

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE XXXX WATER SANDS _____ LOCATION INSPECTED GAS SUB. REPORT: abd

DATE FILED 10-15-82

LAND: FEE & PATENTED _____ STATE LEASE NO _____ PUBLIC LEASE NO U-21129 INDIAN _____

DRILLING APPROVED: 10-15-82

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY API _____

GOR: _____

PRODUCING ZONES _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: Application Rescinded 4-11-85

FIELD: WILDCAT 3/86

UNIT: _____

COUNTY: CARBON

WELL NO. FEDERAL # 1-20 API NO. 43-007-30087

LOCATION 1970 2141' FT. FROM (N) (S) LINE. 1859 1694' FT. FROM (E) (W) LINE NW SE 1/4 - 1/4 SEC 20

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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15S 9E 20 F-L ENERGY CORP.

10

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 F.-L. Energy Corporation

3. ADDRESS OF OPERATOR
 Suite 23 2020 East 3300 South Salt Lake 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface C NW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 20 (1859 FEL, 1970 FSL)
 At proposed prod. zone As Above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 3.2 Miles N.W. of Hiawatha-Wattis Junction on High. 122

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 539'

16. NO. OF ACRES IN LEASE 2554

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. No other on Lease

19. PROPOSED DEPTH 3200'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6160 Ground Level 6170 Kelly Bushing

22. APPROX. DATE WORK WILL START*
 11-15-82

RECEIVED
 OCT 15 1982
 DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
 U-21129 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Sun-Federal ✓

9. WELL NO.
 #1-20 ✓

10. FIELD AND POOL, OR WILDCAT
~~Wildcat~~
 Serviceberry Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 20 T15S R9E SLBM

12. COUNTY OR PARISH Carbon ✓

13. STATE Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT L.	SETTING DEPTH	QUANTITY OF CEMENT
9 5/8"	7"	23	150'	Circ. to surface
6 1/2"	4 1/2"	10.5	3200'	200 Sx. Class H

It is proposed to drill this well 50' into the Tununk Shale in order to fully evaluate the Ferron Formation. There are no cores or D.S.T.'s planned. The logging suite will be a DIL-Laterlog, a Compensated Neutron Log, and a Compensated Density Log. It is proposed to drill this well using air as the fluid medium. As no free gas is expected and since previously drilled wells in the area have indicated a pressure gradient of less than 0.40 psi/ft, it is planned to use a mechanical B.O.P. unit consisting of one set of pipe rams and one set of blind rams and this will be topped by a sealing rotating head. All pertinent Federal and State Regulations will be strictly adhered to.

24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

SIGNED Patrick K. Durrell TITLE P.P. Operations DATE Oct. 5, 1982

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

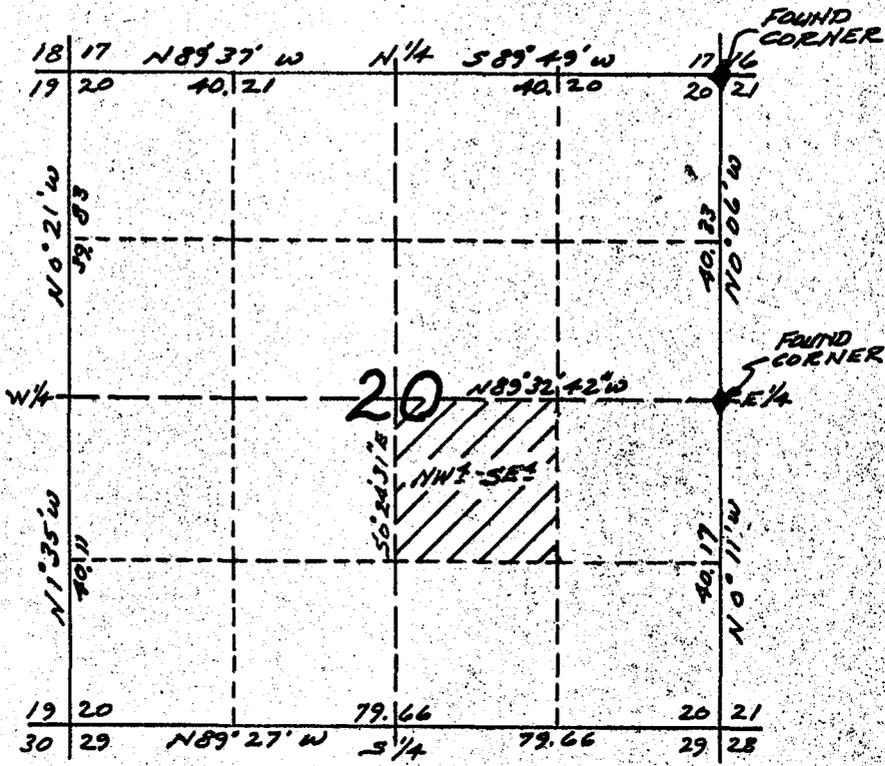
APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

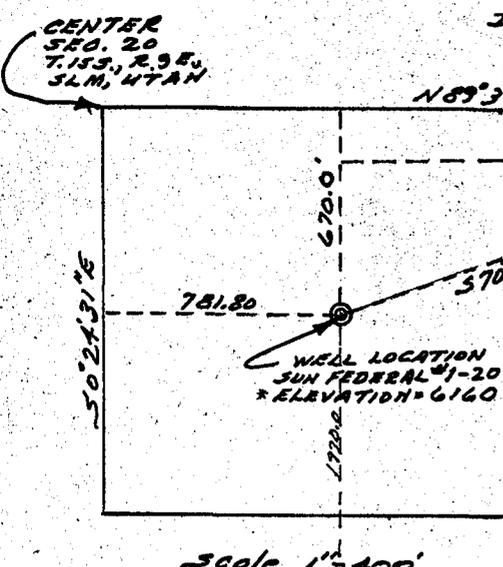
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 10-15-82

*See Instructions On Reverse Side



scale 1"=1000'
 SECTION 20
 TOWNSHIP 15 SOUTH, RANGE 9 EAST,
 SALT LAKE MERIDIAN, UTAH
 DEPENDENT RESURVEY



scale 1"=400'
 NW 1/4 - SE 1/4 OF SEC. 20
 T. 15 S., R. 9 E., S.L. MER. UTAH

*ELEVATION TAKEN FROM
 U.S.G.S. QUAD SHEET.

CARBON COUNTY, UTAH

SURVEYOR'S CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE
 PLAT WAS PREPARED FROM FIELD
 NOTES OF ACTUAL SURVEYS MADE BY
 ME OR UNDER MY SUPERVISION AND
 THAT THE SAME ARE TRUE AND
 CORRECT TO THE BEST OF MY KNOWLEDGE.

SEPT. 1982
 DATE
 M. Carl Larsen
 M. CARL LARSEN
 REGISTERED UTAH SURVEYOR
 CERTIFICATE (LICENSE) #2970

1859.32 FEL
 1970.00 FSL

WELL LOCATION - SUN - FEDERAL #1-20	
NW 1/4 of SE 1/4, SEC. 20, T. 15 S., R. 9 E., S.L.M. UTAH	
PAUL PULLMAN OF F.L. ENERGY COMPANY 2020 EAST 3300 SOUTH STREET SALT LAKE CITY, UTAH, 84109 (1-801-467-5941)	
PREPARED BY LARSEN AND MALMQUIST CONSULTING ENGINEERS & LAND SURVEYORS 2736 SOUTH 2300 WEST STREET WEST VALLEY CITY, UTAH, 84119 (1-801-972-2634)	
DRAWN BY: G.P.D.	SCALE AS SHOWN
CHECKED BY: MCL	DATE: SEPT. 1982
APPROVED BY: MCL	JOHN LFM0066-815

17-00 66-815

REFER TO MASTER COPY ON FILE
MULTI-POINT SURFACE USE AND OPERATIONS PLAN
SUPPLEMENT

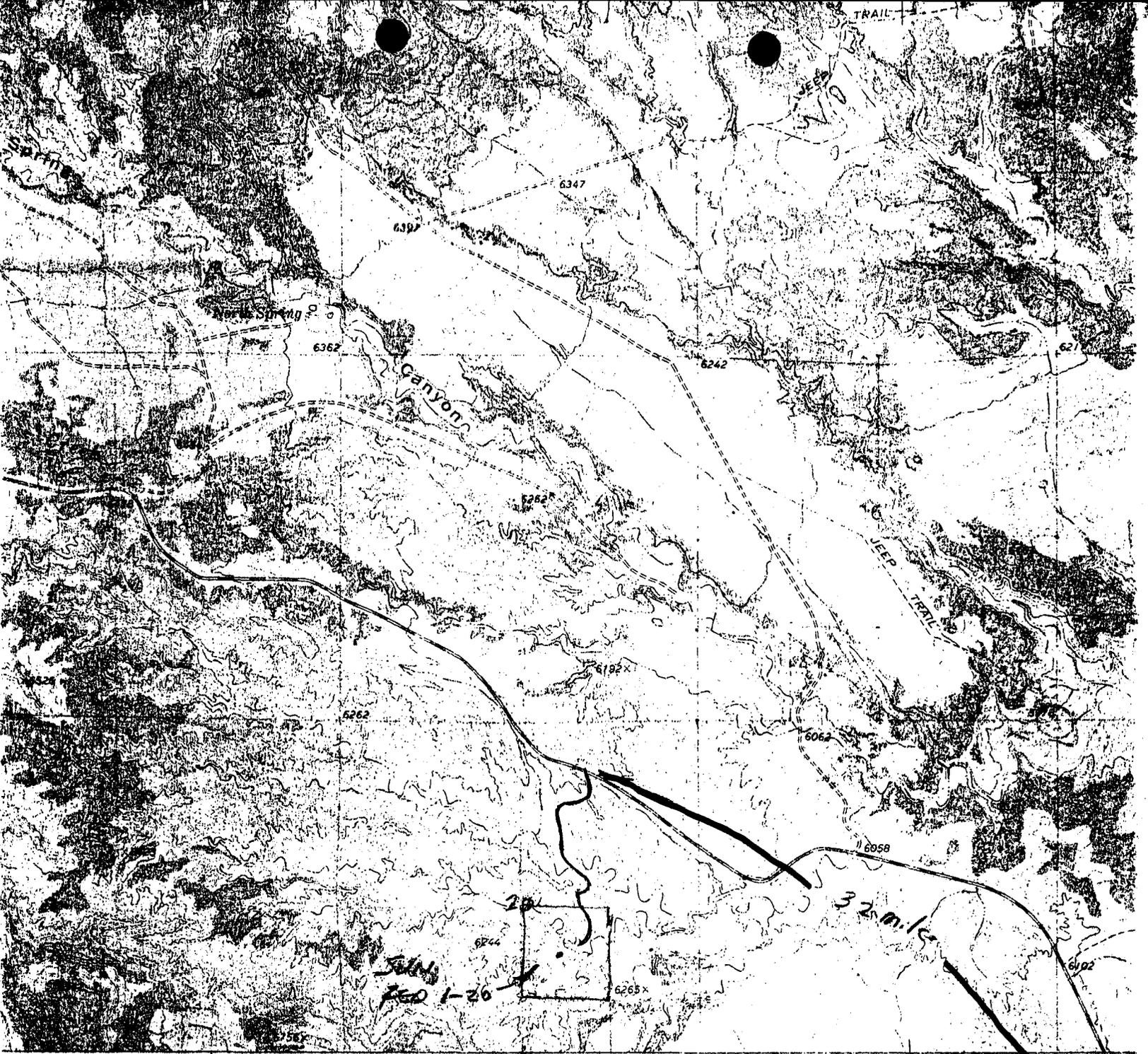
1. A. NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 20 T.15S R9E
 B. 3.2 Miles N.W. of Hiawatha-Wattis Junction on Hhighway 122 Carbon County
 C. see attachment
 E. 122
 F. 122

2. A. 122 3.2 miles NW, then 1 mile west to location

3. A. Carbon County

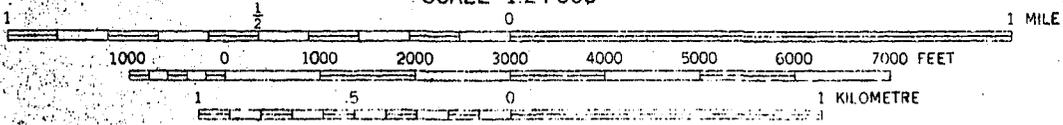
5. A. pre-arranged from farmers.
 B. pre-arranged site

ADDITIONAL CHANGES or SUPPLEMENTS:



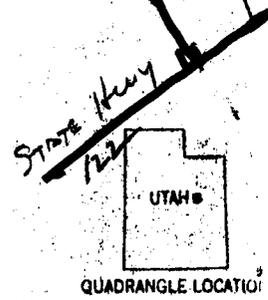
57'30" 504 (POISON SPRING BENCH) 506 507 55' 5081

SCALE 1:24,000



CONTOUR INTERVAL 20 FEET

NATIONAL GEODETIC VERTICAL DATUM OF 1929



QUADRANGLE LOCATION

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
 FOR SALE BY U.S. GEOLOGICAL SURVEY, DENVER, COLORADO 80225, OR RESTON, VIRGINIA 22092
 A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

WATTS

LARGE
WASH 30' WIDE
15' DEEP

20

ACCESS
ROAD
3/4 MILE TO
PAVED ROAD

3.2 MILE FROM HAWAIIAN & WATTS
INTERSECTION

PAVED ROAD

STATE HIGHWAY 124

WATTS, HAWAIIAN INT.

21



DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City

SERIAL No.: U 21129

and hereby designates

NAME: F-L Energy

ADDRESS: 2020 East 3300 South, Suite 23

Salt Lake City, Utah 84109

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

T15S, R9E, NE $\frac{1}{4}$ SE $\frac{1}{4}$, Section 20

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Charles R. Morgan

(Signature of lessee)

Agent and Attorney-in-Fact

August 20, 1982

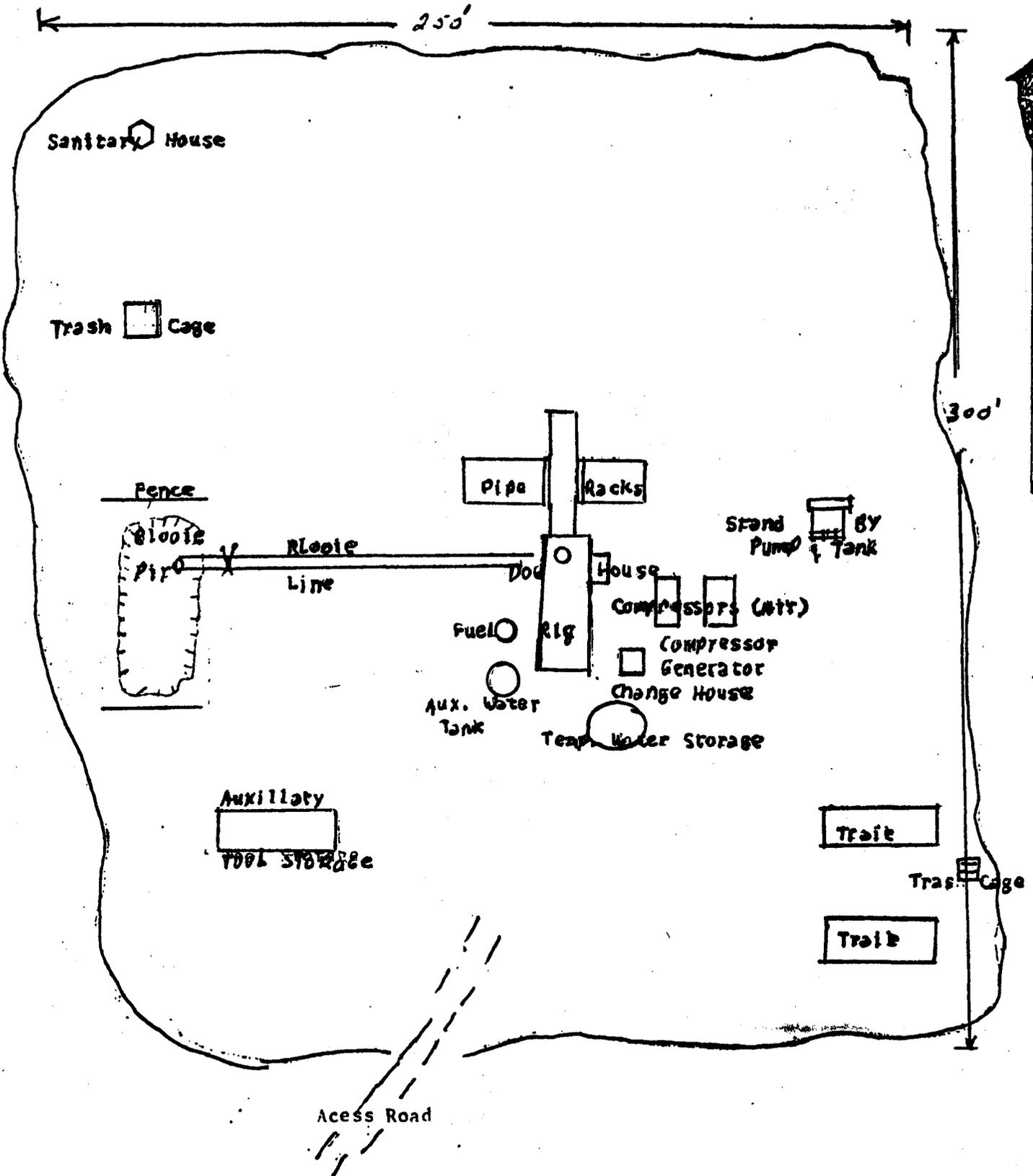
(Date)

P.O. Box 340180

Dallas, Texas 75234

(Address)

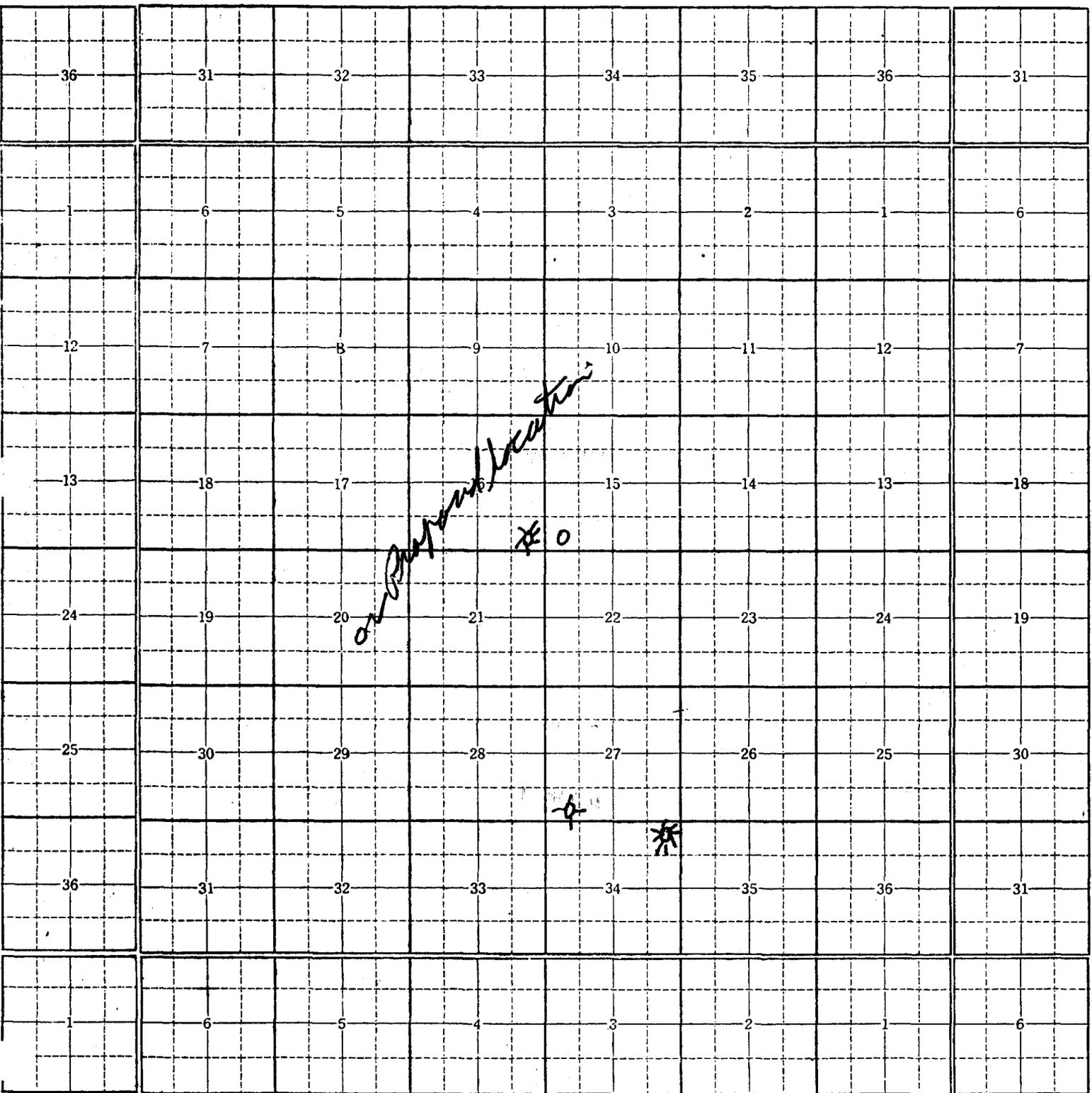
Drilling Rig Layout



Scale 1" = 50'
(approximate)

Township 15 So, Range 9E, County Carbon, State UT

Island Township Plat



OPERATOR F-E ENERGY

DATE 10-15-82

WELL NAME SUN-FEDERAL #1-20

SEC NWSE 20 T 15S R 9E COUNTY CARROLL

43-007-30087
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/> INDEX	<input checked="" type="checkbox"/> HL	<input type="checkbox"/>
<input type="checkbox"/> NID	<input checked="" type="checkbox"/> PI	<input type="checkbox"/>
<input checked="" type="checkbox"/> MAP	<input type="checkbox"/>	<input type="checkbox"/>

PROCESSING COMMENTS:

NO NEARBY WELLS

RAK ✓

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION *FEA*

VERIFY ADEQUATE AND PROPER BONDING *FEA*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC. *NO SERVICE BERRY CREEK*

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH - NO

October 18, 1982

F-L Energy Corporation
2020 East 3300 South, Suite 23
Salt Lake City, Utah 84109

RE: Well No. Sun-Federal #1-20
NWSE Sec. 20, T.15S, R.9E
Carbon County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

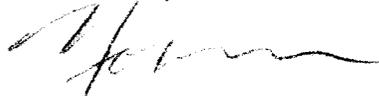
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30087.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-21129
2. NAME OF OPERATOR F.-L. Energy Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 23, 2020 East 3300 South Salt Lake City, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW 1/4 SE 1/4 (1694' FEL, 2141' FSL) Sec. 20		8. FARM OR LEASE NAME Sun-Federal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6156' Ground Level	9. WELL NO. #1-20
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Serviceberry Creek
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 20 T15S R9E SLBM
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well (completion or Recompletion Report and Log form.)

This proposed drilling site has been moved from the Center NW 1/4 SE 1/4 Section 20, at the express request of the Bureau of Land Management and The U.S.G.S..

The original location fell within the intersection of two washes that are significant drainage features in the immediate area.

The location has been changed by moving the proposed site 161' North and 286' East. This is indicated on the attached resurvey of the proposed site.

It is requested that the Division of Oil, Gas, and Mining administratively approve this change due to topographical reasons.

F.-L. Energy Corp. controls the offsetting acreage.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-10-82
BY: Harmon Stewart

Exception location
RECEIVED

DEC 10 1982

18. I hereby certify that the foregoing is true and correct

SIGNED Patrick L. Driscoll

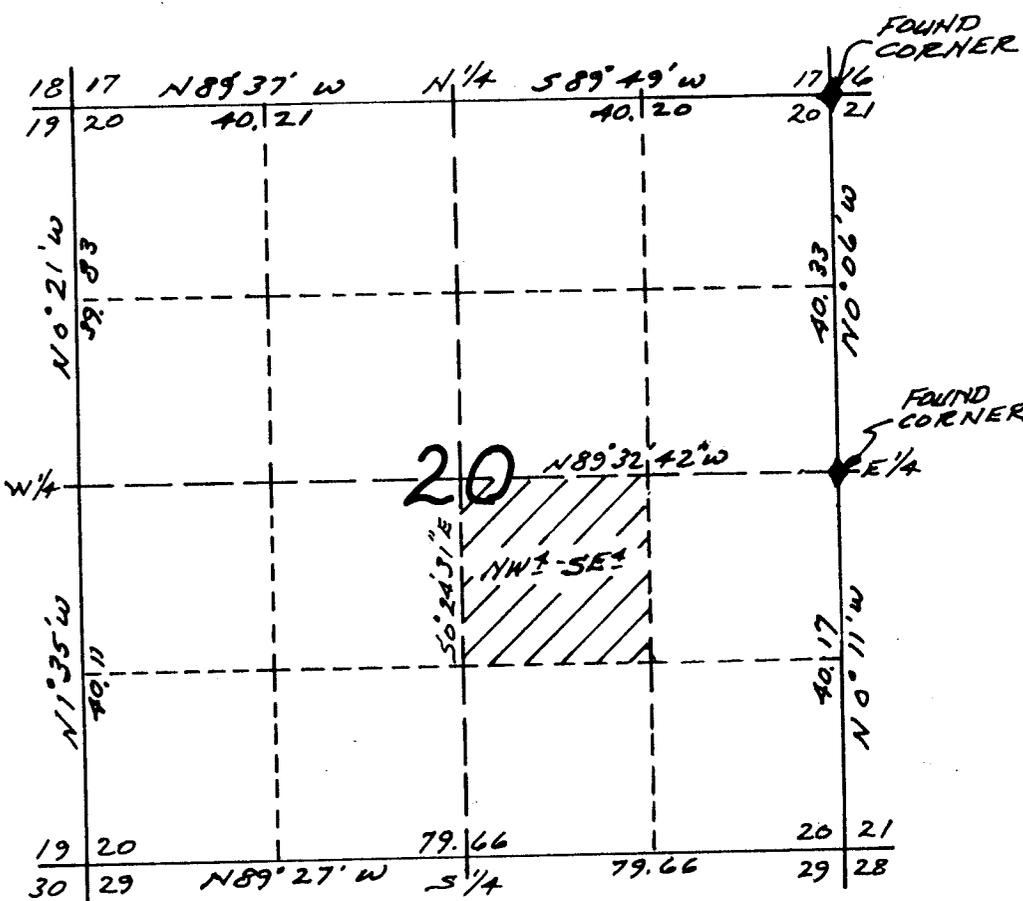
TITLE V.P. Operations

DATE Dec. 10, 1982

DIVISION OF
OIL, GAS & MINING

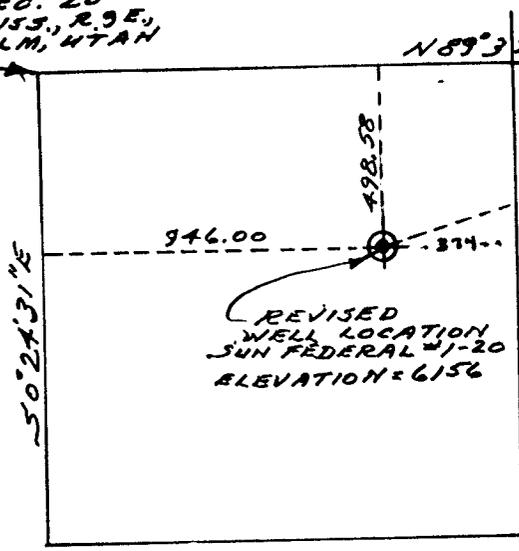
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



scale 1"=1000'
 SECTION 20
 TOWNSHIP 15 SOUTH, RANGE 9 EAST,
 SALT LAKE MERIDIAN, UTAH
 DEPENDENT RESURVEY

CENTER
 SEC. 20
 T. 15S, R. 9E,
 SLM, UTAH



scale 1"=400'
 NW 1/4 - SE 1/4 OF SEC. 20
 T. 15S, R. 9E, S.L. MER. UTAH

*ELEVATION TAKEN FROM
 U.S.G.S. QUAD SHEET.
 ELEVATION = 6156

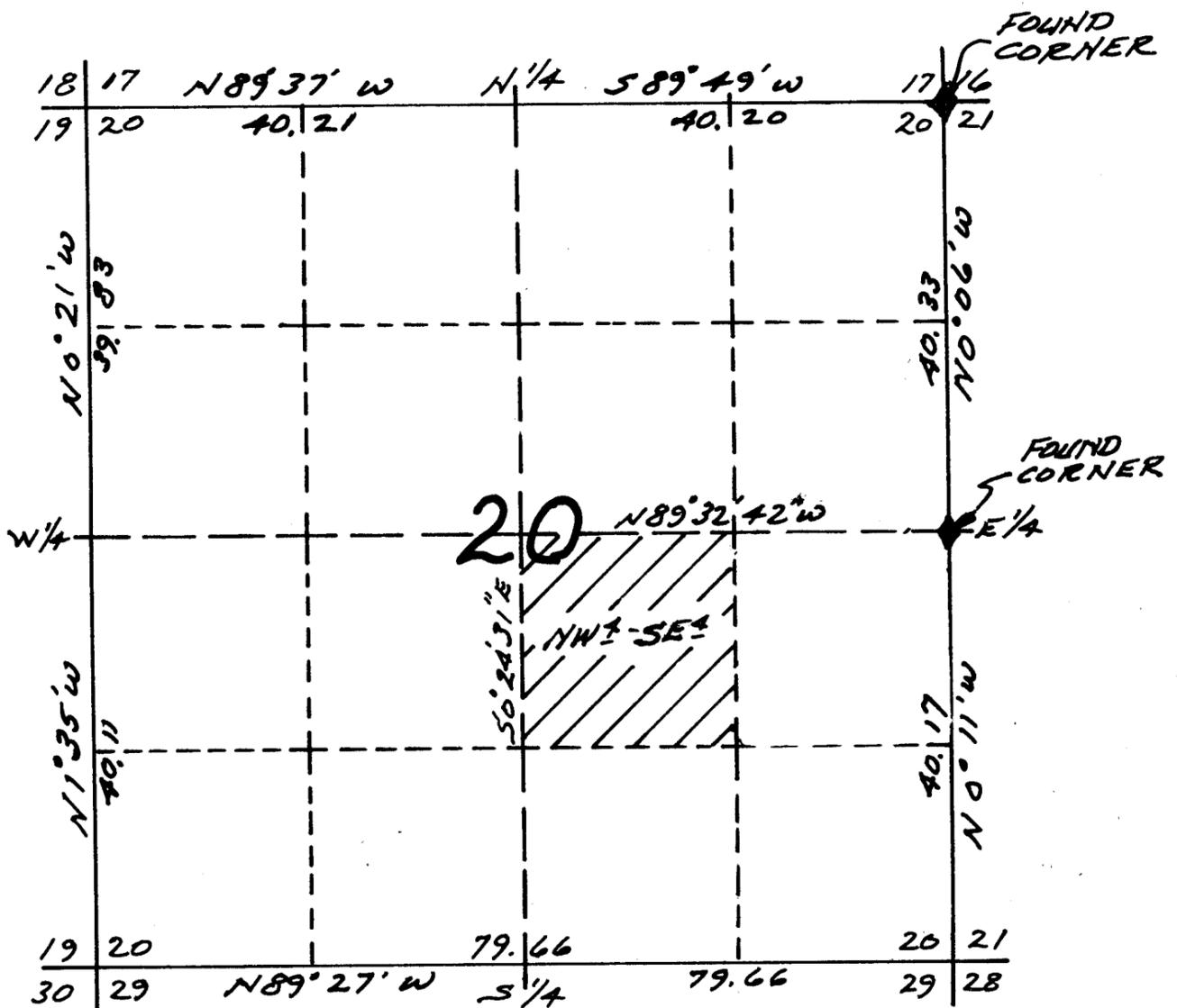
CARBON COUNTY, UTAH

SURVEYOR'S CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE
 PLAT WAS PREPARED FROM FIELD
 NOTES OF ACTUAL SURVEYS MADE BY
 ME OR UNDER MY SUPERVISION AND
 THAT THE SAME ARE TRUE AND
 CORRECT TO THE BEST OF MY KNOWLEDGE.

DEC. 9, 1982
 DATE
 M. Carl Larsen
 M. CARL LARSEN
 REGISTERED UTAH SURVEYOR
 CERTIFICATE (LICENSE) N° 2970

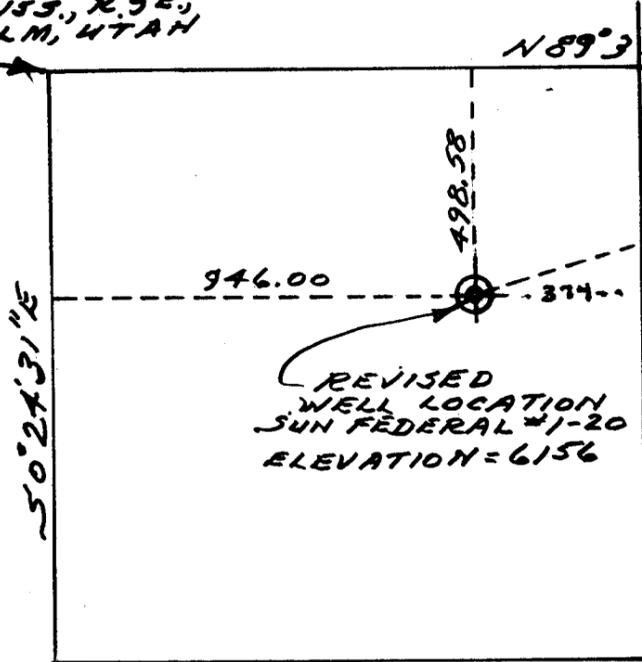
WELL LOCATION - SUN - FEDERAL #1-20 NW 1/4 OF SE 1/4, SEC. 20, T. 15S, R. 9E, SLM, UTAH		
PAUL PULLMAN OF F.L. ENERGY COMPANY 2020 EAST 3300 SOUTH STREET SALT LAKE CITY, UTAH, 84109 (1-801-467-5941)		
PREPARED BY LARSEN AND MALMQUIST CONSULTING ENGINEERS & LAND SURVEYORS 2736 SOUTH 2700 WEST STREET WEST VALLEY CITY, UTAH, 84119 (1-801-972-2634)		
DRAWN BY: C.R. DODD	SCALE AS SHOWN	DRAWING NO
CHECKED BY: MCL	DATE: DEC. 9, 1982	17-0066-815
APPROVED BY: MCL	JOHN LHM0066-815	REVISED



scale 1"=1000'

SECTION 20
TOWNSHIP 15 SOUTH, RANGE 9 EAST,
SALT LAKE MERIDIAN, UTAH
DEPENDENT RESURVEY

CENTER
SEC. 20
T. 15S., R. 9E.,
SLM, UTAH



scale 1"=400'
NW 1/4 - SE 1/4 OF SEC. 20
T. 15S., R. 9E., S.L. MER. UTAH

*ELEVATION TAKEN FROM
U.S.G.S. QUAD SHEET.
ELEVATION = 6156

CARBON COUNTY, UTAH



SURVEYOR'S CERTIFICATION

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NOTES OF ACTUAL SURVEYS MADE BY
ME OR UNDER MY SUPERVISION AND
THAT THE SAME ARE TRUE AND
CORRECT TO THE BEST OF MY KNOWLEDGE.

DEC. 9, 1982
DATE

M. Carl Larsen
M. CARL LARSEN
REGISTERED UTAH SURVEYOR
CERTIFICATE (LICENSE) N° 2970

WELL LOCATION - SUN - FEDERAL #1-20 NW 1/4 OF SE 1/4, SEC. 20, T. 15S., R. 9E., SLM, UTAH		
PAUL PULLMAN OF F.L. ENERGY COMPANY 2020 EAST 3300 SOUTH STREET SALT LAKE CITY, UTAH, 84109 (1-801-467-5941)		
PREPARED BY LARSEN AND MALMQUIST CONSULTING ENGINEERS & LAND SURVEYORS 2736 SOUTH 2700 WEST STREET WEST VALLEY CITY, UTAH, 84119 (1-801-972-2634)		
DRAWN BY: P. R. D.	SCALE AS SHOWN	DRAWING N°
CHECKED BY: MCL	DATE: DEC. 9, 1982	17-0066-815
APPROVED BY: MCL	JOB N° LFM0066-815	REVISED

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

MINERAL SERVICES OIL & GAS OPERATIONS RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [] PLUG BACK []
b. TYPE OF WELL: OIL WELL [] GAS WELL [X] OTHER [] SINGLE ZONE [X] MULTIPLE ZONE []
2. NAME OF OPERATOR: F.-L. Energy Corporation
3. ADDRESS OF OPERATOR: Suite 23 2020 East 3300 South Salt Lake City 84109
4. LOCATION OF WELL: C NW 1/4 SE 1/4 Section 20 (1859 FEL, 1970 FSL) 1694 2141
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 3.2 Miles N.W. of Hiawatha-Wattis Junction on High. 122 Carbon Utah
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.: 539'
16. NO. OF ACRES IN LEASE: 2554
17. NO. OF ACRES ASSIGNED TO THIS WELL: 640
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: No other on Lease
19. PROPOSED DEPTH: 3200'
20. ROTARY OR CABLE TOOLS: Rotary
21. ELEVATIONS: 6160 Ground Level 6170 Kelly Bushing
22. APPROX. DATE WORK WILL START: 11-15-82

5. LEASE DESIGNATION AND SERIAL NO.: U-21129
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME: Sun-Federal
9. WELL NO.: #1-20
10. FIELD AND POOL, OR WILDCAT: Serviceberry Creek
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA: Sec. 20 T15S R9E SLBM
12. COUNTY OR PARISH: Carbon 13. STATE: Utah

Table with 4 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, QUANTITY OF CEMENT. Rows include 9 5/8" hole with 7" casing and 6 1/2" hole with 4 1/2" casing.

It is proposed to drill this well 50' into the Tununk Shale in order to fully evaluate the Ferron Formation. There are no cores or D.S.T.'s planned. The logging suite will be a DIL-Laterlog, a Compensated Neutron Log, and a Compensated Density Log. It is proposed to drill this well using air as the fluid medium. As no free gas is expected and since previously drilled wells in the area have indicated a pressure gradient of less than 0.40 psi/ft, it is planned to use a mechanical B.O.P. unit consisting of one set of pipe rams and one set of blind rams and this will be topped by a sealing rotating head. All pertinent Federal and State Regulations will be strictly adhered to.

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SIGNED Patrick K. Sorell TITLE V.P. Operations DATE Oct. 5, 1982

PERMIT NO. APPROVAL DATE
APPROVED BY Kenneth J. Rhea TITLE Associate District Manager DATE 8/5/83

NOTICE OF APPROVAL TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State O & G

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT ON TRIPLICATE*
(Other instructions on reverse side)

RECEIVED
DEC 13 1982

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U-21129

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SALT LAKE CITY, UTAH

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sun-Federal #1-20

9. WELL NO.
#1-20

10. FIELD AND POOL, OR WILDCAT
Serviceberry Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABMA
Section 20
T15S R9E SLBM

12. COUNTY OR PARISH 13. STATE
Carbon Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
F. L. Energy Corp.

3. ADDRESS OF OPERATOR
Suite 23 2020 East 3300 South Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NW $\frac{1}{4}$ SE $\frac{1}{4}$ (1694' FEL 2141 FSL) Section 20

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6156' G.L. 6166' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This location had been previously staked in the Center of the NW $\frac{1}{4}$ SE $\frac{1}{4}$ (1980 FEL, 1980 FSL) of Section 20. An onsite inspection of the proposed location did not meet the approval of the U.S.G.S or the B.L.M.. The stake was moved to an acceptable site by both agencies. The attached Land Survey locates exactly the position of the approved drilling site.

ES

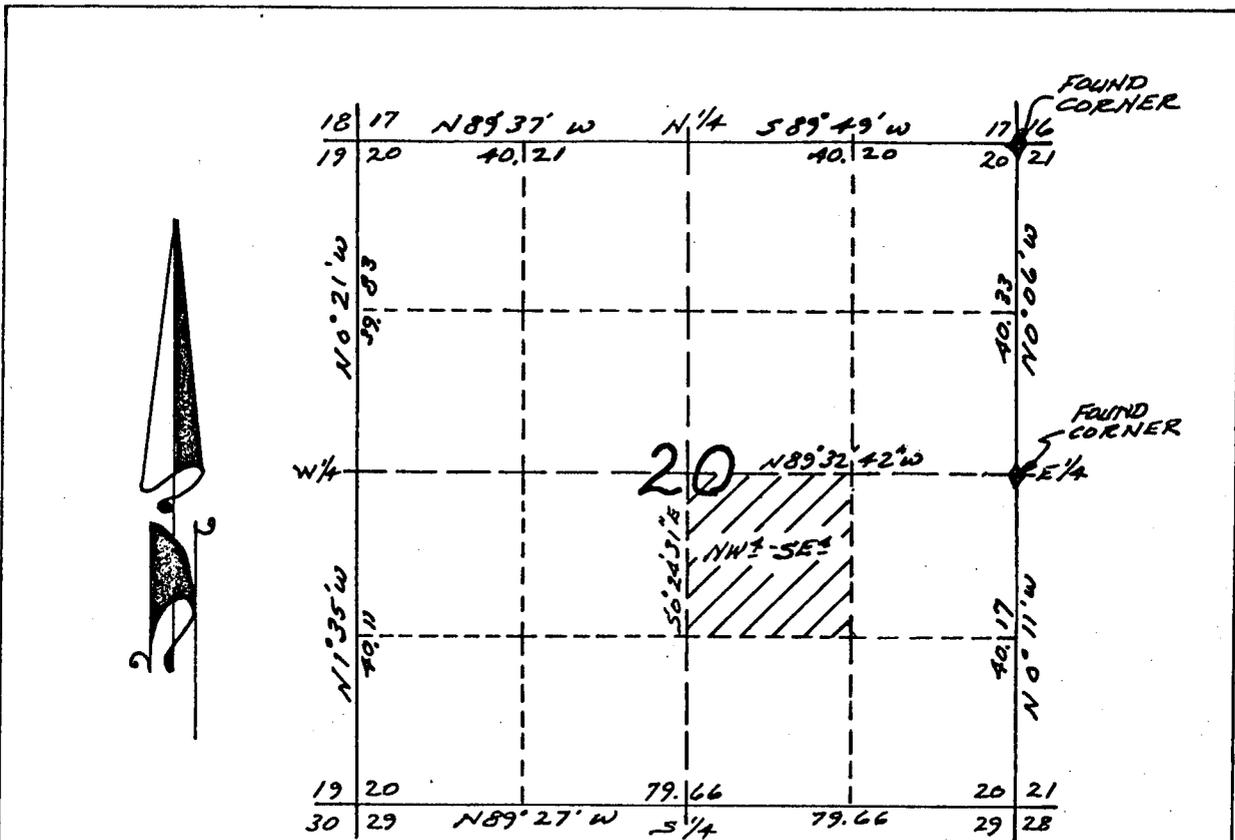
CC-BLM PRICE

18. I hereby certify that the foregoing is true and correct

SIGNED Patrick L. Driscoll TITLE V.P., Operations DATE Dec. 12, 1982

(This space for Federal or State office use)

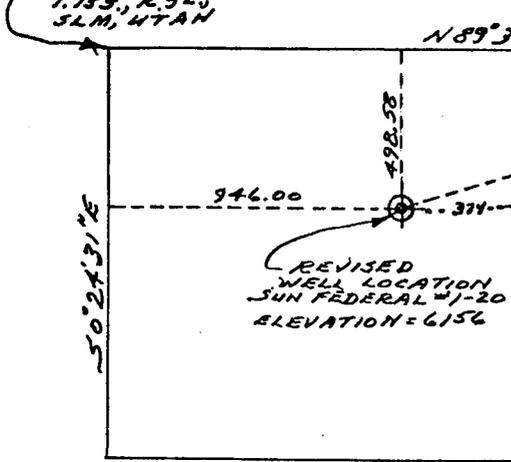
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Scale 1"=1000'

SECTION 20
TOWNSHIP 15 SOUTH, RANGE 9 EAST,
SALT LAKE MERIDIAN, UTAH
DEPENDENT RESURVEY

CENTER
SEC. 20
T. 15S, R. 9E,
S.L.M., UTAH



Scale 1"=400'
NW 1/4 - SE 1/4 OF SEC. 20
T. 15S, R. 9E, S.L. MER. UTAH

*ELEVATION TAKEN FROM
U.S.G.S. QUAD SHEET.
ELEVATION = 6156

CARBON COUNTY, UTAH

SURVEYOR'S CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE
PLAT WAS PREPARED FROM FIELD
NOTES OF ACTUAL SURVEYS MADE BY
ME OR UNDER MY SUPERVISION AND
THAT THE SAME ARE TRUE AND
CORRECT TO THE BEST OF MY KNOWLEDGE.

DEC. 3, 1982
DATE
M. Carl Larsen
M. CARL LARSEN
REGISTERED UTAH SURVEYOR
CERTIFICATE (LICENSE) N° 2970

WELL LOCATION - SUN - FEDERAL #1-20 NW 1/4 of SE 1/4, SEC. 20, T. 15S, R. 9E, S.L.M. UTAH		
PAUL PULLMAN OF F.L. ENERGY COMPANY 2020 EAST 3300 SOUTH STREET SALT LAKE CITY, UTAH, 84107 (1-801-467-5941)		
PREPARED BY LARSEN AND MALMQUIST CONSULTING ENGINEERS & LAND SURVEYORS 2736 SOUTH 2700 WEST STREET WEST VALLEY CITY, UTAH, 84119 (1-801-972-2634)		
DRAWN BY: P.R. DODD	SCALE AS SHOWN	DRAWING N°
CHECKED BY: MCL	DATE: DEC. 3, 1982	17-0066-815
APPROVED BY: MCL	JUBN° LPM0066-815	REVISED

F-L Energy Corporation
Well No. 1-20
Section 20, T.15S., R.9E.
Carbon County, Utah
Lease U-21129

Supplemental Stipulations:

1. F-L Energy shall insure that all individuals working at or near the location are aware of and comply with all applicable stipulations.
2. Drilling activities will not occur from November 1 thru May 15 due to the presence of critical deer winter habitat.
3. Roads will be constructed where flagging was located during the onsite inspection. Driving surface width of the road is to be limited to 16 feet with turnouts at least every 1,000 feet or less as determined by terrain. Roads will be crowned and ditched or sloped with water bars and water turnouts where feasible. (Refer to BLM/USGS Surface Operating Standards, Figures 1 through 7) Changes in finished road design may be required by the BLM.
4. Six to eight inches of topsoil on the entire pad site shall be removed and stockpiled in a manner to minimize soil loss to wind and water erosion. Stockpiles will be rounded off and located so that soil is not contaminated or compacted. In the event that the well is a producer, soil stockpiles will be seeded. A seed mix list will be provided by the BLM.
5. Littering of access roads or pad area by personnel involved in the drilling operation or construction will be prevented or corrected by F-L Energy. Litter pickup along access roads or in the pad area may be required. Collected garbage and trash will be disposed of at an authorized landfill. Drained equipment oil will be disposed of in pits at drill sites or at a landfill. Sanitation facilities will be provided as required by the State of Utah.
6. The completed road will be maintained so that the travel surface is free of excessive ruts, holes, soft spots, slides and washboards. The road, drainages and shoulders will be free of large rocks, vegetative debris and slides. Drainage ditches will be relatively free of sediments and not excessively eroded. Low water crossings will be maintained.
7. During periods of weather when activity would result in deep rutting (6 inches or more) of the driving surface or excessive disturbance on the right-of-way, a stop work order may be verbally issued by the Authorized Officer with a follow-up written order. An authorization to resume work will be required.

8. Residues and contaminated earth in mud pits may be required to be completely removed, if with reclamation, same would be near or exposed at the surface.
9. Upon completion of drilling operations, the BLM's representative will be notified by F-L Energy of production and/or reclamation plans so that an inspection may be conducted to determine if mitigating measures in addition to those included in the surface use plan or presented hereby are necessary.
10. Any production facilities will be painted in a single, low gloss, pastel color that will blend with the color of soils, rock or vegetation. Color will be approved by the BLM's representative.
11. Reclamation will occur as soon as feasible as determined by the BLM and will return all disturbed areas to a color and topographic form that blends with the surroundings. Any topsoil stockpiled will be redistributed and the area seeded as specified by the BLM at the time of reclamation. Erosion control devices will be required as determined by the BLM.
12. The new drillsite will be aligned as noted in the attached diagram with rig laydown to the north.
13. Actual pad construction must be designed to fit existing topography. A minimum 10 feet of undisturbed ground must be maintained between the drill pad boundary, including tipsoil stockpiles, and the edges of the adjacent washes.
14. The blooie pit will be constructed with a highwall on the wash side of the pit. The blooie line must be directed into the pit/pit highwall.
15. Potential fresh water in the Ferron sandstone must be adequately isolated by casing and cementing.
16. Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Mancos formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 13, 1983

F-L Energy Corporation
2020 East 3300 South, Suite # 23
Salt Lake City, Utah 84109

Re: Well No. Sun-Federal # 1-20
2141' FSL, 1694' FEL
NW SE, Sec. 20, T. 15S, R. 9E.
Carbon County, Utah

Well No. Santa-Fe State # 1-36
1996' FSL, 1985' FEL
NW SE, Sec. 36, T. 16S, R. 8E.
Emery County, Utah

Well No. Leonard-Federal # 1-23
1953' FSL', 1985' FWL
NE SW, Sec. 23, T. 19S, R. 8E.
Emery County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

2 M

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
F. L. Energy Corp.

3. ADDRESS OF OPERATOR
Suite 23 2020 East 3300 South Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2141' FSL 1694' FEL Section 20

14. PERMIT NO.
43-015030131

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6160 G.L.

5. LEASE DESIGNATION AND SERIAL NO.
U-21129

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sun-Federal #1-20

9. WELL NO.
#1-20

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20 T15S R6E

12. COUNTY OR PARISH
Carbom

13. STATE
Utah

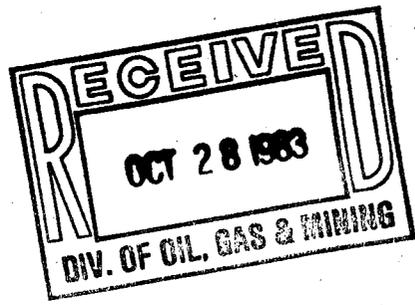
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/>			

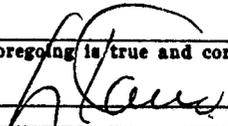
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling of this well is being held in abeyance until lease extension is verified.



18. I hereby certify that the foregoing is true and correct

SIGNED Lynn Kano  TITLE Vice -President DATE Oct. 24, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RQ 356

MONTHLY REPORT
OF
OPERATIONS

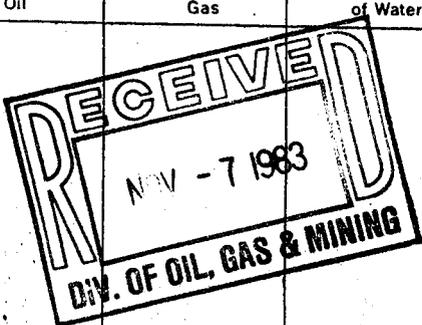
Lease No. U-211
Communitization Agreement No. _____
Field Name _____
Unit Name _____
Participating Area _____
County Carbon State Utah
Operator F.L. Energy
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Oct, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Sun Fed 1-20	20	15S	4E	S.I.					Drilling is held up until lease extension is verified



*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]
Title: Secretary

Address: 2020 E 3300 S #23 SLC Ut 84109

Lease No. U-21
Communitization Agreement No. _____
Field Name _____
Unit Name _____
Participating Area _____
County Carbon State Utah
Operator F.L. Energy
 Amended Report

MONTHLY REPORT
OF
OPERATIONS

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Nov, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Sun Fed 1-20	20	15S	6E	S.I.					Drilling is held up until lease extension is verified

01383

*If none, so state,

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]
Title: Secretary

Address: 2020 E 3300 S #23 SLC Ut 84109

MONTHLY REPORT
 OF
 OPERATIONS

Lease No. U-211
 Communitization Agreement No. _____
 Field Name _____
 Unit Name _____
 Participating Area _____
 County Carbon State Utah
 Operator F.L. Energy
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Nov, 19 83

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Sun Fed 1-20	20	15S	9 SE	S.I.					Drilling is held up until lease extension is verified 43-007-30087

1983

DEC 13 1983

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Secretary Address: 2020 E 3300 S #23 SLC Ut 84109
 Title: _____ Page 1 of 1

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-211
Communitization Agreement No. _____
Field Name _____
Unit Name _____
Participating Area _____
County Carbon State Utah
Operator F.L. Energy
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of FEB, 19 84

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Sun Fed 1-20	20	15S	6E	S.I.					Drilling is held up until lease extension is verified

RECEIVED
MAR 2 1984

DIVISION OF
OIL, GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]
Secretary

Address: 2020 E 3300 S #23 SLC Ut 84109

MONTHLY REPORT
 OF
 OPERATIONS

Lease No. U-211
 Communitization Agreement No. _____
 Field Name _____
 Unit Name _____
 Participating Area _____
 County Carbon State Utah
 Operator F.L. Energy
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Jan, 1984

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Sun Fed 1-20	20	15S	6E	S.I.					Drilling is held up until lease extension is verified

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: L. Howe Secretary Address: 2020 E 3300 S #23 SLC Ut 84109
 Title: _____ Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RQ 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-129

Communitization Agreement No. _____

Field Name _____

Unit Name _____

Participating Area _____

County Carbon State Utah

Operator F.L. Energy

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of Mar, 1984

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Sun Fed 1-20	20	15S	9 SE	S.I.					Drilling is held up until lease extension is verified 43-007-30087 APR 1, 6 1984

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]

Address: 2020 E 3300 S #23 SLC Ut 84109

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RQ 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-21029
Communitization Agreement No. _____
Field Name _____
Unit Name _____
Participating Area _____
County Carbon State Utah
Operator F.L. Energy
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 19 84

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Sun Fed 1-20	20	15S	7E 9E	S.I.					43-007-30081 Location Abandoned JUN 15 1984

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Secretary Address: 2020 E 3300 S #23 SLC Ut 84109

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY
 (FORM 9-329)
 (2/76)
 OMB 42-RQ 356

MONTHLY REPORT
 OF
 OPERATIONS

Lease No. 0-21
 Communitization Agreement No. _____
 Field Name _____
 Unit Name _____
 Participating Area _____
 County Carbon State Utah
 Operator F.L. Energy
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of APR, 19 84

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Sun Fed 1-20	20	15S	6E	S.I.					Drilling is held up until lease extension is verified

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Secretary Address: 2020 E 3300 S #23 SLC Ut 84109



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 25, 1985

Bureau of Land Management
Branch of Fluid Minerals
P O Box 970
Moab, Utah 84532

Attention: Ms. Carol Fruediger

Gentlemen:

Re: Well No. Federal 1-20 - Sec. 20, T. 15S., R. 9E
Carbon County, Utah - API #43-007-30087 - Lease #U-21129
Operator of Record - F L Energy

The above referred to well in your district was given state approval to drill October 15, 1982. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0087S/70



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Moab District
P. O. Box 970
Moab, Utah 84532

IN REPLY REFER TO

3162 (U-065)
(SL-067701)
(U-21129)
(U-04967-C)

RECEIVED

MAR 07 1985

05 MAR 1985

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

**DIVISION OF OIL
GAS & MINING**

Attention: Claudia L. Jones

Re: Requests on Status of Wells

Gentlemen:

We are replying to your requests for status on the following wells:

- 1) Dugan Production Corporation
Well No. Bluff Unit 15
Sec. 28, T. 39 S., R. 23 E.
Lease SL-067701

The APD was approved December 21, 1984. We show no activity on the above location. Their approval is in effect until December 21, 1985.

- 2) F-L Energy
Well No. Federal 1-20
Sec. 20, T. 15 S., R. 9 E.
Lease U-21129

We show no activity at this location.

- 3) Fortune Oil Company
Well No. Federal 77-31
Sec. 21, T. 15½ S., R. 25 E.
Lease U-04967-C

On Sundry Notice accepted February 2, 1984, the Company advised the subject well remained a location only. They anticipated drilling operations to be conducted during the spring/summer of 84.



Save Energy and You Serve America!

RECEIVED

3162 (U-065)
(U-21129)

MAR 15 1985

**DIVISION OF OIL
& GAS & MINING**

Moab District
P. O. Box 970
Moab, Utah 84532

MAR 13 1985

F-L Energy Corporation
2020 East 3300 South, Suite 23
Salt Lake City, Utah 84109

Re: Rescinding Application for
Permit to Drill
Well No. Sun-Federal 1-20
Sec. 20, T. 15 S., R. 9 E.
Carbon County, Utah
Lease U-21129

Gentlemen:

The Application for Permit to Drill the referenced well was approved on August 5, 1983. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/S/ GENE NODINE

District Manager

cc:

State of Utah, Division of Oil, Gas and Mining ✓
Price River Resource Area

bcc:

U-942, Utah State Office

CFreudiger/cf 3/12/85



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
~~Dee C. Hansen, Executive Director~~
Dianne R. Nielson, Ph.D., ~~Division Director~~

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

F-L Energy Corporation
2020 East 3300 South, Suite 23
Salt Lake City, Utah 84109

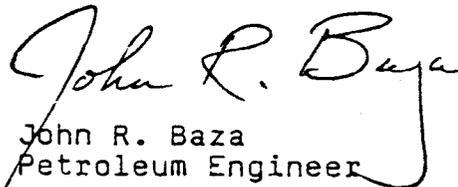
Gentlemen:

Re: Well No. Sun Federal 1-20 - Sec. 20, T. 15S., R. 9E.,
Carbon County, Utah - API #43-007-30087

In concert with action taken by the Bureau of Land Management, March 12, 1985, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,


John R. Baza
Petroleum Engineer

pk

cc: Dianne R. Nielson
Ronald J. Firth
File

0170S/42