

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED GAS SUB REPORT/abd
 * Location abandoned - Well never drilled 3-4-83

DATE FILED 4-19-82

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-14662 INDIAN

DRILLING APPROVED: 5-10-82

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR.

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 3-4-83

FIELD: UNDESIGNATED 3/86

UNIT:

COUNTY: CARBON

WELL NO. POPPLAR #1-9 API NO. 43-007-30076

LOCATION 829' FT. FROM (N) LINE. 1801' FT. FROM (E) LINE. NW NE 1/4 - 1/4 SEC. 9

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
13S	17E	9	COTTON PETROLEUM CORP,				

Cotton Petroleum Corporation

A United Energy Resources, Inc. Company

717 17th Street/Energy Center One/Suite 2200/Denver, Colorado 80202



April 16, 1982

Minerals Management Service
1745 W. 1700 S., Suite 2000
Salt Lake City, Utah 84104

Attention: George Diwachak

BLM
Moab District
Price River Resource Area
P.O. Drawer AB
Price, Utah 84501

Attention: Jim Kenna & Sid Vogelpohl

Re: Poplar Federal 1-9
NWNE Section 9-T13S-R17E SLB&M
Carbon County, Utah
Lease #U-14662

Gentlemen:

Attached is the APD for the above captioned well. Two potential well locations were staked, the location noted above, and a location in the SWSE of Section 9. The site in the SWSE of Section 9 is located on a narrow, high bluff overlooking the Green River. Access to this location is over a very narrow (14' at narrowest point) ridge, and around the side of Cedar Ridge. This road would involve extensive cuts and fills and have significant impact on the area.

The permitted location, in the NWSE of Section 9 is located in Jacks Canyon, 1.6 miles from the Getty 5-14 well, and approximately 1.7 miles from the Green River. This location is not visible from the Green River, and will have minimal environment disturbance to build, drill and produce.

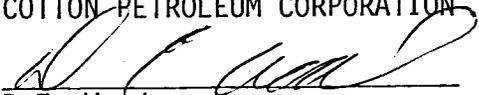
The onsite inspection has been scheduled with Messrs. Kenna, Vogelpohl and Diwachak on May 4, 1982, for 10:30 at the Getty Landing strip at Peters Point.

Cotton recently purchased this lease from American Natural Resources and Chorney Oil Company. This lease has an expiration date of 6-1-82. Your assistance in processing this application as soon as possible will be appreciated.

GAG/v1
Attachment

Sincerely,

COTTON PETROLEUM CORPORATION


D.E. Wood
Division Production Manager

2

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR
 717 17th Street, Suite 2200, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 829' FNL & 1801 ~~FBL~~ Section 9
 At proposed prod. zone *NW NE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Myton Utah 53.7 miles North

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 829

16. NO. OF ACRES IN LEASE
 829

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 3500 *Wasatch*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4882 ungraded GR

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24#	500	206 sxs circ to surface
7-7/8	4-1/2	10.5#	3500	680 sxs, TD to 500'

Drill 3500' Wasatch development well. Drill 12-1/4" surface hole to 500' with air to clean hole, set 8-5/8" csg and circ cmt to surface. Wait on cmt 12 hrs. Pressure test csg and BOP to 70% of casing yield (2065 psig) before drilling out, test BOP operation daily and record. Drill 7-7/8" hole to 3500' using air mist or KCL based mud system. Evaluate well by sample analysis and electric logs. Run 4-1/2" casing if a commercial well is expected. Cement casing in one stage with 680 sxs covering from TD to 500'.

APPROVED DATE
 OIL, GAS & MINING
 APR 19 1982
 DATE: 5/10/82
 BY: *CB Ferguson*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Division Production Manager DATE 4-15-82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

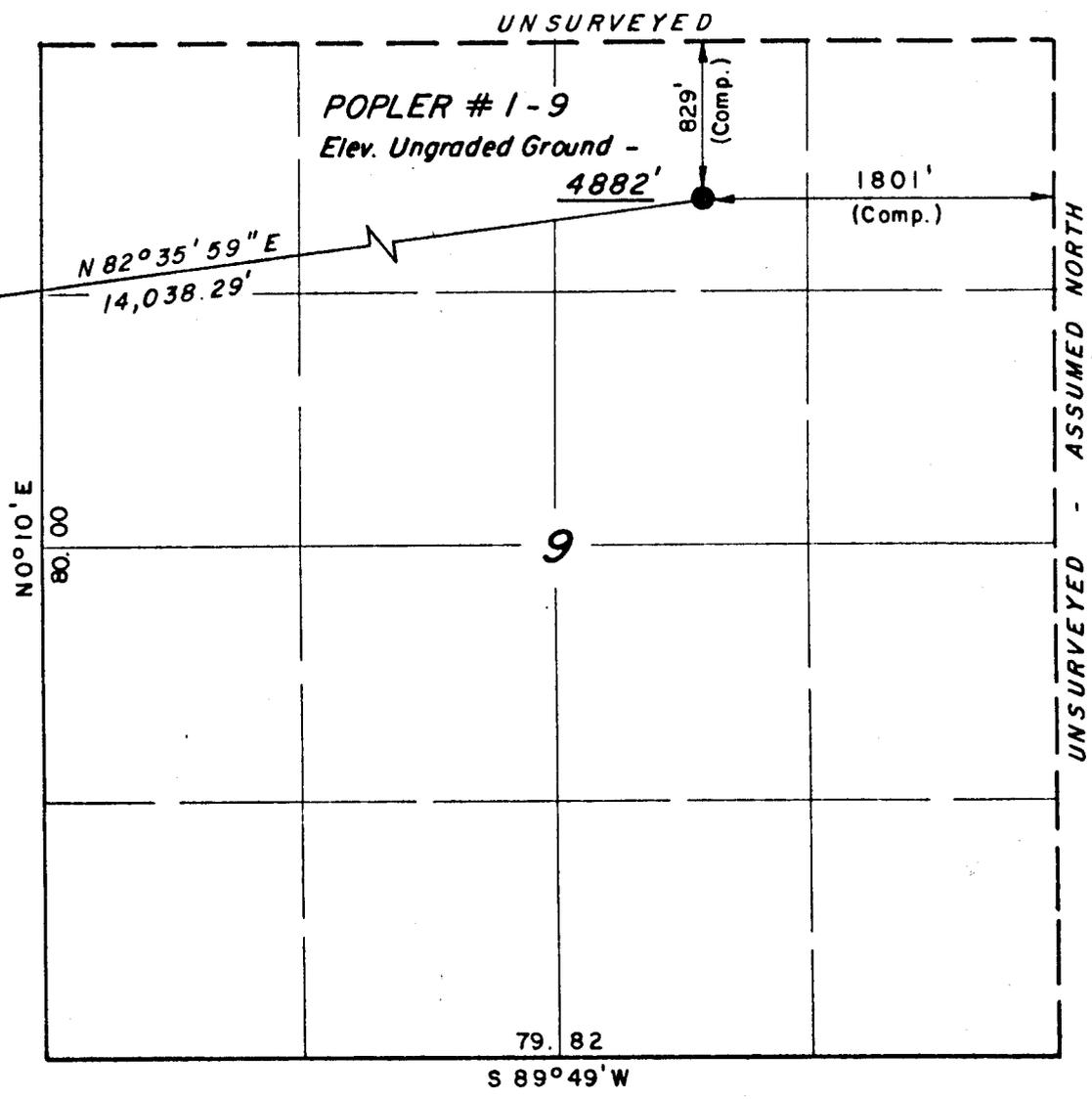
W.M.C. 1/4 Cor. Sec. 7, T13S, R17E, S.L.M.

T13S, R17E, S.L.B.&M.

PROJECT
COTTON PETROLEUM CORP.

Well location, *POPLER # 1-9*,
located as shown in the NW1/4 NE1/4
Section 9, T13S, R17E, S.L.B. & M.
Carbon County, Utah.

NOTE: BASIS OF BEARINGS IS FROM
SOLAR OBSERVATIONS OF THE SUN.



CERTIFICATE

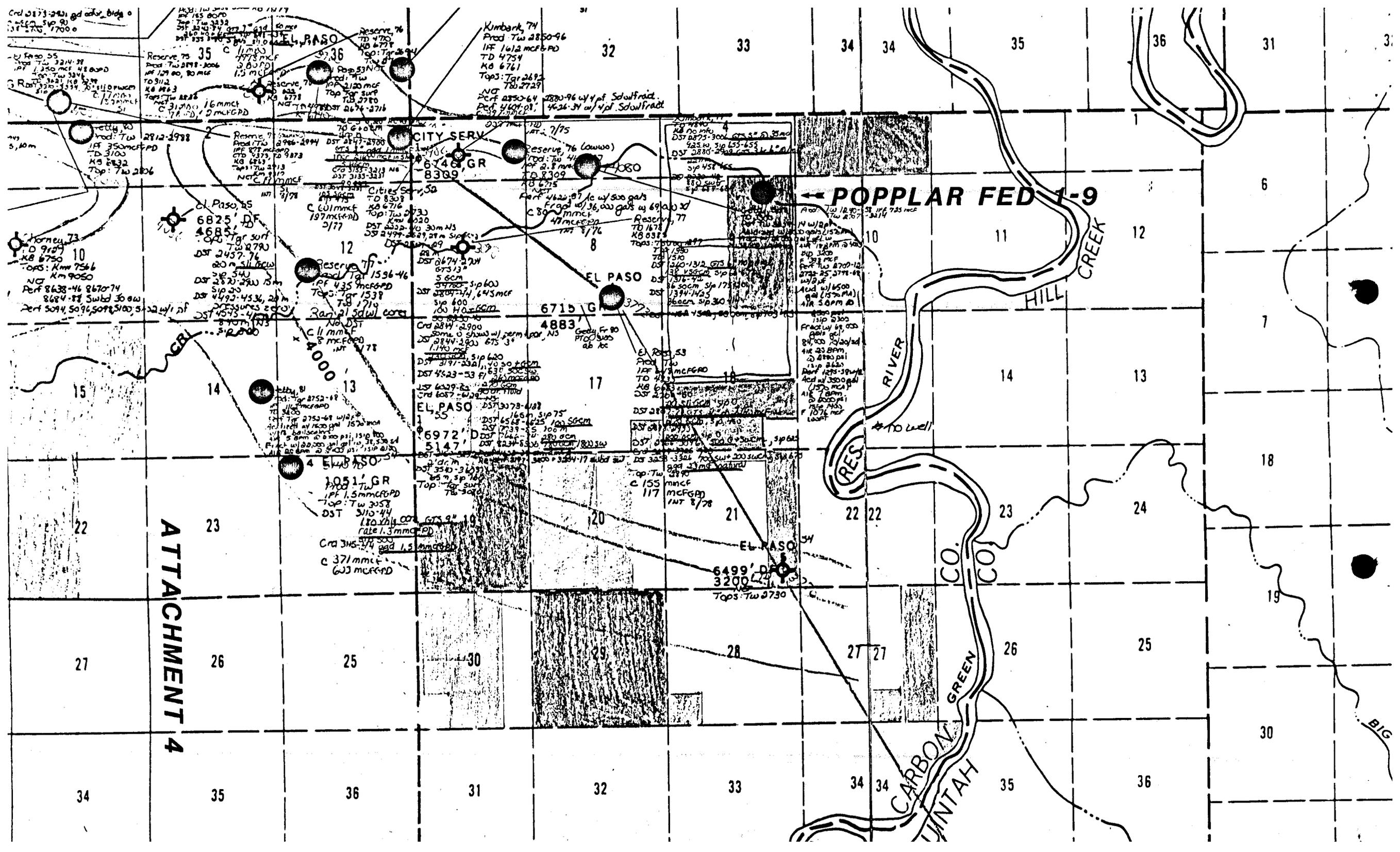
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	04/13/82
PARTY	DA JK JF RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	COTTON PETRO.

X = Section Corners Located



Cr. 2173-241 ad. ad. bldg. o
2173-241 ad. ad. bldg. o
2173-241 ad. ad. bldg. o

Reserve 75
Prod. Tw 2812-2938
IFF 1.5mmCFPD
Top: Tw 2806

6825' DF
4685' Tar surf
DST 2457-76
80m sil. bed
DST 2570-2900
DST 4493-4536, 20m
DST 4575-4700

1051' GR
Prod. Tw 3058
Top: Tw 3058
DST 310-44
1.5mmCFPD
Crd 315-374 grad 1.5mmCFPD
C 371mmCF
603mmCFPD

6972' D
5147'
DST 3197-3221, 70 50+60m
DST 4623-53 7.63 5000
DST 6029-22
Crd 6057-6029

6715' G
4883'
DST 3197-3221, 70 50+60m
DST 4623-53 7.63 5000
DST 6029-22
Crd 6057-6029

6499' DF
3200'
Tops: Tw 2730

ATTACHMENT 4

POPPLAR FED 1-9

RES. TO Well

CARBON RIVER
GREEN RIVER
BIG CREEK

EL PASO
Reserve 76
Prod. Tw 2850-96
IFF 1.612mmCFPD
TD 4754
Kb 6761
Tops: Tar 2692
NG 7802729
DST 2550-64 2800-96 w/4 of Schulfract.
DST 4404-01 4626-34 w/4 of Schulfract.

CITY SERV
6746' GR
8389'
Reserve 76 (Lowmo)
Prod. Tw 41
IFF 2.8mmCFPD
TD 8309
Kb 6715
Tops: Tar 2692

EL PASO
6715' G
4883'
DST 3197-3221, 70 50+60m
DST 4623-53 7.63 5000
DST 6029-22
Crd 6057-6029

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Cotton Petroleum Corporation

A United Energy Resources, Inc. Company

717 17th Street/Energy Center One/Suite 2200/Denver, Colorado 80202



April 16, 1982

Minerals Management Service
1745 W. 1700 S., Suite 2000
Salt Lake City, Utah 84104

Re: Poplar Federal 1-9
Section 9-T13S-R17E SLB&M
Carbon County, Utah
NTL-6

Dear Sir:

1. Surface Formation: Tertiary/Green River
2. Estimated Tops:

Green River Marker	980'
Wasatch	1100'
TD	3500'
3. Estimated Depth of Fluids or Hydrocarbons:
 - a. Surface water: Above 500'
 - b. Wasatch: Dry Gas
4. Surface Casing: Approximately 500' of 8-5/8" K55 24# new, cement with 206 sxs circulated to surface.

Production Casing: 3500' of 4-1/2" K55 10.5# new, cemented with 680 sxs with the calculated cement top at 500'.
5. Wellhead Equipment (See Attachment)
 - a. 3000# W.P. 6000# test series, 900 casing head and double ram blow-out preventor.
 - b. Nominal 10" casing head and blow-out preventor with 10" flanges.
 - c. See Attachment 1 for 2" fillup-flareline hook-up.
 - d. Pressure test wellhead, blow-out preventor and surface casing to 2065 psig for 30 minutes with maximum 100 psig loss of pressure prior to drilling out from under surface casing.
 - e. Test and operate pipe rams once each twenty-four hours and both pipe rams and blind rams each trip out of hole, and record on the drillers tour report.

6. Drilling Fluid:

- a. Surface hole: This part of the hole will be drilled with a small truck mounted rig using air as the circulation medium.
- b. Under surface to TD: This well will be air mist drilled to reduce the amount of water necessary to drill the hole. If large volumes of formation water, or gas is encountered, the mud system will change to a KCL base mud with 8.5 to 9.0 ppg, 30 to 40 vis with WL of 10-25 cc.
- c. 400-barrel steel surface pits.
- d. No formation gradient higher than 0.45 psi/ft is expected.

7. Auxiliary Equipment:

At top of Wasatch, the following equipment will be installed:

- a. Rotating Head
- b. Stabbing Sub and Full Opening Valve on the Floor
- c. Upper Kelly Cock

8. Testing and Logging:

All potential reservoirs listed in "3" above will have drill cuttings and mud examined by a wellsite geologist for shows of oil and gas. An electric logging program of GR-DLL, GR-FDC-CNL, GR-Sonic surface casing to TD will be run for depth control of all formations, porosity, and saturation determinations. Completion attempt will be made in the Wasatch with a fracture stimulation consisting of 120,000 gallons Foam and 220,000 lbs 20/40 sand.

9. Pressure and Temperatures:

No abnormal pressures or temperatures have been encountered in nearby wells. No hydrogen sulfide has been found in daily mud checks or produced fluids.

10. The well will be started on June 1, 1982 and will require six weeks for drilling plus required time for evaluation of potential reservoirs (testing, logging) and any difficulties encountered by the drilling rig.

Sincerely,

COTTON PETROLEUM CORPORATION



D.E. Wood
Division Production Manager

POPPLAR FEDERAL 1-9
MULTI-POINT REQUIREMENTS
13 POINT PLAN

4-15-82

1. Existing Roads:

- a. The location of the proposed wellsite is shown on Attachment 2. The details of the staked location are shown on Attachment 5.
- b. The route to the proposed location is shown in red on Attachment 2, with a written description on Attachment 3.
- c. The access road is highlighted in red on Attachment 2.
- d. This is a development well, therefore, "d" is not applicable.
- e. This is a development well, therefore, to the best of our knowledge, all existing roads within a 1 mile radius of the well site are shown on Attachment 2.
- f. The existing roads are graded and capable of full load capacity, and will not require any additional preparation for drilling operations. Road maintenance (grading) will be performed as required.

2. Planned Access Roads:

- a. The proposed access road to the well location is centerline flagged, approximately 1.25 miles in length, single lane, and 16' in width.
- b. Maximum grade will be less than 10%.
- c. 7 turnouts will be constructed on the access road with less than 1000' between turnouts, shown on Attachment 2.
- d. A drainage ditch will be constructed on the uphill side with 4:1 slope; with diversions away from the road or as required on the downhill side, where the slope exceeds 2%.
- e. Culverts may be required at several dry washes which cross the canyon. The location and size of the culverts will be determined at the onsite inspection.
- f. All surface material will be local soil and rock.
- g. Gates, cattleguards, and fence cuts are not required.

3. Location of Existing Wells:

Attachment 4 shows the location and type of wells located within 1 mile of proposed location.

4. Location of Existing and/or Proposed Facilities:

- a. There are not any batteries, production facilities, oil or gas gathering lines, injection lines or disposal lines owned or controlled by the lessee/operator within 1 mile of this proposed location.
- b. The proposed facilities for this proposed well consist of a production unit with meter run, as shown on Attachment 5. This well will produce dry gas, therefore, tanks will not be required.
- c. The disturbed areas, no longer needed for operations after construction is completed, will be rehabilitated consistent with BLM requirements.

5. Location and Type of Water Supply:

- a. Water for drilling this well can be supplied from a small creek in Cottonwood Canyon. Getty has used water from this Creek for drilling in the past.
- b. The water will be hauled to location by truck, over the access roads shown on Attachment 2.

6. Source of Construction Materials:

All roads or location material will be found on location, which is on BLM land.

7. Methods for Handling Waste Disposal:

- a. Well cuttings will be disposed in the reserve pit.
- b. Drilling fluids will be contained in the reserve pit, and allowed to dry, if the pit has not dried out in 6 months, the remaining fluid will be trucked away.
- c. Produced water will be disposed of in accordance with the NTL-2B regulations.
- d. Sewage will be collected in sanitary toilet facilities, with human waste being buried in a pit with a minimum coverage of 4'.
- e. Garbage and other waste material will be collected in metal trash bins and hauled away to an approved landfill.
- f. If the well is productive, maintenance waste will be collected in trash cans and hauled away periodically. The well site will be properly cleaned up after the drilling rig has moved out.

8. Ancillary Facilities:

Temporary living trailers will be located on the Southwest edge of the well pad. This will include trailers for the rig tool pusher and consulting engineer. The mud logging trailer will be located at the east corner of the pad.

9. Well Site Layout:

- a. Attachment 5 shows the cross section of the drill pad showing cuts and fills. The mat size is 300' x 250'.
- b. Attachment 5 shows the proposed locations of the reserve and burn pits, and soil stockpiles. Also shown in the approximate proposed locations for the mud tanks, pipe racks and trash bins. Reserve pit is 100' x 50' joining pad on the south.
- c. The rig orientation, parking areas and access road is also shown on Attachment 5.
- d. The pits will be lined to prevent any pit seepage.

10. Restoration of Surface:

- a. The pits will be back filled and re-contoured as soon as drying permits. All waste that was not previously disposed of, will be removed. Liquid waste will be trucked away.
- b. The surface will be rehabilitated and re-vegetated according to BLM regulations.
- c. The mud pit will be fenced on 3 sides during operations, and on the 4th side after the rig is released. All other pits will be fenced with small mesh wire on 4 sides.
- d. Overhead flagging will be installed on the mud pit if the pit gets covered with oil, and the oil will be removed as soon as possible.
- e. Rehabilitation operations will start after production is established, or the well is P & A'd, and will be completed within six months.

11. Other Information:

- a. Topography - This location is near Desolation Canyon, the land is covered with deep rugged canyons.
- b. Soil - The soil is very shallow, sandy, rocky top soil.
- c. Vegetation - The vegetation is generally sparse and consists primarily of sage brush, Pinon, Juniper and native grasses. Wildlife in the area is that typical of semi-arid land, which includes deer, coyotes, rabbits, rodents, reptiles, and quail. The area will be reseeded after drilling is completed.
- d. Ponds and Streams - The bottom of the canyon is a dry wash, with the Green River located 1.2 miles farther down the canyon.
- e. Residences and Other Structures - There are no buildings of any type within a radius of 2 miles of the proposed well.
- f. Surface Use - Grazing and Hunting.

- g. Effect On Environment - Drillsite is located near a National Historic Site, in a Wilderness Study area. Many existing wells are in this area, the total effect in drilling and producing this and other wells in this area would be minimal.
- h. Surface Ownership - The proposed drillsite is on BLM controlled Federal surface. All proposed roads are on BLM controlled Federal surface.
- i. Open Pits - All pits containing mud or other liquids will be fenced and lined. Reserve pits will be fenced on 3 sides during the drilling and the 4th side afterwards.
- j. Well Signs - Signs identifying and locating the well will be maintained at the drillsite commencing with the spudding of the well.

12. Operator's Representatives:

Field personnel who can be contacted concerning compliance with the Multi-Point Requirements, 13 Point Plan are as follows:

Dusty Mecham Vernal, Utah	Home Phone: 801-789-0489 Office Phone: 801-789-4728	Answering Service 801-789-5000
D.E. Wood Denver, Colorado	Home Phone: 303-773-2722 Office Phone: 303-893-2233	
Glenn Garvey Denver, Colorado	Home Phone: 303-979-3714 Office Phone: 303-893-2233	

13. Certification:

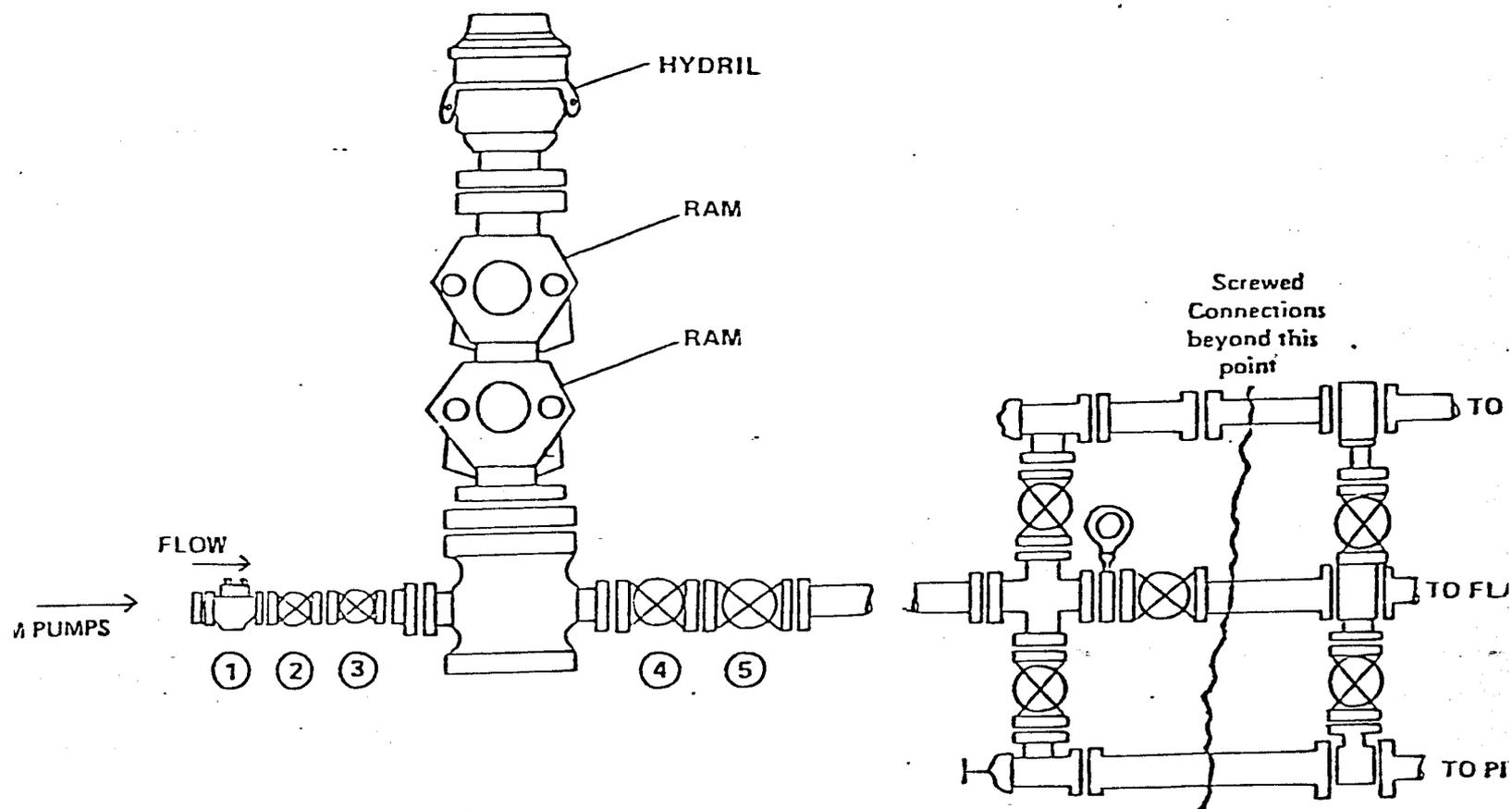
I hereby certify that I, or persons under my direct supervision, have inspected the drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Cotton Petroleum Corporation, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

COTTON PETROLEUM CORPORATION



D.E. Wood
Division Production Manager

BOP Requirements



KILL LINE

- Valve #1 — Flanged check valve
Full working pressure of BOP
- Valves #2 & 3 — Flanged, minimum 2" bore
Full working pressure of BOP

CHOKES LINE

- Valve #4 & 5 — Flanged minimum 2" bore full working pressure of BOP
(Note: An HCR can be used instead of Valve #5)

GENERAL RULES AND RECOMMENDATIONS

- Test Rams to full working pressure, Hydril to 50% of working pressure.
- All lines to manifold are to be at right angles (90°). No 45° angles are to be used. Blind flanges are to be used for blanking.
- ALL studs and nuts are to be installed on all flanges.
- Choke manifold may be screwed connections behind chokes.

UNION, UT. 52 MOLES

53

UNTAH

BURKHES COUNTY
UNTAH COUNTY

WEST TAVAPITS
6000
5000
4000
3000
2000
1000

PROPOSED LOCATION

COTTON PETROLEUM CORP.
POPLER #1-9

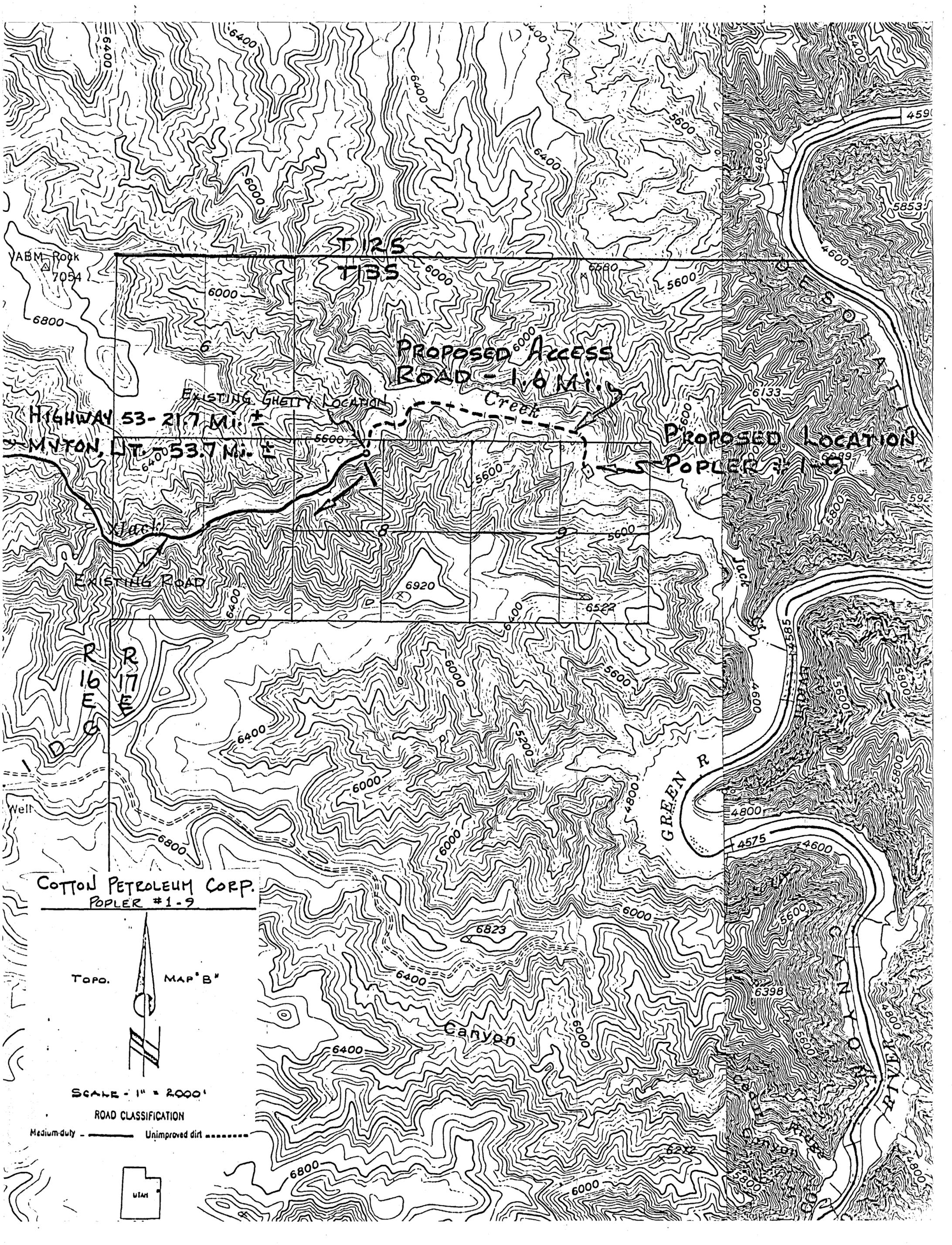
TOPO.

MAP "A"



SCALE - 1" = 4 MI.

ATTACHMENT 2



VABM Rock
7054

T125
T135

Proposed Access
Road - 1.6 Mi.

EXISTING GHETTY LOCATION

Highway 53 - 21.7 Mi. ±

MINTON, UT - 53.7 Mi. ±

Proposed Location
Popler #1-9

EXISTING ROAD

COTTON PETROLEUM CORP.
POPLER #1-9

TOPO. MAP 'B'



SCALE - 1" = 2000'

ROAD CLASSIFICATION

Medium-duty ————— Unimproved dirt



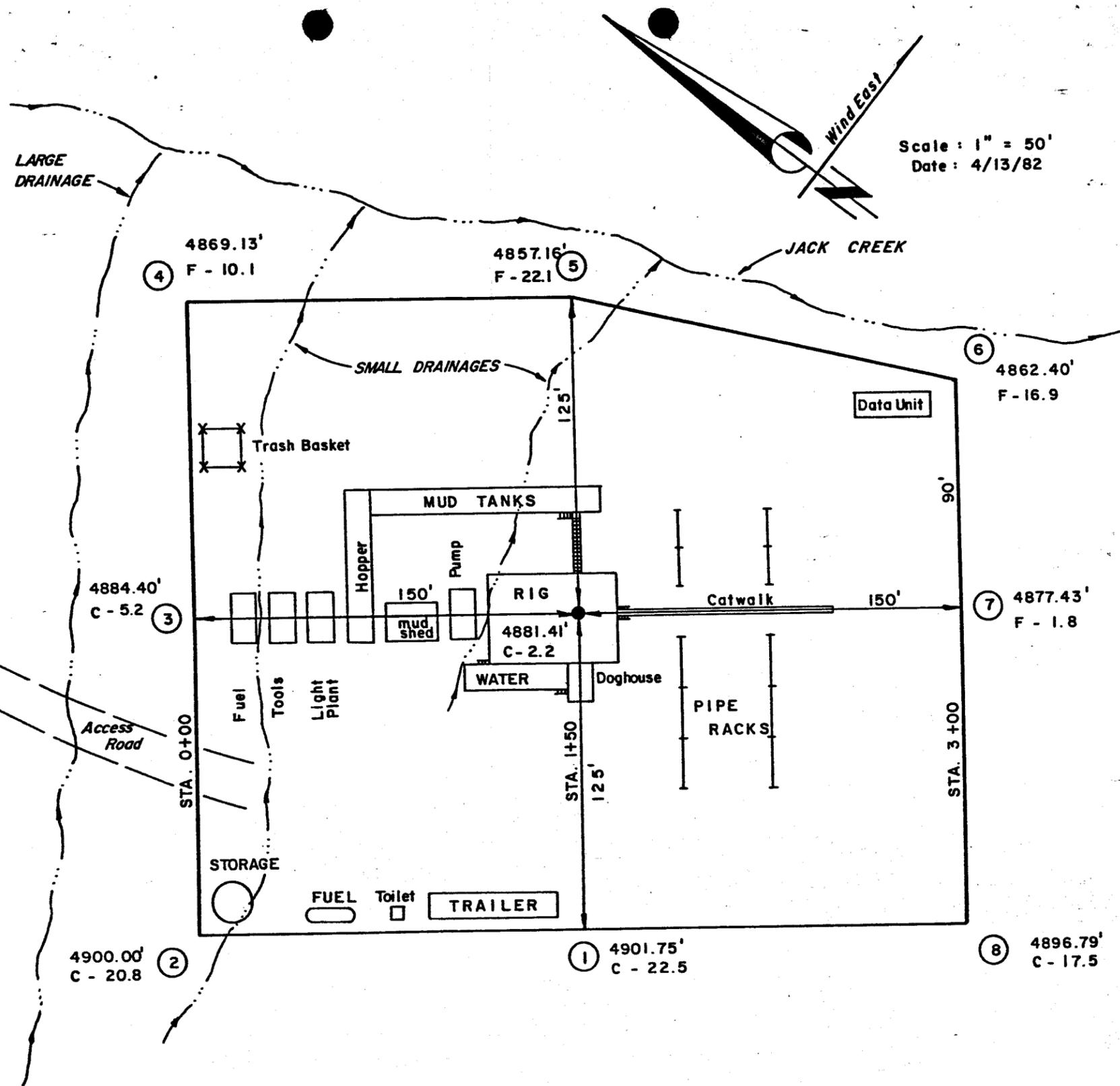
COTTON PETROLEUM - Proposed access road to Poplar #1-9

Proceed Westerly out of Myton, Utah on U.S. Highway 40 - 1.5 miles to its junction with Utah State Highway 53 to the South; proceed in a South-Southwesterly direction along this Highway 32 miles to its junction with the Nine Mile Canyon road; proceed in a Southeasterly direction down Nine Mile Canyon + 8 miles to its junction with a road up Cottonwood Canyon; proceed in a Southwesterly direction up Cottonwood Wash + 6 miles to where the existing road turns to the South up a tributary of Cottonwood Wash and then switchbacks and dugways to the top of Cottonwood Ridge + 2.5 miles; proceed in an Easterly direction along the top of Cottonwood Ridge 1.8 miles to its junction with an existing road to the Southeast. Follow this road down into Jacks Canyon .75 miles, to a junction, turn south and continue down into the canyon approximately 6 miles to the Getty 5-14 gas well location. Then proceed easterly by foot 1.6 miles down Jacks Canyon to the well location.

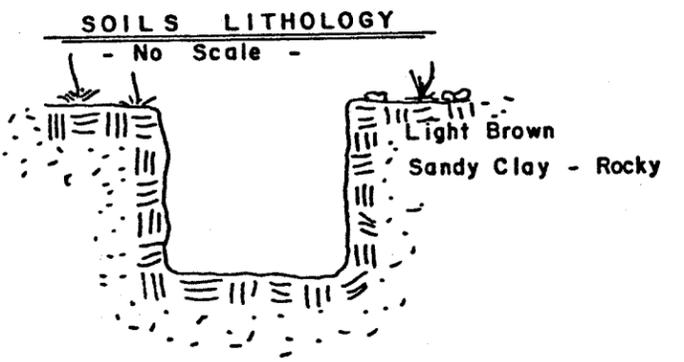
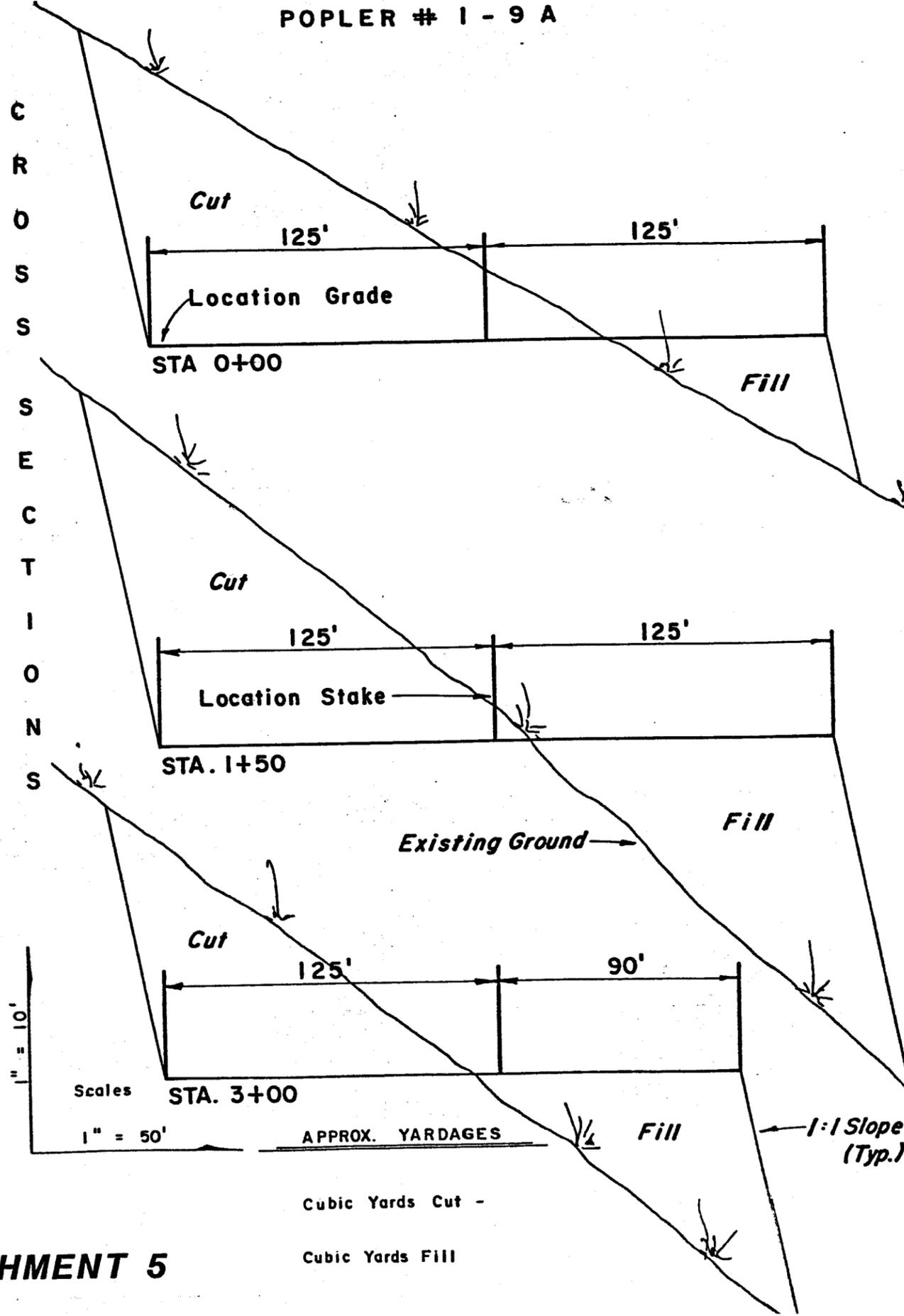
GAG/v1

COTTON PETROLEUM CORPORATION

POPLER # 1 - 9 A



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S



Cubic Yards Cut -
Cubic Yards Fill

** FILE NOTATIONS **

DATE: 4-20-82
OPERATOR: Cotton Petroleum Corp.
WELL NO: Poplar 1-9
Location: Sec. 9 T. 13S R. 17E County: Carbon

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 48-007-30076

CHECKED BY:

Petroleum Engineer: _____

Director: OK order 157-2

Administrative Aide: OK has per order below.

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. 157-2 4/29/82 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Approval Letter Written

Hot Line P.I.

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: U-19020

and hereby designates

NAME: Cotton Petroleum Corporation
ADDRESS: 717 17th St., Suite 2200, Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 13 South, Range 17 East
Section 3: All
Section 9: E $\frac{1}{2}$
Section 16: SW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$

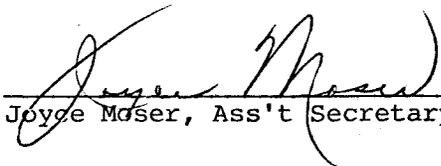
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

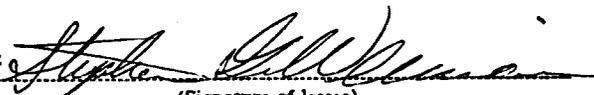
In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST:

BUCKHORN PETROLEUM CO.


Joyce Moser, Ass't Secretary

BY: 
(Signature of lessee)
Stephen G. Weiman, Vice President

May 10, 1982

(Date)

P.O. Box 5928, Denver, Colorado 80217

(Address)

May 11, 1982

Cotton Petroleum Corp.
717 17th St., STE #2200
Denver, Colo. 80202

RE: Well No. Popplar #1-9,
Sec. 9, T. 13S, R. 17E,
Carbon County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 157-2, dated April 29, 1982.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

Cleon B. Feight
Office: 533-5771
Home: 466-4455

Enclosed Please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30076.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Cleon B. Feight
Director

CBF/db
CC: Minerals Management Service
Enclosures

Cotton Petroleum Corporation

A United Energy Resources, Inc. Company

717 17th Street/Energy Center One/Suite 2200/Denver, Colorado 80202



RECEIVED
MAY 21 1982
DIVISION OF
OIL, GAS & MINING

May 19, 1982

Division of Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Attention: Debbie Beauregard

Re: Designation of Operator

Dear Debbie:

Attached is the Designation of Operator from Buckhorn Petroleum Company for the following well:

Poplar Federal
829' FNL & 1801' FSL
Section 9-T13S-R17E SLB & M
Carbon County, Utah
Lease #U-14662


D.E. Wood
Division Production Manager

COTTON PETROLEUM CORPORATION

/v1
Enc



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 1, 1983

Cotton Petroleum Corporation
750 Ptarmigan Place
3773 Cherry Creek Drive North
Denver, Colorado 80209

Re: Well No. Popplar # 1-9
Sec. 9, T. 13S, R. 17E.
Carbon County, Utah

Well No. Little Desert Unit # 1-28
Sec. 28, T. 10S, R. 18E.
Duchesne County, Utah

Well No. Love Unit # 1-2-11-21
Sec. 2, T. 11S, R. 21E.
Uintah County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

Cotton Petroleum Corporation
A United Energy Resources, Inc. Company

750 Ptarmigan Place/3773 Cherry Creek Drive North/Denver, CO 80209/(303) 355-0101



March 4, 1983

LA

State of Utah
Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Cari Furse

Re: Popplar #1-9
Section 9 T13S, R17E
Carbon County, Utah

Little Desert 1-28
Section 28 T10S, R18E
Duchesne Cty, Utah

Love Unit 1-2-11-21
Section 2 T11S, R21E
Uintah County, Utah

Love Federal 1-4
Section 4 T11S, R20E
Uintah County, Utah

Dear Ms. Furse:

In referenced to your letters of March 1, 1983, regarding the above referenced wells. The Popplar #1-9 will not be drilled in the near future, please return the APD and the road and gas-line Right-of-Way Applications, unapproved, to our office.

There are no plans in the near future to drill the Little Desert 1-28 and the Love Unit 1-2-11-21, therefore, please rescind the Applications.

The Love Federal 1-4 was never drilled, therefore, no Monthly Report of Operations have been sent.

If you have any further questions, please call me.

Sincerely,

COTTON PETROLEUM CORPORATION

Teri Greenhalgh
Engineering Tech

MAR 08 1983

DIVISION OF
OIL, GAS & MINING