

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

Catherine Chiaretta

9. Well No.

1

10. Field and Pool, or Wildcat

wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

NW 1/4, Sec. 22, T15S, R10E, SLM

12. County or Parrish 13. State

Carbon Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Rancho Energy Corporation

3. Address of Operator

3013 Fountainview, Suite 230, Houston, Texas 77057

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface 1640' FNL and 1640' FNL, Section 22, T15S, R10E, SLM
At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office*

5 miles South of Price, Utah

15. Distance from proposed* location to nearest property or lease line, ft. of Unit Line (Also to nearest drlg. line, if any)

1000' FEL, 1000' FSL

16. No. of acres in lease

350

17. No. of acres assigned to this well

160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

2,000'

MORRISON

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5,520' GL

22. Approx. date work will start*

Dec. 27, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8-5/8"	24.0#	250'	75 sx circulated
7-7/8"	5 1/2"	15.5#	2,000'	Through productive zone

It is proposed to drill this well to a depth of 2,000' to test the hydrocarbon production possibilities of the Ferron, Tunnuck, Dakota & Morrison formations. Rotary tools with air for circulation unless well conditions dictate the need to use liquid drilling fluids. 8-5/8" surface casing will be set at 250' and cemented to the surface. Should production zones be encountered, 5 1/2" casing will be set and cemented through the production zone. The casing will be perforated and the zone stimulated. A blowout preventor with hydraulically operated blind and pipe rams will be installed on top of the surface casing; and a kelly cock and safety sub on the derrick floor will provide protection from pressures and temperatures. Two inch fill and kill lines will be connected below the blind rams. Any hydrocarbons encountered will be flared at the end of the blewie line. A float valve will be used in the bottom drill collar at all times.

In all cases the rules and regulations of the State of Utah will prevail.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Walter F. Schward Title: Exploration Manager Date: 12/21/82

(This space for Federal or State office use)

RECEIVED
APPROVED BY
DEC 22 1982

Approval Date

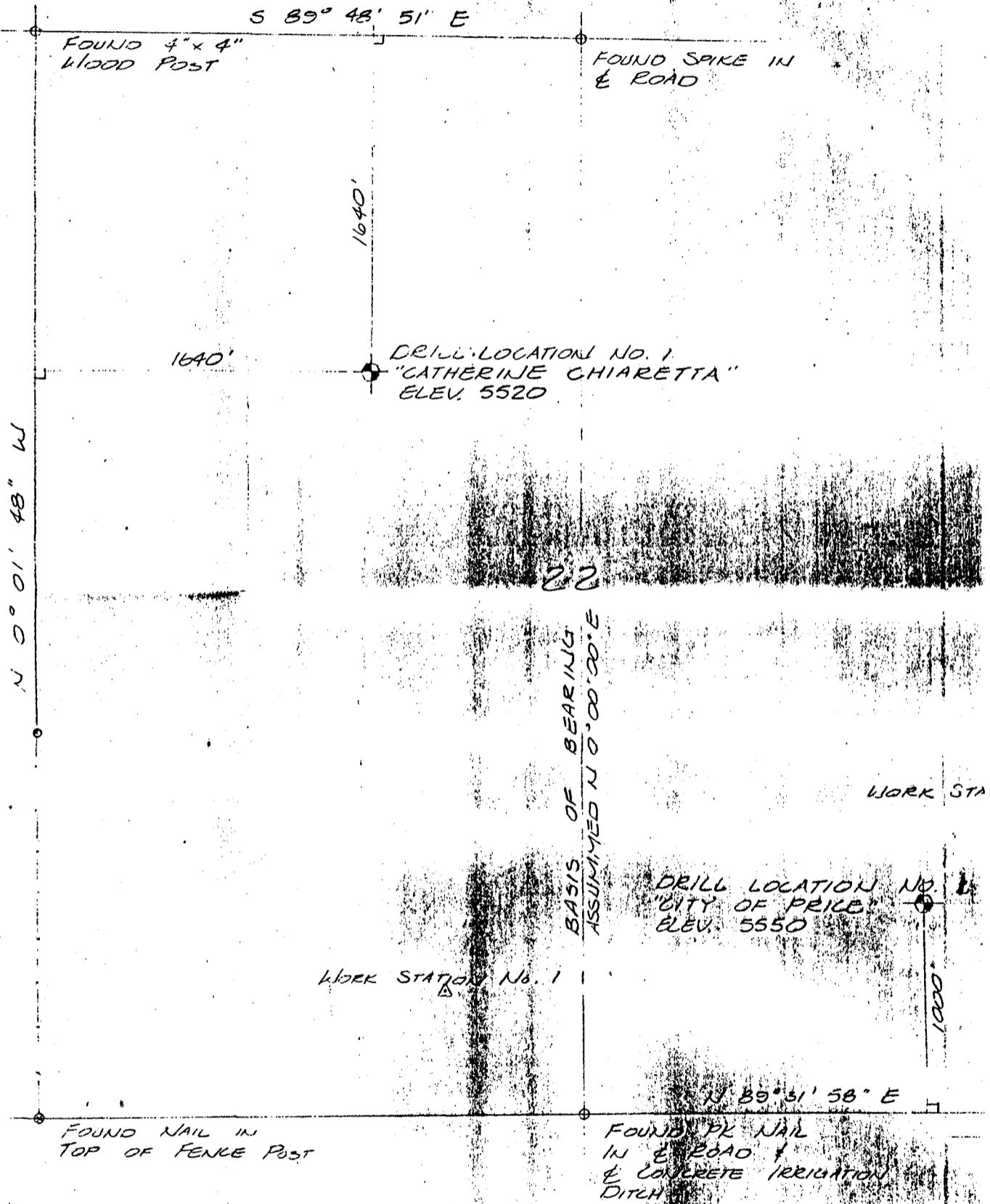
Title

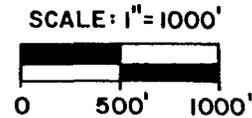
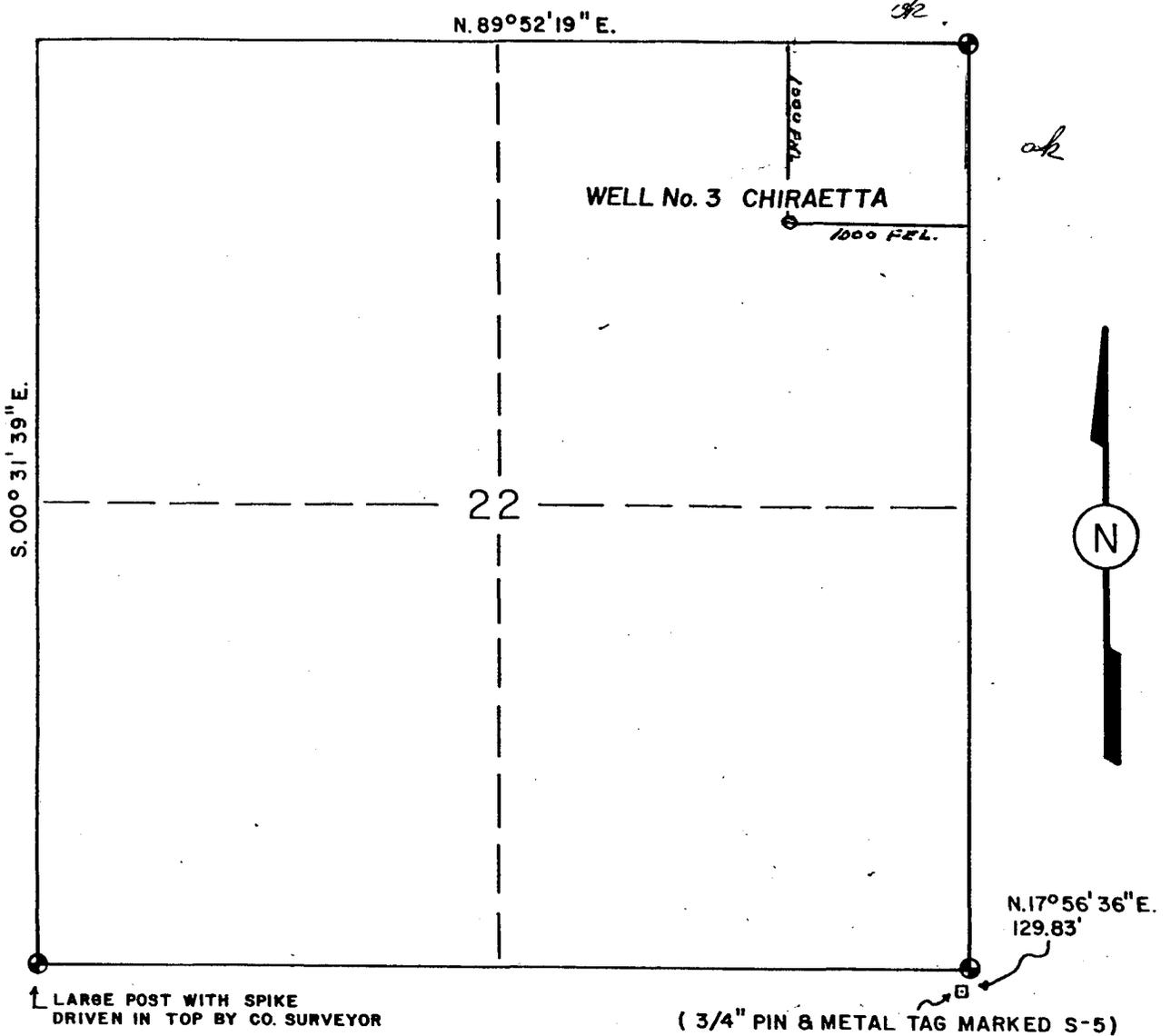
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 12-29-82
BY: James Stewart

DIVISION OF OIL, GAS & MINING

*See Instructions On Reverse Side





CERTIFICATE OF SURVEY

I, THOMAS P. BECK, Jr., BEING A REGISTERED PROFESSIONAL ENGINEER DO HEREBY CERTIFY THAT THE SURVEY OF DRILL SITE LOCATION WELL No. 3 CHIRAETTA, IN THE NE 1/4 NE 1/4, SECTION 22, T.15S., R.10E., SALT LAKE MERIDIAN, CARBON COUNTY, UTAH AND THE PLAT THEREOF WAS MADE UNDER MY SUPERVISION.

Thomas P. Beck, Jr.
 THOMAS P. BECK, Jr.

P.E. # 16096



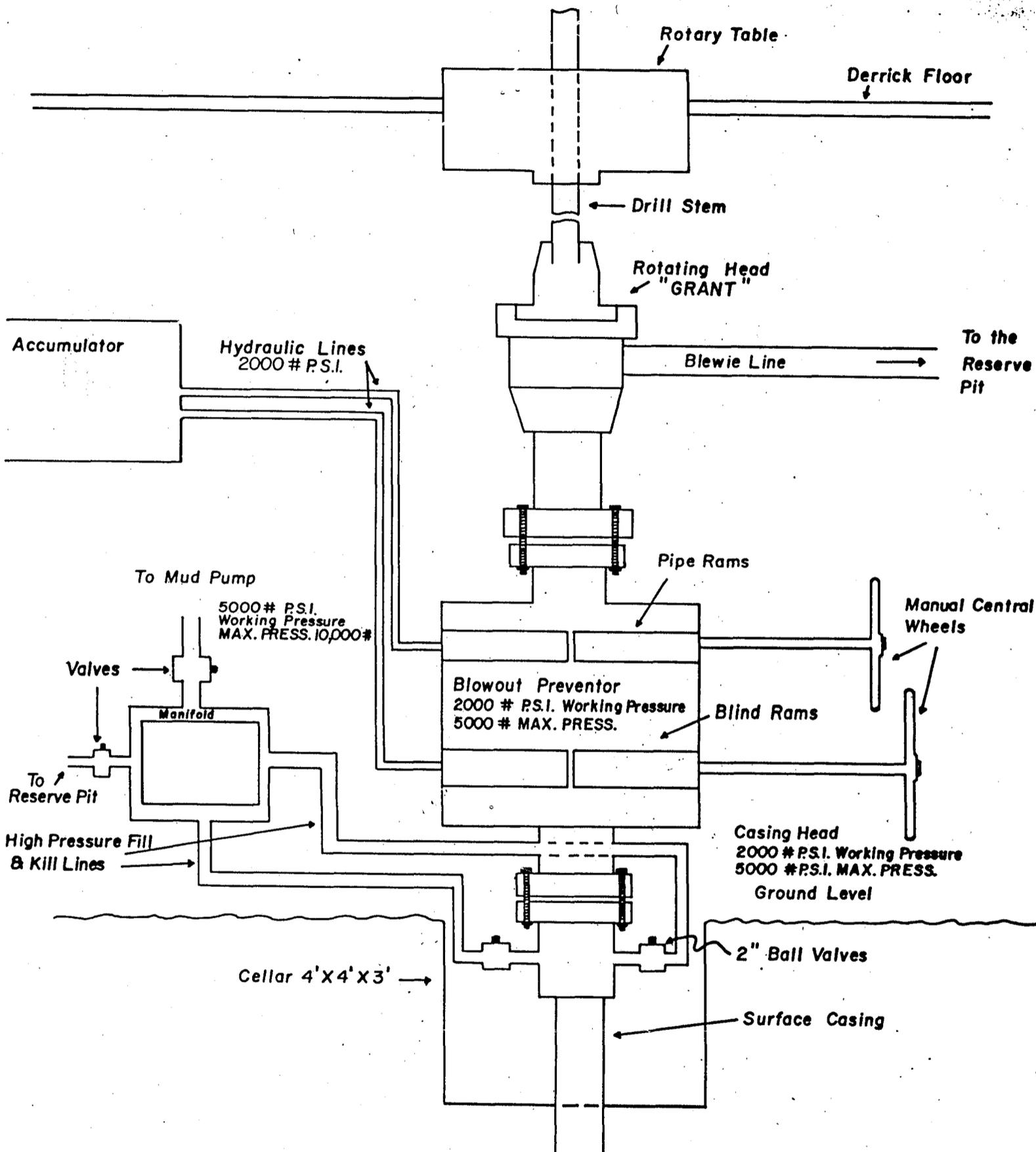
NOTE:

SECTION CORNERS ARE ASSUMED FROM FIELD WORK BY AIR PHOTO SURVEYS AND NOT SET OR RECOVERED BY THIS SURVEY.
 BASIS OF BEARINGS USC & GS MONUMENTS USED BY AIR PHOTO SURVEYS.

PLAT OF THE WELL No. 3 CHIRAETTA CARBON COUNTY, UTAH			
STAKED BY:	SCALE: 1" = 1000'	DRAWN BY: N.P.B.	JOB NUMBER
SURVEYED BY: TPB	DATE: 12/05/81	CHECKED BY:	

EXHIBIT A

SCHEMATIC DIAGRAM OF CONTROL EQUIPMENT FOR THE CHIRAETTA WELL NO. 3 NE1/4NE1/4, SEC. 22, T. 15S., R. 10E. SALT LAKE MERIDIAN



OPERATOR RANCHO ENERGY CORP

DATE 12 27 82

WELL NAME CATHERINE CHIARETTA #1

SEC SENW 22 T 15S R 10E COUNTY CARBON

43-007-30089
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

The Miller Creek Chertta #2 (NEW!) was never drilled and
the location abandoned recently - no other wells in
160 acre drilling unit. Needs found

APK - Ben Banker, Milson
Approval letter: prepared per, 12/29/82

12-29-82

SPACING:

A-3

UNIT

c-3-a

137-2(b) 2-25-82
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

NEEDS BOND

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER

137-26

UNIT

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

December 29, 1982

Rancho Energy Corporation
3013 Fountainview, Suite 230
Houston, Texas 77057

RE: Katherine Chiaretta #1
✓ SENW Sec. 22, T.15S, R.10E
Carbon County, Utah

Gentlemen:

2/18
Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 137-2(b) dated February 25, 1982.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

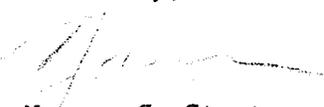
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30089.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	N/A
7. UNIT AGREEMENT NAME	N/A
8. FARM OR LEASE NAME	Catherine Chiaretta
9. WELL NO.	#1
10. FIELD AND POOL, OR WILDCAT	Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	NW 1/4, Sec. 22, T15S, R10E, SLM
12. COUNTY OR PARISH	Carbon
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Rancho Energy Corporation

3. ADDRESS OF OPERATOR
3013 Fountain View, Suite 230, Houston, Texas 77057

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1640' FNL and 1640' FWL, Section 22, T15S, R10E, Salt Lake Meridian

14. PERMIT NO.
43-007-30089

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
5520' GL

SE 1/4 NW 1/4

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Complete			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Completion of Drilling			<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A 12 1/4" hole was drilled to 724' K.B. (K.B. = 10'). Then 8-5/8" casing was set at 710' K.B. and cemented to surface w/445 sx. Class "G" cement containing 2% CaCl₂ and 1/4# per sack Cello-Flake. Cement was circulated to surface.

A 7-7/8" hole was then drilled to 1000' with air. Gas was encountered at 743' and was flared through a 6" blowie line. Gas increased in volume to approximately 900'. This well will be completed in the Tunnuck Formation after drilling to 1000'.

The completion will be accomplished by setting a packer at 650' by use of a logging line and a lubricator at the surface. Tubing (2-7/8") will be stung into the packer bore, the well head installed and packed off. A plug will then be knocked out of the packer and the well prepared for production. This will be open hole from 710' - 1000'.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 2/9/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Ben Buh TITLE Consulting Pet. Engineer DATE 2/9/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Rancho Energy Corporation</p> <p>3. ADDRESS OF OPERATOR 10200 Richmond, Suite 200 Houston, TX 77042</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1640' FNL and 1640' FWL, Section 22, T-15-S, R-10-E, Salt Lake Meridian</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee <input checked="" type="checkbox"/></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Catherine Chiaretta</p> <p>9. WELL NO. #1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW$\frac{1}{4}$, Sec. 22, T-15-S R-10-E, SLM</p> <p>12. COUNTY OR PARISH 18. STATE</p>
<p>14. PERMIT NO. 43-007-30089</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5520' GL</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ✓ Proposed Plugging Program Verbally Outlined by Ron Firth on 10-19-83
1. ✓ Set plug - 100' at 900' (gas level)
 2. ✓ Plug at the casing shoe (8 5/8) -- 50' below and 50' above the bottom of the 8 5/8" casing
 3. ✓ 50' plug at the surface
 4. Dry hole marker must be agreed with the land/lease owner as to the nature of the marker, i.e. dry hole stake or if it is to be buried below the plow level.
 5. Verbal approval
 6. ✓ Renotify Ron Firth (801-533-5771) when process has been completed within 1-2 days

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 10/19/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED R. A. Boehm TITLE Staff Geologist DATE 10-19-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 22, 1983

Rancho Energy Corporation
10200 Richmond Suite 200
Houston, TX 77042

RE: Well No. Catherine Chiaretta #1
API # 43-007-30089
1640' FNL, 1640' FWL SE NW
Sec. 22, T. 15S, R. 10E.
Carbon County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

February 16, 1984

2nd NOTICE

Rancho Energy Corporation
10200 Richmond Suite 200
Houston TX 77042

RE: Well No. Catherine Chiaretta #1
API #43-007-30089
1640' FNL, 1640' FWL SE/NW
Sec. 22, T. 15S, R. 10E.
Carbon County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office within fifteen (15) days.

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

Norman C. Stout
Administrative Assistant

NCS/cj
Enclosure

cc: Dianne R. Nielson, Director
Harold Balthrop, Associate Director
Ronald J. Firth, Chief Engineer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Catherine Chiaretta #1
Operator Rancho Energy Corp. Address 3013 Fountainview, Suite 230
Houston, Texas 77057
Contractor Smith Drilling Co. Address Douglas, Wyoming
Location SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 22 T: 15S R. 10E County Carbon

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>This well was drilled with a KCl - Gel system to a depth of</u>		
2.	<u>710' and 8-5/8" casing set and cemented to surface. No water</u>		
3.	<u>flows were observed. The well was then drilled to a depth of</u>		
4.	<u>1000' using air. No water was present.</u>		
5.	<u></u>		

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

OK [Signature]

FEE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Catherine Chiaretta

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 22, T. 15S., R. 10E.

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other P & A

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P & A

2. NAME OF OPERATOR
Rancho Energy Corporation

3. ADDRESS OF OPERATOR
3013 Fountainview, Suite 320, Houston, Texas 77057

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1640; FNL and 1640' FWL *SE NW*
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-007-30089 DATE ISSUED 12/29/83

15. DATE SPUDDED N/A 16. DATE T.D. REACHED N/A 17. DATE COMPL. (Ready to prod.) 10/19/83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5520' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1000' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Show of Gas @ 743'

25. WAS DIRECTIONAL SURVEY MADE 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		710 KB	12 1/4	CTS 445 SX "G"	
Open			7 7/8		

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
N/A	N/A	P & A					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COBR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE _____ DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
N/A			

38. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH