

Moab District
Price River Resource Area
P. O. Drawer AB
Price, Utah 84501

January 15, 1981

Memorandum

To: District Engineer, USGS, Salt Lake City, Utah
Attention: George Diwachak

From: Area Manager, Price River

Subject: Peters Point 36-9; Getty Oil

This memo is in answer to your request January 12, 1981 for information regarding wilderness, threatened and endangered species of plants and animals and cultural clearances for Peters Point 36-9 drill location and access road.

On January 9, 1981 Resources Marketing Service provided the needed information to establish that their operation would be a "grandfathered" use under BLM wilderness Interim Management Policy. Thus, the operation must not create "unnecessary or undue degradation" (beyond what is normal for an operation of this type). The stipulations included in our memorandum of January 9, 1981 to you satisfy this criterion.

No threatened or endangered species of plant or animal would be affected by the drilling operation as proposed.

As of this date, this office has not received a copy of a cultural clearance for the site.

JKenna:hb

/s/ Leon E. Berggren

[Handwritten signature]

Moab District
Price River Resource Area
P. O. Drawer AB
Price, Utah 84501

February 9, 1981

Mr. Peter MacDowell
Resource Marketing Service Inc.
821 17th Street
Denver, Colorado 80202

Dear Mr. MacDowell:

We do not object to the staking of Peters Point 5-14; however, we feel that you should be advised that the site is within an area subject to wilderness Interim Management Policy (IMP) and within critical deer range. Under IMP, drilling of the well will be allowed as it falls under the "logical pace and progression" provision as determined from information provided by a similar determination for Peters Point 36-9. However, because of the deer range, drilling related activities for Peters Point 5-14 cannot be allowed during the period of November 1 to May 15, unless otherwise authorized in writing.

Sincerely yours,

/s/ Leon E. Bergman

Area Manager

cc:
U. S. Geological Survey
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

SVogelpohl:hb



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Moab District
Price River Resource Area
P. O. Drawer AB
Price, Utah 84501

IN REPLY REFER TO
3100
U-0684
(U-066)

April 16, 1981

Memorandum

To: District Engineer, USGS, Salt Lake City, Utah
Attention: George Diwachak

From: Area Manager, Price River

Subject: Peters Point 5-14; Getty Oil

An inspection of the proposed drill site and access route for subject well was accomplished on March 24 and April 9, 1981. Approval of the APD is recommended conditioned on procedures presented in the surface use plan and on the following stipulations:

1. The BLM's representative (Sid Vogelpohl, 801-637-4584) shall be notified at least 48 hours prior to any surface disturbing activities associated with new access roads or drill pad location. A representative of the BLM will be present before construction activity begins to walk the proposed access route with the dirt work contractor.
2. The access road will be constructed in accordance with the surface use plan and the BLM/USGS Surface Operating Standards. Additional specific construction procedures may be provided by the BLM representative during construction.
3. The cut slope of the side of the pad between corners No. 4 and 6 shall be altered and "drawn-in" so that the trend of the cut slope parallels the trend of the escarpment immediately adjacent to the pad.
4. Corners No. 4 and 6 shall be "drawn-in" and rounded to the extent practical while not interfering with an efficient operation.
5. The side of the pad between corners No. 2 and 8 shall be "drawn-in" so that no part of the pad, including the toe of the fill slope, extends closer than 5 feet of the embankment marking the limits of the Jack Creek stream channel.

6. Reserve pits (disposal and storage) shall be sealed with bentonite gel or other sealant to prevent migration of pit contents into the underlying colluvium. Following well completion, pit contents, including sludge, shall be removed and properly disposed outside Jack Creek Canyon.
7. A check dam shall be constructed between the reserve pit and Jack Creek during pad construction. The dam shall be constructed of excess cut material from which boulders have been removed and laid down in lifts and compacted. The dam shall be of such size as to provide storage capacity equal to that of the reserve pit. Any contaminated fluids or sludge collected behind the check dam shall be immediately pumped back into the reserve pits or into tank trucks.
8. Excess cut material not required for construction of the check dam shall be windrowed along the perimeter and immediately off the pad along sides 2 - 4 and 6 - 8. Alternatively, some material could be disposed on the pad so that an "upper level" would be located in areas of the pad where an "upper level" would not interfere with the operation.
9. Boulders at the pad site that have been blasted to facilitate pad construction shall be positioned so that evidence of drill holes are on the bottom side. Boulders above Jack Creek that are larger than 2 cubic yards shall not be intentionally moved or be caused to move into the Jack Creek channel.
10. The operator shall be responsible for the protection of archaeological sites from damage or disturbance by employees or contractors. If archaeological artifacts are uncovered by construction activities, the operator shall not proceed further until additional clearances are granted by the Authorized Officer.
11. Efforts shall be made to mitigate visual impacts to include but not be limited to the following: (1) All brush uprooted by construction activity shall be collected and disposed of in inconspicuous locations within the canyon, but not within drainages. (2) Dams, stockpiled cut material and embankments resulting from the operation shall be contoured/compacted so as to present a smooth profile. (3) The access roads and drill site will be returned to contours harmonious to the area following abandonment. (4) Any facilities located within the canyon will be painted a single color that will blend with the color of soils and rock, in the canyon (exceptions for safety considerations).

12. A locked gate may be required to be located by the operator at some point to prevent vehicular traffic into the lower reaches of Jack Canyon. A key to the lock would be provided to BLM.
13. Upon completion of drilling operations, the BLM's representative shall be notified of production and/or reclamation plans so that an inspection may be conducted to determine if mitigating measures in addition to those included in the surface use plan and developed by the predrilling inspection are necessary.
14. A seed mix and seeding method will be provided by the Authorized Officer with the advent of reclamation.

Due to a shortened winter use by deer, construction activities may begin prior to May 15 of this year. However, the area generally will be closed to such activities from November 1 to May 15.

Changes in road alignment were made during the April 9 field check. The new areas that will be impacted by construction have been cleared by a BLM archaeologist.

Steve E. Bliggen



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Moab District
Price River Resource Area
P. O. Drawer AB
Price, Utah 84501

IN REPLY REFER TO

3100
U-0684
U-0719
(U-066)

May 4, 1981

Memorandum

To: District Engineer, USGS, Salt Lake City, Utah
Attention: George Diwachak

From: Area Manager, Price River

Subject: Peters Point 5-14 and 14-9; Getty Oil

Supplemental to our memos of April 16, 1981, concerning subject wells, archaeological clearances have been granted. Threatened or endangered plants and animals are not known to be present at the locations.

Leon E. Buggren

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U-0684

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Peters Point

8. FARM OR LEASE NAME
Peters Point

9. WELL NO.
5-14

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA
Sec. 5, T.13S, R.17E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

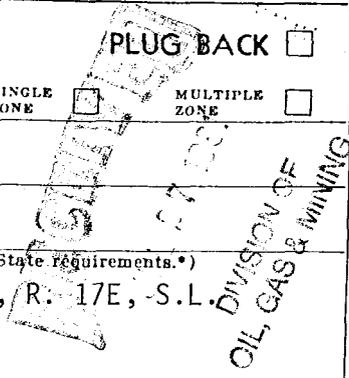
b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 2278' FWL, 121' FSL, Sec. 5, T. 13S, R. 17E, S.L.
At proposed prod. zone B & M, Carbon County, WY
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*



15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 121'

16. NO. OF ACRES IN LEASE 960

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 3100'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5137' ungraded

22. APPROX. DATE WORK WILL START* April 1, 1981

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
		24"	200'	K-55 160 sacks

SIGNED [Signature] TITLE Area Superintendent DATE 7-10-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] TITLE FOR E. W. GUYNN DISTRICT ENGINEER DATE JUL 24 1981

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

State BLM

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
U-0684

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Peters Point

8. FARM OR LEASE NAME
Peters Point

9. WELL NO.
#5-14

10. FIELD AND POOL, OR WILDCAT
Wildcat Peters Point

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5-T13S-R17E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, Wyoming 82602-3360

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 2278' FWL, 121' FSL, Sec. 5 - T13S-R17E S.L.
B & M, Carbon County, UT
At proposed prod. zone *SE 1/4 NW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
30 miles from Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 121'

16. NO. OF ACRES IN LEASE
960

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
3100'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5137' ungraded

22. APPROX. DATE WORK WILL START*
October 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" New	24#	200'	K-55 160 sacks
7 7/8"	5 1/2" New	15.5#	3300'	K-55 250 sacks

Note: Request a Spacing Exception regarding the 121' FSL. The location of the well at this location is due to topographic reasons. Getty Oil Company owns or controls the acreage directly to the south in Section 8.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10-2-81
BY: M. J. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Area Superintendent DATE 8-24-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

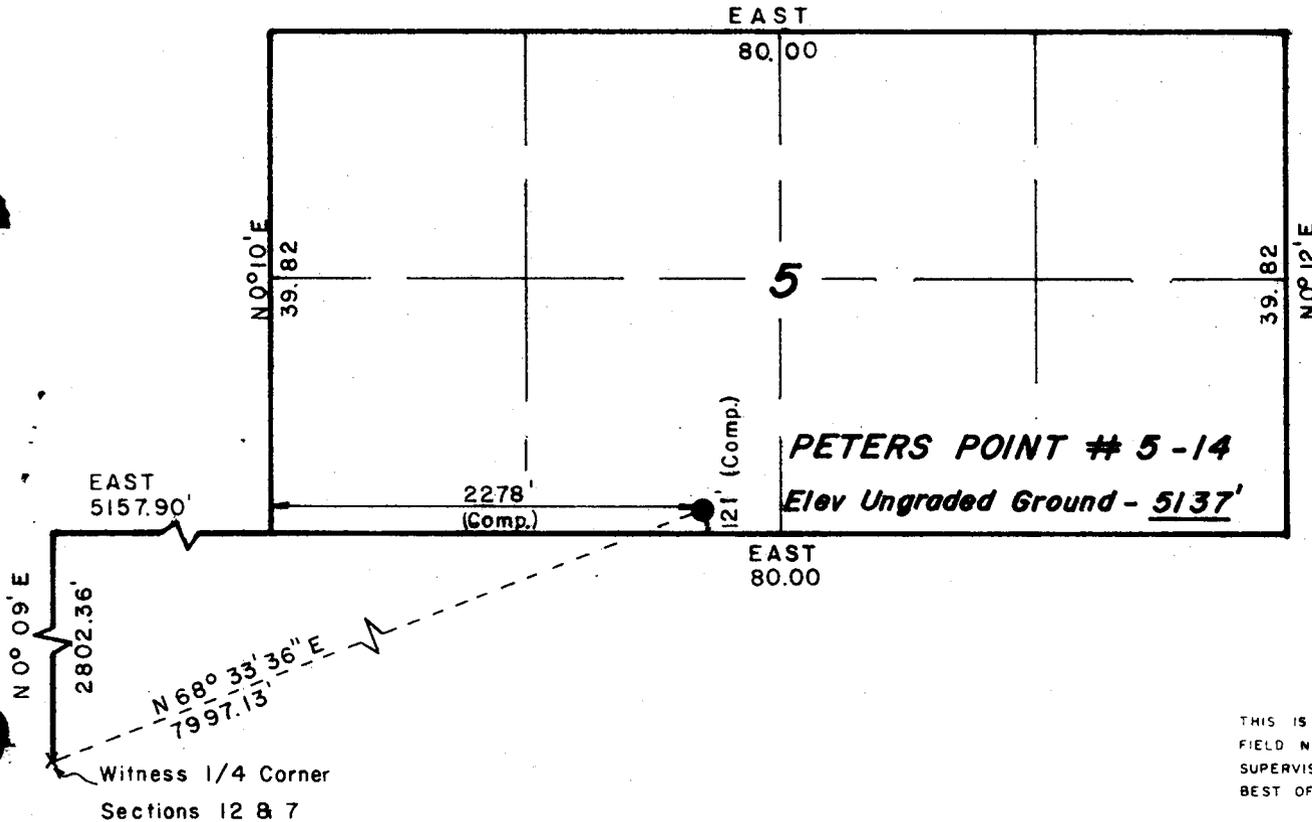
CONDITIONS OF APPROVAL, IF ANY:

T13S, R17E, S.L.B.&M.

PROJECT
GETTY OIL CO.

Well location, *PETERS POINT*
5-14, located as shown in the
SE 1/4 West 1/2 Section 5,
T13S, R17E, S.L.B. & M.
Carbon County, Utah

Basis of bearings is from
Solar Observations of the Sun.
2/9/81 - Rocky Mtn. Standard - P.M.



X = Section Corners Located

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 2/11/81
PARTY LDT TJ DB RDR	REFERENCES GLO PLAT
WEATHER COOL / CLEAR	FILE GETTY OIL CO.

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH
TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-0684

OPERATOR: Cetty Oil Co. WELL NO. 5-14

LOCATION: SE 1/4 SE 1/4 SW 1/4 sec. 5, T. 13S., R. 17E., SLM
Carbon County, Utah

1. Stratigraphy:

Green River	surface
Wasatch	2810'
<u>TD</u>	<u>3300'</u>

2. Fresh Water:

Fresh water may be present in near surface Green River sandstones.

3. Leasable Minerals:

Oil Shale: Green River. Well will spud below the Mahogany zone.

Gas: Wasatch

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W. Wood Date: 3-13-81

United States Department of the Interior
Geological Survey
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name GETTY OIL COMPANY
Project Type GAS WELL
Project Location 22 78' FWL, 121' FSL SEC 5 T 13S R1E
Date Project Submitted 2-20-81

FIELD INSPECTION

Date 3-24-81

Field Inspection
Participants

GEORGE DIWACHAK USGS
SID VOGELPOHL, JIM KENNA BLM
BLAIN MILLER BLM
PETER MACDOWELL RESOURCE MARKETING/GETTY
RICH LOGAN GETTY OIL Co.

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

7/23/81
Date Prepared

George Diwachak
Environmental Scientist

I concur

JUL 23 1981
Date

W.P. Marten FOR E. W. GYNN
District Supervisor DISTRICT ENGINEER

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety					9	2		6 (3-24-81)	4, 8,
2. Unique characteristics	1 (4-16-81) 3-30-81)				9				8
3. Environmentally controversial	1				9				8
4. Uncertain and unknown risks					9	2			
5. Establishes precedents					9		6	6	8, 10
6. Cumulatively significant					9		6	6	
7. National Register historic places	1 (5-4-81)				9				
8. Endangered/threatened species	1 (5-4-81)				9				
9. Violate Federal, State, local, tribal law					9		6	6	4, 8, 10

PLEASE REFER TO ATTACHED
REFERENCE LIST

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. RECOMMENDED STIPULATIONS
9. REFERENCE ENVIRONMENTAL ASSESSMENT No 331-81A
10. INTEREM MANAGEMENT POLICY GUIDELINES FOR LANDS UNDER WILDERNESS REVIEW.

RECOMMENDED STIPULATIONS

THE FOLLOWING STIPULATIONS INCLUDE USGS AND BLM RECOMMENDATIONS:

1. AN ONSITE PRECONSTRUCTION CONFERENCE WITH THE BLM AND DIRT WORK CONTRACTOR WILL BE NECESSARY. THE BLM'S REPRESENTATIVE (SID VOGELPOHL, 801-637-4584) SHALL BE NOTIFIED AT LEAST 48 HOURS PRIOR TO ANY SURFACE DISTURBING ACTIVITIES ASSOCIATED WITH THE NEW ACCESS ROAD OR DRILL PAD. A BLM REPRESENTATIVE MUST BE PRESENT PRIOR TO COMMENCEMENT OF CONSTRUCTION ACTIVITIES TO WALK THE PROPOSED ROUTE WITH THE CONTRACTOR.
2. THE ACCESS ROAD WILL BE CONSTRUCTED IN ACCORDANCE WITH THE SURFACE USE PLAN AND THE BLM/USGS SURFACE OPERATING STANDARDS. ADDITIONAL SPECIFIC CONSTRUCTION PROCEDURES MAY BE PROVIDED BY THE BLM REPRESENTATIVE DURING CONSTRUCTION.
3. THE CUT SLOPES OF THE SOUTHEAST SIDE OF THE PAD BETWEEN CORNERS No. 4 AND 6 SHALL BE ALTERED AND "DRAWN-IN" SO THAT THE TREND OF THE CUT SLOPE PARALLELS THE TREND OF THE ESCARPMENT IMMEDIATELY ADJACENT TO THE PAD. THAT IS, THE CUTS SHOULD FOLLOW THE CONTOUR OF THE CLIFF.

4. CORNERS No. 4 AND 6 SHALL BE "DRAWN-IN" AND ROUNDED TO THE EXTENT PRACTICAL WHILE NOT INTERFERING WITH AN EFFICIENT OPERATION
5. THE NORTHEAST SIDE OF THE PAD BETWEEN CORNERS No. 2 AND 8 SHALL BE "DRAWN-IN" SO THAT NO PART OF THE PAD, INCLUDING THE TOE OF THE FILL SLOPE, EXTENDS CLOSER THAN 5 FEET OF THE EMBANKMENT MARKING THE LIMITS OF THE JACK CREEK STREAM CHANNEL.
6. RESERVE PITS (DISPOSAL AND STORAGE) SHALL BE SEALED WITH BENTONITE GEL OR OTHER SEALANT TO PREVENT MIGRATION OF PIT CONTENTS INTO THE UNDERLYING COLLUVIUM. BENTONITE INSTALLATION SHALL INCLUDE REMOVAL OF ROCKS AND LARGE GRAVEL, THOROUGH MIXING WITH SOIL AND COMPACTION PRIOR TO WETTING. FOLLOWING WELL COMPLETION, PIT CONTENTS, INCLUDING SLUDGE SHALL BE REMOVED AND PROPERLY DISPOSED OUTSIDE JACK CREEK CANYON. THE BLM SHALL BE CONSULTED CONCERNING DISPOSAL OF PIT CONTENTS.

7.

7. A CHECK DAM SHALL BE CONSTRUCTED BETWEEN THE RESERVE PIT AND JACK CREEK DURING PAD CONSTRUCTION. THE DAM SHALL BE CONSTRUCTED OF EXCESS CUT MATERIAL FROM WHICH BOULDERS HAVE BEEN REMOVED AND LAID DOWN IN LIFTS AND COMPACTED. THE DAM SHALL BE LARGE ENOUGH TO PROVIDE STORAGE CAPACITY EQUAL TO THE RESERVE PIT. ANY CONTAMINATED FLUIDS OR SLUDGE COLLECTED BEHIND THE CHECK DAM SHALL BE IMMEDIATELY PUMPED BACK INTO THE RESERVE PIT OR INTO TANK TRUCKS. UPON ABANDONMENT AND REMOVAL OF PIT CONTENTS THE DAM WILL BE REMOVED AND MATERIALS USED FOR SITE RECONTOURING.
8. EXCESS CUT MATERIALS NOT REQUIRED FOR CHECK DAM CONSTRUCTION WILL BE WINDOWED ALONG THE PERIMETER AND IMMEDIATELY OF THE PAD ALONG SIDES 2-4 and 6-8. AND SHALL BE SEGREGATED FROM TOPSOIL STOCKPILES. ALTERNATIVELY, SOME EXCESS MATERIALS COULD BE DISPOSED ON THE PAD IN AREAS THAT WOULD NOT INTERFERE WITH OPERATIONS.
9. BOULDERS AT THE PAD SITE THAT HAVE BEEN BLASTED TO FACILITATE PAD CONSTRUCTION MUST BE POSITIONED SO THAT EVIDENCE OF DRILL HOLES ARE ON THE BOTTOM SIDE. BOULDERS ABOVE JACK CREEK THAT ARE LARGER THAN 2 CUBIC YARDS SHALL NOT BE MOVED

OR PUSHED INTO THE JACK CREEK CHANNEL.

10. THE DRILL PAD SHALL BE CONSTRUCTED TO DRAIN TO THE RESERVE PIT
11. AT THE COMPLETION OF DRILLING OPERATIONS, DURING CLEANUP, ANY CONTAMINATED SOILS ON THE DRILL PAD OR IN THE CHECK DAM SHALL BE BURIED IN THE RESERVE PIT OR ALONG THE CUT SIDE OF THE PAD, BETWEEN CORNERS 4 - 6, AND COVERED WITH A MINIMUM OF 4 FEET OF SOIL/FILL
12. THE OPERATOR WILL BE RESPONSIBLE FOR THE PROTECTION OF ARCHAEOLOGICAL SITES FROM DAMAGE OR DISTURBANCE BY EMPLOYEES OR CONTRACTORS. IF ARCHAEOLOGICAL ARTIFACTS ARE UNCOVERED BY CONSTRUCTION ACTIVITIES, OPERATIONS WILL CEASE UNTIL ADDITIONAL CLEARANCES ARE GRANTED BY THE AUTHORIZED OFFICER.
13. EFFORTS SHALL BE MADE TO MITIGATE VISUAL IMPACTS TO INCLUDE BUT NOT BE LIMITED TO THE FOLLOWING:
 - (A) ALL BRUSH UPROOTED BY CONSTRUCTION ACTIVITY SHALL BE COLLECTED AND DISPOSED OF IN INCONSPICUOUS LOCATIONS WITHIN THE CANYON, BUT NOT WITHIN DRAINAGES
 - (B) DAMS, STOCKPILED CUT MATERIALS AND EMBANKMENTS RESULTING FROM THE OPERATION SHALL

BE CONTOURED/COMPACTED SO AS TO PRESENT A SMOOTH PROFILE (C) THE ACCESS ROADS AND DRILL SITE WILL BE RETURNED TO CONTOURS HARMONIOUS TO THE AREA FOLLOWING ABANDONMENT. (D) ANY FACILITIES LOCATED WITHIN THE CANYON WILL BE PAINTED A SINGLE COLOR THAT WILL BLEND WITH THE COLOR OF SOILS AND ROCK IN THE CANYON (EXCEPTIONS FOR SAFETY CONSIDERATIONS)

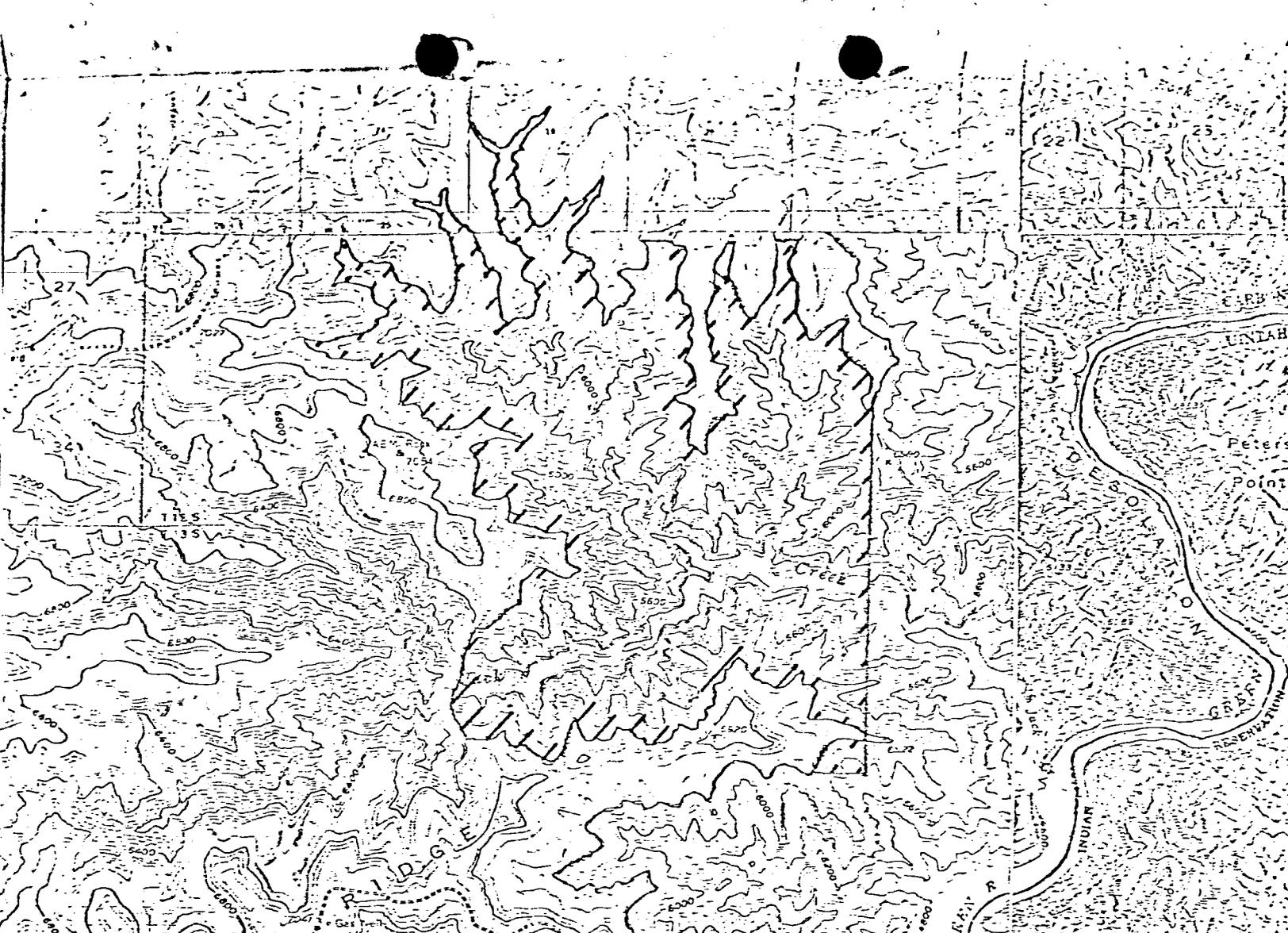
14. A LOCKED GATE MAY BE REQUIRED TO BE LOCATED BY THE OPERATOR AT SOME POINT TO PREVENT VEHICULAR TRAFFIC INTO THE LOWER REACHES OF JACK CANYON. A KEY TO THE LOCK WOULD BE PROVIDED TO BLM

15. THE PIPELINE CROSSING JACK CREEK IN SEC 7 T 13 S, R 17 E MUST BE BURIED OR ELEVATED IN ORDER TO CONSTRUCT AND ALLOW SAFE TRAVEL OVER THE ACCESS ROAD

16. UPON COMPLETION OF DRILLING OPERATIONS, THE BLM REPRESENTATIVE SHALL BE NOTIFIED OF PRODUCTION AND/OR RECLAMATION PLANS SO AN INSPECTION MAY BE CONDUCTED TO DETERMINE IF MITIGATING MEASURES IN ADDITION TO THOSE INCLUDED IN THE SURFACE USE PLAN AND DEVELOPED DURING THE PREDRILL INSPECTION ARE NECESSARY.

17. A SEED MIX AND SEEDING METHOD WILL BE PROVIDED BY THE BLM WITH THE ADVENT OF RECLAMATION

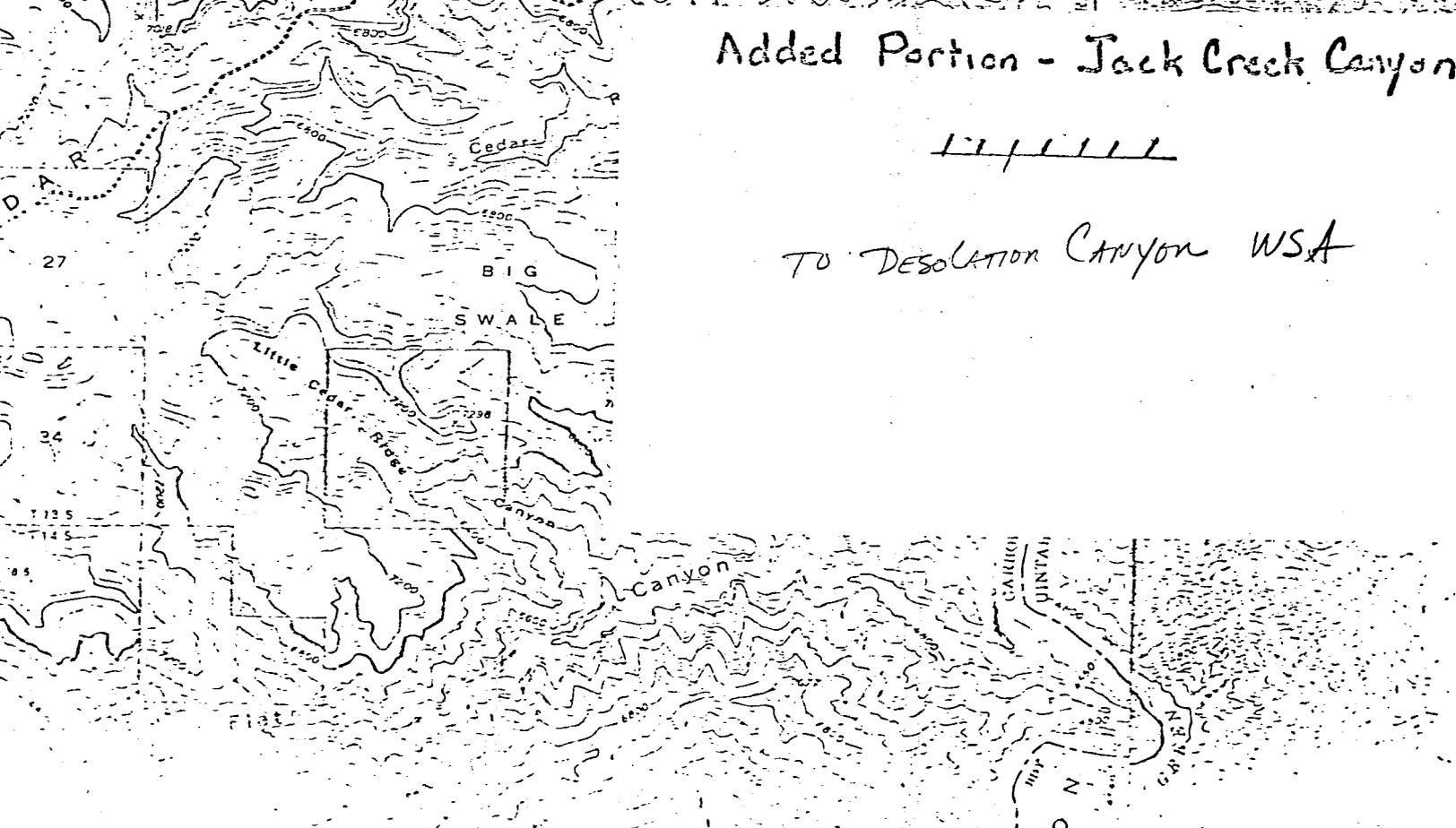
18. THE WELLSITE IS WITHIN A CRITICAL DEER WINTER RANGE. NO CONSTRUCTION OR DRILLING ACTIVITIES WILL BE ALLOWED BETWEEN NOVEMBER 1 AND MAY 15.



Added Portion - Jack Creek Canyon

|||||

TO DESOLATION CANYON WSA



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Getty Oil Company

3. ADDRESS OF OPERATOR
 P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2278' FWL, 121' FSL, Sec. 5, T. 13S, R. 17E, S.L.
 At proposed prod. zone B & M, Carbon County, WY
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.
 U-0684

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Peters Point

8. FARM OR LEASE NAME
 Peters Point

9. WELL NO.
 # 5-14

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 5, T.13S, R.17E

12. COUNTY OR PARISH
 Carbon

13. STATE
 Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 121'

16. NO. OF ACRES IN LEASE 960

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 3100'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5137' ungraded

22. APPROX. DATE WORK WILL START* April 1, 1981

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8" NEW	24#	200'	K-55 160 sacks
7-7/8"	5 1/2" NEW	15.5#	3300'	K-55 250 sacks

Note: Request a Spacing Exception regarding the 121' FSL. The location of the well at this location is due to topographic reasons. Getty Oil Company owns or controls the acreage directly to the south in Section 8.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Area Superintendent DATE 2-16-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] TITLE FOR E. W. GUYNN DISTRICT ENGINEER DATE JUL 24 1981

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
 TO OPERATOR'S COPY
 *See Instructions On Reverse Side

FLARING OR VENTING OF
 GAS IS SUBJECT TO NTL 4-A
 DATED 1/1/80

State 046.

** FILE NOTATIONS **

DATE: Sept. 29, 1981
OPERATOR: Getty Oil Co.
WELL NO: Peter's Point #5-14
Location: Sec. 5 T. 13S R. 17E County: Carbon

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-007-30070

CHECKED BY:

Petroleum Engineer: M.S. Minder 10-2-81

Director: _____

Administrative Aide: Unit Well, ok on boundaries

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Approval Letter Written

Hot Line P.I.

October 2, 1981

Getty Oil Company
P. O. Box 3360
Casper, Wyoming 82602

RE: Well No. Peter's Point #5-14,
Sec. 5, T. 13S, R. 17E,
Carbon County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30070.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS

NOTICE OF SPUD

Caller: O. L. Silliland Getty Oil

Phone: *646-3334 or Casper *307-245-8386

Well Number: Peterspoint #5-14

Location: SE 1/4 W 1/2 Sec. 5, T. 13 S, R. 17 E

County: Carbon State: UT

Lease Number: U-0684

Lease Expiration Date: _____

Unit Name (If Applicable): Peters Point

Date & Time Spudded: 6:00 P.M. 9/28/81

Dry Hole Spudder Rotary

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" hole
8 5/8" surface, TID is 3300 to 3400'

Rotary Rig Name & Number: CRC Co Well Log #66

Approximate Date Rotary Moves In: 9-26-81

FOLLOW WITH SUNDRY NOTICE

Call Received By: Candy

Date: 10-1-81 1:15 P.M.

cc: UT & S
APD Control
DSD
USGS, Ulnal
TAM

RECEIVED
OCT 02 1981

DIVISION OF
OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2278' FWL & 121' FSL of Sec. 5
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-0684

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
Peter's Point

8. FARM OR LEASE NAME
Peter's Point

9. WELL NO.
5-14

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 5 - T13S -R17E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

14. API NO.
--

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5137' Ungraded GL.

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<u>Spud and Set Surface Casing</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded @ 6:00 P.M. on 9/28/81.

Ran surface casing as follows:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt. #/Ft.</u>	<u>Depth Set</u>	<u>Cement Information</u>
12 1/4"	8 5/8"	24#	210'	Cemented w/ 240 sx. of Class H cement. Circulated 5 bbls. of good cement to pit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Oliver B...* TITLE Area Superintendent DATE 10/ 8/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2778' FWL & 121' FSL of Section 5
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-0684

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
Peter's Point

8. FARM OR LEASE NAME
Peter's Point

9. WELL NO.
5-14

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 5-T136-R17E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

14. API NO.
--

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5137' Ungraded GL

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) T.D. and Set Production Casing		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached T.D. of 3300' @ 12:15 P.M. on 10-13-81.

Ran production casing as follows:

Hole Size	Casing Size	Wt. #/Ft.	Depth Set	Cement Information
7 7/8"	5 1/2"	15.5#	3300'	Cemented 1st stage w/ 295 sx. of Class H cement. Opened DV tool @ 1885'. Cement 2nd stage w/ 400 sx. of Class H cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Oliver Bowen TITLE Area Superintendent DATE 10/ /81

Circulated 5 bbl. of cement to surface.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2778' FWL & 121' FSL Section 5
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-0684

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Peter's Point

8. FARM OR LEASE NAME
Peter's Point

9. WELL NO.
5-14

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
5-T13S-R17E

12. COUNTY OR PARISH
Carbon

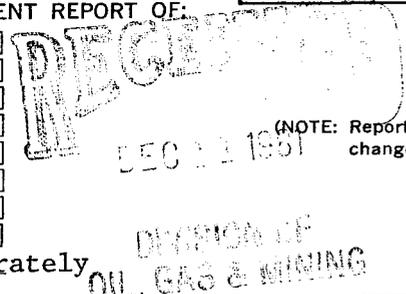
13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
 - FRACTURE TREAT
 - SHOOT OR ACIDIZE
 - REPAIR WELL
 - PULL OR ALTER CASING
 - MULTIPLE COMPLETE
 - CHANGE ZONES
 - ABANDON*

- SUBSEQUENT REPORT OF:
- -
 -
 -
 -
 -
 -
 -



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Produce Upper Wasatch Separately

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We intend to run a retrievable production packer on 2 3/8" OD, 4.7 lb/ft., J-55, EUE, 8RD tubing and set it at 1450' so as to isolate the uppermost productive interval of the Wasatch formation(1240' to 1258') from the remaining sets of Wasatch perforations(2706' to 2714', 2720' to 2726', 2743' to 2771', and 3198' to 3217'). This upper interval will be produced up the annulus with the other intervals produced up the tubing. It is felt that due to indicated formation pressures and the difference in depth, production of all Wasatch intervals together would be detrimental to the productive capability of the well. This course of action was verbally approved by Mr. Martin of the USGS in a phone conversation with Mr. T.I. Marsh of Getty on Friday, December 4, 1981.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

December 17, 1981

Getty Oil Company
P. O. Box 3360
Casper, Wyoming 82602

Re: Well No. Peter's Point #5-14
Sec. 5, T. 13S, R. 17E
Carbon County, Utah

Gentlemen:

This letter is to advise you that ~~the~~ Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC_3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING



CARI FURSE
CLERK TYPIST

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2278' FWL & 121' FSL of Section 5

At top prod. interval reported below same
At total depth same

RECEIVED
DEC 28 1981

**DIVISION OF
OIL, GAS & MINING**

14. PERMIT NO. 43-007-30070 DATE ISSUED 10-27-81

15. DATE SPUNDED 9-28-81 16. DATE T.D. REACHED 10-13-81 17. DATE COMPL. (Ready to prod.) 12-7-81 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5160' KB

20. TOTAL DEPTH, MD & TVD 3300' 21. PLUG, BACK T.D., MD & TVD 3234' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY → ROTARY TOOLS 0'-3300' CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1240'-1258'-Upper interval Wasatch Form. (These two intervals are isolated from each other because of pressure differences)
2707'-3214'-Lower interval Wasatch Form.

25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC-CNL-GR, CBL
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	210'	12 1/4"	240 sx	-
5 1/2"	15.5#	3300'	7 7/8"	695 sx(in two stages)	-
<u>(The upper interval of perfs is producing through the 5 1/2" casing)</u>					

LINER RECORD **TUBING RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2688'	1388'
<u>(The lower interval of perfs is producing thru this tubing)</u>							

31. PERFORATION RECORD (Interval, size and number)

Perfed upper interval with 36 holes @ 2 SPF with DML-23 gram chgs 1240'1258'
Perfed lower interval w/76 holes @ 2 SPF as follows: 2707'-2712' 2748'-2768' 2722'-2725' 3204'-3214'

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1240'-1258'	w/3500 gal 15% Type M acid
2707'-2768'	w/6500 gal 15% Type M; Frac w/68,000 gal X-link gel w/84,000# 10-20 sand.
3204'-3214'	-Acid w/2500 gal 15% HCL;Frac w/34,000 gal X-link gel,360,000SCF of N ₂ & 38,500# of 10-20 sand

33.* PRODUCTION
DATE FIRST PRODUCTION 11-10-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>upper perfs</u>							
<u>12-15-81</u>	<u>24</u>	<u>1/2" orifice</u>	<u>→</u>	<u>-</u>	<u>440</u>	<u>-</u>	<u>-</u>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<u>-</u>	<u>70 psi</u>	<u>→</u>	<u>-</u>	<u>440</u>	<u>-</u>	<u>-</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY O.L. Gilliland

35. LIST OF ATTACHMENTS
Test on perfs - Lower Wasatch interval

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Alan Bowen TITLE Area Superintendent DATE 12-23-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

(Since this completion is considered a "mechanical" dual completion, please see attachment for test on Lower Wasatch perforations)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

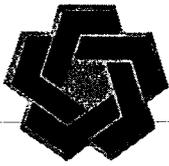
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wasatch	1240'	3214'	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River I	1090'	
Green River II	1170'	
Wasatch Unconf.	1213'	
Wasatch I	1237'	
Wasatch II	1289'	
Middle Wasatch	3195'	

Attachment # I

Wasatch - Test on lower perforations 12-20-81 - Flowed (on a
3-day flow chart) thru 1" orifice (2 3/8" tubing) at an average
20 psi and at a rate of 725 MCFD. Three day SICP = 625 psi.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 13, 1982

Getty Oil Company
P.O. Box 3360,
Casper, Wyoming 82602

Re: Well No. Peter's Point #5-14
Sec. 5, T. 13S, R. 17E
Carbon County, Utah

Gentlemen:

According to our records a "Well Completion Report" filed with this office 12-23-81, from above referred to well, indicates the following electric logs were run: DIL, FDC-CNL-GR, CBL. As of today's date, this office has not received these logs: DIL, FDC-CNL-GR, CBL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 13, 1982

Getty Oil Company
P.O. Box 3360,
Casper, Wyoming 82602

Re: Well No. Peter's Point #5-14
Sec. 5, T. 13S, R. 17E
Carbon County, Utah

Gentlemen:

According to our records a "Well Completion Report" filed with this office 12-23-81, from above referred to well, indicates the following electric logs were run: DIL, FDC-CNL-GR, CBL. As of todays date, this office has not received these logs: DIL, FDC-CNL-GR, CBL.

Rule C-5, General RULes and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Cari Furse
Clerk Typist

D. W. BOWERS	
JAN 18 1982	
HANDLE	INFO
JH	
JF	X
JM	
LN	
MK	
ED	
COPY TO:	
COPY FOR:	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2278' FWL & 121' FSL of Sec. 5
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

5. LEASE
U-0684

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
Peters Point

8. FARM OR LEASE NAME
Peters Point

9. WELL NO.
5-14

10. FIELD OR WILDCAT NAME
Wildcat-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 5-T13S-R17E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

14. API NO.
-

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5167' Upgraded GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Notice of Intent to Change Plans

RECEIVED
NOV 10 1982

**DIVISION OF
OIL, GAS & MINING**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Testing of this well was completed on 12-20-81. Since then, we have been producing the Lower Wasatch perms 2707'-3214' through a packer set @ 1388' with 2 3/8" tbg set @ 2688'. The Upper Wasatch perms 1240'-1258' above the pkr have been producing through the annulus.

Getty Oil Co. requests permission to pull out of the hole with the 2 3/8" tbg & pkr, TIH w/ one open-ended tubing string, and produce all of the Wasatch perms together (1240'-3214'). We then plan to install plunger lift.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct _____ Area
SIGNED [Signature] TITLE Superintendent DATE 11-5-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2278' FWL and 121' FSL of Sec. 5
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-0684

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Peter's Point

9. WELL NO.
5-14

10. FIELD OR WILDCAT NAME
Wildcat - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 5-T13S-R17E

12. COUNTY OR PARISH | 13. STATE
Carbon | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5137' Ungraded GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
 - FRACTURE TREAT
 - SHOOT OR ACIDIZE
 - REPAIR WELL
 - PULL OR ALTER CASING
 - MULTIPLE COMPLETE
 - CHANGE ZONES
 - ABANDON*

SUBSEQUENT REPORT OF:

JUN 22 1983
DIVISION OF
OIL, GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Subsequent report of pulling packer and producing all perfs.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1-21-83, TOH w/ 2 3/8" production tubing and packer. TIH w/ 2 3/8" production tubing. Set S.N. at 2688'. All perforations 1240'-1258' (Upper) and 2707'-3214' (Lower) are being produced through this one tubing string.

On 2-5-83, lowered tubing and set S.N. at 3153'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE 6-16-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Texaco Inc., Operator for Texaco Producing Inc.</p> <p>3. ADDRESS OF OPERATOR 4601 DTC Blvd., Denver, Colorado 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <i>Peters Point</i></p> <p>9. WELL NO. <i>5-14</i></p> <p>10. FIELD AND POOL, OR WILDCAT <i>Sec 5 13S 17E</i></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>		
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	<p>12. COUNTY OR PARISH</p>	<p>13. STATE</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Notice of Change of Operator from Getty Oil Company to Texaco Inc., the duly authorized Operator for Texaco Producing Inc. (TPI) for the attached wells.

RECEIVED

JAN 31 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Farmington Dist. Mgr. DATE 1-28-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

<u>Well Name</u>	<u>Well No.</u>	<u>Type</u>	<u>API No.</u>	<u>¼ ¼ -Sec-TWP-RGE</u>	<u>County</u>	<u>Lease No.</u>
Beard	1-3	Gas	43-007-30048	NWSE 3 -13S-16E	Carbon	U-9153
Jack Canyon	10	Oil	43-007-30032	SWSW 33 -12S-16E	Carbon	SL-069551
Jack Canyon	4	Oil	43-007-15578	NWSW 33- 12S-16E	Carbon	SL-069551
Jack Canyon	5	Oil	43-007-15579	NWNE 32 -12S-16E	Carbon	ML-2927A
Jack Canyon	7	Oil	43-007-15580	SENE 33 -12S-16E	Carbon	SL-069551
Jack Canyon	8	Oil	43-007-30031	NWNE 32 -12S-16E	Carbon	ML-21029
Jack Canyon	3	Oil	43-007-15577	SESW 28-12S-16E	Carbon	SL-071595
Jack Canyon	9	Oil	43-007-30029	SENE 33-12S-16E	Carbon	SL-069551
Jack Canyon	101-A	Gas	43-007-30049	SESE 33-12S-16E	Carbon	SL-069551
Peters Point	1	Gas	43-007-10216	SWSW 6-13S-17E	Carbon	U-0744
Peters Point	13	Gas	43-007-30035	NWSE 12-13S-16E	Carbon	U-0719
Peters Point	2	Gas	43-007-15391	NESW 36-13S-16E	Carbon	U-0681
Peters Point	3	Gas	43-007-05056	SWSE 8-13S-17E	Carbon	U-0725
Peters Point	4	Gas	43-007-15393	NWNW 24-13S-16E	Carbon	U-0741
Peters Point	9	Gas	43-007-30023	SWNE 17-13S-16E	Carbon	U-0681
Peters Point	14-9	Gas	43-007-30069	NESE 14-13S-16E	Carbon	U-0719
Peters Point	5-14	Gas	43-007	SESW 5-13S-17E	Carbon	U-0684
East Canyon Un.A	44-12	Gas	43-019-16205	SENE 12-16S-24E	Grand	U-04967
East Canyon Un.A	42-13	Oil	43-019-16204	SENE 13-16S-24E	Grand	U-05059
East Canyon Un.B	22-17	Gas	43-019-16202	SWNW 17-16S-25E	Grand	U-05059-B
Horse Point Un.	1X	Gas	43-019-16206	NWNE 14-16S-23E	Grand	U-05084
Peters Point	8	Gas	43-007-10481	SESW 34-12S-16E	Carbon	SL-071595
Horse Point Un.	2	Gas	43-019-31148	SWNW 11-16S-23E	Grand	U-05084

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instruction
reverse side)

100729

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Producing Inc., Producing Dept.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1629, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. See Below
		10. FIELD AND POOL, OR WILDCAT Peters Point
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Below
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Site Security Diagrams

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached, please find copies of the site security diagrams for the following facilities located in the Peters Point field. Revised site security diagrams will be submitted as modifications occur at these sites.

Peters Point Well #1	SW SW	Sec. 6, T13S-R17E
Peters Point Well #2	NE SW	Sec. 36, T12S-R16E
Peters Point Well #3	SW SE	Sec. 8, T13S-R17E
Peters Point Well #4	NW NW	Sec. 23, T13S-R16E
Peters Point Well #9	SE NE	Sec. 1, T13S-R16E
Peters Point #5-14	SE 1/4 W 1/2	Sec. 5, T13S-R17E
Peters Point #14-9	NE SE	Sec. 14, T13S-R16E
Peters Point Compressor	SE SW	Sec. 27, T12S-R16E

RECEIVED
OCT 02 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED A.M. Medina TITLE Area Supt. DATE 9-24-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
BLM-UNR

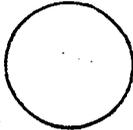
*See Instructions on Reverse Side

GETTY OIL COMPANY
SITE SECURITY LEGEND

WELLHEAD



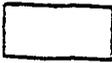
TANK



SEPARATOR



HEATER TREATER



DEHYDRATOR



METER RUN



RECYCLE PUMP



S.W. DISPOSAL PUMP



LACT UNIT



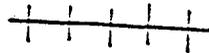
LINE HEATER



FREE WATER KNOCKOUT



FENCE



SURFACE LINE



BURIED LINE



VALVE



BULL OR FLAT PLUG



Orig. Dated
9-8-83

Revised
3-29-84

Updated
5-1-84

Operator: Getty Oil Company

System: Closed

Gas Purchaser: Uinta Pipeline Company

Gas Sales Meter No: 79-H-7400

1/2" Orifice
3" Meter Run

Well: Peter's Point #5-14

SE/4 of W/2

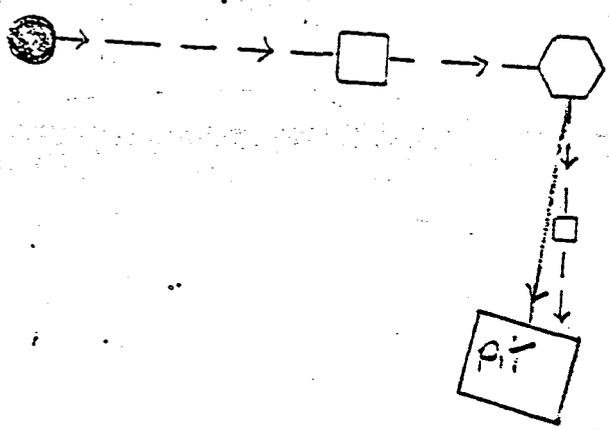
Location: Sec. 5 Twp. 13S Rng. 17E

County: Carbon State: UT

Lease No: U-0684

↑ N

GAS WELL ONLY



O.K.

RECEIVED
OCT 24 1986

August 18, 1986

DIVISION OF
OIL, GAS & MINING

Utah Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: Notice of Transfer of Owner/Operator
Peters Point Federal Unit

The Division of Oil, Gas, and Mining is hereby notified that Texaco Producing Inc. has assigned all its oil and gas leasehold rights in the properties and wells named in Attachment A to Darrel Hadden and Thomas D. Harrison. Further, effective October 10, 1986, Texaco Inc. is no longer the Operator of the named properties and wells. The New Operator accepts responsibility and liability under its good and sufficient Blanket Bond for proper plugging and surface restoration of all the wells named in Attachment A.

Former Operator:

TEXACO INC.

Signed

John Schell
Attorney In Fact for Texaco Inc.

Date

7 Oct 86

New Operator:

Signed

Thomas D Harrison

Title

Partner

Date

7 Oct 86

ATTACHMENT A

NOTICE OF TRANSFER OF OWNER/OPERATOR
 TO UTAH DIVISION OF OIL, GAS, AND MINING

Per 2470

Name of Lease or Unit: Peters Point Federal Unit

County: Carbon

Location

<u>Well No.</u>	<u>1/4</u>	<u>1/4</u>	<u>1/4</u>	<u>Sec</u>	<u>Twp</u>	<u>Rge</u>
<i>4300710216 WST</i> 1 Fed U-0744	C	NE	SE	6	13S	17E <i>2470</i>
15391 2 Fed UT-0681	SW	NE	SW	36	12S	16E <i>2470</i>
15392 3 Fed U-0725	SW	SW	SE	8	13S	17E <i>2470</i>
<i>GARY</i> 15393 4 Fed U-0741	NW	NW	NW	24	13S	16E <i>2465</i>
30023 9 Fed U-0681	NE	SE	NE	1	13S	16E <i>2470</i>
30070 5-14 Fed U-0684	SE	SE	SW	5	13S	17E <i>2470</i>
<i>GARY</i> 30069 14-9 Fed U-0683	C	NE	SE	14	13S	16E <i>02465</i>



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ATTN DARREL HADDEN
HADDEN & HARRISON
13381 N. DRY FORK CANYON
VERNAL UT 84078

Utah Account No. N7228

Report Period (Month/Year) 1 / 92

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
✓ BATES 9-1 4301330469 00530 04S 06W 9	GR-WS		FEE (TD 8040')		
✓ JACK CANYON #101-A 4300730049 02455 13S 16E 4	DKTA		SL-069551	CA CR211	Bfm Approved 5-14-92
✓ PETERS POINT #4 4300715393 02465 13S 16E 24	WSTC		U-0741	Peters Point Unit	Bfm Approved 6-26-92
✓ PETERS POINT #14-9 4300730069 02465 13S 16E 14	GRRV		U-03333	Peters Point Unit	Bfm Approved 6-26-92
✓ PETERS POINT #1 4300710216 02470 13S 17E 6	WSTC		U-0744	Peters Point Unit	Bfm Approved 6-26-92
✓ PETERS POINT #2 4300715391 02470 12S 16E 36	WSTC		U-0681	Peters Point Unit	Bfm Approved 6-26-92
✓ PETERS POINT #3 4300715392 02470 13S 17E 8	WSTC		U-0725	Peters Point Unit	Bfm Approved 6-26-92
✓ PETERS POINT #9 4300730023 02470 13S 16E 1	WSTC		U-0681	Peters Point Unit	Bfm Approved 6-26-92
✓ PETERS POINT #5-14 4300730070 02470 13S 17E 5	WSTC		U-0684	Peters Point Unit	Bfm Approved 6-26-92
✓ LANDSDALE FED 1-11 4304731024 02725 07S 24E 11	GRRV		U-38430		
✓ REIMANN 10-1 4301330460 06410 04S 06W 10	GR-WS		FEE (TD 7146')	CA 90195	Bfm Approved 5-14-92
✓ TRIBAL #11-1 4301330482 06415 04S 06W 11	GR-WS		14-20-H62-3454		
✓ SHARPLES 1 GOVT PICKRELL 4300716045 07030 12S 15E 11	WSTC		U-013064	Nine mile Cyn Unit	Bfm Approved 6-26-92
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

MCKAY, BURTON & THURMAN

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW
SUITE 1200 KENNECOTT BUILDING
10 EAST SOUTH TEMPLE STREET
SALT LAKE CITY, UTAH 84133
(801) 521-4135

OF COUNSEL
DAVID L. MCKAY
WILLIAM T. THURMAN
TELEFAX 801-521-4252

WILFORD M. BURTON
BARRIE G. MCKAY
WILLIAM THOMAS THURMAN
DAVID L. BIRD
R. KIMBALL MOSIER
REID TATEOKA
STEPHEN W. RUPP
JOEL T. MARKER
SCOTT C. PIERCE
MONA LYMAN
HARRY CASTON
SHAWN G. TURNER

February 20, 1992

TO THE CREDITORS OF HADDEN & HARRISON,
JOINT VENTURE

*Re: Notice of Dissolution of Joint Venture and Sale of Assets
and Assumption of Liabilities by YM Oil Corporation*

NOTICE IS HEREBY GIVEN of the dissolution of Hadden & Harrison, a joint venture, effective January 31, 1992. As of that date Hadden & Harrison ceased carrying on active operations and began a process of winding up its affairs pursuant to the provisions of 48-1-1 U.C.A. As of January 31, 1992 neither Darrel Hadden nor Thomas D. Harrison have any further authority to act on behalf of the Hadden & Harrison joint venture to carry on any further business or to incur any additional claims, debts or other obligations for the joint venture, except as is necessary to wind up the affairs of the joint venture.

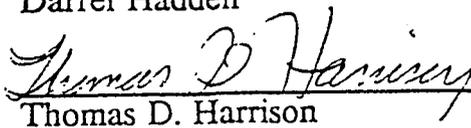
NOTICE IS ALSO GIVEN of the transfer and sale of the assets of the Hadden & Harrison joint venture to YM Oil Corporation, a Colorado corporation, and the assumption of all obligations of Hadden & Harrison joint venture by YM Oil effective January 31, 1992. Under the terms of the sale agreement YM Oil has agreed to assume and satisfy all obligations of the Hadden & Harrison joint venture. You may contact YM Oil at the following address:

Paul L. McCulliss
President
YM Oil Corporation
P.O. Box 13557
Denver, CO 80201
Telephone: (303) 292-5458

COPY



Darrel Hadden



Thomas D. Harrison

Very truly yours,

MCKAY, BURTON & THURMAN



Joel T. Marker

Attorneys for Hadden & Harrison, a Utah
joint venture

McKAY, BURTON & THURMAN

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW
SUITE 1200 KENNECOTT BUILDING
10 EAST SOUTH TEMPLE STREET
SALT LAKE CITY, UTAH 84133
(801) 521-4135

OF COUNSEL
DAVID L. MCKAY
WILLIAM T. THURMAN
TELEFAX 801-521-4252

WILFORD M. BURTON
BARRIE G. MCKAY
WILLIAM THOMAS THURMAN
DAVID L. BIRD
R. KIMBALL MOSIER
REID TATEOKA
STEPHEN W. RUPP
JOEL T. MARKER
SCOTT C. PIERCE
MONA LYMAN
HARRY CASTON
SHAWN D. TURNER

March 6, 1992

RECEIVED

MAR 09 1992

DIVISION OF
OIL GAS & MINING

Dianne R. Nielson
Division of Oil, Gas & Mining
No. 3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

Re: Hadden & Harrison
Instructions for Delivery of Proceeds of Reclamation Surety

Dear Ms. Nielson:

I represent Hadden & Harrison joint venture and I am writing to you to request your assistance in a matter relating to the joint venture's reclamation surety. As you know, the Division of Oil, Gas & Mining holds Certificate of Deposit No. 160354 (on deposit at First Interstate Bank in Park City) in the amount of \$30,000.00 as a reclamation surety. Effective January 31, 1992 Hadden & Harrison sold its oil and gas operations to YM Oil Corporation, a Colorado corporation. Pursuant to the terms of the Assets Sale Agreement between Hadden & Harrison and YM Oil Corporation, YM Oil Corporation is required to submit a replacement bond with the Division of Oil, Gas & Mining so that the reclamation surety represented by Certificate No. 160354 may be returned to Hadden & Harrison.

I have discussed this matter with Bill Stone of First Interstate Bank in Park City. Mr. Stone indicates that in order to cash in Hadden & Harrison's reclamation surety you should return Certificate No. 160354 to Mr. Stone with the certificate endorsed by the State of Utah. Mr. Stone will then remit to you a check payable to the State of Utah for the then present value of the certificate of deposit. Mr. Stone represented to me that the amount of the certificate of deposit as of March 5, 1992 is \$31,163.83. Upon receipt of the proceeds of the certificate of deposit you should forward those funds to me as attorney for Hadden & Harrison joint venture to be held and disbursed pursuant to an agreement between Darrel Hadden and Thomas D. Harrison. If you have any concerns regarding this suggested procedure, please notify me immediately.

Dianne R. Nielson
March 6, 1992
Page 2

Additionally, please notify me, if possible, when YM Oil has placed its replacement bond with the Division.

Thank you for your kind attention to this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "Joel T. Marker". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Joel T. Marker

JTM:als
08015

cc: Darrel Hadden
Jeffrey C. Swinton
Paul L. McCulliss
Bill Stone

EXHIBIT A

TO

ASSIGNMENT, BILL OF SALE AND CONVEYANCE by ~~and between Thomas D. Harrison, Assignor, and Darrel Hadden, Assignee, effective at 7:00 A.M., local time, on June 10, 1991. This Exhibit consists of 28 pages.~~

FROM T.
HARRISON,
ET AL. TO
YM OIL CORP.

All of Assignor's right, title and interest now or hereafter acquired in and to the following real property.

Peters Point Federal Unit, Carbon County, Utah

Township 12 South, Range 16 East, SLM

Section 25: S/2
Section 26: Lots 6, 7, E/2SW, SE
Section 27: S/2
Section 34: All
Section 35: Lots 1, 2, 3, 4, E/2W/2, E/2
Section 36: All

Township 13 South, Range 16 East, SLM

Section 1: Lots 1, 2, 3, 4, S/2
Section 12: All
Section 13: All
Section 14: E/2
Section 23: E/2
Section 24: All

Township 12 South, Range 17 East, SLM

Section 30: SW
Section 31: All
Section 32: S/2

Township 13 South, Range 17 East, SLM

Section 4: W/2
Section 5: Lots 1, 2, 3, 4, S/2
Section 6: Lots 1, 2, 3, 4, 5, E/2W/2S/2, E/2S/2
Section 7: Lots 1, 2, 3, 4, E/2W/2, E/2
Section 8: All
Section 9: W/2
Section 16: NW
Section 17: N/2
Section 18: Lots 1, 2, E/2NW, NE

Jack Canyon Area, Carbon County, Utah

Township 12 South, Range 16 East, SLM

Section 33: S/2, S/2NE, E/2NW

Township 13 South, Range 16 East, SLM
Section 3: Lots 3, 4, SW
Section 4: Lots 1, 2, 3, 4, S/2

Together with all of Assignor's right, title and interest,
now owned or hereafter acquired, in and to the following wells:

Peters Point Well Nos. 1, 2, 3, 4, 9, 13, 5-14 and 14-9

Jack Canyon #101A

Together with all of Assignor's right, title and interest,
now owned or hereafter acquired, in and to Bureau of Land
Management Right-of-Way Permit U-40096.

Together with all of Assignor's right, title and interest,
now owned or hereafter acquired, in and to the following leases:

FEDERAL OIL AND GAS LEASES

1. Date: July 1, 1951
Lessor: Lease No. U-0681
Lessee: A. L. Manning
Description: S/2 Section 25: Lots 6, 7, E/2SW, SE Section
26: E/2 Section 35 and S/2 Section 36-12S-
16E and all Section 1-13S-16E
2. Date: March 1, 1951
Lessor: Lease No. U-0683
Lessee: A. L. Manning
Description: All Section 13 and E/2 Section 23-13S-16E
3. Date: July 1, 1951
Lessor: Lease No. U-0684
Lessee: A. L. Manning
Description: All Section 5-13S-17E
4. Date: July 1, 1951
Lessor: Lease No. U-0685
Lessee: A. L. Manning
Description: All Section 7 and N/2 Section 17-13S-17E
5. Date: March 1, 1951
Lessor: Lease No. U-0719
Lessee: Anelea M. Garbett
Description: All Section 12 and E/2 Section 14-13S-16E
6. Date: March 1, 1951
Lessor: Lease No. U-0725
Lessee: Analea Garbett
Description: All Section 8 and N/2 Section 18-13S-17E

McKAY, BURTON & THURMAN

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW
SUITE 1200 KENNECOTT BUILDING
10 EAST SOUTH TEMPLE STREET
SALT LAKE CITY, UTAH 84133
(801) 521-4135

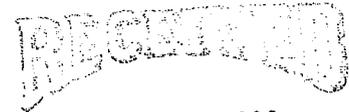
OF COUNSEL

DAVID L. MCKAY
WILLIAM T. THURMAN

TELEFAX 801-521-4252

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STEPHEN W. RUPP
JOEL T. MARKER
SCOTT C. PIERCE
MONA LYMAN
HARRY CASTON
SHAWN D. TURNER

March 11, 1992



MAR 12 1992

DIVISION OF
OIL, GAS & MINING

R. J. Firth
Associate Director, Division of Oil,
Gas & Mining
#3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

*Re: Hadden & Harrison, joint venture
Documents regarding sale of operating assets to YM Oil Corporation*

Dear Mr. Fifth:

In response to my letter of March 6, 1992 to Dianne R. Nielson, Lisha Romero of your office called to request copies of documents evidencing the sale of Hadden & Harrison's operating assets to YM Oil Corporation. Therefore, I have enclosed with this letter copies of the following documents:

1. Assets Sale Agreement between Hadden & Harrison and YM Oil Corporation, dated December 4, 1991. Please note that the Assets Sale Agreement contains signatures of Darrel Hadden and Thomas D. Harrison of Hadden & Harrison, as well as that of Paul L. McCulliss, president of YM Oil Corporation. Please also note on page 14 the address for YM Oil Corporation is as follows:

Paul L. McCulliss
YM Oil Corporation
P.O. Box 13557
Denver, CO 80201

I have also included a copy of Exhibit "C" to the Assets Sale Agreement which indicates that the certificates of deposit held by First Interstate Bank of Park City in favor of the Division of Oil & Gas are assets that were excluded from the sale to YM Oil Corporation and those certificates of deposit, upon release by the State, shall remain property of Hadden & Harrison.

R. J. Firth
March 11, 1992
Page 2

2. Also enclosed is a copy of the Assignment, Bill of Sale and Conveyance, between Thomas D. Harrison, Darrel Hadden and Hadden & Harrison and YM Oil Corporation, dated January 31, 1992.

If you have any further questions regarding these documents or the matters addressed in my letter of March 6, 1992, please give me a call.

Very truly yours,



Joel T. Marker

JTM:als
08015

Enclosures

cc (w/o encl.): Darrel Hadden
Jeffrey C. Swinton
Paul L. McCulliss

RECEIVED

MAR 12 1992

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

DIVISION OF
OIL GAS & MINING

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE (this Assignment"), effective at 7:00 a.m., Utah time, on January 31, 1992, (the "Effective Time"), is made by THOMAS D. HARRISON with an address of 2444 Morningstar Court, Park City, Utah 84060, DARREL HADDEN with an address of 13381 North Dry Fork Canyon, Vernal, Utah 84078, and HADDEN & HARRISON, a Joint Venture, with an address of 13381 North Dry Fork Canyon, Vernal, Utah 84078 ("Assignors") to YM OIL CORPORATION with an address of P.O. Box 13557, Denver, Colorado 80201 ("Assignee").

FOR TEN DOLLARS (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignors do hereby transfer, grant, sell, convey and assign unto Assignee, its heirs, successors and assigns, the following (all of which are herein referred to as the "Properties"):

- A. All of Assignors' right, title and interest in and to the lands, Oil and Gas Leases, and Wells described in attached and incorporated Exhibit "A".
- B. All of Assignors' right, title and interest in and to all petroleum, hydrocarbons, associated gases and products, and all other materials produced or derived from the lands covered by the subject Oil and Gas Leases at and after the Effective Time.
- C. All of Assignors' right, title and interest in and to all oil and gas Wells, injection Wells, fixtures, equipment, tanks, oil in tanks and all other improvements now or as of the Effective Time appurtenant to the Properties or used or held for use in connection with the operation of the Properties.
- D. All of Assignors' right, title and interests in and to all permits, licenses, documents and agreements relating to the Properties including, without limitation, the following:

Operating, partnership, joint venture, limited partnership, farmout, farmin, dry hole, bottom hole, acreage contribution, and purchase and acquisition agreements, area of mutual interest agreements, salt water disposal agreements, servicing contracts, easements, surface use and/or right-of-way agreements, permits, licenses, unitization, communitization or pooling agreements, declarations or governmental orders relating to pooling or unitization.
- E. All of Assignors' files, records, information and data relating to the Properties including, without limitation, title records (including abstracts of title, title opinions, certificates of title and title curative documents), contracts, correspondence, geological, geophysical and seismic records, data and information, production records, electric logs, core production curves and all related documents.
- F. All Assignors' right, title and interest, whether or not described hereinbefore, in Hadden & Harrison Joint Venture.

TO HAVE AND TO HOLD the Properties unto Assignee, its heirs, successors and assigns, subject to the following:

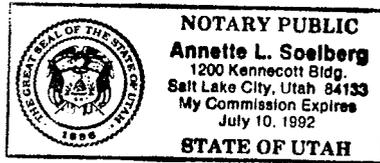
1. The Properties are conveyed to Assignee without warranty of fitness for a particular purpose or of title, express, implied or statutory.
2. Unless provided otherwise, all recording references in Exhibit "A" are to the official real property records of the county or counties in which the Properties are located.
3. All covenants and obligations provided for in this Assignment shall be deemed to be covenants running with the land and the leasehold estates therein and any transfer or other disposition of the Properties, except as otherwise provided in this Assignment, shall be made subject to the terms and conditions of this Assignment.
4. This Assignment and the provisions herein contained shall be binding upon and inure to the benefit of the Assignee, its heirs, successors, legal representatives and assigns, and shall be binding upon and inure to the benefit of Assignors, their heirs, successors, legal representatives and assigns.
5. Assignors agree to execute such other documents as may be required by governmental and tribal authority to effect the transfer hereby made with all appropriate agencies. Separate assignments of the Properties shall be executed on officially approved forms by Assignors and Assignee in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, powers and privileges set forth in this Assignment as fully as though they were set forth in each such assignment. The Properties conveyed by such separate assignments are the same, and not in addition to, the Properties conveyed hereby.
6. Assignee hereby accepts this Assignment and thereby agrees to bear and assume its proportionate share of all obligations, duties and liabilities under the Oil and Gas Leases and hereby adopts, ratifies, and agrees to be bound by the terms thereof, including, without limitation, all environmental and plugging liability attributable thereto.
7. Whether or not correctly described in Exhibit "A", it is the intent of Assignors and Assignee that this Assignment serve to transfer to Assignee all of Assignors' right, title and interest in and to all Assignors' oil and gas Wells situated in Carbon, Duchesne and Uintah Counties, Utah, together with all personalty associated in any manner whatsoever therewith, and all of Assignors' right, title and interest in and to all oil and gas leasehold rights in connection with lands situated in Carbon, Duchesne and Uintah Counties, Utah.

STATE OF UTAH)
) SS.
COUNTY OF Salt Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 24th day of January, 1992, by DARREL HADDEN, individually.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



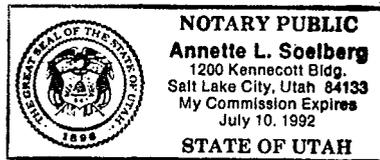
Annette L. Soelberg
Notary Public

STATE OF UTAH)
) SS.
COUNTY OF Salt Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 21st day of January, 1992, by DARREL HADDEN and THOMAS D. HARRISON, as General Partners of HADDEN & HARRISON, a Joint Venture.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



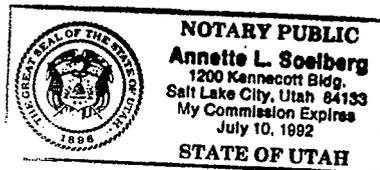
Annette L. Soelberg
Notary Public

STATE OF UTAH)
) SS.
COUNTY OF Salt Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 28th day of January, 1992, by PAUL L. McCULLISS, as President of YM OIL CORPORATION.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



Annette L. Soelberg
Notary Public

DDD: (Assign,Bill Sale,Convey/Hadden & Harrison - YM Oil Corp.)

RECEIVED
STATE TAX COMMISSION

APR 15 1992

RECEIVED BY
Auditing Division

HADDEN & HARRISON JOINT VENTURE
13381 N. Dryfork Cyn
Vernal, Utah 84078
(801) 789-8501

April 11, 1992

Utah State Tax Commission
160 E 300 S
Salt Lake City, Utah 84134-0550

Dear Sirs:

Effective January 31, 1992 Hadden & Harrison ceased its operations on all producing entities listed on the enclosed return. Also enclosed is a copy of a letter giving notice of dissolution and sale of assets.

Hadden & Harrison is hereby requesting that you close our conservation and severance tax accounts # N7228 on the above effective date. Our quarterly severance tax return will be filed as soon as we receive them from the state.

The enclosed quarterly conservation tax return only includes January production and tax payment.

If we need to file additional forms or you need more information please contact me at the above address.

Sincerely,


Darrel Hadden

COPY

RECEIVED

APR 17 1992

DIVISION OF
OIL GAS & MINING

Bureau of Land Management
Branch of Fluid Minerals (U-922)
324 South State Street
Salt Lake City, Utah 84111-2303

RECEIVED

JUN 29 1992

DIVISION OF
OIL GAS & MINING

June 26, 1992

COPY

McCulliss Resources Company, Inc.
621 17th Street, Suite 2155
Denver, Colorado 80293

RE: Peters Point Unit
Carbon County, Utah

Gentlemen:

We received an indenture whereby Hadden & Harrison resigned as Operator and McCulliss Resources Company, Inc. was designated as Operator for the Peters Point Unit, Carbon County, Utah.

The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of June 26, 1992. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations in the Peters Point Unit. Please advise all interested parties of the change in unit operator.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Peters Point Unit will be covered by your statewide (Utah) oil and gas bond No. 0896.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-942
File - Peters Point Unit (w/enclosure)
MMS - Reference Data Branch
Agr. Sec. Chron
Fluid Chron.

U-922:TAThompson:tt:06-26-92

WELL STATUS REPORTS
UTAH STATE OFFICE

*1 INSPECTION ITEM = 891000007A PETERS POINT AS A

% OPERATOR = HADDOEN-HARRISON JMT VMT

API NUMBER	WELL NUMBER	GTOT	SEC	TWN	RNG	WELL STATUS	LEASE NUMBER	DISTRICT	TYPE
43007102160091 1	2444	8	138	17E	85W	UT00744		NDAB, UT	F
43007153410081 2	NEEK	26	128	18E	88E	UT00689		NDAB, UT	F
43007183920081 3	848E	8	138	17E	85W	UT00738		NDAB, UT	F
43007300700091 5-14	822W	8	138	17E	85W	UT00884		NDAB, UT	F
43007300230081 5	8EVE	1	138	18E	85W	UT00681		NDAB, UT	F

*2 INSPECTION ITEM = 891000007B PETERS POINT BR A-B

% OPERATOR = HADDOEN-HARRISON JMT VMT

43007300890081 14-9	NEBE	14	138	18E	88E	UT00719		NDAB, UT	F
43007153931081 4	844W	26	138	18E	85W	UT00741		NDAB, UT	F



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

July 6, 1992

Paul McCulliss
McCulliss Resources Company, Inc.
621 17th Street, Suite 2155
Denver, Colorado 80293

Dear Mr. McCulliss:

Re: Operator Change, Hadden & Harrison to McCulliss Resources Company, Inc., for wells located in Carbon, Duchesne and Uintah County, Utah.

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Romero
Administrative Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/lcd

Routing:	
1. LCR	7-LCR
2. DTS	DTS
3. VLC	VLC
4. RJF	RJF
5. RWM	RWM
6. ADA	ADA

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not-applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-31-92)

TO (new operator)	<u>MCCULLISS RESOURCES CO., INC.</u>	FROM (former operator)	<u>HADDEN & HARRISON</u>
(address)	<u>621 17TH ST., STE 2155</u>	(address)	<u>13381 N. DRY FORK CANYON</u>
	<u>DENVER, CO 80293</u>		<u>VERNAL, UT 84078</u>
	<u>PAUL MCCULLISS, PRES.</u>		<u>DARREL HADDEN</u>
	phone <u>(303) 292-5458</u>		phone <u>(801) 789-8501</u>
	account no. <u>N 6940 (EFF 7-1-92)</u>		account no. <u>N7228</u>

***PAUL MCCULLISS ALSO PRES. OF YM OIL CORPORATION/DENVER**

Well(s) (attach additional page if needed):

Name: <u>PETERS PT 5-14/WSTC</u>	API: <u>43-007-30070</u>	Entity: <u>2470</u>	Sec <u>5</u> Twp <u>13S</u> Rng <u>17E</u>	Lease Type: <u>U-0684</u>
Name: <u>SHARPLES 1/WSTC</u>	API: <u>43-007-16045</u>	Entity: <u>7030</u>	Sec <u>11</u> Twp <u>12S</u> Rng <u>15E</u>	Lease Type: <u>U-013064</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-9-92/3-12-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-12-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: _____ *(3-10-92, 3-17-92, 5-14-92, 7-1-92)*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-1-92)*
6. Cardex file has been updated for each well listed above. *(7-1-92)*
7. Well file labels have been updated for each well listed above. *(7-1-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-1-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- For 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILING

- For 1. Copies of all attachments to this form have been filed in each well file.
- For 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-0684

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Peters Point Unit Area

8. Well Name and No.
Peters Point #5-14

9. API Well No.
43-007-30070

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Carbon County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
 Well Well Other

2. Name of Operator

Wasatch Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 699, Farmington, UT. 84025-0699 (801) 451-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/4SW/4; Section 5, Township 13 South, Range 17 East, SLM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Wasatch Oil & Gas Corporation has succeeded McCulliss Resources Co., Inc. as operator of the above described well, effective January 13, 1999.

14. I hereby certify that the foregoing is true and correct

Signed *D. G. [Signature]* Title Agent Date 1/30/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

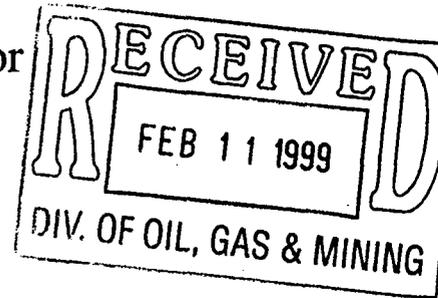
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

Wasatch Oil & Gas Corporation
P.O. Box 699
Farmington, Utah 84025-0699

COPY

February 10, 1999

Re: Peters Point Unit
Carbon County, Utah

Gentlemen:

On January 19, 1999, we received an indenture dated January 13, 1999, whereby McCulliss Resources Company, Inc. resigned as Unit Operator and Wasatch Oil & Gas Corporation was designated as Successor Unit Operator for the Peters Point Unit, Carbon County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 10, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Peters Point Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1128 will be used to cover all operations within the Peters Point Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group UT932
File - Peters Point Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/10/99

RESIGNATION OF UNIT OPERATOR

PETERS POINT UNIT AREA

COUNTY OF CARBON

STATE OF UTAH

UNIT AGREEMENT NO. 14-08-001-307

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Argyle Unit Area, Carbon County, Utah, McCulliss Resources Co., Inc., the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

**DESIGNATION OF
SUCCESSOR UNIT OPERATOR**

PETERS POINT UNIT AREA

COUNTY OF CARBON

STATE OF UTAH

This indenture, dated as of the 13th day of January, 1999, by and between Wasatch Oil & Gas Corporation, hereinafter designated as "First Party," and the owners of unitized working interests, hereinafter designated as "Second Parties,"

Witnesseth: Whereas under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 6 day of August, 1952, approved a unit agreement Peters Point Unit Area, wherein Wasatch Oil & Gas Corporation is designated as Unit Operator, and

Whereas said McCulliss Resources Company, Inc. has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereof; and

Whereas the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties, and obligations of Unit Operator under the said unit agreement:

Now, therefore, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the

First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the Peters Point Unit Area unit agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said unit agreement; said Unit agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said unit agreement were expressly set forth in this instrument.

In witness whereof, the parties hereto have executed this instrument as of the date hereinabove set forth.

First Party
Wasatch Oil & Gas Corporation

BY: Todd Cusick
Todd Cusick, President

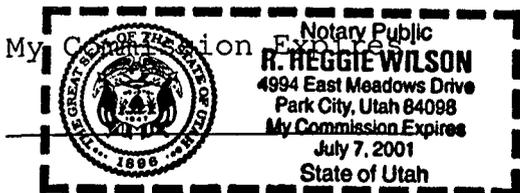
Second Party
McCulliss Resources Company, Inc.

BY: Paul L. McCulliss
Paul L. McCulliss

STATE OF UTAH }
 }
COUNTY OF DAVIS }

The foregoing instrument was acknowledged before me this 13th day of January, 1999, by Todd Cusick, President of Wasatch Oil & Gas Corporation.

WITNESS my hand and official seal.



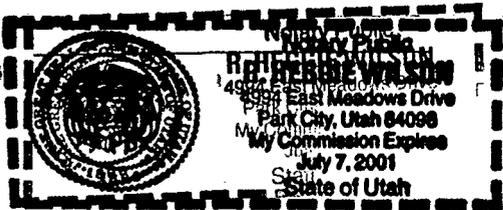
R. Reggie Wilson
Notary Public

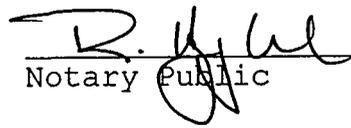
STATE OF UTAH }
 }
COUNTY OF DAVIS }

The foregoing instrument was acknowledged before me this 13th day of January, 1999, by Paul L. McCulliss, President of McCulliss Resources Company Inc.

WITNESS my hand and official seal.

My Commission Expires:




Notary Public

Peters Point Unit Wells

Peters Point #2	Township 12 South, Range 16 East, Section 36: NE/4SW/4
Peters Point #9	Township 13 South, Range 16 East, Section 1: SE/4NE/4
Peters Point #14-9	Township 13 South, Range 16 East, Section 14: NE/4SE/4
Peters Point #4	Township 13 South, Range 16 East, Section 24: NW/4NW/4
Peters Point #5-14	Township 13 South, Range 17 East, Section 5: SE/4SW/4
Peters Point #1	Township 13 South, Range 17 East, Section 6: SW/4SW/4
Peters Point #3	Township 13 South, Range 17 East, Section 8: SW/4SE/4

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PAUL MCCULLISS
MCCULLISS RESOURCES CO IN
PO BOX 3248
LITTLETON, CO 80161-3248

UTAH ACCOUNT NUMBER: N6940

REPORT PERIOD (MONTH/YEAR): 6 / 1999

AMENDED REPORT (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
BATES 9-1									
4301330469	00530	04S 06W 09	GR-WS		OW				
JACK CANYON 101-A									
4300730049	02455	12S 16E 33	WSTC		GW	U-069551			
PETERS POINT #4									
4300715393	02465	13S 16E 24	WSTC		GW	U-0741	Peters Point Unit (GRRV A-B)		
PETERS POINT 14-9									
4300730069	02465	13S 16E 14	GRRV		GW	U-03333	Peters Point Unit (GRRV A-B)		
PETERS POINT #1									
4300710216	02470	13S 17E 06	WSTC		GW	U-0744	Peters Point Unit (WSTC A)		
PETERS POINT #2									
4300715391	02470	12S 16E 36	WSTC		GW	U-0681	Peters Point Unit (WSTC A)		
PETERS POINT #3									
4300715392	02470	13S 17E 08	WSTC		GW	U-0725	Peters Point Unit (WSTC A)		
PETERS POINT #9									
4300730023	02470	13S 16E 01	WSTC		GW	U-0681	Peters Point Unit (WSTC A)		
PETERS POINT 5-14									
4300730070	02470	13S 17E 05	WSTC		GW	U-0684	Peters Point Unit (WSTC A)		
LANDSDALE FED 1-11									
4304731024	02725	07S 24E 11	GRRV		GW				
STONE CABIN FED 1-11									
4300730014	06046	12S 14E 11	WSTC		GW	U-1525A			
STOBIN FED 21-22									
4300730041	06122	12S 15E 22	MVRD		GW	U-11604			
STONE CABIN FED 2-B-27									
4300730018	06123	12S 15E 27	WSTC		GW	U-0137844			

TOTALS

--	--	--

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH ✓	7-8JTP ✓
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-13-99

TO: (new operator)	<u>WASATCH OIL & GAS CORP.</u>	FROM: (old operator)	<u>MCCULLISS RESOURCES CO INC.</u>
(address)	<u>P.O. BOX 699</u>	(address)	<u>P.O. BOX 3248</u>
	<u>FARMINGTON, UT 84025</u>		<u>LITTLETON, CO 80161</u>
Phone:	<u>(801)451-9200</u>	Phone:	<u>(303)619-3329</u>
Account no.	<u>N4520</u>	Account no.	<u>N6940</u>

WELL(S) attach additional page if needed: ***ARGYLE UNIT, NINE MILE CANYON UNIT & PETERS POINT UNIT (GRRV A-B/WSTC A)**

name: *SEE ATTACHED*	API: <u>43-007-30070</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 1.13.99)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 1.13.99)*
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** *(yes/no)* _____ If yes, show company file number: 190417.
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(approvals for unit rec'd 2.11.99) (Apprv. for single wells rec'd 8.20.99)*
5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(8.20.99)*
6. **Cardex** file has been updated for each well listed above.
7. Well **file labels** have been updated for each well listed above. **new filing system*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.20.99)*
9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- DF 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- DF 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- JHA 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- JHA 2. A **copy of this form** has been placed in the new and former operator's bond files.
- JHA 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DF 1. Copies of documents have been sent on Aug. 20, 1999 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- JHA 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- VS 1. All attachments to this form have been **microfilmed**. Today's date: 11.3.99.

FILING

- 1. **Copies** of all attachments to this form have been filed in each **well file**.
- 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

990820 Blm (Carbon) will fax approvals of non unit wells. (rec'd 8.20.99)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
 Well Well Other

2. Name of Operator

Wasatch Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 699, Farmington, UT. 84025-0699 (801) 451-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/4SW/4; Section 5, Township 13 South, Range 17 East, SLM

5. Lease Designation and Serial No.

U-0684

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Peters Point Unit Area

8. Well Name and No.

Peters Point #5-14

9. API Well No.

43-007-30070

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Wasatch Oil & Gas Corporation has succeeded McCulliss Resources Co., Inc. as operator of the above described well, effective January 13, 1999.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Agent

Date

1/30/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instructions on Reverse Side**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Well Gas <input checked="" type="checkbox"/> Well Other <input type="checkbox"/>		5. Lease Designation and Serial No. U-0684
2. Name of Operator Wasatch Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 699, Farmington, UT. 84025 Phone # (801)451-9200		7. If Unit or CA, Agreement Designation Peters Point
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2278' fwl & 121' fsl Sec.5-T13S-R17E		8. Well Name and No. Peters Point #5-14
		9. API Well No. 43-007-30070
		10. Field and Pool, or Exploratory Area Peters Point
		11. County or Parish, State Carbon, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Return well to production.</u> <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

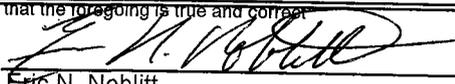
Please be advised that Wasatch Oil & Gas returned the Peters Point #5-14 well to production on December 8, 1999.

RECEIVED

MAR 16 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed  Title Agent Date 03/10/00
Eric N. Noblitt

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0684

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Peters Point

8. Well Name and No.
Peters Point 5-14

9. API Well No.
43-007-30070

10. Field and Pool, or Exploratory Area
Peters Point

11. County or Parish, State
Carbon / Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303 293-9100

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
121' FSL and 2,278' FWL; SE¼NW¼, Section 5: T. 13 S., R. 17 E.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Bill Barrett Corporation has succeeded Wasatch Oil & Gas Corporation as Operator of the above described well effective April 1, 2002

Wasatch Oil & Gas Corporation

Todd Cusick

Todd Cusick, President April 30, 2002

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Dominc Bazile Title Vice President of Operations

Signature *Dominc Bazile* Date April 30, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) _____ Name (Printed/Typed) _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____ Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING



May 23, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RECEIVED

MAY 24 2002

DIVISION OF
OIL, GAS AND MINING

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Pursuant to my April 24, 2002 letter and our recent conversation regarding the wells formally owned by Wasatch Oil & Gas LLC, please allow this letter to clarify that all the interest in the wells and well permits located in Carbon and Duchesne Counties previously owned by either Wasatch Oil & Gas Corporation or Wasatch Oil & Gas, LLC have been transferred to Bill Barrett Corporation effective April 1, 2002.

Effective July 1, 2000, Wasatch Oil & Gas Corporation attempted to transfer all their leasehold interest in State, Federal and Fee lands to Wasatch Oil & Gas, LLC. However, there was some apparent oversight in transferring the wells and units at the same time. Recently we made these transfers close to the same time Bill Barrett Corporation acquired the referenced wells.

Regardless of whether or not Wasatch Corp. or Wasatch LLC was shown as the operator of the wells on April 1, 2002, it is the intent that Bill Barrett Corporation is being transferred ownership.

Please do not hesitate to contact me if you have any further questions regarding this matter.

Sincerely,



R. Heggie Wilson

BILL BARRETT CORPORATION

May 15, 2002

Mr. Jim Thompson
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Waste Management Plan, Response Form, 2002 Report

Dear Jim,

Enclosed you will find *Call for Annual Waste Management Plans for Calendar Year 2002 – Response Form*.

Annual Waste Management Plan - 2002

Listed below are the facilities from which water will be hauled to the water disposal operation of RNI Disposal in Roosevelt. We anticipate disposing of all produced water with RNI from these facilities and any others. RNI is permitted and in good standing with the division.

Bill Barrett Corporation estimates that approximately 3,000 barrels of water will be produced from these facilities during 2002. This number may vary depending on rework and new drilling activities.

Wells

Government Pickrell
Stone Cabin #2-B-27
Peters Point #3A
Hunt Ranch #3-4

Legal Description
Located in Carbon County, Utah:

T12S, R15E, Section 11: SE/4NW/4
T12S, R15E, Section 27: SE/4NW/4
T13S, R17E, Section 8: SW/SE/4
T12S, R15E, Section 3: SE/4SE/4

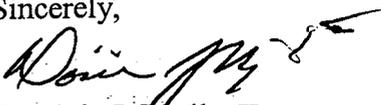
Compressor Stations

Main Compressor
Airport Compressor

T11S, R15E, Section 23
T12S, R16E, Section 27

Please contact the undersigned if you have any questions.

Sincerely,


Dominic J. Bazile, II
Vice President, Operations
Enclosure

RECEIVED

MAY 21 2002

**DIVISION OF
OIL, GAS AND MINING**

Call for Annual Waste Management Plans for Calendar Year 2002 – Response Form

In accordance with Rule R649-9-2.4 of the Utah Oil and Gas Conservation General Rules, the Utah Division of Oil, Gas and Mining requests that all oil and gas operators, who are active in Utah, inform the Division of their waste management plans for their Utah operations by returning this Response Form and, if a waste stream is anticipated during calendar year 2002, attaching an Annual Waste Management Plan.

Operator Name: Bill Barrett Corporation
Name and Title of Company Representative: Dominic J. Bazile II, Vice President, Operations
Date: May 15, 2002 Phone Number: 303-293-9100

Three waste stream outcomes are defined below. Please select the one that fits your operational circumstances by placing an "X" on the underlined spaces in front of the selection:

1. No Exploration and Production (E&P) wastes of any kind are anticipated and an amended Waste Management Plan will be filed when and if E&P wastes are generated.
2. An E&P waste stream is probable but it is unlikely to include any produced water. We will file an amended Waste Management Plan when and if our operations generate any produced water. Attached please find our Annual Waste Management Plan (providing the information specified in Rule R649-9-2.4).
3. X Our E&P waste stream is likely to include produced water. We will probably dispose of our produced water in the approximate percentage(s) specified, using the disposition strategy(ies) selected, below:

- 100 % by Permitted Class II Water Disposal well(s).
- % by Permitted Class II Injection well(s) in a waterflood project.
- % by Permitted Commercial Evaporative Pit(s).
- % by Permitted Private, Non-commercial Evaporative Pit(s).
- % by Onsite (Surface) Pit(s).
- % by operations utilizing produced water for drilling, completion and workover activities.
- % by Permitted UPDES surface discharge
- % by Out of State Transfer to (specify in Annual Waste Management Plan).
- % by Other Means (specify in Annual Waste Management Plan).
- 100 % Total

and have attached the Annual Waste Management Plan to provide the information specified in Rule R649-9-2.4.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

May 24, 2002

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Peters Point Unit
Carbon County, Utah

Gentlemen:

On May 9, 2002, we received an indenture dated April 1, 2002, whereby Wasatch Oil & Gas Corporation resigned as Unit Operator and Bill Barrett Corporation was designated as Successor Unit Operator for the Peters Point Unit, Carbon County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 24, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Peters Point Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1262 will be used to cover all operations within the Peters Point Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
SITLA
Minerals Adjudication Group U-932
File - Peters Point Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:5/24/02

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **04-01-2002**

FROM: (Old Operator):	TO: (New Operator):
WASATCH OIL & GAS LLC	BILL BARRETT CORPORATION
Address: P O BOX 699	Address: 1099 18TH STREET STE 2300
FARMINGTON, UT 84025-0699	DENVER, CO 80202
Phone: 1-(801)-451-9200	Phone: 1-(303)-293-9100
Account No. N2095	Account No. N2165

CA No. Unit: PETERS POINT

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PETERS POINT 2	36-12S-16E	43-007-15391	2470	FEDERAL	GW	P
PETERS POINT 36-2	36-12S-16E	43-007-30761	99999	FEDERAL	GW	APD
PETERS POINT 36-3	36-12S-16E	43-007-30762	99999	FEDERAL	GW	APD
PETERS POINT 36-4	36-12S-16E	43-007-30763	99999	FEDERAL	GW	APD
PETERS POINT 9	01-13S-16E	43-007-30023	2470	FEDERAL	GW	P
PETERS POINT 14-9	14-13S-16E	43-007-30069	2465	FEDERAL	GW	S
PETERS POINT 4	24-13S-16E	43-007-15393	2465	FEDERAL	GW	P
PETERS POINT 5-14	05-13S-17E	43-007-30070	2470	FEDERAL	GW	S
PETERS POINT 1	06-13S-17E	43-007-10216	2470	FEDERAL	GW	P
PETERS POINT 3A	08-13S-17E	43-007-30709	2470	FEDERAL	GW	DRL
PETERS POINT 3	08-13S-17E	43-007-15392	2470	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/24/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/06/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/28/2002
- Is the new operator registered in the State of Utah: YES Business Number: 5113947-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: 05/21/2002

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 05/24/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 05/28/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/28/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 1262

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



April 24, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Enclosed please find an Assignment and Bill of Sale from Wasatch Oil & Gas Corporation to Wasatch Oil & Gas, LLC, effective July 1, 2000.

Please do not hesitate to contact me at (435) 647-9712 regarding this transfer.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Heggie Wilson", with a long horizontal line extending to the right.

R. Heggie Wilson
Agent

RECEIVED

APR 25 2002

DIVISION OF
OIL, GAS AND MINING

ASSIGNMENT AND BILL OF SALE

FOR AND CONSIDERATION OF Ten and No/100 Dollars (\$10.00) and other good and valuable considerations, in hand paid to Wasatch Oil & Gas Corporation, ("ASSIGNOR"), by WASATCH OIL & GAS LLC, P.O. Box 699, Farmington, Utah, 84025-0699, ("ASSIGNEE") the receipt and sufficiency of which is hereby acknowledged, Assignor does hereby sell, assign and transfer unto Assignee all of the Assignor's right, title and interest in and to the following properties situated in Duchesne and Carbon Counties, Utah (hereinafter called the "Interest"):

- (a) The oil, gas and other mineral leasehold interests described in Exhibit "A" attached hereto and made a part hereof, insofar as such cover and affect the lands described in Exhibit "A", (hereinafter called the "Leases") together with Assignor's interest in any pooled, communitized, or unitized acreage derived by virtue of Assignor's ownership of the leases;
- (b) The wells described on Exhibit "A", equipment and facilities located on the Leases and used in the operation of the Leases, including, but not limited to pumps, well equipment (surface and subsurface), saltwater disposal wells, water wells, lines and facilities, compressors, compressor stations, dehydration facilities, treating facilities, pipeline gathering lines, flow lines, transportation lines (including long lines and laterals), valves, meters, separators, tanks, tank batteries and other fixtures but expressly excluding tools, vehicles, or other rolling stock, communication equipment, leased equipment, computer and software;
- (c) Oil, condensate, natural gas, and natural gas liquids produced after the Effective Date of this Assignment and Bill of Sale, including "line fill" attributable to the Interest;
- (d) To the extent transferable, all contracts and agreements concerning the Interest, including, but not limited to, unit agreements, pooling agreements, areas of mutual interest, farmout agreements, farmin agreements, saltwater disposal agreements, water injection agreements, road use agreements, operating agreements, gas transportation and processing agreements, and gas balancing agreements (excluding any spot sales contracts, storage or warehouse agreements, supplier contracts, insurance contracts, and construction agreements);
- (e) To the extent transferable, all surface use agreements, right-of-way, licenses, authorizations, permits, and similar rights and interests applicable to, or used or useful in connection with, any or all of the Interest;
- (f) To the extent transferable, all files and records of Assignor relating to the Interests including land, well, lease, geological, geophysical and accounting files and records;
- (g) All rights of Assignor to reassignments of interests in the Leases.

RECEIVED

APR 25 2002

DIVISION OF
OIL, GAS AND MINING

Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder and, by their acceptance hereof, signify their understanding and agreement to the following terms and conditions:

1. Assignee hereby agrees that it has inspected the Lease(s), well(s), personal property and equipment assigned and conveyed herein and that it accepts the same in its present

condition. Assignee agrees to assume all responsibility for said well(s), the casing, leasehold equipment, plugging requirements or exceptions thereto, including bonding requirements, in and on said well(s), and all other personal property used on or in connection therewith, from and after the Effective Date of this Assignment and Bill of Sale. Assignee agrees to protect, defend, indemnify and hold Assignor and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with Assignee's ownership of the above described lease(s), lands, well(s), casing, leasehold equipment and other personal property, or Assignee's or other parties' operations on said lease(s) and said lands, from and after the Effective Date of this Assignment and Bill of Sale.

- 2. All claims, liabilities and causes of action, including those of an environmental nature, of whatever source or cause which arise out of Assignor's ownership of the Interest prior to the Effective Date, regardless of when actually instituted, shall be borne by Assignor by Assignor, and Assignor agrees to save, protect, indemnify and hold harmless for any liability associated with its ownership thereof. All claims, liabilities and causes of action of whatever source or cause which arise out of ownership of the Interest after the Effective Date, shall be borne by, and Assignee agrees to save, protect, indemnify and hold Assignor harmless therefrom.
- 3. Assignee hereby assumes all obligations and duties imposed upon Assignor pursuant to the terms of the lease(s), contracts, agreements, licenses, easements and right-of-ways to which Assignor's interest is subject, but only insofar as they pertain to the interest hereby assigned and transferred.

TO HAVE AND TO HOLD the Interest unto the Assignee and its successors and assigns forever.

Executed this 27th day of October, but effective July 1, 2000.

ASSIGNOR
Wasatch Oil & Gas Corporation

By: Todd Cusick
Todd Cusick, President

ASSIGNEE
Wasatch Oil & Gas LLC

By: Todd Cusick
Todd Cusick, President

ACKNOWLEDGEMENT

STATE OF UTAH }
 }
COUNTY OF DAVIS }

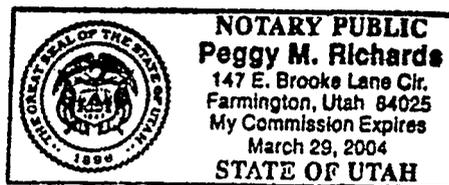
The foregoing instrument as acknowledged before me on this 27th day of October, 2000, by Todd Cusick as President of Wasatch Oil & Gas Corporation. on behalf of said Corporation.

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public



STATE OF UTAH }
 }
COUNTY OF DAVIS }

The foregoing instrument as acknowledged before me on this 27th day of October, 1999, by Todd Cusick as President of Wasatch Oil & Gas LLC on behalf of said Company. 2000

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public

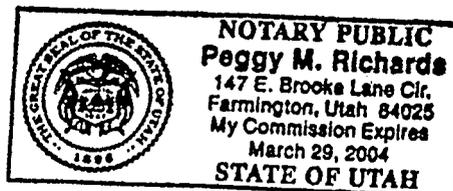


EXHIBIT "A"
LEASES

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
SL-069551	<u>Township 12 South, Range 16 East</u> Section 33: All Containing 640.00 Acres Lease Date: 11-1-50 (HBP)	Carbon
SL-071595	<u>Township 12 South, Range 16 East</u> Section 34: S/2 Section 35: Lots 1-4, E/2W/2 Containing 620.27 Acres Lease Date: 2-1-51 (HBU)	Carbon
U-0681	<u>Township 12 South, Range 16 East</u> Section 25: S/2 Section 26: Lots 6, 7, E/2SW/4, SE/4 Section 35: E/2 Section 36: S/2 <u>Township 13 South, Range 16 East</u> Section 1: All Containing 1598.62 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0683	<u>Township 13 South, Range 16 East</u> Section 13: All Section 23: E/2 Containing 960.0 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0684	<u>Township 13 South, Range 17 East</u> Section 5: All Section 9: W/2 Containing 639.32 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0685	<u>Township 13 South, Range 17 East</u> Section 7: All Section 17: N/2 Containing 943.42 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0719	<u>Township 13 South, Range 16 East</u> Section 12: All Section 14: E/2 Containing 960.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0725	<u>Township 13 South, Range 17 East</u> Section 8: All Section 18: Lots 1, 2, NE/4, E/2NW/4 Containing 951.79 Acres Lease Date: 3-1-51 (HBU)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-0737	<u>Township 12 South, Range 17 East</u> Section 31: S/2 Containing 312.50 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0741	<u>Township 13 South, Range 16 East</u> Section 24: All Containing 640.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0744	<u>Township 13 South, Range 17 East</u> Section 4: W/2 Section 6: All Containing 480.51 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-01519-B	<u>Township 12 South, Range 15 East</u> Section 9: NE/4, E/2NW/4, SW/4NW/4 Section 10: S/2 Section 11: S/2 Section 13: N/2 Section 14: NE/4 Containing 1400.00 Acres Lease Date: 6-1-51 (HBU)	Carbon
U-03333	<u>Township 12 South, Range 17 East</u> Section 30: SW/4 Section 31: N/2 Section 32: S/2 Containing 784.50 Acres Lease Date: 1-1-52 (HBU)	Carbon
U-04049	<u>Township 12 South, Range 16 East</u> Section 36: NW/4, W/2NE/4, SE/4NE/4 Containing 280 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-04049-A	<u>Township 12 South, Range 16 East</u> Section 36: NE/4NE/4 Containing 40.00 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-08107	<u>Township 12 South, Range 16 East</u> Section 27: S/2 Section 34: N/2 Containing 640.00 Acres Lease Date: 11-1-50 (HBU)	Carbon
U-013064	<u>Township 12 South, Range 15 East</u> Section 11: W/2NE/4, NW/4 Containing 240.00 Acres Lease Date: 8-1-54 (HBU)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-0137844	<u>Township 12 South, Range 15 East</u> Section 27: N/2, SE/4 Containing 480.00 Acres Lease Date: 4-1-64 (HBU)	Carbon
U-11604	<u>Township 12 South, Range 15 East</u> Section 22: All Section 23: All Section 35: N/2, SE/4 Containing 1760.00 Acres Lease Date: 5-1-79 (HBP)	Carbon
U-15254	<u>Township 12 South, Range 14 East</u> Section 11: W/2, W/2E/2, SE/4NE/4, E/2SE/4 Containing 600.00 Acres Lease Date: 8-1-71 (HBP)	Carbon
U-73006	<u>Township 12 South, Range 15 East</u> Section 7: All Section 8: All Section 9: S/2, NW/4NW/4 Section 10: NW/4 Section 17: E/2 Containing 2054.68 Acres Lease Date: 4-1-94, Exp. 3-31-04	Carbon
ML-21020	<u>Township 11 South, Range 14 East</u> Section 36: Lots 1-4, N/2SE/4, NE/4, N/2NW/4, SE/4NW/4 Containing 520.76 Acres Lease Date: 1-1-64 (HBU)	Duchesne
Freed Investment Bk187/P345	<u>Township 11 South, Range 14 East</u> Section 35: S/2NW, SW/4NE/4, NW/4SW/4 Section 36: NW/4SW/4	Duchesne
BK 152/P396	<u>Township 12 South, Range 14 East</u> Section 13: NE/SW/4 Section 24: SE/4NE/4 <u>Township 12 South, Range 15 East</u> Section 19: Lot 2 Lease Date: 3-21-79 (HBU)	Carbon
UTU-78431	<u>Township 11 South, Range 14 East, SLM</u> Section 33: NW/4, N/2SW/4, SE/4SW/4 Containing 280.0 acres Lease Date: 7-1-99, Exp. 6-30-09	Duchesne
UTU-79004	<u>Township 11 South, Range 15 East, SLM</u> Section 3: SW/4 Containing 160.0 acres Lease Date: 8-1-00, Exp. 7-31-10	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
Hunt Oil Company BK M292/P757	<u>Township 11 South, Range 15 East, SLM</u> Section 31: Lot 3, E/2SW/4, S2/SE Section 32: S/2SE4, NESE, S/2SW Section 33: SW/4, S/2SE/4 Containing 635.48 acres Lease Date: 4-26-00, Exp. 4-26-03 (2 year option to extend)	Duchesne
UTU-77513 (SEGO)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: N/2 Section 24: SW/4NE/4, S/2NW/4, SW/4, NW/4SE/4 Containing 640.0 acres Lease Date: 10-1-98, Exp. 9-31-08	Carbon
ML-48381	<u>Township 11 South, Range 14 East, SLM</u> Section 33: SW/4SW/4 Containing 40.0 acres Lease Date: 1-26-00, Exp. 1-31-10	Duchesne
ML-48385	<u>Township 13 South, Range 15 East, SLM</u> Section 2: Lots 1-4, S/2S/2 (All) Containing 313.52 Lease Date: 1-26-00, Exp. 1-31-10	Carbon
UTU-73665 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: E/2 Section 12: NW/4SW/4, S/2S/2 Section 13: NW/4, NW/4SW/4, N/2SE/4 Section 14: N/2NE/4, SE/4NE/4, NE/4NW/4 Containing 960.0 acres Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-74386 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: W/2 Section 11: NE/4NE/4 Section 12: N/2, NE/4SW/4, N/2SE/4 Section 13: S/2S/2 Section 14: SW/4NE/4, W/2NW/4, SE/4NW/4, S/2 Section 15: N/2, N/2SW/4, SE/4 Containing 2,000.0 acres Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU-77060 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: SE/4 Containing 160.0 Lease Date: 4-1-98, Exp. 3-31-08	Carbon
UTU-73668 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 17: W/2 Section 18: All Containing 899.77 Lease Date: 1-1-95, Exp. 12-31-04	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-73670 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 21: All Section 27: SW/4 Section 28: ALL Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73671 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 33: All Section 34: All Section 35: SW/4 Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73896 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 24: All Section 25: All Section 26: All Containing 1,920.0 Lease Date: 4-1-95, Exp. 3-31-05	Carbon
UTU-74388 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 13: S/2 Containing 320.0 Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU- 65319 (Mission)	<u>Township 11 South, Range 15 East, SLM</u> Section 34: W/2 Containing 320.0 gross/ 160.0 net acres Lease Date: 5-1-89 In Suspension 3-1-99	Duchesne
UTU-65767 (Mission)	<u>Township 11 South, Range 14 East, SLM</u> Section 20: All Section 21: W/2 Section 28: W/2 Section 29: All Containing 1920.0 gross/ 960.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Duchesne
UTU-65773 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 14: S/2 Section 15: W/2, SE/4 Containing 800.0 gross/ 400.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Carbon
UTU-65776 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: NE/4 Section 30: E/2 Containing 480.0 gross/ 240.0 net acres Lease Date: 8-1-89 In Suspension 3-1-89	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-72054 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: W/2, SE/4 Section 30: Lots 1-4, E/W/2 Section 31: Lots 1, 2, NE/4, E/2NW/4 Containing 1048.66 gross/ net acres Lease Date: 7-1-93, Exp. 6-30-03	Carbon
UTU-77059 (Mission)	<u>Township 12 South, Range 14 East, SLM</u> Section 17: All Section 20: N/2NE/4, SE/NE/4, NW/4 Section 25: N/2, SE/4 Containing 1400.0 gross/ net acres Lease Date: 4-1-98, Exp. 3-31-00	Carbon
ML-46708 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 16: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-46710 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 36: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-43798 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: S/2NE/4 Containing 80.0 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
ML-43541-A (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: SW/4, E/2SE/4, SW/4SE/4, NW/4 N/2NE/4 Containing 520 acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
ML-43541	<u>Township 12 South, Range 16 East, SLM</u> Section 32: NW/4SE/4 Operating Rights Blow 3,398 Containing 40.0 gross/ net acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
UTU-65486 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 18: SE/4 Section 19: All Section 20: All Section 21: N/2, NW/4SW/4, SE/4 Containing 1,995.22 gross/ net acres Lease Date: 1-1-00, (HBU) In Suspension 3-1-99	Carbon
UTU-62890 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 15: SW/4 Containing 160.0 gross/ net acres Lease Date: 2-1-88, (HBU Jack Canyon Unit)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-60470 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 31: Lots 3, 4, SE/4, E/2SW/4 Containing 318.18 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
UTU-69463 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 30: Lots 3, 4, E/2SW/4 Containing 157.96 gross/ net acres Lease Date: 4-1-92, (HBU Jack Canyon)	Carbon
UTU-66801 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 17: SW/4SW/4 Section 18: Lots 3, 4, E/2SW/4 Section 21: NE/4SW/4, S/2SW/4 Containing 317.64 gross/ net acres Lease Date 5-1-90, (HBU Jack Canyon)	Carbon
UTU-62645 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lots 1-3, SE, E/2SW/4 Section 10: E/2, E/2W/2 Section 11: All Section 15: W/2E/2, W/2 Section 17: S/S/2 Section 18: Lot 4, SE/4SW/4, S/2SE/4 Section 22: N/2N/2 Containing 2,433.37 gross/ net acres Lease Date: 12-1-87 Suspension Requested 5-26-00	Carbon
UTU-65783 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 20: N/2, N/2SW/4, SE/4 Section 21: N/2SE/4 Section 22: S/2NW/4, NW/4SW/4 Containing 760 gross/ 380 net acres Lease Date: 8-1-89 In Suspension	Carbon
UTU-65782 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lot 4, W/2SW/4 Section 4: Lots 1, 2, SE/4 Section 8: E/2, E/2W/2 Section 9: N/2 Section 10: W/2W/2 Containing 1,317.72 gross/ 658.86 net acres Lease Date: 8-1-89 In Suspension	Carbon

WELLS

Legal Description

Wells

Located in Carbon County, Utah:

- | | | |
|-----|-------------------------|--|
| 1. | Stone Cabin #1-11 | Township 12 South, Range 14 East, Section 11: SW/4SE/4 |
| 2. | Government Pickrell | Township 12 South, Range 15 East, Section 11: SE/4NW/4 |
| 3. | Stone Cabin Unit #1 | Township 12 South, Range 14 East, Section 13: SW/4NE/4 |
| 4. | Stobin Federal #21-22 | Township 12 South, Range 15 East, Section 22: NE/4NW/4 |
| 5. | Stone Cabin #2-B-27 | Township 12 South, Range 15 East, Section 27: SE/4NW/4 |
| 6. | Claybank Springs #33-1A | Township 12 South, Range 15 East, Section 33: SW/4NW/4 |
| 7. | Jack Canyon #101A | Township 12 South, Range 16 East, Section 33: SW/4SE/4 |
| 8. | Peters Point #2 | Township 12 South, Range 16 East, Section 36: NE/4SW/4 |
| 9. | Peters Point #9 | Township 13 South, Range 16 East, Section 1: SE/4NE/4 |
| 10. | Peters Point #14-9 | Township 13 South, Range 16 East, Section 14: NE/4SE/4 |
| 11. | Peters Point #4 | Township 13 South, Range 16 East, Section 24: NW/4NW/4 |
| 12. | Peters Point #5-14 | Township 13 South, Range 17 East, Section 5: SE/4SW/4 |
| 13. | Peters Point #1 | Township 13 South, Range 17 East, Section 6: SW/4SW/4 |
| 14. | Peters Point #3 | Township 13 South, Range 17 East, Section 8: SW/4SE/4 |

Located in Duchesne County, Utah:

- | | | |
|-----|------------------|--|
| 15. | PTS #33-36 State | Township 11 South, Range 14 East, Section 36: NW/4SE/4 |
|-----|------------------|--|

ROUTING

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 07-01-2000	
FROM: (Old Operator):	TO: (New Operator):
WASATCH OIL & GAS CORPORATION	WASATCH OIL & GAS LLC
Address: P O BOX 699	Address: P O BOX 699
FARMINGTON, UT 84025-0699	FARMINGTON, UT 84025-0699
Phone: 1-(801)-451-9200	Phone: 1-(801)-451-9200
Account No. N4520	Account No. N2095

CA No. **Unit: PETERS POINT**

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PETERS POINT 2	36-12S-16E	43-007-15391	2470	FEDERAL	GW	P
PETERS POINT 36-2	36-12S-16E	43-007-30761	99999	FEDERAL	GW	APD
PETERS POINT 36-3	36-12S-16E	43-007-30762	99999	FEDERAL	GW	APD
PETERS POINT 36-4	36-12S-16E	43-007-30763	99999	FEDERAL	GW	APD
PETERS POINT 9	01-13S-16E	43-007-30023	2470	FEDERAL	GW	P
PETERS POINT 14-9	14-13S-16E	43-007-30069	2470	FEDERAL	GW	S
PETERS POINT 4	24-13S-16E	43-007-15393	2470	FEDERAL	GW	P
PETERS POINT 5-14	05-13S-17E	43-007-30070	2470	FEDERAL	GW	P
PETERS POINT 1	06-13S-17E	43-007-10216	2470	FEDERAL	GW	P
PETERS POINT 3	08-13S-17E	43-007-15392	2470	FEDERAL	GW	S
PETERS POINT 3A	08-13S-17E	43-007-30709	2470	FEDERAL	GW	DRL

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/25/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/25/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/21/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 4768455-0160

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Peters Point 5-14

9. API Well Number:
43-007-3007000

10. Field and Pool, or Wildcat:
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
McCulliss Resources Co., Inc.

3. Address and Telephone Number:
P.O. Box 3248, Littleton, Colorado 80161-3248 (303) 619-3329

4. Location of Well
Footages:
CG, Sec., T., R., M.: SE/SW Sec. 5-T13S-R15E

County: Carbon
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

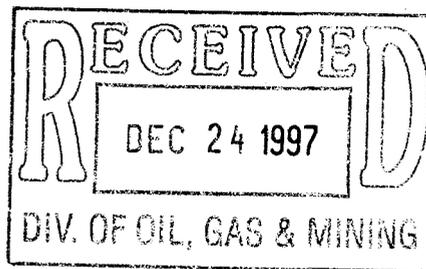
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well is shut-in. Waiting on road repair work and swab rig to return well to production.



13. Name & Signature: Paul McCulliss Paul L. McCulliss Title: President Date: 12-23-97

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No

1. Type of Well

Oil Well Gas Well Other

Prickly Pear Unit/UTU-79487

Peter's Point Unit/UTU-63014

8. Well Name and No.
See Attached

2. Name of Operator
Bill Barrett Corporation

9. API Well No.

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Off-lease Water Treatment</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this as an update to the previously submitted sundry dated 09/16/09. BBC will be also be treating produced water from Peter's Point unit, in addition to Prickly Pear unit, for re-use for the state water needs. All necessary permits and applications to meet additional water needs. A list and map of Peter's Point unit wells is attached.

If you have further questions, please contact me at 303-312-8134.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
RECEIVED
FEB 16 2010

DIV. OF OIL, GAS & MINING

COA: Approval is granted to take the water produced by Peter's Point Federal wells to be treated by the temporary water treatment facility located on SI TLA lands in Sec. 16, T12S R15E through July 2010.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 02/04/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mary Henderson

Petroleum Engineer

Date FEB 08 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

COPY

UWI/API	LABEL	Status
430073007000	5-14-PETERS POINT	GAS
430073002300	9-PTRS PT UNIT	GAS
430071539300	4-PTRS PT UNIT	GAS
430071539100	2-PTRS PT UNIT	GAS
430073076100	36-2-PtrsPtFed	GAS
430073076200	36-3-PtrPtFed	GAS
430073076300	36-4-PtrsPtFed	GAS
430071021600	1-PETERS POINT UNIT	GAS
430071021600	1-PETERS POINT UNIT	GAS
430073098200	11-6-13-17	GAS
430073096500	16-35-12-16	GAS
430073131800	16-27-12-16	GAS
430073127900	8-34-12-16	GAS
430073127500	6-35D-12-16	GAS
430073129300	7-1D-13-16 Ultra Dee	GAS
430073100500	16-31D-12-17	GAS
430073100400	16-6D-13-17	GAS
430073101000	2-36D-12-16	GAS
430073100900	12-31D-12-17	GAS
430073101100	9-36-12-16	GAS
430073081000	4-31D-12-17	GAS
430073085900	6-7D-13-17 Deep	GAS
430073102400	8-35D-12-16	GAS
430073081200	16-26D-12-16	GAS
430073076400	14-25D-12-16	GAS
430073115800	2-12D-13-16 Deep	GAS
430073127700	14-26D-12-16	GAS
430073128100	6-34D-12-16	GAS
430073127200	6-36-12-16	GAS
430073127100	3-36-12-16	GAS
430073117500	12-36D-12-16	GAS
430073117400	10-36D-12-16	GAS
430073126100	15-6D-13-17 Deep	GAS
430073104900	4-12D-13-16 Deep ST	GAS
430073141100	9-27D-12-16	GAS
430073140900	11-27D-12-16	GAS
430073141000	15-27D-12-16	GAS
430073140600	10-26D-12-16	GAS
430073140400	15-26D-12-16	GAS
430073140700	11-26D-12-16	GAS
430073135200	13-25D-12-16	GAS
430073140300	13-26D-12-16	GAS
430073140800	12-26D-12-16	GAS
430073142700	1-34D-12-16	GAS
430073142800	7-34D-12-16	GAS
430073140500	3-35D-12-16	GAS
430073134500	2-35D-12-16	GAS
430073136500	1-35D-12-16	GAS
430073147400	10-35D-12-16	WOC
430073147600	9-35D-12-16	WOC
430073142900	5-35D-12-16	GAS

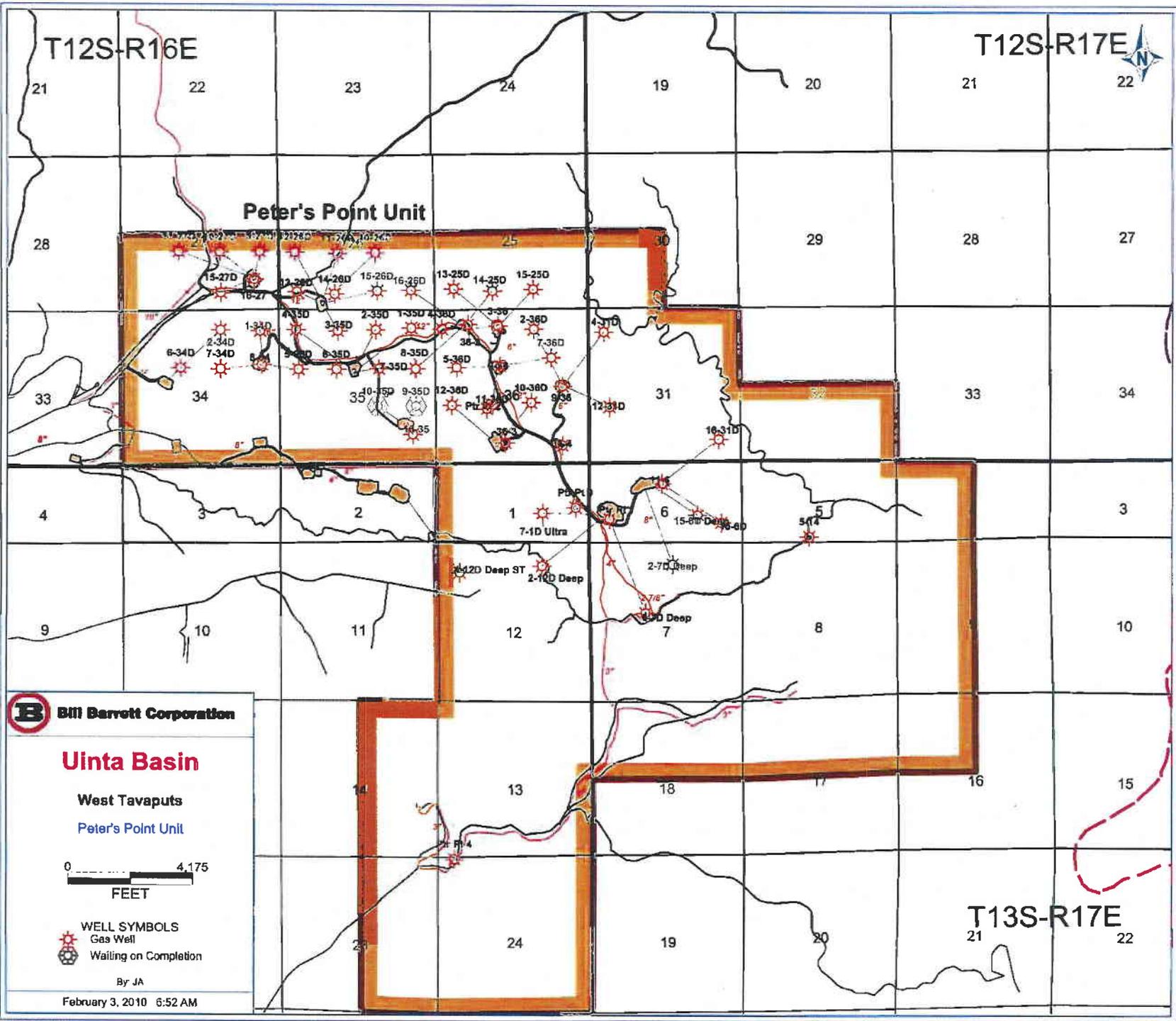
UWI/API	LABEL	Status
430073134700	4-35D-12-16	GAS
430073134600	7-35D-12-16	GAS
430073134800	7-36D-12-16	GAS
430073135000	5-36D-12-16	GAS
430073135100	15-25D-12-16	GAS
430073131900	10-27D-12-16	GAS
430073132600	2-7D-13-17 Deep	GAS
430073132000	2-34D-12-16	GAS
430073134900	11-36D-12-16	GAS
430073135300	4-36D-12-16	GAS

PETER'S POINT UNIT

Status Legend

GAS Currently Producing
WOC Waiting on Completion

Water could come from any of these GAS wells to be used in treatment process and reused for state completions.



WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator Bill Barrett Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8134	7. If Unit of CA/Agreement, Name and/or No. Prickly Pear Unit/UTU-79487
4. Location of Well (Footage, Secs, T., R., M., or Survey Description)		8. Well Name and No. See Attached
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Off-lease Water</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Treatment of Prickly</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Pear Unit Water</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this sundry in accordance with Onshore Order No. 7, III.B.2.b, Disposal of Produced Water on State or Privately Owned Lands. BBC will be taking produced water and flowback water from federal and state leases (a map and list of these wells is attached) within the Prickly Pear unit, hauling it to a temporary, "pilot" water treatment facility on SITLA lands in Sec. 16, T12S-R15E where it will be treated and reused for completion operations for approximately 16 state wells. This water treatment and recycling process will be in operation from January through July of 2010 and if successful, there is the potential of this being a permanent facility.

BBC has attached the SITLA submittal information for your records.

If you have further questions, please contact me at 303-312-8134.

COPY

COA: Once received, please provide a copy of SITLA's approval letter.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang		Title Regulatory Analyst
Signature <i>Tracey Fallang</i>		Date 01/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Manny Heubrich</i>	Petroleum Engineer	Date JAN 14 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

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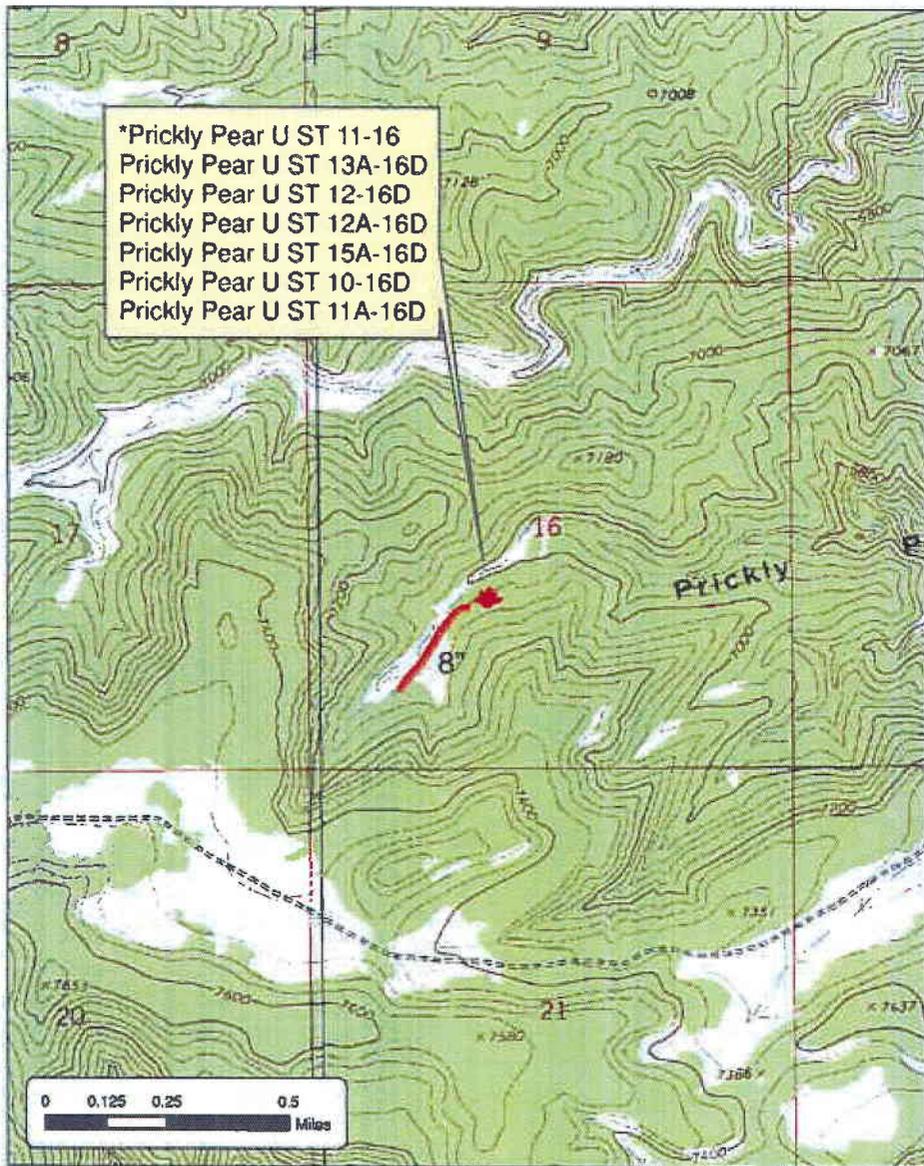
The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

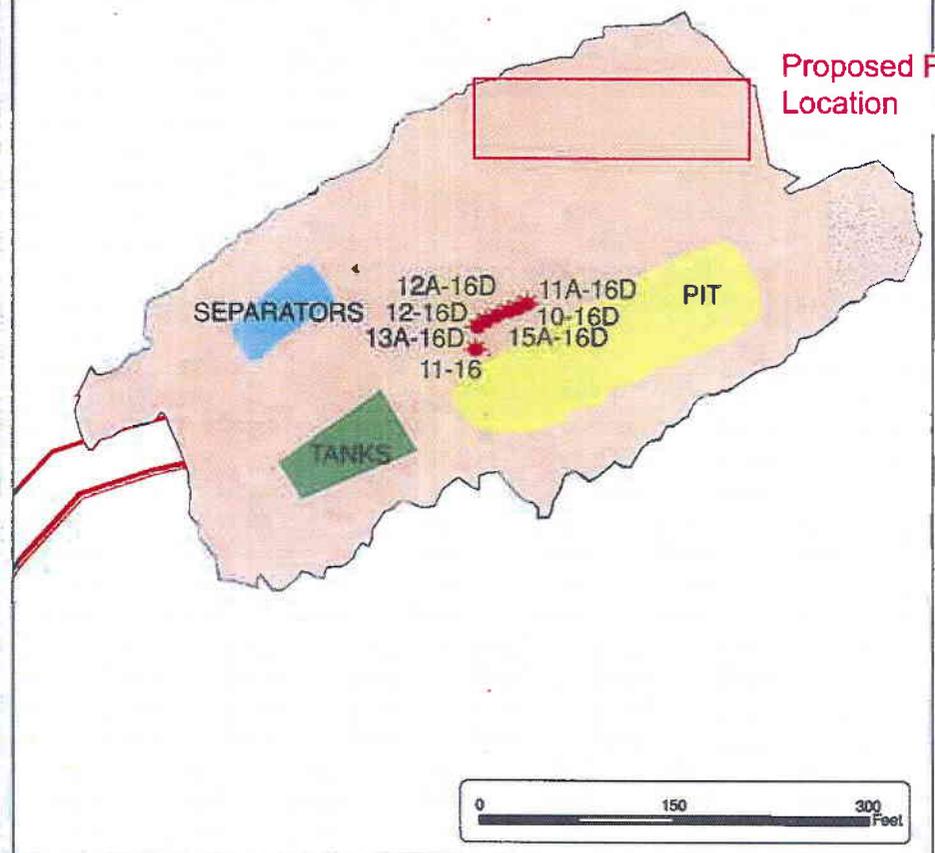
The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



*Prickly Pear U ST 11-16
 Prickly Pear U ST 13A-16D
 Prickly Pear U ST 12-16D
 Prickly Pear U ST 12A-16D
 Prickly Pear U ST 15A-16D
 Prickly Pear U ST 10-16D
 Prickly Pear U ST 11A-16D

STATE
 Prickly Pear U ST 11-16 (1841' FSL & 1985' FWL)
 Prickly Pear U ST 13A-16D (1859' FSL & 2016' FWL)
 Prickly Pear U ST 12-16D (1864' FSL & 2023' FWL)
 Prickly Pear U ST 12A-16D (1868' FSL & 2030' FWL)
 Prickly Pear U ST 15A-16D (1872' FSL & 2037' FWL)
 Prickly Pear U ST 10-16D (1877' FSL & 2043' FWL)
 Prickly Pear U ST 11A-16D (1881' FSL & 2050' FWL)



*Only those access and utility corridors constructed and/or applied for in this APD, are shown.

LEGEND — ROAD — PIPE SURFACE — PIPE BURIED — WELL LOCATION — SHUT IN WELL LOCATION — WELL DISTURBANCE — SEPARATORS — TANKS — PIT

Environmental Industrial Services
 Environmental & Engineering Consulting
 31 North Main Street
 Helper, Utah 84526
 (435) 472-3814
 fax (435) 472-8780
 eisec@preciscom.net

Total Road Length - 1176 ft
 Ave. Road Disturbance Total Width - 38 ft
 Ave. Road Disturbance Running Width - 30 ft
 Total Road Disturbance - 1.0 Acres
 Total Pipeline Length - 1153 ft
 Total Pipeline Disturbance - 0 Acres
 Total Pad Disturbance - 3.5 Acres



As-Built
 Bill Barrett Corporation
 NESW, Sec. 16, T12S, R15E, SLB&M
 Carbon County, Utah

UWI/API	Well	Status	UWI/API	Well	Status
430071604500	1-GOVT PCKRL	GAS	430073123900	3-27D-12-15	GAS
430071654200	SC 1-STONE CABIN	GAS	430073123700	4-27D-12-15	GAS
430073001400	1-11-ST CAB-FED	GAS	430073124300	1-28-12-15	GAS
430071501600	33-1A-CLAYBANK SPRIN	GAS	430073124200	5-27D-12-15	GAS
430073052200	16-15 (12S-15E)	GAS	430073124400	8-28D-12-15	GAS
430073001800	2-B-27-ST CAB FED	GAS	430073124100	9-28D-12-15	GAS
430071654200	SC 1-ST CAB UNIT	GAS	430073128700	9-17-12-15	GAS
430073101800	36-06-12-15	GAS	430073129500	7-18D-12-15	GAS
430073082500	13-4 (12S-14E)	GAS	430073129400	1-18D-12-15	GAS
430073082800	21-2-12-15	GAS	430073124000	9-16-12-15	GAS
430073082300	10-4-12-14	GAS	430073124500	1-16-12-15	GAS
430073095400	7-25-12-15	GAS	430073136200	2-28D-12-15	GAS
430073093300	13-16-12-15	GAS	430073139900	11-22D-12-15	GAS
430073100800	5-13-12-14	GAS	430073136000	4-22D-12-15	GAS
430073094300	5-16-12-15	GAS	430073140000	14-22D-12-15	GAS
430073094500	7-16-12-15	GAS	430073139800	12-22D-12-15	GAS
430073094400	11-16-12-15	GAS	430073136100	6-22D-12-15	GAS
430073119300	15-18-12-15	GAS	430073141300	6-21D-12-15	GAS
430073098500	7-33D-12-15	GAS	430073141200	11-21D-12-15	GAS
430073128900	7-17D-12-15	GAS	430073141400	12-21D-12-15	GAS
430073086000	5-19-12-15	GAS	430073142100	2-20D-12-15	GAS
430073107300	13-23-12-15	GAS	430073141900	8-20D-12-15	GAS
430073119600	10-27-12-15	GAS	430073135900	14-15D-12-15	GAS
430073120600	1-20-12-15	GAS	430073145600	12-16D-12-15	GAS
430073118300	15-17-12-15	GAS	430073139400	10-18D-12-15	GAS
430073119800	7-20-12-15	GAS	430073128200	14-26D-12-15	GAS
430073116400	15-21-12-15	GAS	430073128800	1-17D-12-15	GAS
430073116600	13-21D-12-15	GAS	430073129600	5-17D-12-15	GAS
430073116500	7-28D-12-15	GAS	430073131400	3-18D-12-15	GAS
430073112100	3-28D-12-15	GAS	430073131600	5-18D-12-15	GAS
430073107500	3-26D-12-15	GAS	430073131000	13-17D-12-15	GAS
430073107400	1-27D-12-15	GAS	430073130900	12-17D-12-15	GAS
430073107600	15-22D-12-15	GAS	430073131100	14-17D-12-15	GAS
430073118700	3-22-12-15	GAS	430073131200	16-18D-12-15	GAS
430073118600	7-22D-12-15	GAS	430073132800	3-21D-12-15	GAS
430073118800	5-22D-12-15	GAS	430073131500	4-18-12-15	GAS
430073135800	13-15D-12-15	GAS	430073130800	8-17D-12-15	GAS
430073119200	9-18D-12-15	GAS	430073130700	10-17D-12-15	GAS
430073118400	11-17D-12-15	GAS	430073131300	8-18D-12-15	GAS
430073119700	9-20D-12-15	GAS	430073131700	6-18D-12-15	GAS
430073119400	16-27D-12-15	GAS	430073145900	10-16D-12-15	GAS
430073119500	12-27D-12-15	GAS	430073132100	16-17D-12-15	GAS
430073118900	11-15D-12-15	GAS	430073132400	14-16D-12-15	GAS
430073125900	4-25D-12-15	GAS	430073132900	4-21D-12-15	GAS
430073126000	12-25D-12-15	GAS	430073136400	5A-27D-12-15	GAS
430073128300	2-35-12-15	GAS	430073136800	1A-28D-12-15	GAS
430073128500	4-35D-12-15	GAS	430073136300	16X-21D-12-15	GAS
430073128400	10-26D-12-15	GAS	430073140100	4A-27D-12-15	GAS
430073125700	11-18D-12-15	GAS	430073139300	14A-18D-12-15	GAS
430073125800	11-20D-12-15	GAS	430073139500	15A-18D-12-15	GAS
430073122600	2-36-12-15	GAS	430073139600	16A-18D-12-15	GAS
430073122700	4-36-12-15	GAS	430073145800	15A-16D-12-15	GAS
430073123800	13-22-12-15	GAS	430073146100	13A-16D-12-15	GAS
			430073146000	11A-16D-12-15	GAS

UWI/API	Well	Status
430073148000	5A-16D-12-15	LOC
430073148500	9A-16D-12-15	LOC
430073147900	4A-16D-12-15	LOC
430073148100	3A-16D-12-15	LOC
430073147700	6A-16D-12-15	LOC
430073148400	16A-16D-12-15	LOC
430073151600	13B-16D-12-15	LOC
430073095300	12-24-12-14	SWD
430073142200	7A-16D-12-15	WOC
430073142500	3-16D-12-15	WOC
430073145500	8-16D-12-15	WOC
430073142300	6-16D-12-15	WOC
430073132300	16-16D-12-15	WOC
430073142400	10A-16D-12-15	WOC
430073151500	14B-16D-12-15	WOC
430073132200	15-16D-12-15	WOC
430073147800	4-16D-12-15	WOC
430073151400	16B-16D-12-15	DRL

Status Legend

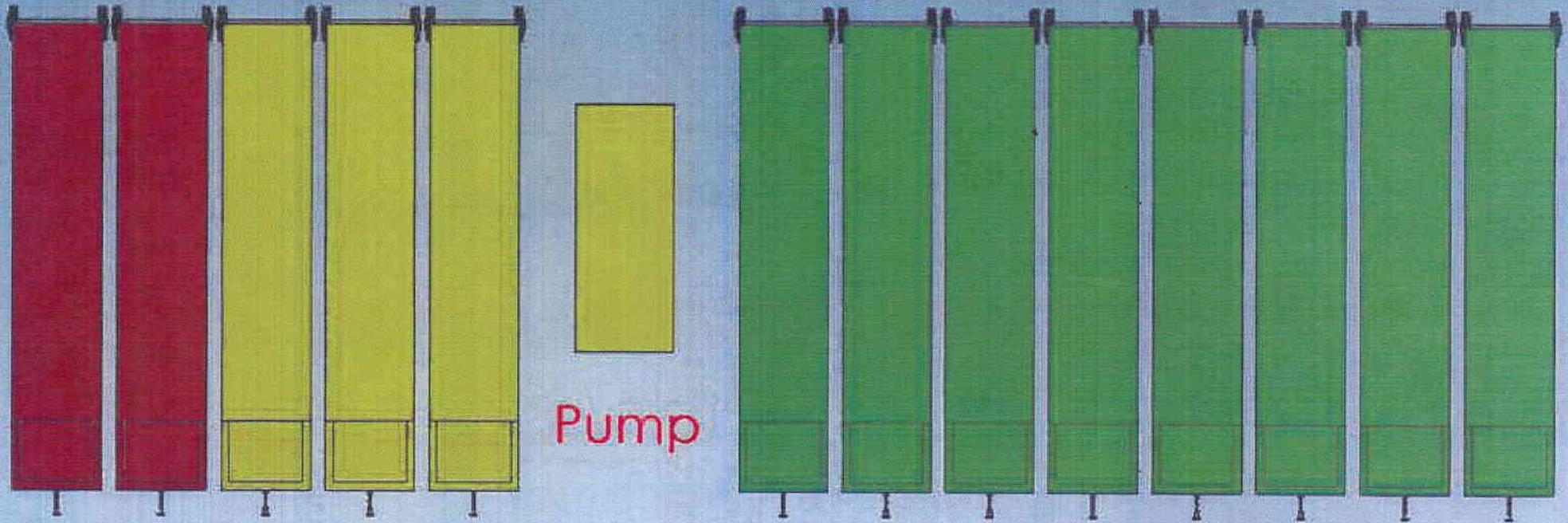
DRL	Currently Drilling
GAS	Currently Producing
LOC	2010 Location
SWD	Salt Water Disposal
WOC	Waiting on Completion

Yellow indicates state wells that will be completed in 2010 using treated Prickly Pear Unit water. Water could come from any of these wells to be used in treatment process and reused for state well completions.

Inlet

Weir Tanks/Treatment

Treated Water



2010 STATE WELL COMPLETIONS

Uinta Basin

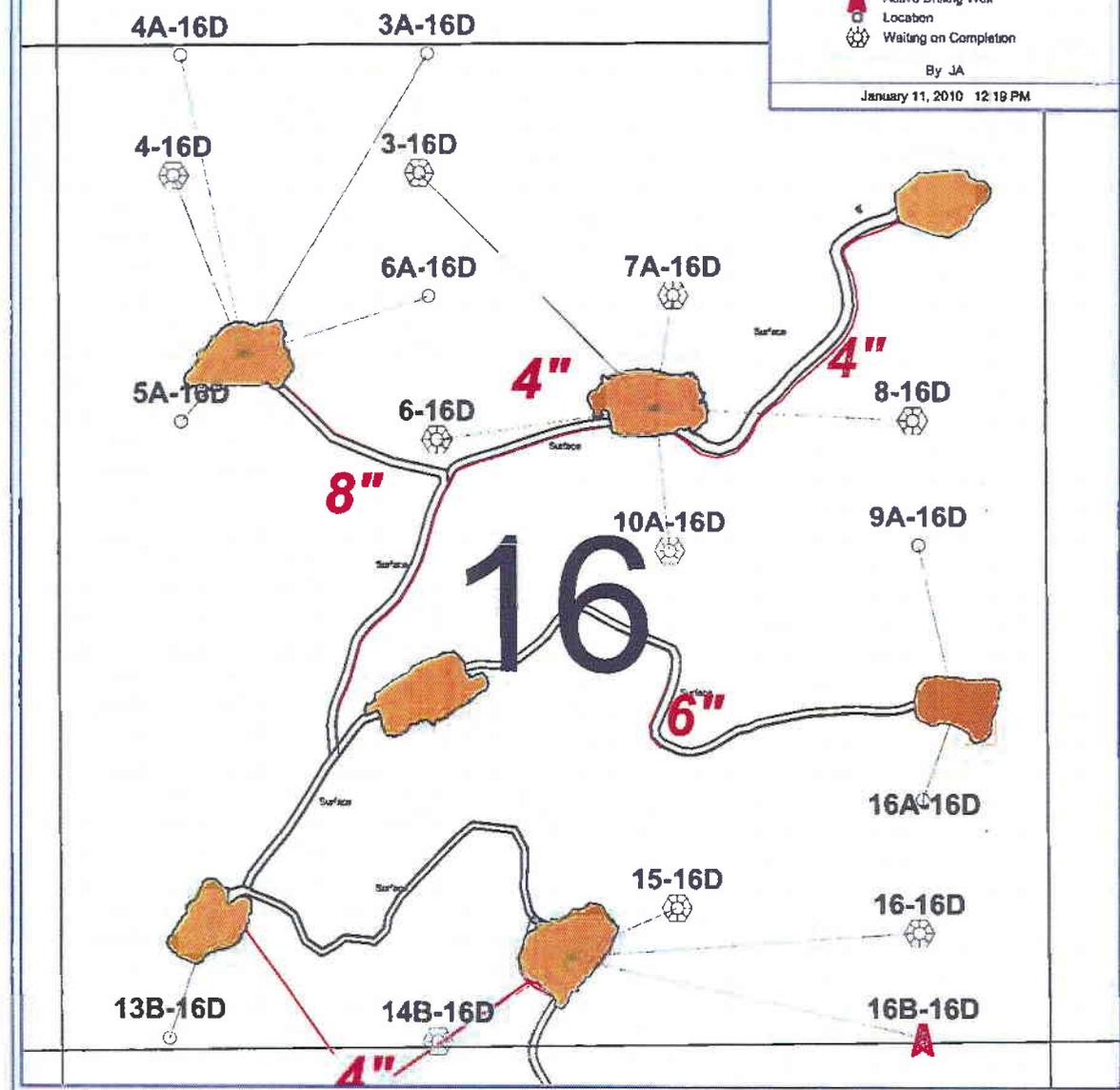
West Tavaputs
Prickly Pear Section 16

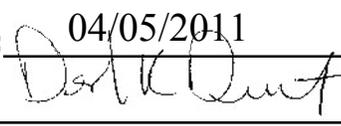


- WELL SYMBOLS
▲ Active Drilling Well
□ Location
⊗ Waiting on Completion

By JA

January 11, 2010 12:18 PM



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0684																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT																														
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PETERS POINT 5-14																															
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007300700000																															
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: PETERS POINT																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0121 FSL 2278 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 05 Township: 13.0S Range: 17.0E Meridian: S	COUNTY: CARBON STATE: UTAH																															
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION	TYPE OF ACTION																															
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; border: none;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%; border: none;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%; border: none;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td style="border: none;"><input type="checkbox"/> CHANGE TUBING</td> <td style="border: none;"><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE WELL STATUS</td> <td style="border: none;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td style="border: none;"><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> DEEPEN</td> <td style="border: none;"><input type="checkbox"/> FRACTURE TREAT</td> <td style="border: none;"><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> OPERATOR CHANGE</td> <td style="border: none;"><input checked="" type="checkbox"/> PLUG AND ABANDON</td> <td style="border: none;"><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td style="border: none;"><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td style="border: none;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td style="border: none;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td style="border: none;"><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> TUBING REPAIR</td> <td style="border: none;"><input type="checkbox"/> VENT OR FLARE</td> <td style="border: none;"><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WATER SHUTOFF</td> <td style="border: none;"><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td style="border: none;"><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td style="border: none;"><input type="checkbox"/> OTHER</td> <td style="border: none;">OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Bill Barrett Corporation is submitting this sundry as a request to plug and abandon this well. Date of P&A is anticipated to take place in June 2011 but will be determined by ability to access pad, which could possibly push the P&A later into the summer. Details of the proposed plug and abandonment procedures are attached. If you have any questions, please contact Brian Hilgers at 303-312-8183.																																
		Accepted by the Utah Division of Oil, Gas and Mining Date: 04/05/2011 By: 																														
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst																														
SIGNATURE N/A	DATE 3/30/2011																															



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007300700000

Recommend 100' cement cap for plug # 1 as specified in rule R649-3-24-3.2.



Peter's Point #5-14
 Section 05 – T13S – R17E
 Carbon County, Utah
 API # 43-007-30070

March 29, 2011

AFE #TBD

OBJECTIVE

Plug and abandon the Peter's Point #5-14 wellbore, reclaim the wellsite and access road to BLM specifications.

P&A Procedure

1. Prepare location for P&A operations. Spot 400bbl work tank(s), fill appropriately with water for upcoming operations.
2. Rig up necessary flowback iron and blow well down. Kill well if necessary.
3. MIRU workover rig. ND wellhead, NU BOP and pressure test. TOOH w/~101jts of 2-3/8" tubing landed @ 3,186'.
4. MIRU wireline unit and lubricator, pressure test lubricator.
5. RIH with GR (5-1/2" 15.50# K-55, drift dia 4.825") to PBTD of +/-3,234'. Record GR tag depth in WellVIEW.
6. PU CIBP for 5-1/2" 15.50# K-55 casing.
7. RIH and set CIBP @ +/- 1,175' (top perf 1,240'), POOH with wireline and setting tool.
8. RIH and dump bail 5 sacks of cement on top of the CIBP located @ 1,175'. Volume of cement calculated as follows:
 - a. 35' cmt plug - (35' X 0.1336 ft³/ft capacity) X 30% Excess (10% excess for every 1,000' of depth) = 5.61 ft³ cement required
 - b. Cement Slurry: Premium Class "G" Cement mixed at 15.8 ppg and 1.15 ft³/sk yield
 - c. Calculation 5.61 ft³ / 1.15 ft³/sk yield = 4.88 sx ~ **5 sacks of Premium, Class "G", Cement**
9. Load hole with 29.8bbbls of 9ppg mud
10. PU and RIH with CIBP made to set in 5-1/2" 15.50# K-55 casing. Set CIBP @ +/- 260'. Place CIBP between casing collars to ensure it sets properly.
11. Perforate 5-1/2" casing @ 258', 4 SPF.
12. Establish circulation through perforations up annulus.
13. Mix and pump 60 sacks of cement down the 5-1/2" casing, up the 8-5/8" by 5-1/2" casing annulus through the perforations. Volume of cement calculated as follows:

- a. Annular space: $260' \times 0.1926 \text{ ft}^3/\text{ft capacity (in annulus)} \times 10\% \text{ excess} = 55.08 \text{ ft}^3$
 - b. Leaving 100' of cement in the 5-1/2" casing: $(100' \times 0.1336 \text{ ft}^3/\text{ft capacity}) = 13.35 \text{ ft}^3$
 - c. Total cement needed = $55.08 \text{ ft}^3 + 13.35 \text{ ft}^3 = 68.43 \text{ ft}^3$
 - d. Calculation $68.43 \text{ ft}^3 / 1.15 \text{ ft}^3/\text{sk yield} = 59.51 \text{ sk} \sim \mathbf{60 \text{ sacks of Premium, Class "G", Cement}}$
 - e. Under displace cement to leave 100' inside 5-1/2" casing.
14. Rig down wireline and lubricator, move wireline off location.
 15. PU 2-3/8" tubing and RIH to +/- 50'. Load hole with 2.6bbls of 9ppg mud.
 16. Pump a 6 sack 15.8 ppg, 1.15 ft³/sk cement plug from 50' back to surface, make sure cement returns come to surface.
 17. Rig down workover rig and cementing company.
 18. Cut all casing strings at base of the cellar (3' below ground level).
 19. Install appropriate dry hole marker consisting of 4-1/2" casing, 10' in length, welded to the existing casing string cap plate.
 - a. The dry hole marker shall contain the following information:
 - i. Well Name: Peter's Point #5-14
 - ii. API #: 43-007-30070
 - iii. Surface hole location: Section 05, T13S-R17E
 20. Be sure a weep hole exists in any plate welded to the top of the production and surface casing strings.
 21. Remove all surface equipment, trash and junk from location. Transport to an appropriate, approved disposal facility.
 22. Clean up and secure location. Contract construction contractor, as identified by BBC engineer, to begin reclamation of location.
 23. Return pad grade to its original grade; match the surrounding grade as closely as possible.
 24. Reclaim location as per BLM specifications and recommendation.

CASING AND TUBING DATA

STRING	SIZE	WEIGHT	GRADE	THREAD	DEPTH
Surface	8-5/8"	24.0#	K-55	ST&C	210'
Production	5-1/2"	15.50#	K-55	LT&C	3,300'

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
8-5/8"	24.0#	K-55	2,950 psi	1,370 psi	7.792"
5-1/2"	15.50#	K-55	4,810 psi	4,040 psi	4.825"

CAPACITY DATA

SIZE	WEIGHT	CAPACITY (FT ³ /FT.)	CAPACITY (BBL/FT.)
8-5/8"	24.0#	0.3575	0.0636
8-5/8" x 5-1/2" Annulus	NA	0.1926	0.0343
5-1/2"	15.50#	0.1336	0.0238



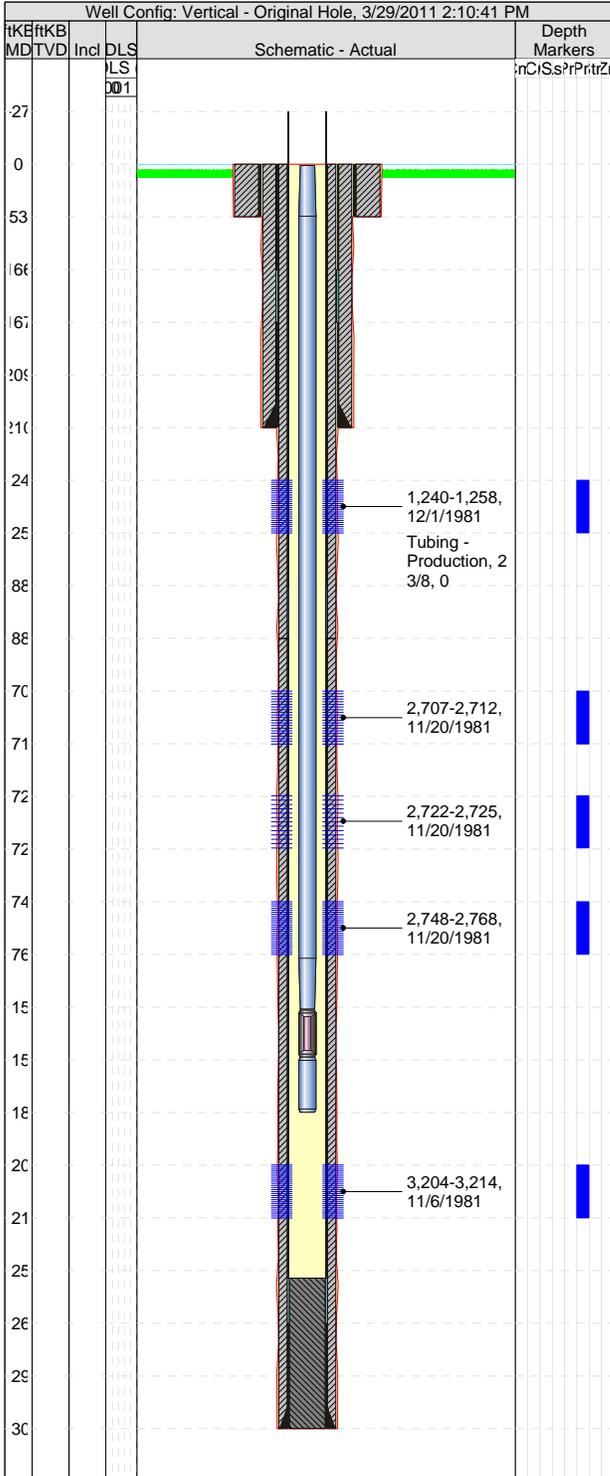
Downhole Well Profile

Well Name: Peter's Point #5-14

Well Name Peter's Point #5-14	API/UWI 43-007-30070	License No.	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority BLM
Well Configuration Type Vertical	Original KB Elevation (ft) 5,160.00	Ground Elevation (ft) 5,147.00	KB-Ground Distance (ft) 13.00	Regulatory Drilling Spud Date 9/28/1981	Regulatory Rig Release Date
Surface Legal Location 121' FSL, 2278' FWL, Section 5, T13S-\$17E	North/South Distance (ft) 121.0	North/South Reference NofS	East/West Distance (ft) 2,278.0	East/West Reference EofW	Lat/Long Datum
Latitude (DMS)	Longitude (DMS)	Basin	Field Name	County	State/Province

Wellheads

Description	Make	Model	WP (psi)	Service	Top WP (psi)	Top Ring Gasket	Min Bore (in)



Casing Description	String OD (in)	String Wt (lbs/ft)	String Grade	String Top Thrd	Set Depth (ftKB)
Conductor	13 3/8	54.50	J-55		53.0
Surface	8 5/8	24.00	K-55	ST&C	210.0
Production	5 1/2	15.50	K-55	LT&C	3,300.0

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)

Item Description	Jts	Make	Model	OD (in)	Wt (lbs/ft)	Grade	Len (ft)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0684
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PETERS POINT 5-14
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007300700000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0121 FSL 2278 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 05 Township: 13.0S Range: 17.0E Meridian: S	9. FIELD and POOL or WILDCAT: PETERS POINT COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation is submitting this sundry with a REVISED request to plug and abandon this well. Date of P&A is anticipated to take place in July 2011 but will be determined by ability to access pad, which could possibly push the P&A later into the summer. REVISED details of the proposed plug and abandonment procedures are attached. If you have any questions, please contact Brian Hilgers at 303-312-8183.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: 06/20/2011
 By: *Derek Quist*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 5/11/2011	

Please Review Attached Reasons for Denial

RECEIVED May. 11, 2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007300700000

Proposal will not adequately isolate producing intervals and surface waters. As discussed with BLM, tubing should be pulled and casing perfed and circulated to isolate these intervals.



Peter's Point #5-14
 Section 05 – T13S – R17E
 Carbon County, Utah
 API # 43-007-30070

May 4, 2011

AFE #TBD

OBJECTIVE

Plug and abandon the Peter's Point #5-14 wellbore, reclaim the wellsite and access road to BLM specifications. Due to safety concerns with the access of this location, the proposed timing for this operation is July 2011.

P&A Procedure

1. Prepare location for P&A operations.
2. Spot offshore cement pump and bulk tank via helicopter. Blow well down.
3. Mobilize D9 dozer, road grader, and one pickup to location.
4. Transport water to location via pipeline. Mix Class G Cement in bulk tank.
5. Establish an injection rate down the intermediate casing annulus and pump 97 sacks of Class G Cement down the 5-1/2 X 8-5/8" annulus. Shut-in the intermediate casing valve when complete.
6. Tie cement pump on to the casing valve and pump water down the casing to establish an injection rate. After an injection rate has been established pump 390 sacks of cement down the casing with the tubing open to the cement return tank. If cement returns are seen at surface, pump all 390 sacks and shut-in the well. If cement returns are not recovered at surface, close the casing valve and rig up the cement pump to the tubing. With the casing valve closed pump 82 sacks of cement down tubing. When finished pumping shut-in the tubing.
 *Max pump pressure is 2,000 psig.
7. Volume of cement calculated as follows:
 - a. Tubing volume (3,186' X 0.02272 ft³/ft capacity) X 30% Excess (10% excess for every 1,000' of depth) = 94.10 ft³ cement required
 - b. Cement Slurry: Premium Class "G" Cement mixed at 15.8 ppg and 1.15 ft³/sk yield
 - c. Calculation 94.10 ft³ / 1.15 ft³/sk yield = 81.83 sx ~ **82 sacks of Premium, Class "G", Cement**
 - d. Casing volume (3,300-3,186' X 0.1336 ft³/ft capacity) = 15.23 ft³ cement required
 - e. Cement Slurry: Premium Class "G" Cement mixed at 15.8 ppg and 1.15 ft³/sk yield

- f. Calculation $15.23 \text{ ft}^3 / 1.15 \text{ ft}^3/\text{sk yield} = 13.24 \text{ sx} \sim \mathbf{14 \text{ sacks of Premium, Class "G", Cement}}$
 - g. Annular volume $(3,186' \times 0.1042 \text{ ft}^3/\text{ft capacity}) \times 30\% \text{ Excess (10\% excess for every 1,000' of depth)} = 431.58 \text{ ft}^3 \text{ cement required}$
 - h. Cement Slurry: Premium Class "G" Cement mixed at 15.8 ppg and 1.15 ft³/sk yield
 - i. Calculation $431.58 \text{ ft}^3 / 1.15 \text{ ft}^3/\text{sk yield} = 375.28 \text{ sx} \sim \mathbf{376 \text{ sacks of Premium, Class "G", Cement}}$
8. Rig down cementing equipment.
 9. Cut all casing strings 3' below ground level.
 10. Install appropriate dry hole marker consisting of 4-1/2" casing, 10' in length, welded to the existing casing string cap plate.
 - a. The dry hole marker shall contain the following information:
 - i. Well Name: Peter's Point #5-14
 - ii. API #: 43-007-30070
 - iii. Surface hole location: Section 05, T13S-R17E
 11. Be sure a weep hole exists in any plate welded to the top of the production and surface casing strings.
 12. Remove all surface equipment, trash and junk from location. Transport to an appropriate, approved disposal facility.
 13. Clean up and secure location. Contract construction contractor, as identified by BBC engineer, to begin reclamation of location.
 14. Return pad grade to its original grade; match the surrounding grade as closely as possible.
 15. Reclaim location as per BLM specifications and recommendation.

CASING AND TUBING DATA

STRING	SIZE	WEIGHT	GRADE	THREAD	DEPTH
Surface	8-5/8"	24.0#	K-55	ST&C	210'
Production	5-1/2"	15.50#	K-55	LT&C	3,300'

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
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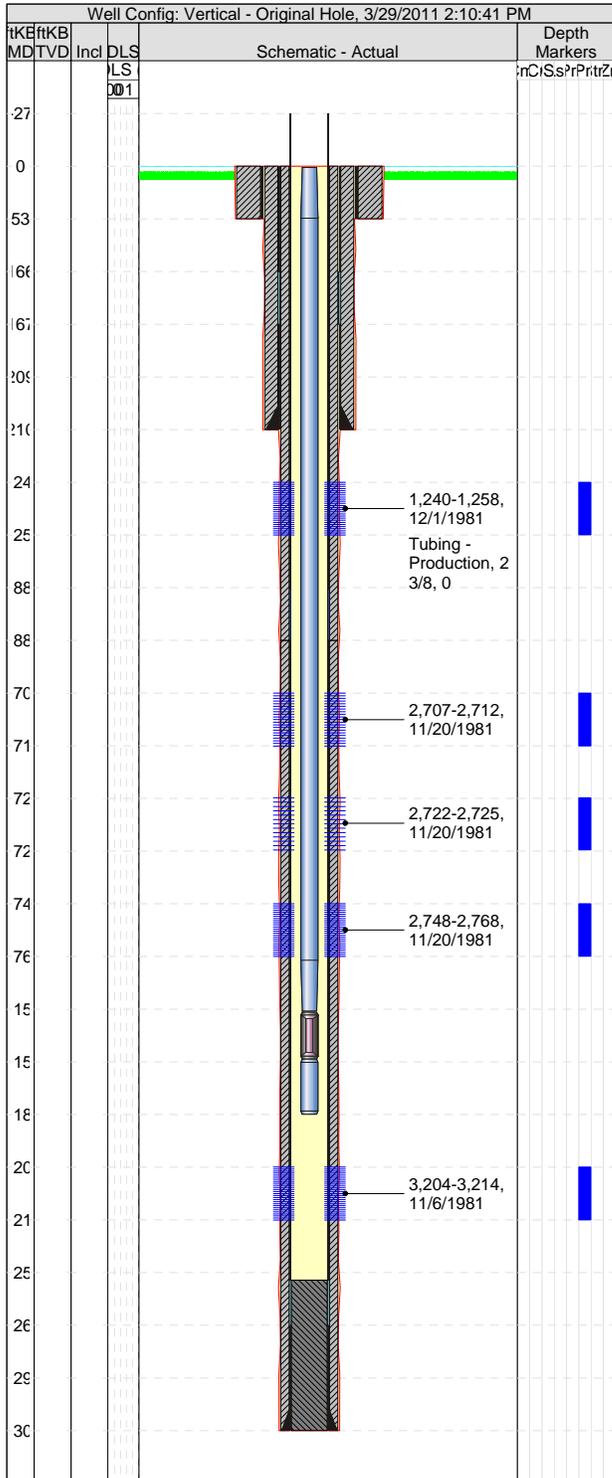


Downhole Well Profile

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Well Name Peter's Point #5-14	API/UWI 43-007-30070	License No.	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority BLM
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Latitude (DMS)	Longitude (DMS)	Basin	Field Name	County	State/Province

Wellheads							
Type							
Description	Make	Model	WP (psi)	Service	Top WP (psi)	Top Ring Gasket	Min Bore (in)



Casing Strings					
Casing Description	String OD (in)	String Wt (lbs/ft)	String Grade	String Top Thrd	Set Depth (ftKB)
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Surface	8 5/8	24.00	K-55	ST&C	210.0
Production	5 1/2	15.50	K-55	LT&C	3,300.0

Perforations			
Date	Top (ftKB)	Btm (ftKB)	Zone
12/1/1981 10:00	1,240.0	1,258.0	
11/20/1981 08:30	2,707.0	2,712.0	
11/20/1981 08:15	2,722.0	2,725.0	
11/20/1981 08:00	2,748.0	2,768.0	
11/6/1981 08:00	3,204.0	3,214.0	

Tubing - Production set at 3,186.3ftKB on 2/6/1983 10:00							
Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)				
Tubing - Production	2/6/1983 10:00	3,186.25	3,186.3				
Item Description	Jts	Make	Model	OD (in)	Wt (lbs/ft)	Grade	Len (ft)
Tubing	1...		T&C Non-Upset	2 3/8	4.00	J-55	3,15...
Nipple	1			2 3/8			1.75
Tubing	1		T&C Non-Upset	2 3/8	4.00	J-55	31.50

Rod Description		Run Date	String Length (ft)		Set Depth (ftKB)		
Item Description	Jts	Make	Model	OD (in)	Wt (lbs/ft)	Grade	Len (ft)

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2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007300700000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0121 FSL 2278 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 05 Township: 13.0S Range: 17.0E Meridian: S	9. FIELD and POOL or WILDCAT: PETERS POINT COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/10/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation is submitting this sundry with a REVISED request to plug and abandon this well. Date of P&A is anticipated to take place in August 2011 but will be determined by ability to access pad and equipment availability, which could possibly push the P&A later into the summer. REVISED details of the proposed plug and abandonment procedures are attached. If you have any questions, please contact Brian Hilgers at 303-312-8183.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 08/03/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 7/28/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007300700000

Plug #1 should be 100' minimum (R649-3-24-3.2).



Peter's Point #5-14
 Section 05 – T13S – R17E
 Carbon County, Utah
 API # 43-007-30070

July 28, 2011

AFE #10078PA

OBJECTIVE

Plug and abandon the Peter's Point #5-14 wellbore, reclaim the wellsite and access road to BLM specifications.

P&A Procedure

1. Construct road to location.
2. Mobilize workover rig (single), body load cement truck, and wireline truck.
3. Rig up flowback iron and blow well down. If necessary pump water to kill well.
4. MIRU workover rig. ND wellhead, NU BOP and pressure test. TOOH w/~101jts of 2-3/8" tubing landed @ 3,186'.
5. MIRU wireline unit and lubricator, pressure test lubricator.
6. RIH with GR (5-1/2" 15.50# K-55, drift dia 4.825") to PBTD of +/-3,234'. Record GR tag depth in WellVIEW.
7. PU CIBP for 5-1/2" 15.50# K-55 casing.
8. RIH and set CIBP @ +/- 1,175' (top perf 1,240'), POOH with wireline and setting tool.
9. RIH and dump bail 5 sacks of cement on top of the CIBP located @ 1,175'. Volume of cement calculated as follows:
 - a. 35' cmt plug - (35' X 0.1336 ft³/ft capacity) X 30% Excess (10% excess for every 1,000' of depth) = 5.61 ft³ cement required
 - b. Cement Slurry: Premium Class "G" Cement mixed at 15.8 ppg and 1.15 ft³/sk yield
 - c. Calculation 5.61 ft³ / 1.15 ft³/sk yield = 4.88 sx ~ **5 sacks of Premium, Class "G", Cement**
10. Load hole with 29.8bbls of 9ppg mud or brine fluid
11. PU and RIH with CIBP made to set in 5-1/2" 15.50# K-55 casing. Set CIBP @ +/- 260'. Place CIBP between casing collars to ensure it sets properly.
12. Perforate 5-1/2" casing @ 258', 4 SPF.
13. Establish circulation through perforations up annulus.

14. Mix and pump 79 sacks of cement down the 5-1/2" casing, up the 8-5/8" by 5-1/2" casing annulus through the perforations. Volume of cement calculated as follows:
 - a. Annular space: $260' \times 0.1926 \text{ ft}^3/\text{ft capacity (in annulus)} \times 10\% \text{ excess} = 55.08 \text{ ft}^3$
 - b. Cement in the 5-1/2" casing back to surface: $(260' \times 0.1336 \text{ ft}^3/\text{ft capacity}) = 34.74 \text{ ft}^3$
 - c. Total cement needed = $55.08 \text{ ft}^3 + 34.74 \text{ ft}^3 = 89.82 \text{ ft}^3$
 - d. Calculation $89.820\text{ft}^3 / 1.15 \text{ ft}^3/\text{sk yield} = 78.10 \text{ sx} \sim \mathbf{79 \text{ sacks of Premium, Class "G", Cement}}$
15. Make sure cement returns come to surface.
16. Rig down workover rig and cementing company.
17. Cut all casing strings at base of the cellar (3' below ground level).
18. Install appropriate dry hole marker consisting of 4-1/2" casing, 10' in length, welded to the existing casing string cap plate.
 - a. The dry hole marker shall contain the following information:
 - i. Well Name: Peter's Point #5-14
 - ii. API #: 43-007-30070
 - iii. Surface hole location: Section 05, T13S-R17E
19. Be sure a weep hole exists in any plate welded to the top of the production and surface casing strings.
20. Remove all surface equipment, trash and junk from location. Transport to an appropriate, approved disposal facility.
21. Clean up and secure location. Contract construction contractor, as identified by BBC engineer, to begin reclamation of location.
22. Return pad grade to its original grade; match the surrounding grade as closely as possible.
23. Reclaim location as per BLM specifications and recommendation.



CASING AND TUBING DATA

STRING	SIZE	WEIGHT	GRADE	THREAD	DEPTH
Surface	8-5/8"	24.0#	K-55	ST&C	210'
Production	5-1/2"	15.50#	K-55	LT&C	3,300'

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
8-5/8"	24.0#	K-55	2,950 psi	1,370 psi	7.792"
5-1/2"	15.50#	K-55	4,810 psi	4,040 psi	4.825"

CAPACITY DATA

SIZE	WEIGHT	CAPACITY (FT ³ /FT.)	CAPACITY (BBL/FT.)
8-5/8"	24.0#	0.3575	0.0636
8-5/8" x 5-1/2" Annulus	NA	0.1926	0.0343
5-1/2"	15.50#	0.1336	0.0238



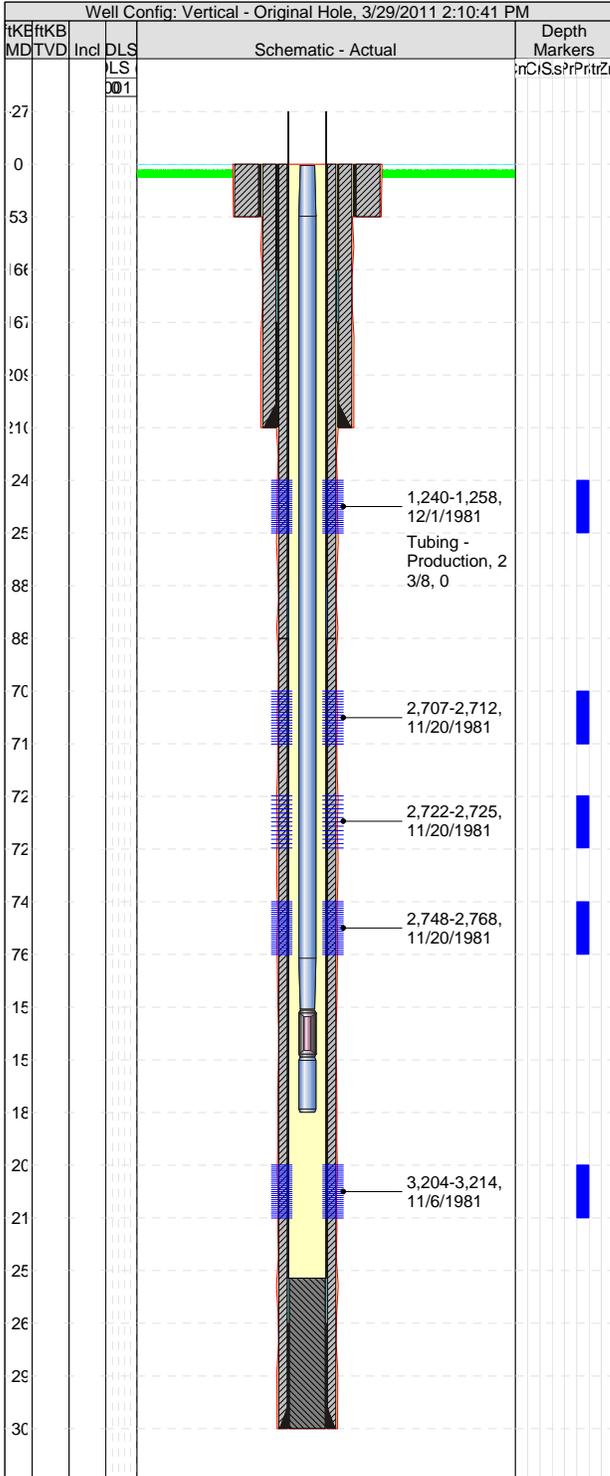
Downhole Well Profile

Well Name: Peter's Point #5-14

Well Name Peter's Point #5-14	API/UWI 43-007-30070	License No.	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority BLM
Well Configuration Type Vertical	Original KB Elevation (ft) 5,160.00	Ground Elevation (ft) 5,147.00	KB-Ground Distance (ft) 13.00	Regulatory Drilling Spud Date 9/28/1981	Regulatory Rig Release Date
Surface Legal Location 121' FSL, 2278' FWL, Section 5, T13S-\$17E	North/South Distance (ft) 121.0	North/South Reference NofS	East/West Distance (ft) 2,278.0	East/West Reference EofW	Lat/Long Datum
Latitude (DMS)	Longitude (DMS)	Basin	Field Name	County	State/Province

Wellheads

Description	Make	Model	WP (psi)	Service	Top WP (psi)	Top Ring Gasket	Min Bore (in)



Casing Description	String OD (in)	String Wt (lbs/ft)	String Grade	String Top Thrd	Set Depth (ftKB)
Conductor	13 3/8	54.50	J-55		53.0
Surface	8 5/8	24.00	K-55	ST&C	210.0
Production	5 1/2	15.50	K-55	LT&C	3,300.0

Date	Top (ftKB)	Btm (ftKB)	Zone
12/1/1981 10:00	1,240.0	1,258.0	
11/20/1981 08:30	2,707.0	2,712.0	
11/20/1981 08:15	2,722.0	2,725.0	
11/20/1981 08:00	2,748.0	2,768.0	
11/6/1981 08:00	3,204.0	3,214.0	

Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)
Tubing - Production	2/6/1983 10:00	3,186.25	3,186.3

Item Description	Jts	Make	Model	OD (in)	Wt (lbs/ft)	Grade	Len (ft)
Tubing	1...		T&C Non-Upset	2 3/8	4.00	J-55	3,15...
Nipple	1		T&C Non-Upset	2 3/8	4.00	J-55	1.75
Tubing	1		T&C Non-Upset	2 3/8	4.00	J-55	31.50

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)

Item Description	Jts	Make	Model	OD (in)	Wt (lbs/ft)	Grade	Len (ft)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0684
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: PETERS POINT
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PETERS POINT 5-14	
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 4300730070000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: PETERS POINT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0121 FSL 2278 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 05 Township: 13.0S Range: 17.0E Meridian: S		COUNTY: CARBON
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/4/2011	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> DRILLING REPORT Report Date:	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Bill Barrett Corporation is submitting this sundry to report the procedures that took place to plug and abandon this well on 8/31-9/4/2011. Details of the plug and abandonment procedures are attached, as well as the cement reports. If you have any questions, please contact Brian Hilgers at 303-312-8183. A reclamation plan has been submitted and approved by BLM on 9/9/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 9/14/2011	



Daily Completion and Workover (legal size)

Well Name: Peter's Point #5-14

Report # 1.0, Report Date: 8/31/2011

Phase:

Well Name Peter's Point #5-14	API/UWI 43-007-30070	License #	Extra Well ID B 10078	Operator Bill Barrett Corporation	Govt Authority BLM
Well Configuration Type Vertical	Original KB Elevation (ft) 5,160.00	Ground Elevation (ft) 5,147.00	KB-Ground Distance (ft) 13.00	Regulatory Drilling Spud Date 9/28/1981 00:00	Regulatory Rig Release Date
Surface Legal Location 121' FSL, 2278' FWL, Section 5, T13S-\$17E	North/South Distance (ft) 121.0	North/South Reference NofS	East/West Distance (ft) 2,278.0	East/West Reference EofW	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin	Field Name	County	State/Province

Jobs							
Job Category Abandon	Primary Job Type Abandon Well			Start Date 9/1/2011	End Date 9/2/2011		
Target Depth (ftKB)	Target Formation	AFE Number	AFE+Supp Amt (Cost)	Total Fid Est (Cost) 105,006.00	Total Final Invoice (C...)	Var (AFE-Fid) (Cost)	Total Depth Drilled (ft)

Daily Operations							
Report Start Date 8/31/2011	Report End Date 9/1/2011	Weather		Temperature (°F)	Road Condition		
24 Hour Summary ROAD RIG F/ PIPE YARD TO LOCATION & RU				Operations Next Report Period SPOT IN PUMP & FLAT TANK, KILL WELL, LAY DOWN TBG	Well Number: 43-007-30070-0000		

Daily Contacts							
Contact Name BRENT HUCKINS				Office			

Daily Time Breakdown								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
00:00	01:00	1.00	1.00	CTR L	Crew Travel			TRAVEL, SAFETY MEETING,
01:00	08:00	7.00	8.00	RMO V	Rig Move			ROAD RIG F/ PIPE YARD TO PETERS POINT 5-14
08:00	11:00	3.00	11.00	SRIG	Rig Up/Down			SPOT IN RIG & RIG UP, SHUT IN WELL PSI CSG 380, TBG 470, SDFN
11:00	00:00	13.00	24.00	CTR L	Crew Travel			CREW TRAVEL

Safety Checks							
Time	Des	Type	Com				

Logs							
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?			

Perforation Summary							
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status			

Stimulation/Treatment Stages							
<typ> on <dtm>							
Date	Zone	Type	Stim/Treat Company				
Sub Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Vol Clean Pump (gal)			

Other In Hole							
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)			

Cement							
Des	Start Date	Cement Comp					

RECEIVED _____



Daily Completion and Workover (legal size)

Well Name: **Peter's Point #5-14**

Report # **2.0**, Report Date: **9/1/2011**

Phase:

Well Name Peter's Point #5-14	API/UWI 43-007-30070	License #	Extra Well ID B 10078	Operator Bill Barrett Corporation	Govt Authority BLM
Well Configuration Type Vertical	Original KB Elevation (ft) 5,160.00	Ground Elevation (ft) 5,147.00	KB-Ground Distance (ft) 13.00	Regulatory Drilling Spud Date 9/28/1981 00:00	Regulatory Rig Release Date
Surface Legal Location 121' FSL, 2278' FWL, Section 5, T13S-\$17E	North/South Distance (ft) 121.0	North/South Reference NofS	East/West Distance (ft) 2,278.0	East/West Reference EofW	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin	Field Name	County	State/Province

Jobs							
Job Category Abandon	Primary Job Type Abandon Well			Start Date 9/1/2011	End Date 9/2/2011		
Target Depth (ftKB)	Target Formation	AFE Number	AFE+Supp Amt (Cost)	Total Fld Est (Cost) 105,006.00	Total Final Invoice (C...	Var (AFE-Fld) (Cost)	Total Depth Drilled (ft)

Daily Operations							
Report Start Date 9/1/2011	Report End Date 9/2/2011	Weather		Temperature (°F)	Road Condition		
24 Hour Summary SIWP CSG 325, TBG 460, SPOT IN FLAT TANK, WAIT ON PUMP				Operations Next Report Period WEAR-DOWN TBG, SET CIBP, SPOT CEMENT,			
Sundry Number: 18488 API Well Number: 43-007-30070-0000							

Daily Contacts							
Contact Name BRENT HUCKINS				Office			

Daily Time Breakdown								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
00:00	01:00	1.00	1.00	CTR L	Crew Travel			TRAVEL, SAFETY MEETING, SIWP CSG 325, TBG 460
01:00	11:00	10.00	11.00	RMO V	Rig Move			WAIT ON PUMP & FLAT TANK, SPOT IN FLAT TANK, PUMP DIDN'T SHOW UP, SHUT IN WELL PSI CSG 325, TBG 460, SDFN
11:00	00:00	13.00	24.00	CTR L	Crew Travel			CREW TRAVEL

Safety Checks							
Time	Des	Type	Com				

Logs							
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?			

Perforation Summary							
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status			

Stimulation/Treatment Stages							
<typ> on <dtm>							
Date	Zone	Type	Stim/Treat Company				
Sub Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Vol Clean Pump (gal)			

Other In Hole							
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)			

Cement							
Des	Start Date	Cement Comp					

RECEIVED _____

Well Name: Peter's Point #5-14
Report # 3.0, Report Date: 9/2/2011
Phase:

Well Name Peter's Point #5-14	API/UWI 43-007-30070	License #	Extra Well ID B 10078	Operator Bill Barrett Corporation	Govt Authority BLM
Well Configuration Type Vertical	Original KB Elevation (ft) 5,160.00	Ground Elevation (ft) 5,147.00	KB-Ground Distance (ft) 13.00	Regulatory Drilling Spud Date 9/28/1981 00:00	Regulatory Rig Release Date
Surface Legal Location 121' FSL, 2278' FWL, Section 5, T13S-\$17E	North/South Distance (ft) 121.0	North/South Reference NofS	East/West Distance (ft) 2,278.0	East/West Reference EofW	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin	Field Name	County	State/Province

Jobs							
Job Category Abandon	Primary Job Type Abandon Well			Start Date 9/1/2011	End Date 9/2/2011		
Target Depth (ftKB)	Target Formation	AFE Number	AFE+Supp Amt (Cost)	Total Fld Est (Cost) 105,006.00	Total Final Invoice (C...)	Var (AFE-Fld) (Cost)	Total Depth Drilled (ft)

Daily Operations							
Report Start Date 9/2/2011	Report End Date 9/3/2011	Weather		Temperature (°F)	Road Condition		
24 Hour Summary KILL WELL, NUBOP & FLOOR, LAY DOWN PIPE, RUWL SET CIBP, BALANCE PLUG CEMENT, SET CIBP, SHOOT HOLES, NO CIRC. UP SURFACE CSG.				Operations Next Report Period Well Number: 43007300700000			

Daily Contacts							
Contact Name BRENT HUCKINS				Office			

Daily Time Breakdown								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
00:00	01:00	1.00	1.00	CTR L	Crew Travel			CREW TRAVEL, SAFETY MEETING, SIWP CSG 360 TBG 420
01:00	06:00	5.00	6.00	WKL L	Kill Well			SPOT IN PUMP, PUMP KILL ON WELL, NUBOPS, RIG UP FLOOR
06:00	08:00	2.00	8.00	TRIP	Tripping			STAND BACK 16 STDS & LAY DOWN 68 JTS. 2 3/8 J55
08:00	09:00	1.00	9.00	CTU W	W/L Operation			RUWL, RUN GUAGE RING 4 3/4 TO TAG @ 3208, RUN CIBP & SET @ 1175,
09:00	11:30	2.50	11.50	PTST	Pressure Test			LOAD WELL W/ BRINE, PRESS TEST TO 500 PSI 5 MINS., HOLDING, RIH TO 1173 W/ 2 3/8 TBG,
11:30	12:00	0.50	12.00	CEM T	Cement Squeeze			PUMP 25 SKS = 5 BBLS CEMENT, PUTS 200 FT. CEMENT PLUG ON CIBP
12:00	13:00	1.00	13.00	PULT	Pull Tubing			LAY DOWN 8 JTS. & REVERSE OUT, LAY DOWN REST TBG.
13:00	14:30	1.50	14.50	CTU W	W/L Operation			RUWL, RIH SET CIBP @ 460', SHOOT 4SPF @ 458', DIDN'T BREAK, SHOOT 4SPF @ 310', DIDN'T BREAK, SHOOT 4SPF @ 260, DIDN'T BREAK, CWIFN.
14:30	00:00	9.50	24.00	CTR L	Crew Travel			CREW TRAVEL

Safety Checks							
Time	Des	Type	Com				

Logs							
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?			

Perforation Summary							
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status			
9/2/2011		260.0	262.0				
9/2/2011		310.0	312.0				
9/2/2011		458.0	460.0				

Stimulation/Treatment Stages							
<typ> on <dtm>							
Date	Zone	Type	Stim/Treat Company				
Sub Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Vol Clean Pump (gal)			

Other In Hole							
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)			
Bridge Plug - Permanent	9/2/2011 08:00	4 1/2	1,175.0	1,176.0			
Bridge Plug - Permanent	9/2/2011 08:00	4 1/2	460.0	461.0			

Cement							
Des	Start Date	Cement Comp					

RECEIVED _____



Daily Completion and Workover (legal size)

Well Name: Peter's Point #5-14

Report # 4.0, Report Date: 9/3/2011

Phase:

Well Name Peter's Point #5-14	API/UWI 43-007-30070	License #	Extra Well ID B 10078	Operator Bill Barrett Corporation	Govt Authority BLM
Well Configuration Type Vertical	Original KB Elevation (ft) 5,160.00	Ground Elevation (ft) 5,147.00	KB-Ground Distance (ft) 13.00	Regulatory Drilling Spud Date 9/28/1981 00:00	Regulatory Rig Release Date
Surface Legal Location 121' FSL, 2278' FWL, Section 5, T13S-\$17E	North/South Distance (ft) 121.0	North/South Reference NofS	East/West Distance (ft) 2,278.0	East/West Reference EofW	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin	Field Name	County	State/Province

Jobs							
Job Category Abandon	Primary Job Type Abandon Well			Start Date 9/1/2011	End Date 9/2/2011		
Target Depth (ftKB)	Target Formation	AFE Number	AFE+Supp Amt (Cost)	Total Fld Est (Cost) 105,006.00	Total Final Invoice (C...)	Var (AFE-Fld) (Cost)	Total Depth Drilled (ft)

Daily Operations							
Report Start Date 9/3/2011	Report End Date 9/4/2011	Weather		Temperature (°F)	Road Condition		
24 Hour Summary RUWL, SHOOT HOLES, NO CIRC. RIG DOWN FLOOR & BOPS, RHP TO CIBP W/ TBG., RU HALIBURTON, FILL 5 1/2 CSG W/ CEMENT, LAY DOWN TBG, SDFN				Operations Next Report Period Well Number: 43007300700000			

Daily Contacts							
Contact Name BRENT HUCKINS				Office			

Daily Time Breakdown								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
00:00	01:00	1.00	1.00	CTR L	Crew Travel			CREW TRAVEL, SAFETY MEETING
01:00	06:00	5.00	6.00	WLW K	Wireline			RUWL, SHOOT 4SPF @ 210, DIDN'T BREAK, RIG DOWN WL, FLOOR & NDBOPS,
06:00	09:00	3.00	9.00	CEM T	Cement Squeeze			RIH W/ 2 3/8 TBG. TO 458, PUMP 55 SKS = 11 BBLs CEMENT TO FILL 5 1/2 CSG W/ CEMENT, LAY DOWN TBG, SDFN
09:00	00:00	15.00	24.00					CREW TRAVEL

Safety Checks							
Time	Des	Type	Com				

Logs							
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?			

Perforation Summary							
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status			
9/3/2011		210.0	212.0				

Stimulation/Treatment Stages							
<typ> on <dtm>							
Date	Zone	Type	Stim/Treat Company				
Sub Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Vol Clean Pump (gal)			

Other In Hole							
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)			

Cement							
Des	Start Date	Cement Comp					

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Daily Completion and Workover (legal size)

Well Name: Peter's Point #5-14

Report # 5.0, Report Date: 9/4/2011

Phase:

Well Name Peter's Point #5-14	API/UWI 43-007-30070	License #	Extra Well ID B 10078	Operator Bill Barrett Corporation	Govt Authority BLM
Well Configuration Type Vertical	Original KB Elevation (ft) 5,160.00	Ground Elevation (ft) 5,147.00	KB-Ground Distance (ft) 13.00	Regulatory Drilling Spud Date 9/28/1981 00:00	Regulatory Rig Release Date
Surface Legal Location 121' FSL, 2278' FWL, Section 5, T13S-\$17E	North/South Distance (ft) 121.0	North/South Reference NofS	East/West Distance (ft) 2,278.0	East/West Reference EofW	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin	Field Name	County	State/Province

Jobs							
Job Category Abandon	Primary Job Type Abandon Well			Start Date 9/1/2011	End Date 9/2/2011		
Target Depth (ftKB)	Target Formation	AFE Number	AFE+Supp Amt (Cost)	Total Fld Est (Cost) 105,006.00	Total Final Invoice (C...	Var (AFE-Fld) (Cost)	Total Depth Drilled (ft)

Daily Operations							
Report Start Date 9/4/2011	Report End Date 9/5/2011	Weather		Temperature (°F)	Road Condition		
24 Hour Summary DIG OUT CELLAR, CUT OFF WELL HEAD, PICK UP 3/4 TBG & TAG 25' API Well Number: 43007300700000 DOWN SURFACE CSG, FILL SURFACE & 5 1/2 CSG WITH CEMENT, WELD DRY MARKER PLATE ON CSG. RIG DOWN RIG, SDFN				Operations Next Report Period			

Daily Contacts							
Contact Name BRENT HUCKINS				Office			

Daily Time Breakdown								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
00:00	01:00	1.00	1.00	CTR L	Crew Travel			CREW TRAVEL, SAFETY MEETING
01:00	05:00	4.00	5.00	RWH D	Remove Wellhead			DIG OUT CELLAR, CUT OFF WELL HEAD
05:00	07:00	2.00	7.00	CEM T	Cement Squeeze			TAG CEMENT @ 51' IN 5 1/2 & 25' IN SURFACE, PICK UP 3/4 TBG DOWN SURFACE CSG, PUMP 20 SKS TO CEMENT SURFACE CSG & 5 1/2 CSG TO SURFACE, WELD DRY MARKER PLATE ON CSG.
07:00	09:00	2.00	9.00	SRIG	Rig Up/Down			RIG DOWN RIG, SDFN
09:00	00:00	15.00	24.00	CTR L	Crew Travel			CREW TRAVEL

Safety Checks							
Time	Des	Type	Com				

Logs							
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?			

Perforation Summary							
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status			

Stimulation/Treatment Stages							
<typ> on <dtm>							
Date	Zone	Type	Stim/Treat Company				
Sub Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Vol Clean Pump (gal)			

Other In Hole							
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)			

Cement							
Des	Start Date	Cement Comp					

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HALLIBURTON

BILL BARRETT CORPORATION E-BILL

PETER'S POINT 5-14

WORKOVER

Post Job Summary

Plug to Abandon Service

Prepared for: Brent Murphy
Date Prepared: September 14, 2011
Version: 1

Service Supervisor: CARPENTER, LANCE

Submitted by: Joshua Anglin

HALLIBURTON

HALLIBURTON***Wellbore Geometry***

Job Tubulars					MD		TVD		Excess %	Shoe Joint Length ft
Type	Description	Size in	ID in	Wt lbm/ft	Top ft	Bottom ft	Top ft	Bottom ft		
Casing	5 1/2" Production Casing	5.50	4.950	15.50	0.00	5,209.00				
Casing	9 5/8" Surface Casing	9.63	8.921	36.00	0.00	227.00				
Tubing	2 3/8" Tubing	2.38	8.750	4.60	0.00	2,900.00				

Pumping Schedule

Stage /Plug #	Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Avg Rate bbl/min	Surface Volume	Downhole Volume
1	1	Cement Slurry	PREMIUM CLASS G	15.80		100.0 sacks	100.0 sacks

HALLIBURTON

Fluids Pumped

Stage/Plug # 1 Fluid 1: PREMIUM CLASS G
PREMIUM CLASS G

94 lbm Premium Cement
1 % Calcium Chloride, Pellet

Fluid Weight: 15.80 lbm/gal
Slurry Yield: 1.15 ft³/sack
Total Mixing Fluid: 4.99 Gal
Surface Volume: 100.0 sacks
Sacks: 100.0 sacks
Estimated Top of Fluid:

HALLIBURTON

Service Supervisor Reports

Job Log

Date/Time	Char t #	Activity Code	Pump Rate	Cum Vol	Pump	Pressure (psig)	Comments
09/02/2011 07:30		Call Out					CREW CALLED OUT
09/02/2011 07:45		Pre-Convoy Safety Meeting					CREW HAS JOURNEY MANAGEMENT SAFETY MEETING
09/02/2011 08:00		Depart from Service Center or Other Site					CREW DEPARTS FROM PREVIOUS LOCATION
09/02/2011 11:00		Arrive At Loc					CREW ARRIVES AT LOCATION. RIG CREW KILLING WELL. RIG CREW THEN PULLS TUBING FROM HOLE.
09/02/2011 11:15		Assessment Of Location Safety Meeting					CREW ASSESSES LOCATION FOR EQUIPMENT PLACEMENT AND RIG UP LAYOUT
09/02/2011 11:30		Pre-Rig Up Safety Meeting					CREW HAS PRE RIG UP SAFETY MEETING
09/02/2011 11:45		Rig-Up Equipment					CREW SPOTS EQUIPMENT AND WAITS FOR RIG.
09/02/2011 17:10		Comment					BRIDGE PLUG SET AT 1175'. HOLE FILLED WITH BRINE 10#.
09/02/2011 17:15		Pre-Job Safety Meeting					CREW, RIG CREW AND COMPANY REP HAVE PRE JOB SAFETY MEETING

HALLIBURTON

Date/Time	Char t #	Activity Code	Pump Rate	Cum Vol	Pump	Pressure (psig)	Comments
09/02/2011 17:28		Pressure Test					PRESSURE TEST LINES TO 2700
09/02/2011 17:30		Pump Water	2.5	20		220.0	PUMP FRESH WATER AHEAD. 20 BBL TO DISPLACE BRINE OUT OF HOLE.
09/02/2011 17:40		Pump Cement	2	5		100.0	PUMP 25 SKS 15.8# 1.15 YIELD 4.99 GAL G NEAT
09/02/2011 17:42		Comment					WASH PUMPS AND LINES
09/02/2011 17:46		Pump Displacement	2	3.75		10.0	PUMP FRESH WATER DISPLACEMENT
09/02/2011 20:00		Comment					SET BRIDGE PLUG AT 465'. SHOT PERFS AT 455, 310 AND 260. COULDN'T GET WELL TO CIRCULATE.
09/03/2011 11:00		Comment					WIRE LINE UNIT SHOWS WITH NEW PERF GUN AND SHOOTS AT 210'. STILL NO CIRCULATION. RIG CREW NIPPLES DOWN BOP AND RUNS TUBING TO 460'
09/03/2011 11:45		Pre-Job Safety Meeting					ALL EE'S ON LOCATION HAVE PRE JOB SAFETY MEETING
09/03/2011 11:55		Pump Water	1.5	2		35.0	PUMP 2 BBL WATER TO GET CIRCULATION AND MAKE SURE WE CAN PUMP INTO HOLE

HALLIBURTON

Date/Time	Char t #	Activity Code	Pump Rate	Cum Vol	Pump	Pressure (psig)	Comments
09/03/2011 11:57		Pump Cement	1.5	11		20.0	PUMP 55 SKS 15.8# 1.15 YIELD 4.99 GAL G NEAT
09/03/2011 12:09		Comment					CEMENT RETURNS START
09/03/2011 12:10		Shutdown					GOOD CEMENT TO SURFACE. SHUTDOWN
09/03/2011 12:15		Post-Job Safety Meeting (Pre Rig-Down)					CREW HAS POST JOB SAFETY MEETING
09/03/2011 12:45		Pre-Convoy Safety Meeting					CREW HAS JOURNEY MANAGEMENT SAFETY MEETING
09/03/2011 13:00		Depart Location for Service Center or Other Site					CREW DEPARTS FROM LOCATION HEADED FOR THE YARD
09/04/2011 02:30		Call Out					CREW CALLED OUT
09/04/2011 03:00		Pre-Convoy Safety Meeting					CREW HAS JOURNEY MANAGEMENT SAFETY MEETING
09/04/2011 03:15		Depart from Service Center or Other Site					CREW DEPARTS FROM THE YARD
09/04/2011 07:45		Arrive At Loc					CREW ARRIVES AT LOCATION.
09/04/2011 08:00		Comment					WAITING FOR WELDERS TO CUT OFF WELLHEAD.
09/04/2011 10:45		Pre-Job Safety Meeting					CREW, RIG CREW AND COMPANY REP HAVE PRE JOB SAFETY MEETING.

HALLIBURTON

Date/Time	Char t #	Activity Code	Pump Rate	Cum Vol	Pump	Pressure (psig)	Comments
09/04/2011 11:00		Prime Pumps					PRIME PUMPS
09/04/2011 11:10		Comment					FILL LINES WITH SLURRY TO THE PIT. SWAP LINES BACK TO THE HOLE
09/04/2011 11:11		Pump Cement	1	2.5			BOOST 20 SKS 15.8# 1.15 YIELD 4.99 GAL
09/04/2011 11:12		Shutdown					SHUTDOWN AND WAIT TO SEE IF CEMENT FALLS
09/04/2011 11:15		Pump Cement	1	0.5			PUMP THE REST OF THE CEMENT
09/04/2011 11:16		Shutdown					SHUTDOWN
09/04/2011 11:30		Post-Job Safety Meeting (Pre Rig-Down)					CREW HAS PRE RIG DOWN SAFETY MEETING
09/04/2011 11:45		Rig-Down Equipment					CREW BEGINS RIGGING DOWN EQUIPMENT
09/04/2011 12:30		Rig-Down Completed					CREW IS RIGGED DOWN AND READY TO DEPART
09/04/2011 12:45		Pre-Convoy Safety Meeting					CREW HAS JOURNEY MANAGEMENT SAFETY MEETING
09/04/2011 13:00		Depart Location for Service Center or Other Site					CREW DEPART FROM LOCATION

HALLIBURTON**Cementing Job Summary****The Road to Excellence Starts with Safety**

Sold To #: 343492	Ship To #: 2876964	Quote #:	Sales Order #: 8445679
Customer: BILL BARRETT CORPORATION E-BILL		Customer Rep: Schindler, Troy	
Well Name: PETER'S POINT		Well #: 5-14	API/UWI #: 43-007-30070
Field:	City (SAP): PRICE	County/Parish: Carbon	State: Utah
Job Purpose: Plug to Abandon Service			
Well Type: Producing Well		Job Type: Plug to Abandon Service	
Sales Person: FLING, MATTHEW		Srvc Supervisor: CARPENTER, LANCE	MBU ID Emp #: 461737

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARPENTER, LANCE S		461737	GONZALES, MATTHEW		490805	JEREZ, CHRISTOPHER D		265884
THOMAS, STEPHEN Troy		490352	WILKISON, KEVIN Diverne		491065			

Equipment

HES Unit #	Distance-1 way						
10248059	90 mile	10948687	90 mile	11277046	90 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL *Total is the sum of each column separately***Job****Job Times**

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					02 - Sep - 2011	07:30	MST
Form Type			BHST	On Location	02 - Sep - 2011	11:00	MST
Job depth MD	1175. ft		Job Depth TVD	1175. ft	Job Started	02 - Sep - 2011	17:30
Water Depth			Wk Ht Above Floor		Job Completed	04 - Sep - 2011	11:30
Perforation Depth (MD)	From		To		Departed Loc	04 - Sep - 2011	13:00

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
5 1/2" Production Casing	Unknown		5.5	4.95	15.5		J-55	.	5209.		
9 5/8" Surface Casing	Unknown		9.625	8.921	36.		J-55	.	227.		
2 3/8" Tubing	Unknown		2.375	8.75	4.6			.	2900.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SUGAR - GRANULATED	20	LB		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous MaterialsSummit
Version:Wednesday, September 14, 2011
11:01:00**RECEIVED** Sep. 14, 2011

HALLIBURTON**Cementing Job Summary**

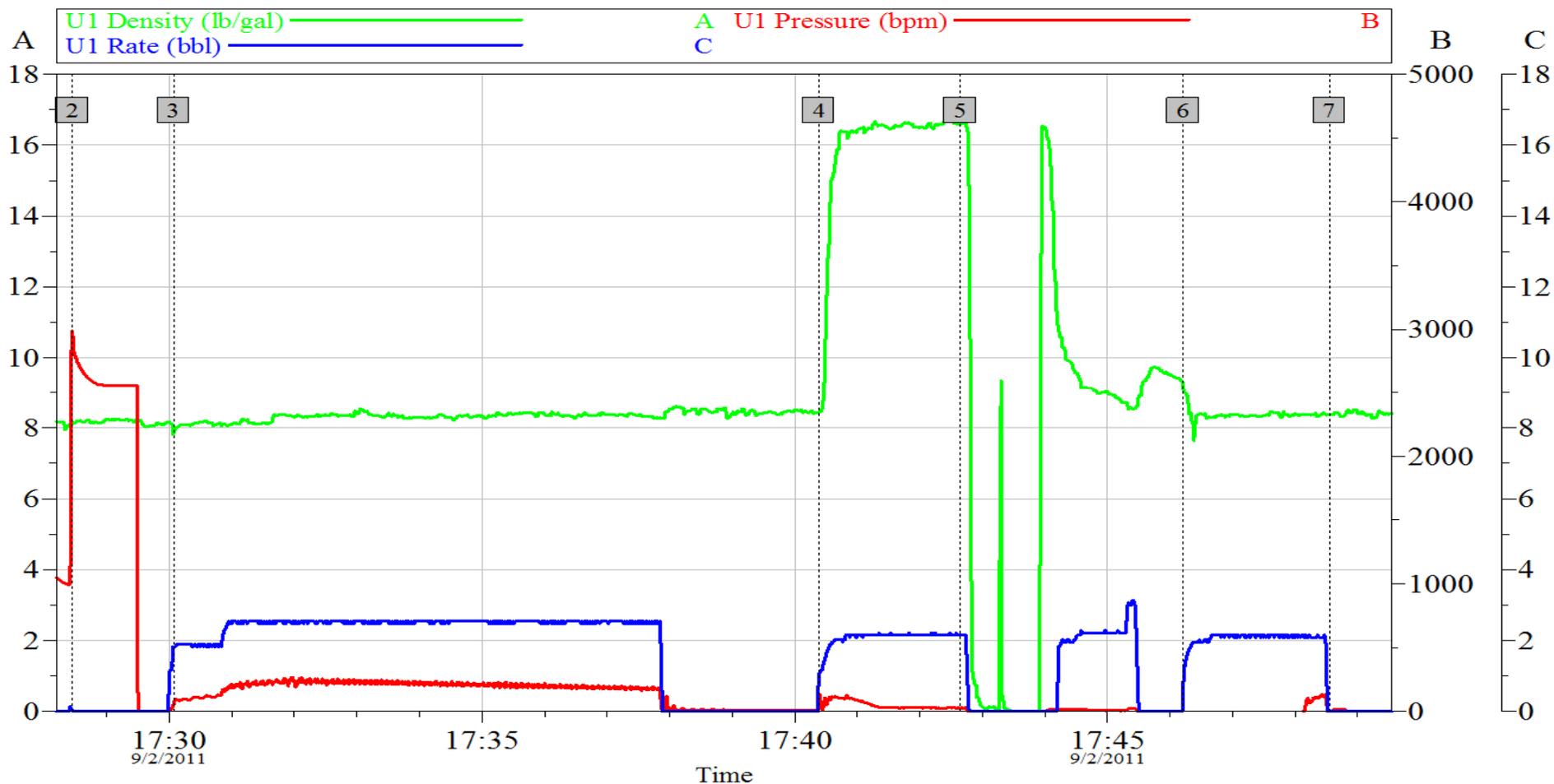
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	PREMIUM CLASS G	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)			100.0	sacks	15.8	1.15	4.99		4.99		
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)											
	1 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)											
	4.99 Gal	FRESH WATER											
Calculated Values				Pressures				Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad					
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment					
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job					
Rates													
Circulating		Mixing		Displacement		Avg. Job							
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct					Customer Representative Signature								

Summit
Version:Wednesday, September 14, 2011
11:01:00**RECEIVED** Sep. 14, 2011

HALLIBURTON

Data Acquisition

BILL BARRETT PTA PETERS POINT 5-14 1175' PLUG



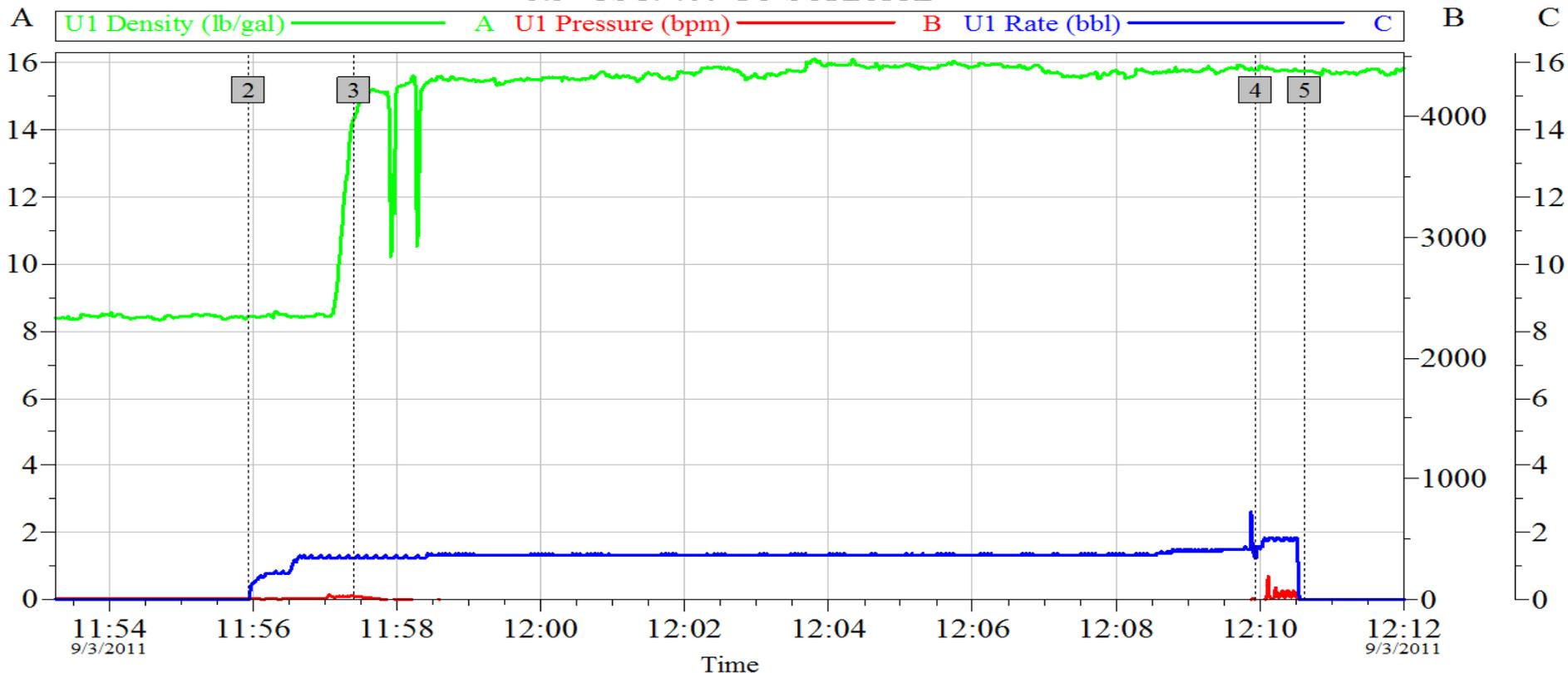
Customer: BILL BARRETT
Well Description: PETERS POINT 5-14

Job Date: 02-Sep-2011
UWI:

Sales Order #: 8445679

OptiCem v6.4.9
02-Sep-11 18:02

**BILL BARRETT PTA
PETERS POINT 5-14
5.5" CSG. 460' TO SURFACE**

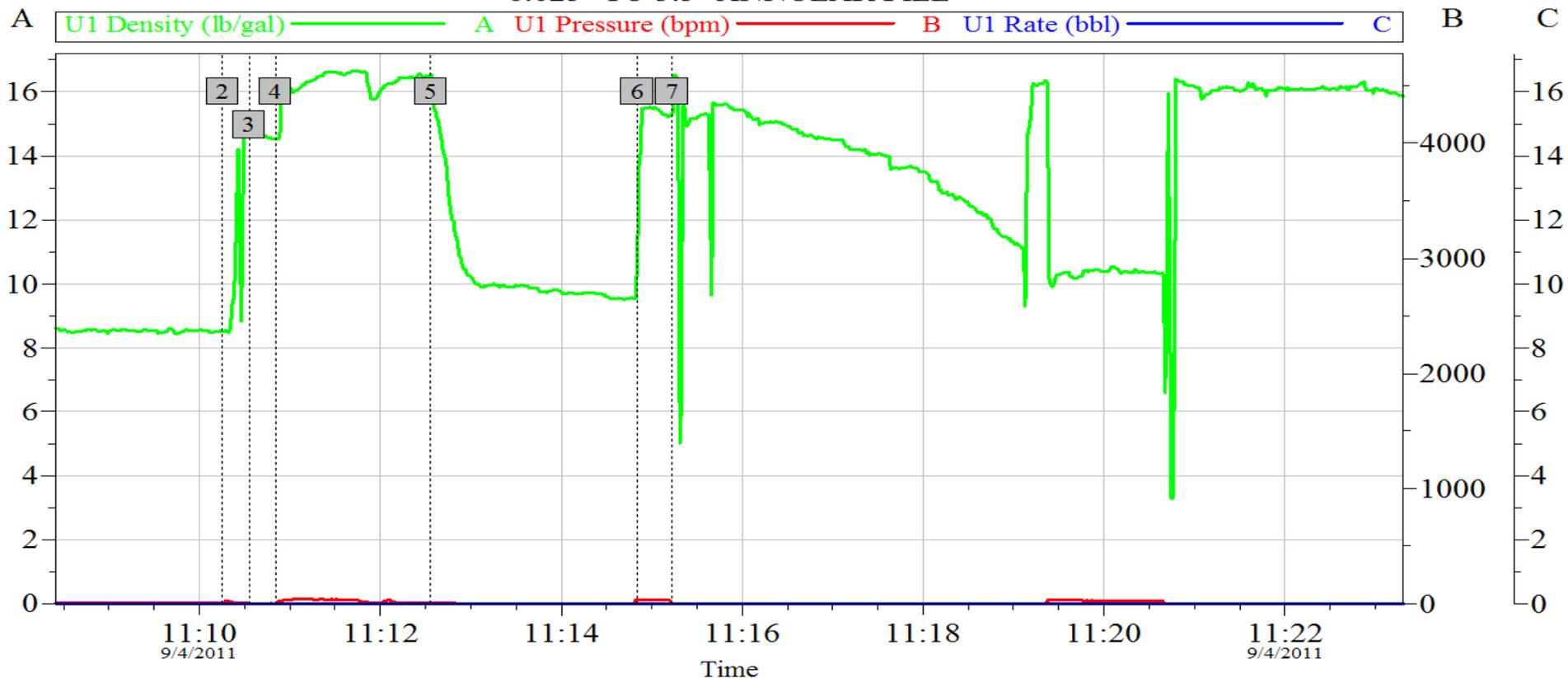


Global Event Log					
2	Pump Water	11:55:56	3	Pump Cement	11:57:24
4	Cement Returns	12:09:56	5	Shutdown	12:10:37

Customer:	BILL BARRETT	Job Date:	03-Sep-2011	Sales Order #:	8445679
Well Description:	PETERS POINT 5-14	UWI:			

OptiCem v6.4.9
03-Sep-11 12:42

**BILL BARRETT PTA
PETERS POINT 5-14
8.625" TO 5.5" ANNULAR FILL**



Global Event Log					
2	Fill Lines to Pit	11:10:15	3	Shutdown	11:10:33
4	Pump Cement	11:10:50	5	Shutdown	11:12:34
6	Pump Cement	11:14:51	7	Shutdown	11:15:14

Customer:	BILL BARRETT	Job Date:	04-Sep-2011	Sales Order #:	8445679
Well Description:	PETERS POINT 5-14	UWI:			

OptiCem v6.4.9
04-Sep-11 12:02

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: U-0684
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: PETERS POINT
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PETERS POINT 5-14
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007300700000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0121 FSL 2278 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 05 Township: 13.0S Range: 17.0E Meridian: S	9. FIELD and POOL or WILDCAT: PETERS POINT COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/20/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The required yearly monitoring for vegetation is attached for this well that was P&A'd in 2011. Please contact Brady Riley with questions at 303-312-8115.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

September 27, 2012

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 9/27/2012	

Jack Canyon Reclamation Pad and Access Road Report September 2012

On September 17, 2012 EIS conducted a one year review of the reclamation of the Jack Canyon access road and pad location which was reclaimed and seeded in the fall 2011. In order to complete the survey three persons from EIS rode horses along the reclaimed access road to the pad location and took notes of the vegetation growth and reclamation success. Persons from EIS who conducted the review were Darris Jones (Sr. Wildlife Biologist), Dave Basinger (Botanist) and Davie Stokes (Biologist).

During the survey it was determined that there were areas of reclamation and seeding that had results of success while some areas still needed improvements and more seeding. Due to the dry winter, spring and summer such results were expected. On the pad reclamation area more seed was distributed along with areas of the access road that had sparse vegetation established. In total, approximately 24 lbs. of new seed was distributed in these areas. It was determined that the area would need another growing season to better calculate the success of the reclamation and seeding of the area.



Vegetation Growth along Access Road



Photo Location # 13 September 2012



Photo Location #13 October 2011



Photo Location #12 September 2012



Photo Location #12 October 2011



Photo Location #10 September 2012



Photo Location # 10 October 2011



Photo Location #3 September 2012



Photo Location #3 October 2011



Photo Location #6 September 2012



Photo Location #6 October 2011



Vegetation Growth along Access Road



Vegetation Growth along Access Road



Photo Location #8 September 2012



Photo Location #8 October 2011

