

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED **GAS** SUB REPORT/abd _____

* Location Abandoned - Well never drilled - 4-11-83

DATE FILED 6-7-82

LAND: FEE & PATENTED STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: 6-9-82

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA 4-11-83

FIELD: WILDCAT 3/86 Undesignated

UNIT: _____

COUNTY: **CARBON**

WELL NO. **MILLER CREEK COURTNEY #1**

API NO. **43-007-30080**

LOCATION **1340'** FT. FROM (N) LINE, **1500'** FT. FROM (W) LINE, **SE NW** 1/4 - 1/4 SEC. **34**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				15S	10E	34	CARMACK DRILLING COMPANY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
CARMACK DRILLING COMPANY
3. ADDRESS OF OPERATOR 2154 Hiway 6 & 50, Grand Jct, CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1500' FWL, 1340' FNL Sec 34 T15S R10 E. SLM
At proposed prod. zone same S E N W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
8 1/2 Miles South of Price Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 2600'S Easton #1 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. same 1800'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5592' GR

16. NO. OF ACRES IN LEASE 160

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

19. PROPOSED DEPTH 1800'

20. ROTARY OR CABLE TOOLS Rotary

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Miller Creek

9. WELL NO.
#1 Courtney

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
NW 1/4 Sec 34, T15S R10 E. SLM Utah

12. COUNTY OR PARISH 13. STATE
Carbon Utah

17. APPROX. DATE WORK WILL START*
June 25, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 5/8"	8 5/8"	24.00#	250'	2 75 sax cement
7 7/8"	5 5/8"	15.50#	TD	To Above uppermost hydrocarbon shows

It is proposed to drill a well at the location listed above to test the possible production at all formations above the Dakota Sandstone and to penetrate the Dakota Sandstone formation. Tools to be rotary with air for circulation. If water is encountered, drilling fluids will then be used. Surface casing will be set in about 75 sax of cement; setting depth of about 250'. Return lines will be provided to the surface. A blowout preventer with hydraulic blind and pipe rams will be installed on surface casing. A kelly cock and safety sub to be kept available on derrick floor at all times, to provide added protection against excessive pressure and temperature. Two inch fill and kill lines will be connected below the blind rams. Gas encountered will be flared at the end of the blowie line. A flare will remain lighted at the end of the blowie line at all times. Volume will be roughly checked through a two inch line after rams have been closed. A float valve will be used in the bottom of the drill collar at all times.

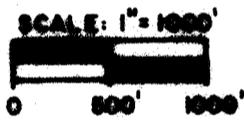
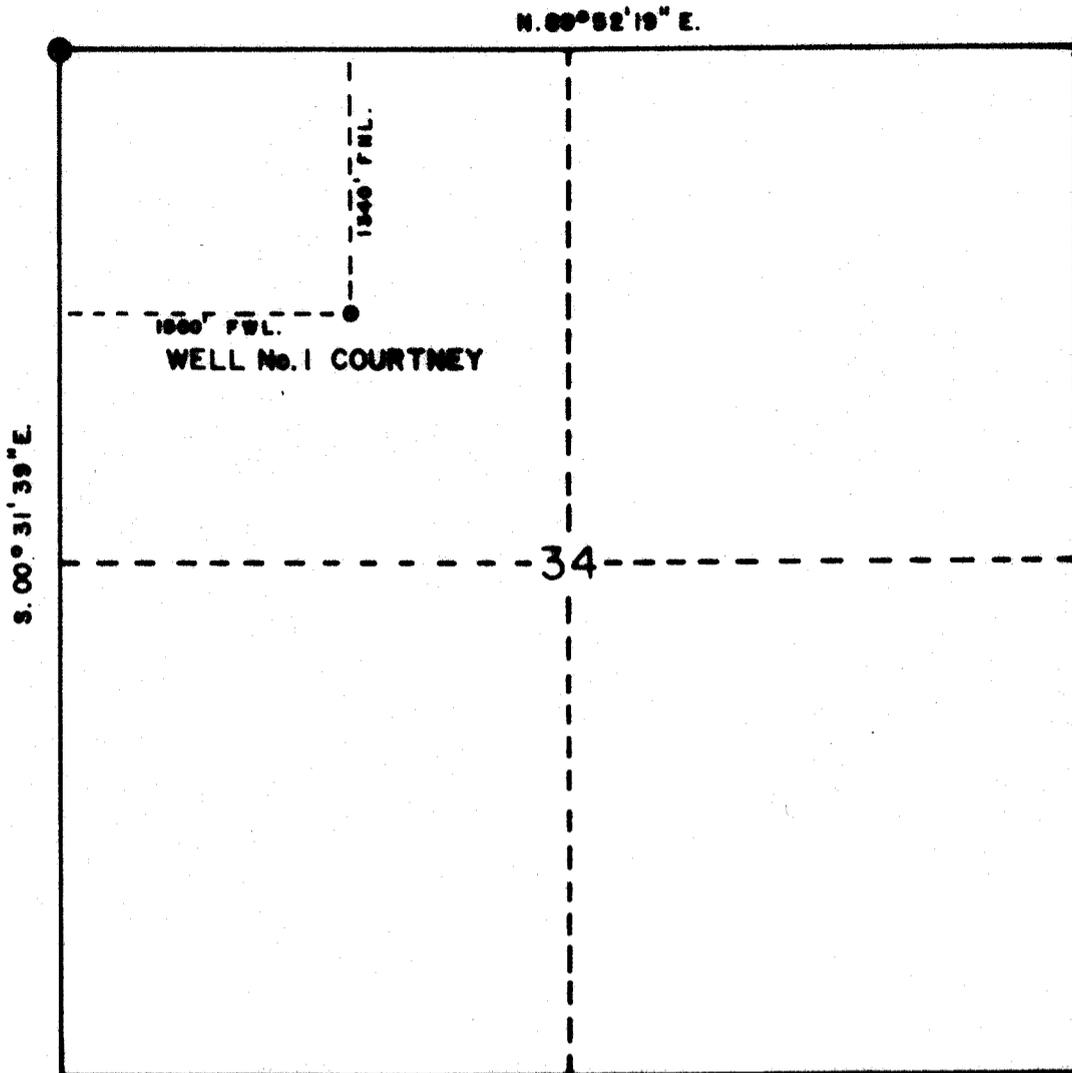
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNER James P. Kyle TITLE Representative DATE 6/7/82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY _____ TITLE _____ DATE _____

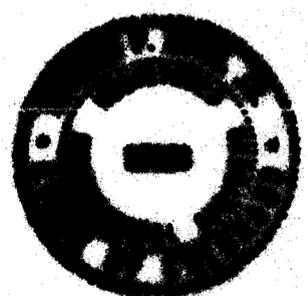


CERTIFICATE OF SURVEY

I, THOMAS P. BECK, Jr., BEING A REGISTERED PROFESSIONAL ENGINEER DO HEREBY CERTIFY THAT THE SURVEY OF DRILL SITE LOCATION WELL No. 1 COURTNEY, IN THE SE 1/4 NW 1/4, SECTION 34, T. 15S., R. 10 E., SALT LAKE MERIDIAN, CARBON COUNTY, UTAH AND THE PLAT THEREOF WAS MADE UNDER MY SUPERVISION.

Thomas P. Beck, Jr.
 THOMAS P. BECK, Jr.

P. E. # 18096



NOTE:

SECTION CORNERS ARE ASSUMED FROM FIELD WORK BY AIR PHOTO SURVEYS AND NOT SET OR RECOVERED BY THIS SURVEY.
 BASIS OF BEARINGS USE 0 05 MONUMENTS USED BY AIR PHOTO SURVEYS.

**PLAT OF THE
 WELL No. 1 COURTNEY
 CARBON COUNTY, UTAH**

STARTED BY:	SCALE: 1" = 1000'	DRAWN BY: N.P.B.	JOB NUMBER
CHECKED BY:	DATE: 5/24/02	ENGINEER BY:	

R. IOE.

12

5653

5477

5444

5485

5555

5567

PITCHFORTH WELL No. 1

15

14

M. & E. BARKER WELL No. 1

5510

Miller

Creek

5546

BR 5466

CHIRAETTA WELL No. 3

POLLOCK WELL No. 1

R. & E. BARKER WELL No. 1

R. & E. BARKER WELL No. 2

22

23

24

5507

5470

24

27

26

MARSHING WELL No. 1

5665

COURTNEY WELL No. 1

5567

Marshing

420

470

JEEP TRAIL

34

35 Wash

5717

5645

5574

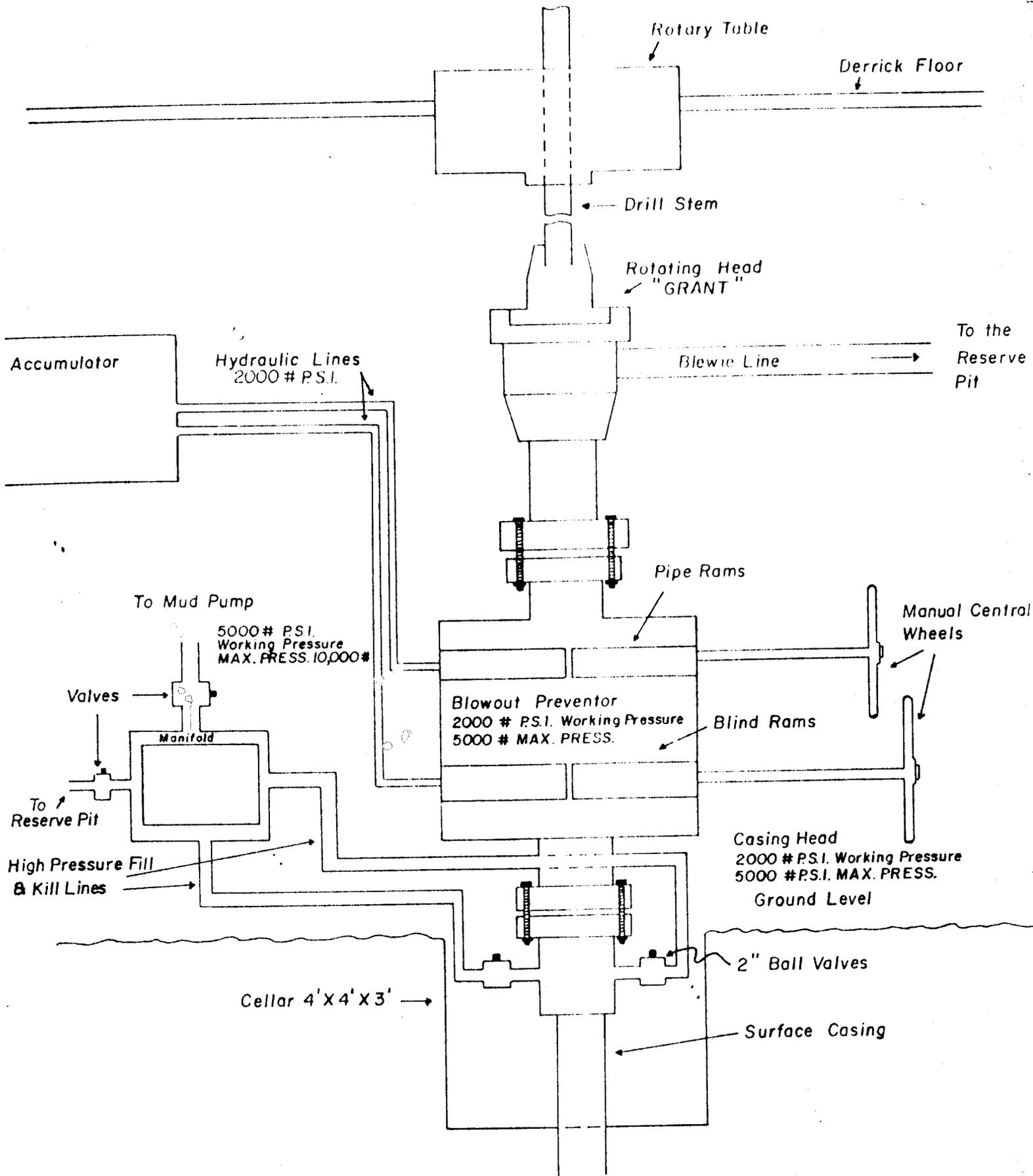
CARBON CO
EMERY CO

T. 15 S.

T. 16 S.

468

SCHEMATIC DIAGRAM
 CONTROL EQUIPMENT FOR THE
 WELL No. 1 COURTNEY
 SE 1/4 NW 1/4, SECTION 34, T. 15 S., R. 10 E.,
 SALT LAKE MERIDIAN



DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Michael Cole, whose address is RR# 1 Price, Utah 84501, (his, ~~home~~) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation June 1, 1982

Company Carmack Drilling Company Address 2154 Highway 6 & 50 Grd. Jct. Co. 81501

By *James P. Kyle* Title Representative
(signature) James P. Kyle

NOTE: Agent must be a resident of the State of Utah

** FILE NOTATIONS **

DATE: June 9, 1982

OPERATOR: Casmas Drilling Co.

WELL NO: Courtney #1

Location: Sec. ^{SE NW} 34 T. 15S R. 10E County: Carbon

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-007-30080

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: As Per Order Below,

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 137-2(B) 2-25-82

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fee

Plotted on Map

Approval Letter Written

Hot Line

P.I.

June 10, 1982

Carmack Drilling Company
J. P. Kyle
312 Mesa Grande
Grand Junction, Colorado 81503

RE: Well No. Courtney #1
Sec. 34, T15S, R10E
Carbon County

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 137-2(B), dated 02-25-82.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30080.

Sincerely,


RONALD J. FIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1983

Carmack Drilling Company
Att: Jim Kyle
312 Mesa Grande
Grand Junction, Colorado 81503

Re: Well No. R & E Barker # 1
Well No. R & E Barker # 2
Well No. Marshing # 1
Well No. Courtney # 1
Sec. 23, 24, 26, & 34 ,
T. 15S, R. 10E.
Carbon County, Utah

Dear Jim:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf





STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

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Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari

Cari Furse
Well Records Specialist

Dear Cari:
All my records on Utah
Tenn have been turned
over to Carmack Drilling Co.
I no longer represent them
on Utah Tenn on the
CF/cf
above wells.
Sincerely,
[Signature]

RECEIVED
APR 10 1983

DIVISION OF
OIL GAS & MINING

Board: Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

4/11/33

Dear Cass:

I am sorry you have had to write
- again regarding the listed wells; however,
It is good to hear from you!

I turned all my records, copies of
reports, copies of permits, etc. over
to Carmack Drilling Co, 2154 Hi Way 6-50
Grand Junction, CO 81501. (303) 245-2500

There was no drilling, spudding
or any activity on any of these wells
except Chertta # ~~2~~¹; drilled and was
a dry hole. Some kind of a blowup
occurred between Carmack and Utah
Penn and the whole project was abandoned

I am receiving letters from the
Utah Tax Commission, assessed property
Dir. has written regarding Chertta #1
They name a "Mr Ray M. Kee, Austin Texas
who has made inquiry regarding this well.
I understand it is capped.
yours
Jim

M

CARMACK DRILLING CO.

~~2154~~ 2154 Highway 6 & 50
GRAND JUNCTION, COLORADO ~~81505~~ 81505
TELEPHONE (303) 245-2500

ROBERT J. CARMACK
PRESIDENT

April 14, 1983

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse

Subject: Well's # R & E Barker #1, R & E Barker #2, Marshing #1
and Courtney #1.

Dear Ms. Furse:

Carmack Drilling Co. is not involved with these wells and we do not know what action has been taken. We have not authorized any one to drill these wells on our behalf, and we have no intention to drill them ourselves.

The owner or operator of the leases involved is:

Utah Penn Oil Company
P. O. Box 26840
Austin, Texas 78755

If you have any further questions they may be able to help you.

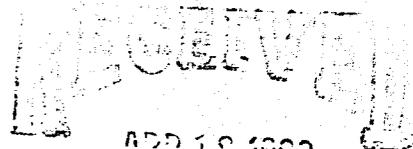
Sincerely,

CARMACK DRILLING CO.

Dan Feix

Dan Feix

DF/rh



APR 18 1983

DIVISION OF
OIL, GAS & MINING