associates, Inc.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 INSPECTION RECORD

100652

P-A
 183-

Operator CENERGY EXPLORATION Co. Lease FEE

Contractor _____

Well No. BAWDEN WELL #1 30092

Location _____ Sec. 26 T. 14S R. 10E

Field wildcat

County CARBON State UTAH

Operation: Drilling _____
 Workover _____
 Completion _____
 Abandonment P & A.
 Producing _____
 Other _____

Individual Well Inspection

General:

Well Sign _____ BOP _____ Pollution control _____ Marker _____
 Housekeeping _____ Safety _____ Surface use _____ Location _____

Remarks: I visited with Mr. Bawden on whose farm this well is located at the real estate office where he works, a family operation. - He went with me to the site of the well location, I could not find it since it has no marker, as requested by the owners. It is inside a rectangular fenced area and the plug is to the surface, cemented by Halliburton Services 8/7/83 I dug down It was solid at the surface when I dug down into the cement and I agree that it was properly plugged and abandoned.

Lease and Facilities Inspection

Facilities inspected:

Identification _____ Pollution control _____
 Housekeeping _____ Pits and ponds _____
 Measurement facilities _____ Water disposal _____
 Storage and handling facilities _____ Other _____

Remarks: A year ago I was asked to inspect the plugging of the Tomadikas well on the Tomadikas farm adjacent to this well site. This was plugged and abandoned with a marker, which was not used for agricultural purposes. I had met with the Cenergy representative in Price regarding this unit prior to plugging, and was there soon after the plugging was done. I would certify that this well was similarly properly plugged with marker

Action: _____

Name Jean-Louis Centre Title Inspector Date 9/12/84

April 5, 1984

Use: for yes or satisfactory
 for no or unsatisfactory
 NA for not applicable

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
INSPECTION RECORD

Operator CENERGY EXPLORATION CO Lease _____

Contractor _____

Well No. BAWDEN WELL # 1

Location NENW Sec. 26 T. 14S R. 10E

Field WILDCAZ

County CARBON State UTAH

Operation: Drilling _____
Workover _____
Completion _____
Abandonment P&A _____
Producing _____
Other _____

Individual Well Inspection

General:

Well Sign _____ BOP _____ Pollution control _____ Marker _____
Housekeeping _____ Safety _____ Surface use _____ Location _____

Remarks: THIS WELL WAS ON PRIVATE LAND OWNED BY THE BAWDEN FAMILY.

50 Acre farm. It was fenced off containing the well rig, but
was a dry hole. There was no 1/2 gas or oil show, it was plugged from
570 feet to the surface, according to Mr. Bawden, and no marker was put up,
as they did not want one on the farm. This was done some 6 months ago and
Cenergy has asked for a release of the bond. I inspected the area, it is
cemented to the ground surface

Lease and Facilities Inspection

Facilities inspected: NO FACILITIES OR MARKER ON SITE.

Identification _____ Pollution control _____
Housekeeping _____ Pits and ponds _____
Measurement facilities _____ Water disposal _____
Storage and handling facilities _____ Other _____

Remarks: THIS WAS ON PRIVATE LAND, NO MARKER WAS WANTED ON FARM.

Action: _____

Name Jean Lester Soutre Title Inspector Date 9/27/84

April 5, 1984

Use: for yes or satisfactory
 for no or unsatisfactory
NA for not applicable