



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Moab District
Price River Resource Area
P. O. Drawer AB
Price, Utah 84501

IN REPLY REFER TO

3100
U-0719
(U-066)

April 16, 1981

MEMORANDUM

To: District Engineer, USGS,
Salt Lake City, Utah
Attention: George Diwachak

From: Area Manager, Price River

Subject: ^{CT}~~CT~~ Peters Point 14-9; Getty Oil

An inspection of the proposed drill site and access route for subject well was accomplished on March 24 and April 9, 1981. Approval of the APD is recommended conditioned on procedures presently in the surface use plan and on the following stipulations:

1. The BLM's representative (Sid Vogelpohl; 801-637-4584) shall be notified at least 48 hours prior to any surface disturbing activities associated with new access roads or drill pad location. A representative of the BLM will be present before construction activity begins.
2. The new access road will be aligned in accordance with flagging. Construction practices shall be in accordance with the surface use plan and the BLM/USGS surface operating standards. The access road shall be limited to a maximum crown width of 16 feet from where the road passes down the Cedar Ridge escarpment to that point that the road reaches the meadow area. Additional specific construction procedures may be provided by the BLM representative during construction.
3. A minimum of 8 inches of topsoil (2,200 cubic yards) shall be stripped from the pad area and stockpiled along one side of the pad where compaction or contamination will not occur.
4. Berms for ditches shall be constructed adjacent to the pad to divert surface run-off from up-slope areas around the pad, pits and stockpiled topsoil.
5. Reserve pits (disposal and storage) shall be sealed with bentonite gel or other sealant to prevent migration of pit contents into underlying alluvium. Following well completion, pit contents may be required to be pumped out and properly disposed.

6. The trees cut or cleared from the access road route shall be limited to those whose presence would be detrimental to the efficiency of the operation. Trees removed shall be cut into pieces and manually scattered at least 10 feet from the edge of the road. Scattered debris shall be of such size as not to extend from the ground more than 2 feet. Stumps of any trees cut adjacent to the road or pad shall be removed and scattered as above and stump holes manually filled with soil material.
7. If archaeological artifacts are uncovered by construction activities, the operator shall not proceed further until additional clearances are granted by the Authorized Officer.
8. Any facilities located on the pad area will blend with the color of the soils in the area (exceptions for safety considerations).
9. Upon completion of drilling operations, the BLM's representative shall be notified of production and/or reclamation plans so that an inspection may be conducted to determine if mitigating measures in addition to those included in the surface use plan and developed by the pre-drilling inspection are necessary.
10. A seed mix and seeding method will be provided by the Authorized Officer with the advent of reclamation.

Due to a shortened winter use by deer, construction activities may begin prior to May 15 of this year. However, the area generally will be closed to such activities from November 1 to May 15.

Leon E. Bygones

Identification No. 332-81

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator GETTY OIL COMPANY
Project Type GAS WELL
Project Location 663' FEL, 1766' FSL, SEC 14, T13S, R16E
Well No. 14-19 Lease No. U-0719 (PETERS POINT UNIT)
Date Project Submitted 2-20-81

FIELD INSPECTION

Date 3-24-81

Field Inspection
Participants

<u>GEORGE DINWACHAK</u>	<u>USGS</u>
<u>SITE VOGELPOHL</u>	<u>BLM</u>
<u>JIM KENNA</u>	<u>BLM</u>
<u>BLAIN MILLER</u>	<u>BLM</u>
<u>PETER MACDOWELL</u>	<u>RESOURCE MARKETING</u>
<u>RICH LOGAN</u>	<u>GETTY OIL Co.</u>

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

4/20/81

Date Prepared

George J. Dinwachak
Environmental Scientist

I concur

5/1/81

Date

E. W. [Signature]

District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety						2	6	(3-24-81)	
2. Unique charac- teristics	1 (4-16-81)	10 (5-1-81)				2	6	6	4, 9
3. Environmentally controversial	1	10					6	6	9
4. Uncertain and unknown risks		10				2	6	6	9, 8
5. Establishes precedents	1	10					6	6	
6. Cumulatively significant							6	6	2
7. National Register historic places		10							
8. Endangered/ threatened species		10							
9. Violate Federal, State, local; tribal law		10					6	6	4,

SEE ENCLOSED LEGEND

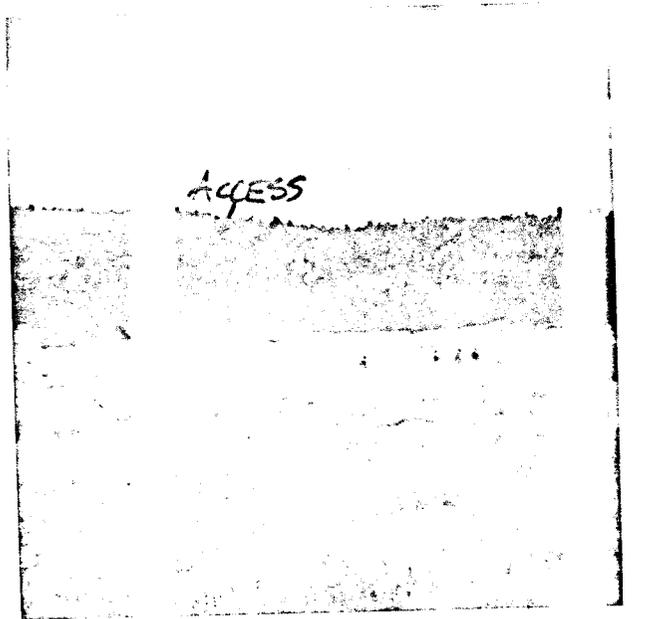
CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input *INCLUDING RECOMMENDED STIPULATIONS*
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application for Permit to Drill
5. Operator Correspondence
6. Field Observation *INCLUDING FIELD NOTES*
7. Private Rehabilitation Agreement
8. *RECOMMENDED STIPULATIONS (USGS)*
9. *SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION*
10. *MEMO TO WELL FILE , DATED 5-1-81*



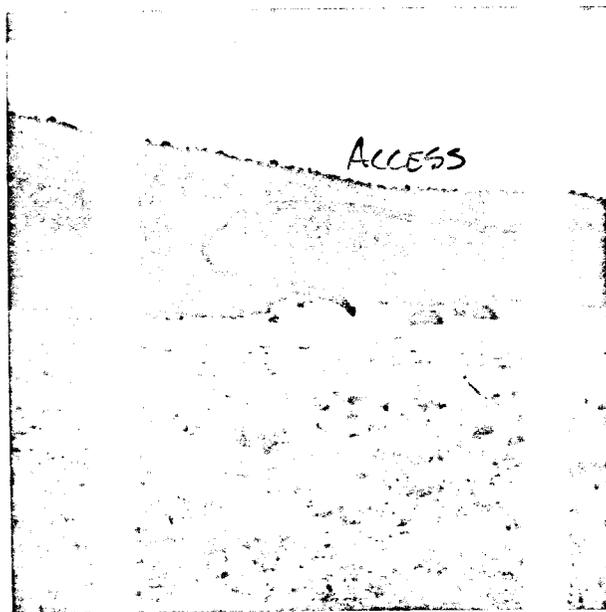
GETTY 14-19

↑
NW



GETTY 14-19

↑
3



GETTY 14-19

↑
5

RECOMMENDED STIPULATIONS

1. ALL STIPULATIONS PROVIDED IN BLM CORRESPONDENCE DATED 4/16/81 SHALL BE ADHERED TO
2. NO OFFSITE PRODUCTION FACILITIES ARE APPROVED. IF PRODUCTION ENSUES, SEPERATE APPLICATION MUST BE MADE
3. TRASH SHALL BE DISPOSED OF AS OUTLINED IN ITEM 7 OF 13-POINT SURFACE USE PLAN

memorandum

DATE 5-1-81

REPLY TO
ATTN OF GEORGE DINJACHAKSUBJECT: BLM CLEARANCES - GETTY OIL Co. No 14-9 SEC. 14, T135,
R.16E, U-0719 - PETER'S POINT UNIT.

TO: WELL FILE

PER TELECON WITH SID VOGELPOHL, BLM PRICE LOCATION HAS
THREATENED AND ENDANGERED SPECIES AND ARCHAEOLOGICAL
CLEARANCES. WRITTEN CORRESPONDENCE WILL FOLLOW.

LOCATION IS ALSO GRANDFATHERED BASED ON INFORMATION
SUBMITTED TO BLM FOR GETTY #36-9 and #5-14. ALSO, NEW
BLM INSTRUCTIONAL MEMORANDUM GRANTS GRANDFATHER CLAUSE
TO ALL PRE-1976 FLMPA LEASES. COPY OF MEMO TO FOLLOW



Buy U.S. Savings Bonds Regularly on the Payroll Savings Plan

FROM : DISTRICT GEOLOGIST, E, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-0719OPERATOR: Getty Oil Co.WELL NO. 14-9LOCATION: C. NE 1/2 SE 1/2 sec. 14, T. 13S., R. 16E., SLMCarbon County, Utah

1. Stratigraphy:

Green River	surface
Wasatch	2770'
<u>TD</u>	<u>3200'</u>

2. Fresh Water:

Fresh water may be present in near surface Green River sandstones.

3. Leasable Minerals:

Oil Shale: Green River. Well will spud below mahogany zone, i.e. the mahogany has been eroded away at this location.

Gas: Wasatch

4. Additional Logs Needed: Adequate5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W WoodDate: 3 - 13 - 81

DUPLICATE

SUBMIT IN THIS DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
U-03333-0719

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Peters Point

8. FARM OR LEASE NAME
Peters Point

9. WELL NO.
14-9

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T.13S, R.16E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

22. APPROX. DATE WORK WILL START*
March 15, 1981

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **663' FEL, 1766' FSL, Section 14, T. 13S, R. 16E, S.L.**
 At proposed **B. & M, Carbon County, UT**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
57 miles from Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **663'**

16. NO. OF ACRES IN LEASE
960

17. NO. OF ACRES ASSIGNED TO THIS WELL
320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
3200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6672 Ungr.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8" NEW	24#	200'	K-55 160 sacks
7-7/8"	5 1/2" NEW	15.5#	3200'	K-55 250 sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *W & Aab* TITLE Area Supervisor DATE 2-9-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY *[Signature]* TITLE FOR E. W. GUYNN DATE JUN 10 1981
 CONDITIONS OF APPROVAL IF ANY: _____ DISTRICT ENGINEER

NOTICE OF APPROVAL
State of G.

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 663' FEL & 1766' FSL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
U-0719

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
Peter's Point

8. FARM OR LEASE NAME
Peter's Point

9. WELL NO.
14-9

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14-T13S-R16E

12. COUNTY OR PARISH | 13. STATE
Carbon | Utah

14. API NO.
--

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6672' Ungraded

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Change of Plans	<input type="checkbox"/>		<input type="checkbox"/>

RECEIVED
JUL 10 1981
DIVISION OF OIL, GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In our original Application to Drill, Getty Oil Company proposed that this well be drilled with air. Instead, we will be drilling with mud as follows:

Depths	Type of Mud	#/Gal.	Vis.	W.L.	pH	Chemicals
0'-200'	Gel/Lime	8.4-9.0	30-40	N.C.	NA	Gel/Lime
200'-2500'	Low Solids Nondispersed	8.8-9.0	30-32	15-18	9.5	Selective Flocculant, Bentonite extender, Gel, CMC, Caustic.
2500'-T.D.	Slightly Dispersed	8.9-9.4	32-36	8-10	10.5	Gel, Caustic, CMC, Modified Ligno Sulfonate.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Don Bowser* TITLE Area Superintendent DATE 7-8-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 663' FEL, 1766' FSL, Section 14 - T13-S-R16# S.L.
B & M, Carbon County, Utah
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
57 miles from Myton, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 663'

16. NO. OF ACRES IN LEASE 960

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3200

19. PROPOSED DEPTH 3200

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6672 Ungr.

22. APPROX. DATE WORK WILL START*
September 15, 1981

5. LEASE DESIGNATION AND SERIAL NO.
U-03333

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Peters Point

8. FARM OR LEASE NAME
Peters Point

9. WELL NO.
#14-9

10. FIELD AND POOL, OR WILDCAT
Wildcat *Peters Point*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14 - T13S-R16E

12. COUNTY OR PARISH Carbon 13. STATE Utah

RECEIVED
 AUG 27 1981
 DIVISION OF
 OIL, GAS & MINING

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" New	24#	200'	K-55 160 sacks
7 7/8"	5 1/2" New	15.5#	3200'	K-55 250 sacks

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 10-2-81
 BY: M. J. Menden

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Area Superintendent DATE 8-24-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

PROJECT

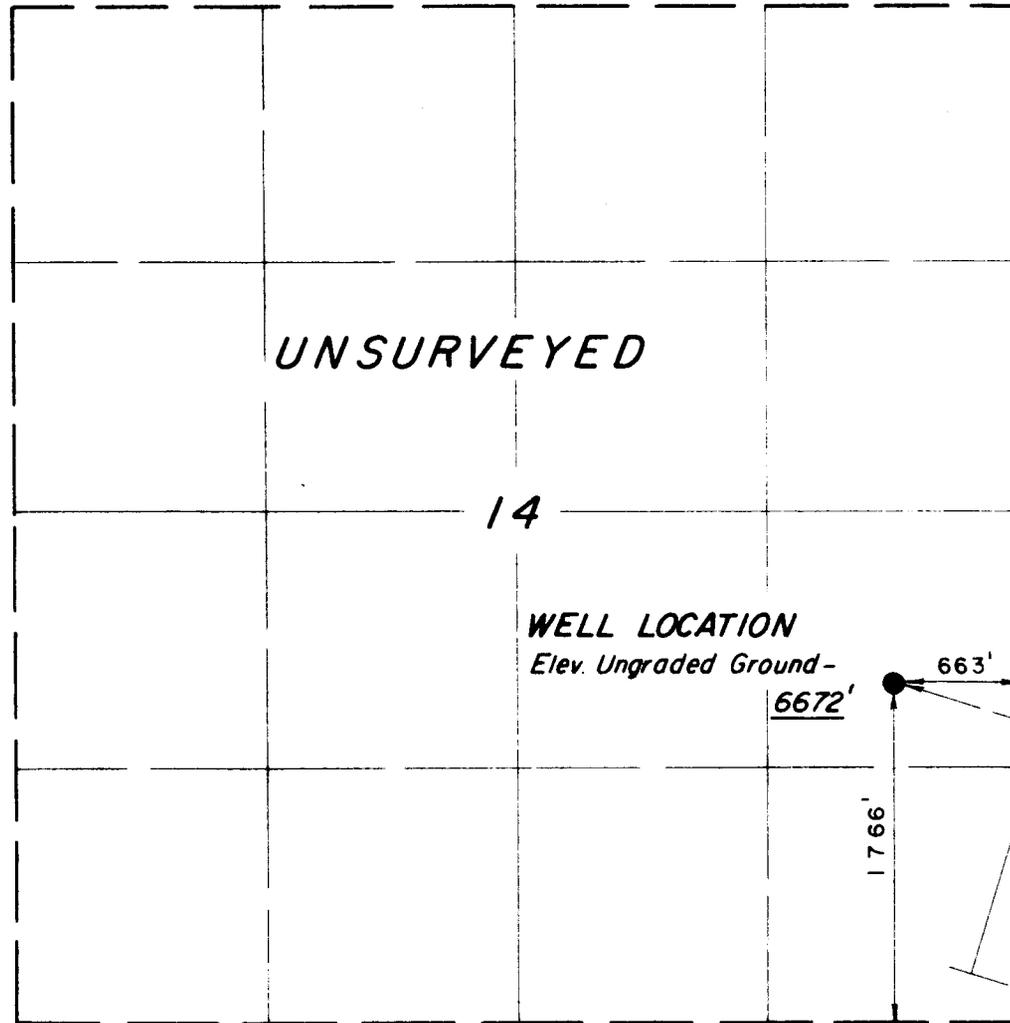
GETTY OIL CO.

T 13 S , R 16 E , S.L.B. & M.

Well location, located as shown in the NE 1/4 SE 1/4 Section 14, T 13 S, R 16 E, S.L.B. & M. Carbon County, Utah.

Note:

Basis of Bearings is from Solar Observations of the Sun.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Richard J. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

Southeast Corner Section 13, T13S, R16E

X = Section Corners Located

SCALE	1" = 1000'	DATE	1/15/81
PARTY	LT TJ RP	REFERENCES	GLO Plat
WEATHER	Cool	FILE	GETTY OIL

NOTICE OF SPUD

*Utility
Oil &
Company
10/12/81*

Caller: O.L. Island

Phone: _____

Well Number: 1A-9

Location: NESE1A-136-16E 663 FEEL 1766 FSL

County: Carbon State: Utah

Lease Number: 11-0719

Lease Expiration Date: _____

Unit Name (If Applicable): Peters Point

Date & Time Spudded: 9/11/81 6:00 P.M.

Dry Hole Spudder Rotary _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: CC Colorado Well Service #166

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Tudi

Date: 9/16/81

SEP 17 1981
DIVISION OF
OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 663' FEL & 1766' FSL of Sec. 14
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	Spud & Set Surface Casing	

5. LEASE
U-03333

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Peter's Point

8. FARM OR LEASE NAME
Peter's Point

9. WELL NO.
14-9

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 14-T13S-R16E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6672' Ungraded GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded @ 6:00 P.M. on 9-11-81.

Ran surface casing as follows:

Hole Size	Casing Size	Wt. #/Ft.	Depth	Cement Information
12 1/4"	8 5/8"	24#	216'	Cemented with 140 sx. of Class "H" cement. Circulated 14 bbl. to pit

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Al W Bower TITLE Area Superintendent DATE 9/16/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

** FILE NOTATIONS **

DATE: Sept. 29, 1981

OPERATOR: Getty Oil Co.

WELL NO: Peters Point #14-9

Location: Sec. 14 T. 13S R. 16E County: Carbon

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-007-30069

CHECKED BY:

Petroleum Engineer: M. J. Winder 10-2-81

Director: _____

Administrative Aide: Unit well, OK on boundaries

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed.

Plotted on Map

Approval Letter Written

Hot Line

P.I.

~~September~~, 1981

Getty Oil Company
P. O. Box 3360
Casper, Wyoming 82602

RE: Well No. Peter's Point #14-9,
Sec. 14, T. 13S, R. 16E,
Carbon County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30069.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 663' FEL & 1766' FSL of Sec. 14
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	T.D. and Set Production Casing.	

5. LEASE
U-0719

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
Peter's Point

8. FARM OR LEASE NAME
Peter's Point

9. WELL NO.
14-9

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 14-T13S-R16E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

14. API NO.
--

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6672' (Ungraded CL)

OCT 13 1981
(NOTE: Report results of multiple completion or zone change on Form 9-330.)
DIVISION OF OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached T.D. of 3200' @ 11:15 P.M. on 9/23/81.

Ran production casing as follows:

Hole Size	Casing Size	Wt. #/Ft.	Depth Set	Cement Information
7 7/8"	4 1/2"	10.5#	3200'	Cemented w/ 260 sx. of Class H cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeW Bower TITLE Area Superintendent DATE 10/8/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 660' FEL of Section 14
At top prod. interval reported below Same
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.
U-0719
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--
7. UNIT AGREEMENT NAME
Peter's Point
8. FARM OR LEASE NAME
Peter's Point
9. WELL NO.
14-9
10. FIELD AND POOL, OR WILDCAT
Peter's Point/Green River
11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA
section 14-T13S-R16E

14. PERMIT NO. 43 -- 007-30069 DATE ISSUED 6-10-81

12. COUNTY OR PARISH Carbon 13. STATE Utah

15. DATE SPUDDED 9-11-81 16. DATE T.D. REACHED 9-23-81 17. DATE COMPL. (Ready to prod.) 11-1-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6672' GR 6685' KB 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 3200' 21. PLUG, BACK T.D., MD & TVD 3156' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- 24. ROTARY TOOLS 0'-3200' 25. CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2752'-2768' Green River 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC-CNL, CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	216'	12 1/4"	140 SX.	--
4 1/2"	10.5#	3200'	7 7/8"	260 SX.	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 1/16"	2753'	--

31. PERFORATION RECORD (Interval, size and number)
Perforated the Green River w/ 14 gram charges, 32 holes, 2 SPF as follows:
2752'-2768'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2752'-2768'	Acidized w/ 1500 gal. of 15% "M" Acid. Fraced w/ 38,500# of 20-40 sand & 31,800 gal. of frac gel.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10-27-81	Flowing	Shut-In					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-2-81	40	1"	→	--	1162 MCFD	--	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40#	350#	→	--	1162	--	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY O.L. Gilliland

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J. R. Hamilton TITLE Acting Area Superintendent DATE 11/9/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	
					TOP	
					TRUE VERT. DEPTH	
Green River	2752'	2768'		Green River I Green River II Wasatch Uncon. Wasatch I Wasatch II	2750' 2807' 2857' 2914' 3040'	



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 18, 1982

Getty Oil Company
P. O. Box 3360
Casper, Wyoming 82602

Re: Well No. Peter's Point #14-9
Sec. 14, T. 13S, R. 16E
Carbon County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office November 9, 1981, from above referred to well, indicates the following electric logs were run: DIL, FDC-CNL, CBL. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulation and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist



Getty Oil Company |

P.O. Box 3360, Casper, Wyoming 82602-3360

Central Exploration and Production Division

January 21, 1982

Utah Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Cari Furse

RE: Well No. 14-9 Peter's Point
Section 14-T13S-R16E
Carbon County, Utah

Dear Ms. Furse:

In regards to your letter dated 1-18-82, please find enclosed a copy of each of the logs(DLL, FDC-CNL, CBL)which were run on the above referenced well.

If you have any questions please contact Sarah Peak in our Casper, Wyoming office (307-265-8386).

Sincerely,
GETTY OIL COMPANY

A handwritten signature in black ink, appearing to read "J. M. Anderson". The signature is written in a cursive, somewhat stylized script.

For D. W. Bowers
Area Superintendent

SP/gr

Enclosures

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Inc., Operator for Texaco Producing Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4601 DTC Blvd., Denver, Colorado 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME <i>Farmington</i>
14. PERMIT NO.		9. WELL NO. <i>14-7</i>
15. ELEVATIONS (Show whether DF, RT, GR, e.d.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLE. AND SUBVST OR AREA <i>Sec 14 T35 R6</i>
		12. COUNTY OR PARISH 13. STATE <i>Carbon Utah</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Change of Operator	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Notice of Change of Operator from Getty Oil Company to Texaco Inc., the duly authorized Operator for Texaco Producing Inc. (TPI) for the attached wells.

RECEIVED

JAN 31 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Farmington Dist. Mgr.

DATE

1-28-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

<u>Well Name</u>	<u>Well No.</u>	<u>Type</u>	<u>API No.</u>	<u>¼ ¼ -Sec-TWP-RGE</u>	<u>County</u>	<u>Lease No.</u>
Beard	1-3	Gas	43-007-30048	NWSE 3 -13S-16E	Carbon	U-9153
Jack Canyon	10	Oil	43-007-30032	SWSW 33 -12S-16E	Carbon	SL-069551
Jack Canyon	4	Oil	43-007-15578	NWSW 33- 12S-16E	Carbon	SL-069551
Jack Canyon	5	Oil	43-007-15579	NWNE 32 -12S-16E	Carbon	ML-2927A
Jack Canyon	7	Oil	43-007-15580	SENE 33 -12S-16E	Carbon	SL-069551
Jack Canyon	8	Oil	43-007-30031	NWNE 32 -12S-16E	Carbon	ML-21029
ack Canyon	3	Oil	43-007-15577	SESW 28-12S-16E	Carbon	SL-071595
Jack Canyon	9	Oil	43-007-30029	SENE 33-12S-16E	Carbon	SL-069551
Jack Canyon	101-A	Gas	43-007-30049	SESE 33-12S-16E	Carbon	SL-069551
Peters Point	1	Gas	43-007-10216	SWSW 6-13S-17E	Carbon	U-0744
Peters Point	13	Gas	43-007-30035	NWSE 12-13S-16E	Carbon	U-0719
Peters Point	2	Gas	43-007-15391	NESW 36-13S-16E	Carbon	U-0681
Peters Point	3	Gas	43-007-05056	SWSE 8-13S-17E	Carbon	U-0725
Peters Point	4	Gas	43-007-15393	NWNW 24-13S-16E	Carbon	U-0741
Peters Point	9	Gas	43-007-30023	SWNE 17-13S-16E	Carbon	U-0681
Peters Point	14-9	Gas	43-007-30069	NESE 14-13S-16E	Carbon	U-0719
Peters Point	5-14	Gas	43-007	SESW 5-13S-17E	Carbon	U-0684
ast Canyon Un.A	44-12	Gas	43-019-16205	SENE 12-16S-24E	Grand	U-04967
Fast Canyon Un.A	42-13	Oil	43-019-16204	SENE 13-16S-24E	Grand	U-05059
East Canyon Un.B	22-17	Gas	43-019-16202	SWNW 17-16S-25E	Grand	U-05059-B
Horse Point Un.	1X	Gas	43-019-16206	NWNE 14-16S-23E	Grand	U-05084
Peters Point	8	Gas	43-007-10481	SESW 34-12S-16E	Carbon	SL-071595
Horse Point Un.	2	Gas	43-019-31148	SWNW 11-16S-23E	Grand	U-05084

ATTACHMENT A

NOTICE OF TRANSFER OF OWNER/OPERATOR
 TO UTAH DIVISION OF OIL, GAS, AND MINING

Page 2470

Name of Lease or Unit: Peters Point Federal Unit

County: Carbon

Well No.	Location					
	<u>1/4</u>	<u>1/4</u>	<u>1/4</u>	<u>Sec</u>	<u>Twp</u>	<u>Rge</u>
<i>4300710216 WST</i> 1 Fed U-0744	C	NE	SE	6	13S	17E <i>2470</i>
15391 2 Fed U-0681	SW	NE	SW	36	12S	16E <i>2470</i>
15392 3 Fed U-0925	SW	SW	SE	8	13S	17E <i>2470</i>
15393 <i>GRV</i> 4 Fed U-0744	NW	NW	NW	24	13S	16E <i>2465</i>
30053 9 Fed U-0681	NE	SE	NE	1	13S	16E <i>2470</i>
30070 5-14 Fed U-0681	SE	SE	SW	5	13S	17E <i>2470</i>
30069 <i>GRV</i> 14-9 Fed U-0681	C	NE	SE	14	13S	16E <i>2465</i>

RECEIVED
OCT 24 1986

August 18, 1986

DIVISION OF
OIL, GAS & MINING

Utah Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: Notice of Transfer of Owner/Operator
Peters Point Federal Unit

The Division of Oil, Gas, and Mining is hereby notified that Texaco Producing Inc. has assigned all its oil and gas leasehold rights in the properties and wells named in Attachment A to Darrel Hadden and Thomas D. Harrison. Further, effective October 10, 1986, Texaco Inc. is no longer the Operator of the named properties and wells. The New Operator accepts responsibility and liability under its good and sufficient Blanket Bond for proper plugging and surface restoration of all the wells named in Attachment A.

Former Operator:

TEXACO INC.

Signed

John A. Schell
Attorney In Fact for Texaco Inc.

Date

7 Oct 86

New Operator:

Signed

Thomas D. Harrison

Title

Partner

Date

7 Oct 86

FSH/fj

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)
100729

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Producing Inc., Producing Dept.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1629, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. See Below
		10. FIELD AND POOL, OR WILDCAT Peters Point
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA See Below
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Site Security Diagrams

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached, please find copies of the site security diagrams for the following facilities located in the Peters Point field. Revised site security diagrams will be submitted as modifications occur at these sites.

Peters Point Well #1	SW SW	Sec. 6, T13S-R17E
Peters Point Well #2	NE SW	Sec. 36, T12S-R16E
Peters Point Well #3	SW SE	Sec. 8, T13S-R17E
Peters Point Well #4	NW NW	Sec. 23, T13S-R16E
Peters Point Well #9	SE NE	Sec. 1, T13S-R16E
Peters Point #5-14	SE 1/4 W 1/2	Sec. 5, T13S-R17E
Peters Point #14-9	NE SE	Sec. 14, T13S-R16E
Peters Point Compressor	SE SW	Sec. 27, T12S-R16E



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED A.M. Medina TITLE Area Supt. DATE 9-24-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
BLM-UNR

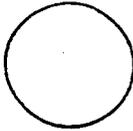
*See Instructions on Reverse Side

GETTY OIL COMPANY
SITE SECURITY LEGEND

WELLHEAD



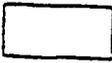
TANK



SEPARATOR



HEATER TREATER



DEHYDRATOR



METER RUN



RECYCLE PUMP



S.W. DISPOSAL PUMP



LACT UNIT



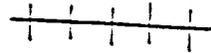
LINE HEATER



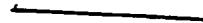
FREE WATER KNOCKOUT



FENCE



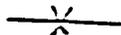
SURFACE LINE



BURIED LINE



VALVE



BULL OR FLAT PLUG



Orig. Dated Revise Updated
Date: 9-8-83 3-29-86 5-1-84

Operator: Getty Oil Company

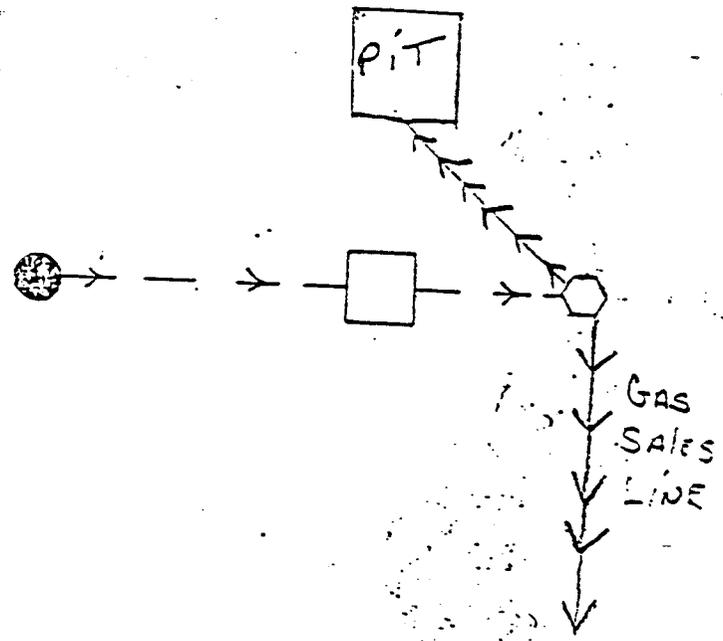
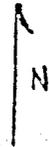
System: Closed

Gas Purchaser: Uinta Pipeline Company

Gas Sales Meter No: 79-H-7443

3/4" Orifice
2" Meter Run

Well: Peter's Point #14-9
 NE/SE
Location: Sec. 14 Twp. 13S Rng. 16E
County: Carbon State: UT
Lease No: Utah - 000719



OK

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	7- LCR
2- DPS/DLS	
3- VLC	
4- RJF	✓
5- RWM	✓
6- ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-31-92)

TO (new operator)	<u>MCCULLISS RESOURCES CO., INC.</u>	FROM (former operator)	<u>HADDEN & HARRISON</u>
(address)	<u>621 17TH ST., STE 2155</u>	(address)	<u>13381 N. DRY FORK CANYON</u>
	<u>DENVER, CO 80293</u>		<u>VERNAL, UT 84078</u>
	<u>PAUL MCCULLISS, PRES.</u>		<u>DARREL HADDEN</u>
	phone <u>(303) 292-5458</u>		phone <u>(801) 789-8501</u>
	account no. <u>N 6940 (EFF 7-1-92)</u>		account no. <u>N 7228</u>

Well(s) (attach additional page if needed): *PAUL MCCULLISS ALSO PRES. OF YM OIL CORPORATION/DENVER

Name: <u>JACK CYN 101-A/DKTA</u>	API: <u>43-007-30049</u>	Entity: <u>2455</u>	Sec <u>4</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type: <u>SL069551</u>
Name: <u>PETERS PT 4/WSTC</u>	API: <u>43-007-15393</u>	Entity: <u>2465</u>	Sec <u>24</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type: <u>U-0741</u>
Name: <u>PETERS PT 14-9/GRRV</u>	API: <u>43-007-30069</u>	Entity: <u>2465</u>	Sec <u>14</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type: <u>U-03333</u>
Name: <u>PETERS PT 1/WSTC</u>	API: <u>43-007-10216</u>	Entity: <u>2470</u>	Sec <u>6</u> Twp <u>13S</u> Rng <u>17E</u>	Lease Type: <u>U-0744</u>
Name: <u>PETERS PT 2/WSTC</u>	API: <u>43-007-15391</u>	Entity: <u>2470</u>	Sec <u>36</u> Twp <u>12S</u> Rng <u>16E</u>	Lease Type: <u>U-0681</u>
Name: <u>PETERS PT 3/WSTC</u>	API: <u>43-007-15392</u>	Entity: <u>2470</u>	Sec <u>8</u> Twp <u>13S</u> Rng <u>17E</u>	Lease Type: <u>U-0725</u>
Name: <u>PETERS PT 9/WSTC</u>	API: <u>43-007-30023</u>	Entity: <u>2470</u>	Sec <u>1</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type: <u>U-0681</u>

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-9-92/3-12-92)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-12-92)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: _____ (3-10-92, 3-17-92, 5-14-92, 7-1-92)
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-1-92)
6. Cardex file has been updated for each well listed above. (7-1-92)
7. Well file labels have been updated for each well listed above. (7-1-92)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-1-92)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
DTS 7-7-92
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILING

- Y 1. Copies of all attachments to this form have been filed in each well file.
- Y 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ATTN DARREL HADDEN
HADDEN & HARRISON
13381 N. DRY FORK CANYON
VERNAL UT 84078

Utah Account No. N7228
Report Period (Month/Year) 1 / 92
Amended Report

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location	Oil (BBL)			Gas (MSCF)	Water (BBL)	
✓ BATES 9-1								
4301330469	00530 04S 06W 9	GR-WS		- FEE (TD 8040')				
JACK CANYON #101-A								
4300730049	02455 13S 16E 4	DKTA		- SL-069551	- CA CR211	- Btm Approved 5-14-92		
PETERS POINT #4								
4300715393	02465 13S 16E 24	WSTC		- U-0741	- Peters Point Unit	- Btm Approved 6-26-92		
PETERS POINT #14-9								
4300730069	02465 13S 16E 14	GRRV		- U-03333	- Peters Point Unit	- Btm Approved 6-26-92		
PETERS POINT #1								
4300710216	02470 13S 17E 6	WSTC		- U-0744	- Peters Point Unit	- Btm Approved 6-26-92		
PETERS POINT #2								
4300715391	02470 12S 16E 36	WSTC		- U-0681	- Peters Point Unit	- Btm Approved 6-26-92		
PETERS POINT #3								
4300715392	02470 13S 17E 8	WSTC		- U-0725	- Peters Point Unit	- Btm Approved 6-26-92		
PETERS POINT #9								
4300730023	02470 13S 16E 1	WSTC		- U-0681	- Peters Point Unit	- Btm Approved 6-26-92		
PETERS POINT #5-14								
4300730070	02470 13S 17E 5	WSTC		- U-0684	- Peters Point Unit	- Btm Approved 6-26-92		
LANDSDALE FED 1-11								
4304731024	02725 07S 24E 11	GRRV		- U-38430				
REIMANN TO-1								
4301330460	06410 04S 06W 10	GR-WS		- FEE (TD 7146')	CA 90195	Btm Approved 5-14-92		
TRIBAL #11-1								
4301330482	06415 04S 06W 11	GR-WS		- 14-20-H62-3454				
SHARPLES 1 GOVT PICKRELL								
4300716045	07030 12S 15E 11	WSTC		- U-013064	- Nine mile Cyn Unit	- Btm Approved 6-26-92		
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____
 Authorized signature _____ Telephone _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 6, 1992

Paul McCulliss
McCulliss Resources Company, Inc.
621 17th Street, Suite 2155
Denver, Colorado 80293

Dear Mr. McCulliss:

Re: Operator Change, Hadden & Harrison to McCulliss Resources Company, Inc., for wells located in Carbon, Duchesne and Uintah County, Utah.

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Romero
Administrative Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/ldc

Bureau of Land Management
Branch of Fluid Minerals (U-922)
324 South State Street
Salt Lake City, Utah 84111-2303

RECEIVED

JUN 29 1992

DIVISION OF
OIL GAS & MINING

June 26, 1992

COPY

McCulliss Resources Company, Inc.
621 17th Street, Suite 2155
Denver, Colorado 80293

RE: Peters Point Unit
Carbon County, Utah

Gentlemen:

We received an indenture whereby Hadden & Harrison resigned as Operator and McCulliss Resources Company, Inc. was designated as Operator for the Peters Point Unit, Carbon County, Utah.

The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of June 26, 1992. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations in the Peters Point Unit. Please advise all interested parties of the change in unit operator.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Peters Point Unit will be covered by your statewide (Utah) oil and gas bond No. 0896.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-942
File - Peters Point Unit (w/enclosure)
MMS - Reference Data Branch
Agr. Sec. Chron
Fluid Chron.

U-922:TAThompson:tt:06-26-92

WELL STATUS REPORTS
UTAH STATE OFFICE

API NUMBER	WELL NUMBER	BTGT	SEC	TWN	RNG	WELL STATUS	LEASE NUMBER	DISTRICT	TYPE
* INSPECTION ITEM = 891000307A		PETERS POINT A-B							
* OPERATOR = HADDEN-HARRISON OMT VMT									
43007102160081 1	BANK	8	138	17E	85A	FSW	UT00744	MOAB, UT	F
43007153410081 2	NEEN	08	129	18E	881	FSW	UT00691	MOAB, UT	F
43007100921081 3	SWSE	8	138	17E	85A	FSW	UT00738	MOAB, UT	F
43007300760081 8-14	SEEN	8	138	17E	85A	FSW	UT00884	MOAB, UT	F
43007330230081 9	SENE	1	138	16E	85A	FSW	UT00681	MOAB, UT	F
* INSPECTION ITEM = 891000307B		PETERS POINT OR A-B							
* OPERATOR = HADDEN-HARRISON OMT VMT									
43007300870081 14-9	NEEE	14	138	16E	881	FSW	UT00719	MOAB, UT	F
43007153901081 A	WANK	24	138	18E	85A	FSW	UT00741	MOAB, UT	F

RECEIVED
STATE TAX COMMISSION

APR 15 1992

RECEIVED BY
Auditing Division

HADDEN & HARRISON JOINT VENTURE
13381 N. Dryfork Cyn
Vernal, Utah 84078
(801) 789-8501

April 11, 1992

Utah State Tax Commission
160 E 300 S
Salt Lake City, Utah 84134-0550

Dear Sirs:

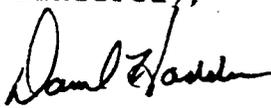
Effective January 31, 1992 Hadden & Harrison ceased its operations on all producing entities listed on the enclosed return. Also enclosed is a copy of a letter giving notice of dissolution and sale of assets.

Hadden & Harrison is hereby requesting that you close our conservation and severance tax accounts # N7228 on the above effective date. Our quarterly severance tax return will be filed as soon as we receive them from the state.

The enclosed quarterly conservation tax return only includes January production and tax payment.

If we need to file additional forms or you need more information please contact me at the above address.

Sincerely,


Darrel Hadden

COPY

RECEIVED

APR 17 1992

DIVISION OF
OIL GAS & MINING

McKAY, BURTON & THURMAN
A PROFESSIONAL CORPORATION

WILFORD M. BURTON
BARRIE G. MCKAY
WILLIAM THOMAS THURMAN
DAVID L. BIRD
R. KIMBALL MOSIER
REID TATEOKA
STEPHEN W. RUPP
JOEL T. MARKER
SCOTT C. PIERCE
MONA LYMAN
HARRY CASTON
SHAWN D. TURNER

ATTORNEYS AND COUNSELORS AT LAW
SUITE 1200 KENNECOTT BUILDING
10 EAST SOUTH TEMPLE STREET
SALT LAKE CITY, UTAH 84133
(801) 521-4135

OF COUNSEL
DAVID L. MCKAY
WILLIAM T. THURMAN
TELEFAX 801-521-4252

February 20, 1992

TO THE CREDITORS OF HADDEN & HARRISON,
JOINT VENTURE

*Re: Notice of Dissolution of Joint Venture and Sale of Assets
and Assumption of Liabilities by YM Oil Corporation*

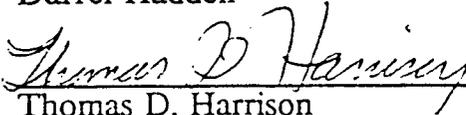
NOTICE IS HEREBY GIVEN of the dissolution of Hadden & Harrison, a joint venture, effective January 31, 1992. As of that date Hadden & Harrison ceased carrying on active operations and began a process of winding up its affairs pursuant to the provisions of 48-1-1 U.C.A. As of January 31, 1992 neither Darrel Hadden nor Thomas D. Harrison have any further authority to act on behalf of the Hadden & Harrison joint venture to carry on any further business or to incur any additional claims, debts or other obligations for the joint venture, except as is necessary to wind up the affairs of the joint venture.

NOTICE IS ALSO GIVEN of the transfer and sale of the assets of the Hadden & Harrison joint venture to YM Oil Corporation, a Colorado corporation, and the assumption of all obligations of Hadden & Harrison joint venture by YM Oil effective January 31, 1992. Under the terms of the sale agreement YM Oil has agreed to assume and satisfy all obligations of the Hadden & Harrison joint venture. You may contact YM Oil at the following address:

Paul L. McCulliss
President
YM Oil Corporation
P.O. Box 13557
Denver, CO 80201
Telephone: (303) 292-5458

COPY



Darrel Hadden


Thomas D. Harrison

Very truly yours,

McKAY, BURTON & THURMAN


Joel T. Marker
Attorneys for Hadden & Harrison, a Utah
joint venture

McKAY, BURTON & THURMAN

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW
SUITE 1200 KENNECOTT BUILDING
10 EAST SOUTH TEMPLE STREET
SALT LAKE CITY, UTAH 84133
(801) 521-4135

OF COUNSEL

DAVID L. MCKAY
WILLIAM T. THURMAN

TELEFAX 801-521-4252

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WILLIAM THOMAS THURMAN
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REID TATEOKA
STEPHEN W. RUPP
JOEL T. MARKER
SCOTT C. PIERCE
MONA LYMAN
HARRY CASTON
SHAWN D. TURNER

March 11, 1992



MAR 12 1992

DIVISION OF
OIL & GAS

R. J. Firth
Associate Director, Division of Oil,
Gas & Mining
#3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

*Re: Hadden & Harrison, joint venture
Documents regarding sale of operating assets to YM Oil Corporation*

Dear Mr. Fifth:

In response to my letter of March 6, 1992 to Dianne R. Nielson, Lisha Romero of your office called to request copies of documents evidencing the sale of Hadden & Harrison's operating assets to YM Oil Corporation. Therefore, I have enclosed with this letter copies of the following documents:

1. Assets Sale Agreement between Hadden & Harrison and YM Oil Corporation, dated December 4, 1991. Please note that the Assets Sale Agreement contains signatures of Darrel Hadden and Thomas D. Harrison of Hadden & Harrison, as well as that of Paul L. McCulliss, president of YM Oil Corporation. Please also note on page 14 the address for YM Oil Corporation is as follows:

Paul L. McCulliss
YM Oil Corporation
P.O. Box 13557
Denver, CO 80201

I have also included a copy of Exhibit "C" to the Assets Sale Agreement which indicates that the certificates of deposit held by First Interstate Bank of Park City in favor of the Division of Oil & Gas are assets that were excluded from the sale to YM Oil Corporation and those certificates of deposit, upon release by the State, shall remain property of Hadden & Harrison.

R. J. Firth
March 11, 1992
Page 2

2. Also enclosed is a copy of the Assignment, Bill of Sale and Conveyance, between Thomas D. Harrison, Darrel Hadden and Hadden & Harrison and YM Oil Corporation, dated January 31, 1992.

If you have any further questions regarding these documents or the matters addressed in my letter of March 6, 1992, please give me a call.

Very truly yours,

A handwritten signature in black ink, appearing to read 'J. Marker', written in a cursive style.

Joel T. Marker

JTM:als
08015

Enclosures

cc (w/o encl.): Darrel Hadden
Jeffrey C. Swinton
Paul L. McCulliss

RECEIVED

MAR 12 1992

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

DIVISION OF
OIL, GAS & MINING

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE (this Assignment"), effective at 7:00 a.m., Utah time, on January 31, 1992, (the "Effective Time"), is made by THOMAS D. HARRISON with an address of 2444 Morningstar Court, Park City, Utah 84060, DARREL HADDEN with an address of 13381 North Dry Fork Canyon, Vernal, Utah 84078, and HADDEN & HARRISON, a Joint Venture, with an address of 13381 North Dry Fork Canyon, Vernal, Utah 84078 ("Assignors") to YM OIL CORPORATION with an address of P.O. Box 13557, Denver, Colorado 80201 ("Assignee").

FOR TEN DOLLARS (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignors do hereby transfer, grant, sell, convey and assign unto Assignee, its heirs, successors and assigns, the following (all of which are herein referred to as the "Properties"):

- A. All of Assignors' right, title and interest in and to the lands, Oil and Gas Leases, and Wells described in attached and incorporated Exhibit "A".
- B. All of Assignors' right, title and interest in and to all petroleum, hydrocarbons, associated gases and products, and all other materials produced or derived from the lands covered by the subject Oil and Gas Leases at and after the Effective Time.
- C. All of Assignors' right, title and interest in and to all oil and gas Wells, injection Wells, fixtures, equipment, tanks, oil in tanks and all other improvements now or as of the Effective Time appurtenant to the Properties or used or held for use in connection with the operation of the Properties.
- D. All of Assignors' right, title and interests in and to all permits, licenses, documents and agreements relating to the Properties including, without limitation, the following:

Operating, partnership, joint venture, limited partnership, farmout, farmin, dry hole, bottom hole, acreage contribution, and purchase and acquisition agreements, area of mutual interest agreements, salt water disposal agreements, servicing contracts, easements, surface use and/or right-of-way agreements, permits, licenses, unitization, communitization or pooling agreements, declarations or governmental orders relating to pooling or unitization.
- E. All of Assignors' files, records, information and data relating to the Properties including, without limitation, title records (including abstracts of title, title opinions, certificates of title and title curative documents), contracts, correspondence, geological, geophysical and seismic records, data and information, production records, electric logs, core production curves and all related documents.
- F. All Assignors' right, title and interest, whether or not described hereinbefore, in Hadden & Harrison Joint Venture.

TO HAVE AND TO HOLD the Properties unto Assignee, its heirs, successors and assigns, subject to the following:

1. The Properties are conveyed to Assignee without warranty of fitness for a particular purpose or of title, express, implied or statutory.
2. Unless provided otherwise, all recording references in Exhibit "A" are to the official real property records of the county or counties in which the Properties are located.
3. All covenants and obligations provided for in this Assignment shall be deemed to be covenants running with the land and the leasehold estates therein and any transfer or other disposition of the Properties, except as otherwise provided in this Assignment, shall be made subject to the terms and conditions of this Assignment.
4. This Assignment and the provisions herein contained shall be binding upon and inure to the benefit of the Assignee, its heirs, successors, legal representatives and assigns, and shall be binding upon and inure to the benefit of Assignors, their heirs, successors, legal representatives and assigns.
5. Assignors agree to execute such other documents as may be required by governmental and tribal authority to effect the transfer hereby made with all appropriate agencies. Separate assignments of the Properties shall be executed on officially approved forms by Assignors and Assignee in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, powers and privileges set forth in this Assignment as fully as though they were set forth in each such assignment. The Properties conveyed by such separate assignments are the same, and not in addition to, the Properties conveyed hereby.
6. Assignee hereby accepts this Assignment and hereby agrees to bear and assume its proportionate share of all obligations, duties and liabilities under the Oil and Gas Leases and hereby adopts, ratifies, and agrees to be bound by the terms thereof, including, without limitation, all environmental and plugging liability attributable thereto.
7. Whether or not correctly described in Exhibit "A", it is the intent of Assignors and Assignee that this Assignment serve to transfer to Assignee all of Assignors' right, title and interest in and to all Assignors' oil and gas Wells situated in Carbon, Duchesne and Uintah Counties, Utah, together with all personalty associated in any manner whatsoever therewith, and all of Assignors' right, title and interest in and to all oil and gas leasehold rights in connection with lands situated in Carbon, Duchesne and Uintah Counties, Utah.

THIS ASSIGNMENT is executed this 31 day of January, 1992; but effective for all purposes as of the Effective Time.

ASSIGNORS:

Thomas D. Harrison
THOMAS D. HARRISON,
individually

Darrel Hadden
DARREL HADDEN,
individually

HADDEN & HARRISON,
a Joint Venture

By: Darrel Hadden
Darrel Hadden, as
General Partner

By: Thomas D. Harrison
Thomas D. Harrison, as
General Partner

ASSIGNEE:

ATTEST:

Mary S. Vaughn

YM OIL CORPORATION

By: Paul L. McCulliss
Paul L. McCulliss, as
President

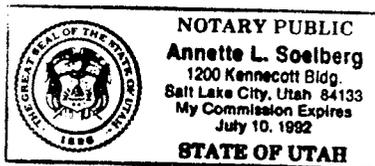
STATE OF UTAH)
) SS.
COUNTY OF Salt Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 31st day of January, 1992, by THOMAS D. HARRISON, individually.

WITNESS my hand and official seal.

My commission expires: July 10, 1992

Annette L. Soelberg
Notary Public

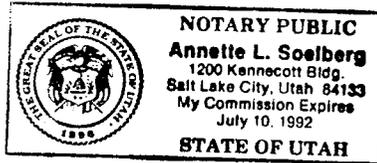


STATE OF UTAH)
) SS.
COUNTY OF Salt Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 24th day of January, 1992, by DARREL HADDEN, individually.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



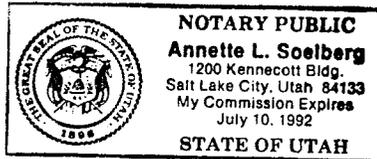
Annette L. Soelberg
Notary Public

STATE OF UTAH)
) SS.
COUNTY OF Salt Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 25th day of January, 1992, by DARREL HADDEN and THOMAS D. HARRISON, as General Partners of HADDEN & HARRISON, a Joint Venture.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



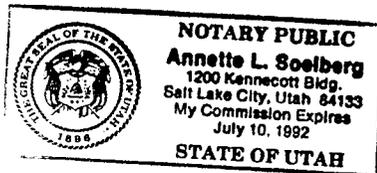
Annette L. Soelberg
Notary Public

STATE OF UTAH)
) SS.
COUNTY OF Salt Lake)

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 28th day of January, 1992, by PAUL L. McCULLISS, as President of YM OIL CORPORATION.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



Annette L. Soelberg
Notary Public

DDD: (Assign,Bill Sale,Convey/Hadden & Harrison - YM Oil Corp.)

McKAY, BURTON & THURMAN

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW

SUITE 1200 KENNECOTT BUILDING

10 EAST SOUTH TEMPLE STREET

SALT LAKE CITY, UTAH 84133

(801) 521-4135

WILFORD M. BURTON
BARRIE G. MCKAY
WILLIAM THOMAS THURMAN
DAVID L. BIRD
R. KIMBALL MOSIER
REID TATEOKA
STEPHEN W. RUPP
JOEL T. MARKER
SCOTT C. PIERCE
MONA LYMAN
HARRY CASTON
SHAWN D. TURNER

OF COUNSEL

DAVID L. MCKAY
WILLIAM T. THURMAN

TELEFAX 801-521-4252

March 6, 1992

RECEIVED

MAR 09 1992

DIVISION OF
OIL GAS & MINING

Dianne R. Nielson
Division of Oil, Gas & Mining
No. 3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

Re: Hadden & Harrison
Instructions for Delivery of Proceeds of Reclamation Surety

Dear Ms. Nielson:

I represent Hadden & Harrison joint venture and I am writing to you to request your assistance in a matter relating to the joint venture's reclamation surety. As you know, the Division of Oil, Gas & Mining holds Certificate of Deposit No. 160354 (on deposit at First Interstate Bank in Park City) in the amount of \$30,000.00 as a reclamation surety. Effective January 31, 1992 Hadden & Harrison sold its oil and gas operations to YM Oil Corporation, a Colorado corporation. Pursuant to the terms of the Assets Sale Agreement between Hadden & Harrison and YM Oil Corporation, YM Oil Corporation is required to submit a replacement bond with the Division of Oil, Gas & Mining so that the reclamation surety represented by Certificate No. 160354 may be returned to Hadden & Harrison.

I have discussed this matter with Bill Stone of First Interstate Bank in Park City. Mr. Stone indicates that in order to cash in Hadden & Harrison's reclamation surety you should return Certificate No. 160354 to Mr. Stone with the certificate endorsed by the State of Utah. Mr. Stone will then remit to you a check payable to the State of Utah for the then present value of the certificate of deposit. Mr. Stone represented to me that the amount of the certificate of deposit as of March 5, 1992 is \$31,163.83. Upon receipt of the proceeds of the certificate of deposit you should forward those funds to me as attorney for Hadden & Harrison joint venture to be held and disbursed pursuant to an agreement between Darrel Hadden and Thomas D. Harrison. If you have any concerns regarding this suggested procedure, please notify me immediately.

Dianne R. Nielson
March 6, 1992
Page 2

Additionally, please notify me, if possible, when YM Oil has placed its replacement bond with the Division.

Thank you for your kind attention to this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "Joel T. Marker", with a long horizontal flourish extending to the right.

Joel T. Marker

JTM:als
08015

cc: Darrel Hadden
Jeffrey C. Swinton
Paul L. McCulliss
Bill Stone

EXHIBIT A

TO

ASSIGNMENT, BILL OF SALE AND CONVEYANCE ~~by and between Thomas D. Harrison, Assignor, and Darrel Hadden, Assignee, effective at 7:00 A.M., local time, on June 10, 1991. This Exhibit consists of 28 pages.~~

FROM T.
HARRISON,
ET AL. TO
JM Oil Corp.

All of Assignor's right, title and interest now or hereafter acquired in and to the following real property.

Peters Point Federal Unit, Carbon County, Utah

Township 12 South, Range 16 East, SLM

Section 25: S/2
Section 26: Lots 6, 7, E/2SW, SE
Section 27: S/2
Section 34: All
Section 35: Lots 1, 2, 3, 4, E/2W/2, E/2
Section 36: All

Township 13 South, Range 16 East, SLM

Section 1: Lots 1, 2, 3, 4, S/2
Section 12: All
Section 13: All
Section 14: E/2
Section 23: E/2
Section 24: All

Township 12 South, Range 17 East, SLM

Section 30: SW
Section 31: All
Section 32: S/2

Township 13 South, Range 17 East, SLM

Section 4: W/2
Section 5: Lots 1, 2, 3, 4, S/2
Section 6: Lots 1, 2, 3, 4, 5, E/2W/2S/2, E/2S/2
Section 7: Lots 1, 2, 3, 4, E/2W/2, E/2
Section 8: All
Section 9: W/2
Section 16: NW
Section 17: N/2
Section 18: Lots 1, 2, E/2NW, NE

Jack Canyon Area, Carbon County, Utah

Township 12 South, Range 16 East, SLM

Section 33: S/2, S/2NE, E/2NW

Township 13 South, Range 16 East, S1M

Section 3: Lots 3, 4, SW

Section 4: Lots 1, 2, 3, 4, S/2

Together with all of Assignor's right, title and interest, now owned or hereafter acquired, in and to the following wells:

Peters Point Well Nos. 1, 2, 3, 4, 9, 13, 5-14 and 14-9

Jack Canyon #101A

Together with all of Assignor's right, title and interest, now owned or hereafter acquired, in and to Bureau of Land Management Right-of-Way Permit U-40096.

Together with all of Assignor's right, title and interest, now owned or hereafter acquired, in and to the following leases:

FEDERAL OIL AND GAS LEASES

1. Date: July 1, 1951
Lessor: Lease No. U-0681
Lessee: A. L. Manning
Description: S/2 Section 25: Lots 6, 7, E/2SW, SE Section 26: E/2 Section 35 and S/2 Section 36-12S-16E and all Section 1-13S-16E
2. Date: March 1, 1951
Lessor: Lease No. U-0683
Lessee: A. L. Manning
Description: All Section 13 and E/2 Section 23-13S-16E
3. Date: July 1, 1951
Lessor: Lease No. U-0684
Lessee: A. L. Manning
Description: All Section 5-13S-17E
4. Date: July 1, 1951
Lessor: Lease No. U-0685
Lessee: A. L. Manning
Description: All Section 7 and N/2 Section 17-13S-17E
5. Date: March 1, 1951
Lessor: Lease No. U-0719
Lessee: Anelea M. Garbett
Description: All Section 12 and E/2 Section 14-13S-16E
6. Date: March 1, 1951
Lessor: Lease No. U-0725
Lessee: Analea Garbett
Description: All Section 8 and N/2 Section 18-13S-17E

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number: Peters Point #14-9

9. API Well Number: 43-0073006900S1

10. Field and Pool, or Wildcat: Wildcat

1. Type of Well: OIL [] GAS [X] OTHER:

2. Name of Operator: McCulliss Resources Co., Inc.

3. Address and Telephone Number: 621 17th Street, Suite 2155, Denver, CO 80293 (303) 292-5458

4. Location of Well

Footages:

QQ, Sec., T., R., M.: NE/SE Sec. 14-T13S-R16E

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandonment, Casing Repair, Change of Plans, Conversion to Injection, Fracture Treat, Multiple Completion, Other, New Construction, Pull or Alter Casing, Recompletion, Shoot or Acidize, Vent or Flare, Water Shut-Off

Approximate date work will start

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandonment, Casing Repair, Change of Plans, Conversion to Injection, Fracture Treat, Other ANNUAL STATUS REPORT, New Construction, Pull or Alter Casing, Shoot or Acidize, Vent or Flare, Water Shut-Off

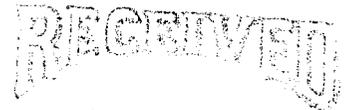
Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Needs pumping unit.



JAN 29 1995

LAWRENCE

13.

Name & Signature:

[Handwritten Signature]

Paul L. McCulliss

Title:

President

Date:

01/26/93

(This space for State use only)

STATE OF UTAH
DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

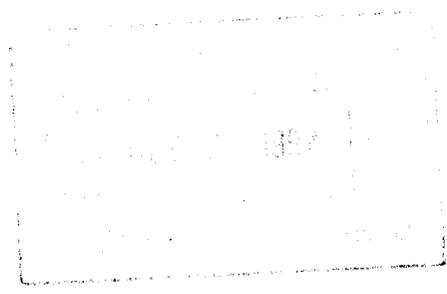
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		3. Lease Designation and Serial Number:
2. Name of Operator: McCulliss Resources Co., Inc.		6. If Indian, Alutian or Tribe Name:
3. Address and Telephone Number: P.O. Box 3248, Littleton, Colorado 80161-3248 (303) 619-3329		7. Unit Agreement Name:
4. Location of Well Footage: County: Carbon CO, Sec., T., R., M.: NE/SE Sec. 14-T13S-R16E State: Utah		8. Well Name and Number: Peters Point 14-9
		9. API Well Number: 43-007-3006900
		10. Field and Pool, or Wildcat: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> Date of work completion _____ Report results of Multiple Completions and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well is shut-in. Waiting on road repair work and swab rig to return well to production.



13. Name & Signature: Paul McCulliss Paul L. McCulliss Title: President Date: 12-23-97

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
 Well Well Other

2. Name of Operator

Wasatch Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 699, Farmington, UT. 84025-0699 (801) 451-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/4SE/4; Section 14, Township 13 South, Range 16 East, SLM

5. Lease Designation and Serial No.
U-03333

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Peters Point Unit Area

8. Well Name and No.
Peters Point #14-9

9. API Well No.
43-007-30069

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Wasatch Oil & Gas Corporation has succeeded McCulliss Resources Co., Inc. as operator of the above described well, effective January 13, 1999.

14. I hereby certify that the foregoing is true and correct

Signed R. H. [Signature] Title Agent Date 1/30/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

File to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2-CH ✓	7-SJ TP
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-13-99

TO: (new operator) WASATCH OIL & GAS CORP. FROM: (old operator) MCCULLISS RESOURCES CO INC.
 (address) P.O. BOX 699 (address) P.O. BOX 3248
FARMINGTON, UT 84025 LITTLETON, CO 80161
 Phone: (801)451-9200 Phone: (303)619-3329
 Account no. N4520 Account no. N6940

WELL(S) attach additional page if needed: ***ARGYLE UNIT, NINE MILE CANYON UNIT & PETERS POINT UNIT (GRRV A-B/WSTC A)**

name: <u>*SEE ATTACHED*</u>	API: <u>43-007-30069</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 1.13.99)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 1.13.99)*
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes) *190417* If yes, show company file number: _____
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(Approvals for unit rec'd 2.11.99) (Apprv. for single wells rec'd 8.20.99)*
5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(8.20.99)*
6. **Cardex** file has been updated for each well listed above.
7. Well **file labels** have been updated for each well listed above. **new filing system*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.20.99)*
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PAUL MCCULLISS
MCCULLISS RESOURCES CO IN
PO BOX 3248
LITTLETON, CO 80161-3248

UTAH ACCOUNT NUMBER: N6940

REPORT PERIOD (MONTH/YEAR): 6 / 1999

AMENDED REPORT (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
BATES 9-1									
4301330469	00530	04S 06W 09	GR-WS		OW				
JACK CANYON 101-A									
4300730049	02455	12S 16E 33	WSTC		GW	U-069551			
PETERS POINT #4									
4300715393	02465	13S 16E 24	WSTC		GW	U-0741			Peters Point Unit (GRRV A-B)
PETERS POINT 14-9									
4300730069	02465	13S 16E 14	GRRV		GW	U-03333			Peters Point Unit (GRRV A-B)
PETERS POINT #1									
4300710216	02470	13S 17E 06	WSTC		GW	U-0744			Peters Point Unit (WSTC A)
PETERS POINT #2									
4300715391	02470	12S 16E 36	WSTC		GW	U-0681			Peters Point Unit (WSTC A)
PETERS POINT #3									
4300715392	02470	13S 17E 08	WSTC		GW	U-0725			Peters Point Unit (WSTC A)
PETERS POINT #9									
4300730023	02470	13S 16E 01	WSTC		GW	U-0681			Peters Point Unit (WSTC A)
PETERS POINT 5-14									
4300730070	02470	13S 17E 05	WSTC		GW	U-0684			Peters Point Unit (WSTC A)
LANDSDALE FED 1-11									
4304731024	02725	07S 24E 11	GRRV		GW				
STONE CABIN FED 1-11									
4300730014	06046	12S 14E 11	WSTC		GW	U-15254			
STOBIN FED 21-22									
4300730041	06122	12S 15E 22	MVRD		GW	U-11604			
STONE CABIN FED 2-B-27									
4300730018	06123	12S 15E 27	WSTC		GW	U-0137844			

TOTALS

--	--	--

COMMENTS : _____

I hereby certify that this report is true and complete to the best of my knowledge.
Name and Signature: _____ Date: _____
Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-03333

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Peters Point Unit Area

8. Well Name and No.
Peters Point #14-9

9. API Well No.
43-007-30069

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State

Carbon County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
 Well Well Other

2. Name of Operator

Wasatch Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 699, Farmington, UT. 84025-0699 (801) 451-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/4SE/4; Section 14, Township 13 South, Range 16 East, SLM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Wasatch Oil & Gas Corporation has succeeded McCulliss Resources Co., Inc. as operator of the above described well, effective January 13, 1999.

14. I hereby certify that the foregoing is true and correct

Signed R. H. [Signature]

Title Agent

Date 1/30/99

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

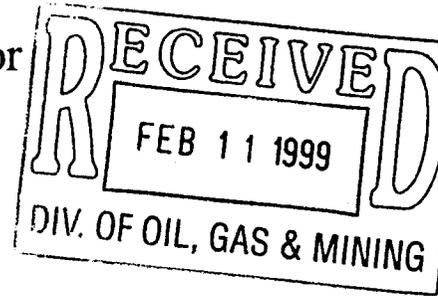
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

Wasatch Oil & Gas Corporation
P.O. Box 699
Farmington, Utah 84025-0699

COPY

February 10, 1999

Re: Peters Point Unit
Carbon County, Utah

Gentlemen:

On January 19, 1999, we received an indenture dated January 13, 1999, whereby McCulliss Resources Company, Inc. resigned as Unit Operator and Wasatch Oil & Gas Corporation was designated as Successor Unit Operator for the Peters Point Unit, Carbon County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 10, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Peters Point Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1128 will be used to cover all operations within the Peters Point Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group UT932
File - Peters Point Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/10/99

RESIGNATION OF UNIT OPERATOR

PETERS POINT UNIT AREA

COUNTY OF CARBON

STATE OF UTAH

UNIT AGREEMENT NO. 14-08-001-307

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Argyle Unit Area, Carbon County, Utah, McCulliss Resources Co., Inc., the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

**DESIGNATION OF
SUCCESSOR UNIT OPERATOR**

PETERS POINT UNIT AREA

COUNTY OF CARBON

STATE OF UTAH

This indenture, dated as of the 13th day of January, 1999, by and between Wasatch Oil & Gas Corporation, hereinafter designated as "First Party," and the owners of unitized working interests, hereinafter designated as "Second Parties,"

Witnesseth: Whereas under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 6 day of August, 1952, approved a unit agreement Peters Point Unit Area, wherein Wasatch Oil & Gas Corporation is designated as Unit Operator, and

Whereas said McCulliss Resources Company, Inc. has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereof; and

Whereas the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties, and obligations of Unit Operator under the said unit agreement:

Now, therefore, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the

First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the Peters Point Unit Area unit agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said unit agreement; said Unit agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said unit agreement were expressly set forth in this instrument.

In witness whereof, the parties hereto have executed this instrument as of the date hereinabove set forth.

First Party
Wasatch Oil & Gas Corporation

BY: Todd Cusick
Todd Cusick, President

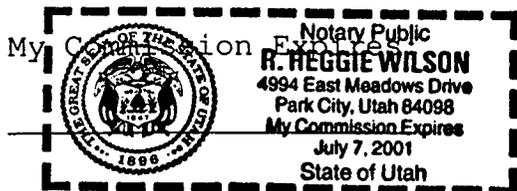
Second Party
McCulliss Resources Company, Inc.

BY: Paul L. McCulliss
Paul L. McCulliss

STATE OF UTAH }
 }
COUNTY OF DAVIS }

The foregoing instrument was acknowledged before me this 13th day of January, 1999, by Todd Cusick, President of Wasatch Oil & Gas Corporation.

WITNESS my hand and official seal.



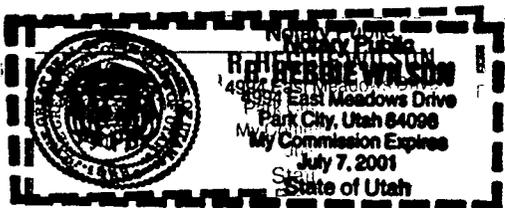
R. Reggie Wilson
Notary Public

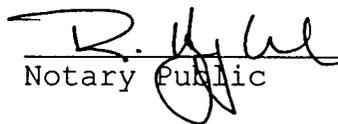
STATE OF UTAH }
 }
COUNTY OF DAVIS }

The foregoing instrument was acknowledged before me this 13th day of January, 1999, by Paul L. McCulliss, President of McCulliss Resources Company Inc.

WITNESS my hand and official seal.

My Commission Expires:





Notary Public

Peters Point Unit Wells

Peters Point #2	Township 12 South, Range 16 East, Section 36: NE/4SW/4
Peters Point #9	Township 13 South, Range 16 East, Section 1: SE/4NE/4
Peters Point #14-9	Township 13 South, Range 16 East, Section 14: NE/4SE/4
Peters Point #4	Township 13 South, Range 16 East, Section 24: NW/4NW/4
Peters Point #5-14	Township 13 South, Range 17 East, Section 5: SE/4SW/4
Peters Point #1	Township 13 South, Range 17 East, Section 6: SW/4SW/4
Peters Point #3	Township 13 South, Range 17 East, Section 8: SW/4SE/4



April 24, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Enclosed please find an Assignment and Bill of Sale from Wasatch Oil & Gas Corporation to Wasatch Oil & Gas, LLC, effective July 1, 2000.

Please do not hesitate to contact me at (435) 647-9712 regarding this transfer.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Heggie Wilson", with a long horizontal line extending to the right.

R. Heggie Wilson
Agent

RECEIVED

APR 25 2002

DIVISION OF
OIL, GAS AND MINING

ASSIGNMENT AND BILL OF SALE

FOR AND CONSIDERATION OF Ten and No/100 Dollars (\$10.00) and other good and valuable considerations, in hand paid to Wasatch Oil & Gas Corporation, ("ASSIGNOR"), by WASATCH OIL & GAS LLC, P.O. Box 699, Farmington, Utah, 84025-0699, ("ASSIGNEE") the receipt and sufficiency of which is hereby acknowledged, Assignor does hereby sell, assign and transfer unto Assignee all of the Assignor's right, title and interest in and to the following properties situated in Duchesne and Carbon Counties, Utah (hereinafter called the "Interest"):

- (a) The oil, gas and other mineral leasehold interests described in Exhibit "A" attached hereto and made a part hereof, insofar as such cover and affect the lands described in Exhibit "A", (hereinafter called the "Leases") together with Assignor's interest in any pooled, communitized, or unitized acreage derived by virtue of Assignor's ownership of the leases;
- (b) The wells described on Exhibit "A", equipment and facilities located on the Leases and used in the operation of the Leases, including, but not limited to pumps, well equipment (surface and subsurface), saltwater disposal wells, water wells, lines and facilities, compressors, compressor stations, dehydration facilities, treating facilities, pipeline gathering lines, flow lines, transportation lines (including long lines and laterals), valves, meters, separators, tanks, tank batteries and other fixtures but expressly excluding tools, vehicles, or other rolling stock, communication equipment, leased equipment, computer and software;
- (c) Oil, condensate, natural gas, and natural gas liquids produced after the Effective Date of this Assignment and Bill of Sale, including "line fill" attributable to the Interest;
- (d) To the extent transferable, all contracts and agreements concerning the Interest, including, but not limited to, unit agreements, pooling agreements, areas of mutual interest, farmout agreements, farmin agreements, saltwater disposal agreements, water injection agreements, road use agreements, operating agreements, gas transportation and processing agreements, and gas balancing agreements (excluding any spot sales contracts, storage or warehouse agreements, supplier contracts, insurance contracts, and construction agreements);
- (e) To the extent transferable, all surface use agreements, right-of-way, licenses, authorizations, permits, and similar rights and interests applicable to, or used or useful in connection with, any or all of the Interest;
- (f) To the extent transferable, all files and records of Assignor relating to the interests including land, well, lease, geological, geophysical and accounting files and records;
- (g) All rights of Assignor to reassignments of interests in the Leases.

RECEIVED

APR 25 2002

DIVISION OF
OIL, GAS AND MINING

Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder and, by their acceptance hereof, signify their understanding and agreement to the following terms and conditions:

1. Assignee hereby agrees that it has inspected the Lease(s), well(s), personal property and equipment assigned and conveyed herein and that it accepts the same in its present

condition. Assignee agrees to assume all responsibility for said well(s), the casing, leasehold equipment, plugging requirements or exceptions thereto, including bonding requirements, in and on said well(s), and all other personal property used on or in connection therewith, from and after the Effective Date of this Assignment and Bill of Sale. Assignee agrees to protect, defend, indemnify and hold Assignor and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with Assignee's ownership of the above described lease(s), lands, well(s), casing, leasehold equipment and other personal property, or Assignee's or other parties' operations on said lease(s) and said lands, from and after the Effective Date of this Assignment and Bill of Sale.

- 2. All claims, liabilities and causes of action, including those of an environmental nature, of whatever source or cause which arise out of Assignor's ownership of the Interest prior to the Effective Date, regardless of when actually instituted, shall be borne by Assignor by Assignor, and Assignor agrees to save, protect, indemnify and hold harmless for any liability associated with its ownership thereof. All claims, liabilities and causes of action of whatever source or cause which arise out of ownership of the Interest after the Effective Date, shall be borne by, and Assignee agrees to save, protect, indemnify and hold Assignor harmless therefrom.
- 3. Assignee hereby assumes all obligations and duties imposed upon Assignor pursuant to the terms of the lease(s), contracts, agreements, licenses, easements and right-of-ways to which Assignor's interest is subject, but only insofar as they pertain to the interest hereby assigned and transferred.

TO HAVE AND TO HOLD the Interest unto the Assignee and its successors and assigns forever.

Executed this 27th day of October, but effective July 1, 2000.

ASSIGNOR
Wasatch Oil & Gas Corporation

By: Todd Cusick
Todd Cusick, President

ASSIGNEE
Wasatch Oil & Gas LLC

By: Todd Cusick
Todd Cusick, President

ACKNOWLEDGEMENT

STATE OF UTAH }
COUNTY OF DAVIS }

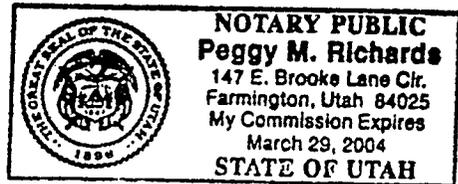
The foregoing instrument as acknowledged before me on this 27th day of October, 2000, by Todd Cusick as President of Wasatch Oil & Gas Corporation. on behalf of said Corporation.

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public



STATE OF UTAH }
COUNTY OF DAVIS }

The foregoing instrument as acknowledged before me on this 27th day of October, ~~1999~~, by Todd Cusick as President of Wasatch Oil & Gas LLC on behalf of said Company. 2000

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public

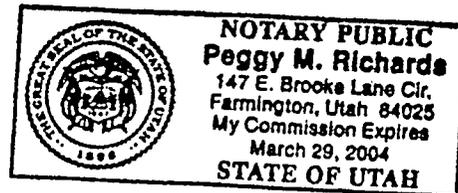


EXHIBIT "A"
LEASES

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
SL-069551	<u>Township 12 South, Range 16 East</u> Section 33: All Containing 640.00 Acres Lease Date: 11-1-50 (HBP)	Carbon
SL-071595	<u>Township 12 South, Range 16 East</u> Section 34: S/2 Section 35: Lots 1-4, E/2W/2 Containing 620.27 Acres Lease Date: 2-1-51 (HBU)	Carbon
U-0681	<u>Township 12 South, Range 16 East</u> Section 25: S/2 Section 26: Lots 6, 7, E/2SW/4, SE/4 Section 35: E/2 Section 36: S/2 <u>Township 13 South, Range 16 East</u> Section 1: All Containing 1598.62 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0683	<u>Township 13 South, Range 16 East</u> Section 13: All Section 23: E/2 Containing 960.0 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0684	<u>Township 13 South, Range 17 East</u> Section 5: All Section 9: W/2 Containing 639.32 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0685	<u>Township 13 South, Range 17 East</u> Section 7: All Section 17: N/2 Containing 943.42 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0719	<u>Township 13 South, Range 16 East</u> Section 12: All Section 14: E/2 Containing 960.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0725	<u>Township 13 South, Range 17 East</u> Section 8: All Section 18: Lots 1, 2, NE/4, E/2NW/4 Containing 951.79 Acres Lease Date: 3-1-51 (HBU)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-0737	<u>Township 12 South. Range 17 East</u> Section 31: S/2 Containing 312.50 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0741	<u>Township 13 South. Range 16 East</u> Section 24: All Containing 640.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0744	<u>Township 13 South. Range 17 East</u> Section 4: W/2 Section 6: All Containing 480.51 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-01519-B	<u>Township 12 South. Range 15 East</u> Section 9: NE/4, E/2NW/4, SW/4NW/4 Section 10: S/2 Section 11: S/2 Section 13: N/2 Section 14: NE/4 Containing 1400.00 Acres Lease Date: 6-1-51 (HBU)	Carbon
U-03333	<u>Township 12 South. Range 17 East</u> Section 30: SW/4 Section 31: N/2 Section 32: S/2 Containing 784.50 Acres Lease Date: 1-1-52 (HBU)	Carbon
U-04049	<u>Township 12 South. Range 16 East</u> Section 36: NW/4, W/2NE/4, SE/4NE/4 Containing 280 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-04049-A	<u>Township 12 South. Range 16 East</u> Section 36: NE/4NE/4 Containing 40.00 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-08107	<u>Township 12 South. Range 16 East</u> Section 27: S/2 Section 34: N/2 Containing 640.00 Acres Lease Date: 11-1-50 (HBU)	Carbon
U-013064	<u>Township 12 South. Range 15 East</u> Section 11: W/2NE/4, NW/4 Containing 240.00 Acres Lease Date: 8-1-54 (HBU)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-0137844	<u>Township 12 South, Range 15 East</u> Section 27: N/2, SE/4 Containing 480.00 Acres Lease Date: 4-1-64 (HBU)	Carbon
U-11604	<u>Township 12 South, Range 15 East</u> Section 22: All Section 23: All Section 35: N/2, SE/4 Containing 1760.00 Acres Lease Date: 5-1-79 (HBP)	Carbon
U-15254	<u>Township 12 South, Range 14 East</u> Section 11: W/2, W/2E/2, SE/4NE/4, E/2SE/4 Containing 600.00 Acres Lease Date: 8-1-71 (HBP)	Carbon
U-73006	<u>Township 12 South, Range 15 East</u> Section 7: All Section 8: All Section 9: S/2, NW/4NW/4 Section 10: NW/4 Section 17: E/2 Containing 2054.68 Acres Lease Date: 4-1-94, Exp. 3-31-04	Carbon
ML-21020	<u>Township 11 South, Range 14 East</u> Section 36: Lots 1-4, N/2SE/4, NE/4, N/2NW/4, SE/4NW/4 Containing 520.76 Acres Lease Date: 1-1-64 (HBU)	Duchesne
Freed Investment Bk187/P345	<u>Township 11 South, Range 14 East</u> Section 35: S/2NW, SW/4NE/4, NW/4SW/4 Section 36: NW/4SW/4	Duchesne
BK 152/P396	<u>Township 12 South, Range 14 East</u> Section 13: NE/SW/4 Section 24: SE/4NE/4 <u>Township 12 South, Range 15 East</u> Section 19: Lot 2 Lease Date: 3-21-79 (HBU)	Carbon
UTU-78431	<u>Township 11 South, Range 14 East, SLM</u> Section 33: NW/4, N/2SW/4, SE/4SW/4 Containing 280.0 acres Lease Date: 7-1-99, Exp. 6-30-09	Duchesne
UTU-79004	<u>Township 11 South, Range 15 East, SLM</u> Section 3: SW/4 Containing 160.0 acres Lease Date: 8-1-00, Exp. 7-31-10	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
Hunt Oil Company BK M292/P757	<u>Township 11 South, Range 15 East, SLM</u> Section 31: Lot 3, E/2SW/4, S2/SE Section 32: S/2SE4, NESE, S/2SW Section 33: SW/4, S/2SE/4 Containing 635.48 acres Lease Date: 4-26-00, Exp.4-26-03 (2 year option to extend)	Duchesne
UTU-77513 (SEGO)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: N/2 Section 24: SW/4NE/4, S/2NW/4, SW/4, NW/4SE/4 Containing 640.0 acres Lease Date: 10-1-98, Exp. 9-31-08	Carbon
ML-48381	<u>Township 11 South, Range 14 East, SLM</u> Section 33: SW/4SW/4 Containing 40.0 acres Lease Date: 1-26-00, Exp. 1-31-10	Duchesne
ML-48385	<u>Township 13 South, Range 15 East, SLM</u> Section 2: Lots 1-4, S/2S/2 (All) Containing 313.52 Lease Date: 1-26-00, Exp. 1-31-10	Carbon
UTU-73665 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: E/2 Section 12: NW/4SW/4, S/2S/2 Section 13: NW/4, NW/4SW/4, N/2SE/4 Section 14: N/2NE/4, SE/4NE/4, NE/4NW/4 Containing 960.0 acres Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-74386 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: W/2 Section 11: NE/4NE/4 Section 12: N/2, NE/4SW/4, N/2SE/4 Section 13: S/2S/2 Section 14: SW/4NE/4, W/2NW/4, SE/4NW/4, S/2 Section 15: N/2, N/2SW/4, SE/4 Containing 2,000.0 acres Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU-77060 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: SE/4 Containing 160.0 Lease Date: 4-1-98, Exp. 3-31-08	Carbon
UTU-73668 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 17: W/2 Section 18: All Containing 899.77 Lease Date: 1-1-95, Exp. 12-31-04	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-73670 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 21: All Section 27: SW/4 Section 28: ALL Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73671 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 33: All Section 34: All Section 35: SW/4 Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73896 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 24: All Section 25: All Section 26: All Containing 1,920.0 Lease Date: 4-1-95, Exp. 3-31-05	Carbon
UTU-74388 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 13: S/2 Containing 320.0 Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU- 65319 (Mission)	<u>Township 11 South, Range 15 East, SLM</u> Section 34: W/2 Containing 320.0 gross/ 160.0 net acres Lease Date: 5-1-89 In Suspension 3-1-99	Duchesne
UTU-65767 (Mission)	<u>Township 11 South, Range 14 East, SLM</u> Section 20: All Section 21: W/2 Section 28: W/2 Section 29: All Containing 1920.0 gross/ 960.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Duchesne
UTU-65773 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 14: S/2 Section 15: W/2, SE/4 Containing 800.0 gross/ 400.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Carbon
UTU-65776 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: NE/4 Section 30: E/2 Containing 480.0 gross/ 240.0 net acres Lease Date: 8-1-89 In Suspension 3-1-89	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-72054 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: W/2, SE/4 Section 30: Lots 1-4, E/W/2 Section 31: Lots 1, 2, NE/4, E/2NW/4 Containing 1048.66 gross/ net acres Lease Date: 7-1-93, Exp. 6-30-03	Carbon
UTU-77059 (Mission)	<u>Township 12 South, Range 14 East, SLM</u> Section 17: All Section 20: N/2NE/4, SE/NE/4, NW/4 Section 25: N/2, SE/4 Containing 1400.0 gross/ net acres Lease Date: 4-1-98, Exp. 3-31-00	Carbon
ML-46708 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 16: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-46710 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 36: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-43798 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: S/2NE/4 Containing 80.0 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
ML-43541-A (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: SW/4, E/2SE/4, SW/4SE/4, NW/4 N/2NE/4 Containing 520 acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
ML-43541	<u>Township 12 South, Range 16 East, SLM</u> Section 32: NW/4SE/4 Operating Rights Blow 3,398 Containing 40.0 gross/ net acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
UTU-65486 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 18: SE/4 Section 19: All Section 20: All Section 21: N/2, NW/4SW/4, SE/4 Containing 1,995.22 gross/ net acres Lease Date: 1-1-00, (HBU) In Suspension 3-1-99	Carbon
UTU-62890 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 15: SW/4 Containing 160.0 gross/ net acres Lease Date: 2-1-88, (HBU Jack Canyon Unit)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-60470 (Mission)	<u>Township 12 South, Range 16 East. SLM</u> Section 31: Lots 3, 4, SE/4, E/2SW/4 Containing 318.18 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
UTU-69463 (Mission)	<u>Township 12 South, Range 16 East. SLM</u> Section 30: Lots 3, 4, E/2SW/4 Containing 157.96 gross/ net acres Lease Date: 4-1-92, (HBU Jack Canyon)	Carbon
UTU-66801 (Mission)	<u>Township 12 South, Range 16 East. SLM</u> Section 17: SW/4SW/4 Section 18: Lots 3, 4, E/2SW/4 Section 21: NE/4SW/4, S/2SW/4 Containing 317.64 gross/ net acres Lease Date 5-1-90, (HBU Jack Canyon)	Carbon
UTU-62645 (Mission-Burris)	<u>Township 12 South, Range 17 East. SLM</u> Section 3: Lots 1-3, SE, E/2SW/4 Section 10: E/2, E/2W/2 Section 11: All Section 15: W/2E/2, W/2 Section 17: S/S/2 Section 18: Lot 4, SE/4SW/4, S/2SE/4 Section 22: N/2N/2 Containing 2,433.37 gross/ net acres Lease Date: 12-1-87 Suspension Requested 5-26-00	Carbon
UTU-65783 (Mission-Burris)	<u>Township 12 South, Range 17 East. SLM</u> Section 20: N/2, N/2SW/4, SE/4 Section 21: N/2SE/4 Section 22: S/2NW/4, NW/4SW/4 Containing 760 gross/ 380 net acres Lease Date: 8-1-89 In Suspension	Carbon
UTU-65782 (Mission-Burris)	<u>Township 12 South, Range 17 East. SLM</u> Section 3: Lot 4, W/2SW/4 Section 4: Lots 1, 2, SE/4 Section 8: E/2, E/2W/2 Section 9: N/2 Section 10: W/2W/2 Containing 1,317.72 gross/ 658.86 net acres Lease Date: 8-1-89 In Suspension	Carbon

WELLS

<u>Wells</u>	<u>Legal Description</u> <u>Located in Carbon County, Utah:</u>
1. Stone Cabin #1-11	Township 12 South, Range 14 East, Section 11: SW/4SE/4
2. Government Pickrell	Township 12 South, Range 15 East, Section 11: SE/4NW/4
3. Stone Cabin Unit #1	Township 12 South, Range 14 East, Section 13: SW/4NE/4
4. Stobin Federal #21-22	Township 12 South, Range 15 East, Section 22: NE/4NW/4
5. Stone Cabin #2-B-27	Township 12 South, Range 15 East, Section 27: SE/4NW/4
6. Claybank Springs #33-1A	Township 12 South, Range 15 East, Section 33: SW/4NW/4
7. Jack Canyon #101A	Township 12 South, Range 16 East, Section 33: SW/4SE/4
8. Peters Point #2	Township 12 South, Range 16 East, Section 36: NE/4SW/4
9. Peters Point #9	Township 13 South, Range 16 East, Section 1: SE/4NE/4
10. Peters Point #14-9	Township 13 South, Range 16 East, Section 14: NE/4SE/4
11. Peters Point #4	Township 13 South, Range 16 East, Section 24: NW/4NW/4
12. Peters Point #5-14	Township 13 South, Range 17 East, Section 5: SE/4SW/4
13. Peters Point #1	Township 13 South, Range 17 East, Section 6: SW/4SW/4
14. Peters Point #3	Township 13 South, Range 17 East, Section 8: SW/4SE/4
	<u>Located in Duchesne County, Utah:</u>
15. PTS #33-36 State	Township 11 South, Range 14 East, Section 36: NW/4SE/4

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 04-01-2002	
FROM: (Old Operator):	TO: (New Operator):
WASATCH OIL & GAS LLC	BILL BARRETT CORPORATION
Address: P O BOX 699	Address: 1099 18TH STREET STE 2300
FARMINGTON, UT 84025-0699	DENVER, CO 80202
Phone: 1-(801)-451-9200	Phone: 1-(303)-293-9100
Account No. N2095	Account No. N2165

CA No. Unit: PETERS POINT

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PETERS POINT 2	36-12S-16E	43-007-15391	2470	FEDERAL	GW	P
PETERS POINT 36-2	36-12S-16E	43-007-30761	99999	FEDERAL	GW	APD
PETERS POINT 36-3	36-12S-16E	43-007-30762	99999	FEDERAL	GW	APD
PETERS POINT 36-4	36-12S-16E	43-007-30763	99999	FEDERAL	GW	APD
PETERS POINT 9	01-13S-16E	43-007-30023	2470	FEDERAL	GW	P
PETERS POINT 14-9	14-13S-16E	43-007-30069	2465	FEDERAL	GW	S
PETERS POINT 4	24-13S-16E	43-007-15393	2465	FEDERAL	GW	P
PETERS POINT 5-14	05-13S-17E	43-007-30070	2470	FEDERAL	GW	S
PETERS POINT 1	06-13S-17E	43-007-10216	2470	FEDERAL	GW	P
PETERS POINT 3A	08-13S-17E	43-007-30709	2470	FEDERAL	GW	DRL
PETERS POINT 3	08-13S-17E	43-007-15392	2470	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/24/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/06/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/28/2002
- Is the new operator registered in the State of Utah: YES Business Number: 5113947-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: 05/21/2002

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 05/24/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 05/28/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/28/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 1262

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.
U-0719

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Peters Point

8. Well Name and No.
Peters Point 14-9

9. API Well No.
43-007-30069

10. Field and Pool, or Exploratory Area
Peters Point

11. County or Parish, State
Carbon / Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303 293-9100

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
1,766' FSL and 663' FEL; NE¼SE¼, Section 14: T. 13 S., R. 16 E.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Bill Barrett Corporation has succeeded Wasatch Oil & Gas Corporation as Operator of the above described well effective April 1, 2002

Wasatch Oil & Gas Corporation


Todd Cusick, President April 30, 2002

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Dominc Bazile	Title Vice President of Operations
Signature 	Date April 30, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)	Name (Printed/Typed)	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

RECEIVED
MAY 1 2002
DIVISION OF
OIL, GAS AND MINING

BILL BARRETT CORPORATION

May 15, 2002

Mr. Jim Thompson
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Waste Management Plan, Response Form, 2002 Report

Dear Jim,

Enclosed you will find *Call for Annual Waste Management Plans for Calendar Year 2002 – Response Form*.

Annual Waste Management Plan - 2002

Listed below are the facilities from which water will be hauled to the water disposal operation of RNI Disposal in Roosevelt. We anticipate disposing of all produced water with RNI from these facilities and any others. RNI is permitted and in good standing with the division.

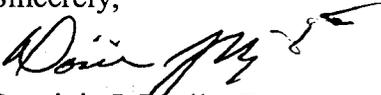
Bill Barrett Corporation estimates that approximately 3,000 barrels of water will be produced from these facilities during 2002. This number may vary depending on rework and new drilling activities.

<u>Wells</u>	<u>Legal Description</u> <u>Located in Carbon County, Utah:</u>
Government Pickrell	T12S, R15E, Section 11: SE/4NW/4
Stone Cabin #2-B-27	T12S, R15E, Section 27: SE/4NW/4
Peters Point #3A	T13S, R17E, Section 8: SW/SE/4
Hunt Ranch #3-4	T12S, R15E, Section 3: SE/4SE/4

	<u>Compressor Stations</u>
Main Compressor	T11S, R15E, Section 23
Airport Compressor	T12S, R16E, Section 27

Please contact the undersigned if you have any questions.

Sincerely,


Dominic J. Bazile, II
Vice President, Operations
Enclosure

RECEIVED

MAY 21 2002

**DIVISION OF
OIL, GAS AND MINING**

Call for Annual Waste Management Plans for Calendar Year 2002 – Response Form

In accordance with Rule R649-9-2.4 of the Utah Oil and Gas Conservation General Rules, the Utah Division of Oil, Gas and Mining requests that all oil and gas operators, who are active in Utah, inform the Division of their waste management plans for their Utah operations by returning this Response Form and, if a waste stream is anticipated during calendar year 2002, attaching an Annual Waste Management Plan.

Operator Name: Bill Barrett Corporation
Name and Title of Company Representative: Dominic J. Bazile II, Vice President, Operations
Date: May 15, 2002 Phone Number: 303-293-9100

Three waste stream outcomes are defined below. Please select the one that fits your operational circumstances by placing an "X" on the underlined spaces in front of the selection:

1. No Exploration and Production (E&P) wastes of any kind are anticipated and an amended Waste Management Plan will be filed when and if E&P wastes are generated.
2. An E&P waste stream is probable but it is unlikely to include any produced water. We will file an amended Waste Management Plan when and if our operations generate any produced water. Attached please find our Annual Waste Management Plan (providing the information specified in Rule R649-9-2.4).
3. X Our E&P waste stream is likely to include produced water. We will probably dispose of our produced water in the approximate percentage(s) specified, using the disposition strategy(ies) selected, below:

- 100 % by Permitted Class II Water Disposal well(s).
- % by Permitted Class II Injection well(s) in a waterflood project.
- % by Permitted Commercial Evaporative Pit(s).
- % by Permitted Private, Non-commercial Evaporative Pit(s).
- % by Onsite (Surface) Pit(s).
- % by operations utilizing produced water for drilling, completion and workover activities.
- % by Permitted UPDES surface discharge
- % by Out of State Transfer to (specify in Annual Waste Management Plan).
- % by Other Means (specify in Annual Waste Management Plan).
- 100 % Total

and have attached the Annual Waste Management Plan to provide the information specified in Rule R649-9-2.4.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

May 24, 2002

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Peters Point Unit
Carbon County, Utah

Gentlemen:

On May 9, 2002, we received an indenture dated April 1, 2002, whereby Wasatch Oil & Gas Corporation resigned as Unit Operator and Bill Barrett Corporation was designated as Successor Unit Operator for the Peters Point Unit, Carbon County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 24, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Peters Point Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1262 will be used to cover all operations within the Peters Point Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
SITLA
Minerals Adjudication Group U-932
File - Peters Point Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:5/24/02



May 23, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RECEIVED

MAY 24 2002

DIVISION OF
OIL, GAS AND MINING

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Pursuant to my April 24, 2002 letter and our recent conversation regarding the wells formally owned by Wasatch Oil & Gas LLC, please allow this letter to clarify that all the interest in the wells and well permits located in Carbon and Duchesne Counties previously owned by either Wasatch Oil & Gas Corporation or Wasatch Oil & Gas, LLC have been transferred to Bill Barrett Corporation effective April 1, 2002.

Effective July 1, 2000, Wasatch Oil & Gas Corporation attempted to transfer all their leasehold interest in State, Federal and Fee lands to Wasatch Oil & Gas, LLC. However, there was some apparent oversight in transferring the wells and units at the same time. Recently we made these transfers close to the same time Bill Barrett Corporation acquired the referenced wells.

Regardless of whether or not Wasatch Corp. or Wasatch LLC was shown as the operator of the wells on April 1, 2002, it is the intent that Bill Barrett Corporation is being transferred ownership.

Please do not hesitate to contact me if you have any further questions regarding this matter.

Sincerely,



R. Heggie Wilson

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-03333
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PETERS POINT 14-9
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007300690000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1766 FSL 0663 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 14 Township: 13.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: PETERS POINT COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/4/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation is submitting this sundry as a request to plug and abandon this well. Details of the proposed plug and abandonment procedures are attached. If you have any questions, please contact Dominic Spencer at 303-312-8164.

Accepted by the Utah Division of Oil, Gas and Mining

Date: October 27, 2010

By: *Derek Duff*

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager
SIGNATURE N/A		DATE 10/18/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007300690000

Recommend 100' cement plug on CIBP above perfs as required by R649-3-24-3.2.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 27, 2010
By: *Darko Duvic*



Peter's Point # 14-9
1,766' FSL, 663' FEL, Section 14 – T13S – R16E
Carbon County, Utah
API # 43-007-30069

October 15, 2010

AFE #10079PA

OBJECTIVE

Plug and abandon the Peter's Point # 14-9 wellbore to BLM specifications. Reclaim the sight and access road back to original grade, re-seed and plant accordingly.

P&A Procedure

1. Prepare location for P&A operations, blade location minimally as the wellsite will be reclaimed immediately following P&A operations.
2. Spot 400 bbls work tank(s), fill appropriately with water for upcoming operations.
3. Rig up necessary flowback iron and blow well down.
4. MIRU workover rig.
5. Nipple down production tree, nipple up rig's BOP's, pressure test same.
6. POOH and lay down sucker rods as follows:
 - a. 2,839.70' of 3/4" Rods
 - b. 1 1-1/4" OD pump (13.0')
7. POOH with existing tubing as follows:
 - a. 90 joints 2-3/8" 4.6# J-55 tubing (2,839.74')
 - b. XN Profile Nipple (1.10')
 - c. Perforated sub (3.07')
 - d. 4 Joints 2-3/8", 4.6#, J-55 tubing (62.35')
8. PU 3-7/8" Bit and casing scraper on 2-3/8" tubing work string and RIH.
9. RIH with bit and scraper through existing perforations to a depth of 2,800'.
10. POOH with tubing and bit, lay down same.
11. RD workover rig and flowback equipment, keep rig on location in the event it is needed to spot cement plugs.
12. MIRU wireline and lubricator, test lubricator to 3,000 psi.

13. PU CIBP made to set in 4-1/2" 10.50# K-55 casing.
14. Set CIBP @ +/- 2,700', POOH with wireline and setting tool.
15. RIH and dump bail 5 sacks of cement on top of the CIBP located @ 2,700'. Volume of cement calculated as follows:
 - a. 35' of fill - $(35' \times 0.0896 \text{ ft}^3/\text{ft capacity}) \times 30\% \text{ Excess (10\% excess for every 1,000' of depth)} = 4.075 \text{ ft}^3 \text{ cement required}$
 - b. Cement Slurry: Premium Class "G" Cement mixed at 15.8 ppg and 1.15 ft³/sk yield
 - c. Calculation $4.075 \text{ ft}^3 / 1.15 \text{ ft}^3/\text{sk yield} = 3.54 \text{ sx} \sim \mathbf{5 \text{ sacks of Premium, Class "G", Cement}}$
16. PU and RIH with CIBP made to set in 4-1/2", 10.5# casing. Set CIBP @ +/- 225' (place CIBP between casing collars to ensure it sets properly), across from base of surface casing
17. Perforate 4-1/2" casing @ 215', 4 SPF.
18. Establish circulation through perforations up annulus, to surface.
19. Mix and pump 60 sacks of cement down the 4-1/2" casing, up the 9-5/8" by 4-1/2" casing annulus through the perforations. Volume of cement calculated as follows:
 - a. Annular space: $215' \times 0.247 \text{ ft}^3/\text{ft capacity (in annulus)} \times 10\% \text{ excess} = 58.42 \text{ ft}^3$
 - b. Leaving 35' of cement in the 4-1/2" casing: $(35' \times 0.0896 \text{ ft}^3/\text{ft capacity}) = 3.14 \text{ ft}^3$
 - c. Total cement needed = $58.42 \text{ ft}^3 + 3.14 \text{ ft}^3 = 61.56 \text{ ft}^3$
 - d. Calculation $61.56 \text{ ft}^3 / 1.15 \text{ ft}^3/\text{sk yield} = 53.53 \text{ sx} \sim \mathbf{60 \text{ sacks of Premium, Class "G", Cement}}$
 - e. Under displace cement to leave 35' inside 4-1/2" casing.
 - f. Be sure cement returns are circulated to surface in the annulus.
20. Rig down wireline and lubricator, move wireline off location.
21. PU 2-3/8" tubing and RIH to +/- 100'.
22. Pump 25 sack 15.8 ppg, 1.15 ft³/sk cement plug from 100' back to surface, make sure cement returns come to surface.
23. Rig down workover rig and cementing company.
24. Cut all casing strings at base of the cellar (3' below ground level).
25. Install appropriate dry hole marker consisting of 4-1/2" casing, 10' in length, welded to the existing casing string cap plate.
 - a. The dry hole marker shall contain the following information:
 - i. Well Name: Peter's Point # 14-9
 - ii. API #: 43-007-30069

- iii. Surface hole location: 1766' FSL, 663' FEL, Section 14, T13S-R16E
26. Be sure a weep hole exists in any plate welded to the top of the production and surface casing strings.
 27. Remove all surface equipment, trash and junk from location. Transport to an appropriate, approved disposal facility.
 28. Clean up and secure location. Contract construction contractor, as identified by BBC engineer, to begin reclamation of location.
 29. Return pad grade to its original grade, match the surrounding grade as closely as possible.
 30. Reclaim location as per BLM specifications and recommendation.

CASING AND TUBING DATA

STRING	SIZE	WEIGHT	GRADE	THREAD	DEPTH
Surface	8-5/8"	24.0#	K-55	STC	216'
Production	4-1/2"	10.5#	K-55	ST&C	3,200'

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
8-5/8"	24.0#	K-55	2,950 psi	1,370 psi	7.972"
4-1/2"	10.50#	K-55	4,790 psi	4,010 psi	3.927"

CAPACITY DATA

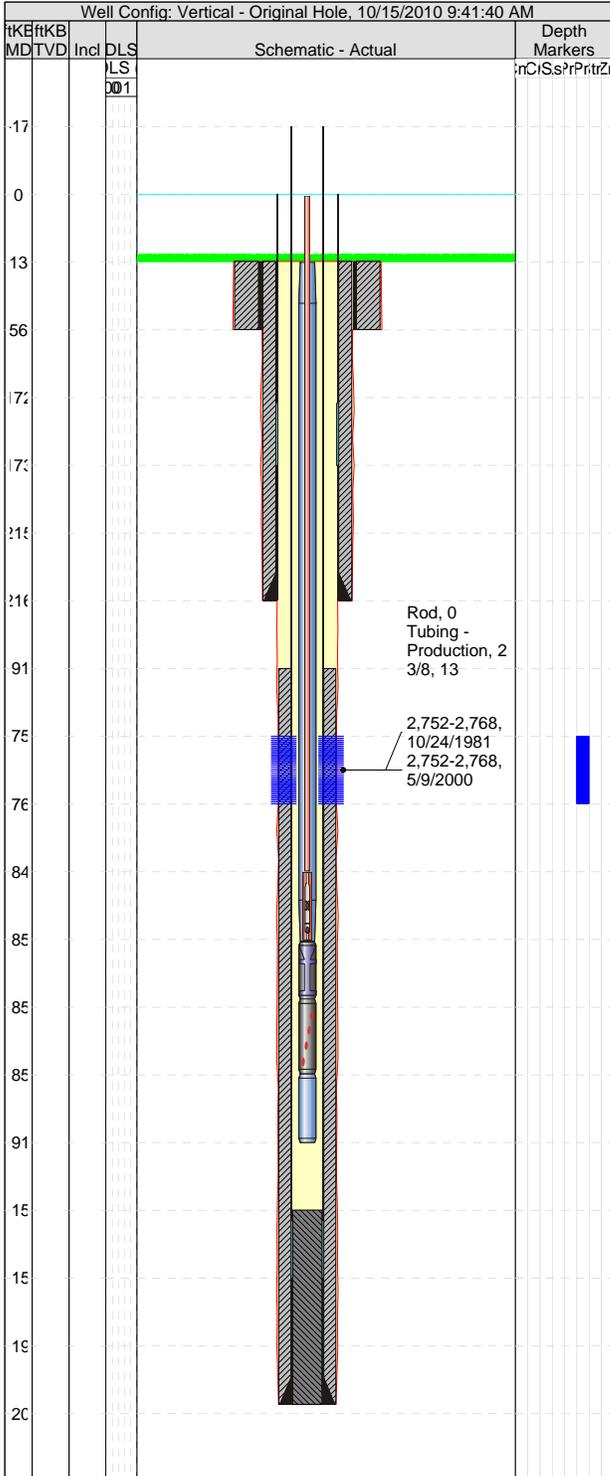
SIZE	WEIGHT	CAPACITY (GAL/FT.)	CAPACITY (BBL/FT.)
4-1/2"	10.50#	0.6699	0.00159
8-5/8" X 4-1/2" Annulus	n/a	1.849	0.0440



Well Name: Peter's Point #14-9

Well Name Peter's Point #14-9	API/UWI 43-007-30069	License No.	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority BLM
Well Configuration Type Vertical	Original KB Elevation (ft) 6,685.00	Ground Elevation (ft) 6,672.00	KB-Ground Distance (ft) 13.00	Regulatory Drilling Spud Date 9/11/1981	Regulatory Rig Release Date
Surface Legal Location 1766' FSL, 663' FEL, Section 14, T13S-R16E	North/South Distance (ft) 1,766.0	North/South Reference NofS	East/West Distance (ft) 663.0	East/West Reference WofE	Lat/Long Datum
Latitude (DMS)	Longitude (DMS)	Basin	Field Name	County	State/Province

Wellheads							
Type							
Description	Make	Model	WP (psi)	Service	Top WP (psi)	Top Ring Gasket	Min Bore (in)



Casing Strings					
Casing Description	String OD (in)	String Wt (lbs/ft)	String Grade	String Top Thrd	Set Depth (ftKB)
Conductor	13 3/8	61.00	K-55	ST&C	56.0
Surface	8 5/8	24.00	K-55	ST&C	216.0
Production	4 1/2	10.50	K-55	ST&C	3,200.0

Perforations			
Date	Top (ftKB)	Btm (ftKB)	Zone
10/24/1981 10:00	2,752.0	2,768.0	
5/9/2000 10:30	2,752.0	2,768.0	

Tubing - Production set at 2,919.3ftKB on 5/10/2000 09:00							
Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)				
Tubing - Production	5/10/2000 09:00	2,906.26	2,919.3				
Item Description	Jts	Make	Model	OD (in)	Wt (lbs/ft)	Grade	Len (ft)
Tubing	90		T&C Non-Upset	2 3/8	4.60	J-55	2,83...
Profile Nipple	1			2 3/8			1.10
Perforated Sub	1			2 3/8			3.07
Tubing	2		T&C Non-Upset	2 3/8	4.60	J-55	62.35

Rod on 5/10/2000 10:00							
Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)				
Rod	5/10/2000 10:00	2,852.70	2,852.7				
Item Description	Jts	Make	Model	OD (in)	Wt (lbs/ft)	Grade	Len (ft)
Sucker Rod	95	Norris	Grade 40	3/4	1.63	K	2,83...
Rod Pump	1			1 1/4			13.00

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-03333
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PETERS POINT 14-9
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007300690000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1766 FSL 0663 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 14 Township: 13.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: PETERS POINT COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/18/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation is submitting this sundry to report the procedures that took place to plug and abandon this well on 11/18-21/2010. Details of the plug and abandonment procedures are attached, as well as the cement reports. If you have any questions, please contact Dominic Spencer at 303-312-8164. A reclamation plan will be submitted for the wellpad and access road at a later date following recommendations from Don Stephens.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 1/5/2011



Well Name: Peter's Point #14-9

Report # 1.0, Report Date: 11/18/2010

Phase:

Well Name Peter's Point #14-9	API/UWI 43-007-30069	License No.	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority BLM
Well Configuration Type Vertical	Original KB Elevation (ft) 6,685.00	Ground Elevation (ft) 6,672.00	KB-Ground Distance (ft) 13.00	Regulatory Drilling Spud Date 9/11/1981	Regulatory Rig Release Date
Surface Legal Location 1766' FSL, 663' FEL, Section 14, T13S-R16E	North/South Distance (ft) 1,766.0	North/South Reference NofS	East/West Distance (ft) 663.0	East/West Reference WofE	Lat/Long Datum
Latitude (DMS)	Longitude (DMS)	Basin	Field Name	County	State/Province

Jobs					
Job Category Abandon	Primary Job Type Abandon Well			Start Date 11/9/2010	End Date
Target Depth (ftKB) 3,200.0	Target Formation Wasatch	AFE Number 10079PA	Total AFE+Sup 45,000.00	Total Fld Cost 81,000.00	Total Final Invoice ... 0.00
		AFE-Field Estimate -36,000.00	Drilling TD Date	Drilled Depth (ft)	

Daily Operations					
Report Start Date 11/18/2010	Report End Date 11/19/2010	Weather	Temperature (°F)	Road Condition	

24 Hour Summary Repair road MIRU Nabors workover uint	Operations Next Report Period
--	-------------------------------

Daily Contacts					
Contact Name			Office		

Daily Time Breakdown								
Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code	Category	Phase	Problem Ref #	Comment
06:00	13:00	7.00	7.00	LOCL	Lock Wellhead & Secure			Repair road to MI workover uint
13:00	14:00	1.00	8.00	SRIG	Rig Up/Down			MIRU Nabors workover uint
14:00	04:00	14.00	22.00	LOCL	Lock Wellhead & Secure			WSI well secure

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Stimulations & Treatments				
Date	Zone	Stage	Stim/Treat Company	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V clean (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Daily Completion and Workover

Well Name: Peter's Point #14-9

Report # 2.0, Report Date: 11/19/2010
Phase:

Well Name Peter's Point #14-9	API/UWI 43-007-30069	License No.	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority BLM
Well Configuration Type Vertical	Original KB Elevation (ft) 6,685.00	Ground Elevation (ft) 6,672.00	KB-Ground Distance (ft) 13.00	Regulatory Drilling Spud Date 9/11/1981	Regulatory Rig Release Date
Surface Legal Location 1766' FSL, 663' FEL, Section 14, T13S-R16E	North/South Distance (ft) 1,766.0	North/South Reference NofS	East/West Distance (ft) 663.0	East/West Reference WofE	Lat/Long Datum
Latitude (DMS)	Longitude (DMS)	Basin	Field Name	County	State/Province

Jobs					
Job Category Abandon	Primary Job Type Abandon Well	Start Date 11/9/2010	End Date		
Target Depth (ftKB) 3,200.0	Target Formation Wasatch	AFE Number 10079PA	Total AFE+Sup 45,000.00	Total Fld Cost 81,000.00	Total Final Invoice ... 0.00
		AFE-Field Estimate -36,000.00	Drilling TD Date	Drilled Depth (ft)	

Daily Operations					
Report Start Date 11/19/2010	Report End Date 11/20/2010	Weather	Temperature (°F)	Road Condition	

24 Hour Summary Finish RU/ set CIBP/perf/ cmt.	Operations Next Report Period
---	-------------------------------

Daily Contacts					
Contact Name					Office

Daily Time Breakdown									
Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code	Category	Phase	Problem Ref #	Comment	
06:00	06:30	0.50	0.50	SM...	Safety Meeting			Safety meeting	
06:30	08:30	2.00	2.50	PU...	Pull Rod Pump			POOH rods and pump lay down 2839' w/ pump	
08:30	10:30	2.00	4.50	BOPI	Install BOP's			ND tree NU BOP's	
10:30	11:00	0.50	5.00	PULT	Pull Tubing			POOH tubing, stand back (2899')	
11:00	11:30	0.50	5.50	RUTB	Run Tubing			MU 4-1/2" bit and scraper. RIH 2800'	
11:30	12:30	1.00	6.50	PULT	Pull Tubing			POOH w/ bit and scraper laying down.	
12:30	14:30	2.00	8.50	WL...	Wireline			MU 4-1/2" CBIP RIH set @ 2700', MU dump bailer RIH dump 99' cmt on top of CIBP w/ 3 runs.	
14:30	15:00	0.50	9.00	PTST	Pressure Test			RU Halliburton pump 30 bbls of corrosion inhibitor down casing to spot between plugs.	
15:00	16:00	1.00	10.00	WL...	Wireline			MU second CBIP RIH set @292',RIH sho 2' perf w/2shots/ft.@ 266' gun fired but got stuck pull off cable head left spent gun in well	
16:00	17:00	1.00	11.00	AB...	Abandon Zone			RU HES, pump 7 bbls water to establish returns thru csg and surface, 2bb;s water returned, start mixing cement mix 250 sks of cement @ 15.8 lb/gal w/ no returns some blow running short on water, over displace perms. SDFN, mix more in AM	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Stimulations & Treatments				
Date	Zone	Stage	Stim/Treat Company	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V clean (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp



Bill Barrett Corporation

Daily Completion and Workover

Well Name: Peter's Point #14-9

Report # 3.0, Report Date: 11/20/2010

Phase:

Well Name Peter's Point #14-9	API/UWI 43-007-30069	License No.	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority BLM
Well Configuration Type Vertical	Original KB Elevation (ft) 6,685.00	Ground Elevation (ft) 6,672.00	KB-Ground Distance (ft) 13.00	Regulatory Drilling Spud Date 9/11/1981	Regulatory Rig Release Date
Surface Legal Location 1766' FSL, 663' FEL, Section 14, T13S-R16E	North/South Distance (ft) 1,766.0	North/South Reference NofS	East/West Distance (ft) 663.0	East/West Reference WofE	Lat/Long Datum
Latitude (DMS)	Longitude (DMS)	Basin	Field Name	County	State/Province

Jobs					
Job Category Abandon	Primary Job Type Abandon Well	Start Date 11/9/2010	End Date		
Target Depth (ftKB) 3,200.0	Target Formation Wasatch	AFE Number 10079PA	Total AFE+Sup 45,000.00	Total Fld Cost 81,000.00	Total Final Invoice ... 0.00
		AFE-Field Estimate -36,000.00	Drilling TD Date	Drilled Depth (ft)	

Daily Operations					
Report Start Date 11/20/2010	Report End Date 11/21/2010	Weather	Temperature (°F)	Road Condition	

24 Hour Summary Pump cement to PTA RDMO equipment	Operations Next Report Period
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Daily Contacts	
Contact Name	Office

Daily Time Breakdown									
Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code	Category	Phase	Problem Ref #	Comment	
06:00	06:30	0.50	0.50	SM...	Safety Meeting			Safety meeting	
06:30	09:00	2.50	3.00	DTIM	Downtime			Wait one water truck to show up.	
09:00	11:00	2.00	5.00	AB...	Abandon Zone			RU HES, pump 7 bbls fresh water down casing to insure perfs are open. Mix 150 sks 'G' cement @ 1/2 bbl/min. establish cement circulation between 4-1/2" csg and 8-5/8" csg. circulate 3 bbls to tank., 4-1/2" csg. psi up to 300 psi.	
11:00	14:00	3.00	8.00	SRIG	Rig Up/Down			RDMO rig and equipment will finish up cut off and dry hole marker next.	
14:00	06:00	16.00	24.00	LOCL	Lock Wellhead & Secure			Well PTA and secure.	

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Stimulations & Treatments				
Date	Zone	Stage	Stim/Treat Company	
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V clean (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp

BILL BARRETT CORPORATION E-BILL
DO NOT MAIL-1099 18TH ST,STE 2300W
DENVER, Colorado

Peter's Point 14-9

Workover Rig

Post Job Summary **Plug to Abandon Service**

Prepared for: Dominic Spencer
Date Prepared: December 5, 2010
Version: 1

Service Supervisor: Ralph McKee
Submitted by: Simukayi Mutasa

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Wellbore Geometry

Job Tubulars					MD	
Type	Description	Size in	ID in	Wt lbm/ft	Top ft	Bottom ft
Casing	7" Production Casing	7.00	6.456	20.00	0.00	3,086.00
Casing	9 5/8" Surface Casing	9.63	8.835	40.00	0.00	161.00
Open Hole Section	8 3/4" Open Hole		8.750		0.00	3,137.00

Pumping Schedule

Fluid Type	Fluid Name	Surface Density lbm/gal	Surface Volume
Cement Slurry	Premium Class G	15.80	400.0 sacks

Fluids Pumped

Stage/Plug # 1 Fluid 1: PREMIUM CLASS G
PREMIUM CLASS G
94 lbm Premium Cement

Fluid Weight: 15.80 lbm/gal
Slurry Yield: 1.15 ft³/sack
Total Mixing Fluid: 4.99 Gal
Surface Volume: 400.0 sacks
Sacks: 400.0 sacks

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Service Supervisor Reports

Job Log

Date/Time	Activity Code	Pump Rate	Cum Vol	Pressure (psig)	Comments
11/19/2010 04:30	Pre-Convoy Safety Meeting				Met with crew to discuss the hazards of travel, convoy order, and route to destination.
11/19/2010 05:00	Call Out				Crew called out for job.
11/19/2010 06:45	Depart from Service Center or Other Site				Entered into Journey Management.
11/19/2010 11:20	Arrive at Location from Service Center				Ended Journey Management.
11/19/2010 12:00	Other				Met with company man to get numbers and verify information.
11/19/2010 12:01	Other				Rig pulling out of hole
11/19/2010 12:05	Assessment Of Location Safety Meeting				Walked around location with crew to identify material locations (water, mud, etc), potential hazards for spotting equipment, and discussed equipment placement.
11/19/2010 12:15	Other				Spot Equipment
11/19/2010 12:25	Pre-Rig Up Safety Meeting				Discuss Safety and hazards.
11/19/2010 12:35	Rig-Up Equipment				Rig iron on the ground.
11/19/2010 15:30	Safety Meeting - Pre Job				
11/19/2010 16:06	Pump Cement		0.33		MIX 3.5 BBL CMT @ 15.6 # (17 SKS.) PUMP 1 BBL ON TOP OF CIBP
11/19/2010 16:08	Shutdown				Well fluid
11/19/2010 16:32	Pump Cement		0.33		
11/19/2010 16:34	Shutdown				
11/19/2010 16:58	Pump Cement		0.33		
11/19/2010 17:00	Shutdown				
11/19/2010 17:02	Other				BRING ON AND MIX CHEMICAL IN WELL FLUID
11/19/2010 17:18	Pump Spacer				@7 BBL. HAD GOOD RETURNS LOST THEM AT 10 BBL PUMPED
11/19/2010 17:35	Shutdown				WASH RCM / PERFORATE CASING
11/19/2010 18:10	Pump Spacer	3		7.0	WELL FLUID
11/19/2010 18:16	Pump Cement	3		9.0	TROUBLE GETTING WATER/ MIX AND PUMPED 235 SKS @ 15.8#, 1.15 Y, 4.98 GPS.
11/19/2010 18:49	Pump Displacement	2.5		5.0	NO CEMENT TO SURFACE / OUT OF WATER /
11/19/2010 18:53	Other				WASH RCM / WAIT UNTILL TOMORROW
11/20/2010 07:00	Other				READY , ON LOCATION , WAITING FOR WATER
11/20/2010 09:51	Other	1.8		.0	CIRCULATE WELL
11/20/2010 10:00	Pump Cement	1	30	.0	MIX AND PUMP CMT WITH 1%CC 146.4 SKS. @15.8# 1.15 Y, 4.98GPS
11/20/2010 10:39	Shutdown			40.0	CMT RETURNS TO SURFACE @30 BBL. PUMPED @ 40 PSI / 3.7 BBL LEFT ON TRUCK
11/20/2010 10:40	Pump Cement	0.5	0.5	38.0	
11/20/2010 10:40	Shutdown				

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Date/Time	Activity Code	Pump Rate	Cum Vol	Pressure (psig)	Comments
11/20/2010 10:48	Pump Cement	0.25	0.25	115.0	TOP OFF BACKSIDE WITH CMT
11/20/2010 10:50	Shutdown				WASH RCM
11/20/2010 10:50	End Job				400 SKS CMT TOTAL FOR JOB / GOOD CMT TO SURFACE / 2.5 BBL TO PIT
11/20/2010 11:00	Post-Job Safety Meeting (Pre Rig-Down)				
11/20/2010 11:15	Rig-Down Equipment				
11/20/2010 12:15	Safety Meeting - Departing Location				
11/20/2010 12:30	Crew Leave Location				
11/20/2010 12:30	Other				Thanks for using Halliburton!!!

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The Road to Excellence Starts with Safety

Sold To #: 343492	Ship To #: 343492	Quote #:	Sales Order #: 77855
Customer: BILL BARRETT CORPORATION E-BILL		Customer Rep:	
Well Name: PETTERS POINT		Well #: 14-9	API/UWI #:
Field:	City (SAP): DENVER	County/Parish: Carbon	State: Utah
Contractor: WORKOVER		Rig/Platform Name/Num: 1	
Job Purpose: Plug to Abandon Service			
Well Type: Producing Well		Job Type: Plug to Abandon Service	
Sales Person: KRUGER, ROBERT		Srvc Supervisor: MCKEE, RALPH	MBU ID Emp #: 259268

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEREECE, TERRY Lee		222819	ESTEP, KENNETH		214387	MCGHIE, SETH Bunker		4707
MCKEE, RALPH R		259268	PARTRIDGE, BRENT W		471227			

Equipment

HES Unit #	Distance-1 way						
10714600C	90 mile	10867523	90 mile	11071474	90 mile	11127544	90 mile
11259879	90 mile	11263213	90 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					19 - Nov - 2010	05:00	MST
Form Type			BHST	On Location	19 - Nov - 2010	11:10	MST
Job depth MD	3137. ft		Job Depth TVD	Job Started	19 - Nov - 2010	16:00	MST
Water Depth			Wk Ht Above Floor	Job Completed	20 - Nov - 2010	10:50	MST
Perforation Depth (MD)	From		To	Departed Loc	20 - Nov - 2010	12:30	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8 3/4" Open Hole				8.75				.	3137.		
7" Production Casing	Unknown		7.	6.456	20.		K-55	.	3086.		
9 5/8" Surface Casing	Unknown		9.625	8.835	40.		K-55	.	161.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data

Stage/Plug #: 1

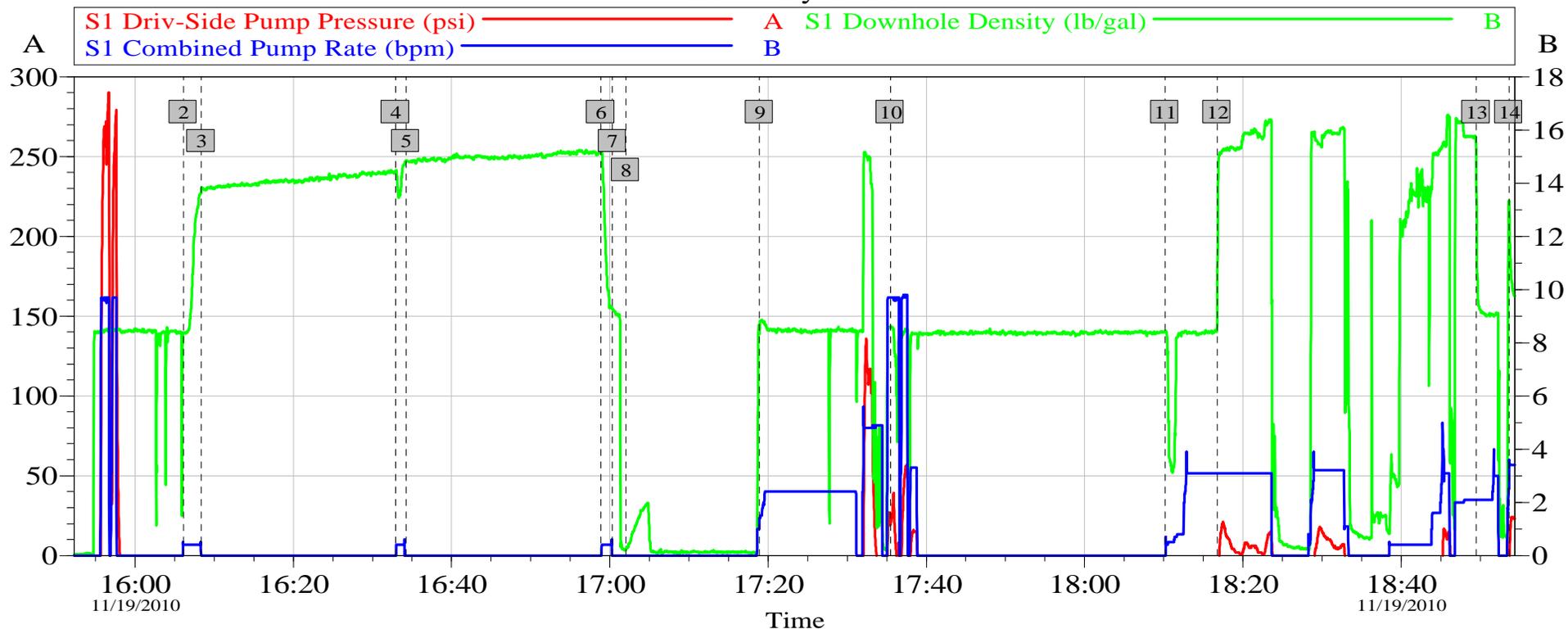
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Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Fluid Gal
1	PREMIUM CLASS G	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	400.0	sacks	15.8	1.15	4.99		4.99
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	4.989 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint				
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

HALLIBURTON

Data Acquisition

Peter's Point 14-9 PTA Summary Chart

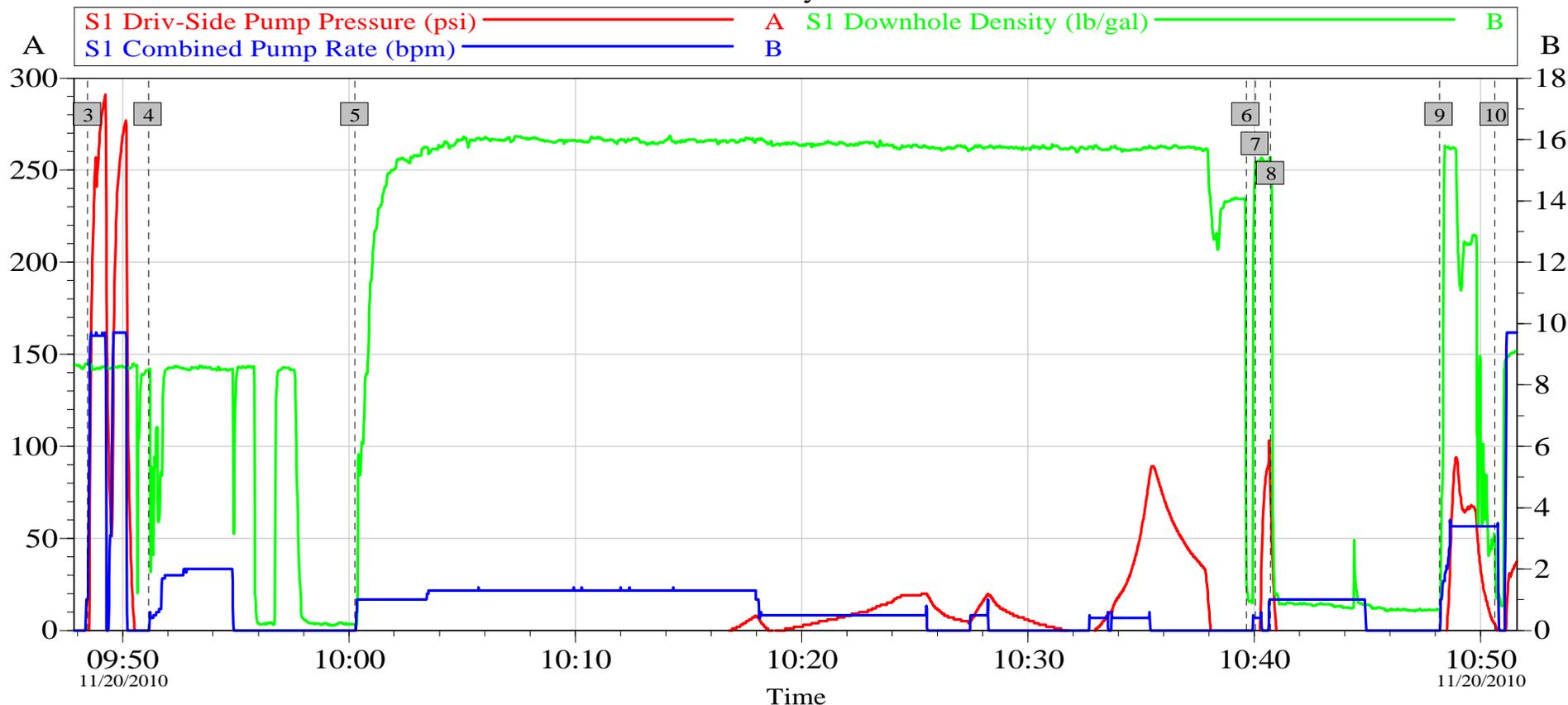


Global Event Log			
2	PUMP CMT CIBP	16:06:08	3 SHUT DOWN 16:08:23
5	SHUT DOWN	16:34:13	6 PUMP CMT CIBP 16:58:53
8	MIX CHEM IN WELL FLD	17:02:00	7 SHUT DOWN 17:00:21
11	Pump Spacer 1	18:10:10	9 Pump Spacer 1 17:18:55
14	WASH RCM /SUSPEND	18:53:38	10 WASH RCM /PERFER 17:35:28
			12 Pump Cement 18:16:46
			13 Pump Displacement 18:49:31

Customer:	Job Date: 19-Nov-2010	Sales Order #: 7785538
Well Description:	UWI:	

OptiCem v6.4.9
05-Jan-11 09:45

Peter's Point 14-9 PTA Summary Chart



Global Event Log					
3	START JOB	09:48:28	4	CIRCULATE WELL	09:51:09
5	MIX & PUMP CMT.	10:00:16	6	SHUT DOWN	10:39:39
7	PUMP CMT.	10:40:03	8	SHUT DOWN	10:40:44
9	TOP OFF CMT.	10:48:12	10	END JOB / WASH RCM	10:50:38

Customer:	Job Date: 20-Nov-2010	Sales Order #: 7785538
Well Description:	UWI:	

OptiCem v6.4.9
05-Jan-11 09:59