

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS' _____ LOCATION INSPECTED OIL SUB REPORT/abd _____

* Location Abandoned - Well never drilled - 4-11-83

DATE FILED 5-24-82

LAND: FEE & PATENTED X STATE LEASE NO. _____

PUBLIC LEASE NO. _____

INDIAN _____

DRILLING APPROVED: 6-25-82

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA 4-11-83

FIELD: WILDCAT

UNIT: 3/86 MILLER CREEK

COUNTY: CARBON

WELL NO. MARSHING #1

API NO. 43-007-30082

LOCATION 1220' FT. FROM XX (S) LINE.

1160' FT. FROM XX (W) LINE.

SW SW

1/4 - 1/4 SEC. 26

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
------	------	------	----------	------	------	------	----------

<u>15S</u>	<u>10E</u>	<u>26</u>	<u>CARMACK DRILLING COMPANY</u>				
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Bond NB 678297 on file

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR CARMACK DRILLING COMPANY		7. UNIT AGREEMENT NAME NA	
3. ADDRESS OF OPERATOR 2154 Hi-way 6-50, Grand Junction, CO 81501 Mail to: James P. Kyle, 312 Mesa Grande Dr. Grand Junction, CO 81503		8. FARM OR LEASE NAME Miller Creek	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1220' FSL, 1360' FWL, SW 1/4 Sec 26, T15S R10E SLM		9. WELL NO. Marshing #1	
At proposed prod. zone same		10. FIELD AND POOL, OR WILDCAT wildcat	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7 miles South of Price, Utah		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SW 1/4 Sec 26, T15S R10E, SLM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2600' from RE Barker #1	16. NO. OF ACRES IN LEASE 160	17. NO. OF ACRES ASSIGNED TO THIS WELL 160	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETION OR APPLIED FOR, ON THIS LEASE, FT. 1600' from well in Sec 27 Shut-in	19. PROPOSED DEPTH 1500'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5546" Gr.		22. APPROX. DATE WORK WILL START* May 28, 1982	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 5/8"	8 5/8"	24.00#	250'	75 sax cement
7 7/8"	5 5/8"	15.50#	to T/D	

Plan to drill this well to test the production possibilities of formations into and above the Dakota Sandstone. Rotary tools with air for circulation will be used; unless water is encountered in which case drilling fluids will be used. Surface casing will be set to a depth of approximately 250' and set in concrete. Return lines will be provided to the surface with blow-out preventer and hydraulically operated bling and pipe rams, as shown in the enclosed exhibit. A kelly cock and safety sub on the derrick floor will be available at all times. This is to provide protection against excessive pressure or temperatures. Two inch fill and kill lines will be connected to returns below the blind rams. Gas or oil encountered will be flared at the end of the blowie line. A flare will be lighted and maintained at the end of the blowie line during the entire drilling operation. Volume of any production will be roughly checked through a two inch line after rams have been closed. A float valve will be used at the bottom of the drill collar at all times. Certified survey of location and maps also attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED James P. Kyle TITLE Representative DATE May 24, 1982

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

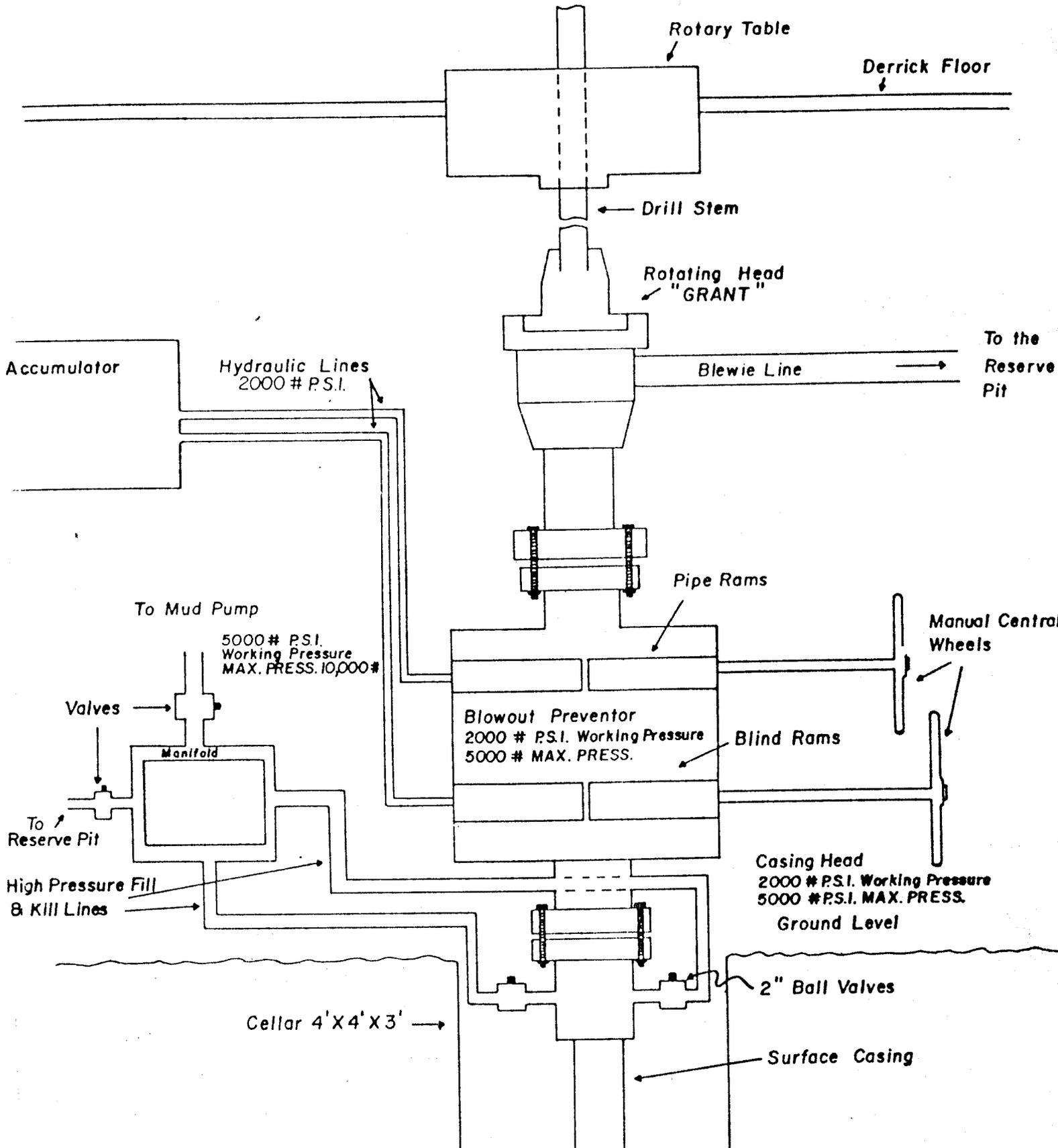
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

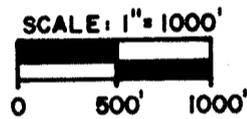
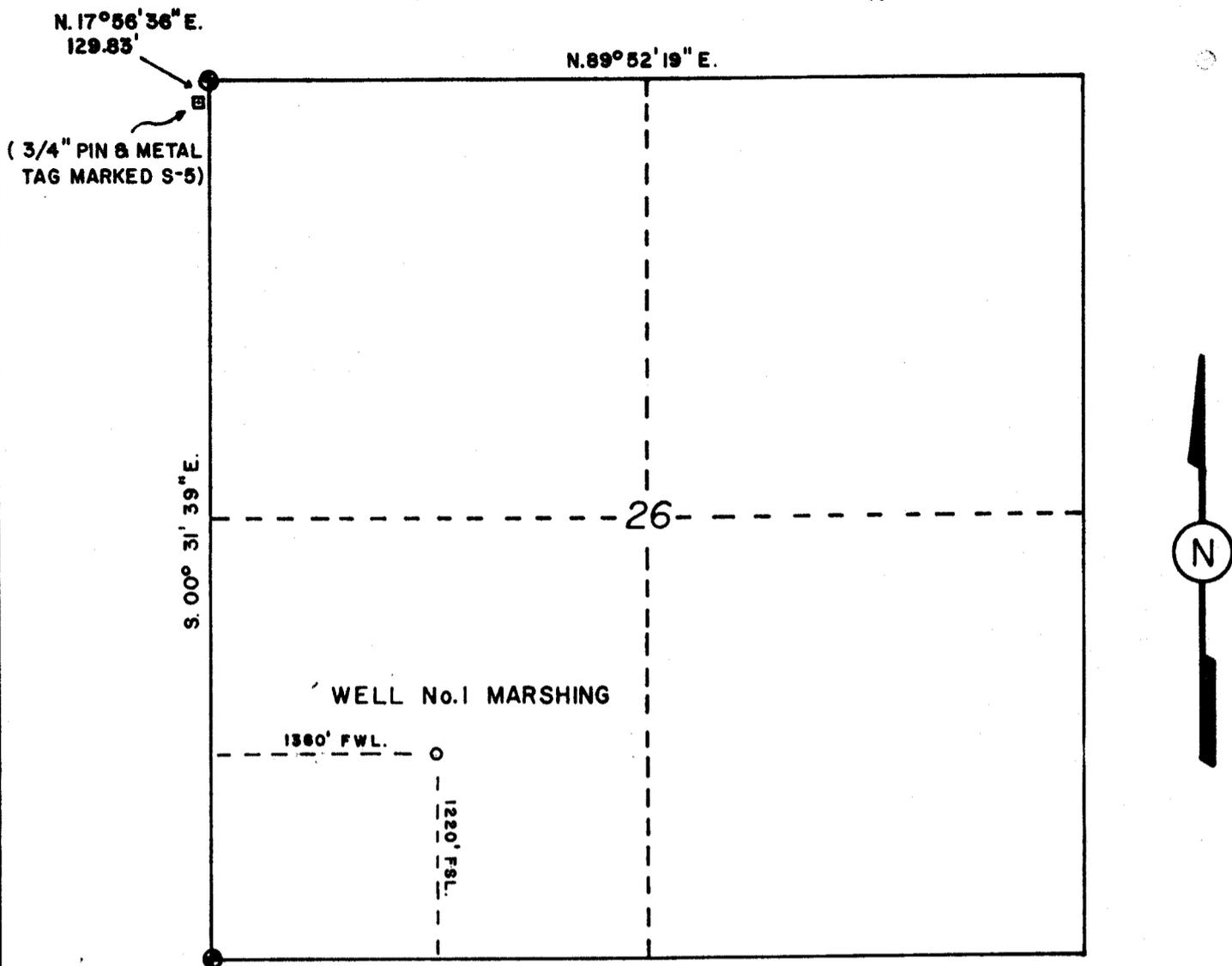
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE _____ BY _____

*See Instructions On Reverse Side

EXHIBIT A

SCHEMATIC DIAGRAM OF CONTROL EQUIPMENT FOR THE MARSHING WELL NO. 1 SE 1/4 SW 1/4, SEC. 26, T. 15 S., R. 10 E. SALT LAKE MERIDIAN





CERTIFICATE OF SURVEY

I, THOMAS P. BECK, Jr., BEING A REGISTERED PROFESSIONAL ENGINEER DO HEREBY CERTIFY THAT THE SURVEY OF DRILL SITE LOCATION WELL No. 1 MARSHING, IN THE SE 1/4 SW 1/4, SECTION 26, T. 15S., R. 10E., SALT LAKE MERIDIAN, CARBON COUNTY, UTAH AND THE PLAT THEREOF WAS MADE UNDER MY SUPERVISION.

THOMAS P. BECK, Jr.

P.E. # 16096

NOTE:

SECTION CORNERS ARE ASSUMED FROM FIELD WORK BY AIR PHOTO SURVEYS AND NOT SET OR RECOVERED BY THIS SURVEY.

BASIS OF BEARINGS USC & GS MONUMENTS USED BY AIR PHOTO SURVEYS.

PLAT OF THE
WELL No. 1 MARSHING
CARBON COUNTY, UTAH

STAKED BY:	SCALE: 1" = 1000'	DRAWN BY: N. P. B.	JOB NUMBER
SURVEYED BY:	DATE: 5/24/82	CHECKED BY:	

DIVISION OF OIL, GAS AND MINING

OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Michael Cole, whose address is _____, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation May 18, 1982

Company CARMACK DRILLING CO Address 2154 Hi Way 6-50

By [Signature] (signature) Title Representative

NOTE: Agent must be a resident of the State of Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Bond NB 678297 on file

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL
Fee

6. IF INDIAN ALLOTTEE OR TRIBE NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Miller Creek

9. WELL NO.
Marshing #1

10. FIELD AND POOL, OR WILDCAT
wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW 1/4 Sec 26, T15S R10E SLM

12. COUNTY OR PARISH Carbon
13. STATE Utah

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
CARMACK DRILLING COMPANY
2154 Hi-way 6-50, Grand Junction, CO 81501

3. ADDRESS OF OPERATOR
Mail to: James P. Kyle, 312 Mesa Grande Dr.
Grand Junction, CO 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface 1220' FSL, 1300' FWL, SW 1/4 Sec 26, T15S R10E SLM
At proposed prod. zone same 1160' SW SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
7 miles South of Price, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
2600' From RE Barker #1

16. NO. OF ACRES IN LEASE
160

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETION OR APPLIED FOR, ON THIS LEASE, FT.
1600' from well 27 Shut-in
1500' in

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5546' Gr.

22. APPROX. DATE WORK WILL START
May 28, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 5/8"	8 5/8"	24.00#	250'	75 sax cement
7 7/8"	5 5/8"	15.50#	to T/D	

Plan to drill this well to test the production possibilities of formations into and above the Dakota Sandstone. Rotary tools with air for circulation will be used; unless water is encountered in which case drilling fluids will be used. Surface casing will be set to a depth of approximately 250' and set in concrete. Return lines will be provided to the surface with blow-out preventer and hydraulically operated bling and pipe rams, as shown in the enclosed exhibit. A kelly cock and safety sub on the derrick floor will be available at all times. This is to provide protection against excessive pressure or temperatures. Two inch fill and kill lines will be connected to returns below the blind rams. Gas or oil encountered will be flared at the end of the blowie line. A flare will be lighted and maintained at the end of the blowie line during the entire drilling operation. Volume of any production will be roughly checked through a two inch line after rams have been closed. A float valve will be used at the bottom of the drill collar at all times. Certified survey of location and maps also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new product zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow preventer program, if any.

SIGNED James P. Kyle TITLE Representative DATE May 24, 1982

(This space for Federal or State office use)

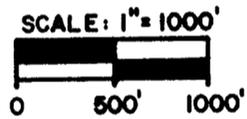
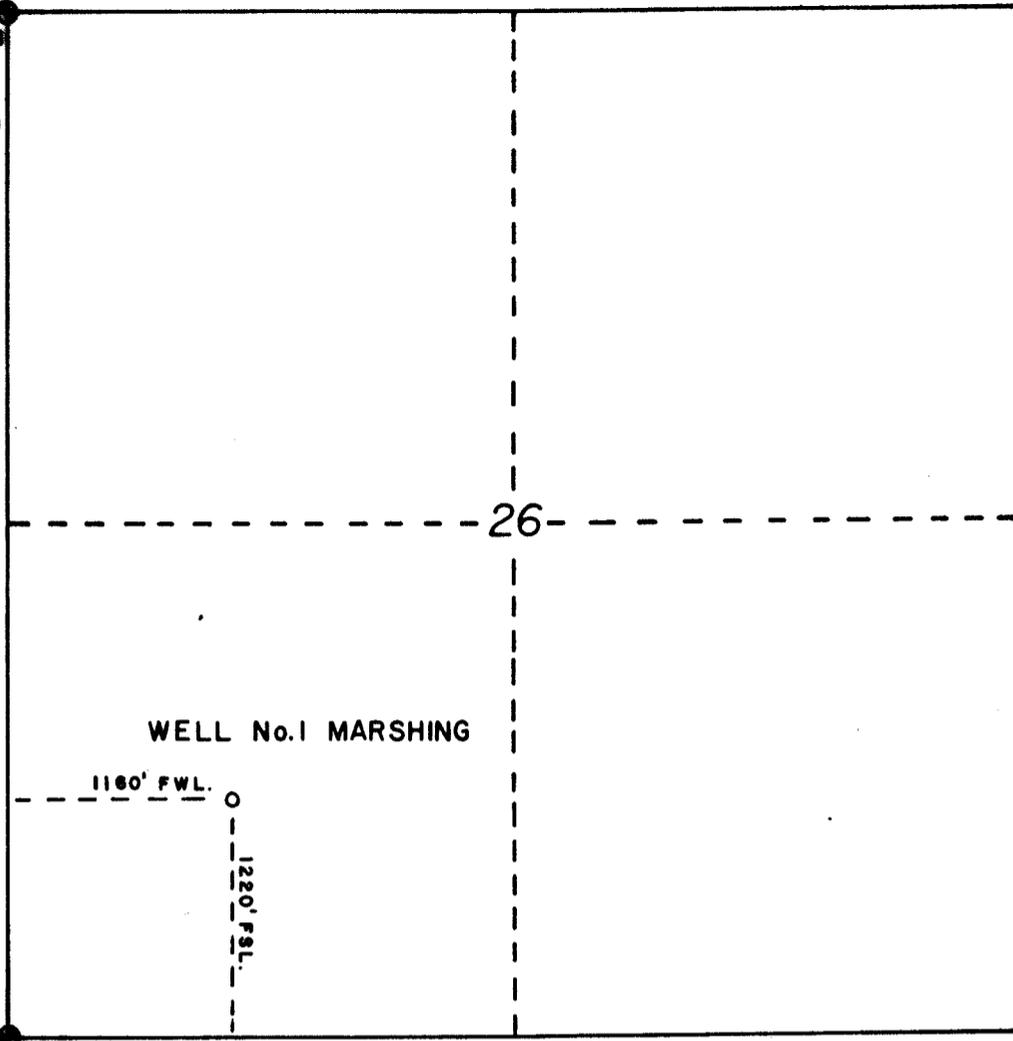
PERMIT NO. _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:



(3/4" PIN & METAL TAG MARKED S-5)



RE-
CERTIFICATE OF A SURVEY

I, THOMAS P. BECK, Jr., BEING A REGISTERED PROFESSIONAL ENGINEER DO HEREBY CERTIFY THAT THE SURVEY OF DRILL SITE LOCATION WELL No.1 MARSHING, IN THE SE 1/4 SW 1/4, SECTION 26, T.15S., R.10E., SALT LAKE MERIDIAN, CARBON COUNTY, UTAH AND THE PLAT THEREOF WAS MADE UNDER MY SUPERVISION.

Thomas P. Beck, Jr.
THOMAS P. BECK, Jr.

P.E. # 16096



NOTE:

SECTION CORNERS ARE ASSUMED FROM FIELD WORK BY AIR PHOTO SURVEYS AND NOT SET OR RECOVERED BY THIS SURVEY.

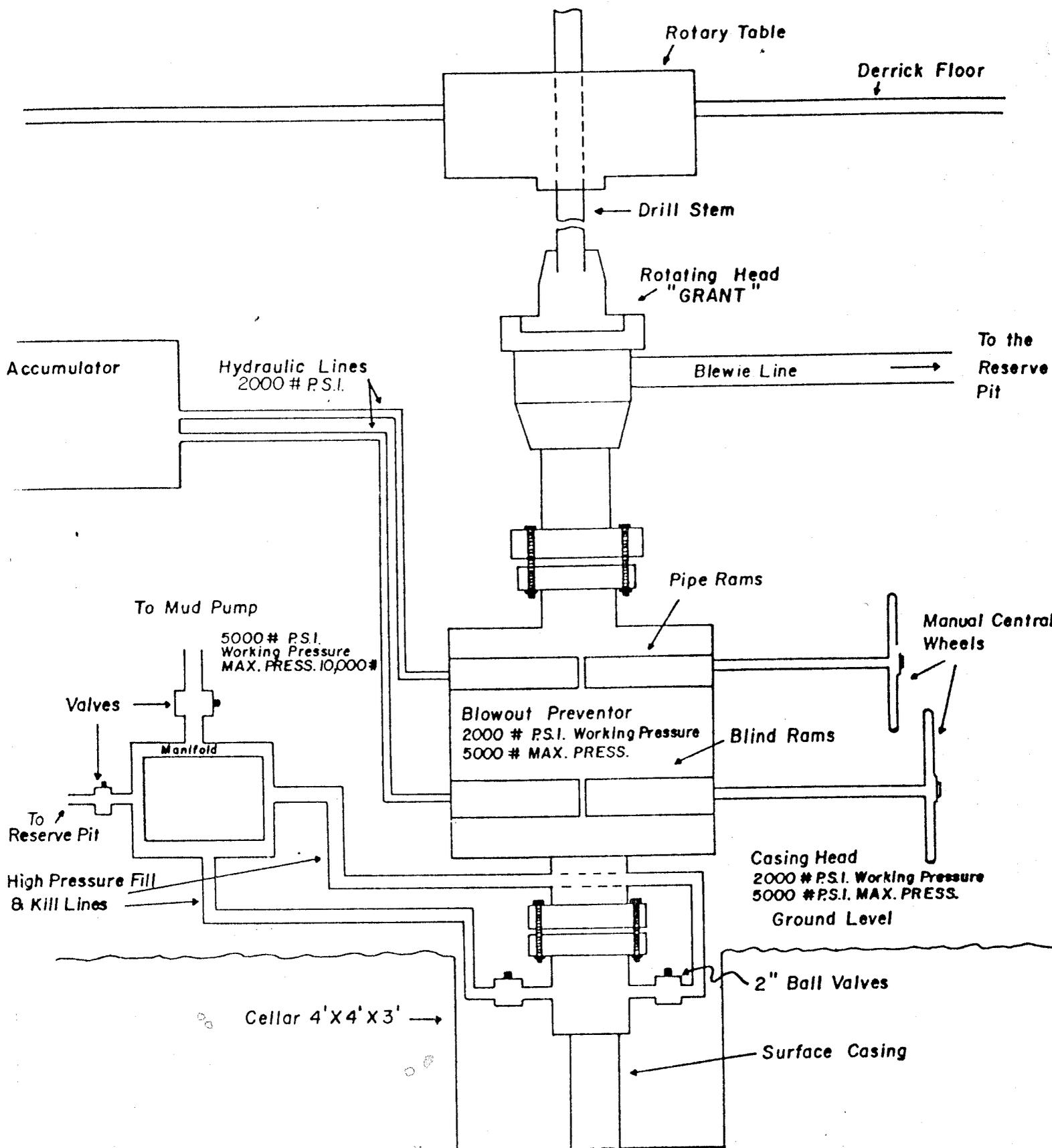
BASIS OF BEARINGS USC & GS MONUMENTS USED BY AIR PHOTO SURVEYS.

PLAT OF THE
WELL No.1 MARSHING
CARBON COUNTY, UTAH

STAKED BY:	SCALE: 1" = 1000'	DRAWN BY: N.P.B.	JOB NUMBER
SURVEYED BY:	DATE: 5/24/82	CHECKED BY:	

EXHIBIT A

SCHEMATIC DIAGRAM OF CONTROL EQUIPMENT FOR THE MARSHING WELL NO. 1 SE 1/4 SW 1/4, SEC. 26, T. 15 S., R. 10 E. SALT LAKE MERIDIAN

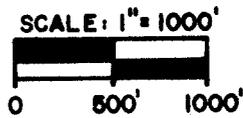
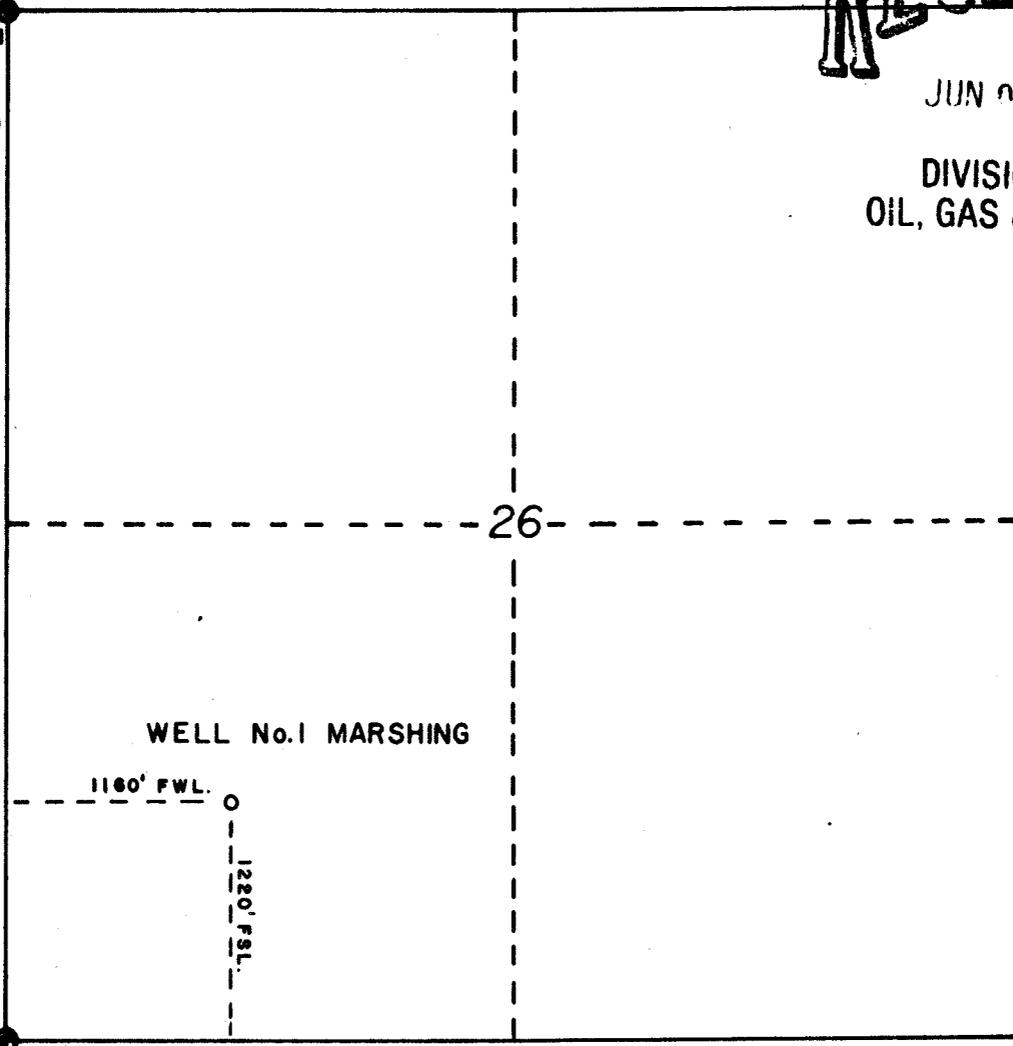


RECEIVED

JUN 17 1982

DIVISION OF
OIL, GAS & MINING

(3/4" PIN & METAL
TAG MARKED S-5)



^{RE}
CERTIFICATE OF SURVEY

I, THOMAS P. BECK, Jr., BEING A REGISTERED PROFESSIONAL ENGINEER
DO HEREBY CERTIFY THAT THE SURVEY OF DRILL SITE LOCATION WELL
No.1 MARSHING, IN THE SE 1/4 SW 1/4, SECTION 26, T.15S., R.10E.,
SALT LAKE MERIDIAN, CARBON COUNTY, UTAH AND THE PLAT THEREOF
WAS MADE UNDER MY SUPERVISION.

Thomas P. Beck, Jr.
THOMAS P. BECK, Jr.

P.E. # 16096



NOTE:

SECTION CORNERS ARE ASSUMED
FROM FIELD WORK BY AIR PHOTO
SURVEYS AND NOT SET OR RECOVERED
BY THIS SURVEY.

BASIS OF BEARINGS USC & GS
MONUMENTS USED BY AIR PHOTO
SURVEYS.

PLAT OF THE
WELL No.1 MARSHING
CARBON COUNTY, UTAH

STAKED BY:	SCALE: 1" = 1000'	DRAWN BY: N.P.B.	JOB NUMBER
SURVEYED BY:	DATE: 5/24/82	CHECKED BY:	

W

** FILE NOTATIONS **

DATE: June 1, 1982

OPERATOR: Carmack Drilling Co.

WELL NO: Marshing #1

Location: Sec. 26 T. 15S R. 10E County: Carbon

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-007-30082

CHECKED BY:

Petroleum Engineer OK. Reservoir location: 1220' PSL
1160' PWL

Approval to drill conditional that Marshing #1
will not be completed in manners formation!

Director: _____

Administrative Aide: AS PER ORDER BELOW - TOO CLOSE
TO OTHER GAS WELL

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 137-23, 2-25-82

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fee

Plotted on Map

Approval Letter Written

Hot Line

P.I.

TO: _____

DATE: _____ TIME: _____

WHILE YOU WERE OUT

MR. _____
MS. _____

OF _____

AREA CODE _____ PHON _____

TELEPHONED	_____
CAME BY TO SEE YOU	_____
WANTS TO SEE YOU	_____

Hold for

*Location
change*

DB 6-2-82

MESSAGE: *went too much
trouble. Need to know
lease status - is it
held under "potential
production" under an
old lease, or is it part
of the current lease.*



MESSAGE TAKEN BY: _____ *[Signature]*

MEMO

Hi Debbie,

Here is the re-
location certificate on
marshing #1.

Will need a back
ee of the "Sunday" report
you requested, if you
still need it.

Wonder if you would
ask the State Land Office
to check status of the well
on this 1/4 section? If it



over

904 N. 7th Street
Grand Junction, Colorado 81501
241-1281

Hours: 8:00 a.m. to 5:30 p.m.
Monday through Friday

June 28, 1982

Carmack Drilling Company
James P. Kyle
312 Mesa Grande Dr.
Grand Junction, Colorado 81503

RE: Well No. Marshing #1 ✓
Sec. 26, T15S, R10E
Carbon County

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 137-2B, dated 02-25-82. However, approval to drill is conditional that the above referenced well will not be completed in the Mancos Formation.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

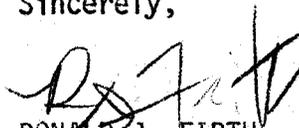
CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30082.

Sincerely,



RONALD J. FIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 14, 1982

Mr. James P. Kyle
312 Mesa Grande Drive
Grand Junction, Colorado 81503

Carmack Drilling Company
Marshing #1
SW $\frac{1}{4}$ Section 26, T. 15 S, R. 10 E
Carbon County, Utah - Miller Creek Area

Dear Mr. Kyle

Copies of the Certificate of Survey for relocation of the referenced well, 1720' from the south line and 1160' from the west line, have been received. However, we will need a Sundry Notice submitted detailing the proposed location change before we can approve the Application for Permit to Drill.

Approval to drill will be conditional in that the Marshing #1 will be completed in the Mancos formation.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Ronald J. Firth
Chief Petroleum Engineer

RJF/as

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Bond NB 678297
on file

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR CARMACK DRILLING COMPANY 2154 Hi-Way 6-50 Grand Junction, CO, 81501		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR Mail to: James P. Kyle, 312 Mesa Grande Drive Grand Junction, CO 81503		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1220 FSL, 1160 FWL SW 1/4 Sec 26, T15 S R10E, SLM, Carbon County		8. FARM OR LEASE NAME Miller Creek
14. PERMIT NO. Not issued		9. WELL NO. Marshing #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5546 GR		10. FIELD AND POOL, OR WILDCAT wildcat
		11. SEC., T., R., M., OR BLK. AND SUBSTY OR AREA SW 1/4 SEC 26, T15S R10E
		12. COUNTY OR PARISH Carbon
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Relocation Change</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spacing order 137 2(B) requires 1000' from nearest drilling unit.
This relocation is to conform to the order.

This well will not be completed in the Mancos formation.

RECEIVED

JUN 23 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED James P. Kyle TITLE Representative DATE 6/17/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1983

Carmack Drilling Company
Att: Jim Kyle
312 Mesa Grande
Grand Junction, Colorado 81503

Re: Well No. R & E Barker # 1
Well No. R & E Barker # 2
Well No. Marshing # 1
Well No. Courtney # 1
Sec. 23, 24, 26, & 34 ,
T. 15S, R. 10E.
Carbon County, Utah

Over

Dear Jim:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari

Cari Furse
Well Records Specialist

(over)

CF/cf





STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1983

Carmack Drilling Company
Att: Jim Kyle
312 Mesa Grande
Grand Junction, Colorado 81503

Re: Well No. R & E Barker # 1
Well No. R & E Barker # 2
Well No. Marshing # 1
Well No. Courtney # 1
Sec. 23, 24, 26, & 34 ,
T. 15S, R. 10E.
Carbon County, Utah

Dear Jim:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

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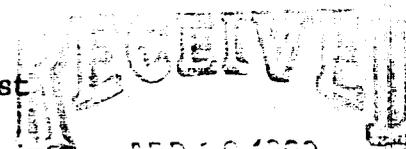
Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari

Cari Furse
Well Records Specialist



APR 18 1983

DIVISION OF
OIL GAS & MINING

Dear Cari:

All my records on Utah Perm have been turned over to Carmack Drilling Co. I no longer represent them or Utah Perm on the above wells.

Sincerely yours
[Signature]

Board: Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

4/11/83

Dear Les:

I am sorry you have had to write
- again regarding the listed wells; however,
It is good to hear from you!

I turned all my records, copies of
reports, copies of permits, etc. over
to Carmack Drilling Co., 2154 Hi Way 6-50
Grand Junction, CO 81501. (303) 245-2500

There was no drilling, spudding
or any activity on any of these wells
except Chiritta #~~2~~¹, drilled and was
a dry hole. Some kind of a blowup
occurred between Carmack and Utah
Penn and the whole project was abandoned

I am receiving letters from the
Utah Tax Commission, Arched property
Dir. has written regarding Chiritta #1
They name a "Mr Ray M. Kee, Austin Texas
who has made inquiry regarding this well.
I understand it is capped.

Yours
Jim

CARMACK DRILLING CO.

~~2154~~ 2154 Highway 6 & 50
GRAND JUNCTION, COLORADO ~~81505~~ 81505
TELEPHONE (303) 245-2500

ROBERT J. CARMACK
PRESIDENT

April 14, 1983

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse

Subject: Well's # R & E Barker #1, R & E Barker #2, Marshing #1
and Courtney #1.

Dear Ms. Furse:

Carmack Drilling Co. is not involved with these wells and we do not know what action has been taken. We have not authorized any one to drill these wells on our behalf, and we have no intention to drill them ourselves.

The owner or operator of the leases involved is:

Utah Penn Oil Company
P. O. Box 26840
Austin, Texas 78755

If you have any further questions they may be able to help you.

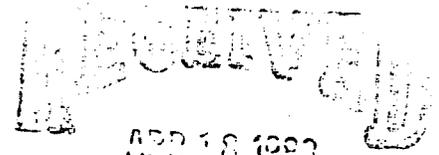
Sincerely,

CARMACK DRILLING CO.

Dan Feix

Dan Feix

DF/rh



DIVISION OF
OIL, GAS & MINING