Form OGC-1a

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUL 27 1981
DIVISION OF
OIL, GAS & MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. Type of Well
Oil Well [X] Gas Well [ ] Other Single Zone [X] Multiple Zone [ ]

2. Name of Operator
Mosbacher Production Co. c/o Allen, Bludworth & Crouch

3. Address of Operator
P. O. Box 976 Casper, Wyoming 82602

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface
660' FEL 1980' FNL SE NE Section 20

At proposed prod. zone
Same

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name
------

7. Unit Agreement Name
------

8. Farm or Lease Name
Seeley

9. Well No.
20-1

10. Field and Pool, or Wildcat
Undesignated

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 20, T14S, R8E

14. Distance in miles and direction from nearest town or post office*
6 Miles North of Wattis, Utah

12. County or Parrish 13. State
Carbon County, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 420'

16. No. of acres in lease 1480

17. No. of acres assigned to this well 40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. N/A

19. Proposed depth 4100'

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
7329' GR

22. Approx. date work will start*
ASAP after approval depending on rig availability

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36# K-55	250'	Sufficient to circulate to surf
8-3/4"	5-1/2"	15.5# K-55	4100'	195 Sx.*

*Cement volume to be determined by hole-size and caliper. Calculate after logging.

Drill 12-1/4" hole to 250' and run approximately 250' of 9-5/8" casing and cement to surface.

Drill 8-3/4" hole to 4100' and evaluate all hydrocarbon shows.

If the well is commercial, new 5-1/2" 15.5# k-55 casing will be run and cemented.

If the well is dry, a dry-hole marker and plugs will be set.

Topo. map of the area and the survey plat of the location are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
Signed B W Allen Title Petroleum Engineer Date July 27, 1981

(This space for Federal or State office use)

Permit No. ..... Approval Date .....

Approved by ..... Title .....
Conditions of approval, if any:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: _____
BY: _____

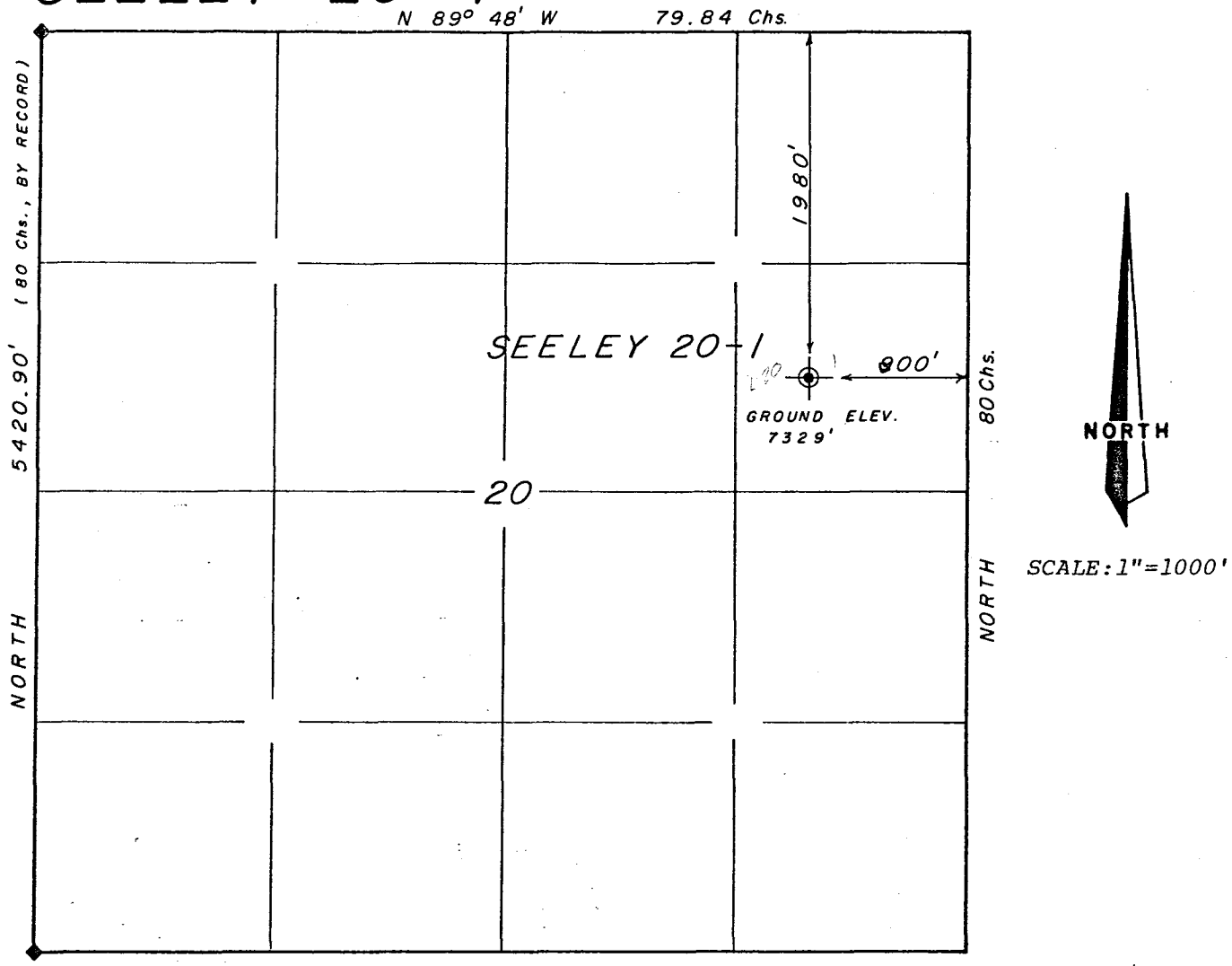
*See Instructions On Reverse Side


The Elbow
BM 9555
Creek
8303
CLEAR CREEK MINES
NO 4
NO 3
MINE
Trail
Cedar
Bench
Canyon
VALLEY
Bob
Wright
Umans Ranch
Summerhouse Spring
Telephone
Canyon
Bench
(Castlegate)
Second
Water
Canyon
Horse Bench
Bob Bishop
Canyon
Canyon
EAST
CASTLE
VALLEY
MOSBACHER
SEELEY 20-1
T. 14 S.
Lone Pine Tree Ridge
BM 9772
Woodward
First
Water
Canyon
Canyon
Wiregrass
Bench
Corner
Canyon
Mud
Water
Canyon
CASTLE
VALLEY
RIDGE
North
Fork
Canyon
South
Fork
Seeley
Canyon
The
Steeps
Little
Park
Hoag
Ridge
D Star
Point
Servicaberry
Creek
UTAH
PRICE
ROAD
TRAM
ROAD
Wattis
WATTIS
MINE
Gentry Cabin
GENTRY
MTN
Gentry
Ridge
10 MI. TO UTAH 10
PRICE 18 MI.

MOSBACHER PRODUCTION CO.

WELL LOCATION PLAT SEELEY 20-1

LOCATED IN THE SE¼ OF THE NE¼ OF SECTION 20, T14S, R8E, S.L.B.&M.



LEGEND & NOTES

◆ FOUND ORIGINAL STONE CORNERS USED BY THIS SURVEY.

GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)

JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants
121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

81-124-001 22 July '81

ALLEN, BLUDWORTH, & CROUCH
PETROLEUM ENGINEERS
P.O. BOX 976
CASPER, WYOMING 82601

BERNARD W. ALLEN, PRESIDENT
L. EDWARD BLUDWORTH, VICE PRESIDENT
WILLIAM J. CROUCH, VICE PRESIDENT

ALLEN BUILDING
102 RIVER CROSS RD.
PHONE 307-234-3571
307-234-0591

August 3, 1981

Department of Natural Resources,
Division of Oil, Gas, and Mining
State of Utah

Re: Mosbacher Production Co.
Seeley 20-1
900' FEL, 1980' FNL
SE NE Sec.20-T14S-R8E
Carbon County, Utah

Dear Sirs:

The proposed location of the above described well has been determined by the topography in the area. As is shown on the attached map, the terrain drops rapidly immediately east of the proposed location. The APD has been submitted.

Yours very truly,

Ed Bludworth

** FILE NOTATIONS **

DATE: Aug 10, 1981

OPERATOR: Mesbacher Prod. Co.

WELL NO: Seeley #20-1

Location: Sec. 20 T. 14S R. 8E County: Carbon

File Prepared: ☑ Entered on N.I.D: ☑

Card Indexed: ☑ Completion Sheet: ☑

API Number 43-007-30068

CHECKED BY:

Petroleum Engineer: M. J. Minder 8-25-81
Will move well location to fit state general spacing requirments under Rule C-3 8/14/81

Director:

Administrative Aide: as per Rule C-3(c), ~~need to state ownership, plat designation~~ on 320 acre well.

APPROVAL LETTER:

Bond Required: ☑ OK Survey Plat Required: ☐

Order No. _____ O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fee Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☑ P.I. ☑

SUNDRY NOTICE

Form OGC-1a

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.: Fee

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name: ---

1a. Type of Work: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

7. Unit Agreement Name: ---

b. Type of Well: Oil Well [X] Gas Well [ ] Other — Single Zone [X] Multiple Zone [ ]

8. Farm or Lease Name: Seeley

2. Name of Operator: Mosbacher Production Co. c/o Allen, Bludworth & Crouch

9. Well No.: 20-1

3. Address of Operator: P. O. Box 976 Casper, Wyoming 82602

10. Field and Pool, or Wildcat: ~~Unnamed~~ undesignated

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface: 800' FEL 1980' FNL SE NE Section 20

11. Sec., T., R., M., or Blk. and Survey or Area

At proposed prod. zone: Same

Sec. 20, T14S, R8E

14. Distance in miles and direction from nearest town or post office*: 6 miles north of Wattis, Utah

12. County or Parrish: Carbon County, Utah 13. State

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)	16. No. of acres in lease	17. No. of acres assigned to this well
420'	1480	40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.	19. Proposed depth	20. Rotary or cable tools
N/A	4100'	Rotary

21. Elevations (Show whether DF, RT, GR, etc.): 7329' GR

22. Approx. date work will start*: ASAP after approval depending on rig availability.

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot		Setting Depth	Quantity of Cement
12-1/4"	10-3/4'	45.5#	K-55	400'	Sufficient to circ. to surface
9-7/8"	7"	20#	K-55	3600'	100 SX.
6-1/4"	4-1/2"	10.5#	K-55	4100'	**

**Cement volume to be determined by hole-size and caliper. Calculate after logging.

Drill 12-1/4" hole to 400' and run approximately 400' of 10-3/4" casing and cement to surface.

Drill 9-5/8" hole to 3600' with mud and run approximately 3600' of 7" casing.

Drill 6-1/4" hole to 4100' with air and evaluate all hydrocarbon shows.

If the well is commercial, new 4-1/2" 10.5# K-55 casing will be run and cemented.

If the well is dry, a dry-hole markerand cement plugs will be set.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: Edward R. Bludworth Title: Petroleum Engineer Date: August 14, 1981

(This space for Federal or State office use)

Permit No. ..... Approval Date .....

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 8-25-81
BY: M. J. Minder

Approved by ..... Title ..... Date .....

Conditions of approval, if any:

8-14-81 Sent Original & 2 Copies To USGS S.L.C., Utah

*See Instructions On Reverse Side

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Mosbacher Production Company

WELL NAME: Seeley #20-1

SECTION SENE 20 TOWNSHIP 14S RANGE 8E COUNTY Carbon

DRILLING CONTRACTOR Colman Drilling Company

RIG # 1

SPUDDED: DATE 8-20-81

TIME 8:00 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dick Lautus

TELEPHONE # 637-5660 Rm. #20

DATE 8-25-80 SIGNED DB

August 26, 1981

Mosbacher Production Co.
P.O. Box 976
Casper, Wyoming 82602

RE: Well No. Seeley #20-1
Sec. 20, T. 1$S, R. 8E,
Carbon County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30068.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

MTM/db
CC: OGM

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Wildcat

2. NAME OF OPERATOR
Mosbacher Production Co.

3. ADDRESS OF OPERATOR
1300 Main St., Suite 2100, Houston, Tx 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
800' FEL & 1980' FNL; SE NE Section 20

5. LEASE DESIGNATION AND SERIAL NO.: Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT AGREEMENT NAME: N/A
8. FARM OR LEASE NAME: Seeley
9. WELL NO.: 20-1
10. FIELD AND POOL, OR WILDCAT: Undesignated
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 20, T14S-R8E
12. COUNTY OR PARISH: Carbon
13. STATE: Utah

14. PERMIT NO.: API#43-007-30068
15. ELEVATIONS (Show whether DF, RT, GR, etc.): GR 7329'

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	X	(Other)			☐
(Other)	Amend TD		X				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Spud well @ 2000 hrs on 8/20/81. 16" conductor was set @ 40'.
2. Drill to 400' & set 10-3/4" csg, cement w/325 sxs Cl H + 2% CaCl.
3. Drill to 3455' & set 7" csg, cement w/100 sxs Cl H + 2% CaCl.
4. Present TD 3661'.

Proposed TD is 4100'. Verbal approval was received on 9/8/81 from Mike Minder to amend TD to 4300' (Dakota).

RECEIVED
SEP 11 1981
DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED: Beverly A. Dausin TITLE: Engineering Asst. DATE: 9/8/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DIVISION OF OIL, GAS AND MINING

Plug Back [redacted]

637-5660 Ex 20
Harry Schertzer

NAME OF COMPANY: Mosbacher Prod.

WELL NAME: Seeley 20-1

SECTION NE 20 TOWNSHIP 14S RANGE 8E COUNTY Carbon

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 4323'

CASING PROGRAM:

10 3/4" @ 400' Cemented to surf.
7" @ 3442' Cemented to surf.
6 1/4" openhole TD

FORMATION TOPS:

Dakota 4170'
Cedar Mtn 4276'

No DST, CORES, WATER, COAL, PERFS, OR SHOWS.

PLUGS SET AS FOLLOWS:

1.) 4270' - 4070'
2.) 3500' - 3400'+

The interval between plugs shall be filled with a 8.9#, 60 vis. fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is prepared for inspection.

DATE 9-17-81 SIGNED M.T.M. M. T. Minder

cc: Mosbacher Prod.

Form OGC-1b

look for well core?

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	N/A
1. OIL WELL ☐ GAS WELL ☐ OTHER	Dry Hole - P&A
7. UNIT AGREEMENT NAME	N/A
2. NAME OF OPERATOR	Mosbacher Production Co.
8. FARM OR LEASE NAME	Seeley
3. ADDRESS OF OPERATOR	1300 Main St., Suite 2100, Houston, Tx 77002
9. WELL NO.	20-1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	800' FEL & 1980' FNL; SE,NE Section 20.
10. FIELD AND POOL, OR WILDCAT	Undesignated
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 20,T14S-R8E
14. PERMIT NO.	API# 43-007-30068
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	GR 7323'; KB 7336'
12. COUNTY OR PARISH	Carbon
13. STATE	Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	[redacted]	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)	☐			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spud Date: 8/20/81 CSG: 10-3/4" set at 400', 7" set at 3455'.

1. Drilled to TD of 4325' & logged well.
2. No significant shows on logs; Plugged well as follows: (Approval was received from Mike Minder).

   (1) 4170' - 3620', 100 sxs Cl G cement.
   (2) 3442' - 3210', 50 sxs Cl G cement.
   (3) 10' - Surface, 10 sxs Cl G cement.

   NOTE: 8.8 ppg mud was left in hole.

3. Cut csg 3' below GL & weld steel plate on top.
4. Clear location & installed Dry Hole Marker.

[redacted] 9-21-81

RECEIVED
SEP 30 1981
DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Beverly A. Dausin TITLE Engineering Asst. DATE 9/25/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No.
Federal Lease No.
Indian Lease No.
Fee & Pat.

REPORT OF OPERATIONS AND WELL STATUS REPORT

Seeley #20-1

STATE Utah COUNTY Carbon FIELD/LEASE Undesignated

The following is a correct report of operations and production (including drilling and producing wells) for the month of: AUGUST, 19 81.

Agent's Address 1300 Main St., Suite 2100
Houston, Tx 77002

Phone No. (713) 651-0100

Company MOSBACHER PRODUCTION CO.
Signed Beverly A. Dausin
Title ENGINEERING ASST. (Beverly A Dausin)

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 20 SE,NE	14S	8E	1	0	0	0	0	0	0	Set 16" conductor at 40'. Spudded well on 8/20/81. Drill to 410', set 10-3/4" csg to 400' & cemented w/325 sxs Cl H. Drilling TD 2816'.

RECEIVED
SEP 28 1981
DIVISION OF
OIL, GAS & MINING

GAS: (MCF)
Sold
Flared/Vented
Used On/Off Lease

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month
Produced during month
Sold during month
Unavoidably lost
Reason:
On hand at end of month

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

Form DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No._____
Federal Lease No._____
Indian Lease No._____
Fee & Pat._____

REPORT OF OPERATIONS AND WELL STATUS REPORT Seely #20-1

STATE UTAH COUNTY CARBON FIELD/LEASE UNDESIGNATED

The following is a correct report of operations and production (including drilling and producing wells) for the month of: SEPTEMBER, 19 81.

Agent's Address 1300 Main St., Suite 2100
Houston, Tx 77002

Phone No. (713) 651-0100

Company MOSBACHER PRODUCTION CO.
Signed Beverly A. Dausin
Title Engineering Asst. (Beverly A. Dausin)

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 20, SE,NE	14S	8E	1	0	0	0	0	0	0	Logged well. Ran 7" csg to 3455', cemented w/100 sxs Cl H. Drilled to 4325' TD. Dry hole. Plugged well, 9/20/81 & Released drilling rig.

RECEIVED
OCT 26 1981
DIVISION OF
OIL, GAS & MINING

GAS: (MCF)
Sold_____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month_____
Produced during month_____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month_____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

October 6, 1981

Mosbacher Production Co.
1300 Main Street Suite 2100
Houston, TX 77002

Re: Well No. Seeley #20-1
Sec. 20, T. 14S, R. 8E
Carbon County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complege the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

TERRI REID
CLERK-TYPIST

Enclosure

Form OGCC-3

8

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: Mosbacher Production Co.

3. ADDRESS OF OPERATOR: 1300 Main St., Suite 2100, Houston, Tx 77002

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface 800' FEL & 1980' FNL; SE,NE Sec. 20
At top prod. interval reported below
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: Carl Seeley

9. WELL NO.: 20-1

10. FIELD AND POOL, OR WILDCAT: Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 20, T14S-R8E

14. PERMIT NO.: API# 43-007-30068 | DATE ISSUED: 8/11/81

12. COUNTY OR PARISH: Carbon | 13. STATE: Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
8/20/81	9/16/81	9/20/81 P&A	GR 7323'; KB 7336	----

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
4325' MD	Surface	-----	→	0-4325'	----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dual Induction-SFL, CNL-Density

27. WAS WELL CORED: Yes

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	400'	13-3/4"	325 sxs Cl H	-----
7"	23	3455'	9-7/8"	100 sxs Cl H	-----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (*Interval, size and number*)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS: Logs & Geological Report.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Beverly A. Dausin TITLE Engineering Asst. DATE 11/12/81

Beverly A. Dausin

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			(SEE ATTACHED GEOLOGICAL REPORT)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

A GEOSCIENCE EXTENSION OF XCO

910 Sixteenth Street. #522. Denver. Colorado 80202 (303) 893-8138

MOSBACHER

CARL H. SEELEY #1

SECTION 20 - T14S - R8E

CARBON COUNTY, UTAH

CONFIDENTIAL

GEOLOGIST: Chuck Hargrave
GX Consultants

TABLE OF CONTENTS

RESUME

OPERATOR:	Mosbacher
WELL NAME & NUMBER:	Carl H. Seeley #1
LOCATION:	Sec. 20 T14S - R8E
COUNTY:	Carbon
STATE:	Utah
SPUD DATE:	August 20, 1981
COMPLETION DATE (TD):	September 18, 1981
ELEVATIONS:	7,323' GL 7,336' KB
TOTAL DEPTH:	4,327' LOGS 4,340' DRLR
CONTRACTOR:	Coleman Drilling
RIG:	#1
TYPE RIG:	Truck Mount
PUMPS:	#1: 6 X 16 Duplex #2: 6 X 14 Duplex
GEOLOGIST:	Chuck Hargrave
ENGINEER:	Dick Lauders
TOOL PUSHER:	Guy Easly
TYPE DRILLING MUD:	LSND
MUD COMPANY:	IMCO
MUD ENGINEER:	Jerry Smith
HOLE SIZES:	13-3/4" - 400' 9-7/8" - 3,456'
CASING:	10-3/4" - 400' 7" - 3,453'
MUD LOGGING BY:	Analex
TYPE UNIT:	Standard 2 Man
CORE INTERVALS:	Sidewalls
DST DEPTHS:	--
DST COMPANY:	--

RESUME (CONTINUED)

ELECTRIC LOGS BY:	Schlumberger
TYPE LOGS RUN:	Dual Induction - SFL 401' - 3,029' Dual Induction - SFL 3,022' - 3,282' Dual Induction - SFL 3,022' - 3,448' Dual Induction - SFL, FDC, CNL, Cyberlook 3,442' - 4,327'
LOGGING ENGINEER:	Rick Ballard, Rick Hill
BOTTOM FORMATION:	Dakota Sandstone
WELL STATUS:	Plugged and Abandoned

SUMMARY AND CONCLUSIONS

The Mosbacher Production Carl Seeley #1 was drilled to a total depth of 4,340' (Driller), 4,327' (Schlumberger), penetrating the Dakota Sandstone. Primary zones of interest were the Dakota Sandstone and several sand sections in the Mancos Shale Formation including the Ferron Member.

At the top of the Ferron Sand casing was set and drilling was resumed with air allowing for flare observation in desired zones. These zones were picked on the basis of E-Log correlation and sample observation. Porosity levels were generally poor in cutting samples in all zones tested. These depths were at 3,493', 3,588', 3,672', 3,840' and 4,340'. No flares occurred without first circulating bottoms up.

Electric Log Analysis indicated porosities generally very low with water saturations generally better than 60% in the sand sections of the Mancos. In the Dakota Sandstone porosities ranged from 2 - 8% with water saturations on the level of 20% - 100%. Consequently the well was plugged and abandoned according to federal regulations.

FORMATION TOPS

FORMATION	DEPTH	DATUM
Ferron	3,365	3,971
Ferron Sand	3,440	3,986
Dakota Sandstone	4,170	3,166

DAILY CHRONOLOGY

1981 DATE	MIDNIGHT DEPTH	REMARKS
8-20	--	Rig up, Drill Rat Hole, Set 40' of 16" Conductor Pipe.
8-21	60	Drilling, Mix spud mud, Level rig.
8-22	100	Drilling.
8-23	225	Drilling, Repair suction, Trip.
8-24	290	Drilling, Trip, Ream, Drilling, Service rig.
8-25	400	Trip out, Run 400' of 10-3/4" casing, Cement, Drill cement.
8-26	765	Drilling, Rig Service, Nipple up, Test BOP, Trip for bit.
8-27	1,536	Drilling, Rig Service.
8-28	1,927	Drilling, Trip, Drilling.
8-29	2,220	Drilling, Rig Service.
8-30	2,536	Service rig, Drilling.
8-31	2,814	Trip for pipe washout, Drilling.
9-1	3,029	Circulate, Run Induction Log, Drilling.
9-2	3,289	Circulate, Run Induction Log, Drilling.
9-3	3,458	Service rig, Drilling, Try to run logs, Wash bridges, Run.
9-4	3,458	Trip in, Circulate, Lay Down 4½" D.P., Run 7" casing, Run cement, Nipple up, Rig up compressors for air drilling.
9-5	3,458	Cut off 7" casing, Nipple up, Test BOP, Rig up for 3½" D.P., Pick up 3½" D.P.
9-6	3,458	Pick up Kelly Bushings and Drill Pipe, Drill cement, Blow hole drilling, Test @ 3,493'.
9-7	3,490	Drilling, Trip for bit, Blow hole, Drilling,
9-8	3,645	Blow hole, Drill/Mist @ 3,672 test 3,685 trip for bit.

DAILY CHRONOLOGY (CONTINUED)

1981 DATE	MIDNIGHT DEPTH	REMARKS
9-9	3,675	Trip in, Ream, Drill.
9-10	3,755	Wash and ream bridges, Nipple up for mud circulation, Mix mud, Wash and ream.
9-11	3,756	Wash and ream bridges, Trip for bit.
9-12	3,756	Trip in drill with airiated mud, Trip for bit, Resume drilling.
9-13	3,816	Drilling, Circulate for flow test trip into casing, Test, Resume drilling.
9-14	3,914	Drilling.
9-15	4,070	Drilling, Trip for bit.
9-16	4,178	Wash and ream, Drilling.
9-17	4,250	Drilling, Circulate for flow test, Short trip, Blow out mud in casing, Test in casing, Wash and ream.
9-18	4,340	Reaming into hole, Circulate, Trip out, Run logs.
9-19	4,340	Commence plugging.

FLOW TESTS

#1 @ 3,493' flowed for 30 minutes, no flare observed, circulate bottoms up, no flare observed.

#2 @ 3,588' flowed for 20 minutes, no flare observed, circulate bottoms up, 12' yel orng flare for 5 seconds.

#3 @ 3,672' flowed for 20 minutes, no flare observed, circulate bottoms up, 10' flare 50 seconds, clr-yel.

#4 @ 3,840' flowed for 60 minutes, no flare observed, circulate bottoms up 12' flare for 40 seconds increased to 16' flare for 75 sec. yel orng flame turned clear last 25 sec. * NOTE: Drill pipe up in casing, mud in open hole.

#5 @ 4,340' flowed for 60 minutes, no flare observed, circulate bottoms up, 5' flare for 30 sec. increased to 10' flare for 45 seconds, increased to 15' flare for 55 seconds, yel orng flame turned clear for last 20 seconds. (Total flare time: 1 minute 55 seconds)
* NOTE: Drill pipe up in casing, mud in open hole.

MUD RECORD

MUDDED UP AT 0' ON 8/21/81

1981 DATE	DEPTH	WT.	F.VIS.	P.VIS.	YIELD	GEL STRNT	PH	FILTR	CK.	ALKA.	SALT	CHLO	CALCIUM	GYP / SAND	SOLID/%WTR.	CUMULATIVE COST
8/22	132	8.4			SPUD		MUD			GEL + LIME						1,311.00
8/23	225	8.4+														1,841.00
8/24																
8/25	400	8.5	34				9.0			LSND						3,095.00
8/26	853	8.75	38	5	4	2/5	10.0	11.2	2/32	2.0	1,100	1,100	400	.5	2	4,651.00
8/27	1509	8.9	37	8	7	4/11	10.0	9.8	2/32	1.2		1100	120	.25	2	6,181.00
8/28	1928	8.9	38	9	7	4/8	10.0	11.2	2/32	1.8		1200	80	.25	2	9,500.00
8/29	2223	8.95	47	13	8	4/9	10.0	9.8	2/32	1.6		1200	120	.25	2	11,120.00
8/30	2568	8.9	45	14	9	4/10	10.0	9.6	2/32	1.2		1200	80	.25	2	13,440.00
8/31	2859	8.9	38	11	7	4/9	10.0	10.4	2/32	.8		900	120	.25	2	15,775.00
9/1																
9/2	3289	9.1	61	16	11	8/17	10.0	9.8	2/32	.8		800	80	.25	2	20,229.00
9/3	3456	9.2	83	21	16	11/19	10.0	8.1	3/32	.7		800	TRACE	.5	2	23,387.00
9/12	3798	8.8	34	5	4	4/5	10.0	12.0	2/32	1.0		14,000	400	TR.	2	32,050.00
9/13	3849	9.1	36	4	3	3/4	10.0	10.8	2/32	.2		49,000	80	.25	2	34,852.00
9/14	4019	8.9	38	6	9	6/11	10.0	10.0	2/32	.1		11,000	120	.25	2	36,362.00
9/15	4132	8.9	35	6	9	6/11	10.0	9.8	2/32	.1		9,200	80	TR	2	37,692.00
9/16	4240	8.5	38	7	3	3/8	10.0	9.6	2/32	.2		1700	TRACE	TR.	2	38,672.00
9/17	4340	8.8	38	9	6	4/9	10.0	9.6	2/32	.2		1500	TRACE	.25	2	40,158.00

BIT RECORD

BIT NO.	MAKE	TYPE	SIZE	DEPTH IN	DEPTH OUT	FOOTAGE	HOURS
1	STC	DGJ	13-3/4	40	225	185	39
2	STC	DGJ	9-7/8	225	410	185	18
3	SEC	S3J	13-3/4	225	401	176	9
4	SEC	S4J	9-7/8	400	852	452	15-3/4
5	REED	HS51	9-7/8	852	1,927	1,075	39
6	STC	F-3	9-7/8	1,927	2,568	641	35½
7RR	SEC	S86F	9-7/8	2,568	3,458	972	38-3/4
8	STC	F-4	6¼	3,458	3,554	96	7-3/4
9	STC	F-4	6¼	3,554	3,710	156	18-3/4
10	SEC	H-7	6¼	3,710	3,756	46	6¼
11	SEC	S-88	6¼	3,757	3,804	46	12-3/4
12	STC	PT5	6¼	3,756	3,757	1	8¼
13	STC	F-4	6¼	3,804	4,178	374	47½
14	STC	F-4	6¼	4,178	4,340	162	39-3/4

DRILLING FUNCTIONS

DEPTH	WOB	RPM	PP	DEVIATION
40	ALL	120	1,000	¼°
400	40	90	1,000	¼°
1,927	40	90	1,000	1-3/4°
2,220	30-40	80	1,400	1°
3,458	12	65	AIR PRESSURE 200	3/4°
3,685	12-14	65	200	2¼°
3,757 - 4,340	16	65	PP 400 AP250	2°

ILM	3.3	FEET	SFL	3.9	FEET
SPAR	.0	FEET	SP	.0	FEET
TENS	.0	FEET			

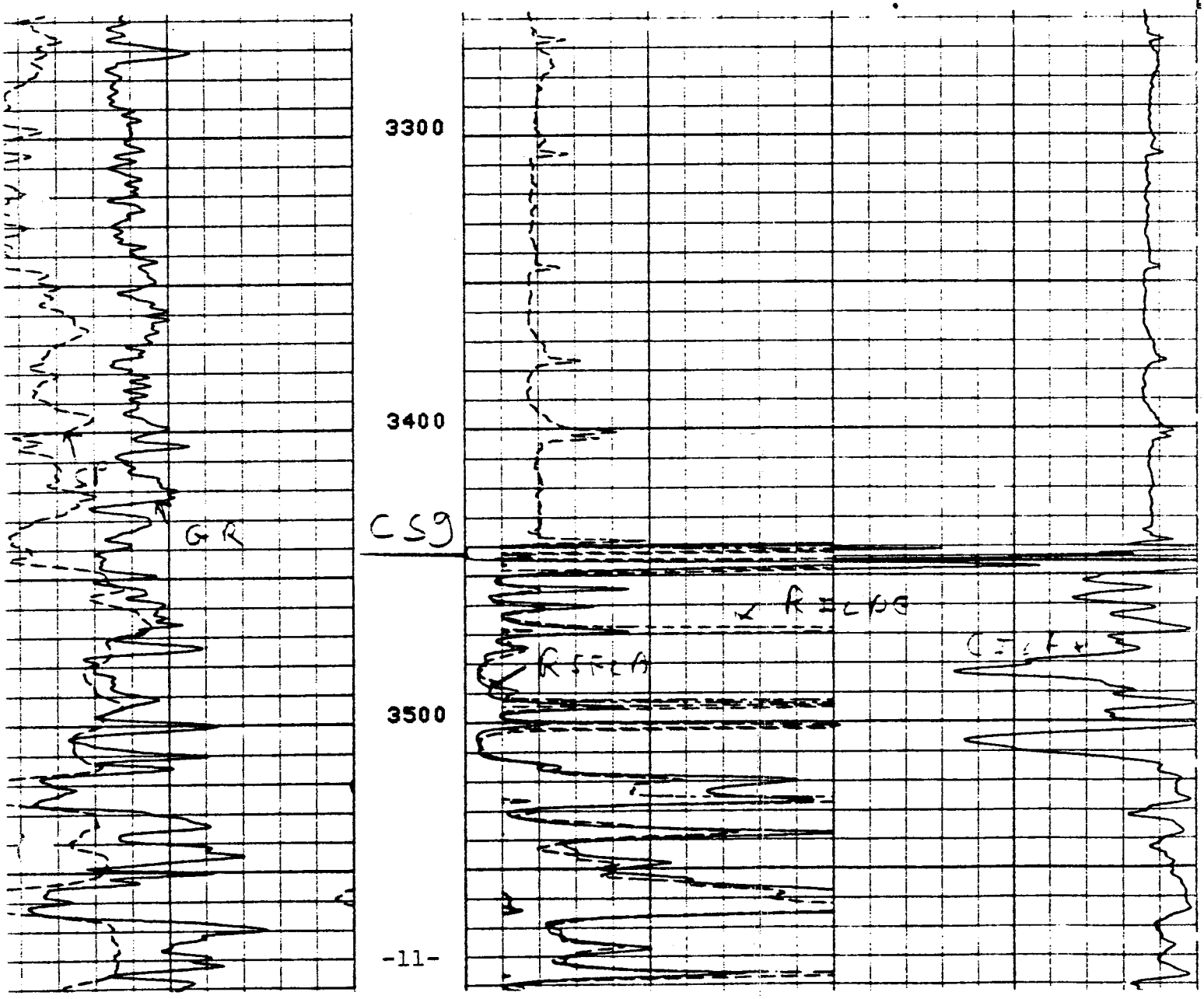
PARAMETERS

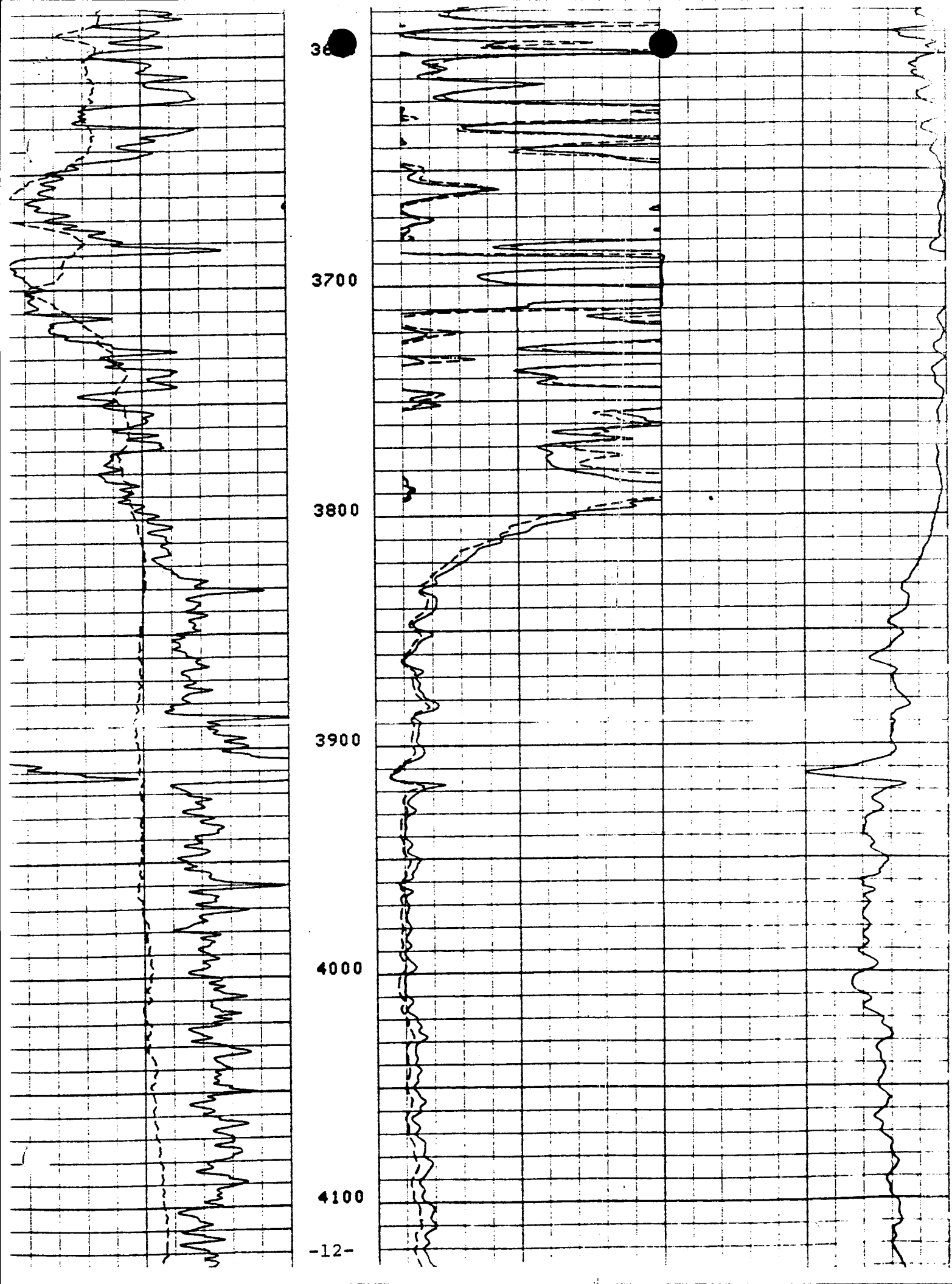
NAME	VALUE	UNIT	NAME	VALUE	UNIT
DSEC	4.500	MMHO	BS	6.250	IN
MSEC	3.400	MMHO	SBR	1.000	OHMM
DD	0.0		BHS	OPEN	

GR (GAPI)		ILD (OHMM)	CILD(MMHO)
).0	150.0	0.0 100.0	
SP (MV)		SFLA(OHMM)	
-100.0	0.0	0.0 100.0	400.0 0.0

FILE

5

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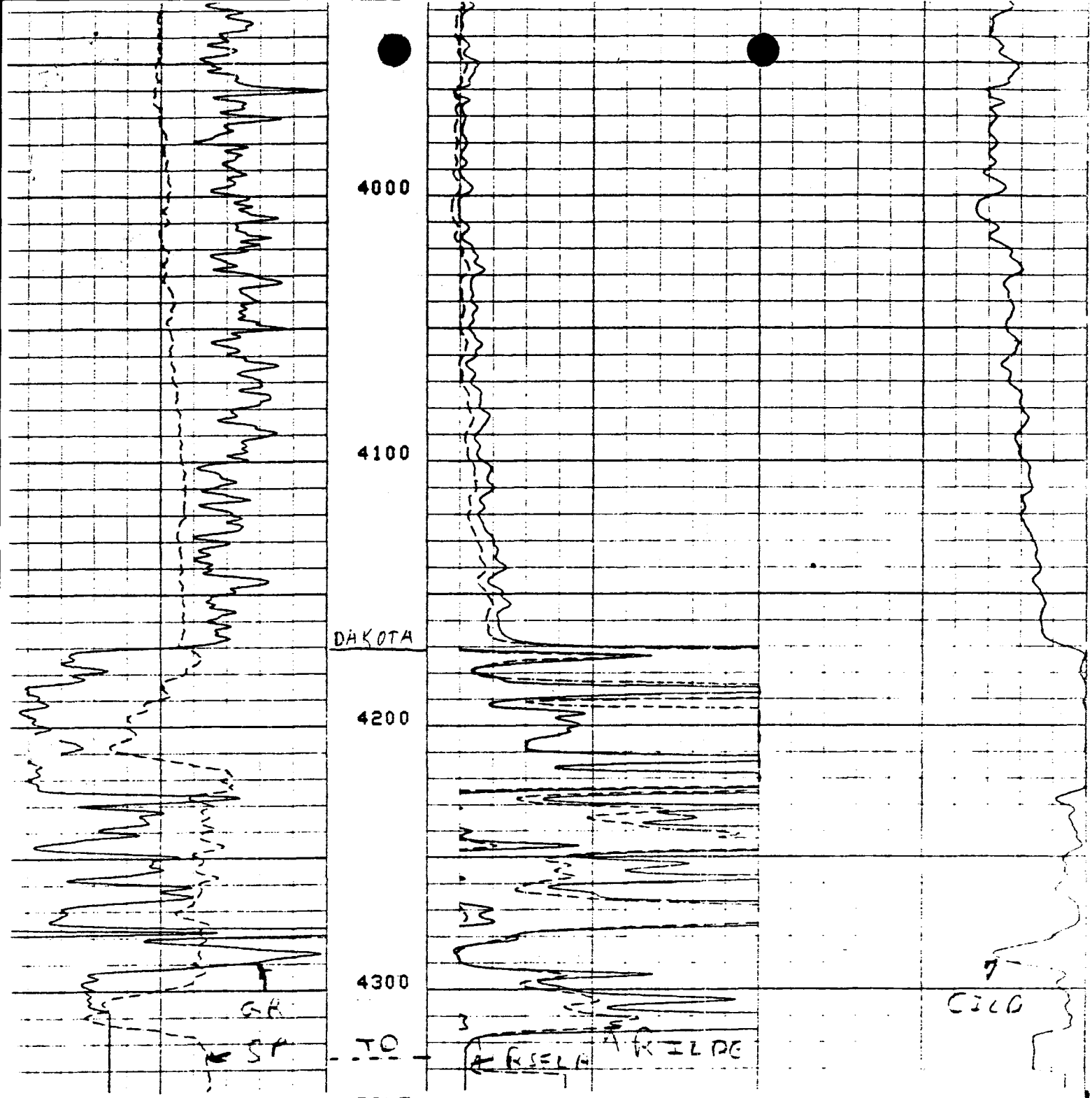

GR (GAPI)		ILD (OHMM)	CILD(MMHO)
0.0	150.0	0.0 100.0	
SP (MV)		SFLA(OHMM)	
-100.0	0.0	0.0 100.0	400.0 0.0

SENSOR MEASURE POINT TO TENSION REFERENCE POINT

ILD	6.9	FEET	GR	30.4	FEET
ILM	3.3	FEET	SFL	3.9	FEET
SPAR	.0	FEET	SP	.0	FEET
TENS	.0	FEET			

LITHOLOGY

2,000 - 2,090 SHALE - ltgy - gy, sft-frm,plty-blky, sl calc.

2,090 - 2,460 SHALE - ltgy-gybrn, sft-frm, plty-blky, sl calc, occ bent.
SILTSTONE - gy-gy brn, p-m ind, calc.

2,460 - 2,570 SHALE - gy-gybrn, v sft-frm, plty-blky, occ slty, sl calc, bent.

2,570 - 3,240 SHALE - gy-gy brn, sft-frm, plty-blky, gen slty, sl calc, bent.

3,240 - 3,290 SILTSTONE - ltgy - gy, m ind, calc, p-fr Ø.
SANDSTONE - ltgy brn, m ind, vf, p srt, calc cmt, p Ø, occ mrlst.

3,290 - 3,368 SILTSTONE - ltgy-gy, p-m ind, occ pyr, calc cmt, occ mrlst.

3,355 - 3,370 SHALE - ltgy - gy, sft-frm, gen slty, calc.

3,370 - 3,453 SILTSTONE - gy-dkgy, p-m ind, calc cmt, p-fr Ø, occ mrlst, tr pyr, NSOFC.
SANDSTONE - gy, p-m ind, vf gr, sbrnd, m srt, p Ø, NSOFC.

3,453 - 3,485 SANDSTONE - wh-ltgy, p-m ind, vf gr, m srt, sbrnd, calc cmt, fr Ø, NSOFC.

3,485 - 3,525 SILTSTONE - ltgy - gybrn, p ind, shy, calc, NSOFC.

3,525 - 3,535 SHALE - gybrn, sft-frm, slty, calc.

3,535 - 3,575 SILTSTONE - ltgy - gybrn, p-m ind, shy, calc, NSOFC.

3,575 - 3,590 SANDSTONE - wh, p ind - uncons, m srt, sbrnd, tr COAL, slow yel flor, cut.

3,590 - 3,664 SILTSTONE - ltgy-gy, p-m ind, shy, occ sdy, calc, NSOFC.
SHALE - gybrn, sft-frm, slty, calc.

3,664 - 3,725 SANDSTONE - tan-clr, p ind-uncons, m srt, sbrnd, calc, p Ø.
Tr COAL - sl yel flor, cut.

3,725 - 3,770 SHALE - ltgy-gy, sft-frm, blky-plty, sl calc, occ v slty.

3,770 - 3,785 SILTSTONE - ltgy - gy, p-m ind, shy, occ sdy, calc, sl yel flor, cut.

LITHOLOGY (CONTINUED)

3,785 - 4,170	SHALE - ltgy-dkgy, sft-frm, occ hd, blky-plty, slty, occ carb, occ COAL. SILTSTONE - ltgy - dkgy, p-m ind, shy, occ sdy, calc.
4,170 - 4,230	SANDSTONE - clr-wh, m ind, f-m gr, sbang - sbrnd, m - srt, calc, p - fr Ø, sl yel flor, cut.
4,230 - 4,245	SILTSTONE - gy-dkgy, p-m ind, shy, calc, sl yel flor, cut.
4,245 - 4,255	SANDSTONE - clr - ltgy, m ind, f-m gr, sbang - sbrnd, m srt, calc, p Ø, NSOFC.
4,255 - 4,310	SILTSTONE - gy-dkgy, p-m ind, shy, calc, NSOFC.
4,310 - 4,340	SHALE - gy-dkgy, sft-frm, plty-blky, slty, sl calc.

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

April 6, 1983

Mosbacher Production Company
1300 Main Street, Suite # 2100
Houston, Texas 77002

Re: Well No. Seeley # 20-1
Sec. 20, T. 14S, R. 8E.
Carbon County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office November 12, 1981, from above referred to well, indicates the following electric logs were run: Dual Induction-SFL, CNL-Density. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf