

SKYLINE 
Oil Company

A TEXAS EASTERN COMPANY

July 26, 1982

Utah State Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Application for Permit to Drill Skyline Oil
Company State #36-13 Well, Section 36,
Township 15 South, Range 12 East,
S.L.M., Carbon County, Utah

Gentlemen:

Enclosed herewith are triplicate copies of our Application for Permit to Drill the subject Well including attachments & exhibits.

The ownership of all oil and gas leases within a radius of 587' of the proposed location is common with the ownership of the oil and gas lease under the proposed location.

Your expeditious handling of our Application will be greatly appreciated.

Very truly yours,

SKYLINE OIL COMPANY



Cliff Selin
Staff Engineer

Enclosures

RECEIVED
JUL 27 1982

**DIVISION OF
OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

ML-29607

6. If Indian, Allottee or Tribe Name

NA

7. Unit Agreement Name

NA

8. Farm or Lease Name

NA

9. Well No.

State 36-13

10. Field and Pool, or Wildcat

~~Wildcat~~ GRASSY TRAIL

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 36, T15S, R12E, SLB&M

12. County or Parrish 13. State
Carbon Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL DEEPEN PLUG BACK

b. Type of Well

Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator

SKYLINE OIL COMPANY

3. Address of Operator

2000 University Club Bldg., SLC, UT 84111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface NW 1/4 SW 1/4 Sec. 36, T15S, R12E, SLB&M
587' FWL & 2012' FSL

At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office*

15 miles S.E. of Wellington, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

587'

16. No. of acres in lease

640

17. No. of acres assigned to this well

160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1399'

19. Proposed depth

4400'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

O.G. Elev. 5441

22. Approx. date work will start*

Aug. 15, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
24"	16"	65#	30'	6 cu yrds Redi Mix
14-3/4"	10-3/4"	40.50#	250'	300 sx
9-7/8"	7-5/8"	26.40#	3950'	400 sx

Existing road will be used to within 1/4 mile of drillsite. The drillsite location will be 315' x 350' including waste pit. Surface casing will be set at 250' and cemented to surface. Intermediate casing will be set to 3950' approximately 400' below the top of the Moenkopi formation; a 6-3/4" hole will be drilled to a TD of 4400' in the lower Moenkopi formation. Expected Formation tops are shown in Exhibit A.

Attachments. **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 7/28/82
BY: [Signature]

RECEIVED

JUL 27 1982

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed Clifford Selin Title Staff Engineer Date July 22, 1982

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

ATTACHMENT "A"

SKYLINE OIL COMPANY
GRASSY TRAIL FIELD
STATE # 36-13
NW SW SEC. 36, T. 15 S., R. 12 E.,
CARBON COUNTY, UTAH

1. The Geologic Name of the Surface Formation:

Mancos Formation - Blue Gate Shale Member (Lower Cretaceous)

2. Estimated Tops of Important Geologic Markers:

Buckhorn	615'
Morrison	635'
Curtis	1,755'
Entrada	1,865'
Carmel	2,205'
Navajo	2,475'
Chinle	3,310'
Moenkopi	3,550'
Sinbad	4,080'

3. The Estimated Depths at Which Anticipated Water, Oil or Other Mineral Bearing Formations Are Expected To Be Encountered:

Water	Navajo	2,475'
Oil	Moenkopi	3,540'

4. Proposed Casing Program:

<u>String</u>	<u>Size/Weight/Grade</u>			<u>Condition</u>	<u>Depth Interval</u>
Conductor	16"	65#	H-40	New	0-30'±
Surface	10-3/4"	40.5#	K-55	New	0-250'±
Intermediate	7-5/8"	26.40#	K-55	New	0-3950'

5. Minimum Specifications For Pressure Control Equipment:

A. Casinghead Equipment:

Lowermost Head:	10-3/4" LT&C X 10" 3000 PSI
Tubinghead:	10" 3000 PSI X 8" 300 PSI
Adapter & Tree:	8" 3000 PSI X 2½" 3000 PSI
Valves:	1" - 2½" 3000 PSI & 2 - 2" 3000 PSI

B. Blowout Preventers:

Refer to attached drawing "BOP Requirements".

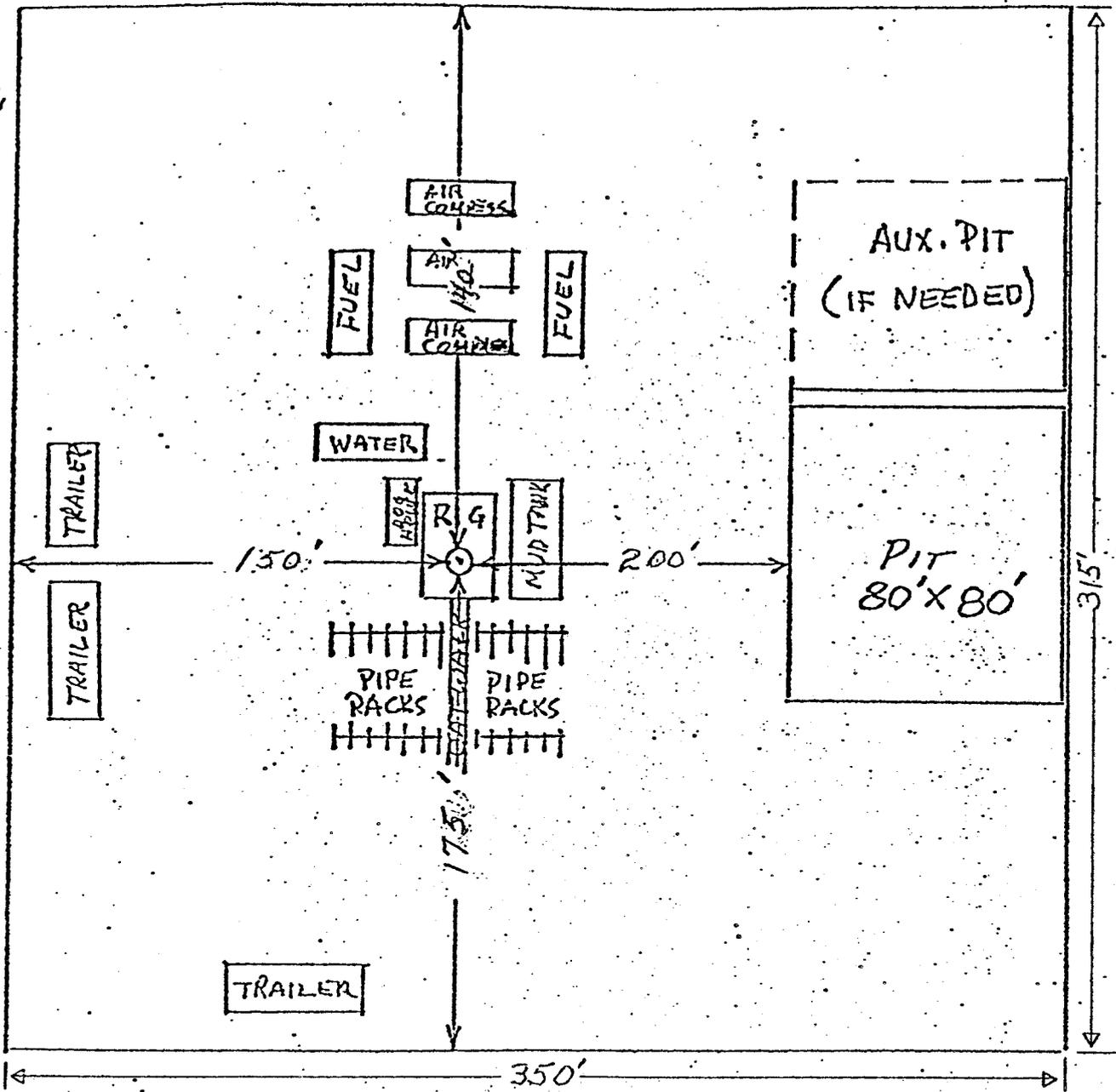
C. Testing:

Stack will be tested to 2000 PSI prior to drilling under surface and prior to drilling under intermediate casing. Operational checks will be made periodically.

6. Drilling Medium Program, Either A or B:
 - A. Air will be used as the drilling medium from surface to total depth of 4400'±. Foaming agent will be used as necessary should water be encountered.
 - B. Mud to be used as follows:

0 - 600'	Fresh water spud mud		
600 - 2500'	Fresh water - low solids		
	MW: 8.6 - 9.0	Vis: 32 - 40	WL: NC
2500 - TD	Fresh water - low solids		
	MW: 8.6 - 9.0	Vis: 32 - 40	WL: 10 - 15
7. Auxiliary Control Equipment:
 - A. Kelly cocks will be used.
 - B. A full opening safety valve with drill pipe threads, in the open position, will be on the rig floor at all times.
 - C. A bit float will not be used unless conditions dictate.
8. Testing, Coring and Logging Programs:
 - A. Drill stem tests.
Moenkopi if warranted.
 - B. Cores.
None anticipated.
 - C. Logs.
Dual induction Laterolog and Compensated Neutron-Formation Density. 3950'± to TD. Gamma Ray will be run from surface to TD.
9. No abnormal pressures, temperatures or hazards are anticipated.
10. It is anticipated that drilling operations will commence August 15, 1982, with approximately 18 days of drilling to reach TD. Completion operations will require an additional 15 - 30 days.

Attachment



SITE PLAN

EXHIBIT "C"

SKYLINE OIL COMPANY
 STATE # 36-13
 NW SW Section 36
 T.15S., R.12E., SLB&M
 Carbon County, Utah

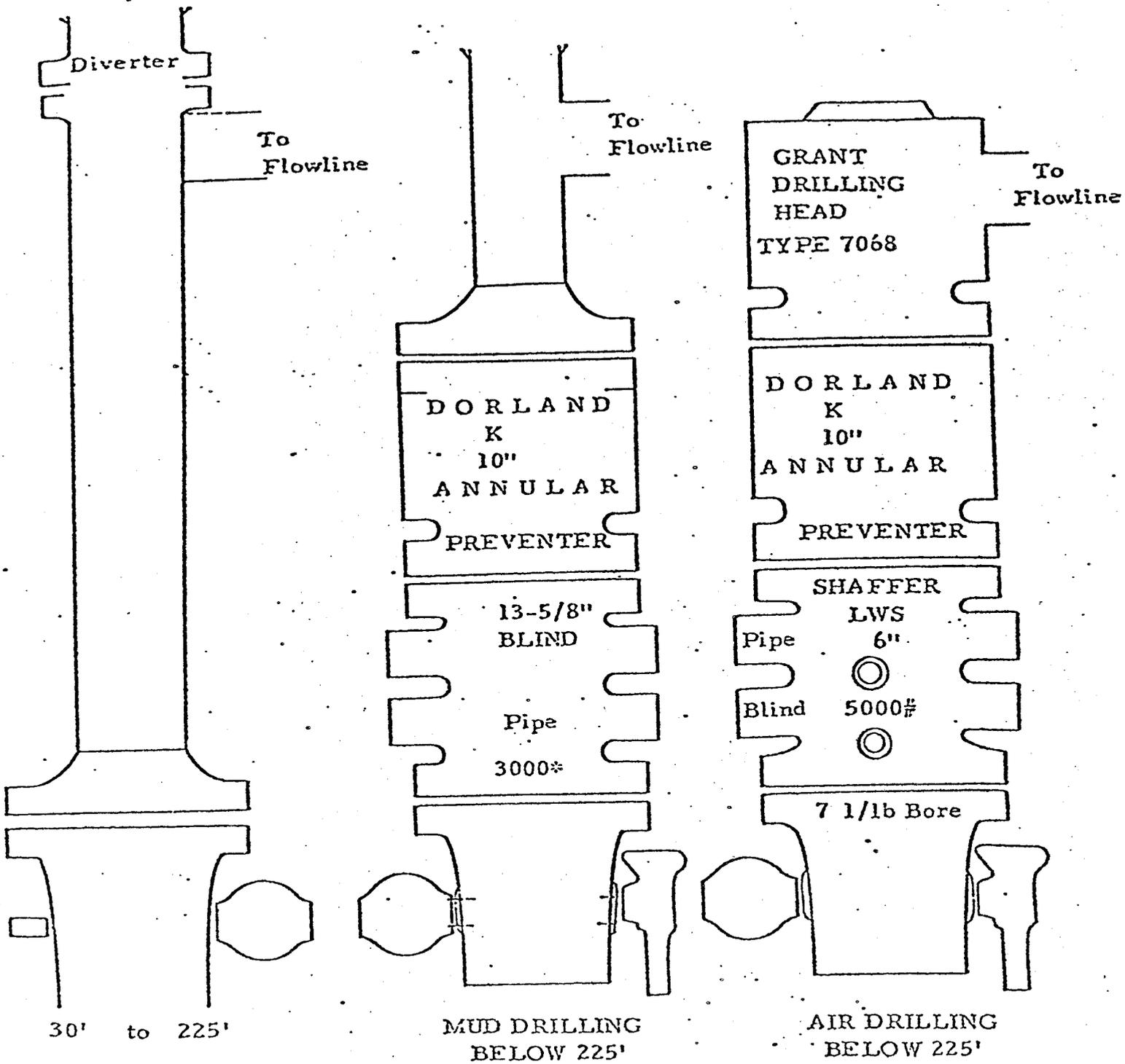


EXHIBIT "D"

SKYLINE OIL COMPANY
 STATE # 36-13
 NW SW Section 36
 T.15S., R.12E., SLB&M
 Carbon County, Utah

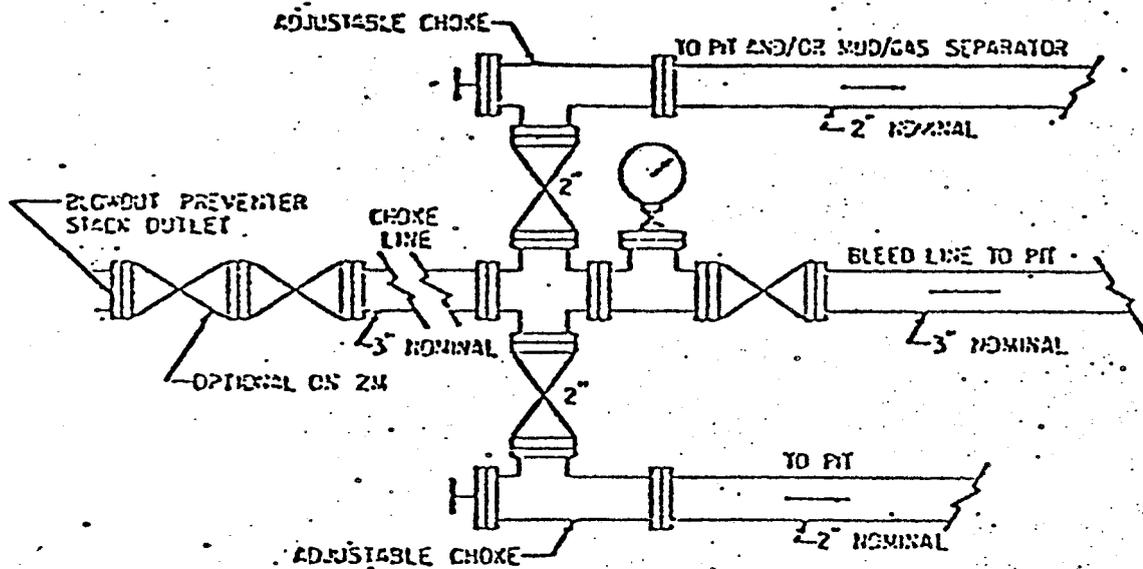


FIG. S.A.1
 TYPICAL CHOKE MANIFOLD ASSEMBLY
 FOR 2M AND 3M RATED WORKING
 PRESSURE SERVICE - SURFACE INSTALLATION

EXHIBIT "E"

SKYLINE OIL COMPANY
 STATE # 36-13
 NW SW Section 36
 T.15S., R.12E., SLB&M
 Carbon County, Utah

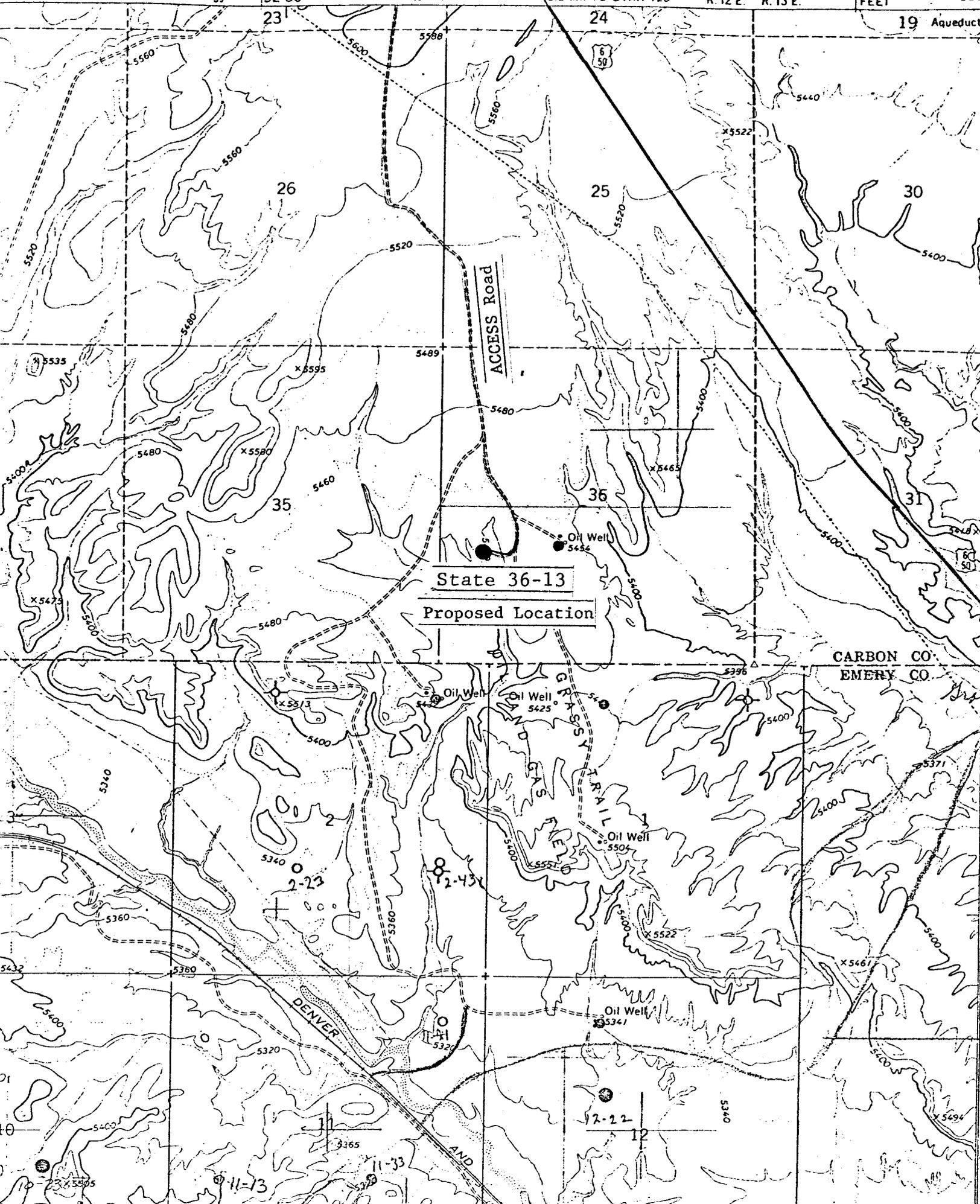
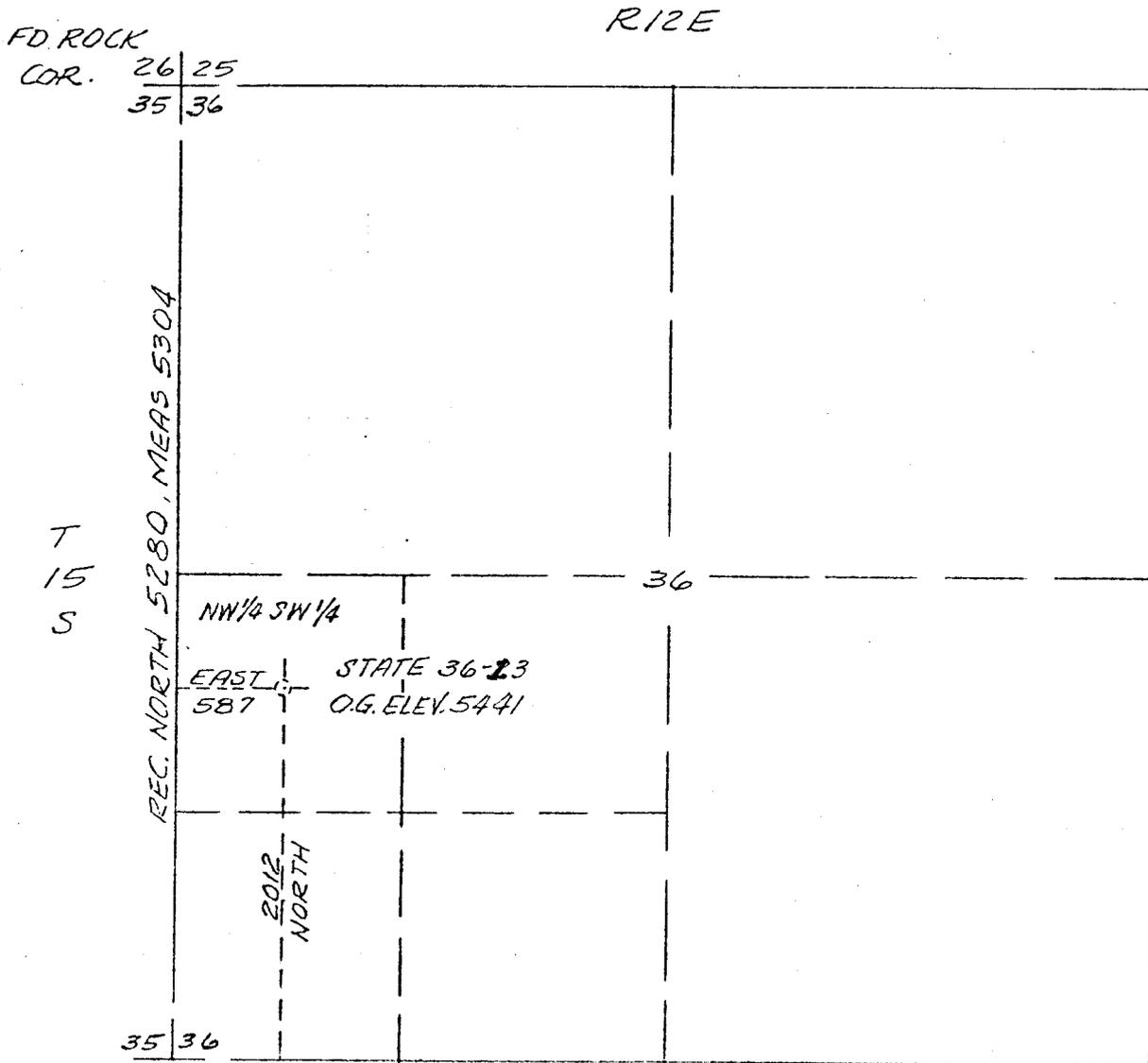


EXHIBIT "B"

WELL LOCATION PLAT

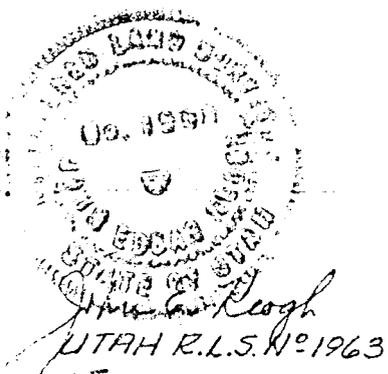
SKYLINE OIL COMPANY
STATE # 36-13
NW SW Section 36
T.15S., R.12E., SLB&M
Carbon County, Utah



FD. ROCK
COR.

WELL LOCATION PLAT OF
STATE 36-13 IN
NW 1/4 SW 1/4, SEC. 36, T.15S, R.12E, S.L.B. & M.
CARBON COUNTY, UTAH
TRANSIT & E.D.M. SURVEY
FOR: SKYLINE OIL CO.
SCALE: 1"=1000' APRIL 28, 1982

ELEV. BY VER. ANGLES FROM U.S.G.S. TOPO.
QUAD. "MOUNDS, UTAH", 1969 (NW COR.,
SEC. 36 = 5489)



** FILE NOTATIONS **

DATE: July 27, 1982

OPERATOR: SKYLINE OIL COMPANY

WELL NO: STATE 36-13

Location: Sec. 36 T. 15S R. 12E County: CARBON

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-007-30084

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: ^{or} AS PER RULE C-3

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation ST

Plotted on Map

Approval Letter Written

Hot Line

P.I.

July 28, 1982

Skyline Oil Company
2000 University Club Bldg.
Salt Lake City, Utah 84111

RE: Well No. State #36-13
Sec. 36, T14S, R12E
Carbon County

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

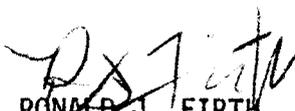
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30084.

Sincerely,



RONALD J. FIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
cc: State Lands
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Building, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 587' FWL & 2012' FSL (NW SW) Sec. 36,
T. 15 S., R. 12 E.

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
Original GL 5441

5. LEASE DESIGNATION AND SERIAL NO.
ML-29607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
STATE 36-13

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 36, T. 15 S., R. 12 E.

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Spud & set surface casing <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud well 3 p.m. MDT 8-21-82,
Drill 14-3/4" hole to 960'.
Set 960' 10-3/4" 40.5# ST&C casing. Cement w/400 sacks Lite poz 300 and 400 sx Class "G".
WOC 24 hrs. Drill out w/ 9-7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Anderson TITLE Senior Petroleum Engineer DATE 9-14-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-29607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
STATE 36-13

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA
Sec. 36, T. 15S., R. 12E.

12. COUNTY OR PARISH 13. STATE
Carbon Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Bldg., Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 587' FWL & 2012' FSL (NW SW) Sec. 36, T. 15 S., R. 12 E.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
Original GL-5441

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> Set production casing	(Other) <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 9-7/8" hole to 3840'.
Log well w/ Dual Induction - SFL-GR-CAL
Drill 9-7/8" hole to 3920'.
Run 3920' 7-5/8" 26.4# K-55 ST&C casing.
Cement w/ 470 sx. Howco Lite and 150 sx Class "G". Cement prematurely set in casing. Drill out cement. Run GR-CBL-CCL
Locate top of cement @ 3640'. Perforate 7-5/8" csg. w/ 4 holes at 3620'.
Cement w/ 425 sacks Class "H". Drill out cement.
Pressure test csg. - OK.
Release rig. 9-12-82

RECEIVED
SEP 17 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Michael D. Anderson TITLE Senior Petroleum Engineer DATE 9-14-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-29607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

STATE

9. WELL NO.

36-13

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLM, AND SURVEY OR AREA

Sec. 36, T. 15 S., R. 12 E., SLB&M

12. COUNTY OR PARISH 13. STATE

Emery

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Bldg., S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
587' FWL & 2012' FSL (NW SW) Sec. 36, T. 15 S., R. 12 E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, NT, OR, etc.)

GL-5441

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Completion Attempt

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up completion rig.

Drill 4-3/4" hole to 4456'.

Attempt openhole completion 3920' - 4456'.

Rig down completion rig.

Temporarily suspended operations while evaluating well.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. Anderson

TITLE

Senior Petroleum Engineer

DATE 11-9-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-29607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
STATE

9. WELL NO.
36-13

10. FIELD AND FOOL, OR WILDCAT
Wildcat

11. SEC., T., R., H., OR BLK. AND SURVEY OR AREA
Sec. 36, T.15 S., R.12 E.
SLB&M

12. COUNTY OR PARISH
Emery

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Bldg., S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 587' FWL & 2012' FSL (NW SW) Sec. 36, T. 15 S., R. 12 E.

14. PERMIT NO.
GL-5441

15. ELEVATIONS (Show whether of, at, or, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Set production casing</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 9-7/8" hole to 3920'.

Ran logs.

Ran 98 jts. 7-5/8" 26.4# K-55 casing and set @ 3920'.

Cemented casing w/ 471 sx. Howco Lite & 150 sx. Class "G" cement.

Bridged off. Drilled out cement. Ran GR-CBL. Cement top @ 3640'.

Perforate 7-5/8" csg. @ 3620'. Cement csg. w/ 425 sx. Class "H" cement w/ .75% CFR-2. Drill out cement. Pressure test casing to 2000 psi - O.K.

Release drilling rig.

Wait on completion unit.

RECEIVED
NOV 12 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED MD Anderson TITLE Senior Petroleum Engineer DATE 11-9-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number _____ State #36-13
Operator SKYLINE OIL COMPANY Address 2000 University Club Building,
Salt Lake City, Utah 84111
Contractor T. E. Developments Corp. Address Box 2521, Houston, TX 77001
Location NW 1/4 SW 1/4 Sec. 36 T: 15 S. R. 12 E. County Carbon

Water Sands

	<u>Depth</u>		<u>Volume</u>		<u>Quality</u>
	From	To	Flow Rate or Head		Fresh or Salty
1.	2404'	2863'	155 Bbls./day	Navajo	Brackish
2.	2863'	3259'	60 Bbls./day	Wingate	Brackish
3.					
4.					
5.					

(Continue of reverse side if necessary)

Formation Tops

Navajo 2404'
Wingate 2863'

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
SKYLINE OIL COMPANY

3. ADDRESS OF OPERATOR
2000 University Club Building, S.L.C., Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW $\frac{1}{4}$, SW $\frac{1}{4}$ Sec. 36, T. 15 S., R. 12 E., SLB&M
At top prod. interval reported below 2012 FSL + 587 FWL
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
ML-29607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
State #36-13

10. FIELD AND POOL, OR WILDCAT
Grassy Trail

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 36, T.15 S., R. 12 E., SLB&M

14. PERMIT NO. DATE ISSUED
43-007-30084 | 7-28-82

12. COUNTY OR PARISH Carbon
13. STATE Utah

15. DATE SPUDDED 8-21-82
16. DATE T.D. REACHED 10-3-82
17. DATE COMPL. (Ready to prod.) 11-10-82
18. ELEVATIONS (DF, RESB, RT, GR, ETC.)* O.G. Elev. 5441'
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4456'
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS X
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3920' to 4456'
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction - SFL-GR Cal 3846 to Surface
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65# H-40	50'	24"	6 cu. yd. Redi Mix	
10-3/4"	40.5# ST&C	960'	14-3/4"	400 sx Lite Poz 300+	
				400 sx "G"	
7-5/8"	26.4# K-55	3920'	9-7/8"	575 sx Class G & H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

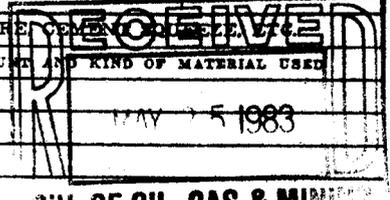
SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

Open Hole Completion -
3920' - 4456'

32. ACID, SHOT, FRACTURE

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	



33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
4-19-83	Flowing	Shut In

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-19-22-83	72	0.375"		0.0	238.2	0.0	--

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
15 PSI	40 PSI		0	79.4	0	--

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Shut In
TEST WITNESSED BY
Garth Freeman

35. LIST OF ATTACHMENTS
Dual Induction - SFL Log, Comp. Neutron Formation Density Log.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Clifford Selin TITLE Senior Engineer DATE 5-24-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
See instructions on
reverse side)

SGW

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML-29607</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME 030205</p>
<p>2. NAME OF OPERATOR Texas Eastern Skyline Oil Company</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR 1775 Sherman Street, Suite 1200, Denver, Colorado 80203</p>		<p>8. FARM OR LEASE NAME State</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2012' FSL & 587" FWL (NW SW) Sec. 36, T15S, R12E</p>		<p>9. WELL NO. 36-13</p>
<p>14. PERMIT NO. API #43-007-30084</p>		<p>10. FIELD AND POOL, OR WILDCAT Grassy Trail (Moenkopi)</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL - 5441'</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T15S, R12E, SLB&M</p>
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</p>		<p>12. COUNTY OR PARISH Carbon</p>
<p>13. STATE Utah</p>		<p>18. STATE Utah</p>

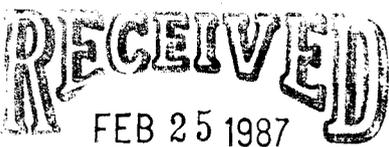
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p>
<p>FRACTURE TREAT <input type="checkbox"/></p>	<p>MULTIPLE COMPLETE <input type="checkbox"/></p>	<p>FRACTURE TREATMENT <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>SHOOT OR ACIDIZE <input type="checkbox"/></p>	<p>ABANDON* <input type="checkbox"/></p>	<p>SHOOTING OR ACIDIZING <input type="checkbox"/></p>	<p>ABANDONMENT* <input type="checkbox"/></p>
<p>REPAIR WELL <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/></p>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texas Eastern Skyline Oil Company on January 30, 1987, completed the sale of this property to Samedan Oil Corporation. Effective upon receipt by the State of Utah of the necessary paperwork, Samedan will assume all rights and obligations as Operator. Samedan's address is:

Samedan Oil Corporation
1616 Glenarm Place, Suite 2550
Denver, Colorado 80202

Attn: Gary Brune



DIVISION OF
OIL, GAS & MINING

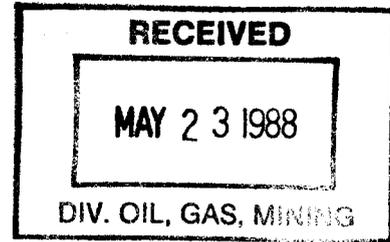
18. I hereby certify that the foregoing is true and correct

SIGNED Mitchell A. Anderson TITLE Manager DATE 2-4-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SAMEDAN OIL CORPORATION
SUITE 2550
1616 GLENARM PLACE
DENVER, COLORADO 80202
303-534-0677
OMNIFAX 303-893-2675



May 20, 1988

State of Utah
Department of Natural Resources
and Energy
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Sale and Transfer of
Operatorship
Grassy Trails Field
Emery County, Utah
State Lease #'s ML-34005
and ML-29607
Federal Lease #71-043778

Gentlemen:

Effective April 1, 1988 Samedan Oil Corporation completed the sale of the above referenced leases to Seeley Oil Company. This includes 8 producing wells on Federal lease 71-043778 (11-11, 11-13, 11-23, 11-33, 11-41, 11-42, 11-43 and 12-13) and 2 producing wells and 1 saltwater disposal well on State of Utah leases (2-43X, 36-13 and 2-23 respectively).

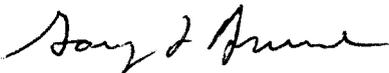
Please let this letter and the enclosed Sundry Notices serve as notice of the sale. Enclosed, also find the production reports for these wells for the month of April, 1988. Starting with May, 1988, Seeley Oil Company will be responsible for all production reporting and immediately assume all rights and obligations as Operator.

Seeley Oil Company
2273 Highland Drive, Suite #2-A
Salt Lake City, Utah 84106
Attn: K. Seeley, Jr.

Please contact Seeley Oil for future references on these wells.

Sincerely,

SAMEDAN OIL CORPORATION


Gary L. Brune
Division Production Superintendent

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SAMEDAN OIL CORPORATION

3. ADDRESS OF OPERATOR
1616 GLENARM PLACE, STE. 2550, DENVER, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2012' FSL; 587' FWL NSW Section 36

14. PERMIT NO.
4300730084

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
GL 5441

6. LEASE DESIGNATION AND SERIAL NO.
ML-29607

8. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME
GRASSY TRAIL

D. WELL NO.
State #36-13

10. FIELD AND POOL, OR WILDCAT
Grassy Trail (Moenkopi)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
36-15S-12E SLB&M

12. COUNTY OR PARISH
EMERY

13. STATE
Cowan UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) NOTICE OF SALE <input type="checkbox"/>	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Samedan Oil Corporation on May 12, 1988 completed the sale of this property to Seeley Oil Company. The sale is retroactive to April 1, 1988. Effective upon receipt by the STATE of the necessary paperwork, Seeley Oil will assume all rights and obligations as Operator.

Seeley Oil Company
2273 Highland Dr.
Suite #2A
Salt Lake City, UT 84106
Attn: K. Seeley, Jr.

18. I hereby certify that the foregoing is true and correct

SIGNED Gary Beume TITLE Div. Prod. Superintendent DATE 5-20-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

State # 36-13

2. Name of Operator: Seeley Oil Company

9. API Well Number:
43-015-30084
007

3. Address and Telephone Number: 3098 Highland Dr. Suite 360
Salt Lake City, UT 84106 801-467-6419

10. Field and Pool, or Wildcat:
Grassy Trails

4. Location of Well

Footages:

QQ, Sec.,T.,R.,M.: Sec. 36 R. 15S R. 12E

County: ~~Emery~~ CARBON
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has been shut in all of 1992

RECEIVED

DEC 30 1992

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature: Alta S. Jensen

Title: _____

Date: 12/29/92

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: ML - 29607
2. Name of Operator: Seeley Oil Company		6. If Indian, Aluthee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 9015, S.L.C., UT 84109-0015 (801) 467-6419		7. Unit Agreement Name: N/A
4. Location of Well Footages: 587' E/W 2012' N/S Sec. 36 - T. 15 S - R. 12 E OO, Sec., T., R., M:		8. Well Name and Number: State # 36-13
		9. API Well Number: 43 - 007 - 30084
		10. Field and Pool, or Wildcat: Grassy Trail Field
		County: Carbon State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other Request for extension of shut-in status. Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____ Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
 Set 10-3/4' 40.5# casing at 960' and cemented to surface with excess cement. Well spudded Lower 1000' of Cretaceous, with Jurassic Curtis Log top at 1670'. We believe this well retains mechanical integrity and constitutes no hazard to local water aquifers or to the public health. Data from the drilling of this well would indicate that oil reserves are present here and with proper completion could be produced for the benefit of the State.

We request Division approval for 1-year extension of shut-in status.

COPY SENT TO OPERATOR
DATE: 7-7-99
INITIALS: CHO

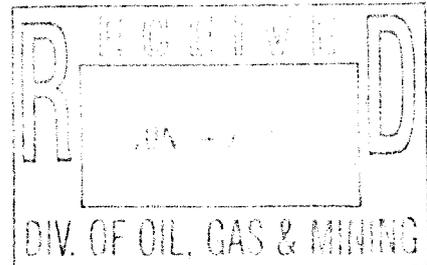
13. Name & Signature: B. K. Seeley Title: Operator Date: 5/31/99

(This space for State use only)

APPROVED

The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer (See Instructions on Reverse Side)

Date: 1-6-99



OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **09-24-1999**

FROM: (Old Operator):
WASATCH RESOURCES & MINERALS INC
Address: 95 EAST 100 NORTH
MANTI, UT 84642
Phone: 1-(435)-835-4246
Account N6955

TO: (New Operator):
SEELEY OIL COMPANY
Address: P O BOX 9015
SALT LAKE CITY, UT 84109-0015
Phone: 1-(801)-467-6419
Account N2880

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
STATE 36-13	43-007-30084	6430	36-15S-12E	STATE	OW	S
GRASSY TRAIL 36-2	43-007-30103	9577	36-15S-12E	STATE	OW	S
STATE 2-43X	43-015-30100	6440	02-16S-12E	STATE	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/10/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: SEE COMMENTS
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/01/2001
- Is the new operator registered in the State of Utah: YES Business Number: 14594
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

WASATCH RESOURCES & MINERALS INC.

Steven Lund
95 East 100 North
Manti, UT 84642
E: sjlund@sisna.com

Off: (435) 835-4246
Res. (435) 835-4246
Fax: (435) 835-6342
Mob. (435) 650-0270

January 10, 2001

Mr. Jim Thompson

Utah State Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: Conveyance of Grassy Trails interest back to B.K. Seeley

Dear Mr. Thompson:

Wasatch Resources & Minerals is conveying the wells, leases and Right of Ways listed on the attachment back to Mr. B.K. Seeley pursuant to the Assignment dated December 24, 1999. Please approve the Assignment at your earliest convenience.

Sincerely:



Steve Lund

Enclosure: (1)

cc: J. Craig Smith
Mark S. Dolar, Dolar Energy L.L.C.

RECEIVED

JAN 10 2001

DIVISION OF
OIL GAS AND MINING

**GRASSY TRAIL FIELD
WELLS AND NET REVEUNE INTERESTS**

WELL NAME	W.I.	MMS OR STATE ROY	ORRI	ORRI TO SEELEY	N.R.I	LEASE NUMBER	LOCATION
Fed # 1	100.00%	43-015-15604			100%	U-41364	NENW-1-T16S,R12E
Fed # 2	100.00%					U-41364	NESW-1-T16S,R12E
#36-13	100.00%					ML-29607	NWSW-36 -T15S-R12E
#36-2	100.00%					ML-30685	SENW-36-T15S,R12E
#2-43X	100.00%					ML-34005	NESE-2-T16S,R12E
#2-23X DI	100.00%					ML-34005	NESW-2-16S,R12E
#1-14	100.00%					U-41364	SWSW-1-T16S,R12E
#12-13	100.00%					U-43778	NWSW-2-T16S,R12E
#12-32	100.00%					U-41365	SWNE-12-T16S,R12E
#14-11	100.00%					U-43778	NWNW-14-T16S,R12E
#11-41	100.00%					U-43778	NENE-11-T16S,R12E
#11-42	100.00%					U-43778	SENE-11-T16S-R12E
#11-43	100.00%					U-43778	NESE-11-T16S,R12E
#11-33	100.00%					U-43778	NWSE-11-T16S-R12E
#11-13	100.00%					U-43778	NWSW-11-T16S,R12E
#11-23	100.00%					U-43778	NESW-11-T16S,R12E
#11-11	100.00%					U-43778	NWNW-11-T16S,R12E

4-32

U-4377 SW/NE 4-16S-12E

**Grassy Trail Field
Right of Ways**

ROW nu 18-16-007
Effective 08/01/83
Grantor: State of Utah #600
Grantee: Skyline Oil Co.

ROW nu 18-16-013
Effective 09/21/83
Grantor: USA U-51315
Grantee: Skyline Oil Co.

ROW nu 18-16-029
Effective 12/07/83
Grantor: Denver & Rio Grande Western RR
Grantee: Skyline Oil Co.

ROW nu 18-16-030
Effective 02/04/85
Grantor: State of Utah #2806
Grantee: Skyline Oil Co.

ROUTING:

1- CDW	4-KAS ✓
2-CDW ✓	5- CDW ✓
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
- Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 11-1-99

TO:(New Operator) WASATCH RESOURCES & MINERALS INC **FROM:**(Old Operator) SEELEY OIL COMPANY
 Address: 95 EAST 400 NORTH Address: P. O. BOX 9015
 STEVE PRINCE/STEVE LUND B. K. SEELEY
 MANTI, UT 84642 SALT LAKE CITY, UT 84109
 Phone: 1-(435)-835-4246 Phone: 1-(801)-278-9755
 Account No. N6955 Account No. N2880

WELL(S):	CA No.	or	Unit
Name: <u>STATE 36-13</u>	API: <u>43-007-30084</u>	Entity: <u>6430</u>	<u>S 36 T 15S R 12E</u> Lease: <u>ML-29607</u>
Name: <u>GRASSY TRAILS 36-2</u>	API: <u>43-007-30103</u>	Entity: <u>9577</u>	<u>S 36 T 15S R 12E</u> Lease: <u>ML-30685A</u>
Name: <u>STATE 2-43X</u>	API: <u>43-015-30100</u>	Entity: <u>6440</u>	<u>S 02 T 16S R 12E</u> Lease: <u>ML-34005</u>
Name: _____	API: _____	Entity: _____	<u>S T R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S T R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S T R</u> Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-24-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 1-24-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 200378. If no, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 5-30-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 5-30-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. 1162.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

_____ 1. All attachments to this form have been **microfilmed** on 2.26.01.

FILING

_____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

_____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. ML-28607
2. Name of Operator Wasatch Resources & Minerals, Inc.	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 95 East 400 North, Manti, Utah 84642	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2012' from south line, 587' from west line	8. Well Name and No. State 36-13
	9. API Well No. 3-007-30084
	10. Field and Pool, or Exploratory Area Grassy Trail Field
	11. County or Parish, State Carbon County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective November 1, 1999, Wasatch Resources & Minerals, Inc. is being assigned operations from Seeley Oil Company for the above referenced well, located in the NWSW of Section 36, Township 15 South, Range 12 East, Emery County, Utah.

Wasatch Resources & Minerals, Inc. has an address of 95 East 400 North, Manti, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 1162.

RECEIVED

JAN 24 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

Stephen Lund
President

Date

12/24/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. ML-29607
2. Name of Operator Seeley Oil Company	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 9015, Salt Lake City, Utah 84109	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2012' from south line, 587' from west line	8. Well Name and No. State 36-13
	9. API Well No. 43-007-30084
	10. Field and Pool, or Exploratory Area Grassy Trail Field
	11. County or Parish, State Carbon County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective November 1, 1999, Wasatch Resources & Minerals, Inc. is being assigned operations from Seeley Oil Company for the above referenced well, located in the NWSW of Section 36, Township 15 South, Range 12 East, Carbon County, Utah.

Wasatch Resources & Minerals, Inc. has an address of 95 East 400 North, Manti, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 1162.

RECEIVED

JAN 24 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed B. K. Seeley, Jr. Title President Date 12/24/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 1-9-03	
FROM: (Old Operator):	TO: (New Operator):
SEELEY OIL COMPANY	SEELEY OIL COMPANY LLC
Address: P O BOX 9015	Address: P O BOX 9015
SALT LAKE CITY, UT 84109	SALT LAKE CITY, UT 84109
Phone: 1-(801)-467-6419	Phone: 1-(801)-467-6419
Account No. N2880	Account No. N2355

CA No. Unit:

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 35-44	35-15S-12E	43-007-30108	99998	FEDERAL	OW	PA
STATE 36-13	36-15S-12E	43-007-30084	6430	STATE	OW	S
GRASSY TRAIL 36-2	36-15S-12E	43-007-30103	9577	STATE	OW	S
FEDERAL 1	01-16S-12E	43-015-15604	635	FEDERAL	OW	TA
FEDERAL 2	01-16S-12E	43-015-15607	635	FEDERAL	OW	TA
FEDERAL 1-14	01-16S-12E	43-015-30180	9575	FEDERAL	OW	S
STATE 2-43X	02-16S-12E	43-015-30100	6440	STATE	OW	S
STATE 2-23	02-16S-12E	43-015-30111	99990	STATE	SWD	I
FEDERAL 3-23	03-16S-12E	43-015-30127	99998	FEDERAL	OW	PA
FEDERAL 4-32	04-16S-12E	43-015-30121	6460	FEDERAL	OW	S
FEDERAL 11-33	11-16S-12E	43-015-30097	6435	FEDERAL	OW	P
FEDERAL 11-41	11-16S-12E	43-015-30118	6450	FEDERAL	OW	S
FEDERAL 11-13	11-16S-12E	43-015-30120	6455	FEDERAL	OW	S
FEDERAL 11-11	11-16S-12E	43-015-30149	6490	FEDERAL	OW	S
FEDERAL 11-42	11-16S-12E	43-015-30167	6495	FEDERAL	OW	P
FEDERAL 11-23	11-16S-12E	43-015-30170	6500	FEDERAL	OW	S
FEDERAL 11-43	11-16S-12E	43-015-30172	6431	FEDERAL	OW	S
FEDERAL 12-13	12-16S-12E	43-015-30142	6485	FEDERAL	OW	S
FEDERAL 12-32	12-16S-12E	43-015-30184	9576	FEDERAL	OW	S
FEDERAL 14-11	14-16S-12E	43-015-30138	6475	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 03/03/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/03/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5260313-0160
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/04/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/04/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 1063820156428

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0692

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Form 9-221
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-B1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>All oil + gas wells</u>		6. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Seeley Oil Company, LLC.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 9015, S.L.C., Utah 84109</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., E., OR S.E. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

this is to inform you that effective with January 2003 we changed our name from "B.K. Seeley Jr. dba Seeley oil Company" To: Seeley oil Company, L.L.C.
Please change your well records to reflect this change.

RECEIVED

MAR 03 2003

DIV OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

B.K. Seeley Jr.

TITLE

Member

DATE

3/03/03

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



Ted Boyer
Executive Director
Department of Commerce

Michael O. Leavitt
Governor
State of Utah

Kathy Berg
Director
Division of Corporations
& Commercial Code

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS & COMMERCIAL CODE
CERTIFICATE OF REGISTRATION

DE BENNEVILLE K SEELEY, JR
SEELEY OIL COMPANY LLC
3964 S SUMMERSPRING LANE
SALT LAKE CITY UT 84124

Mar 3 2003
DIV. OF OIL, GAS & MINING



State of Utah
Department of Commerce
Division of Corporations & Commercial Code

CERTIFICATE OF REGISTRATION

LLC - Domestic

This certifies that **SEELEY OIL COMPANY LLC** has been filed and approved on **January 09, 2003** and has been issued the registration number **5260313-0160** in the office of the Division and hereby issues this Certification thereof.

KATHY BERG
Division Director

RECEIVED

MAR 03 2003

DIV. OF OIL, GAS & MINING

well_name	section	township	range	api	entity	lease_type	status	well_type
STATE 36-13	36	15S	12E	43-007-30084	6430	STATE	S	OW
GRASSY TRAIL 36-2	36	15S	12E	43-007-30103	9577	STATE	S	OW
FEDERAL 35-44	35	15S	12E	43-007-30108	99998	FEDERAL	PA	NA

FEDERAL 1	01	16S	12E	43-015-15604	635	FEDERAL	TA	OW
FEDERAL 2	01	16S	12E	43-015-15607	635	FEDERAL	TA	OW
FEDERAL 1-14	01	16S	12E	43-015-30180	9575	FEDERAL	S	OW
STATE 2-43X	02	16S	12E	43-015-30100	6440	STATE	S	OW
STATE 2-23	02	16S	12E	43-015-30111	99990	STATE	I	WD
FEDERAL 3-23	03	16S	12E	43-015-30127	99998	FEDERAL	PA	D
FEDERAL 4-32	04	16S	12E	43-015-30121	6460	FEDERAL	S	OW
FEDERAL 11-33	11	16S	12E	43-015-30097	6435	FEDERAL	P	OW
FEDERAL 11-41	11	16S	12E	43-015-30118	6450	FEDERAL	S	OW
FEDERAL 11-13	11	16S	12E	43-015-30120	6455	FEDERAL	S	OW
FEDERAL 11-11	11	16S	12E	43-015-30149	6490	FEDERAL	S	OW
FEDERAL 11-42	11	16S	12E	43-015-30167	6495	FEDERAL	P	OW
FEDERAL 11-23	11	16S	12E	43-015-30170	6500	FEDERAL	S	OW
FEDERAL 11-43	11	16S	12E	43-015-30172	6431	FEDERAL	S	OW
FEDERAL 12-13	12	16S	12E	43-015-30142	6485	FEDERAL	S	OW
FEDERAL 12-32	12	16S	12E	43-015-30184	9576	FEDERAL	S	OW
FEDERAL 14-11	14	16S	12E	43-015-30138	6475	FEDERAL	S	OW
FEDERAL 6-14	06	16S	13E	43-015-30187	99998	FEDERAL	LA	OW

BONNIE FEDERAL 11-14	14	37S	23E	43-037-31290	10694	FEDERAL	P	OW
BONNIE FEDERAL 33-14	14	37S	23E	43-037-31316	10757	FEDERAL	PA	GW
BONNIE FEDERAL 43-14	14	37S	23E	43-037-31364	10757	FEDERAL	P	OW
BONNIE FEDERAL 22-14	14	37S	23E	43-037-31367	10694	FEDERAL	P	GW

BLACK BULL FEDERAL 31	31	38S	25E	43-037-31663	11352	FEDERAL	S	GW
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COWBOY 1	14	39S	22E	43-037-30012	2530	FEDERAL	S	OW
COWBOY 4	14	39S	22E	43-037-30037	2530	FEDERAL	PA	OW
COWBOY 5	14	39S	22E	43-037-30062	2530	FEDERAL	P	OW
COWBOY 7	23	39S	22E	43-037-30325	2530	FEDERAL	P	OW

RECAPTURE PKT ST 7	02	40S	22E	43-037-30701	2790	STATE	P	OW
RECAPTURE POCKET 1	03	40S	22E	43-037-30625	2780	FEDERAL	S	OW
RECAPTURE POCKET 5	10	40S	22E	43-037-30689	2785	FEDERAL	P	OW
GOVT NORWOOD 1	15	40S	22E	43-037-15611	985	FEDERAL	P	OW
1-25A KGS FEDERAL	25	40S	22E	43-037-30906	10025	FEDERAL	S	OW



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6495

Kim Seeley
Seeley Oil Company, LLC
P.O. Box 9015
Salt Lake City, Utah 84109

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Kim Seeley:

Seeley Oil Company LLC, as of March 2004, has three (3) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
Kim Seeley
March 19, 2004

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	State 36-13	43-007-30084	State	10 Years 11 Months
2	Grassy Trail 36-2	43-007-30103	State	10 Years 8 Months
3	State 2-43X	43-015-30100	State	10 Years 7 Months

Attachment A

43-007-30084
1505 1206 30



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

November 22, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5962

Kim Seeley
Seeley Oil Company, LLC
P.O. Box 9015
Salt Lake City, Utah 84109

Re: Second Notice for Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Kim Seeley:

Seeley Oil Company LLC ("Seeley"), as of November 2004, has three (3) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status R649-3-36.

The Utah Division of Oil, Gas & Mining (the "Division") mailed a certified letter dated March 19, 2004 (received by B. K. Seeley on 3/20/2004) explaining why these wells are in non-compliance and the necessary action Seeley must take before these wells will be considered for extended SI/TA status. In addition, the Division initiated telephone contact with Kim Seeley on June 6, August 8, and September 23, 2004 regarding the above matter. To date Seeley has not submitted the information requested by the Division or demonstrated the wells have integrity and are not a risk to public health and safety or the environment (R649-3-36-1.1-1.3).

If the Division does not receive the required information by written response within 30 days of the date of this notice, further action will be initiated by issuing a Notice of Violation (NOV) for each well in non-compliance. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

CLD:jc

cc: John Baza
✓ Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	State 36-13	43-007-30084	State	11 Years 8 Months
2	Grassy Trail 36-2	43-007-30103	State	11 Years 5 Months
3	State 2-43X	43-015-30100	State	11 Years 4 Months

Attachment A

Seeley Oil Company, LLC
P. O. Box 9015
Salt Lake City, UT 84109-0015

157 188 Acc. 36
#3007 3008d
" 3010e
#3015 30100

Office (801) 467-6419

FAX (801) 278-9755

State of Utah
Department of Natural Resources
P.O. Box 145801
Salt Lake City U.T. 84114

December 23, 2004

Attn: Dustin Doucet

Dear Mr. Doucet:

Apropos of our recent phone conversation re Grassy Trail Field we understand you have concerns re the State # 36-13, #36-2 and #2-43x wells.

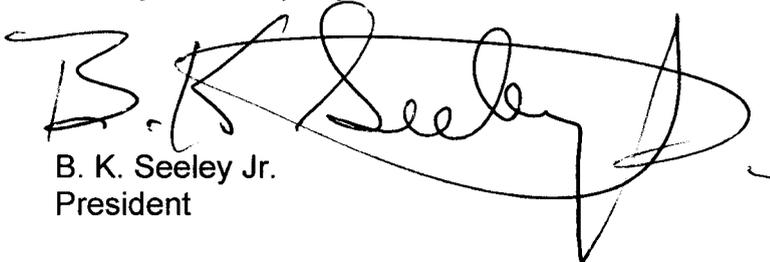
We scheduled one of our rigs to work in this field beginning next week. However, during the interim time we became involved in the middle of negotiations with a third party involving the possible sale of the entire field. The purchaser has indicated they desire to have all wells which are presently open to remain so. They may attempt re-entries, testing & other techniques.

As you may be aware, we try to run a clean and tight ship. Last year we plugged 2 wells without anyone asking us to do so. In light of the above circumstances we request that you grant us a 90-day extension on those 3 wells so that our negotiations can be properly consummated. If something goes wrong with them, be assured we shall step up and perform what you are requesting and will do so in a timely manner.

Thank you for consideration of our request.

Sincerely yours,

Seeley Oil Company, LLC



B. K. Seeley Jr.
President

RECEIVED

DEC 2 / 2004

DIV. OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 11, 2005

CERTIFIED MAIL NO. 7002 0510 0003 8602 5856

Kim Seeley
Seeley Oil Company, LLC
P.O. Box 9015
Salt Lake City, Utah 84109

Re: Second Notice for Extended Shut-in and Temporary Abandoned Well
Requirements for Fee or State Leases.

Dear Mr. Seeley:

Seeley Oil Company, LLC ("Seeley"), as of February 2005, has three (3) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status R649-3-36.

The Division had a phone conversation with you on December 20, 2004 and received a follow up letter to that conversation dated December 22, 2004. The Utah Division of Oil, Gas & Mining (the "Division") understands you are in negotiations with another party to take over the wells. You have asked for a 90-day extension to allow for your negotiations to take place and to allow for time to address the wells as required by R649-3-36. Although property negotiations or transfers do not excuse the operator from meeting the requirements of the rules, the Division is willing to allow you or your predecessor until April 1, 2005 to put the wells back on production, plug and abandon the wells or provide all necessary information and submit good cause for extended SI/TA.

If the Division does not receive the required information by April 1, 2005, further action will be initiated by issuing a Notice of Violation (NOV) for each well in non-compliance. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

CLD:jc
cc: John Baza
Well File
SITLA

15x 12e Sec. 36
#300730084

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	State 36-13	43-007-30084	State	11 Years 8 Months
2	Grassy Trail 36-2	43-007-30103	State	11 Years 5 Months
3	State 2-43X	43-015-30100	State	11 Years 4 Months

Seeley Oil Company, LLC
P. O. Box 9015
Salt Lake City, UT 84109-0015

Office (801) 467-6419

FAX (801) 278-9755

State of Utah
Department of Natural Resources
P.O. Box 145801
Salt Lake City U.T. 84114

December 23, 2004

Attn: Dustin Doucet

Dear Mr. Doucet:

Apropos of our recent phone conversation re Grassy Trail Field we understand you have concerns re the State # 36-13, #36-2 and #2-43x wells.

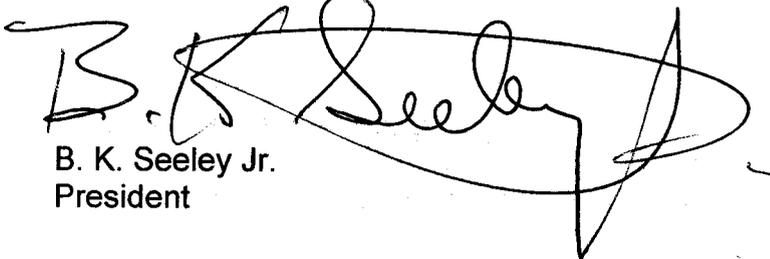
We scheduled one of our rigs to work in this field beginning next week. However, during the interim time we became involved in the middle of negotiations with a third party involving the possible sale of the entire field. The purchaser has indicated they desire to have all wells which are presently open to remain so. They may attempt re-entries, testing & other techniques.

As you may be aware, we try to run a clean and tight ship. Last year we plugged 2 wells without anyone asking us to do so. In light of the above circumstances we request that you grant us a 90-day extension on those 3 wells so that our negotiations can be properly consummated. If something goes wrong with them, be assured we shall step up and perform what you are requesting and will do so in a timely manner.

Thank you for consideration of our request.

Sincerely yours,

Seeley Oil Company, LLC



B. K. Seeley Jr.
President

RECEIVED

DEC 2 / 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)
Operator Name Change

Designation of Agent/Operator
Merger

The operator of the well(s) listed below has changed, effective: **9/1/2006**

FROM: (Old Operator): N2355-Seeley Oil Company, LLC PO Box 9015 Salt Lake City, UT 84109 Phone: 1-(801) 467-6419	TO: (New Operator): N2845-Pride Ventures, LLC PO Box 328 Bloomfield, NM 87413 Phone: 1-(505) 599-3456
---	---

CA No. **Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
STATE 36-13	36	150S	120E	4300730084	6430	State	OW	S
GRASSY TRAIL 36-2	36	150S	120E	4300730103	9577	State	OW	S
STATE 2-43X	02	160S	120E	4301530100	6440	State	OW	S
STATE 2-23	02	160S	120E	4301530111	99990	State	WD	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/22/2005
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/20/2005
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/29/2005
- Is the new operator registered in the State of Utah: YES Business Number: 5942629-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: _____ requested 10/12/06
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/12/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/12/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2006
- Bond information entered in RBDMS on: 10/11/2006
- Fee/State wells attached to bond in RBDMS on: 10/12/2006
- Injection Projects to new operator in RBDMS on: 10/12/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: _____ n/a

FEE & STATE WELL(S) BOND VERIFICATION:

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0009735
- The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____ Seeley Oil only had SITLA Bond

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/12/2006

COMMENTS: Sale between Seeley Oil and Pride Ventures was effective 4/15/05; HOWEVER, SITLA approved valid leases effective 9/1/06

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

~~No Valid Lease~~

6. If Indian, Allottee or Tribe Name

N/A ML 50409 OBA

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

State 36-13

9. API Well No.

43-007-30084

10. Field and Pool, or Exploratory Area

Grassy Trail Field

11. County or Parish, State

Carbon

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Pride Ventures LLC N2845

3. Address and Telephone No. 328

P. O. Box 282, Bloomfield, New Mexico 87413 (505) 599-3456

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T15S, R12E - Sec. 36: NWSW
2012' FSL 587' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 15, 2005, Pride Ventures LLC has acquired the above referenced well and assumes operations for the same.

Bond RLB0009735

APPROVED 10/12/06 effective 9/1/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

JUN 15 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Registered Agent

Date 6/10/03

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>No valid lease</u>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>N/A ML 5040908A</u>
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <u>N/A</u>
2. NAME OF OPERATOR: <u>Seeley Oil Company LLC</u>		8. WELL NAME and NUMBER: <u>State 36-13</u>
3. ADDRESS OF OPERATOR: <u>P. O. Box 9015, Salt Lake City STATE UT ZIP 84109</u>		9. API NUMBER: <u>43-007-30084</u>
PHONE NUMBER: <u>801/467-6419</u>		10. FIELD AND POOL, OR WILDCAT: <u>Grassy Trail Field</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>2012' FSL 587' FWL</u>		COUNTY: <u>Carbon</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>NWSW Sec. 36 T15S, R12E</u>		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective April 15, 2005, Pride Ventures LLC has acquired the above referenced well and assumes operations for the same.

APPROVED 10/12/06 effective 9/1/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

NAME (PLEASE PRINT) <u>B. K. Seeley, Jr.</u>	TITLE <u>President</u>
SIGNATURE <u>B. K. Seeley, Jr.</u>	DATE <u>6/28/05</u>

(This space for State use only)

RECEIVED
AUG 22 2005
DIV. OF OIL, GAS & MINING

PRIDE VENTURES LLC
Box 282
Bloomfield, NM. 87413

Trust Lands Administration
675 East 500 South, Suite 500
Attn: Lavonne J. Garrison
Salt Lake City, UT. 84102-2818

RE: Grassy Trail State Leases &
Wells St. 2-43X, St. 2-23 &
St. 36-13, Bonding

July 27, 2005

Dear Ms. Garrison

We have been assigned all of Mr. Seeley's Federal leases in the Grassy Trails area, they have not been approved to Pride Ventures at this time, however we believe they will be in the near future.

Upon approval of the Federal leases, Pride will approach the State of Utah Division of Oil Gas & Mining concerning well workovers, re-enters, etc. and bonding requirements. We will also approach SITLA about state leases in which the above mentioned wells are located, hopefully we will be able to work out an OBA with Utah State Trust Lands Administration.

It is our understanding that the State of Utah bonding requirements in the Grassy Trail field is \$30,000.00 per well based on well depth.

We have not looked at the well records on all the State wells at this time, however, the ones we have looked at, including on site observations, would require a large amount of expense to return to production. The last production reports indicated that well 2-43X would produce around 2 bbl. of oil per day, well 2-23 is a Water Disposal well and 36-13 did not produce at all. The engine and other equipment are missing from the 2-43X well and the entire tank battery will have to be replaced on this location.

With a \$30,000.00 bond and \$20,000.00 to \$25000.00 per well expenses, rig time, pump, tubing and rods, engine replacement and other expenses, we would be several years reaching payout.

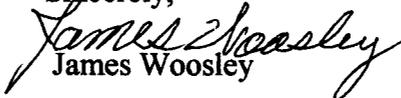
With the above mentioned expenses in mind and the fact that we believe we can plug a 3900' well for approximately \$15,000.00, we are herein requesting a reduced bonding requirement.

If need be, we can get estimates from well services companies, cementing companies, etc. to arrive at a plugging cost. We would also need to work with the state engineer for a plugging plan.

We believe with a reduced bonding requirement we can afford to return wells to production, saving the wells and leases for future drilling.

If there is any additional information we can furnish, please let us know.

Sincerely,


James Woosley

Copy: Division of Oil Gas & Mining
Attn: Ms. Earline Russell

RECEIVED

AUG 01 2005

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 6/1/2007

FROM: (Old Operator): N2845-Pride Ventures, LLC PO Box 328 Bloomfield, NM 87413 Phone: 1 (505) 325-7707	TO: (New Operator): N3205-Integrated Energy, LLC 1137 19 Road Fruita, CO 81521 Phone: 1 (970) 234-8095
--	--

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/14/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/4/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/7/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5065229-0160
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: REQUESTED 1/31/08
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 9/6/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 1/7/2008

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/21/2007 and 1/30/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/21/2007 and 1/30/2008
- Bond information entered in RBDMS on: 12/21/2007 and 1/30/2008
- Fee/State wells attached to bond in RBDMS on: 12/21/2007 and 1/30/2008
- Injection Projects to new operator in RBDMS on: 1/30/2008
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000265
 - Indian well(s) covered by Bond Number:
 - a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0010436
 - b. The **FORMER** operator has requested a release of liability from their bond on: n/a
- The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Site below

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
Grassy Trail

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Integrated Energy LLC **N3205**

3. ADDRESS OF OPERATOR:
1137 19 Road CITY Fruita STATE CO ZIP 81521 PHONE NUMBER (970) 234-8095

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

CO. INTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Integrated Energy LLC has assumed operations on the wells listed on Exhibit A to this report.

effective 6/1/07

BLM Bond = U TB - 000265

DOG M BOND = RLB0010436

NAME (PLEASE PRINT) TERRY R. SPENCER TITLE Attorney

SIGNATURE *T R Spencer* DATE 11-20-07

(This space for State use only)

APPROVED 12/21/07 + 1/30/08

(5/2007)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

NOV 20 2007

DIV. OF OIL, GAS & MINING

Grassy Trail Field

Exhibit A Well List

	API#	Lease Type	Lease #	Well Name	Well Type	County	Location	Utah Entity#
1	43-007-30084-00-00	State		State 36-13	Oil	Carbon	36-15S-12E	6430
2	43-007-30103-00-00	State		Grassy Trail 36-2	Oil	Carbon	36-15S-12E	9577
3	43-015-15604-00-00	Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
4	43-015-15607-00-00	Federal	UTU41364	Federal 2	Oil	Emery	1-16S-12E	635
5	43-015-30097-00-00	Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
6	43-015-30100-00-00	State		State 2-43X	Oil	Emery	2-16S-12E	6440
8	43-015-30118-00-00	Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
9	43-015-30120-00-00	Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
10	43-015-30121-00-00	Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
11	43-015-30138-00-00	Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
12	43-015-30142-00-00	Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
13	43-015-30149-00-00	Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
14	43-015-30167-00-00	Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
15	43-015-30170-00-00	Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
16	43-015-30172-00-00	Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
17	43-015-30180-00-00	Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575
7	43-015-30111-00-00	State		State 2-23	Active	Water dis Emery	2-16S-12E	

11/20/2007 09:54 7753330225 SATVIEW BROADBAND PAGE 03/03

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 NOV 20 2007
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML50409
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: Pride Ventures, LLC		8. WELL NAME and NUMBER: State 36-13
3. ADDRESS OF OPERATOR: P.O. Box 328 CITY Bloomfield STATE NM ZIP 87413		9. API NUMBER: 4300730084
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2012' FSL 587' FWL COUNTY: Emery QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 36 15S 12E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Grassy Trail Field

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective the 5th day of June, 2007, Pride Ventures, LLC, requests an operator change on the above referenced well. The new operator will be:
Integriska Energy, LLC
Genesis Petroleum US, Inc.
140 West 9000 South, Suite 9
Sandy, Utah 84070

RECEIVED
JUN 06 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) James Woosley TITLE Managing Member
SIGNATURE *James Woosley* DATE 6/1/07

(This space for State use only)
APPROVED 12/2/11 07
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

ER

DESIGNATION OF OPERATOR

The undersigned is, on the records of the School and Institutional Trust Lands Administration, holder of lease, ML 50409

And hereby designates:

NAME: Integrated Energy, LLC

ADDRESS: 140 West 9000 South, Suite 9
Sandy, Utah 84070

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Administration or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Operator agrees to comply with all lease provisions, statutes, rules, and regulations, whether federal, state, or local, in its operations on the subject lease.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Trust Lands Administration or his representative.

The lessee agrees promptly to notify the Trust Lands Administration of any change in the designated operator.

JR. M FOR
Genesis Petroleum US, Inc.
Signature of Lessee

140 West 9000 So. #9
Sandy, Utah 84070
Address

6-6-07
Date

6-6-07
Date

Wayne O. Stout Manager
Signature of Operator

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: ML 51327 OBA
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: State 36-13
9. API NUMBER: 4300730084
10. FIELD AND POOL, OR WILDCAT:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
INTEGRATED ENERGY LLC

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1137 19 ROAD CITY FRUITA STATE CO ZIP 81521 (970) 234-8095

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **2012FSL 587 FWL** COUNTY: **CARBON**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 36 15S 12E s** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: well test
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Tested well. Well is a natural gas well. Tested 50 mcf of natural gas per day rate. FTP 15 PSI. WELL CANNOT BE PRODUCED DUE TO LACK OF NATURAL GAS MARKET. WAITING ON GAS PIPELINE. TESTING TO SEE IF PIPELINE CAN BE BUILT TO WELLS IN FIELD TO RUN ENGINES.

NAME (PLEASE PRINT) TARIQ AHMAD TITLE PETROLEUM ENGINEER

SIGNATURE *Tariq Ahmad* DATE 9/17/2008

(This space for State use only)

RECEIVED
SEP 23 2008

**Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET**

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2008

FROM: (Old Operator): N3205-Integrated Energy, LLC. 1137 19 Rd Fruita, CO 81521 Phone: 1 (435) 722-5081	TO: (New Operator): N3475-Genesis Petroleum US, Inc. 140 W 9000 S, Suite 9 Sandy, UT 84070 Phone: 1 (775) 852-7444
--	--

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/14/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/14/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/28/2008
- 4a. Is the new operator registered in the State of Utah: Business Number: 6448057-0142
- 4b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/1/2008

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/16/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2008
- Bond information entered in RBDMS on: 10/16/2008
- Fee/State wells attached to bond in RBDMS on: 10/16/2008
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000331
- Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 3525790 & 3525857

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: Integrated Energy LLC <i>N3205</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1137 19 road CITY Fruita STATE CO ZIP 81521		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for these wells will be:

Genesis Petroleum US Inc.
PO Box 18148 *N 3475*
Reno, NV 89511

775 852 7444

Genesis Petroleum US Inc Statewide BLM Bond UTB 000331 will be used for these wells.
Genesis Petroleum US Inc. has full cost bonding for the State wells. *#3525790 and #3525857*

List of Wells Attached

Effective October 1, 2008

NAME (PLEASE PRINT) <u>Wayne Stout</u>	TITLE <u>Manager</u>
SIGNATURE <u>Wayne Stout</u>	DATE <u>10/9/2008</u>

(This space for State use only)

APPROVED *10/16/2008*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

RECEIVED
OCT 14 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED
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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: GENESIS PETROLEUM US INC. N3475		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: PO BOX 18148 CITY RENO STATE NV ZIP 89511		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: EMERY
		STATE: UTAH

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PO Box 18148
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775 852 7444

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List of Wells Attached

Effective October 1, 2008

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer/Agent</u>
SIGNATURE	DATE <u>10/9/2008</u>

(This space for State use only)

APPROVED 10/16/2008
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
OCT 14 2008
DIV. OF OIL, GAS & MINING

Lease Type	Lease #	Well Name	API NO	County	Location
State	51327 OBA	State 36-13	4300730084	Carbon	36-15S-12E
State	51327 OBA	Grassy Trail 36-2	4300730103	Carbon	36-15S-12E
Federal	UTU41364	Federal 1	4301515604	Emery	1-16S-12E
Federal	UTU43778	Federal 11-33	4301530097	Emery	11-16S-12E
State	51328 OBA	State 2-43X	4301530100	Emery	2-16S-12E
Federal	UTU43778	Federal 11-41	4301530118	Emery	11-16S-12E
Federal	UTU43778	Federal 11-13	4301530120	Emery	11-16S-12E
Federal	UTU43777	Federal 4-32	4301530121	Emery	4-162-12E
Federal	UTU43778	Federal 14-11	4301530138	Emery	14-16S-12E
Federal	UTU43778	Federal 12-13	4301530142	Emery	12-16S-12E
Federal	UTU43778	Federal 11-11	4301530149	Emery	11-16S-123
Federal	UTU43778	Federal 11-42	4301530167	Emery	11-16S-12E
Federal	UTU43778	Federal 11-23	4301530170	Emery	11-16S-12E
Federal	UTU43778	Federal 11-43	4301530172	Emery	11-16S-12E
Federal	UTU41364	Federal 1-14	4301530180	Emery	1-16S-12E
State	51328 OBA	State 2-23	4301530111	Emery	2-16S-12E

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 51327 oba
2. NAME OF OPERATOR: Genesis Petroleum US Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 18148 CITY Reno STATE NV ZIP 89511		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2012 FSL 587 FWL COUNTY: Carbon		8. WELL NAME AND NUMBER: Grassy Trails 36-13
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 36 15S 21E S STATE: UTAH		9. API NUMBER: 4300730084
PHONE NUMBER: (775) 852-7444		10. FIELD AND POOL, OR WILDCAT: Grassy Trails

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

It is planned to plug and abandon the Grassy Trails 36-13 well in the following manner:

Cement used is Class G cement with 1.14 cubic feet per sx yield.

1. POH with 2/38 inch tubing.
2. Place cement plug from 4456 - 3900 with 118 sx Class G cement, 1.14 cu ft per sx yield. Tag cement.
3. Fill from 3700 to 2500 feet with non corrosive fluid.
4. Place 100 foot cement plug across Navajo at 2400 feet with 23 sx cement. Tag cement.
5. Fill from 2400 feet to 960 feet with non corrosive fluid.
6. Place cement plug from 960 to 860 feet with 48 sx cement.
7. Surface plug with 10 sx cement.
8. Place steel surface maker with well name and location.
9. work will be commenced upon approval of program by DOGM and availability of equipment.

COPY SENT TO OPERATOR

Date: 5.13.2009

Initials: KS

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u>[Signature]</u>	DATE <u>5/4/2009</u>

(This space for State use only)

*** APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

(See Instructions on Reverse Side)

DATE: 5/12/09
BY: [Signature]

RECEIVED
MAY 06 2009

DIV. OF OIL, GAS & MINING

* see conditions of Approval (Attached)



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Grassy Trails 36-13
API Number: 43-007-30084
Operator: Genesis Petroleum US, Inc.
Reference Document: Original Sundry Notice dated May 4, 2009,
received by DOGM on May 6, 2009.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Add Plug #2: A 100' plug (23 sx) shall be balanced at the base of the Wingate formation from 3250' to 3150' to isolate the waterflows found in that formation while drilling.**
3. **Amend Plug #4: Plug shall be an inside/outside plug with perfs @ 960'. Circulation should be established and pump a minimum of 48 sx of cement as proposed. If CICR not used, plug shall be tagged at a minimum of 860'.**
4. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
5. All annuli shall be cemented from a minimum depth of 50' to the surface.
6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

May 12, 2009

Date



Wellbore Diagram

API Well No: 43-007-30084-00-00 **Permit No:**
Company Name: GENESIS PETROLEUM US, INC
Location: Sec: 36 T: 15S R: 12E Spot: NWSW
Coordinates: X: 540413 Y: 4369408
Field Name: GRASSY TRAIL
County Name: CARBON

Well Name/No: STATE 36-13

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	960	14.75			
SURF	960	10.75	40.5		
HOL2	3920	9.875			
PROD	3920	7.625	26.4		3.775
HOL3	4456	4.75			

Plug #5
 50' (10SK) (1.14) (3.775) = 43'
 * Annuli from 50' to surface as well
 Surface: 10.75 in. @ 960 ft.
 Hole: 14.75 in. @ 960 ft.
 Cement from 970 ft. to surface

10 3/4" x 7 5/8" → 4.278
 9 7/8" x 7 5/8" (128) → 2.8567
 4 3/4" OH (108) → 6.716

860'
 160' * Amend
Plug #4 (inside/out plug)
 (Part @ 960', 100' min cement in/out)
 Out 10 3/4" 100' / (1.14) (4.278) = 21SK
 In 10 3/4" 100' / (1.14) (3.775) = 24SK
 45SK
 Propose 48SK ✓ o.k.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	3920	2300	H	425
PROD	3920	2300	G	150
SURF	970	0		

1670' CRTS
 1791' ENRD
 EWLD

Perforation Information

2300' TOC
 2404' NAVA
 240' 23SK = 100' ✓ o.k.
 2500'

Formation Information

Formation	Depth
CRTS	1670
ENRD	1791
NAVA	2404
WINGT	2863
CHIN	3259
MNKP	3485
SNBDL	4125

2863' WINGT
 * Add Plug #2
 100' to isolate wingate water
 3259' to 3150'
 3250' 100' / (1.14) (3.775) = 23SK req

Cement from 3920 ft. to 2300 ft.
 Production: 7.625 in. @ 3920 ft.
 3800'
 Hole: 9.875 in. @ 3920 ft.
Plug #1
 OH 536' / (1.14) (6.716) = 70SK
 7 7/8" (48SK) (1.14) (3.775) = 206'
 Hole: 4.75 in. @ 4456 ft.
 TOC @ 3714'
 * Require Tag @ min. 3800' ✓ o.k.

TD: 4456 **TVD:** **PBTD:**

Amended

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 51327 oba
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2. NAME OF OPERATOR: Genesis Petroleum US Inc.	9. API NUMBER: 4300730084	
3. ADDRESS OF OPERATOR: PO Box 18148 CITY Reno STATE NV ZIP 89511	PHONE NUMBER: (775) 852-7444	10. FIELD AND POOL, OR WILDCAT: Grassy Trails
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2012 FSL 587 FWL COUNTY: Carbon		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 36 15S ¹² E S STATE: UTAH		

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	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

It is planned to plug and abandon the Grassy Trails 36-13 well in the following manner:

Cement used is Class G cement with 1.14 cubic feet per sx yield.

1. POH with 2/38 inch tubing.
2. Shoot off production casing at 2299 feet. POH with 2299 feet of casing.
3. Place cement plug from 4456 - 3900 with 118 sx Class G cement, 1.14 cu ft per sx yield. Tag cement.
4. Cement with 372 sx Class G cement from 3900 feet to 2299
5. Cement with 1161 sx class G cement from 2299 to surface.
6. Place steel surface maker with well name and location.
7. work will be commenced upon approval of program by DOGM and availability of equipment.

COPY SENT TO OPERATOR

Date: 6-3-2009

Initials: KS

NAME (PLEASE PRINT) Tarig Ahmad TITLE Petroleum Engineer
 SIGNATURE [Signature] DATE 5/18/2009

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/21/09
BY: [Signature] (See Instructions on Reverse Side)

* See conditions of Approval (Attached)

*** Amends approved May 12, 2009 Approval*

RECEIVED

MAY 26 2009

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Grassy Trails 36-13
API Number: 43-007-30084
Operator: Genesis Petroleum US, Inc.
Reference Document: Original Sundry Notice dated May 18, 2009,
received by DOGM on May 26, 2009.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

June 2, 2009

Date



Wellbore Diagram

API Well No: 43-007-30084-00-00 Permit No:
 Company Name: GENESIS PETROLEUM US, INC
 Location: Sec: 36 T: 15S R: 12E Spot: NWSW
 Coordinates: X: 540413 Y: 4369408
 Field Name: GRASSY TRAIL
 County Name: CARBON

Well Name/No: STATE 36-13

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (FICE)
HOL1	960	14.75			
SURF	960	10.75	40.5		1.815
HOL2	3920	9.875			
PROD	3920	7.625	26.4		3.775
HOL3	4456	4.75			
4 3/4" OH (10%)					6.716
9 7/8" OH (15%)					1.4217

Surface: 10.75 in. @ 960 ft.
 Hole: 14.75 in. @ 960 ft.
 Cement from 970 ft. to surface

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	3920	2300	H	425
PROD	3920	2300	G	150
SURF	970	0		

Plug #3
 9 7/8" OH 1329' / (1.14) (1.4217) = 820 SK
 10 3/4" 970' / (1.14) (1.815) = 469 SK
 1289 SK total

Propose 1161 SK OK must bring back to surface

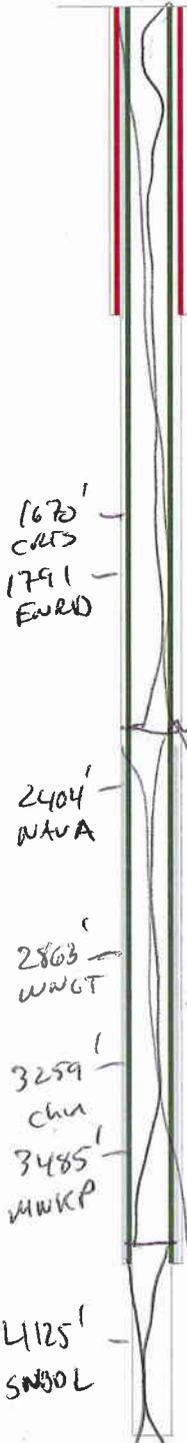
Perforation Information

Plug #2
 1601' plug
 1601' / (1.14) (3.775) = 372 SK
 (Propose 372 SK OK)

Plug #1
 7 5/8" 526' / (1.14) (6.716) = 70 SK
 7 5/8" 20' / (1.14) (3.775) = 5 SK
 75 SK
 (Propose 118 SK OK)

Formation Information

Formation	Depth
CRTS	1670
ENRD	1791
NAVA	2404
WINGT	2863
CHIN	3259
MNKP	3485
SNBDL	4125



Cement from 3920 ft. to 2300 ft.
 Production: 7.625 in. @ 3920 ft.
 Hole: 9.875 in. @ 3920 ft.

Hole: 4.75 in. @ 4456 ft.

TD: 4456 TVD: PBD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER ML 51327 oba
2. NAME OF OPERATOR Genesis Petroleum US Inc.		6. IF INDIAN ALLCITTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO Box 18148 City Reno STATE NV ZIP 89511		7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2012 FSL 587 FWL COUNTY: Carbon CTR. QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 36 15S 12E S STATE: UTAH		8. WELL NAME and NUMBER: Grassy Trails 36-13
5. PHONE NUMBER (775) 852-7444		9. API NUMBER 4300730084
10. FIELD AND POOL OR WILDCAT Grassy Trails		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
It is planned to plug and abandon the Grassy Trails 36-13 well in the following manner:

Cement used is Class G cement with 1.14 cubic feet per sx yield.

1. POH with 2 7/8 inch tubing.
2. Shoot off production casing at 2299 feet. POH with 2299 feet of casing.
3. Place cement plug at bottom 3870 - 3970 with 35 sk cement.
Tag cement.
4. Cement with 23 sx at base of Wingate formation from 3250 - 3150 ft.
5. Cement 2249 - 2349 with 35 sx cement
6. Cement with 48 sx from 860 to 960.
5. Cement with 25 sx cement at surface.
6. Place steel surface maker with well name and location.
7. work will be commenced upon approval of program by DOGM and availability of equipment.

Spacers will be non corrosive

COPY SENT TO OPERATOR

Date: 6-10-2009

Initials: KS

NAME (PLEASE PRINT): Tariq Ahmad TITLE: Petroleum Engineer
SIGNATURE: [Signature] DATE: 6/8/2009

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/9/09 (See Instructions on Reverse Side)
BY: [Signature]

* See conditions of Approval (Attached) DIV. OF OIL, GAS & MINING

RECEIVED

JUN 09 2009



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Grassy Trails 36-13
API Number: 43-007-30084
Operator: Genesis Petroleum US, Inc.
Reference Document: Original Sundry Notice dated June 8, 2009,
received by DOGM on June 9, 2009.

Amends previous P&A sundries approved 5/12/2009 and 6/2/2009

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

June 9, 2009

Date



Wellbore Diagram

API Well No: 43-007-30084-00-00 Permit No:
 Company Name: GENESIS PETROLEUM US, INC
 Location: Sec: 36 T: 15S R: 12E Spot: NWSW
 Coordinates: X: 540413 Y: 4369408
 Field Name: GRASSY TRAIL
 County Name: CARBON

Well Name/No: STATE 36-13

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	960	14.75		
SURF	960	10.75	40.5	
HOL2	3920	9.875		
PROD	3920	7.625	26.4	
HOL3	4456	4.75		

Plug #5
 $50' (25 \times) (1.14) (1.815) = 52' \checkmark \text{o.k.}$

Surface: 10.75 in. @ 960 ft.
 Hole: 14.75 in. @ 960 ft.
 Cement from 970 ft. to surface

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	3920	2300	H	425
PROD	3920	2300	G	150
SURF	970	0		

Plug #4
 $100' / (1.14) (1.815) = 48 \text{ SK}$
 Propose 48 SK \rightarrow Tag $\checkmark \text{o.k.}$

Perforation Information

Plug #3
 $50' = 12 \text{ SK}$
 $97' / (1.14) (1.4217) = 31 \text{ SK}$
 43 SK
 Propose 35 SK \rightarrow Tag $\checkmark \text{o.k.}$

Cut @
 2299'
 2404' Navajo
 2863' Wingate
 3150' Plug #2
 3259' Chinle
 3485' Moenkopi

Formation Information

Formation	Depth
CRTS	1670
ENRD	1791
NAVA	2404
WINGT	2863
CHIN	3259
MNKP	3485
SNBDL	4125

Cement from 3920 ft. to 2300 ft.
 Production: 7.625 in. @ 3920 ft.
 Hole: 9.875 in. @ 3920 ft.

Plug #1
 $50' / (1.14) (6.716) = 7 \text{ SK}$
 $75' / (1.14) (3.775) = 12 \text{ SK}$
 19 SK
 Hole: 4.75 in. @ 4456 ft.

Propose 35 SK \rightarrow laterals $\checkmark \text{o.k.}$ Tag

TD: 4456 TVD: PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML 51327 OBA	
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
			7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Grassy Trail 36-13		
2. NAME OF OPERATOR: Genesis Petroleum US, Inc.		9. API NUMBER: 4300730084		
3. ADDRESS OF OPERATOR: P.O. Box 18148 CITY Reno STATE NV ZIP 89511		PHONE NUMBER: (775) 852-7444	10. FIELD AND POOL, OR WILDCAT: Grassy Trail	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2012' FSL, 587' FWL		COUNTY: Carbon		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 36 15S ¹² 21E S		STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Cemented using Class G cement with 1.14 cu. ft. per sack yield.

On 6/15/2009

1. Place cement plug at 3970-3870' with 35 sxs cement and tagged in place.
2. Place cement plug at 3250-3150' with 25 sxs cement.
3. Set CIP @ 2300' and shot casing at 2275'. Attempted to pull casing with 125,000#, unable. Leave casing in place.
4. Place cement plug at 2300-2200' with 35 sxs cement.
5. Place cement plug at 960-860' with 35 sxs cement. Tagged @ 800'
6. Surface plugged with 23 sxs cement.

On 6/21/2009

7. Dry hole marker installed and welded in place.

NAME (PLEASE PRINT) <u>Tariq Ahmad</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u>Tariq Ahmad</u>	DATE <u>6/22/2009</u>

(This space for State use only)

RECEIVED
JUN 24 2009