

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT DUPLICATE*
(Other instructions on
reverse side)

ML-28931

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
F-L Energy Corporation

3. Address of Operator
Suite 23 2020 East 3300 South Salt Lake City Utah 84109

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface SE 1/4 SW 1/4 Section 15 (617.43 FSL (629.41 FEL) Carbon Utah
At proposed prod. zone above

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name
General American State

8. Farm or Lease Name
#1-15

9. Well No.
Wildcat

10. Field and Pool, or Wildcat
Sec. 15, T15S R9E SML

11. Sec., T., R., M., or Blk. and Survey or Area

14. Distance in miles and direction from nearest town or post office*
Four miles East and one mile North from Hiawatha, Utah

12. County or Parrish 13. State
Carbon Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 700'

16. No. of acres in lease 720'

17. No. of acres assigned to this well 320'

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. None

19. Proposed depth 2900"

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
5910 Ungraded Ground Level

22. Approx. date work will start*
August 22, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10 3/4"	7"	20 lb/ft	150'	Circulate to surface
6 1/2"	4 1/2"	10.5 lb/ft	T.D.	150 sx Class "H"

It is proposed to drill this well to approximately 2900' or 50' into the Tununk Formation. No core or drillstem tests are planned. Casing setting will depend upon ditch sample analysis and Electric Log analysis. It is proposed to run Induction-Laterlog, Gamma Ray-Compensated Neutron, Caliper-Compensated Density logs. Well will commence drilling in the Blugate Formation, completely penetrate the Ferron Formation, and Bottom-out in the Tununk Formation. The Ferronis expected tobe productive following a formation fracture treatment.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

RECEIVED

DATE: 8-16-82
BY: Harmon C. Stant

AUG 09 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally give pertinent data on subsurface locations and measurements to the vertical depths. Give blowout preventer program, if any.

24. Signed Paul Pullman Title President Date Aug. 8, 1982

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date
Conditions of approval, if any:

F.L. Energy Corp.
 General American #1-15
 C SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 15, T15S R9E
 Carbon County

Four Point Back Pressure Test

9-25-84 Worked on road to location. Checked shut-in pressure on well. Had 905 psig on casing. Blew well down for thirty minutes. Had slugs of water turning into fine mist, becoming nearly dry. Shut in well and began connections to well-head for testing purposes

9-27-84 (Point #1) 905 psig on casing. Flowed well through a 2" critical flow prover with a 1/8" plate for a period of one hour. At end of test, had 880 psig on casing and 47 psig on prover. Shut well in for a three hour period.

(Point #2) Had 895 psig on casing. Flowed well for 1 hr. on a 3/16" plate in a 2" c.f. prover. casing had a pressure of 810 psig and there was 62 psig on the prover. Shut well in for a three hour period

(Point #3) Had 890 psig on casing. Flowed well for one hour and had 50 psig on a two inch prover with a 1/4" plate. Shut well in for three hours. Had 750 psig on casing at end of test.

Point (4) Had 880 psig on casing. Flowed well on a 2" critical flow prover with a 3/8" plate. Had 35.5 psig on prover and 620 psig on casing. Shut well in. Had 620 psig on casing at end of test.

* Note: Had occasional slugs of water throughout test.

Specific Gravity of Gas: 0.60
 Temperature: Approximately 65^o during test.

Ts=358 Tc=65+460/358 = 1.466
 Ps=672 Pc= 905/672 = 1.347 Z = 0.855 Fpv = 1.081

C = Fp x Ft x Fg x Fpv
 1/8" Plate C = (0.2648) (0.9952) (1.240) (1.081) = 0.3532
 3/16" C = (0.6082) (0.9952) (1.240) (1.081) = 0.8113
 1/4" C = (1.087) (0.9952) (1.240) (1.081) = 1.4501
 3/8" C = (2.378) (0.9952) (1.240) (1.081) = 3.1723

Q = C x Pm
 Point #1 Q = (0.3532) (47+11.9) = 20.8 MCFPD (905 + 11.9)² - (880 + 11.9)² = 45.2
 Point #2 Q = (0.8113) (62+11.9) = 60.0 MCFPD (895 + 11.9)² - (810 + 11.9)² = 147.0
 Point #3 Q = (1.4501) (50+11.9) = 90.0 MCFPD (890 + 11.9)² - (750 + 11.9)² = 312.9
 Point #4 Q = (3.1723) (35.5+11.9) = 150.0 MCFPD (880 + 11.9)² - (620 + 11.9)² = 396.2

n = Cotan 47.5^o = 0.916

$$n = \frac{\text{Log } 250 - \text{Log } 30}{\text{Log } 700 - \text{Log } 70} = \frac{\text{Log } 8.33}{\text{Log } 10} = 0.920$$

A.O.F. = 300 MCFPD

F.L. Energy Corp.

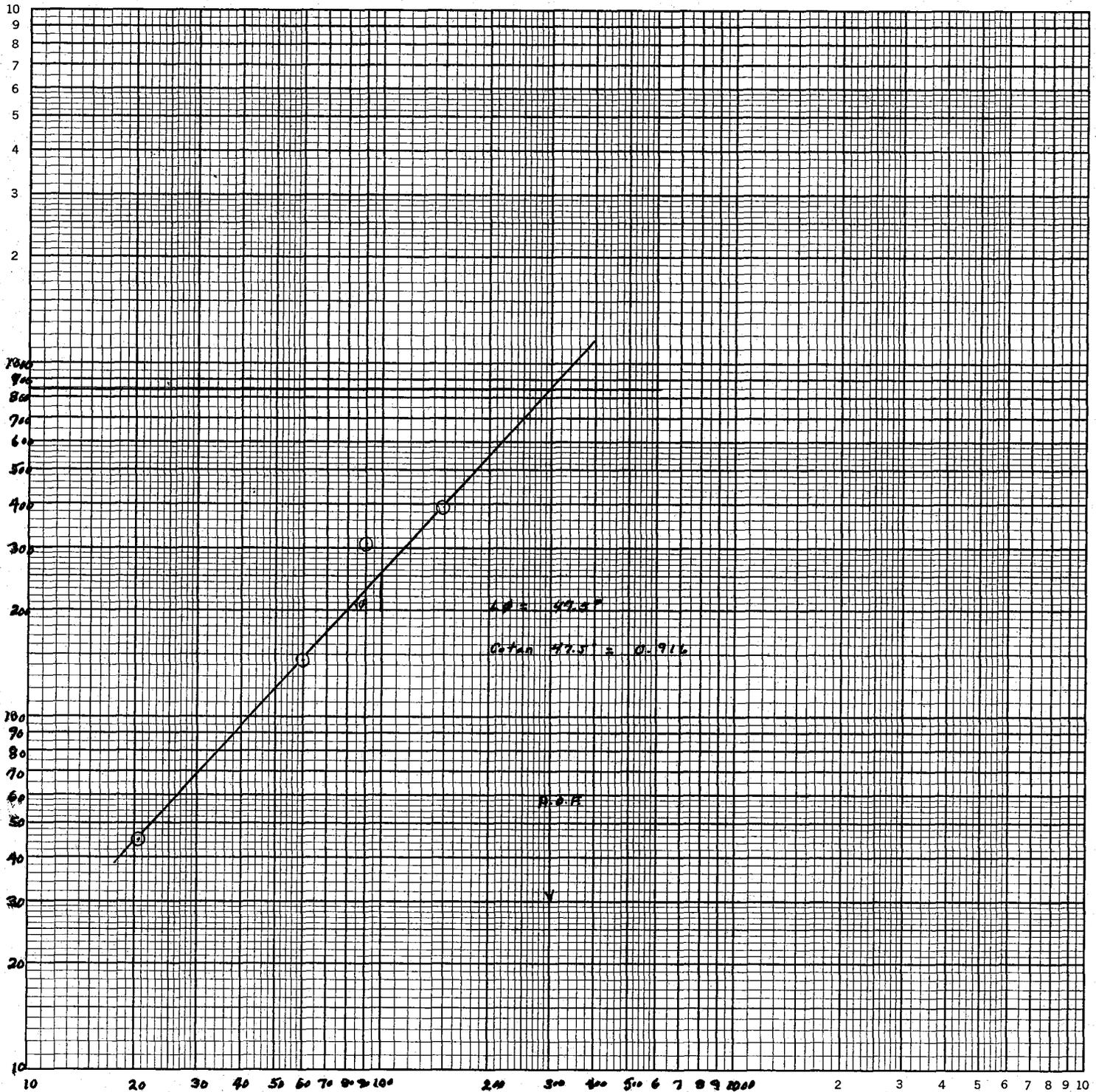
General American #1-15

C SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 15 T15S R9E

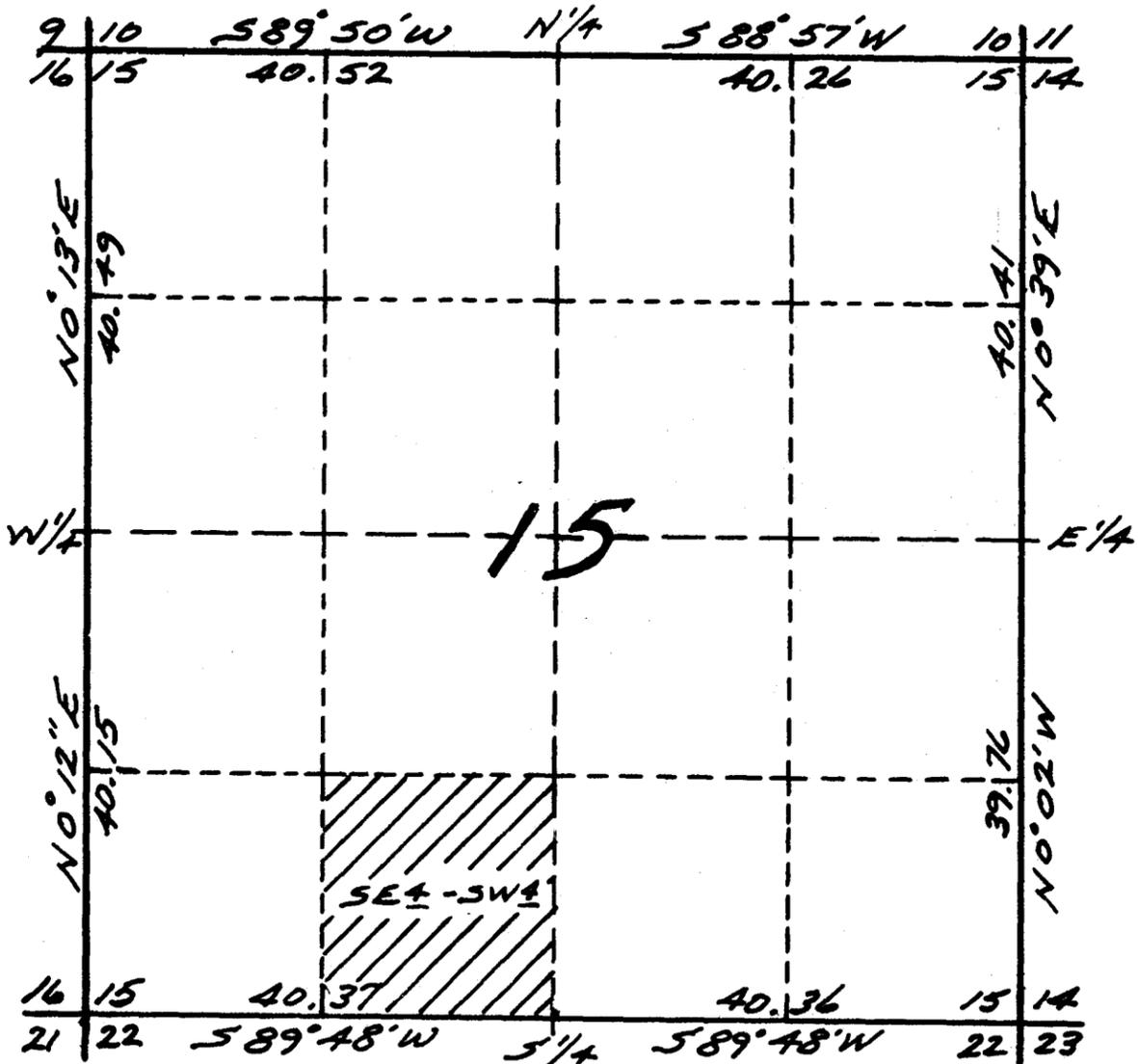
46 7403

(P. 1)

LOGARITHMIC 3 X 3 CYCLES
KEUFFEL & ESSER CO. MADE IN U.S.A.

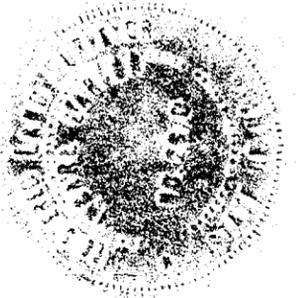


10 20 30 40 50 60 70 80 90 100 200 300 400 500 600 700 800 900 1000 2 3 4 5 6 7 8 9 10

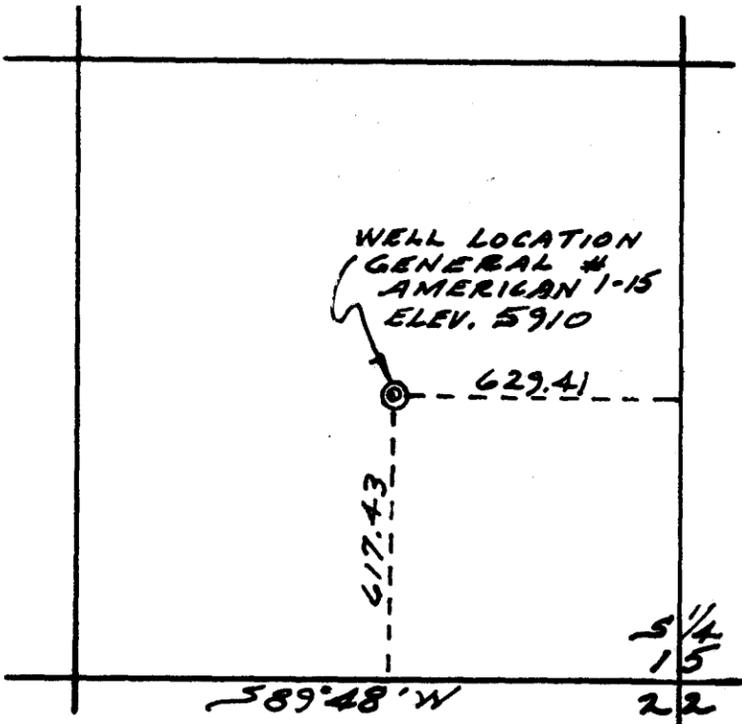


scale 1"=1000'

SECTION 15
TOWNSHIP 15 SOUTH, RANGE 9 EAST
SALT LAKE MERIDIAN, UTAH
DEPENDENT RESURVEY



FOUND SW COR. SEC 15
T. 15 S., R. 9 E., S. L. M. UTAH



scale 1"=400'
SE 1/4 - SW 1/4 OF SEC. 15
T. 15 S., R. 9 E., SL MER. UTAH

SURVEYOR'S CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

AUG. 6, 1992
DATE

M. Carl Larsen
M. CARL LARSEN
REGISTERED UTAH SURVEYOR
CERTIFICATE (LICENSE) N° 2970

*ELEVATION TAKEN FROM
U.S.G.S. QUAD SHEET.

CARBON COUNTY, UTAH

WELL LOCATION - GENERAL AMERICAN #1-15 SE 1/4 OF SW 1/4, SEC 15, T. 15 S., R. 9 E., S.L.M. UTAH		
PAUL PULLMAN OF F.L. ENERGY COMPANY 2020 EAST 3300 SOUTH STREET SALT LAKE CITY, UTAH, 84109 (1-801-467-5741)		
PREPARED BY LARSEN AND MALMQUIST CONSULTING ENGINEERS AND LAND SURVEYORS 2736 SOUTH 2700 WEST STREET WEST VALLEY CITY, UTAH, 84119 (1-801-972-2634)		
DRAWN BY: G.R.D.	SCALE AS SHOWN	DRAWING N°
CHECKED BY: M.C.L.	DATE: AUG. 1992	13-0066-815
APPROVED BY: M.C.L.	JOB N° LAM0666-815	

** FILE NOTATIONS **

DATE: 8-16-82

OPERATOR: F-L ENERGY

WELL NO: AMERICAN GENERAL # 1-15

Location: Sec. 15 T. 15S R. 9E County: CARROLL

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-007-30085

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: The section containing was used for location instead of outside line. Show location by outside lines as 617 FSL, 2057 FSL.

APPROVAL LETTER: State side ok

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation State

Plotted on Map

Approval Letter Written

Hot Line

P.I.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. <u>111-25981</u>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME General-American
9. WELL NO. State #1-15
10. FIELD AND POOL, OR WILDCAT Serviceberry Creek
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 15 T15S R9E SLBM
12. COUNTY OR PARISH Carbon
13. STATE Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
F.L. Energy Inc.

3. ADDRESS OF OPERATOR
Suite 23 2020 East 3300 South, Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
C SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 15

14. PERMIT NO.
43-007-30085

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5919 K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

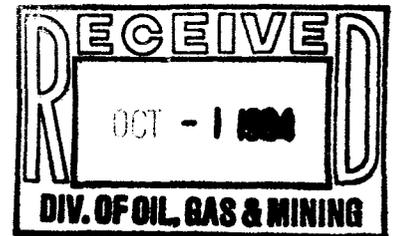
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>4 Point Back Pressure Test</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A four point back pressure test on this gas well was ran on Sept. 28, 1984. The results of this test will be sent in separately.

The testing was performed by Peregrine Oilfield Services, Inc.



18. I hereby certify that the foregoing is true and correct

SIGNED Patrick L. Russell TITLE Vice-President DATE 9/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
F.L. Energy Corp.

3. ADDRESS OF OPERATOR
Suite 23 2020 East 3300 South Salt Lake City, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface C SE 1/4 SW 1/4 Section 15 (617 FSL; 629 + 2640 TEL)
At top prod. interval reported below As above
At total depth As above

14. PERMIT NO. 43-007-30085 DATE ISSUED 8/16/82

5. LEASE DESIGNATION AND SERIAL NO.
ML-28931

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
General-American

9. WELL NO.
State #1-15

10. FIELD AND POOL, OR WILDCAT
Serviceberry Creek
Wildcat

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA
Section 15 T15S R9E
Salt Lake Base Meridian

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

15. DATE SPUDDED Nov. 11, 1982 16. DATE T.D. REACHED Nov. 18, 1982 17. DATE COMPL. (Ready to prod.) Oct. 17, 1983 18. ELEVATIONS (DF, BBL, BT, GR, ETC.)* 5909 G.L. 5919 K.B. 19. ELEV. CASINGHEAD 5913

20. TOTAL DEPTH, MD & TVD 2,766' 21. PLUG, BACK T.D., MD & TVD 2,726' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY 0 - 2,766 24. ROTARY TOOLS CABLE TOOLS -0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Ferron Sandstone 2341 to 2458 PRSD 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE, ELECTRIC AND OTHER LOGS RUN Dual-Induction-Laterlog, Compensated Neutron Density Log, Compensated Neutron 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7", 26 lb/ft		137'	9 5/8"	75 sx circ. to surface	None
4 1/2"	11.6	2,765	6 1/4"	200 Sx. Class H	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
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30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2,500'	None

31. PERFORATION RECORD (Interval, size and number)

2458 - 2452 (6)	4 spf
2402 - 2398 (4)	4 spf
2360 - 2358 (2)	2 spf
2341 - 2343 (2)	2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2458 - 2341	1,000 gal. 7 1/2% HCl and 10,000 gal 3% HCl, plus additives and 22,000 lb of 20 mesh sand. T.P 2500 psig

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-27-84	12	Var.	→	—	AOF 300 MCFPD	—	—

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
—	905 psig	→	—	AOF 300	—	—

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in Gas Well TEST WITNESSED BY J. Hemingway

35. LIST OF ATTACHMENTS
Four (4) point back pressure test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *[Signature]* TITLE V.P. Operations DATE 10-2-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Blue Gate Sh. Stray Sand	228	236	Gas
Ferron SS	2322	2480	Gas

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Blue Gate Sh.	Surface	Surface
Ferron SS	2320	2320
Tununk	2590	2590

DESIGNATION OF OPERATOR

The undersigned is, on the records of the State Of Utah, Department of State Lands, holder of lease

DISTRICT LAND OFFICE: STATE OF UTAH
SERIAL NO.: ML-28931

and hereby designates

NAME: F-L Energy
ADDRESS: 2020 East 3300 South #23
Salt Lake City, Utah 84109

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 15 SOUTH, RANGE 9 EAST
Section 15: All
Section 22: N/2NE/4

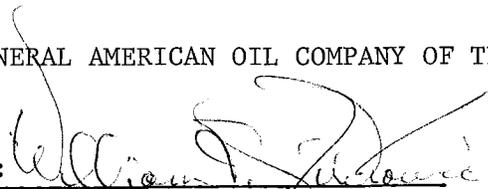
containing 720 acres, more or less,
Carbon County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the State of Utah, Department of State Lands or its representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

GENERAL AMERICAN OIL COMPANY OF TEXAS

BY: 
(Signature of lessee)

William F. Jirikowic, Denver
Division Exploration Manager
Suite 800, 555-17th Street
Denver, Colorado 80202
(Address)

July 2, 1982
(Date)

August 16, 1982

F-L Energy Corporation
2020 East 3300 South, Suite 23
Salt Lake City, Utah 84109

RE: Well No. General American #1-15
Sec. 15, T. 15S, R. 9 E
617' FSL, 2057' FWL
Carbon County, Utah

Dear Mr. Pullman:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

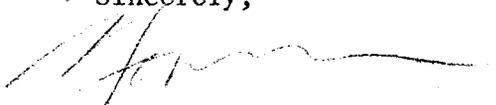
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30085.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Minerals Management Service *Flute L...*
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: F L ENERGY

WELL NAME: General American State #1-15

SECTION SESW 15 TOWNSHIP 15 S RANGE 9 E COUNTY Carbon

DRILLING CONTRACTOR Bucks Drilling Company

RIG # 101

SPUDED: DATE 9-30-82

TIME 12:00 Noon

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Pat Driscoll

TELEPHONE # 582-7247

DATE 9-30-82 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	43 007 30085
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO.	General Am 1-15
10. FIELD AND POOL, OR WILDCAT SURVEY OR AREA	Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec 15S, T15S, R9E
12. COUNTY OR PARISH	Carbon
18. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
F L Energy 2020 E 3300 S # 23 SLC, Ut 84109

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Sec 15, T 15S, R 9E 617 FSL, 2057 FWL

14. PERMIT NO. 43 007 30085

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 2800' Logged, Set casing to 2744, cemented long string and waiting for completion rig.

RECEIVED
DEC 09 1982

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Corp Sec DATE 12/4/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	43 007 30085
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO.	General Am 1-15
10. FIELD AND POOL, OR WILDCAT	Wildcat
11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA	Sec 15S, T15S, R9E
12. COUNTY OR PARISH	Carbon
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
F L Energy 2020 E 3300 S # 23 SLC, Ut 84109

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Sec 15, T 15S, R 9E 617 FSL, 2057 FWL

14. PERMIT NO. 43 007 30085

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Testing

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Corp Sec DATE 1-5-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 43 007 30085
2. NAME OF OPERATOR F L Energy 2020 E 3300 S # 23 SLC, Ut 84109		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 15, T 15S, R 9E 617 FSL, 2057 FWL		8. FARM OR LEASE NAME
14. PERMIT NO. 43 007 30085		9. WELL NO. General Am 1-15
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15S, T15S, R9E
		12. COUNTY OR PARISH Carbon
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting for completion rig.

RECEIVED
FEB 14 1933
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Corp Sec DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
F L Energy 2020 E 3300 S # 23 SLC, Ut 84109

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Sec 15, T 15S, R 9E 617 FSL, 2057 FWL

14. PERMIT NO. 43 007 30085

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
43 007 30085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
General Am 1-15

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 15S, T15S, R9E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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Waiting for completion rig

MAR 04 1983
DIVISION OF OIL, GAS AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED A Law TITLE Corp Sec DATE Mar 83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
43 007 30085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

General Am 1-15

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 15S, T15S, R9E

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
F L Energy 2020 E 3300 S # 23 SLC, Ut 84109

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

Sec 15, T 15S, R 9E 617 FSL, 2057 FWL

14. PERMIT NO.

43 007 30085

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Operation Report

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting for Completion Rig

RECEIVED

APR 11 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Corp Sec

DATE

4-2-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 43 007 30085
2. NAME OF OPERATOR F L Energy 2020 E 3300 S # 23 SLC, Ut 84109		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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14. PERMIT NO. 43 007 30085		9. WELL NO. General Am 1-15
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15S, T15S, R9E
NOTICE OF INTENTION TO:		12. COUNTY OR PARISH 18. STATE Carbon Utah

NOTICE OF INTENTION TO: <table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;"> TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/> </td> <td style="width:50%; border: none;"> FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> </td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	SUBSEQUENT REPORT OF: <table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;"> WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Operation Report</u> </td> <td style="width:50%; border: none;"> REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> </td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Operation Report</u>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>				
WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Operation Report</u>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>				

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Waiting for Completion Rig

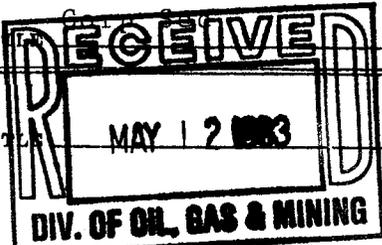
18. I hereby certify that the foregoing is true and correct

SIGNED h Lewis TITLE _____ DATE May 83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR F L Energy 2020 E 3300 S # 23 SLC, Ut 84109</p> <p>3. ADDRESS OF OPERATOR</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 15, T 15S, R 9E 617 FSL, 2057 FWL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 43 007 30085</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. General Am 1-15</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15S, T15S, R9E</p> <p>12. COUNTY OR PARISH 18. STATE Carbon Utah</p>
<p>14. PERMIT NO. 43 007 30085</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Waiting for Completion Rig

RECEIVED

JUN 08 1983

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Corp Sec DATE 6-6-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. 43 007 30085
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. General Am 1-15
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15S, T15S, R9E
12. COUNTY OR PARISH Carbon
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR F L Energy 2020 E 3300 S # 23 SLC, Ut 84109	
3. ADDRESS OF OPERATOR	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 15, T 15S, R 9E 617 FSL, 2057 FWL	
14. PERMIT NO. 43 007 30085	15. ELEVATIONS (Show whether DF, RT, OR, etc.)

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Operation Report</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Waiting for workover rig

RECEIVED
JUL 11 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Corp Sec DATE 7-6-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR F L Energy 2020 E 3300 S # 23 SLC, Ut 84109</p> <p>3. ADDRESS OF OPERATOR</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 15, T 15S, R 9E 617 FSL, 2057 FWL</p> <p>14. PERMIT NO. 43 007 30085</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 43 007 30085</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. General Am 1-15</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15S, T15S, R9E</p> <p>12. COUNTY OR PARISH Carbon</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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Waiting for completion rig

RECEIVED

AUG 08 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Corp Sec DATE 8-5-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NO.

43 007 30085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

General Am 1-15

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 15S, T15S, R9E

12. COUNTY OR PARISH 13. STATE

Carbon

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
F L Energy 2020 E 3300 S # 23 SLC, Ut 84109

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Sec 15, T 15S, R 9E 617 FSL, 2057 FWL

14. PERMIT NO.
43 007 30085

15. ELEVATIONS (Show whether DP, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Waiting for completion rig

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Corp Sec

DATE 9-6-83

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

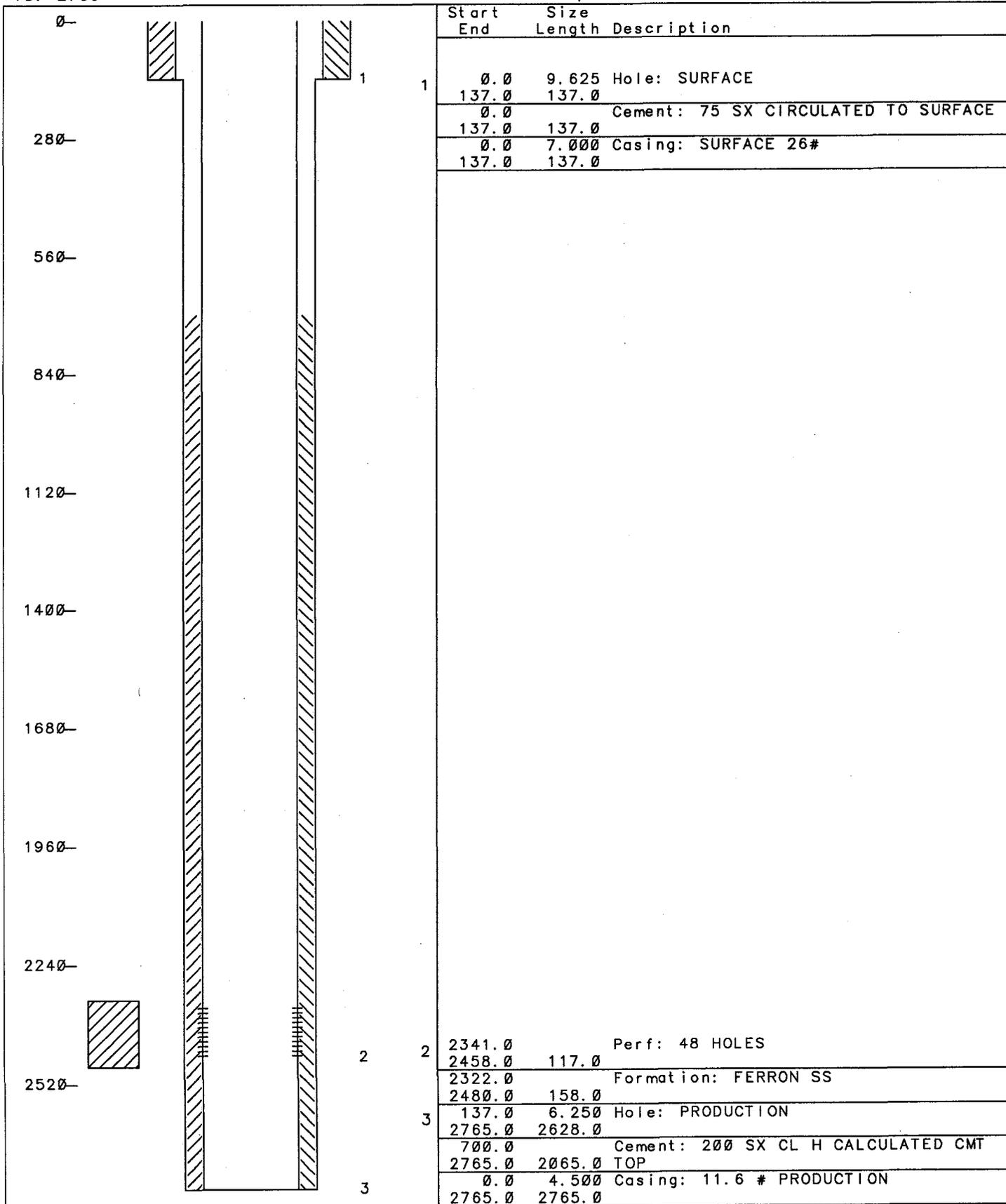
CONDITIONS OF APPROVAL, IF ANY:

Lease: STATE
Well #: 1-15

Spud Date: 11/11/1982
KB: 5919
TD: 2766

Comp Date: 10/17/1983
ELEV: 5909
PBD: 2726

API #: 43-007-30085-
Location: Sec 15 Twn 15S Rng 09E
County: CARBON
State: UTAH
Field: WILDCAT
Operator: F. L. ENERGY CORP



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

41

SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
F L Energy 2020 E 3300 S # 23 SLC, Ut 84109

3. ADDRESS OF OPERATOR

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9. WELL NO.
General Am 1-15

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec 15S, T15S, R9E

12. COUNTY OR PARISH
Carbon

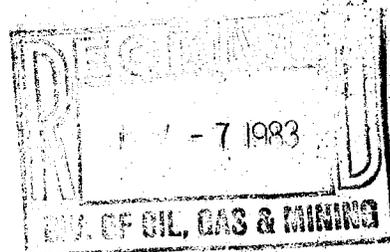
18. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Evaluating Completion



18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Corp Sec DATE 11-1-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

43 007 30085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

General Am 1-15

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 15S, T15S, R9E

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

OIL WELL GAS WELL OTHER

NAME OF OPERATOR

F L Energy 2020 E 3300 S # 23 SLC, Ut 84109

ADDRESS OF OPERATOR

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Sec 15, T 15S, R 9E 617 FSL, 2057 FWL

PERMIT NO.

43 007 30085

15. ELEVATIONS (Show whether DP, RT, OR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Operation Report

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well is completed and preparing for Tests

DIVISION OF
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Corp Sec

DATE

12-1-83

(This space for Federal or State office use)

APPROVED BY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

NAME OF OPERATOR

F L Energy 2020 E 3300 S # 23 SLC, Ut 84109

ADDRESS OF OPERATOR

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Sec 15, T 15S, R 9E 617 FSL, 2057 FWL

PERMIT NO.

43 007 30085

15. ELEVATIONS (Show whether DV, NT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

43 007 30085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME

9. WELL NO.

General Am 1-15

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., W., DR BLK, AND SURVEY OR AREA

Sec. 15S, T15S, R9E

12. COUNTY OR PARISH 18. STATE

Carbon

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT.

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Testing has been deferred due to the weather

I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Corp Sec

DATE

1-3-84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

NAME OF OPERATOR

F L Energy 2020 E 3300 S # 23 SLC, Ut 84109

ADDRESS OF OPERATOR

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also pages 17 below.)
At surface

Sec 15, T. 15S, R 9E 617 FSL, 2057 FWL

PERMIT NO.

43 007 30085

15. REMARKS (Show whether DV, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

43 007 30085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

General Am 1-15

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 15S, T15S, R9E

12. COUNTY OR PARISH 13. STATE

Carbon

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Testing is being conducted on the well and water

I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Corp Sec

DATE 2-7-84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

WELL GAS WELL OTHER

NAME OF OPERATOR
F L Energy 2020 E 3300 S # 23 SLC, Ut 84109

ADDRESS OF OPERATOR

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Also specify 17 below.)
surface
Sec 15, T 15S, R 9E 617 FSL, 2057 FWL

5. LEASE DESIGNATION AND SERIAL NO. 43 007 30085
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. General Am 1-15
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15S, T15S, R9E
12. COUNTY OR PARISH Carbon
13. STATE Utah

PERMIT NO.
43 007 30085

14. ELEVATIONS (Show whether DR, RT, OR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRAC TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRAC TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <u>Operation Report</u>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

WELLS PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Shut in waiting for tests

RECEIVED
MAR 8 1984
DIVISION OF
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Corp Sec

DATE 3-1-84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATES
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

TYPE OF WELL OIL WELL OTHER

NAME OF OPERATOR
F L Energy 2020 E 3300 S # 23 SLC, Ut 84109

ADDRESS OF OPERATOR

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Also specify 17 below.)
Surface

Sec 15, T 15S, R 9E 617 FSL, 2057 FWL

PERMIT NO.
43 007 30085

15. ELEVATIONS (Show whether DV, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
43 007 30085

6. IF INDIAN, ALLOTTEE OR TRACT NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
General Am 1-15

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLM, AND SURVEY OR AREA
Sec 15S, T15S, R9E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
ABANDON WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

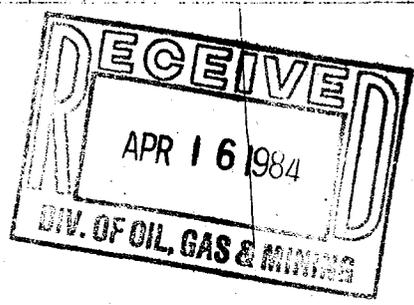
SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Operation Report
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Shut in waiting for tests



APR 16 1984

I hereby certify that the foregoing is true and correct

NAME [Signature] TITLE Corp Sec

DATE 4-9-84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

WELL OIL WELL OTHER

NAME OF OPERATOR
F L Energy 2020 E 3300 S # 23 SLC, Ut 84109

ADDRESS OF OPERATOR

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Also space 17 below.)
surface
Sec 15, T. 15S, R 9E 617' FSL, 2057 FWL

PERMIT NO.
43 007 30085

15. ELEVATIONS (Show whether DV, NY, ON, etc.)

5. LEASE DESIGNATION AND SERIAL NO. 43 007 30085
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. General Am 1-15
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15S, T15S, R9E
12. COUNTY OR PARISH Carbon
13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF
- FRAC TREAT
- SHUT OR ACIDIZE
- REPAIR WELL
- (Other)
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF
- FRAC TREATMENT
- SHUTTING OR ACIDIZING
- (Other) Operation Report
- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SPECIFIC PURPOSES OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Shut in waiting for tests

I hereby certify that the foregoing is true and correct

NAME: [Signature] TITLE: Corp Sec

DATE: 3 May 84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

TYPE OF WELL OIL WELL OTHER

NAME OF OPERATOR
F L Energy 2020 E 3300 S # 23 SLC, Ut 84109

ADDRESS OF OPERATOR

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Also include page 17 below.)
surface

Sec 15, T. 15S, R. 9E 617 FSL, 2057 FWL

PERMIT NO. 43 007 30085 15. ELEVATIONS (Show whether DV, NY, OK, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
43 007 30085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
General Am 1-15

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 15S, T15S, R9E

12. COUNTY OR PARISH 13. STATE

Carbon Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT.

MULTIPLE COMPLETION

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other) Operation Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIPTIVE PROPOSITION ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Shut in waiting for tests

I hereby certify that the foregoing is true and correct

NAME [Signature]

TITLE Corp Sec

DATE 6-5-84

SUBMIT IN DUPLICATE
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

WELL OIL WELL OTHER

NAME OF OPERATOR
F L Energy 2020 E 3300 S # 23 SLC, Ut 84109

ADDRESS OF OPERATOR

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Also space 17 below.)
surface

Sec 15, T 15S, R 9E 617 FSL, 2057 FWL

UNIT NO.
43 007 30085

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
43 007 30085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
General Am 1-15

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

Carbon Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

STOP WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

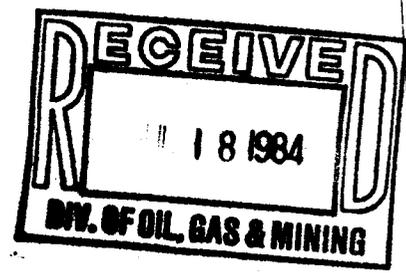
WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Operation Report

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECORD PURPOSES ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Shut in waiting for tests



I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Corp Sec

DATE 7-18-84

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

TYPE OF WELL OIL WELL OTHER

NAME OF OPERATOR
F L Energy 2020 E 3300 S # 23 SLC, Ut 84109

ADDRESS OF OPERATOR

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Also space 17 below.)
surface

Sec 15, T 15S, R 9E 617 FSL, 2057 FWL

PERMIT NO. 15. ELEVATIONS (Show whether DV, RT, OR, etc.)

43 007 30085

6. LEASE DESIGNATION AND SERIAL NO.

43 007 30085

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

9. WELL NO.

General Am 1-15

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 15S, T15S, R9E

12. COUNTY OR PARISH 18. STATE

Carbon

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT.

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

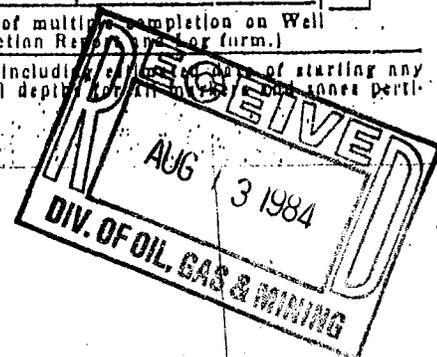
ABANDONMENT*

(Other) Operation Report

(NOTE: Report results of multiple completion on Well (completion or Recompletion Report) or (form.)

CRISIS PURPOSES OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth of well. If well is plugged, give pertinent information to this work.)

Shut in waiting for tests



I hereby certify that the foregoing is true and correct

Corp Sec

[Signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

WELL GAS WELL OTHER

NAME OF OPERATOR
F L Energy 2020 E 3300 S # 23 SLC, Ut 84109

DRIVER OF OPERATOR

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Also space 17 below.)
surface
Sec 15, T. 15S, R. 9E 617 FSL, 2057 FWL

PERMIT NO.
43 007 30085

15. ELEVATIONS (Show whether DV, NY, OK, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
43 007 30085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
General Am 1-15

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 15S, T15S, R9E

12. COUNTY OR PARISH 13. STATE
Carbon Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
Other)
PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON
CHANGE PLANN

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Operation Report
REPAIRING WELL
ALTERING CASING
ABANDONMENT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

14. PURPOSE OF NOTIFICATION OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Will Test this month

RECEIVED

SEP 18 1984

DIVISION OF OIL
GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 16, 1984

F.L. Energy
2020 East 3300 South, # 23
Salt Lake City, Utah 84109

Gentlemen:

Re: Well No. General-American State 1-15, Sec. 15, T. 15S, R. 9E,
Carbon County, Utah.

The Division has recently a "Well Completion or Recompletion Report and Log" for the referenced well in which you indicated that the well is to be classified as a gas well. We regret that such a classification cannot be made and you are hereby informed that the well cannot be permitted or produced as a gas well under existing well spacing rules.

By letter dated August 16, 1982, the well was approved as an oil well under Rule C-3 of state regulations. Reclassification as a gas well cannot be allowed because of the proximity of the well to other properly permitted gas wells.

If it is your desire to produce the well as a gas well, it is suggested that you petition the Board for an order establishing gas well spaced units or allowing an exception well location under general spacing rules. A hearing on the matter would require evidence and testimony justifying the need for such action.

Please contact this office if you have any questions. Thank you for your consideration of this matter.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Petroleum Engineer

cc: D.R. Nielson
R.J. Firth
96840-52

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON **RECEIVED**

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

OCT 19 1984

OIL WELL OTHER

NAME OF OPERATOR
F L Energy 2020 E 3300 S # 23 SLC, DIVISION OF OIL, GAS & MINING

ADDRESS OF OPERATOR

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Use places 17 below.)
Sec 15, T. 15S, R. 9E 617 FSL, 2057 FWL

WELL NO. 43 007 30085

11. ELEVATIONS (Show whether DT, NT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

43 007 30085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME

9. WELL NO.

General Am 1-15

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., W., OR BLM, AND SURVEY OR AREA

Sec. 15S, T15S, R9E

12. COUNTY OR PARISH 13. STATE

Carbon

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHUTTING OR ACIDIZING

(Other)

Operation Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

FOR PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and inner perforations to this work.)

Have Tested the well, results will be sent under separate cover.

Waiting for hoop up.

10-9-84

Form OGC-7b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATES
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

TYPE OF WELL: OIL WELL OTHER

NAME OF OPERATOR: F L Energy 2020 E 3300 S # 23 SLC, Ut 84109

ADDRESS OF OPERATOR:

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Also include 17 below.)
Surface: Sec 15, T. 15S, R. 9E 617 FSL, 2057 FWL

PERMIT NO. 43 007 30085

15. ELEVATIONS (Show whether DV, RT, ON, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
43 007 30085

6. IF INDIAN, ALLOTTEE OR TRACT NAME

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME

9. WELL NO.
General Am 1-15

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., W., OR BLK. AND SURVEY OR TARA
Sec 15S, T15S, R9E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

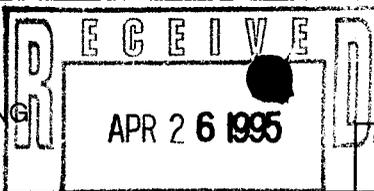
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRAC TREAT	<input type="checkbox"/>	FRAC TREATMENT	<input type="checkbox"/>
SHUT OR ACIDIZE	<input type="checkbox"/>	SHUTTING OR ACIDIZING	<input type="checkbox"/>
PAIR WELL	<input type="checkbox"/>	(Other) <u>Operation Report</u>	<input type="checkbox"/>
Other	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANA	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

CRUCIAL PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Shut in waiting for Hook up

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



5. Lease Designation and Serial Number:

ML-28931

6. If Indian, Allottee or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

General American

2. Name of Operator:

F.L. Energy Inc.

43-007-30085

9. API Well Number:

1-15

3. Address and Telephone Number:

220 So Main St SLC, Utah - 801-359-9991

10. Field and Pool, or Wildcat:

4. Location of Well

Sec: 15, T: 15 S, R9E. SLBM.

Footages:

2726'

County: Carbon

QQ, Sec., T., R., M.:

State: Utah.

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

Other pipe line Road work.

Approximate date work will start

4-1-95
OR sooner

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

clean well out - have to do 4-point test - pipe line work
clean Area around Road work.

13.

Name & Signature:

Ray Buchthal

801-636-5256
5297

Title:

Field Sup.

Date:

3-8-95

(This space for State use only)

39.21 | 39.17 | 41.05 | 43.25 | 43.26 | 41.07 | 39.73 | 39.19 | 39.16 | 41.8

16

15

STATE *Saw State*
II

STATE
III *General American*

2A-1495-S
STATE

122

21

U.S.A.

22

U.S.A.

Pipe Line

28

U.S.A.

U.S.A.

U.S.A.

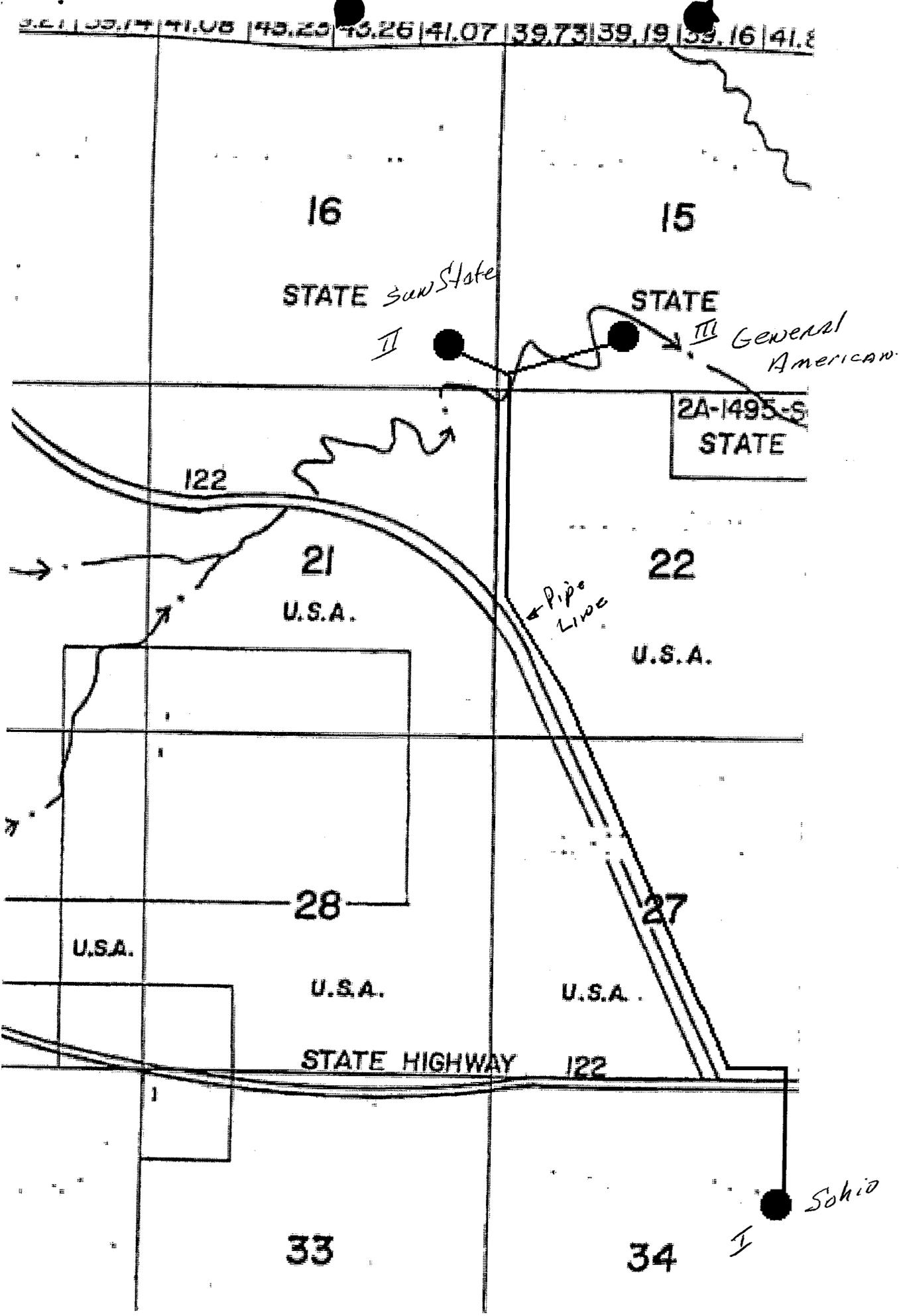
27

STATE HIGHWAY 122

33

34

Sohio
I



DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

ML-47975-OBA

6. If Indian, Alottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Sun State #1-16

9. API Well Number:

43-007-30075

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

FL Energy Corporation

3. Address and Telephone Number: 2020 East 3300 South, Suite 26

Salt Lake City, Utah 84109 (801) 487-0744

4. Location of Well SESE-16-15S-9E

Footages: 700' FSL, 705' FEL

County: Carbon

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandon, Repair Casing, Change of Plans, Convert to Injection, Fracture Treat or Acidize, Multiple Completion, Other, New Construction, Pull or Alter Casing, Recomplete, Reperforate, Vent or Flare, Water Shut-Off

Approximate date work will start

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon, Repair Casing, Change of Plans, Convert to Injection, Fracture Treat or Acidize, Other Change of operator, New Construction, Pull or Alter Casing, Reperforate, Vent or Flare, Water Shut-Off

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

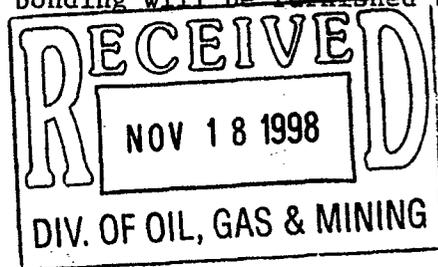
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 1, 1998, Fleet Energy, LLC, 2450 Fondren, Suite 310, Houston, Texas 77063 acquired the captioned lease and took over operations of the captioned well from FL Energy Corporation. The sale was closed October 29, 1998, but effective as of September 1, 1998. Bond is being filed with Utah SITLA and evidence of that bonding will be furnished to UDOGM.

Approved by the Utah Division of Oil, Gas and Mining

Date: 11.18.98 By: Kristina D. Lisbeck



13. FL Energy Corporation

Name & Signature: Paul Pullman

Title: President

Date: 11-2-98

(Use space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: ML-47976-OBA
2. Name of Operator: FL Energy Corporation		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 2020 East 3300 South, Suite 26 Salt Lake City, Utah 84109 (801) 487-0744		7. Unit Agreement Name:
4. Location of Well: SESW-15-15S-9E Footages: 617' FSL, 2,057' FWL QQ, Sec., T., R., M.:		8. Well Name and Number: General Amercian #1-15
		9. API Well Number: 43-007-30085
		10. Field and Pool, or Wildcat: County: Carbon State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

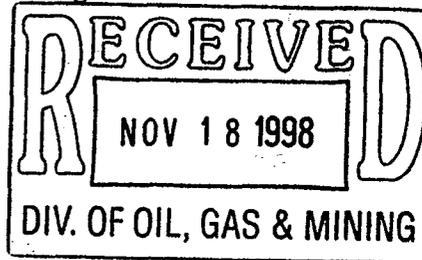
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Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-18-98

By: Kristen D. Riebeck



13. FL Energy Corporation

Name & Signature: Paul Pullman

Title: President

Date: 11-2-98

(This space for State use only)

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

ML-47975-OBA

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Sun State #1-16

9. API Well Number:

43-007-30075

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

FL Energy Corporation

3. Address and Telephone Number: 2020 East 3300 South, Suite 26

Salt Lake City, Utah 84109 (801) 487-0744

4. Location of Well

SESE-16-15S-9E

Footages:

700' FSL, 705' FEL

County: Carbon

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of operator
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

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* Must be accompanied by a cement verification report.

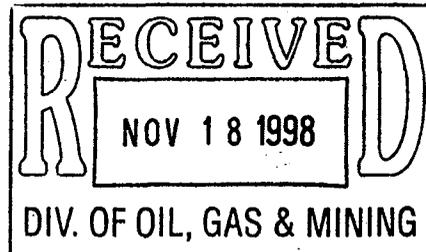
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Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11.18.98

By: *Kristen D. Risbeck*



13. Fleet Energy, LLC

Name & Signature: *Christopher J. Simon*
Christopher J. Simon

Title: Executive Vice President Date: 11/1/98

(This space for State use only)

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial Number:

ML-47976-OBA

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

General American #1-15

9. API Well Number:

43-007-30085

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

FL Energy Corporation

3. Address and Telephone Number: 2020 East 3300 South, Suite 26

Salt Lake City, Utah 84109 (801) 487-0744

4. Location of Well

SESW-15-15S-9E

Footages: 617' FSL, 2,057' FWL

County: Carbon

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandon, Repair Casing, Change of Plans, Convert to Injection, Fracture Treat or Acidize, Multiple Completion, Other, New Construction, Pull or Alter Casing, Recomplete, Reperforate, Vent or Flare, Water Shut-Off

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon, Repair Casing, Change of Plans, Convert to Injection, Fracture Treat or Acidize, Other Change of operator, New Construction, Pull or Alter Casing, Reperforate, Vent or Flare, Water Shut-Off

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

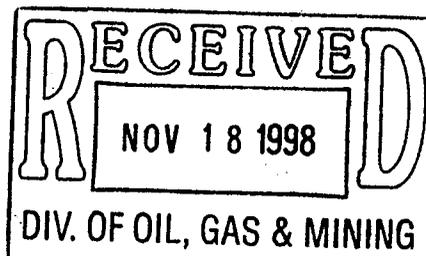
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Approved by the Utah Division of Oil, Gas and Mining

Date: 11-18-98

By: Kristin D. Beck



13. Fleet Energy, LLC

Name & Signature: Christopher J. Simon

Title: Executive Vice President

Date: 11/9/98

(This space for State use only)

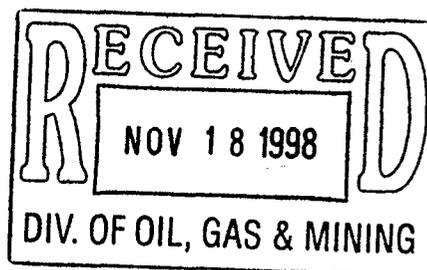


Fleet Energy, L.L.C.
2450 Fondren, Suite 310
Houston, Texas 77063
Tel: 713.785.5600
Fax: 713.785.5605

November 17, 1998

via Federal Express

Ms. Kristen Risbeck
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801



Re: **Change of Operator effective ⁹8/1/98:**
General American #1-15
Sun State #1-16
Carbon County, UT

Dear Ms. Risbeck:

Enclosed please find four original Change of Operator forms covering the captioned wells: two originals are signed by FL Energy Corporation (the former operator) and two originals are signed by Fleet Energy, L.L.C. (the new operator).

Would you please return four approved copies to me as soon as possible.

Please call me at 713/785-5600, Ext. 110, should you have any questions or need additional information.

Sincerely,

Debbie Livingstone

Enclosures

DOGM SPEED LETTER

To: Ed Bonner

From: Kristen Risbeck

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 11/19 19 98

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: F L Energy Corporation

New Operator: Fleet Energy LLC

Well(s):	API:	Entity:	S-T-R:	Lease:
Sun State 1-16	43-007-30075	02888	16-15S-09E	ML-47975
General American 1-15	43-007-30085	02996	15-15S-09E	ML-47976

cc: Operator File

Signed Kristen Risbeck

REPLY

Date _____ 19 _____

Signed _____

OPERATOR CHANGE WORKSHEET

1-KDR	6-KAS
2- GLH	7-SJ ✓
3-JRB	8-FILE
4-CDW	
5- TRB	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-1-98

TO: (new operator)	<u>FLEET ENERGY LLC</u>	FROM: (old operator)	<u>F L ENERGY CORPORATION</u>
(address)	<u>2450 FONDREN STE 310</u>	(address)	<u>2020 EAST 3300 SOUTH STE 26</u>
	<u>HOUSTON, TX 77063</u>		<u>SALT LAKE CITY, UT 84109</u>
			<u>Phone: (801) 487-0744</u>
	<u>Phone: (713) 785-5600</u>		<u>Account no. N2120</u>
	<u>Account no. N0935 (11-18-98)</u>		

WELL(S) attach additional page if needed:

Name:	<u>SUN STATE 1-16 (SGW)</u>	API:	<u>43-007-30075</u>	Entity:	<u>2888</u>	S	<u>16</u>	T	<u>15S</u>	R	<u>9E</u>	Lease:	<u>ML-47975</u>
Name:	<u>GENERAL AMERICAN 1-15 (SGW)</u>	API:	<u>43-007-30085</u>	Entity:	<u>2996</u>	S	<u>15</u>	T	<u>15S</u>	R	<u>9E</u>	Lease:	<u>ML-47976</u>
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____
Name:	_____	API:	_____	Entity:	_____	S	_____	T	_____	R	_____	Lease:	_____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-18-98)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-18-98)*
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** *(yes)* *(no)* ____ If yes, show company file number: 029803. *(eff. 10-27-98)*
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(11-19-98)*
6. **Cardex** file has been updated for each well listed above. *(11-19-98)*
7. Well **file labels** have been updated for each well listed above. *(new system)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(11-19-98)*
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents. *(11-18-98)*

ENTITY REVIEW

- VDR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A VDR 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- I 2. A copy of this form has been placed in the new and former operator's bond files.
- I 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- 1. Copies of documents have been sent on 11-19-98 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: _____.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: ML-47976-OBA
2. Name of Operator: Fleet Energy, L.L.C.		6. If Indian, Allottee or Tribe Name: _____
3. Address and Telephone Number: 2450 Fondren, Suite 310, Houston, TX 77063 (713/785-5600)		7. Unit Agreement Name: _____
4. Location of Well SESW-S15-T15S-R9E Footages: 617' FSL, 2057' FWL OO, Sec., T., R., M.: _____		8. Well Name and Number: General American #1-15
		9. API Well Number: 43-007-30085
		10. Field and Pool, or Wildcat: _____
		County: Carbon
		State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Extension of Shut-In status</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was originally completed as a Ferron sandstone well in 1983, with an initial production test reported at 300 mcf/d gas and a trace of water. The well was purchased from FL Energy by Fleet Energy in October 1998. The reasons the well remains inactive are threefold:

- 1) There is a cloud on title surrounding this well. Fleet Energy filed a quiet title action on 12/16/98 in order to legally settle the title issues surrounding this well. Fleet anticipates final settlement on this action by June 1999.
- 2) No pipeline was ever built to transport gas from the subject well to the market. Questar Pipeline has announced plans to expand its pipeline into the vicinity of Fleet's acreage. Questar's completion date is set for July 1999.
- 3) The well is located within a Big Game Minimum Disturbance Corridor (Price CBM EIS) which prohibits construction between Dec. 1 and April 15.

After final settlement of the title issues, Fleet plans to rework or redrill the subject well as a Ferron coalbed methane well during the summer of 1999. Therefore, Fleet Energy requests Division of Oil, Gas, and Mining approval of an extension of the Shut-In status until Sept. 30, 1999. If a further extension is needed, Fleet will petition DOGM for an additional extension at that time.

13. Name & Signature: J. M. Spears Title: Vice President Production & Operations Date: 3/9/99

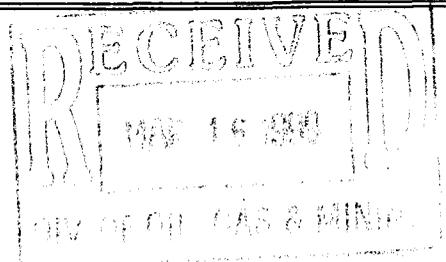
(This space for State use only)

APPROVED

The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

Date: 3-16-99

(4194) (See Instructions on Reverse Side)





Fleet Energy, L.L.C.
2450 Fondren, Suite 310
Houston, Texas 77063
Tel: 713.785.5600
Fax: 713.785.5605

March 11, 1999

Mr. John Baza
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801



Dear Mr. Baza:

In response to your letter of February 24, 1999, attached are sundry notices for the General American #1-15 (API #43-007-30085) and the Sun State #1-16 (API #43-007-30075) wells in Carbon County, Utah. The sundry notices state the reason the wells have been shut-in to date, and describe Fleet Energy's plans to clear legal title to the wells and to bring the wells on production in the near future.

Fleet Energy, L.L.C. hereby requests approval of the extension of the Shut-In status for these wells through September 30, 1999. Please contact me at (713) 785-5600 ext. 104 if you have any questions regarding this matter.

Sincerely,

A handwritten signature in cursive script that reads 'Mark Spears'.

Mark Spears
V.P., Production and Operations

cc: D. K. Livingstone

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: ML-47976-OBA
2. Name of Operator: Fleet Energy, L.L.C.	6. If Indian, Alitotsee or Tribe Name: _____
3. Address and Telephone Number: 16360 Park Ten Place, Ste. 218 Houston, TX 77084 (713-785-5600)	7. Unit Agreement Name: General American #1-15
4. Location of Well Footages: 617' FSL and 2057' FWL County: Carbon	8. Well Name and Number: _____
OO, Sec., T., R., M.: SESW S15-T15S-R9E State: Utah	9. API Well Number: 43-007-30085
	10. Field and Pool, or Wildcat: _____

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____ Extension of Shut-In Status _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was originally completed as a Ferron sandstone well in 1983, with an initial production test reported at 300 mofd and a trace of water. The well was purchased from FL Energy by Fleet Energy in October 1998.

The subject well remains inactive because of a cloud on title surrounding this well. Fleet Energy filed a quiet title lawsuit (*Fleet Energy, LLC v. Vector Petroleum Corp., et al., Civil No. 980700802, Carbon County, Utah*) on 12/16/98 in order to legally settle any title dispute issues surrounding this well. Although Fleet expected final judgement to be rendered before now, the presiding judge has not made a final judgement on the quiet title lawsuit.

Due to the unresolved title issue and an active raptor nest in the vicinity of this well, Fleet Energy hereby requests Division of Oil, Gas and Mining ("DOG M") approval of an extension of the Shut-In status until July 30, 2000. If a further extension is needed, Fleet will petition DOGM for an additional extension at that time.

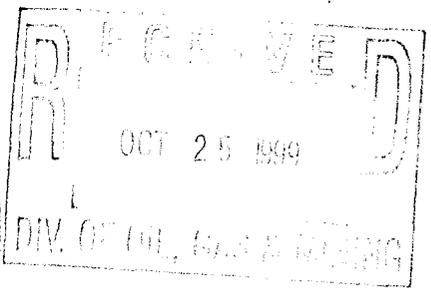
13. Name & Signature: Mark Spears Title: V.P. Production and Operations Date: 10/18/99

(This space for State use only)

APPROVED
The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

(A) Date: 10-27-99 (See Instructions on Reverse Side)

COPY SENT TO OPERATOR
Date: 10-29-99
Initials: CFD



OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2-GTN	7-BJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 12-21-99

TO: (new operator) MARATHON OIL COMPANY
(address) 1501 STAMPEDE AVE
CODY, WY 82414
Phone: (307) 527-3003
Account no. N3490

FROM: (old operator) FLEET ENERGY LLC
(address) 2450 FONDREN STE. 310
HOUSTON, TX 77063
Phone: (713) 785-5600
Account no. N0935

WELL(S) attach additional page if needed:

Name: <u>SUN STATE 1-16 (SGW)</u>	API: <u>43-007-30075</u>	Entity: <u>2888</u>	S <u>16</u>	T <u>15S</u>	R <u>9E</u>	Lease: <u>ML-28308</u>
Name: <u>GENERAL AMER. 1-15 (SGW)</u>	API: <u>43-007-30085</u>	Entity: <u>2996</u>	S <u>15</u>	T <u>15S</u>	R <u>9E</u>	Lease: <u>ML-28931</u>
Name: <u>SITLA 22-27 (DRL)</u>	API: <u>43-007-30553</u>	Entity: <u>12547</u>	S <u>27</u>	T <u>15S</u>	R <u>9E</u>	Lease: <u>ML-48210</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- DR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 12.28.99)*
- DR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 12.28.99)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- DR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(1.19.2000)*
- DR 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well **file labels** have been updated for each well listed above.
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1.19.2000)*
- DR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- 1. Copies of documents have been sent on e-mail to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: APR 13 2000.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

000103 Sent e-mail to Ed Bonner re: Bonding
 000118 left message for Ed Bonner; per DTS he said to go ahead & change but still request the bond number from Ed.
 000124 called & informed (Cherry Skinner?) Marathon Oil they needed to increase their bond to 80,000 (per Ed Bonner) also gave them Eds name & #.
 000126 Per Ed Bonner, Marathon has 80,000 Bond that covers 6 leases, 3 which are in the oper change. OK ML-47975, ML-47976, & ML-48210
 (Deb Hayver 3274)

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
 ML-47976-OBA

7. Indian Allottee or Tribe Name
 NA

8. Unit or Communitization Agreement
 NA

9. Well Name and Number
 General American #1-15

10. API Well Number
 43-007-30085

11. Field and Pool, or Wildcat
 DRUNKARD'S WASH

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT -- for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 MARATHON OIL COMPANY

3. Address of Operator
 1501 STAMPEDE AVE., CODY, WYOMING 82414

4. Telephone Number
 307-527-3003

5. Location of Well
 Footage : 617' FSL, 2057' FWL County : CARBON
 QQ, Sec, T., R., M : SESW 15-15S-9E State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u> | |

Date of Work Completion SEE BELOW

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective December 21, 1999, Marathon Oil Company purchased the above referenced well from Fleet Energy, L.L.C. of Houston, Texas.

By copy of this sundry notice, Marathon Oil Company will be responsible for conducting all operations in accordance with Rules and Regulations of the State of Utah.

Marathon will conduct all operations under Utah Blanket Bond #5217029 in the amount of \$80,000

RECEIVED

DEC 28 1999

DIVISION OF OIL, GAS & MINING

cc: WRF, RPM, T&C(HOU), FLEET, LAND,DTJ

14. I hereby certify that the foregoing is true and correct.

Name & Signature R.P. Meabon Title Regulatory Coord. Date 12/22/99

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number ML-47976-OBA
7. Indian Allottee or Tribe Name NA
8. Unit or Communitization Agreement NA
9. Well Name and Number General American #1-15
10. API Well Number 43-007-30085
11. Field and Pool, or Wildcat DRUNKARD'S WASH

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator FLEET ENERGY, L.L.C.	
3. Address of Operator 2450 FONDREN, SUITE 310, HOUSTON, TX 77063	4. Telephone Number 713-785-5600
5. Location of Well Footage : 617' FSL, 2057' FWL County : CARBON QQ, Sec, T., R., M : SESW 15-15S-9E State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>	

Date of Work Completion SEE BELOW

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective December 21, 1999, Fleet Energy, L.L.C. sold all of its rights, title and interest in the above named well to: **MARATHON OIL COMPANY**
 1501 Stampede Avenue
 Cody, Wyoming 82414

By copy of this sundry notice, Marathon Oil Company will be responsible for conducting all operations in accordance with Rules and Regulations of the State of Utah.

RECEIVED
DEC 28 1999
 DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature J. M. Spears Title VP, Production & Opns Date 12/20/99

(State Use Only)

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT for such proposals</small>		6. Lease Designation and Serial Number ML-47976-OBA
		7. Indian Allottee or Tribe Name NA
		8. Unit or Communitization Agreement NA
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____	9. Well Name and Number General American #1-15	
2. Name of Operator MARATHON OIL COMPANY		10. API Well Number 43-007-30085
3. Address of Operator 1501 STAMPEDE AVE., CODY, WYOMING 82414	4. Telephone Number 307-527-3003	11. Field and Pool, or Wildcat DRUNKARD'S WASH
5. Location of Well Footage : 617' FSL, 2057' FWL County : CARBON QQ, Sec, T., R., M : SESW 15-15S-9E State : UTAH		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize
<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start ASAP

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company requests approval to re-enter the above named well and recomplete same for production as described in the attached procedure. The well will be tested and if productive, will be completed as a Ferron Gas producer.

* Due to Raptor Stipulations in the immediate area, a gas sales line and road cannot be installed until July of 2000. Therefore, Marathon requests a waiver to all wilflife and raptor stipulations in order to install a road for access to the location and a gas sales line in order to produce the above mentioned well.

Marathon will conduct all operations under Utah Blanket Bond #5217029 and SITLA Blanket Bond #5922542 both in the amount of \$80,000.
 cc: WRF, RPM, T&C(HOU), LAND,DTJ, Chris Colt

COPY SENT TO OPERATOR

Date: 1-20-00

Initials: CRD

14. I hereby certify that the foregoing is true and correct.

Name & Signature R.P. Meabon Title Regulatory Coord. Date 01/06/00

(State Use Only) **APPROVED** * Division cannot approve this item. **RECEIVED**
The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer
 (8/90) See Instructions on Reverse Side
 Date: 1-19-00 **JAN 10 2000**
DIVISION OF OIL, GAS & MINING

(WRF-999)
E.W. Sandlin
January 6, 2000

Approvals		
Needed		Rcv'd
X	AFE	
	Surf Sundry	
X	DH Sundry	
	407	
	NPDES	
	Pit Sundry	
	Polymer	

**General American 1-15
Drunkard's Wash Field
Recompletion Procedure**

WELL DATA:

Location: 2057' FWL, 617' FSL, Sec. 15, T15S, R9E Carbon County, Utah

Elevation: GL: 5909' KB: 5919'

Depth: TD: 2766' PBTD: 2414' (HES Cement Retainer)

Casing: Surface 7", 26#, K-55 set @ 137' with 75 sxs cement.

Production 4 1/2", 11.6#, J-55, set @ 2765' with 200 sxs cement.

Perforations: Ferron SS 2341' - 2343' (2 SPF)
2358' - 2360' (2 SPF)
2398' - 2402' (2 SPF)
2452' - 2458' (2 SPF) Squeezed w/55 sxs Class H Cement

Proposed Status: Active Producer

JUSTIFICATION:

PROCEDURE:

- 1) Build new road going in to location. Test anchors.
- 2) MIRU. Shoot a fluid level. Blow well down to a vented swab tank if necessary. Swab the Ferron Sand for rate and cut. POH with tubing.
- 3) RT a 4 1/2" scraper and tag PBTD.
- 4) RIH with a 4 1/2" RBP and set at 2330'. Fill the hole and PT casing to 2500 psi. Released RBP and POH with tubing and LD RBP.
- 5) RIH with 3 7/8" bit, 6 - 3 1/2" drill collars on 2 3/8" tubing. Drill out cement retainer and cement to 2444'. Circulate hole clean with 2% Clayfix II water. POH and stand back drill collars.

- 6) Perforate the Ferron coals as shown below with 120 degree phasing at 4 JSPF.

Ferron Coals: 2400'-2408' 4 JSPF
 2418'-2424' 4 JSPF
 2430'-2438' 4 JSPF

- 7) RU HES. Hold safety meeting and discuss the job. PT surface lines to 4000 psi. Perform fluid QC and breaker tests (BHT = 100 degrees F). See attached sheet for fracturing fluid additives. Pump Ferron Coal sand fracture treatment observing a maximum surface pressure of 3400 psi.

Recommended Rate: 70 BPM
 Anticipated Pressure: 2500 psi to 3000 psi
 Maximum Pressure: 3400 psi

Ferron Coal Sand Fracture Treatment Schedule			
Stage	Fluid Volume (gals)	Fluid Type	Pounds of Sand
Pad	9,000	20# DeltaFrac Pad	
0.25 ppg Fluid Loss	2,500	20# DeltaFrac SLF	625
1 ppg	3,000	20# DeltaFrac Pad	3,000
2 ppg	3,000	20# DeltaFrac SLF	6,000
3 ppg	3,000	20# DeltaFrac SLF	9,000
4 ppg	6,000	20# DeltaFrac SLF	24,000
5 ppg	7,000	20# DeltaFrac SLF	35,000
6 ppg	5,000	20# DeltaFrac SLF	30,000
Flush	≈ 1590	20# Linear Gel	
Totals	≈ 40,090		107,625

$P_{max} = 3400$ psi. Record ISIP, 5, 10, and 15 minute SIP's. Blow well down to vented swab tank.

- 8) Perforate the Ferron coals as shown below with 120 degree phasing at 4 JSPF.

Ferron Coals: 2340'-2344' 4 JSPF
 2358'-2370' 4 JSPF

- 9) RIH with wireline and set an RBP at 2385'.

- 10) RU HES. Hold safety meeting and discuss the job. PT surface lines to 4000 psi. Perform fluid QC and breaker tests (BHT = 100 degrees F). See attached sheet for fracturing fluid additives. Pump Ferron Coal sand fracture treatment observing a maximum surface pressure of 3400 psi.

Recommended Rate: 70 BPM

Anticipated Pressure: 2500 psi to 3000 psi
 Maximum Pressure: 3400 psi

Ferron Coal Sand Fracture Treatment Schedule			
Stage	Fluid Volume (gals)	Fluid Type	Pounds of Sand
Acid	300	15% HCl	
Pad	2,000	20# DeltaFrac Pad	
0.25 ppg	4,000	20# DeltaFrac SLF	1,000
1-5 ppg	16,000	20# DeltaFrac SLF	48,000
6 ppg	3,000	20# DeltaFrac SLF	18,000
Flush	≈ 1550	20# Linear Gel	
Totals	≈ 26,550		67,000

$P_{max} = 3400$ psi. Record ISIP, 5, 10, and 15 minute SIP's.

- 11) Flow well back to vented swab tanks.
- 12) RIH with 2 3/8" SN on 2 3/8" tubing and tag sand. Circulate out sand to RBP at 2444'. Pull tubing up to 2320'. Swab the Ferron for clean-up and rate.
- 13) POH with tubing.
- 14) RIH with 3 3/8" bit and 6 - 3 1/2" drill collars. Drill out cement and circulate out any fill to 2700'. Circulate hole clean. POH and LD bit and drill collars.
- 15) RU wireline company and perforate at 120 degree phasing and 4 JSPF.

Ferron Sand 2448'-2460'
 2468'-2480'

- 16) RIH with 2 3/8" tubing to 2700'. Swab for rate. RIH with rods and insert pump. POP to swab tank for additional clean up.

cc:

APPROVED: _____

APPROVED: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RIGHTS

300730085
General American 1-15 file
[Handwritten notes and stamps]

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Robert L. Morgan
State Engineer

1594 West North Temple, Suite 220
PO Box 146300
Salt Lake City, Utah 84114-6300
801-538-7240
801-538-7467 (Fax)

March 15, 2000

RE: Stream Channel Alteration No. 00-91-05SA
Serviceberry Creek
Marathon Oil Company

Attached is a copy of an Application to Alter a Natural Stream No. 00-91-05SA. Your comments are requested so we can evaluate any impacts caused by the project.

We are requesting that all comments be returned to me at our office prior to **April 4, 2000**. If we do not receive comments by that date, we will assume you have no input on the proposal outlined in the application.

If you have any questions or comments, feel free to contact me at 801-538-7377.

Sincerely,

Judy Mattson
for Daren Rasmussen
Stream Alteration Specialist

DR/jm

pc: Bob Mairley - EPA
Mike Schwinn - Corps of Engineers
Supervisor - U. S. Fish & Wildlife
Mark Page - Regional Engineer
Derris Jones - Regional Wildlife Habitat Manager
Bill Bradwisch - Aquatic Habitat Coordinator
Mike Reichert - Department of Environmental Quality, Water Quality Div.
Ed Storey - State Lands & Forestry
Carolyn Wright - State Planning & Coordinator's Office
Terry Green - State Parks & Recreation
Jim Dykmann - State Office of Historic Preservation
W. D. Robinson - Department of Agriculture, Env. Quality Section
Nancy Barr - Comprehensive Emergency Management
State of Utah - Adjacent Property Owner

Alternatives (other ways to accomplish the project purpose):

Alternatives include the design and construction of a new road from the north which would require several low water crossings. Due to the terrain, an alternate route is not preferred.

Names and addresses of adjacent property owners or other individuals who may be affected by this project:

The owner of this area and adjacent property is the State of Utah (SITLA).
School & Institutional Trust Lands Administration
1165 South Highway 191 Suite 5
Moab, Utah 84532

List other authorizations required by Federal, state or local governments (i.e.; National Flood Insurance Program), and the status of those authorizations.

N/A

Estimated starting date of project

July 15, 2000

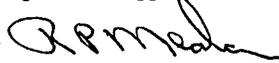
Estimated completion date

July 30, 2000

(If project has already been partially or totally completed, indicate date of work. Indicate existing work on drawings).

Application is hereby made for a permit or permits to authorize the activities described herein. I certify that I am familiar with the information contained in the application, and that to the best of my knowledge and belief such information is true, complete and accurate. I further certify that I possess the authority to undertake the proposed activities or am acting as the duly authorized agent of the applicant.

Signature of applicant



Date

3/1/2000

I hereby certify that _____ is acting as my agent for this project.

Agent's address and telephone number

INSTRUCTIONS

Applications which do not include the following will not be processed.

For a complete application, you **MUST** include the following on 8 1/2 by 11 paper (for large projects, multiple sheets with a key may be used). Clear, hand-drawn plans approximately to scale are acceptable.

1. An accurate location map (USGS quadrangle map preferred)
2. A plan view of the proposed activity (as seen from above) including dimensions of work.
3. A cross-section view of the proposed activity (may use typical cross-section for large projects) including dimensions.
4. For projects which include wetlands, an accurate wetland delineation must be prepared in accordance with the current method required by the Corps.

R
9
E

**PROPOSED LOCATION:
GENERAL AMERICAN #1-15**

**PROPOSED
ACCESS 150' +/-
EXIST TRAIL NEEDS
UPGRADED 0.1 MI. +/-**

**PROPOSED ACCESS
0.8 MI. +/-**

**EXIST TRAIL NEEDS
UPGRADED 0.2 MI. +/-**

PROJECT AREA

T15S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



MARATHON OIL CO.

GENERAL AMERICAN #1-15
SECTION 15, T15S, R9E, S.L.B.&M.
841' FSL 1564' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

9 3 99
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

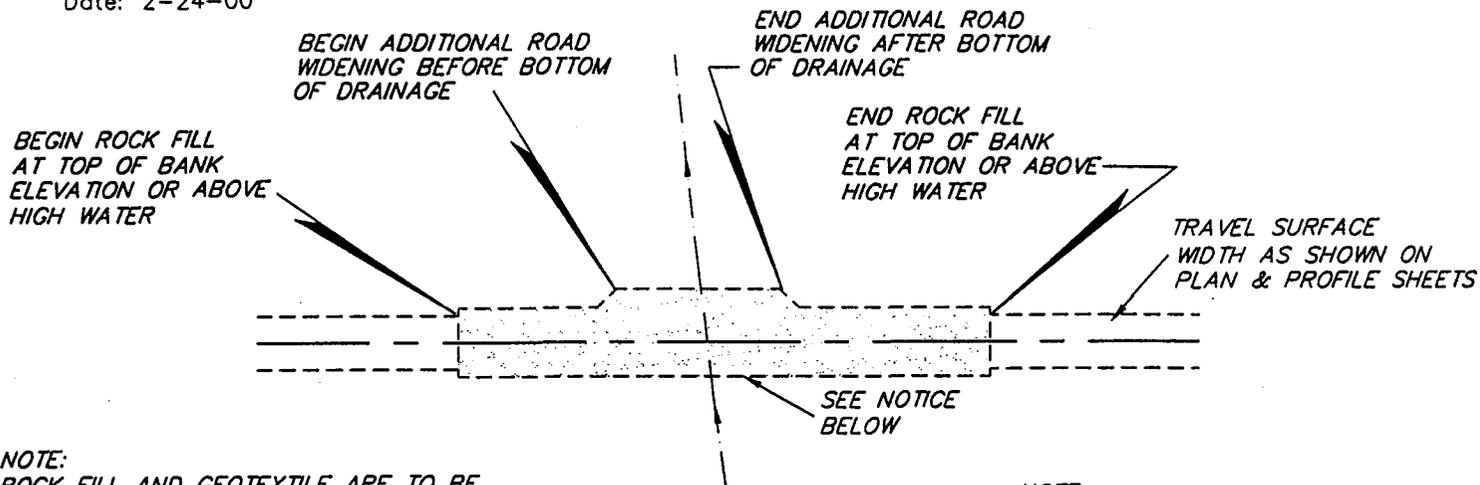


MARATHON OIL CO.

Standard Low Water Drawing

Drawn By: D.G.W.
Date: 2-24-00

LOW WATER CROSSING



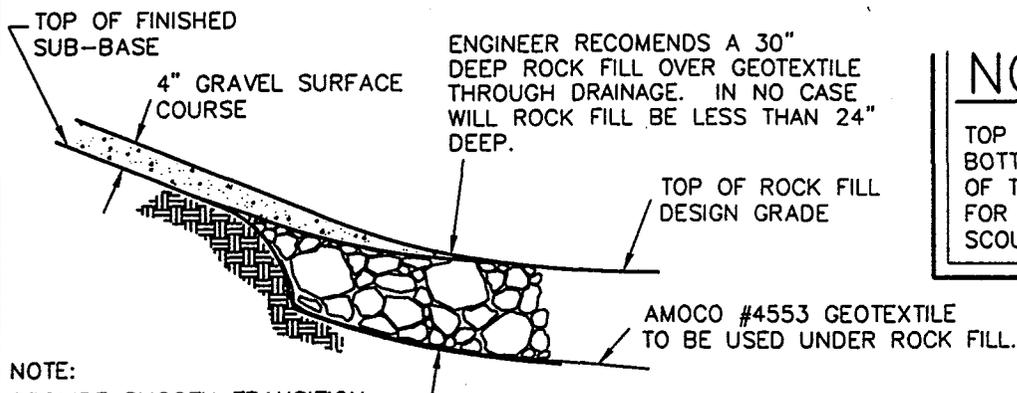
NOTE:
ROCK FILL AND GEOTEXTILE ARE TO BE 4' WIDER THAN TRAVEL SURFACE WIDTH SHOWN ON PLAN & PROFILE SHEET(S) (2' EACH SIDE).
&
ROCK FILL AND GEOTEXTILE ARE TO BE 9' WIDER THAN TRAVEL SURFACE WIDTH SHOWN ON PLAN & PROFILE SHEET(S) THROUGH DRAINAGE BOTTOM (2' ON UPSTREAM SIDE & 7' ON DOWNSTREAM SIDE).

TYPICAL PLAN VIEW

NO SCALE

NOTE:
TAPER OUT BAR DITCHES THROUGH DRAINAGE. ROAD SHOULD NOT HAVE ANY BAR DITCHES THROUGH BOTTOM OF DRAINAGE.

NOTE: A MINIMUM 6" CONCRETE PAD MAY BE USED AS AN ALTERNATE TO ROCK FILL AND GEOTEXTILE



NOTE:
PROVIDE SMOOTH TRANSITION FROM SURFACE GRAVEL TO ROCK FILL SURFACE.

TYPICAL CROSS SECTION

NO SCALE

NOTICE:

TOP OF ROCK FILL IN THE DRAINAGE BOTTOM SHALL MATCH THE ELEVATION OF THE NATURAL DRAINAGE TO ALLOW FOR SMOOTH FLOW WITH NO UNNATURAL SCOURING OR WATER BACKUP

ROCK FILL - NOTES:

ROCK FILL WILL CONSIST OF THE FOLLOWING MATERIAL:

- 75% 3"-10" DIAMETER ROUGH ROCK
- 25% WYOMING GRADING "W" MATERIAL TO FILL THE VOIDS

GEOTEXTILE - NOTES:

1. USE AMOCO GEOTEXTILE #4553, GEOTEXTILE OR EQUIVALENT.
2. THE GROUND THAT MUST BE COVERED BY (GEOTEXTILE) STARTS BEFORE THE ROCK FILL AND ENDS AFTER THE ROCK FILL
3. THE "GEOTEXTILE" SHALL BE OVERLAPPED AT ALL JOINTS WITH NO LESS THAN 24" OF OVERLAPPED MATERIAL.
4. USE SUPPLIERS PREPARATION AND INSTALLATION SPECIFICATIONS.
5. POSSIBLE AMOCO #4553 SUPPLIERS - INTERMOUNTAIN PIPING CENTERVILLE, UTAH (801) 298-9696, OR VANCE BROTHERS AURORA, COLORADO 1-800-228-3671.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
 ML-47976-OBA

7. Indian Allottee or Tribe Name
 NA

8. Unit or Communitization Agreement
 NA

9. Well Name and Number
 General American #1-15

10. API Well Number
 43-007-30085

11. Field and Pool, or Wildcat
 DRUNKARD'S WASH

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 MARATHON OIL COMPANY

3. Address of Operator
 1501 STAMPEDE AVE., CODY, WYOMING 82414

4. Telephone Number
 307-527-3003

5. Location of Well
 Footage : 617' FSL, 2057' FWL County : CARBON
 QQ, Sec. T., R., M : SESW 15-15S-9E State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | <u>FIRST PRODUCTION</u> |

Date of Work Completion 11/01/2000

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well first produced as a single Ferron gas producer on 11/01/2000.

RECEIVED
 NOV 15 2000
 DIVISION OF
 OIL, GAS AND MINING

cc: WRF, RPM, T&C(HOU), MEW

14. I hereby certify that the foregoing is true and correct
 Name & Signature R.P. Meabon  Title Regulatory Coord. Date 11/08/00

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-47975-OBA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

1a. TYPE OF WELL:

OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

NA

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. Other _____

8. FARM OR LEASE NAME

DRUNKARD'S WASH

2. NAME OF OPERATOR

MARATHON OIL COMPANY

9. WELL NO.

SUN STATE #1-16

3. ADDRESS OF OPERATOR

1501 STAMPEDE AVENUE, CODY, WYOMING 82414

10. FIELD AND POOL, OR WILDCAT

DRUNKARD'S WASH

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)

At surface

700' FSL & 705' FEL, SE/SE SEC. 16, T15S, R9E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

700' FSL, 705' FEL
SE/SE SEC.16, T15S, R9E

At top prod. interval reported below

700' FSL & 705' FEL, SE/SE SEC. 16, T15S, R9E

At total depth

700' FSL & 705' FEL, SE/SE SEC. 16, T15S, R9E

14. API NO.

43-007-30075

DATE ISSUED

3-11-1982

12. COUNTY

CARBON

13. STATE

UTAH

15. DATE SPUNDED

4-30-82

16. DATE T.D. REACHED

6-17-82

17. DATE COMPL. (Ready to prod.)

1-14-83

11/1/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

6109.5' GL 6118' RKB

19. ELEV. CASINGHEAD

6111

20. TOTAL DEPTH, MD & TVD

2720 MD 2720 TVD

21. PLUG BACK T.D., MD & TVD

2712 MD 2712 TVD

22. IF MULTIPLE COMPL., HOW MANY*

SINGLE

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

0-2720

CABLE TOOLS

NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)

2576'-83', 2586'-88', 2590'-92', 2596'-06', 2610'-23', 2628'-30', 2638'-50',
2646'-48', 2654'-58', 2660'-63', 2666'-70', 2674'-82' -- ALL PERFS IN FERRON COAL

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, CDL, CNL, GR/Cal, TMD

27. WAS WELL CORED? YES NO

(Submit analysis)

DRILL STEM TEST? YES NO

(See reverse side)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	26.4	126'	11"	75 SXS CLASS "H"	NONE
4-1/2"	10.5	2719'	6-1/4"	190 SXS CLASS "H"	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
	NONE			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2589'	NONE

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
2576' - 2682'	17 gm	158

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2576-2682	500 gals 15% HCl + 4000 gals Coal Stim

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
11/1/2000	Pumping - 2"x1-1/2"x16' Insert Pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
11/20/00	24	64/64	----->	0	43	25	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
55	55	----->	0	43	25	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Field Supervisor

35. LIST OF ATTACHMENTS

Wellbore Diagram

RECEIVED

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Frank M. Kuehl

TITLE

REGULATORY COORDINATOR

DATE

11/30/00

See Spaces for Additional Data on Reverse Side

(3/89) Dist: *WRF, KLM, FMK, T+C (Hours), Warrants Office* DIVISION OF OIL, GAS AND MINING

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS: 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

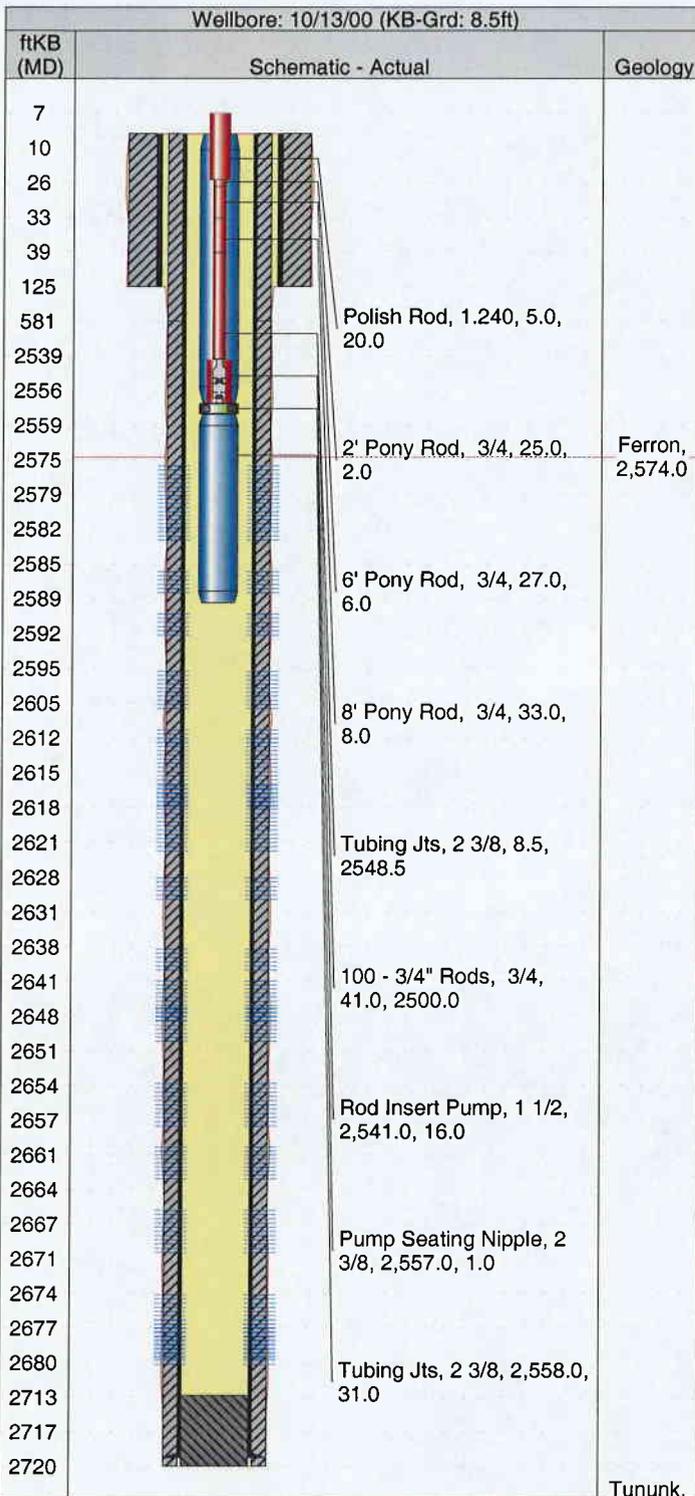
37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				FERRON TUNUNK	2574' 2854 - EST	2574' 2854 - EST

Sun State 1-16

Location

East-West Distance (ft)	From E or W Line	NS Dist. (ft)	From N or S Line
705.0	E	700.0	S
Latitude (DMS)		Longitude (DMS)	
Legal Survey Type		Surface Legal Location	
Congressional		SE SE Sec. 16, T15S, R9E	

API	Field Name	Area	Operator	County	State/Province
43-007-30075	Drunkards Wash	Price, Utah	Marathon Oil Company	Carbon	Utah
KB Elev (ft)	Ground Elev (ft)	Casing Flange Elev (ft)	KB-Ground (ft)	KB-Casing Flange (ft)	Spud Date
6118.00	6109.50		8.50	8.50	4/30/82



Group List - Actual							
Wellbore							
Date	Des	OD	Int (MD)				
4/30/82	Wellbore	11	8.5-126.0				
5/1/82	Wellbore	6 1/4	126.0-2,720.0				
Surface Casing							
Date	Des	OD	ID	Top (MD)	Len	Btn (MD)	
4/30/82	Casing Jts	7 5/8	6.969	8.5	116.5	125.0	
4/30/82	Guide Shoe	7 5/8	6.969	125.0	1.0	126.0	
Production Casing							
Date	Des	OD	ID	Top (MD)	Len	Btn (MD)	
6/17/82	Casing Jts	4 1/2	4.052	8.5	2709.5	2,718.0	
6/17/82	Guide Shoe	4 1/2	4.052	2,718.0	1.0	2,719.0	
2-3/8" Production Tubing							
Date	Des	OD	ID	Len	Top (MD)	Btn (MD)	
10/12/00	Tubing Jts	2 3/8	1.995	2548.5	8.5	2,557.0	
10/12/00	Pump Seating Nipple	2 3/8		1.0	2,557.0	2,558.0	
10/12/00	Tubing Jts	2 3/8	1.995	31.0	2,558.0	2,589.0	
3/4" Rod String							
Date	Des	OD	Top (MD)	Len	Btn (MD)		
10/13/00	Polish Rod	1.240	5.0	20.0	25.0		
10/13/00	2' Pony Rod	3/4	25.0	2.0	27.0		
10/13/00	6' Pony Rod	3/4	27.0	6.0	33.0		
10/13/00	8' Pony Rod	3/4	33.0	8.0	41.0		
10/13/00	100 - 3/4" Rods	3/4	41.0	2500.0	2,541.0		
10/13/00	Rod Insert Pump	1 1/2	2,541.0	16.0	2,557.0		
Cement							
Date	Des	Int (MD)	Com				
4/30/82	Surface Casing	8.5-126.0					
8/24/00	Remedial Cement Job	8.5-580.0					
6/17/82	Production Casing	580.0-2,720.0					
10/9/00	PBTD	2,712.0-2,720.0					
Perforations							
Date	Int (MD)	Com					
6/20/82	2,576.0-2,578.0						
10/10/00	2,578.0-2,583.0						
6/20/82	2,586.0-2,588.0						
10/10/00	2,590.0-2,592.0						
6/20/82	2,596.0-2,606.0						
6/20/82	2,610.0-2,612.0						
10/10/00	2,610.0-2,623.0						
6/20/82	2,616.0-2,618.0						
6/20/82	2,628.0-2,630.0						
6/20/82	2,638.0-2,640.0						
10/10/00	2,641.0-2,650.0						
6/20/82	2,646.0-2,648.0						
6/20/82	2,654.0-2,658.0						
10/10/00	2,660.0-2,663.0						
6/20/82	2,666.0-2,670.0						
6/20/82	2,674.0-2,680.0						
10/10/00	2,676.0-2,682.0						
Formations							
Des	Top (MD)						
Ferron	2,574.0						
Tununk	2,854.0						

RECEIVED

DEC 06 2000

DIVISION OF
OIL, GAS AND MINING

MARATHON OIL COMPANY
COMPLETION REPORT OF GAS WELL
FROM 21-AUG-2000 TO 20-NOV-2000

WELL NO: **SUN STATE 1-16**
FIELD: DRUNKARDS WASH
OPR PROP: DRUNKARD'S WASH
STATE: UT COUNTY: CARBON

SE SE Sec 16 T15S R9E
700' FSL & 705 FEL

KB Elev : 6118
Grd. Elev.: 6109.5
TD : 2755
PBSD : 2712

Prep by: WRH
Route 1 to Regulatory
WRF__

CLASS: GAS PRESENT STATUS TYPE: SINGLE
STATUS: ACTIVE FORMATION: FERRON

AFE#: 3-610-00 INTENT: RECOMPLETE

Project Summary: MIRU KES Rig 97. POOH with tubing. RT bit and scraper to 2709'. Run in with packer and RBP set at 2545'. Isolated casing leaks from 66' to 607'. Run in with tubing to 800' and balance 150 sacks of Class "G" cement. POOH with tubing and pumped an additional 60 sacks of Class "G" cement. Run in with 3-7/8" bit and drill cement from 52' to to 621' KB. Release RBP and cleaned out to 2712' KB. Ran TMD log from 1708' to 2708'. HES perforated Ferron Coals at 2578' - 83', 2590' - 92', 2610' - 23', 2341' - 50', 2360' - 63', and 2676' - 82' with 4 spf, 90° phasing, 17 gram charges, 158 total shots. Treated perfs with 500 gallons of 15% HCl acid, followed by 4000 gallons of coal stim treatment. Landed 2-3/8" tubing at 2589' KB. Run in with 2"x1-1/2"x 16' insert pump on 3/4" rods. Put well on pump. Put well to 1st sales on 11/1/00. 11/20/00 - Well producing 43 mcf/d and 25 bwpd.

WRH/wh(WRF-999)

xc: Wamsutter Field Office, CCC, PAT, EWS, TKS, PSO, RHS, WRH, FL Energy

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OCT 20 2000
BANK OF
OIL, GAS AND MINES

MOC MORNING REPORT
ACTIVITY REPORT FOR SUN STATE 1-16
FROM 21-AUG-2000 TO 20-NOV-2000

Page: 2
REGION: RMR

FIELD: DRUNKARDS WASH

OPR PROP: DRUNKARD'S WASH

AFE#: 3-610-00 INTENT: DRILL & COMPLETE
INTENT: RECOMPLETION

21-AUG-2000 MIRU. Had trouble breaking out wing flange on wellhead. Unscrewed wellhead off the 4 1/2" casing and laid down top joint with slips and wellhead. Stripped on BOP. Fluid level at 200'. POH with tubing and had 78 joints of good 2 3/8" tubing and 5 joints that were bent. RIH with notched collar and 2 3/8" SN to 2498'. Swabbed for 2 hours as shown below and caught wellhead sample of water. RIH and tagged PBTD at 2709'. Established reverse circulation and after 5 minutes and water out surface casing. Shut valve and circulated hole clean with Ferron produced water. POH with tubing. SION.

SHUT-IN/RIG DATA

SI DATE	MIRU DATE	RIG NAME	RIG#
21-AUG-2000	21-AUG-2000	KEY ENERGY SERVICES	97

22-AUG-2000 RT 4 1/2" scraper to 2709'. RIH with 4 1/2" RBP and packer. Set RBP at 2517' and packer at 2486'. PT tubing 800 psi and it bled to 0 in 15 seconds. Pumped down casing at 2 BPM and 50 psi with returns up the surface casing. Reset RBP at 2486' and packer at 2455'. Pressured tubing to 800 psi and it bled down in 15 seconds. POH with tubing and installed ball tester above packer. Started in hole with packer and found 2 joints with holes. Finished RIH with packer and tester to 2451'. PT tubing to 1500 psi and reversed out ball. Set packer and PT RBP to 1500 psi. Released packer and reset at 1545'. PT down tubing to 1500 psi for 10 minutes. Released packer and reset at 767'. PT down tubing to 1500 psi for 10 minutes. Reset packer at 388' and had communication to annulus. Pumped down annulus and had communication up surface pipe. Believe we are too shallow to set RTTS packer. POH and LD packer. RIH with retrieving head and latched on RBP. Released RBP and left hanging. Will move RBP to 50' above top perf and locate holes with tension packer in the morning. SION.

23-AUG-2000 Set RBP at 2545'. POH with tubing. RIH with 4 1/2" BV tension packer and set at 767'. PT down tubing to 1500 psi and held for 10 minutes. Reset packer at 387' and pumped down tubing at 2 BPM and 0 psi with returns up surface casing. Pressured down casing to 1500 psi and bled to 0 in 15 seconds. Reset packer at 449' and pumped down tubing with returns up surface casing. Reset packer at 512' and had communication with surface pipe. Reset packer at 575' with communication to surface pipe. Reset packer at 638' and pressured down tubing to 1500 psi. Held for 10 minutes. Reset packer at 607'. Pressure tested down tubing to 1500 psi and held for 10 minutes. Reset packer at 700' and PT down tubing to 2500 psi for 10 minutes. Pulled up and set packer at 324'. Pumped down casing and pressured up to 1500 psi. Bled down to 0 in 15 seconds. Reset packer at 259' with same results. Reset packer at 194' and pressured casing to 1500 psi. Bled to 0 psi in 15 seconds. Reset packer at 129'. Pressured up to 1500 psi. Lost 100 psi in 10 minutes. Reset packer at 98' and had the same results. Reset packer at 66'. PT casing to 1500 psi and it held. POH with packer. RIH with open-ended tubing to 800'. Trickled in 2.5 sacks of sand with water. POH with tubing. SION.

24-AUG-2000 RIH with notched collar and tagged sand at 2525'. POH laying down 2 3/8" tubing to 609'. ND BOP. RU HES and pumped 150 sacks of class G cement with 2% CaCl down tubing. Had returns up both 4 1/2" casing and surface casing with good cement up 4 1/2" and watered down cement up surface casing. POH laying down remainder of 2 7/8" tubing. RU HES to 4 1/2" casing and pumped another 60 sacks of cement and had good cement returns up surface pipe after 7 bbl pumped. Displaced surface lines with 0.5 bbl of water and shut-in valve on surface casing. Displaced 0.25 bbl and pressure up to 160 psi. Shut down for 15 minutes and pressure bled down to 100 psi. Pumped another 0.5 bbl and pressured up to 300 psi. Pressure held at 275 psi for 10 minutes. SION. RDMO.

SHUT-IN/RIG DATA

SI DATE	MIRU DATE	RDMO DATE	RIG NAME	RIG#
21-AUG-2000	21-AUG-2000	24-AUG-2000	KEY ENERGY SERVICE	97

07-SEP-2000 MIRU. NU BOP. RIH with 3 7/8" bit on 2 - 3 1/8" drill collars and tagged cement at 52'. RU reverse equipment and power swivel. Power swivel would not rotate. Called out Graco for repairs. Waited for 6.5 hours for repairs. Drilled out hard cement to 92'. Drilling 15'/hr. Circulated hole clean. SION.

SHUT-IN/RIG DATA

SI DATE	MIRU DATE	RIG NAME	RIG#
21-AUG-2000	07-SEP-2000	KEY ENERGY SERVICE	97

08-SEP-2000 Drilled on cement from 92' to 216'. Circulated clean. PT casing to 200 psi for 10 minutes. Drilling hard cement at only 10'/hr. SION.

09-SEP-2000 Drilled hard cement from 216' to 272'. Circulated hole clean. POH and LD drill collars and tubing. RDMO. Moving rig to SITLA 41-15 to drill out cement left in casing from primary cement job. SION.

SHUT-IN/RIG DATA

SI DATE	MIRU DATE	RDMO DATE	RIG NAME	RIG#
21-AUG-2000	07-SEP-2000	09-SEP-2000	KEY ENERGY SERVICE	97

03-OCT-2000 MIRU. RIH with 3 7/8" bit, 4 - 3 3/8" drill collars on 2 3/8" tubing. Drilled cement from 281' to 287'. Circulated hole clean. SION.

SHUT-IN/RIG DATA

SI DATE	MIRU DATE	RIG NAME	RIG#
21-AUG-2000	03-OCT-2000	KEY ENERGY SERVICES	97

04-OCT-2000 Drilled cement from 287' to 370'. Drilling hard cement with little weight. Circulated hole clean. PT casing to 300 psi for 5 minutes and it held. SION.

05-OCT-2000 Drilled cement from 370' to 479'. PT casing to 300 psi and held for 10 minutes. Continued drilling cement to 564'. Circulated hole clean and PT casing to 300 psi for 10 minutes. SION.

06-OCT-2000 Drilled out cement to 621' and fell through. Circulated hole clean. PT casing to 300 psi for 10 minutes. POH with bit and drill collars. RIH with retrieving head. Circulated sand off RBP. Released RBP and POH. RIH with bit and drill collars. Tagged at 2709'. Drilled for 6 hours and only made 2'. Circulated hole clean. SION.

- 07-OCT-2000 Drilled for 1 hour and power swivel broke down. Graco took 6.5 hours to repair swivel. Drilled to 2712'. Getting cast iron and cement in returns. SION.
- 09-OCT-2000 Drilled for 6 hours and only made 1'. Still getting iron in returns but now getting some frac sand. Did not make any footage the last hour. Circulated hole clean with produced water. POH and bit looked OK. SION.
- 10-OCT-2000 RU HES and ran TMD log from 2708' to 1708'. RIH with first perforating gun and collar locator would not work. POH with gun and blew a hydraulic hose on truck. Shut down for 3 hours replacing hose. RIH with gun and locator still was not working. Had to rehead wireline. Perf'd the Ferron coals as shown below. SION.

PERF DATA

VENDOR: HES GUN SIZE: 3 3/8 CHG SIZE(GM): 17.0
 CHG TYPE: DP CORRELATION LOG USED: TMD 10/10/00

FORM: FERRON COAL SUB: TOP DEP: 2578
 BOT DEP: 2583 DEN SPF: 4 PHASE DEG: 90 TOT SHOTS: 21
 STIM GUN: SLEEVE LENGTH(ft): 0.0'
 OTHER DEPTHS:
 FORM: FERRON COAL SUB: TOP DEP: 2590
 BOT DEP: 2592 DEN SPF: 4 PHASE DEG: 90 TOT SHOTS: 9
 STIM GUN: SLEEVE LENGTH(ft): 0.0'
 OTHER DEPTHS:
 FORM: FERRON COAL SUB: TOP DEP: 2610
 BOT DEP: 2623 DEN SPF: 4 PHASE DEG: 90 TOT SHOTS: 53
 STIM GUN: SLEEVE LENGTH(ft): 0.0'
 OTHER DEPTHS:
 FORM: FERRON COAL SUB: TOP DEP: 2641
 BOT DEP: 2650 DEN SPF: 4 PHASE DEG: 90 TOT SHOTS: 37
 STIM GUN: SLEEVE LENGTH(ft): 0.0'
 OTHER DEPTHS:
 FORM: FERRON COAL SUB: TOP DEP: 2660
 BOT DEP: 2663 DEN SPF: 4 PHASE DEG: 90 TOT SHOTS: 13
 STIM GUN: SLEEVE LENGTH(ft): 0.0'
 OTHER DEPTHS:
 FORM: FERRON COAL SUB: TOP DEP: 2676
 BOT DEP: 2682 DEN SPF: 4 PHASE DEG: 90 TOT SHOTS: 25
 STIM GUN: SLEEVE LENGTH(ft): 0.0'
 OTHER DEPTHS:

- 11-OCT-2000 RIH with 4 1/2" RBP, 4 1/2" RTTS packer and mechanical collar locator. Tagged up at 532'. POH with tools. RT 4 1/2" scraper. RIH with RBP and set at 2690'. POH with tubing and PU packer and collar locator. RIH and tagged with collar locator at 532'. POH and took off locator. Decided to treat all zones together and not run locator. RIH with packer and set at 2560'. RU HES and PT lines to 2500 psi. Pumped 500 g of 15% HCl and displaced to top perf with 10 bbl of water. Shut down for 15 minutes. Pumped 4000 g of Coal Stim and over displaced with 50 bbl of water. SION.
- 12-OCT-2000 Well had 70 psi on it this morning. Flowed water for 30 minutes to flat tank. Released packer and POH with well still flowing some to pit. RIH with retrieving head and latched on RBP. Released RBP and POH. RIH with 1 joint of 2 3/8" tubing, 2 3/8" SN and 80 joints of 2 3/8" tubing. Landed EOT at 2589'. NU wellhead. Swabbed as shown below. Had some gas while swabbing. SION.

ACTIVITY REPORT FOR SUN STATE 1-16

SWAB DATA											
FORMATION	SUB	TOP	BOT	IFL	FFL	TFS	HRS	BPH	%WC	%BS	PH
FERRON COAL	ALL	2576	2682	0	800	212.0	5.0	40	99.9	0.10	7.0

13-OCT-2000 RIH with 2" X 1 1/2" X 16' insert pump, 100 - 3/4" rods, 1 - 8', 2 - 6' and 1 - 2' 3/4" pony rods. Spaced rods out. RDMO.

SHUT-IN/RIG DATA				
SI DATE	MIRU DATE	RDMO DATE	RIG NAME	RIG#
21-AUG-2000	03-OCT-2000	13-OCT-2000	KEY ENERGY SERVICES	97

31-OCT-2000 Put well on line.

20-NOV-2000 Well pumping at 9 spm, producing 43 MCFD and 25 BWPD, with LP of 25 psi.

STATE OF TEXAS
DEPARTMENT OF AGRICULTURE
AND FORESTRY
DIVISION OF OIL AND GASES
OIL AND GAS REPORTING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-47976-OBA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

1a. TYPE OF WELL:

OIL...
WELL

GAS...
WELL

DRY

Other _____

7. UNIT AGREEMENT NAME

NA

b. TYPE OF COMPLETION:

NEW...
WELL

WORK...
OVER

DEEPEN...

PLUG...
BACK

DIFF...
RESVR.

Other _____

8. FARM OR LEASE NAME

DRUNKARD'S WASH

2. NAME OF OPERATOR

MARATHON OIL COMPANY

9. WELL NO.

GENERAL AMERICAN 1-15

3. ADDRESS OF OPERATOR

1501 STAMPEDE AVENUE, CODY, WYOMING 82414

10. FIELD AND POOL, OR WILDCAT

DRUNKARD'S WASH

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)

At surface

617' FSL & 2057' FWL, SE/SW SEC. 15, T15S, R9E

At top prod. interval reported below

617' FSL & 2057' FWL, SE/SW SEC. 15, T15S, R9E

At total depth

617' FSL & 2057' FWL, SE/SW SEC. 15, T15S, R9E

14. API NO.

43-007-30085

DATE ISSUED

8-16-1982

12. COUNTY

CARBON

13. STATE

UTAH

15. DATE SPUNNED

11-11-82

16. DATE T.D. REACHED

11-18-82

17. DATE COMPL. (Ready to prod.)

10-17-83

11/3/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5909' GL 5919' RKB

19. ELEV. CASINGHEAD

5913

20. TOTAL DEPTH, MD & TVD

2766 MD 2766 TVD

21. PLUG BACK T.D., MD & TVD

2719 MD 2719 TVD

22. IF MULTIPLE COMPL., HOW MANY*

SINGLE

23. INTERVALS ROTARY TOOLS

DRILLED BY

0-2766

CABLE TOOLS

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD)

2340'-44', 2357'-67', 2367'-70', 2400'-08', 2418'-26', 2432'-38' -- ALL PERFS IN FERRON COAL

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, CDL, CNL, GR/CCL,

27. WAS WELL CORDED? YES

NO

(Submit analysis)

DRILL STEM TEST? YES

NO

(See reverse side)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	26	137'	9-5/8"	75 SXS - SURFACE	NONE
4-1/2"	11.6	2765'	6-1/4"	200 SXS CLASS "H"	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
	NONE			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2421'	NONE

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
2340' - 2438' - GROSS	18 gm	156

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2340'-2438'	1000 gals 15% HCl + 8000 gals Coal Stim
2340'-2438'	300 gals 15% HCl + 70,200# of 16/30 Ottawa sand in 34,785 gals of 20# DF.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)					
11/3/2000	Pumping - 2"x1-1/2"x16' Insert Pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
12/29/00	24	64/64	----->	0	33	6	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
45	45	----->	0	33	6	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Field Supervisor

35. LIST OF ATTACHMENTS

Wellbore Diagram

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Frank M. Kuehl

TITLE

REGULATORY COORDINATOR

DATE

1/4/01

See Spaces for Additional Data on Reverse Side

(3/89) Dist: ~~_____~~ WRF, FMK, KLM, WRH, Wamsutter Office, T&C (Hous)

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS: 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

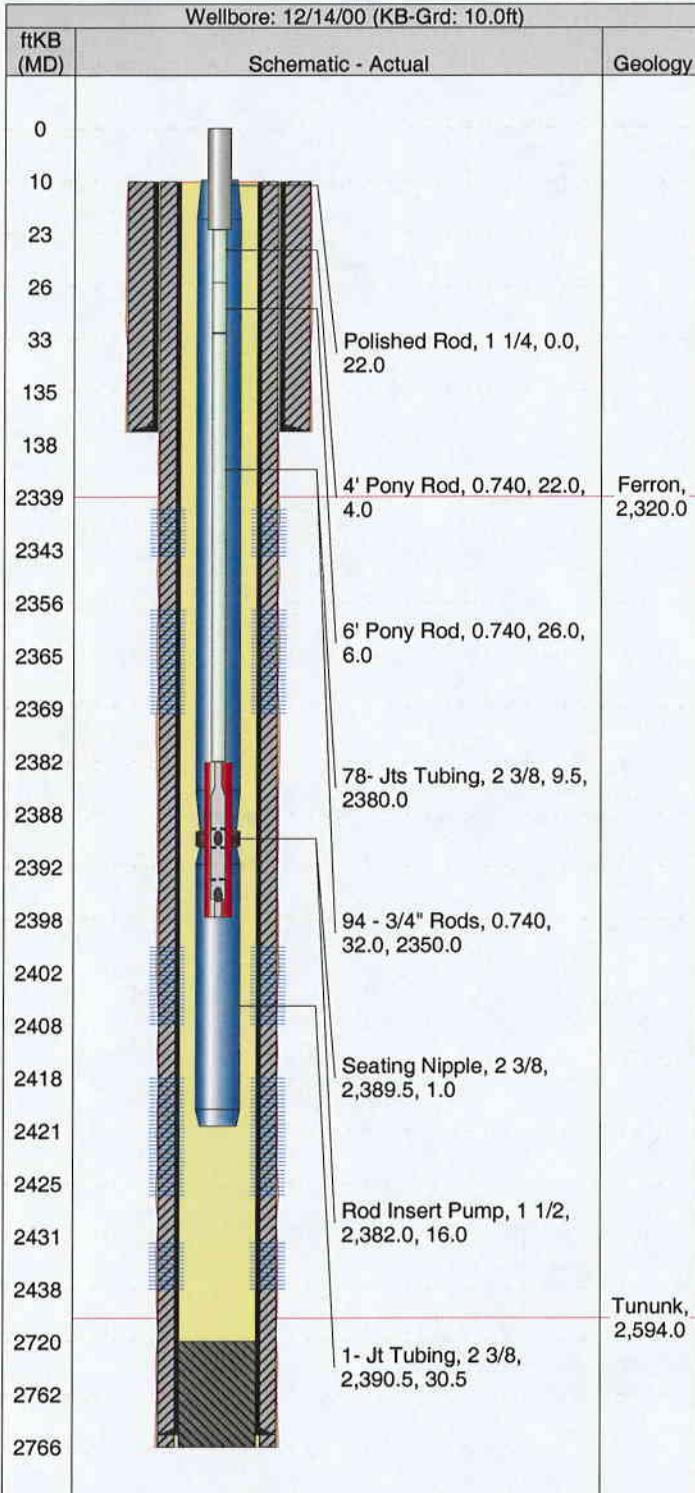
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
38. GEOLOGIC MARKERS						
37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				FERRON TUNUNK	2320' 2594'	2320' 2594'

General American 1-15

Location

East-West Distance (ft)	From E or W Line	NS Dist. (ft)	From N or S Line
2057.0	W	617.0	S
Latitude (DMS)		Longitude (DMS)	
Legal Survey Type		Surface Legal Location	
Congressional		SE SW Sec.15, T15S, R9E	

API	Field Name	Area	Operator	County	State/Province
43-007-30085	Drunkards Wash	Price, UT	Marathon Oil Company	Carbon	Utah
KB Elev (ft)	Ground Elev (ft)	Casing Flange Elev (ft)	KB-Ground (ft)	KB-Casing Flange (ft)	Spud Date
5919.00	5909.00		10.00	10.00	11/11/82



Group List - Actual

Wellbore			
Date	Des	OD	Int (MD)
11/11/82	Wellbore	9 5/8	10.0-137.0
11/11/82	Wellbore	6 1/4	137.0-2,766.0

Surface Casing						
Date	Des	OD	ID	Top (MD)	Len	Btm (MD)
11/11/82	Casing Jts	7	6.456	10.0	126.0	136.0
11/11/82	Guide Shoe	7	6.456	136.0	1.0	137.0

Production Casing						
Date	Des	OD	ID	Top (MD)	Len	Btm (MD)
11/18/82	Casing Jts	4 1/2	4.052	10.0	2754.0	2,764.0
11/18/82	Guide Shoe	4 1/2	4.052	2,764.0	1.0	2,765.0

2-3/8" Tubing String						
Date	Des	OD	ID	Len	Top (MD)	Btm (MD)
12/13/00	78- Jts Tubing	2 3/8	1.995	2380.0	9.5	2,389.5
12/13/00	Seating Nipple	2 3/8	1.750	1.0	2,389.5	2,390.5
12/13/00	1- Jt Tubing	2 3/8	1.995	30.5	2,390.5	2,421.0

3/4" Rod String						
Date	Des	OD	Top (MD)	Len	Btm (MD)	
12/14/00	Polished Rod	1 1/4	0.0	22.0	22.0	
12/14/00	4' Pony Rod	0.740	22.0	4.0	26.0	
12/14/00	6' Pony Rod	0.740	26.0	6.0	32.0	
12/14/00	94 - 3/4" Rods	0.740	32.0	2350.0	2,382.0	
12/14/00	Rod Insert Pump	1 1/2	2,382.0	16.0	2,398.0	

Cement			
Date	Des	Int (MD)	Com
11/11/82	Surface Casing	10.0-137.0	
11/18/82	Production	10.0-2,766.0	
11/18/82	PBTD	2,719.0-2,766.0	

Perforations		
Date	Int (MD)	Com
10/21/00	2,340.0-2,344.0	4 spf, 18 gm
10/21/00	2,357.0-2,367.0	4 spf, 18 gm
10/21/00	2,367.0-2,370.0	4 spf, 18 gm
10/21/00	2,400.0-2,408.0	4 spf, 18 gm
10/21/00	2,418.0-2,426.0	4 spf, 18 gm
10/21/00	2,432.0-2,438.0	4 spf, 18 gm

Formations	
Des	Top (MD)
Ferron	2,320.0
Tununk	2,594.0

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DIVISION OF OIL, GAS AND MINING

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number ML-47975-OBA
7. Indian Allottee or Tribe Name NA
8. Unit or Communitization Agreement NA
9. Well Name and Number Sun State #1-16
10. API Well Number 43-007-30075
11. Field and Pool, or Wildcat DRUNKARD'S WASH

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator <p align="center">MARATHON OIL COMPANY</p>	
3. Address of Operator 1501 STAMPEDE AVE., CODY, WYOMING 82414	4. Telephone Number 307-527-3003
5. Location of Well Footage : 700' FSL, 705' FEL County : CARBON QQ, Sec, T., R., M : SESE 16-15S-9E State : UTAH	

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion Jan. 20, 2001

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company fracture stimulated the Ferron Coals (2576' - 2682') with 500 gallons of 15% HCL acid, followed by 151,800 lbs. Of 16/30 Ottawa Sand in 50,450 total gallons of 20# Delta Frac Gel. The well was placed on pump on January 20, 2001.

RECEIVED
 FEB 12 2001
 DIVISION OF
 OIL, GAS AND MINING

cc: WRF, KLM, FMK, T&C(HOU), WAMSUTTER OFFICE

14. I hereby certify that the foregoing is true and correct.

Name & Signature Frank M. Krugh  Title Reg. Specialist II Date 02/08/01

(State Use Only)