

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)

Bond Applied for:
5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name
N/A

7. Unit Agreement Name
N/A

8. Farm or Lease Name
Miller Creek Lease

9. Well No.
Cheritta # 1

10. Field and Pool, or Wildcat
Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area
T15S, R10E, SLM
NE 1/4 SW 1/4, Sec. 22

12. County or Parrish 13. State
Carbon Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL [X] DEEPEN [] PLUG BACK []

b. Type of Well
Oil Well [X] Gas Well [] Other []
Single Zone [] Multiple Zone []

2. Name of Operator
Utah Penn

3. Address of Operator
ATTN: J.P. Kyle, 840 Rood Ave., Grand Junction, CO 81501

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface
NE 1/4 SW 1/4, Sec. 22, T15S, R10E, SLM 1980' FWL & 1980 FSL
At proposed prod. zone
Same

14. Distance in miles and direction from nearest town or post office*
6 1/2 miles south of Price, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)
1980 FWL 1980 FSL

16. No. of acres in lease
160

17. No. of acres assigned to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
2700' W of Price #1

19. Proposed depth
1800'

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
5600'

22. Approx. date work will start*
June 1, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Rows include 12 1/4" casing, 9 3/4" casing, and 6 1/2" casing.

A well at the above location is proposed to test the oil production possibilities of the Dakota Sandstone formations. Rotary tools with air for circulation until water is encountered, then drilling fluid will be used to drill the well. The surface casing will be set at about 80 feet and cemented with returns to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing; and a kelly cock and safety sub on the derrick floor will provide protection from pressures and temperatures. 2-inch Fill and Kill lines will be connected below the blind rams. Any oil or gas encountered will be flared at the end of the blowline, and roughly checked for volume thru a 2-inch line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times.

Rules of Practices and Procedures, State of Utah will be followed when applicable.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

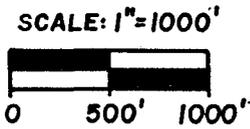
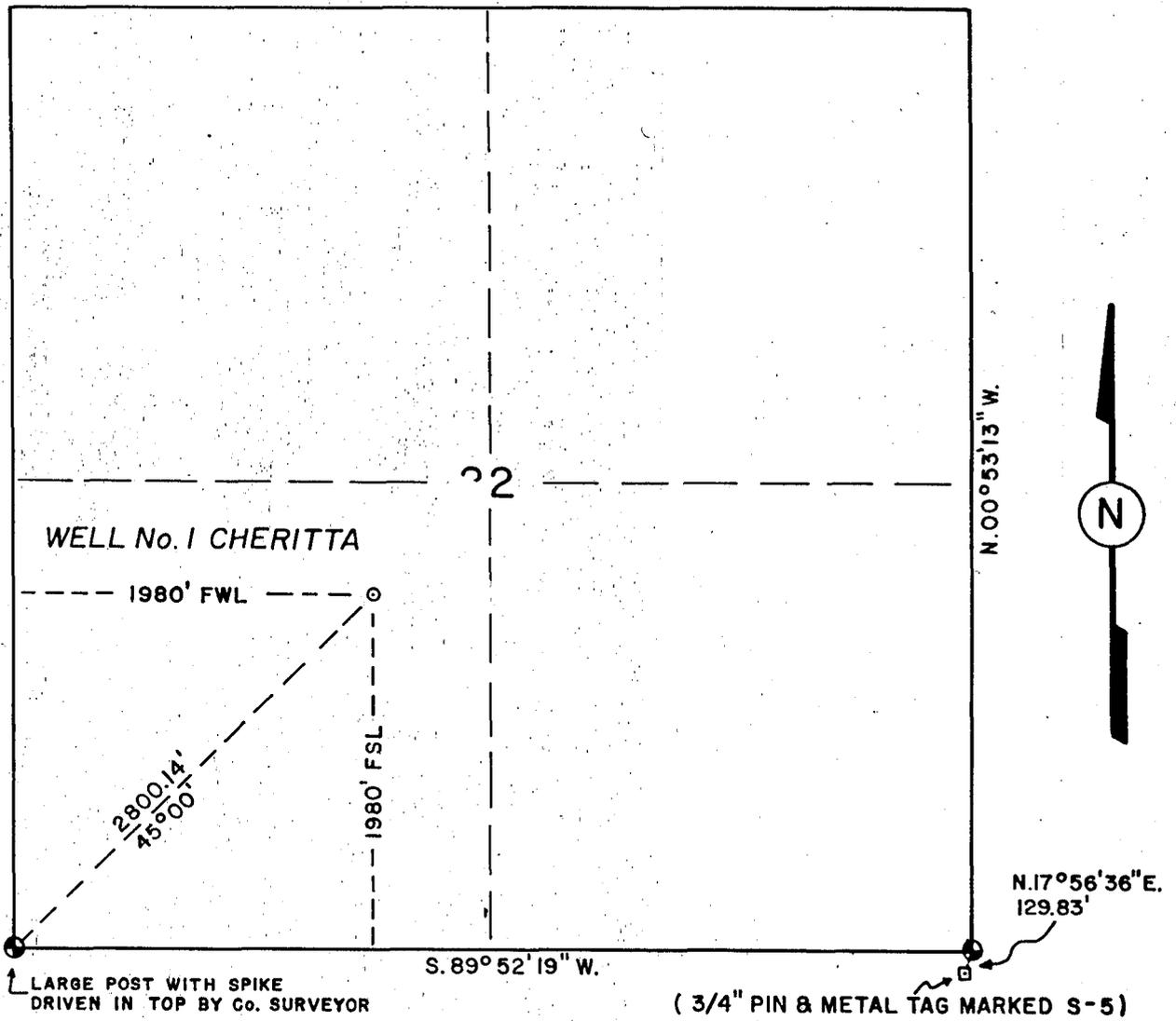
24. Signed: James P. Kyle Title: Representative Date: May 5, 1981

Permit No. 43-007-30063 Approval Date: MAY 7 1981

Approved by: DATE: 6-1-81

BY: M.J. [Signature] Instructions On Reverse Side

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

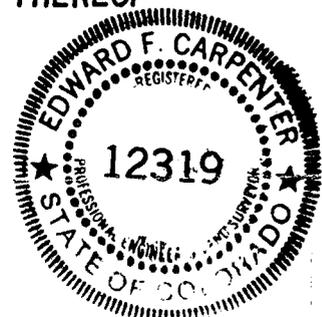


CERTIFICATE OF SURVEY

I, EDWARD F. CARPENTER, BEING A REGISTERED LAND SURVEYOR DO HEREBY CERTIFY THAT THE SURVEY OF DRILL SITE LOCATION WELL No. 1 CHERITTA, IN THE NE 1/4 SW 1/4, SECTION 22, T.15S., R.10E., SALT LAKE MERIDIAN, CARBON COUNTY, UTAH AND THE PLAT THEREOF WAS MADE UNDER MY SUPERVISION.

Edward F. Carpenter
 EDWARD F. CARPENTER

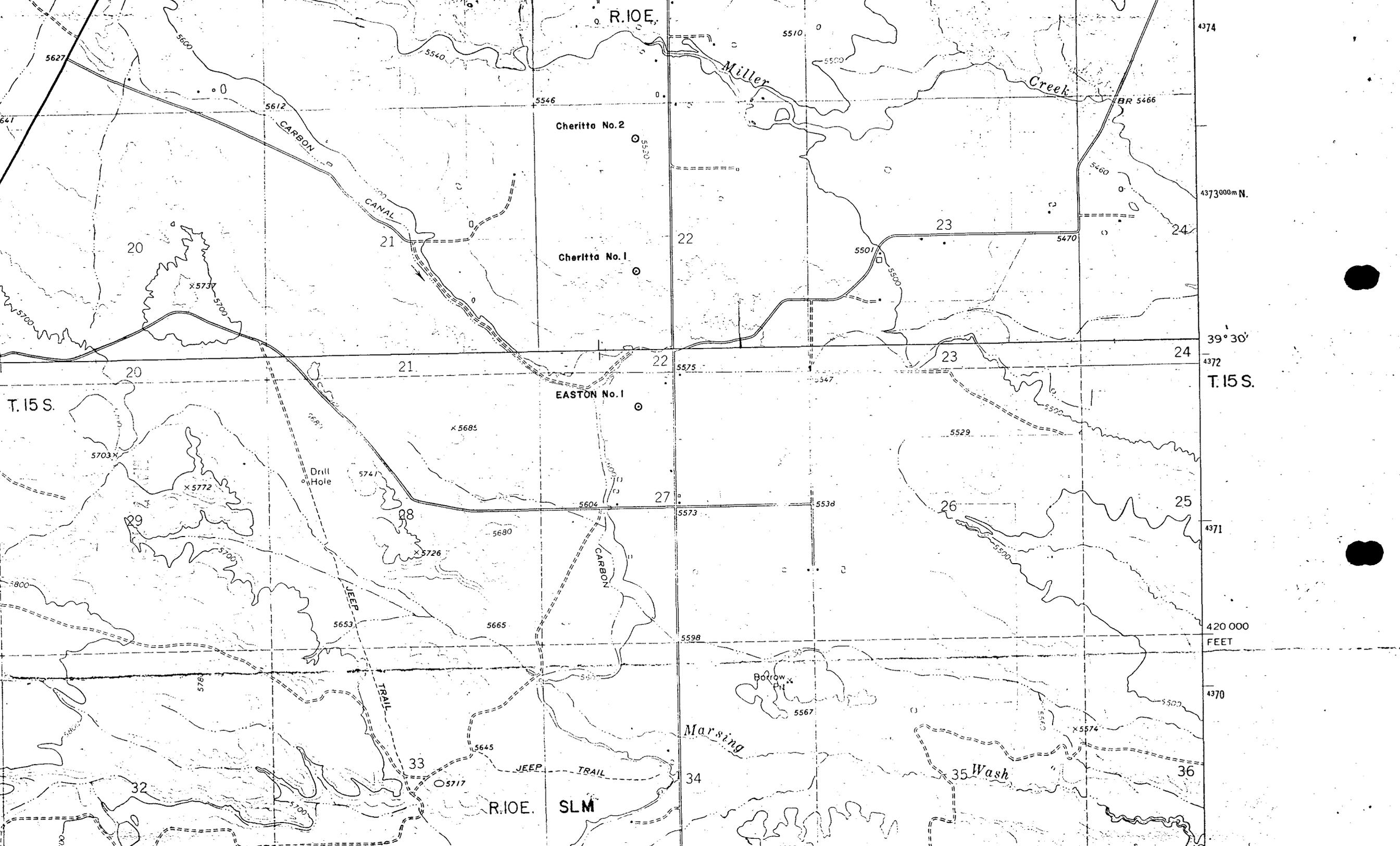
P.E. - L.S. #12319



NOTE:

SECTION CORNERS ARE ASSUMED FROM FIELD WORK BY AIR PHOTO SURVEYS AND NOT SET OR RECOVERED BY THIS SURVEY.
 BASIS OF BEARINGS USC & GS MONUMENTS. USED BY AIR PHOTO SURVEYS.

PLAT OF THE WELL No. 1 CHERITTA CARBON COUNTY, UTAH			
TEMCO LTD. GRAND JUNCTION, COLORADO			
STAKED BY: TEMCO	SCALE: 1"=1000'	DRAWN BY: N.P.B.	JOB NUMBER
SURVEYED BY: TEMCO	DATE:	CHECKED BY: E.F.C.	



R.10 E.

4374

Miller Creek

Cheritto No. 2

CARBON CANAL

4373000m N.

Cheritto No. 1

39° 30'

EASTON No. 1

4372

T.15 S.

Drill Hole

4371

CARBON

420 000 FEET

JEEP TRAIL

4370

Marsing Wash

R.10 E. SLM

35 Wash

TEMCO, Ltd.

Landmen
Drilling
Claim Staking
Oil Field Service
Energy Properties

840 Rood Ave. (303) 245-3505
Grand Junction, Colo. 81501

May 5, 1981

Utah Division of Oil,
Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

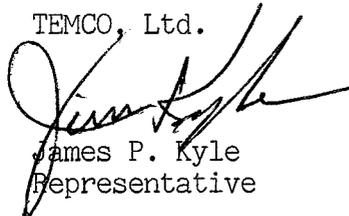
Gentlemen:

Applications for permits to drill three additional wells on the Miller Creek Lease are enclosed.

If there are any problems that would delay these permits, please contact me immediately. The drilling schedule is fairly tight.

Sincerely,

TEMCO, Ltd.



James P. Kyle
Representative

JPK/cmr

Enclosure



MAY 7 1981

DIVISION OF
OIL, GAS & MINING

Speed Message

To Division of Oil, Gas & Mining
1532 W. N. Temple
Salt Lake City, UT, 84116

Subject Designation of Agent

From Temco, Ltd
840 Reed Ave
Grand Junction, CO, 81501

Date 5/20/81 19

Attn: Kathy Oster

Dear Kathy:

"Designation of Agent" forms are enclosed for
A.P.D.s on EASTON #1, Sect 27; Chivetta #1 and #2, Sec. 22
all in R. 10E T 15S. 51M, CARBON County, UT.

Just talked to Utah Power and bond on this
project is being mailed to me this week. I'll
forward copies as soon as received.

Signed

Jim Kyle

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Michael Cole, whose address is P.O. Box 666, Price, UT 84501, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation May 1, 1981

Company Utah Penn Address 1901 New Street, Independence, KS 67301

By (signature) J.P.Kyle Title Representative

NOTE: Agent must be a resident of the State of Utah

RECEIVED

MAY 22 1981

DIVISION OF
OIL, GAS & MINING

** FILE NOTATIONS **

DATE: May 29, 1981
 OPERATOR: Utah Penn
 WELL NO: Cheritta #1
 Location: Sec. 22 T. 15S R. 10E County: Carbon

File Prepared: Entered on N.I.D:
 Card Indexed: Completion Sheet:

API Number 43-007-30063

CHECKED BY:

Petroleum Engineer: M.S. Minder 6-1-81
~~Production from the Turunk Sub of the MARCOS Shale is~~
~~Not permitted as it has been spaced under CAUSE # 137-1~~

Director: _____

Administrative Aide: as per C-3 survey; ok on analysis;

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation See Plotted on Map

Approval Letter Written

Hot Line P.I.

June 3, 1981

Utah Penn
840 Rood Ave.
Grand Junction, Colorado 81501

Attention: J.P. Kyle

Re: Well No. Cheritta #1
Sec. 22, T. 15S, R. 10E, NE SW
Carbon County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. However, please be advised that production from the Tununk member of the Mancos Shale is not permitted as it has been spaced under Cause No. 137-1.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30063.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Michael T. Minder
Petroleum Engineer



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

2241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 18, 1982

Utah Penn
Att: Jim Kyle
312 Mesa Grande
Grand Junction, Colorado 81503

Re: Well No. Cheritta #1
Sec. 22, T. 15S, R. 10E
Carbon County, Utah

Well No. Miller Creek Cheritta #2
Sec. 22, T. 15S, R. 10E
Carbon County, Utah

Well No. Miller Creek Easton #1
Sec. 27, T. 15S, R. 10E
Carbon County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

312 Mesa Grande Dr.
Grand Junction, CO
March 8, 1982

Re: Well # Chiretta 1
Sec 22, T 15S R. 10 E.
Carbon County, Utah

Chiretta #2
Same legal

Easton #1
Sec 27, T 15S R. 10 E.
Miller Creek Carbon Co.
Utah

State of Utah
Natural Resources & Energy
Oil Gas & Mining
4241 State Office Bldg.,
Salt Lake City, Utah 84114

Attn: Cari Furse

Dear Cari:

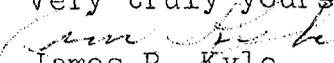
Reference to the above named wells - Chiretta # 2 and Easton #1 have not yet been drilled.

Chiretta #1 was drilled and gas encountered. The well was logged and I am in the process of obtaining the log and other pertinent information to render a report to your department.

Utah Penn underwent a recent reorganization and the reports required regarding these wells were not reported as required. We will correct this.

Chiretta #2 and Easton #1 will be drilled in June, 1982 according to present schedule.

Very truly yours,


James P. Kyle,
Representative,
Utah Penn Oil Co.

RECEIVED

MAR 10 1982

**DIVISION OF
OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See Instructions on
Reverse Side)

Form approved
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Miller Creek Lease

9. WELL NO.

Cherriatta #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

T.15S. R.10E. Sec. 22

12. COUNTY OR PARISH

CARBON

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1A. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1B. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Urah Penn Oil Co.

3. ADDRESS OF OPERATOR
% J. P. Kyle, 312 Mesa Grande Dr., Grand Junction, CO 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface NE 1/4 SW 1/4 Sec 22, T 15S R 10E, SLM
1980 FWL, 1980 FSL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-007-30063 | DATE ISSUED 6-1-81

15. DATE SPUNDED 9/30/81 | 16. DATE T.D. REACHED 10/10/81 | 17. DATE COMPL. (Ready to prod.) 1/18/82 | 18. ELEVATIONS (DP, BHD, RT, GR, ETC.)* 5600 GR | 19. ELEV. CASING HEAD 11/A

20. TOTAL DEPTH, MD & TVD 1102' | 21. PLUG BACK T.D., MD & TVD Plug | 22. IS MULTIPLE COILS, HOW MANY? - | 23. INTERVALS DRILLED BY ROTARY TOOL - | 24. TOOL CABLE TOOL -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1196' - 1202' Dakota | 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction & Compensated Density-Compensated Neutron | 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	28.00#	190'	12 1/4"	75 sax	none
7 7/8"	20.00#	190' X	4 1/2"		"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACK CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

11,000' - 11,000' ~~11,000'~~
1198 to 1204'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) _____ AMOUNT AND KIND OF MATERIAL USED Perforated

33. PRODUCTION

DATE FIRST PRODUCTION 10/10/82 | PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Gas | WELL STATUS (Producing or Shut-In) Shut In

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PRDN. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
1/18/82	48	14/64	→	None	168M	Neg.	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORP)
-	unk	→		168M	neg	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James P. Kyle TITLE Representative DATE March 13, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

DIVISION OF OIL, GAS, AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the state of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas, and Mining of the State of Utah, hereby appoint Gordon H. Johansen, whose address is P. O. Box 655 Price, Utah 84501, (His, her, or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of the new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation June 15, 1983

Company Rancho Energy Corp. Address 10200 Richmond, Houston, TX 77042

By *Harry J. Schwan* Title V.P. Exploration
(signature)

NOTE: Agent must be a resident of the State of Utah

Jim & Evelyn Kyle
312 Mesa Grande Drive
Grand Junction, Colorado 81503

RECEIVED

SEP 16 1982
Sept 9, 1982

DIVISION OF
OIL, GAS & MINING

Dear Cari:

John Ludwig finally got back to town so I could talk to him about logs on Chiretta well #1. Sec 22 T155 R10E

John confirmed what I remembered. We had determined those logs when we were both there in May 18, 82.

Ask Ron if he might have them.

If you don't find them I'll ask Utah State again to get a copy to you.

Jim Kyle

P.S. Sorry for the long delay -
How are all my friends?
Did Debbie have the baby?

1) Permitted as an oil
well C-3-(a) 1-8-81.

2) there is nothing in it
showing Melonio as
operator

3) Rancho is not bonded
for this well.

Advised Melonie
Watson (Rancho Energy)
713 781 6792 - that
the change of operator
sundry should be
submitted by the operator
of record, and that
bonds would be
necessary. They have
initiated the bonds and
will ask operator of record
to submit COO sundries.

MJM
7-19-82

Permitted as oil well,
but completed as SIGW

change card index

Left msg for Bonds
Johnson to return
call. 1-637-5079.

2/ need bonds for
AEC MILLER CREEK #4
" " " #1
LT. ARNOLD THOMPSON #1

MELONIE WATSON

713-781-6792

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott W. Anderson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 14, 1982

Utah Penn Oil Company
~~312 Mesa Grande Drive~~
~~Grand Junction, Colorado 81503~~

840 Rood Ave
GR. Junc, Colo
81501

Re: Well No. Miller Creek
Cheritta #1
Sec. 22, T. 15S, R. 10E.
Carbon County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office March 13, 1982, from above referred to well, indicates the following electric logs were run: Dual Induction & Compensated Density-Compensated Neutron. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 20, 1982

Utah Penn Oil Company
840 Rood Avenue
Grand Junction, Colorado 81501

Re: Well No. Miller Creek Cheritta
#1
Sec. 22, T. 15S, R. 10E.
Carbon County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office March 13, 1982, from above referred to well, indicates the following electric logs were run: DIL, & CNL-Compensated Density Log. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

CF/cF



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114

UTA 40 0522CMN1 09/22/82

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

Utah Penn Oil Company
840 Rood Avenue
Grand Junction, Colorado 81501

Handwritten notes:
11-18-82
[Illegible cursive handwriting]



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

IN TRIPPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Rancho Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 10200 Richmond, Suite 200, Houston, Texas 77042		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980' FWL Sec. 22, T-15-S, R-10-E, SLM Carbon County, Utah		8. FARM OR LEASE NAME Utah Penn - Chiaretta
14. PERMIT NO. 43-007-30063	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5600' GL	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Miller Creek
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T-15-S, R-10-E
		12. COUNTY OR PARISH Carbon Co.
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change Operator from:
Utah Penn Oil Company
840 Rood Avenue
Grand Junction, Colorado 81501

Change Operator to:
Rancho Energy Corporation
10200 Richmond, Suite 200, Houston, Texas 77042

Change Lease Name from:
Chiaretta No. 1

Change Lease Name to:
Utah Penn - Chiaretta No. 1

We request permission to clean out the captioned well to the old PBD of 1165' and to put this well on production immediately. Rancho Pipeline Corp. has recently completed a pipeline into the field and construction of a gathering system is presently under way.

Please send a copy of logs for this well

18. I hereby certify that the foregoing is true and correct

SIGNED *Ray J. Johnson* TITLE V.P., Exploration DATE 6-28-83

(This space for Federal or State office use)

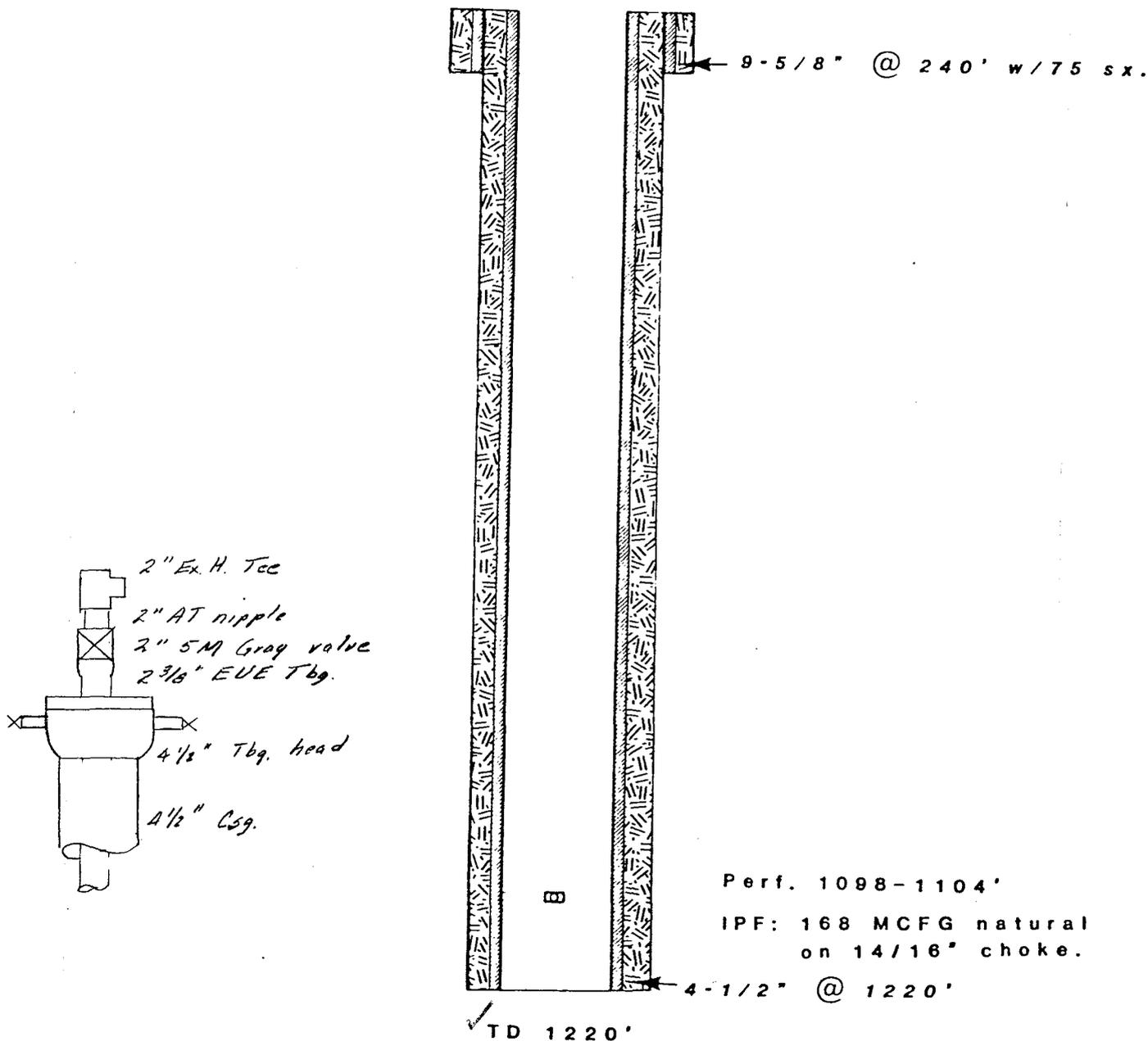
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7-29-83
BY: *Thomas A. How*

RANCHO
1 UTAH PENN-CHIARETTA

SW/4, Sec. 22, T15S, R10E

Carbon County, Utah



6-21-83 PBSD 1165' (SLM). SITP @ 172 psi. SICP @ 0 psi; apparently well has a packer @ 1069' at tbg. depth. BHT @ 85°.

RANCHO

ENERGY CORPORATION

10200 Richmond, Suite 200
Houston, Texas 77042
(713) 781-6792

July 22, 1983

Mr. Norm Stout
Department of Natural Resources
State Of Utah
4241 State Office Building
Salt Lake City, Utah 84114

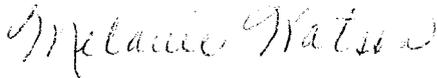
Dear Mr. Stout:

We have been unsuccessful in determining the location and/or existence of the Utah Penn Oil Company.

Please place this letter in the Utah Penn Chiaretta File along with the Sundry Notices we had previously filed.

Please advise us if further action is necessary.

Sincerely,



Melanie Watson

MW/gr

RECEIVED
JUL 27 1983

DIVISION OF
GAS & MINING

RANCHO

ENERGY CORPORATION

10200 Richmond, Suite 200
Houston, Texas 77042
(713) 781-6792

September 9, 1983

Mr. Norm Stout
State of Utah
Department of Natural Resources
4241 State Offices Building
Salt Lake City, Utah 87103

*SIGN
10/10/83
2000
NE SW
Sept 22, 1983
715/215*

Dear Mr. Stout:

Per your request, please find enclosed logs for the Utah Penn-Chiaretta No. 1.

Sincerely,

Melanie Watson

Melanie Watson

MW/gr

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Rancho Energy Corp.

3. ADDRESS OF OPERATOR
P.O. Box 42210 Houston, Tx. 77242-2210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FSL & 1980' FWL

14. PERMIT NO.
43-007-30063

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5600 GL

RECEIVED

JUN 7 1984

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Utah - Penn - Chiaretta

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Miller Creek

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
22-T 15 S -R-10E

12. COUNTY OR PARISH
Carbon

13. STATE
UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has been placed on line for fuel to the compressor of Rancho Pipeline.

18. I hereby certify that the foregoing is true and correct

SIGNED R. A. Boehm TITLE Staff Geologist DATE 5/23/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Utah- Penn- Chiaretta

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Miller Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

22-T 15 S-R-10E

12. COUNTY OR PARISH
Carbon

13. STATE
UT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR

Rancho Energy Corp.

JUN 7 1984

3. ADDRESS OF OPERATOR

P.O. Box 42210 Houston, Tx. 77242-2210

DIVISION OF OIL
GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL 1980' FWL

At top prod. interval reported below

same

NE SW

At total depth same

14. PERMIT NO.
43-007-30063

DATE ISSUED
3-13-82

15. DATE SPUNDED

9/30/81

16. DATE T.D. REACHED

10/10/81

17. DATE COMPL. (Ready to prod.)

11/18/82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5600 GR

19. ELEV. CASINGHEAD

N/A

20. TOTAL DEPTH, MD & TVD

1220

21. PLUG, BACK T.D., MD & TVD

Plug

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1196-1202 Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Introduction - Compensated Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	28	190	12 1/4	75 sx	
7 1/2	20	1220	8 7/8	quantity sufficient	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1196-1202 1spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	perforated

33.* PRODUCTION

DATE FIRST PRODUCTION 10/10/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 1/18/84	HOURS TESTED 48	CHOKE SIZE 14/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. none	GAS—MCF. 168 MCF	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE unk	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 168 MCF PD	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel

TEST WITNESSED BY
T. Tefteller

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R.A. Boehm

TITLE Staff Geologist

DATE 5/29/84

STATE UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

3. Lease Designation and Serial Number
Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Utah Penn Chiaretta #1
10. API Well Number 43-007-30063
11. Field and Pool, or Wildcat Miller Creek
County : Carbon State : UTAH
OO, Sec. T., R., M. : NE SW, Sec 22, T. 15S, R. 10E, Salt Lake Meridian

SUNDRY NOTICES AND REPORTS ON WELLS

This form for proposals to drill new wells, deepen existing wells, or to reenter, plugged and abandoned wells.
USE APPLICATION FOR PERMIT for a (D) proposal

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Rancho Energy Corporation

3. Address of Operator
3013 Fountain View, Suite 230, Houston TX 77057

4. Telephone Number
43-007-30063

5. Location of Well

Footage : 1980' FSL 1980' FWL

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
 - Casing Repair
 - Change of Plans
 - Conversion to Injection
 - Fracture Treat
 - Multiple Completion
 - Other Notice of Change of Operator
- New Construction
 - Pull or Alter Casing
 - Recompletion
 - Shoot or Acidize
 - Vent or Flare
 - Water Shut-Off
- A. Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
 - Casing Repair
 - Change of Plans
 - Conversion to Injection
 - Fracture Treat
 - Other _____
- New Construction
 - Pull or Alter Casing
 - Shoot or Acidize
 - Vent or Flare
 - Water Shut-Off
- Date of Work Completion _____
- Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Mr. Jack Chiarotta will assume operator status of the Utah Penn Chiarotta #1 Well.

14. I hereby certify that the foregoing is true and correct

Name & Signature David Fritts

Agent,
Rancho Energy Corporation



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT

- FORM 5

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Fee Lease

LEASE NUMBER: _____

and hereby designates

NAME: Mr. Jack Chiaretta William Ryan/Kent Stringham

5978 So., 1500 East ROCKY MOUNTAIN CONSULTING
ADDRESS: Price, UT 84501 350 South, 800 East

Vernal, UT 84078 (801) 789-0968

as his agent/ with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

UTAH PENN CHIARETTA #1
API #4300730063
Entity #09270
15S 10E 22

It is understood that this designation of agent/ does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/ , the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation 9/24/92

By: _____

Company Rancho Energy Corporation

Title: AGENT (signature)

Address _____

Phone: _____



940414 Reold Bond.

CERTIFICATE OF DEPOSIT



Washington Federal Savings

General Section

Certificate Account No. **072-400149-0**

This certifies that **JAMES W CARTER, DIV OIL, GAS & MINING - IN BEHALF OF JACK CHIARETTA**

holds a savings certificate with Washington Federal Savings.

The form of ownership of this certificate is **INDIVIDUAL** and it is not transferable except on the books of the Association.

Account Summary Section

Your deposit in the amount of	\$5,000.00	
made on	APRIL 12, 1994	
will mature on	APRIL 12, 1999	
If this account is automatically renewed the term will be	60 MONTHS	
<small>(see back of certificate for renewal information)</small>		
Your account is earning at an interest rate of	4.90	%
which will be computed on a basis of	COMPOUND 365/365	
resulting in an annual percentage yield of	5.02	%
Interest will be paid	QUARTERLY	
Principal withdrawals prior to maturity will result in a loss of . . .	180 DAYS INTEREST AT	
	CERTIFICATE RATE	
This account is subject to the conditions specified in the Rules of Class you received with this certificate.	APRIL 11, 1994	
The Rules of Class are dated		



6/93

Washington Federal Savings

By *Lon Harmon*
AUTHORIZED SIGNATURE



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

April 5, 1994

Certified Return Receipt Requested
P 075 063 381

Jack Chiaretta
5978 South 1500 East
Price, Utah 84501

RE: Well Bonding Requirements - Cause No. 226-4

Dear Mr. Chiaretta:

Pursuant to the Order issued by the Board of Oil, Gas and Mining (the "Board") in Cause No. 226-4 dated December 28, 1992, you, as operator of the Utah Penn Chiaretta #1 well (the "well") was required to furnish an individual performance bond in the amount of \$5,000 to the Division of Oil, Gas and Mining (the "Division"). The performance bond was to be a firm commitment in the form of a surety bond, a collateral bond or a combination of these bonding methods. The bond or other good and sufficient surety was to be conditioned for the performance of the duty to plug the well; repair the well if causing waste or pollution, and to maintain and restore the well site.

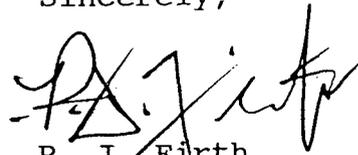
A review of the Division's records regarding this matter indicates that you have failed to furnish the required bond coverage for the well. Therefore, you are requested to immediately furnish to the Division the required bond coverage for the well.

In the event that you fail to comply with this request within 15 days following receipt of this letter, the Division will recommend to the Board that it issue an Order to Show Cause and you be required to appear before the Board at its next regularly scheduled hearing.

Page 2
Jack Chiaretta
April 5, 1994

Should you have any questions regarding this matter, please contact me or Lisha Cordova at (801)538-5340.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

lec

Enclosure

cc: James W. Carter, Director
Janice Brown, Secretary to the Board
Bond File
Correspondence File/ldc

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---oo0oo---

IN THE MATTER OF THE REQUEST : ORDER
FOR AGENCY ACTION OF :
MR. JACK CHIARETTA : DOCKET NO. 92-045
CAUSE NO. 226-4

---oo0oo---

Pursuant to the Request for Agency Action of Mr. Jack Chiaretta, and Notice of Hearing, this matter came on for hearing before a Hearing Examiner appointed by the Board of Oil, Gas and Mining (the "Board") at 11:00 a.m., Monday, November 23, 1992, in the office of the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah.

The following Division of Oil, Gas and Mining ("Division") staff members were present and participated in the hearing:

Ronald J. Firth, Hearing Examiner
Janice L. Brown, Secretary of the Board

Appearances were made as follows:

Mr. Jack Chiaretta was present and represented himself.

Mr. Kent G. Stringham, Consultant, employed by Rocky Mountain Consulting was present and participated in the hearing on behalf of Mr. Jack Chiaretta.

The representatives for Mr. Jack Chiaretta ("Chiaretta") testified as to why the amount of the individual well bond required by Utah Admin. R. 649-3-1 for the Utah Penn Chiaretta #1 well (the "well") should be reduced from \$10,000 to \$5,000; referenced Appendix C (Cost Estimate to Plug and Abandon the Well) attached to the Request for Agency Action; and submitted

Petitioner's Exhibit #1, Sundry Notice and Reports on Wells
(Notice of Change of Operator for the well).

The Hearing Examiner reviewed the Division's file and record for the well and the file and record for this cause and discussed with the representatives the plugging costs, site restoration responsibilities, bonding requirements, and the operator change documentation.

FINDINGS AND CONCLUSIONS

The Hearing Examiner, having considered the testimony presented, the exhibits received, and being fully advised in the premises, made and entered on November 23, 1992, the following:

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the rules of the Board.
2. The Board has jurisdiction over the matter covered by the Request for Agency Action and all parties interested therein and has jurisdiction to make and promulgate the order in this matter.
3. Utah Code Ann. § 40-6-5(2)(f) (1953, as amended), states that an operator shall furnish a reasonable performance bond or other good and sufficient surety, conditioned for the performance of the duty to: (i) plug each dry or abandoned well; (ii) repair each well causing waste or pollution; and (iii) maintain and restore the well site.
4. Utah Admin. R. 649-3-1-7 states that an operator desiring bond coverage in a lesser amount than required by Utah Admin. R. 649-3-1-5, may file a Request for Agency Action with the Board

for a variance from the requirements of the bonding rules.

5. Utah Admin. R. 649-3-1-5 states that the bond amount for wells of more than 1,000 feet in depth but less than 3,000 feet in depth shall be \$10,000 for each such well located on lands with fee or privately owned minerals.

6. A Request for Agency Action was filed on October 15, 1992, by Lynn R. Cardey-Yates, Parsons, Behle & Latimer, on behalf of Petitioner, Mr. Jack Chiaretta, seeking a variance from the bonding rules and requesting bond coverage in the amount of \$5,000 to cover the well.

7. Ranch Energy Corporation ("Rancho") is the last known operator of the well. Rancho drilled the well in 1982 pursuant to a lease agreement dated August 1, 1979, from Jack Chiaretta and Lewis Chiaretta, as lessors, to Kip Cotner and Michael Cole, as Lessees. Rancho succeeded to a portion of the lessees' interest in the lease agreement. The lease agreement has now expired. The well was drilled to a depth of 1,220 feet and completed in the Dakota formation. The well appears to be incapable of producing gas in commercial quantities.

8. Additionally, in 1983, Chiaretta and Rancho entered an agreement authorizing Chiaretta to connect the well to his home to afford him a gas supply. This connection still exists and Chiaretta is utilizing gas from the well.

9. Rancho, acting as operator of the well, furnished to the Division on July 13, 1983, a \$5,000 surety bond #4690041, to assure compliance as to the performance by Rancho to properly

plug and abandon the well. This surety remains in effect.

10. By Board Order to Show Cause and Summons, Docket No. 92-024, Cause No. 226-2, issued August 4, 1992, Rancho was ordered to appear before the Board on September 23, 1992, to show cause as to why the Board should not order Rancho to properly plug and abandon the well, or, in the alternative, why the Board should not direct the Division to cause the existing bond to be forfeited in order to perform the required plugging and abandonment operation.

11. A Motion to Intervene and Motion to Continue in the above described matter was filed with the Board by Chiaretta on September 22, 1992. The Board approved continuance of the matter by order dated September 22, 1992.

12. Subsequently, Chiaretta filed his Request for Agency Action on October 15, 1992, for a variance from the bonding requirements. On October 28, 1992, the Board issued its approval for use of a Hearing Examiner in this cause and continued indefinitely Cause No. 226-2.

13. Chiaretta desires to continue utilizing gas from the well for use at his home. Chiaretta has provided testimony that the lease agreement which afforded Rancho the opportunity to operate the well had expired. Additionally, Chiaretta furnished to the Hearing Examiner, Exhibit 1, Sundry Notice and Reports on Wells Form 9, Notice of Change of Operator indicating that Rancho, by its Agent David Fritts, attests that Chiaretta is the operator of the well.

14. Appendix C, Cost Estimate to Plug and Abandon the Well, attached to the Request for Agency Action indicates that an expenditure of approximately \$4,917 will be required to plug and abandon the well. Chiaretta as surface owner will assume any costs for final site restoration.

The Hearing Examiner at the Board's regularly scheduled hearing on December 2, 1992, recommended that the Board issue its order requiring individual well bond coverage in the amount of \$5,000 for the Utah Penn Chiaretta #1 well.

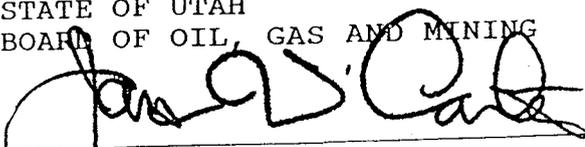
ORDER

NOW THEREFORE, the Board, in accordance with the Findings and Conclusions and recommendation of the Hearing Examiner, and being fully advised in the premises, now makes and enters the following Order:

1. Mr. Jack Chiaretta, Operator, shall be required to provide an individual performance bond for the Utah Penn Chiaretta #1 well in the amount of \$5,000.
2. The performance bond shall be a firm commitment in the form of a surety bond, a collateral bond, or a combination of these bonding methods.
3. The Board retains continuing jurisdiction over the parties in this matter.

ISSUED AND SIGNED this 28th day of December, 1992.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING


James W. Carter, Chairman

CERTIFICATE OF MAILING

I hereby certify that I caused a true and correct copy of the foregoing NOTICE OF HEARING in Docket No. 92-045, Cause No. 226-4 to be mailed by certified mail, postage prepaid, on the 4th day of January, 1993, to the following:

✓ Jack Chiaretta
5978 South 1500 East
Price, Utah 84501

Mailed by first class mail, postage prepaid to:

Rancho Energy Corporation
c/o David J. Fritts, Agent
American Cascade Energy
14825 St. Mary's Ln., Ste 220
Houston, Texas 77079

R Robert L. Leon, President
Rancho Energy Corporation
P.O. Box 42210
Houston, Texas 77242-2210

Rancho Energy Corporation
3013 Fountain View
Suite 230
Houston, Texas 77057

R Anneliese S. Simpson
Box 16
Albuquerque, New Mexico 58710

Safeco Insurance Company
Attn: Barbara Rogers
P.O. Box 830586
Richardson, Texas 75083-0586



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	LEC 7-SJ
2	DEPT 8-FILE
3	VLC
4	RJE
5	UPL
6	PL

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-28-92)

TO (new operator)	<u>CHIARETTA, JACK</u>	FROM (former operator)	<u>RANCHO ENERGY CORP.</u>
(address)	<u>5978 S 1500 E</u>	(address)	<u>(UNKNOWN)</u>
	<u>PRICE UT 84501</u>		
	<u>phone (801) 637-2087</u>		<u>phone ()</u>
	<u>account no. N 7415</u>		<u>account no. N 3970</u>

Well(s) (attach additional page if needed):

Name:	<u>UTAH PENN CHIARETTA #1</u>	API:	<u>43-007-30063</u>	Entity:	<u>9270</u>	Sec	<u>22</u>	Twp	<u>15S</u>	Rng	<u>10E</u>	Lease Type:	<u>FEE</u>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-30-92)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *Item 13/Clause No. 226-4 dated 12-28-92*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____ *(see file)*
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(4-15-94)*
- Sec 6. Cardex file has been updated for each well listed above. *(4-15-94)*
- Sec 7. Well file labels have been updated for each well listed above. *(4-15-94)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-15-94)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Sec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. (Reg. 12-28-92) (Reg. 4-5-94) (Rec'd CD #072-400149-0 / \$5,000 "Washington Fed. Savings" on 4-14-94)
- Sec 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Sec 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date April 15, 1994. If yes, division response was made by letter dated April 15, 1994.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *No lease - No letter required - Nobody to notify*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases. *DT 5 4/20/94*

FILMING

- 1. All attachments to this form have been microfilmed. Date: 4-21 1994.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

API Well No.	43-007-30063-00-00	Owner	CHIARETTA, JACK	County	CARBON
Well Name	UTAH PENN CHIARETTA 1				
WI Typ	Gas Well	Fclty/Proj	NA	Well Status	Shut In
Well S-T-R	S: 22 T: 15S R: 10E				
Directions					

Inspect No.	Type	Purpose	Operator at Time of Inspection
iMLJ0000498	Routine/Periodic		CHIARETTA, JACK

Violation? SNC? C
m
m
nt

Notification Type Wellhead is leaking and has been since at least 1986 according to inspection reoprt history. Ice built-up all over wellhead at time of inspection. Soild surrounding the well head is soggy and has been turned quite alkaline due to leak. Something should be done with this well. No sign. Well is not Shut-In it is being used by the owner to heat at least 1 home maybe more. No metering off location. What about surrounding royalty owners?

Write Violation

Date Inspected	01/30/2002
Date NOV	
Date RmdyReq	
Date Extension	
Date Passed	

Failed Items

Comply# Incident# Inspector Mark Jones

API Well No.	43-007-30063-00-00	Owner	CHIARETTA, JACK	County	CARBON
Well Name	UTAH PENN CHIARETTA 1				
WI Typ	Gas Well	Fclty/Proj	NA	Well Status	Shut In
Well S-T-R	S: 22 T: 15S R: 10E				
Directions					

Inspect No.	Type	Purpose	Operator at Time of Inspection
JLT000013	Operator Review		CHIARETTA, JACK 87415

Violation? SNC? C
m
m
nt

Notification Type WELLHEAD-1-KNOCKOUT VESSEL. GAS IS USED BY RESIDENCE.

Write Violation

Date Inspected	09/20/1995
Date NOV	
Date RmdyReq	
Date Extension	
Date Passed	

Failed Items

Comply# Incident# Inspector Jim Thompson

API Well No.	43-007-30063-00-00	Owner	CHIARETTA, JACK	County	CARBON
Well Name	UTAH PENN CHIARETTA 1				
WI Typ	Gas Well	Fclty/Proj	NA	Well Status	Shut In
Well S-T-R	S: 22 T: 15S R: 10E				
Directions					

Inspect No.	Type	Purpose	Operator at Time of Inspection
MDL009445	Operator Review		RANCHO ENERGY CORP 83970

Violation? SNC? C
 Notification Type m
 m
 nt

OWNER WANTS TO USE GAS FROM WELL FOR HOUSE.

Write Violation

Date Inspected	05/16/1991
Date NOV	
Date RmdyReq	
Date Extension	
Date Passed	

Failed Items

Comply# Incident# Inspector Mike Laine

API Well No.	43-007-30063-00-00	Owner	CHIARETTA, JACK	County	CARBON
Well Name	UTAH PENN CHIARETTA 1				
WI Typ	Gas Well	Fclty/Proj	NA	Well Status	Shut In
Well S-T-R	S: 22 T: 15S R: 10E				
Directions					

Inspect No.	Type	Purpose	Operator at Time of Inspection
MDL009444	Operator Review		RANCHO ENERGY CORP 83970

Violation? SNC? C
 Notification Type m
 m
 nt

SEE LAST INSPECTION.

Write Violation

Date Inspected	06/05/1990
Date NOV	
Date RmdyReq	
Date Extension	
Date Passed	

Failed Items

Comply# Incident# Inspector Mike Laine

API Well No.	43-007-30063-00-00	Owner	CHIARETTA, JACK	County	CARBON
Well Name	UTAH PENN CHIARETTA 1				
WI Typ	Gas Well	Fclty/Proj	NA	Well Status	Shut In
Well S-T-R	S: 22 T: 15S R: 10E				
Directions					

Inspect No.	Type	Purpose	Operator at Time of Inspection
MDL009443	Operator Review		RANCHO ENERGY CORP

Violation? SNC? C
 Notification Type m
 m
 nt

SEE LAST INSPECTION.

Write Violation

Date Inspected	04/19/1989
Date NOV	
Date RmdyReq	
Date Extension	
Date Passed	

Failed Items

Comply# _____ Incident# _____ Inspector Mike Laine

API Well No.	43-007-30063-00-00	Owner	CHIARETTA, JACK	County	CARBON
Well Name	UTAH PENN CHIARETTA 1				
WI Typ	Gas Well	Fclty/Proj	NA	Well Status	Shut In
Well S-T-R	S: 22 T: 15S R: 10E				
Directions					

Inspect No.	Type	Purpose	Operator at Time of Inspection
EJD009442	Operator Review		RANCHO ENERGY CORP 83970

Violation? SNC? C
 Notification Type m
 m
 nt

NO WELL SIGN-WATER LEAKING FROM CASING.

Write Violation

Date Inspected	10/22/1986
Date NOV	
Date RmdyReq	
Date Extension	
Date Passed	

Failed Items

Comply# _____ Incident# _____ Inspector Ed Deputy

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)
 Operator Name Change

Designation of Agent/Operator
 Merger

The operator of the well(s) listed below has changed, effective: 3/1/2007

FROM: (Old Operator): N7415-Jack Chiaretta 5978 S 1500 E Price, UT 84501 Phone: 1-(435) 637-2087	TO: (New Operator): N2170-Coastal Plains Energy, Inc 420 Throckmorton, Suite 630 Fort Worth, TX 76102-3723 Phone: 1-(817) 882-9055
---	--

CA No. **Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTAH PENN CHIARETTA 1	22	150S	100E	4300730063	9270	FEE	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 3/2/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/2/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/10/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5104445-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: OK
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 3/2/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 3/2/2007
- Bond information entered in RBDMS on: 3/2/2007
- Fee/State wells attached to bond in RBDMS on: 3/2/2007
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 698
- The **FORMER** operator has requested a release of liability from their bond on: _____
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: Mr. Charietta said he has a contract with Coastal Plains to continue providing gas for his home use.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Utah Penn Chiaretta No. 1
2. NAME OF OPERATOR: Coastal Plains Energy, Inc. N2170		9. API NUMBER: 43-007-30063
3. ADDRESS OF OPERATOR: 420 Throckmorton, Ste 630 PHONE NUMBER: CITY Fort Worth STATE TX ZIP 76102-3723 817 882-9055		10. FIELD AND POOL, OR WILDCAT: Miller Creek
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FSL, 1980' FWL COUNTY: Carbon		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW Section 22, T15S, R10E STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 03/01/07	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Mr. Jack Chiaretta, 5978 Upper Miller Creek Road, Price, UT 84501, hereby resigns effective March 1, 2007. N7415

Name: Mr. Jack Chiaretta

Signature: *Jack Chiaretta* Date: 2/21/07

Please be advised that effective March 1, 2007, Coastal Plains Energy, Inc., 420 Throckmorton, Suite 630, Fort Worth, TX 76102-3723, has assumed the operatorship of the Utah Penn Chiaretta No. 1 well. Coastal Plains Energy, Inc. is now responsible under the terms and conditions of the lease for the operations conducted upon the lease lands as well as the plugging and abandonment of the Utah Penn Chiaretta No. 1 well, and the restoration of the wellsite.

COASTAL PLAINS ENERGY, INC.

NAME (PLEASE PRINT) <u>Fred N. Reynolds</u>	TITLE <u>Vice President</u>
SIGNATURE <u><i>Fred N. Reynolds</i></u>	DATE <u>February 19, 2007</u>

(This space for State use only)

APPROVED 3/2/07

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAR 02 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 28, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 5766

Mr. Fred Reynolds
Coastal Plains Energy Inc.
420 Throckmorton, Suite 630
Fort Worth, TX 76102-3723

43 007 30063
Utah Penn Chiaretta 1
15S 10E 22

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases

Dear Mr. Reynolds:

As of July 2008, Coastal Plains Energy Inc. has two (2) Fee Lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The City of Price #1 Well (API # 43-007-30090) was last reported as awaiting pipeline connection back in February 2006. Our records show it as Shut In. The timeline for the pipeline has since passed. The Division has received no further information.

Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

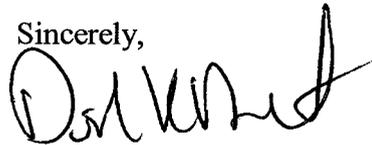
Page 2
July 28, 2008
Mr. Reynolds

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Well File
Compliance File

Attachment A

	Well Name	Location	API	Lease Type	Years Inactive
1	City of Price 1	SESE Sec 22-T15S-R10E	43-007-30090	Fee	24 years 9 months
2	Utah Penn Chiaretta 1	SESW Sec 22-T15S-R10E	43-007-30063	Fee	25 years 8 months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Utah Penn Chiaretta No. 1

9. API NUMBER: **3**
43-007-70063

10. FIELD AND POOL, OR WILDCAT:
Miller Creek

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Coastal Plains Energy, Inc.

3. ADDRESS OF OPERATOR:
420 Throckmorton, Ste 630, Fort Worth, TX 76102

PHONE NUMBER:
817 882-9055

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1,980' FSL, 1,980' FWL**

COUNTY: **Carbon**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NE/SW Sec 22, T15S, R10E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/18/82	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Waiting on pipeline

NAME (PLEASE PRINT) **Fred N. Reynolds** TITLE **Petroleum Engineer**

SIGNATURE *Fred N. Reynolds* DATE **August 12, 2008**

(This space for State use only)

RECEIVED
AUG 12 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Coastal Plains Energy, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 420 Throckmorton Ste 630, Fort Worth, TX 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,980' FSL, 1,980' FWL QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW Sec 22, T15S, R10E		8. WELL NAME and NUMBER: Utah Penn Chiaretta No. 1
PHONE NUMBER: 817 882-9055		9. API NUMBER: 43-007-20063
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Miller Creek
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/18/82	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Waiting on pipeline

NAME (PLEASE PRINT) Fred N. Reynolds	TITLE Petroleum Engineer
SIGNATURE <i>Fred N. Reynolds</i>	DATE 8/28/08

(This space for State use only)

RECEIVED

SEP 02 2008



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

December 23, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6640

Mr. Fred Reynolds
Coastal Plains Energy Inc.
420 Throckmorton, Suite 630
Fort Worth, TX 76102-3723

43 007 30063
Utah Penn Chiaretta 1
15S 10E 22

SUBJECT: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated July 28, 2008

Dear Mr. Reynolds:

The Division of Oil, Gas and Mining (the Division) is in receipt of your letter dated August 12, 2008 (received by the Division on 8/18/2008) in regards to the two (2) shut-in or temporarily abandoned (SI/TA) Fee Lease wells operated by Coastal Plains Energy, Inc (Coastal Plains). It is the Divisions understanding that Coastal Plains would have the said wells (Price No. 1 43-007-30090 & Utah Penn Chiaretta No. 1 43-007-30063) back on production within sixty (60) days of your letter dated August 12, 2008.

To date the Division has not received any information confirming this proposal. Sufficient time has passed to allow stated work to be accomplished. Please send necessary documentation that will show the current condition of these wells so that our records may be updated in noting SI/TA status.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Well File
Compliance File

N:\O&G Reviewed Docs\Chron file\PetroleumEngineer\SITA\20081223 Costal Plains SITA response



Attachment A

	Well Name	Location	API	Lease Type	Years Inactive
1	City of Price 1	SESE Sec 22-T15S-R10E	43-007-30090	Fee	24 years 9 months
2	Utah Penn Chiaretta 1	SESW Sec 22-T15S-R10E	43-007-30063	Fee	25 years 8 months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Coastal Plains Energy, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 420 Throckmorton Ste 630, Fort Worth, TX 76102		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 817 882-9055		8. WELL NAME and NUMBER: Utah Penn Chiaretta No. 1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,980' FSL, 1,980' FWL		9. API NUMBER: 43-007-20063
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW Sec 22, T15S, R10E		10. FIELD AND POOL, OR WILDCAT: Miller Creek
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/18/82	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Waiting on pipeline

NAME (PLEASE PRINT) Fred N. Reynolds	TITLE Petroleum Engineer
SIGNATURE <i>Fred N. Reynolds</i>	DATE August 12, 2008

(This space for State use only)

RECEIVED
AUG 18 2008

COASTAL PLAINS ENERGY, INC.

420 THROCKMORTON, SUITE 630

FORT WORTH, TEXAS 76102-3723

817-882-9055
Fax 817-336-3223

August 12, 2008

Mr. Dustin K. Doucet
State of Utah
Department of Natural Resources
P O Box 145801
Salt Lake City, UT 84114-5801

Re: **City of Price No. 1, API 43-007-30090**
Utah Penn Chiaretta No. 1, API 43-007-20063
Carbon County, UT

Dear Mr. Doucet:

Pursuant to your letter dated July 28, 2008, Coastal Plains Energy, Inc. is within 60 days of having the City of Price No. 1 well and the Utah Penn Chiaretta No. 1 well on line. Coastal Plains Energy, Inc. has been working with the Bureau of Land Management and certain fee owners to acquire right-of-way to lay a pipeline to connect these wells for the past two years. Today, I spoke with Mr. Mike Robinson regarding the final 800' of right-of-way that we need to finish our pipeline. We applied for this additional right-of-way in December 2007. Mr. Robinson assured me today that the right-of-way will be granted within the next two weeks. We plan on starting construction immediately and should have the two subject wells producing, as previously stated, within the next 60 days.

We were in error by not filing monthly Sundry Notices, and have begun that process (copies attached). Coastal Plains Energy, Inc. respectfully requests that the State of Utah extend shut in and temporary abandonment status for the subject two wells. Thank you for your attention to this matter. If you have any questions, please contact the undersigned at 817 336-1742.

Very truly yours,

COASTAL PLAINS ENERGY, INC.



Fred N. Reynolds

FNR/cf

Encls.

carboncosundry.cpe

RECEIVED

AUG 18 2008

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 25, 2009

Mr. Fred Reynolds
Coastal Plains Energy Inc.
420 Throckmorton, Suite 630
Fort Worth, TX 76102-3723

SUBJECT: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated July 28, 2008

Dear Mr. Reynolds:

ISS IDE 22

The Division of Oil, Gas and Mining (the Division) is in receipt of your letter dated January 7, 2009 (received by the Division on 1/12/2009) in regards to the two (2) shut-in or temporarily abandoned (SI/TA) Fee Lease wells operated by Coastal Plains Energy, Inc (Coastal Plains). It is the Divisions understanding that Coastal Plains is currently investigating another market for selling gas from wells (Price No. 1 43-007-30090 & Utah Penn Chiaretta No. 1 43-007-30063) due to Questar's proposal to set the sales metering station.

In response to your request to extend SI/TA status for the two subject wells until July 1, 2009, the Division is unable to grant approval due to lack of evidence of well integrity. No evidence was received per R649-3-36 providing proof of integrity. The Divisions preferred method of demonstrating well integrity is to perform an MIT. Please submit the necessary information to bring these wells back into compliance.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

Enclosure

cc: Well File

Compliance File

N:\O&G Reviewed Docs\Chron file\PetroleumEngineer\SITA
1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov



Attachment A

	Well Name	Location	API	Lease Type	Years Inactive
1	City of Price 1	SESE Sec 22-T15S-R10E	43-007-30090	Fee	24 years 9 months
2	Utah Penn Chiaretta 1	SESW Sec 22-T15S-R10E	43-007-30063	Fee	25 years 8 months

COASTAL PLAINS ENERGY, INC.

420 THROCKMORTON, SUITE 630
FORT WORTH, TEXAS 76102-3723

817-882-9055
Fax 817-336-3223

January 7, 2009

Mr. Dustin K. Doucet
State of Utah, Department of Natural Resources
P O Box 145801
Salt Lake City, UT 84114-5801

Re: **Extended Shut-in & Temporary Abandoned Well Requirements for the
City of Price No. 1 and Utah Penn Chiaretta No. 1**

Dear Mr. Doucet:

Pursuant to your letter dated December 23, 2008, copy attached, Coastal Plains Energy, Inc. had requested a sixty (60) day shut-in extension for the referenced wells, which was granted. Construction on the pipeline was commenced and 90% completed. The remaining work to be performed is to construct a compressor station and tie into Questar. On November 20, 2008, we received Questar's proposal to set the sales metering station, copy attached. The cost to set the meter run is \$165,000, approximately eight times more than what Coastal Plains could install the metering station for. At current economic conditions and the low volumes that the wells in the Miller Creek Field produce, we cannot proceed with Questar's proposal. We are currently investigating another market for selling our gas.

To date, we have invested \$331,000 in the Miller Creek Field and do not intend to abandon the project just yet. We propose that the State of Utah extend the shut-in and temporary abandonment status for the subject two wells until July 1, 2009. At that time, if the wells are still shut-in, we can revisit the status of our Miller Creek project and its future.

Thank you for your attention to this matter. If you have any questions, please contact the undersigned at 817 336-1742.

Very truly yours,

COASTAL PLAINS ENERGY, INC.


Fred N. Reynolds

Encl.
millerckextension.cpe

RECEIVED

JAN 12 2009

DIV. OF OIL, GAS & MINING

**Q.P.C.
ORIGINAL**

CONNECTION AGREEMENT

THIS AGREEMENT is entered into this _____ day of _____, 2008, between **Questar Pipeline Company**, (Questar) 180 East 100 South, P.O. Box 45360, Salt Lake City, Utah 84145-0360 and **Coastal Plains Energy, Inc.** (Coastal), 420 Throckmorton, Suite 630, Fort Worth, TX, 76102. Questar and Coastal are collectively referred to as the Parties.

Coastal has requested an interconnect to Questar's JL 44 at an existing tap known as the North Springs Tap, S/E of Section 26, Township 15 South, Range 9 East, Carbon County, Utah.

The Parties agree as follows:

1. Questar will install the facilities at the interconnect which will include but are not limited to a 2" meter and associated valves, telecommunication equipment and building.
2. a. Coastal agrees to pay Questar the actual costs incurred to install the Connection Facilities. The good faith estimate of the costs Questar expects to incur to install the Connection Facilities is \$105,000. Upon the execution of this Agreement, Questar shall invoice Coastal for the estimated costs and Coastal shall pay Questar the estimated costs within 30 days of receipt of the invoice. Questar will have no obligation to commence any work until full payment of the estimated costs has been received by Questar.

b. Upon completion of the Connection Facilities, if the actual costs to install the Connection Facilities are less than the estimated costs, Questar shall refund Coastal the difference. If the actual costs to install the Connection Facilities exceed the estimated costs, Questar shall invoice Coastal for the difference.
3. The Connection Facilities installed by Questar shall remain the property of Questar. Questar shall be responsible for the operation and maintenance of the Connection Facilities.
4. All volume determinations relating to gas delivered at the interconnect shall be made according to the Questar Pipeline FERC Gas Tariff First Revised Volume No.1 Tariff (Tariff).
5. Any gas entering Questar's facilities must meet the gas quality specifications set forth in the General Terms and Conditions of Questar's Tariff. Coastal shall reimburse Questar for all damages caused to Questar's facilities as well as indemnify and hold Questar harmless from all liabilities, losses and claims for damages to persons or properties arising from debris or contaminants foreign to the gas stream or failure of the gas entering Questar's facilities to meet the quality specifications of Questar's Tariff.

6. a. Questar's facilities at the interconnect point have an established MAOP (maximum allowed operating pressure) of 860 psig, but the MAOP may change over time.
 - b. For facilities that have the potential to exceed Questar's MAOP, Coastal shall provide pressure relieving or limiting devices pursuant to 49 CFR Part 192.195(a) at the interconnect point.
 - c. If Coastal provides such conforming devices, Questar shall have the right, but not the obligation or duty, to inspect such devices for conformance to U. S. Department of Transportation requirements and to witness periodic testing and maintenance of said devices.
 - d. Coastal shall indemnify Questar and hold it harmless for all damages and injuries resulting from Coastal's failing to install or properly maintain such equipment or from Coastal over-pressuring Questar's facilities.
 - e. Coastal shall be responsible for delivering gas at the receipt point into Questar's facilities at pressures sufficient for its gas to enter Questar facilities against the prevailing transient pressures on Questar's system.
7. In the event that Coastal volumes meet or exceed 5 MMCFD, Questar, at its discretion, may install a gas chromatograph. The costs to install the chromatograph are estimated to be \$200,000. Questar will invoice Coastal for the actual cost incurred to install the chromatograph.
 8. Coastal understands and agrees that the estimate provided has not been grossed-up for taxes for income pursuant to Internal Revenue Code provisions relating to the recognition as income of the contributions in aid of construction. Questar is assuming for purposes of providing an estimate for this project that Coastal's reimbursement is not a taxable event since it is not a contribution in aid of construction under the regulations implementing the code. If the IRS determines that the reimbursement qualifies as a contribution in aid of construction, Coastal agrees to reimburse Questar for any taxes, interest, and penalties paid by Questar to the Internal Revenue Service, as a result thereof, within 30 days of being presented with a bill therefore.
 9. This Agreement confers no right to Coastal for gathering, conditioning, processing or transmission services on Questar's system. Coastal must contract for those services separately.
 10. This Agreement shall be governed by laws of the state of Utah.

THIS AGREEMENT is entered into by the authorized representatives of the Parties whose signatures appear below.

COASTAL PLAINS ENERGY, INC.

By: _____
Its: _____

QUESTAR PIPELINE COMPANY

By: R. Allan Bradley 
R. Allan Bradley
Questar Pipeline President and CEO

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Coastal Plains Energy, Inc.		8. WELL NAME and NUMBER: Utah Penn Chiaretta No. 1
3. ADDRESS OF OPERATOR: 420 Throckmorton, Ste 630 Fort Worth, TX 76102 STATE ZIP PHONE NUMBER: 817 882-9055		9. API NUMBER: 43-007-20063
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,980' FSL, 1,980' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW Section 22, T15S, R10E		10. FIELD AND POOL, OR WMLDCAT: Miller Creek COUNTY: Carbon STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 06/23/09	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: mechanical integrity test

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SITP 25 psig, SICP 45 psig
Ran slickline, tagged TD @ 1,171'
Shot fluid level - fluid level @ 640'

NAME (PLEASE PRINT) <u>Fred N. Reynolds</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u><i>Fred N. Reynolds</i></u>	DATE <u>06/30/09</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

RECEIVED
JUL 06 2009
DIV. OF OIL, GAS & MINING

Delsco Northwest, Inc.

P.O. Box 955 - Roosevelt, Utah 84066 - (435) 722-4236

FINAL BILLING

97920

140155

SERVICE AGREEMENT AND OPERATOR'S REPORT

We have requested DELSCO NORTHWEST, INC., to come to the location of COASTAL PLAINS ENERGY (Owner)

(Lease) _____ (Well No.) _____ Well in the _____ (Name of Field)

UTAH (State) Field and Hereby Agree That Its Work Shall Be Performed Under the Following Terms and Conditions:

DELSCO NORTHWEST, INC.,

(hereinafter referred to as Delsco or its employees, or its personnel do not warrant or guarantee satisfactory results of the work performed, however, Delsco, or its employees, or its personnel will perform work requested to the best of their ability. Delsco reserves the right to move off the well or location at any time if, in its opinion, well or location conditions render such action advisable. If, for any reason, Delsco is forced to leave its equipment on the well or location and is unable to recover its equipment, the customer ordering the work and equipment will be billed for same at the regular retail price. However, if the equipment is eventually recovered and delivered to Delsco, the customer being previously billed for the equipment will be issued full credit for same less any costs for repairs or reconditioning, if the equipment is of the same type in general use by Delsco. If Delsco is to be transported by means other than its own power, service charges at regular location rates commence upon arrival at place where transportation is to begin. Mileage charges shall be billed to customer round trip from Delsco office to location or dock at regular current rates. Delsco shall not be liable or responsible for any loss or damage to property or bodily injury occurring either below or above the surface of the ground caused by any equipment furnished by Delsco or operated by Delsco personnel or employees. Delsco shall not be responsible nor have any liability for any such property damage or loss or for any bodily injury if not directly caused by willful misconduct. Unless caused by willful misconduct, customer shall indemnify, absolve and hold harmless Delsco from all responsibility for any and all such loss, damage and/or injury incurred or sustained by customer or any other party. All charges covered by this service agreement are due within 30 days after invoice without discount. A 8% per annum interest charge on the unpaid balance shall begin one day after the aforesaid 30-day period.

BILLING ADDRESS: _____ Signed COASTAL PLAINS ENERGY (Company)

By Phil Oman (Company Representative)

DELSCO REPS. Ken S., Jeremy S Customer's Order No. _____

Unit No. _____ Well Press. _____ Tbg. End _____ Well Depth _____ Tbg. Size _____ Tree Connection _____

Date	Mileage Charge	From	To	Miles	Rate	Amount
<u>6-23-09</u>	To Location	<u>Shop</u>	<u>Loc.</u>	<u>140</u>	<u>1.50</u>	
	From Location	<u>Loc.</u>	<u>Shop</u>	<u>140</u>	<u>1.50</u>	<u>420.00</u>

On Location Charges:		Description of Operation		Arrival	Departure	Hrs.	Rate	
<u>Rig up wireline & MIN T.D.</u>								
	<u>City of Price #1</u>	<u>155 tab. psi.</u>	<u>1330 T.D.</u>					
	<u>JACK CHIARETTA #1</u>	<u>24 " "</u>	<u>1121 T.D.</u>					
	<u>FERRON 217-10-1</u>	<u>30 " "</u>	<u>1052 T.D.</u>					
	<u>FERRON 207-14-2</u>	<u>160 Tab. psi.</u>	<u>681 T.D.</u>					
<u>Rig up & chamber & shoot Fluid Level</u>								
	<u>City of Price #1</u>	<u>150 cas. psi.</u>	<u>17 collar</u>	<u>518 FL.</u>				<u>150.00</u>
	<u>JACK CHIARETTA #1</u>	<u>45 " "</u>	<u>21 " "</u>	<u>640 FL.</u>				<u>150.00</u>
	<u>FERRON 217-10-1</u>	<u>40 " "</u>	<u>28 " "</u>	<u>854 FL.</u>				<u>150.00</u>
	<u>FERRON 207-14-2</u>	<u>168 cas. psi.</u>	<u>19 " "</u>	<u>579 FL.</u>				<u>150.00</u>
				<u>6:00</u>	<u>17:00</u>	<u>11</u>	<u>130.00</u>	<u>1430.00</u>
<u>BASED ON 30.5' JOINT AVERAGE</u>								

Other Charges: _____

Quan.	Size	Mfg.	Part No.	DESCRIPTION OF MATERIAL	Unit Price	
	<u>1 1/2</u>			<u>OIL JARS</u>		<u>150.00</u>

PARISH TAX _____
 SALES TAX _____
TOTAL \$2600.00

REMARKS: _____

Approved: _____
COASTAL PLAINS ENERGY (Company)
 By: Phil J. Oman (Company Representative)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: Coastal Plains Energy, Inc.		8. WELL NAME and NUMBER: Utah Penn Chiaretta No. 1
3. ADDRESS OF OPERATOR: 420 Throckmorton, Ste 630 Fort Worth CITY TX STATE 76102-3723	PHONE NUMBER: 817 882-9055	9. API NUMBER: 3 43-007-20063	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,980' FSL, 1,980' FWL	10. FIELD AND POOL, OR WILDCAT: Miller Creek		COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW Section 22, T15S, R10E		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 09/24/09	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: cement-top off
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	production casing

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

09/22/09 Remove wrap around between 4-1/2" and 9-5/8" casing. Ran 1" tubing and tagged @ 240' between 4-1/2" and 9-5/8" casing. Cemented w/66 sacks of Class H cement. Did not come to surface.

09/23/09 RIH w/1" tubing. Tagged @ 225'. Cement between 4-1/2" and 9-5/8" casing w/85 sacks of Class H cement. Circulate cement to surface.

09/24/09 RIH w/2-3/8" tubing. Set R-4 packer @ 1,006'. Made 2 swab runs. Tubing dry.

RECEIVED
OCT 05 2009
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Fred N. Reynolds	TITLE Petroleum Engineer
SIGNATURE	DATE 10/01/09

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

(This space for State use only)



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 3, 2011

CERTIFIED MAIL NO.: 7005 1820 0001 5562 7753

Mr. Fred Reynolds
Coastal Plains Energy Inc.
420 Throckmorton, Suite 630
Fort Worth, TX 76102-3723

43 007 30063
Utah Penn Chiaretta 1
15S 10E 22

Subject: **SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases**

Dear Mr. Reynolds:

As of January 2011, Coastal Plains Energy Inc. (Coastal) has four (4) Fee Lease Wells and four (4) State Lease Wells (see Attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining (Division) approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

On July 28, 2008 a notice was sent to Coastal via certified mail addressing the non-compliance status of City of Price 1 and Utah Penn Chiaretta 1 wells. Two other written communications dated December 23, 2008 and February 25, 2009 were sent and received concerning said wells. A sixty day extension was given through September 30, 2009 to allow Coastal time to bring wells back on production. On March 2, 2009 a notice was sent to Coastal addressing the non-compliance status of Ferron 217-10-1 well. An extension was also given through September 30, 2009 to allow Coastal time for possible horizontal drilling. Orangeville 10-2 and Fuzzball 1 wells were acquired from Merrion Oil and Gas Corp (Merrion.) When Coastal assumed said wells, also assumed was responsibility of SI/TA compliance issues. These wells had been addressed twice with Merrion and had been given SI/TA extension until October 1, 2010 prior to Coastal taking responsibility. To date the Division has not received required information from Coastal to keep above listed wells in compliance after expiration of approved extensions.



Page 2

Coastal Plains Energy Inc.

March 3, 2011

This is also a **FIRST NOTICE** for wells: Orangeville Fed 16-6-18-8, Ferron St 4-36-18-7, and Ferron 217-10-1 as they have recently been added to Coastal's non-compliance list. Please submit the required information for extended SI/TA status within 30 days of this notice or further actions will be initiated

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

Enclosure

cc: Compliance File

Well File

LaVonne Garrison, SITLA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
2ND NOTICE				
1	CITY OF PRICE 1	43-007-30090	FEE	27 Years 11 Months
2	UTAH PENN CHIARETTA 1	43-007-30063	FEE	28 Years 2 Months
3	FERRON 217-10-1	43-015-30616	FEE	4 Years 10 Months
4	ORANGEVILLE 10-2	43-015-30179	ML-28199	3 Years 3 Months
5	FUZZBALL 1	43-015-30557	ML-28199	2 Years 3 Months
1ST NOTICE				
6	ORANGEVILLE FED 16-6-18-8	43-015-30108	ML-48777	28 Years 7 Months
7	FERRON ST 4-36-18-7	43-015-30253	ML-28195	3 Years 3 Months
8	FERRON 217-10-1	43-015-30616	FEE	4 Years 10 Months



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 3, 2011

CERTIFIED MAIL NO.: 7005 1820 0001 5562 7753

Mr. Fred Reynolds
Coastal Plains Energy Inc.
420 Throckmorton, Suite 630
Fort Worth, TX 76102-3723

43 007 30063
Utah Penn Chiaretta 1
15S 10E 22

Subject: **SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases**

Dear Mr. Reynolds:

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Page 2

Coastal Plains Energy Inc.

March 3, 2011

This is also a **FIRST NOTICE** for wells: Orangeville Fed 16-6-18-8, Ferron St 4-36-18-7, and Ferron 217-10-1 as they have recently been added to Coastal's non-compliance list. Please submit the required information for extended SI/TA status within 30 days of this notice or further actions will be initiated

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

Enclosure

cc: Compliance File

Well File

LaVonne Garrison, SITLA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
2ND NOTICE				
1	CITY OF PRICE 1	43-007-30090	FEE	27 Years 11 Months
→ 2	UTAH PENN CHIARETTA 1	43-007-30063	FEE	28 Years 2 Months
3	FERRON 217-10-1	43-015-30616	FEE	4 Years 10 Months
4	ORANGEVILLE 10-2	43-015-30179	ML-28199	3 Years 3 Months
5	FUZZBALL 1	43-015-30557	ML-28199	2 Years 3 Months
1ST NOTICE				
6	ORANGEVILLE FED 16-6-18-8	43-015-30108	ML-48777	28 Years 7 Months
7	FERRON ST 4-36-18-7	43-015-30253	ML-28195	3 Years 3 Months
8	FERRON 217-10-1	43-015-30616	FEE	4 Years 10 Months



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 07, 2011

CERTIFIED MAIL NO.: 7005 1820 0001 5562 8002

Mr. Fred Reynolds
Coastal Plains Energy Inc.
420 Throckmorton, Suite 630
Fort Worth, TX 76102-3723

43 007 30063
Ut Penn Chiarella
ISS IOE 22

Subject: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Reynolds:

The Division of Oil, Gas and Mining (Division) is in receipt of your letter dated March 29, 2011 (received by the Division on 4/4/2011) in regards to the three (3) Fee Lease wells and four (4) State Lease Wells that are currently shut-in or temporarily abandoned (SI/TA) and in non compliance status as operated by Coastal Plains Energy, Inc (Coastal Plains).

In response to your request to for extended SI/TA status for the above mentioned subject wells, the Division is unable to grant any approvals due to lack of evidence provided by Coastal Plains regarding well integrity. No evidence was received per R649-3-36-1.3 providing proof of integrity showing the well is not a potential risk to public health and safety or the environment. The Divisions preferred method of demonstrating well integrity is to perform an MIT. Please submit the necessary information to bring these wells back into compliance.

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2
Coastal Plains Energy Inc.
April 07, 2011

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
2ND NOTICE				
1	CITY OF PRICE 1	43-007-30090	FEE	27 Years 11 Months
→ 2	UTAH PENN CHIARETTA 1	43-007-30063	FEE	28 Years 2 Months
3	FERRON 217-10-1	43-015-30616	FEE	4 Years 10 Months
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1ST NOTICE				
6	ORANGEVILLE FED 16-6-18-8	43-015-30108	ML-48777	28 Years 7 Months
7	FERRON ST 4-36-18-7	43-015-30253	ML-28195	3 Years 3 Months

COASTAL PLAINS ENERGY, INC.
420 THROCKMORTON, SUITE 630
FORT WORTH, TEXAS 76102-3723

817-882-9055
Fax 817-336-3223

March 29, 2011

Mr. Dustin Doucet
State of Utah
Department of Natural Resources
P. O. Box 145801
Salt Lake City, UT 84114-5801

Dear Mr. Doucet:

Pursuant to your letter dated March 3, 2011, copy attached, Coastal Plains Energy, Inc. submits the following:

ISS 10E 22

Shut-in Wells

1. **City of Price No. 1 (API No. 43-007-30090)**
- 2. **Utah Penn Chiaretta No. 1 (API No. 43-007-30063)**
The City of Price No. 1 and the Utah Penn Chiaretta No. 1 wells are currently shut in awaiting gas market. Coastal Plains Energy, Inc. has expended over \$300,000 in acquiring the aforementioned wellbores, oil and gas leases, and building a gathering system to connect the wells to the Questar pipeline approximately 5 miles east of the wells. Questar has quoted \pm \$100,000 for only setting the sales metering station as the tap is already in place. This cost is more than five times what Coastal Plains could set a sales meter for; therefore, we are at an impasse to delivering the gas into Questar's pipeline. We are currently exploring using the gas to generate electricity and selling electricity into Rocky Mountain Power located at our gathering system. We anticipate having the City of Price No. 1 and Utah Penn Chiaretta No. 1 producing gas within 12 months.
3. **Ferron 217-10-1 (API No. 43-015-30616)**
The Ferron 217-10-1 was spudded on September 9, 2005 and is located in the NW/4 of Section 10, T21S, R7E. The well was drilled to 1,135' and encountered the Upper, Middle, and Lower Ferron Sands. Gas shows were encountered while drilling through all three sand members. Even though the resistivity log characteristics displayed that the Ferron Sands were wet (high water saturation), we concluded that the low resistivity was due to low reservoir pressure and

RECEIVED

APR 04 2011

DIV. OF OIL, GAS & MINING

Mr. Dustin Doucet
March 29, 2011
Page 2

invasion of the KCL (potassium chloride) water needed to load the air drilled hole. All three Ferron Sands were perforated and fracture stimulated. The well was connected to the gathering system but has never been able to sell gas into the system. Due to the low reservoir pressure, we invested in a vacuum compressor that we set at the wellhead to pull a vacuum on the well and attempt to produce gas into the gathering system. This method was not successful in assisting the well to produce gas. In 2008, we employed a contract geologist, Mr. John Adamson of Salt Lake City, to give us his independent interpretation of the Ferron Field. Mr. Adamson was a consulting geologist for Mountain Resources Corporation when Mountain Resources' drilled the "MRC" wells in the Ferron Field. Mr. Adamson's interpretation of the Ferron Field shows multiple faults through the field that were not in our original geological interpretation of the field. In the case of the Ferron 217-10-1 well, there must be a series of faults that has created a limited reservoir in the area where this well along with the plugged and abandoned MRC No. 2 well are located. The MRC No. 2 only produced 116 MMcf from the Lower Ferron Sand (1,019'-1,029') and was plugged and abandoned. We originally thought that the MRC No. 2 had mechanical problems as the well was located in the center of the South Ferron Field and should have produced at least ± 300 MMcf of gas. The Ferron 217-10-1 is currently shut in. We are exploring the potential and economics of drilling a short radius, horizontal, lateral from this cased wellbore into the Upper Ferron Sand when the gas price warrants such an operation. The wellbore has no fluid in it and has always contained dry natural gas, when swabbed or blown down. We respectfully request a 24-month extension to the SI/TA status.

4. Orangeville 10-2 (API No. 43-015-30179)

The Orangeville 10-2 well is currently shut in and temporarily abandoned (SI/TA) with a cast iron bridge plug and pickling fluid in September 2009 per the Department of Natural Resources instructions. We respectfully request the SI/TA status be extended an additional 24 months.

5. Fuzzball No. 1 (API No. 43-015-30557)

The Fuzzball No. 1 well is currently shut in and temporarily abandoned (SI/TA) with a cast iron bridge plug and pickling fluid in September 2009 per the Department of Natural Resources instructions. We respectfully request the SI/TA status be extended an additional 24 months.

6. Orangeville Fed 16-6-18-8 (API No. 43-015-30108)

The Orangeville Fed 16-6-18-8 well is currently shut in, and it is Coastal Plains Energy, Inc.'s intent to place this well on a pumping unit in 2011. Prior tests of this well produced oil with a small amount of gas.

Mr. Dustin Doucet
March 29, 2011
Page 3

7. **Ferron State 4-36-18-7 (API No. 43-015-30253)**

The Ferron State 4-36-18-7 well is currently shut in and since taking over operations of this well in September 2010 Coastal Plains Energy, Inc. has explored possible stimulation procedures and intends to return the well back to production. Coastal Plains Energy, Inc. respectfully requests the SI/TA status be extended an additional 12 months.

8. **Ferron 217-10-1 (API No. 43-015-30616)**

This well was previously discussed in Section 3.

Thank you for your attention to the aforementioned matters. If you have any questions or wish to discuss further, please call the undersigned.

Very truly yours,

COASTAL PLAINS ENERGY, INC.



Fred N. Reynolds

FNR/cf

Encl.

ferronfieldwellstatus.cpe



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 26, 2012

CERTIFIED MAIL NO.: 7010 1670 0001 4810 3577

Mr. Fred Reynolds
Coastal Plains Energy Inc.
420 Throckmorton, Suite 630
Fort Worth, TX 76102-3723

43 007 30063
Utah Penn Chiaretta 1
ISS 10E 22

Subject: **SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases**

Dear Mr. Reynolds:

As of January 2012, Coastal Plains Energy Inc. (Coastal) has three (3) Fee Lease Wells and four (4) State Lease Wells (see Attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months requires the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining (Division) approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

On July 28, 2008, a notice was sent to Coastal via certified mail addressing the non-compliance status of City of Price 1 and Utah Penn Chiaretta 1 wells. Two other written communications dated December 23, 2008, and February 25, 2009, were sent and received concerning said wells. A sixty day extension was given through September 30, 2009, to allow Coastal time to bring wells back on production. On March 2, 2009, a notice was sent to Coastal addressing the non-compliance status of Ferron 217-10-1 well. An extension was also given through September 30, 2009, to allow Coastal time for possible horizontal drilling. Orangville 10-2 and Fuzzball 1 wells were acquired from Merrion Oil and Gas Corp (Merrion.) When Coastal assumed said wells, also assumed was responsibility of SI/TA compliance issues. These wells had been addressed twice with Merrion and had been given SI/TA extension until October 1, 2010, prior to Coastal taking responsibility. In March 2011 the Division sent another notice of non-compliance for all wells listed on attachment A to Coastal via certified mail on March 3, 2011. Coastal responded March 29, 2011, requesting SI/TA extension for these wells. This request was denied by the Division on April 7, 2011, due to the lack of evidence provided by Coastal concerning well integrity. The Division had additional communications with Coastal in January 2012, requesting sundries detailing plans and status for said wells.



Page 2

Coastal Plains Energy Inc.

November 26, 2012

To date the Division has not received the required information nor seen any progress being made to move these wells out of non-compliance status.

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

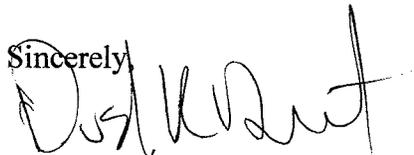
Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File

LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
Reissued 2ND NOTICE				
1	CITY OF PRICE 1	43-007-30090	FEE	28 Years 11 Months
2	UTAH PENN CHIARETTA 1	43-007-30063	FEE	29 Years 2 Months
3	FERRON 217-10-1	43-015-30616	FEE	5 Years 10 Months
4	ORANGEVILLE 10-2	43-015-30179	ML-28199	4 Years 3 Months
5	FUZZBALL 1	43-015-30557	ML-28199	3 Years 3 Months
2nd NOTICE				
6	ORANGEVILLE FED 16-6-18-8	43-015-30108	ML-48777	29 Years 7 Months
7	FERRON ST 4-36-18-7	43-015-30253	ML-28195	4 Years 3 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Coastal Plains Energy, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Fort Worth, TX 76102-3723 420 Throckmorton, Ste 630 STATE ZIP		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,980' FSL, 1,980' FWL		8. WELL NAME and NUMBER: Utah Penn Chiaretta No. 1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW Section 22, T15S, R10E		9. API NUMBER: 3 43-007-20063
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Miller Creek
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 04/20/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Mechanical Integrity Test
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Coastal Plains Energy, Inc. proposes to run slickline and tag fluid level, if any, and tag total depth. This operation will take place in April when we expect the location to be dry so that the slickline truck can ingress and egress.

NAME (PLEASE PRINT) Fred N. Reynolds	TITLE Petroleum Engineer
SIGNATURE <i>Fred N. Reynolds</i>	DATE 02/15/2013

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

RECEIVED
FEB 25 2013
DIV. OF OIL, GAS & MINING

COASTAL PLAINS ENERGY, INC.

420 THROCKMORTON, SUITE 630
FORT WORTH, TEXAS 76102-3723

817-882-9055
FAX 817-336-3223

February 22, 2013

Mr. Dustin K. Doucet
State of Utah Department of Natural Resources
P. O. Box 145801
Salt Lake City, UT 84114-5801

Re: **Sundry Notices**

Dear Mr. Doucet:

Pursuant to your letter dated November 26, 2011, copy attached, Coastal Plains Energy, Inc. has determined its plans for the wells referenced in your letter, and enclosed herein are the Sundry Notices of Coastal Plains Energy Inc.'s notice of intent for each of the wells.

If you have any questions or wish to discuss further, please call the undersigned at 817 336-1742.

Very truly yours,

COASTAL PLAINS ENERGY, INC.


Fred N. Reynolds

FNR/cf

Encls.

UTSundryNotices.cpe

RECEIVED

FEB 25 2013

DIV. OF OIL, GAS & MINING



Dustin Doucet <dustindoucet@utah.gov>

Coastal Plains-Utah SI Wells

1 message

FRED REYNOLDS <freynolds@coplains.com>

Thu, Dec 6, 2012 at 3:23 PM

To: Dustin Doucet <dustindoucet@utah.gov>

Cc: Michael Sleem <mike.sleem@cox.net>, Chris Biggs <chris.n.biggs@gmail.com>, "HANS ABRAHAMSEN SR." <hlabrahamsensr@hotmail.com>, info@geopinion.com

Dustin-I have received your letter dated November 26, 2012, copy attached, and by this email will address the status and future of each well referenced in the subject letter. I apologize as I cannot find the letter of communication in January of this year, but it was probably misplaced on our end. Following your review of the status and plans for each of these wells, please advise as to your recommendation and/or approval of each and we will prepare the necessary Sundry Notices.

City of Price No. 1 (API 430-007-30090)

Prior MIT test 6/23/2009, Fluid Level @518' (Perfs:553-1,321 Ferron & Tununk) This well was tested for 10 days in September 2012 and tested dry gas at a stabilized rate of 40 mcf/d., FTP-25psig. → Csg test in Sept.?
Csg Press?
Press since MIT

Utah Penn Chiaretta No. 1 (API 430-007-30063)

Prior MIT test 6/23/2009, Fluid Level @640' (Perfs:1198-1204 Dakota) In September 2009 we 1" cement between the 9 5/8" and 4 1/2" casings and filled the annulus to surface with cement. Following this cement job we made 2 swab runs down the tubing and the well had no fluid. This well was tested for 10 days in September 2012 and tested dry gas at a stabilized rate of 10 mcf/d., FTP-25psig.

*The City of Price No. 1 and Utah Penn Chiaretta No. 1 wells we hope to have producing by the fourth quarter of 2013. We are in the process of re-leasing offset acreage to these two wells and drilling two new wells to complete in the Tununk and Dakota formations. With the added volumes, we can somewhat justify the expense (\$140,000) of setting a Questar meter (this cost is not even a Tap fee) at our existing TAP in the Miller Creek Field. We respectfully request the Utah DOGM to allow these wells to remain shut-in without any further expense at least thru 2013.

Ferron 217-10-1 (API 43-015-30616)

Prior MIT test 6/17/2011, (Perfs 886-894 Ferron) Ran PKR in hole to 850' and pressure tested annulus to 1000 psig and held pressure.

This well is in the center of the south structure of the Ferron Field. It is unexplainable as to why this well is incapable of gas production other than it is limited in size and separated from the rest of the field by faulting (not sure if this is a viable explanation) or the original frac job created a capillary force of completion fluids problem and not allowing gas to flow to the wellbore. Either scenario, this wellbore is a sound candidate to test short curvature radial drilling and drill four 200' to 300' horizontal laterals in four directions and see if we can establish flow from these short open hole laterals. If this method is successful in establishing production and the economics warrant, it could open up using this process on other wells in the field to

increase gas production. As you know, the gas price environment has not been conducive to spending money in a stripper field such as this. We will try to budget this operation in the third quarter of 2013.

Orangeville 10-2 (API 43-015-30179)

This well was TAd on 9/14/2009, CIBP was set at 2206'w/cement on top. We performed an MIT test on June 17, 2011 and tested to 1000 psig and held. We plan to P&A this well and remediate the location in the second or third quarter of 2013. **(Individual well bond is posted on this well.)**

PA

Fuzzball No. 1 (API 43-015-30557)

This well was TAd on 9/14/2009, CIBP was set at 2330'w/cement on top. We performed an MIT test on June 17, 2011 and tested to 1000 psig and held. We plan to P&A this well and remediate the location in the second or third quarter of 2013. **(Individual well bond is posted on this well.)**

PA

Orangeville Federal 16-6-18-8 (API 43-015-30108)

In June 2011, we moved in a completion rig and ran a scrapper across the perfs, set tubing at 3049' (perfs:2976-2982') and ran pump and rods. In the first quarter of 2013 we plan on setting a temporary tank battery and test the well via rod pump for 90 days. If productive we will construct a permanent tank battery. This well in the past tested oil and a slight amount of gas, we will use the gas to run the engine on the pumping unit

Prod. 1st Qtr

Ferron State 4-36-18-7 (API 43-015-30253)

Sundry Notice was filed on May 3, 2011, stating that we will restore production. In our attempt to restore production we found that the rod pump needed to be pulled. The well is on top of an escarpment and we did not want to expend the funds to move a rig in and pull the well. In the second quarter of 2013, we plan on moving a rig in and pulling the rods and pump and put the well on plunger. We will be able to use the pumping unit on another well in the field. **(Individual well bond is posted on this well.)**

Prod 2nd Qtr

Thank you in advance for your advice and recommendations on these wells.

Fred N. Reynolds

420 Throckmorton, Suite 630

Fort Worth, TX. 76102

Office:817-336-1742

Fax:817-336-3223

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Utah Penn Chiaretta No. 1	
2. NAME OF OPERATOR: Coastal Plains Energy, Inc.	9. API NUMBER: 43-007-20063 30063	
3. ADDRESS OF OPERATOR: 420 Throckmorton St, Ste 750 Ft Worth, TX 76102-3724 ZIP	PHONE NUMBER: 817 336-1742	10. FIELD AND POOL, OR WILDCAT: Miller Creek
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,980' FSL, 1,980' FWL		COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/SW Section 22 T15S R10E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 07/15/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Mechanical Integrity Test
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SITP 240 psig, SICP 240 psig
Ran slickline, tagged T.D. @ 1,160'
No fluid in wellbore

NAME (PLEASE PRINT) <u>Fred N. Reynolds</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u><i>Fred N. Reynolds</i></u>	DATE <u>07/18/2013</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only (See Instructions on Reverse Side)

RECEIVED
AUG 02 2013
DIV. OF OIL, GAS & MINING

(5/2000)

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

These wells are in violation of R-649-3-36 as stated above, therefore the Division requires Coastal Plains to plug these wells or meet the requirements showing good cause and wellbore integrity. The Division also requires Coastal Plains to put up full cost bonding for the wells in violation above per R649-3-4. It is mandatory that Coastal Plains submit all required documentation and plans to the Division by the compliance deadline below.

Immediate Action: For the wells subject to this notice, Coastal Plains shall fulfill full cost bonding. Coastal Plains shall also submit plugging plans for the wells contained in this Notice.

*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions and requests for bond forfeiture and civil penalties.

Compliance Deadline: March 15, 2015

Date of Service Mailing: February 10, 2015

Certified Mail No.: 7011 2970 0001 8828 2150



Division Representative Signature

Operator Representative (if presented in person)

cc: Compliance File
Well Files
LaVonne Garrison, SITLA

1/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: UTAH PENN CHIARETTA 1	
2. NAME OF OPERATOR: COASTAL PLAINS ENERGY INC	9. API NUMBER: 43007300630000	
3. ADDRESS OF OPERATOR: 6303 North Portland, Suite 208 , Oklahoma City, OK, 73112	PHONE NUMBER: 405 601-5446 Ext	9. FIELD and POOL or WILDCAT: MILLER CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 22 Township: 15.0S Range: 10.0E Meridian: S	COUNTY: CARBON	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/17/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
OTHER: <input type="text" value="Mechanical Integrity Test"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
SITP 60 psig, SICP 80 psig Ran slickline, tagged T.D. @ 1,176' Fluid Level @ 268'		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 28, 2015		
NAME (PLEASE PRINT) Christopher N. Biggs	PHONE NUMBER 405 601-5446	TITLE President
SIGNATURE N/A	DATE 7/28/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: UTAH PENN CHIARETTA 1	
2. NAME OF OPERATOR: COASTAL PLAINS ENERGY INC	9. API NUMBER: 43007300630000	
3. ADDRESS OF OPERATOR: 6303 North Portland, Suite 208 , Oklahoma City, OK, 73112	PHONE NUMBER: 405 601-5446 Ext	9. FIELD and POOL or WILDCAT: MILLER CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 22 Township: 15.0S Range: 10.0E Meridian: S	COUNTY: CARBON	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/30/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. We anticipate connecting this well to a pipeline by the 3rd Quarter of 2016. If connection does not occur, well will be P&A'd and a subsequent report will be filed.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 01, 2015		
NAME (PLEASE PRINT) Christopher N. Biggs	PHONE NUMBER 405 601-5446	TITLE President
SIGNATURE N/A	DATE 12/1/2015	