

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED OIL SUB. REPORT/abd. \_\_\_\_\_

DATE FILED 5-7-81

LAND: FEE & PATENTED  STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. \_\_\_\_\_ INDIAN \_\_\_\_\_

DRILLING APPROVED: 6-1-81

SPUDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: 2-6-84 LA application rescinded

FIELD: ~~WILDCAT~~ 3/8 Miller Creek

UNIT: \_\_\_\_\_

COUNTY: CARBON

WELL NO. MILLER CREEK EASTON #1 API # 43-007-30062

LOCATION 530' FT. FROM (N)  LINE, 2090' FT. FROM (E) (W) LINE. NE NW 1/4 - 1/4 SEC. 27

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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<u>15S.</u>	<u>10E.</u>	<u>27</u>	<u>UTAH PENN</u>				
<u>15S</u>	<u>10E</u>	<u>27</u>	<u>Utah Penn</u>				

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

Bond Applied For  
5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

Miller Creek Lease

9. Well No.

Easton # 1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Bik. and Survey or Area

NE 1/4 NW 1/4, Sec. 27  
T15S, R10E, S1M

12. County of Parrish 13. State

Carbon Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Utah Penn

3. Address of Operator

ATTN: J.P. Kyle, 840 Rood Ave., Grand Junction, CO 81501

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

NE 1/4 NW 1/4, Sec. 27, T15S, R10E, S1M 2090' FWL & 530' FNL

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\*

6 1/2 miles sout of Price, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

2090 FWL 550 FNL

16. No. of acres in lease

160

17. No. of acres assigned to this well

40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

3500' NW of

Wilson # 1

19. Proposed depth

1800'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5552'

22. Approx. date work will start\*

June 1, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	28.00#	80' Surface	75 Sax thru production zone
9 3/4"	7"	20.00#	70' intermediate	zone
6 1/2"	4 1/2"	10.50#	to depth	

A well at the above location is proposed to test the oil production possibilities of the Dakota Sandstone formations. Rotary tools with air for circulation until water is encountered, then drilling fluid will be used to drill the well. The surface casing will be set at about 80 feet and cemented with returns to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing; and a kelly cock and safety sub on the derrick floor will provide protection from pressures and temperatures. 2-inch Fill and Kill lines will be connected below the blind rams. Any oil or gas encountered will be flared at the end of the blewie line, and roughly checked for volume thru a 2-inch line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times.

Rule of Practices and Procedures, State of Utah will be followed when applicable.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed James P. Kyle Title Representative Date May 5, 1981  
(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

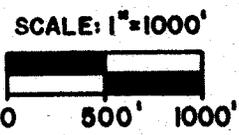
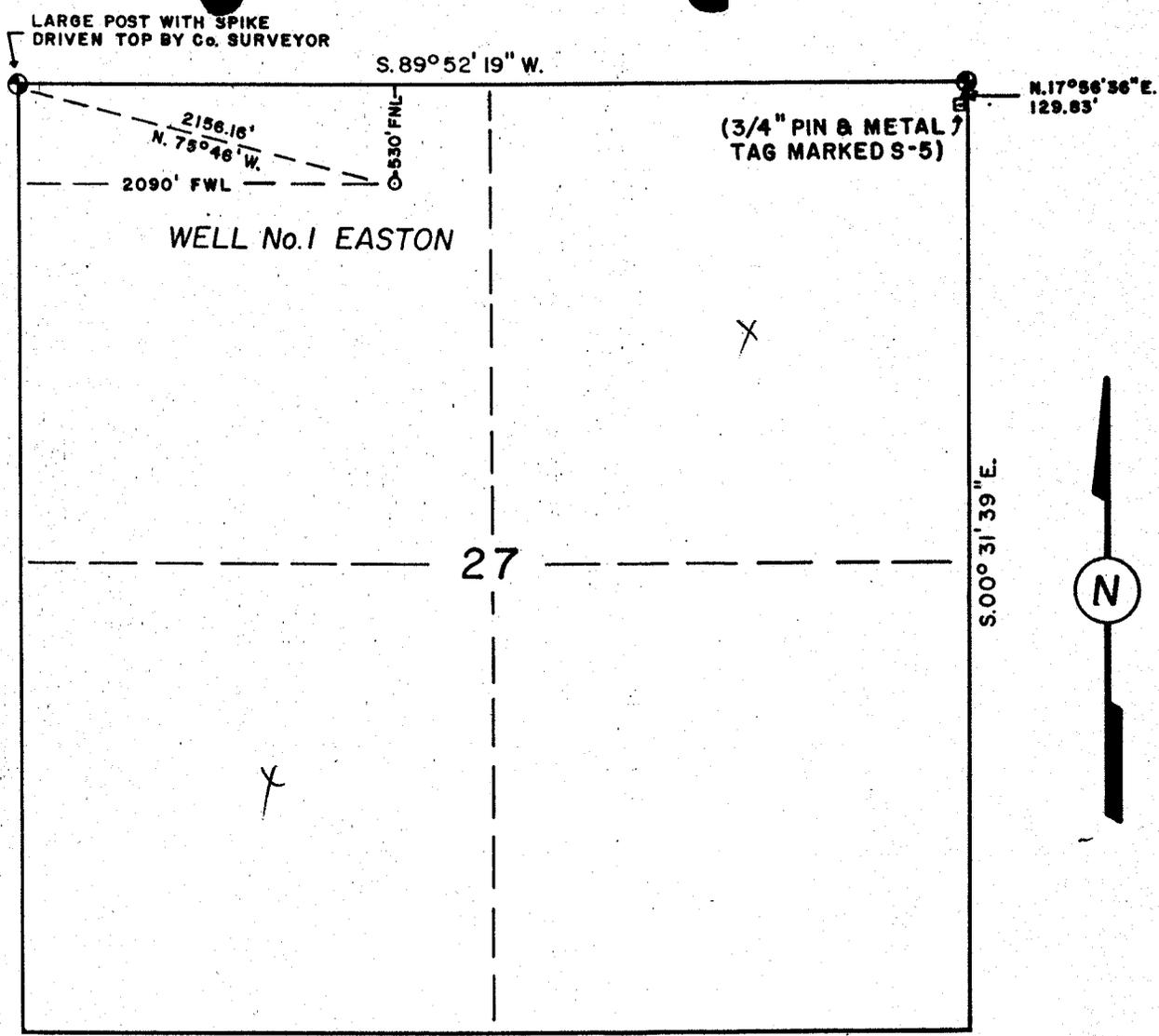
DATE: 6-1-81  
BY: M.S. [Signature]

Instructions On Reverse Side

DIVISION OF  
OIL, GAS & MINING

MAY 7 1981

3



CERTIFICATE OF SURVEY

I, EDWARD F. CARPENTER, BEING A REGISTERED LAND SURVEYOR  
 DO HEREBY CERTIFY THAT THE SURVEY OF DRILL SITE LOCATION  
 WELL No.1 EASTON, IN THE NE 1/4 NW 1/4 SECTION 27, T.15S., R.10E.,  
 SALT LAKE MERIDIAN, CARBON COUNTY, UTAH AND THE PLAT THEREOF  
 WAS MADE UNDER MY SUPERVISION.

*Edward F. Carpenter*  
 EDWARD F. CARPENTER

P.E. - L.S. # 12319



NOTE:  
 SECTION CORNERS ARE ASSUMED  
 FROM FIELD WORK BY AIR PHOTO  
 SURVEYS AND NOT SET OR RECOVERED  
 BY THIS SURVEY.  
 BASIS OF BEARINGS USC & GS  
 MONUMENTS USED BY AIR PHOTO  
 SURVEYS.

PLAT OF THE <b>WELL No.1 EASTON</b> CARBON COUNTY, UTAH			
MAY 7 1901			
DIVISION OF <b>TEMCO LTD.</b> OIL, GAS & MINING GRAND JUNCTION, COLORADO			
STAKED BY: TEMCO	SCALE: 1"=1000'	DRAWN BY: N.R.B.	JOB NUMBER
SURVEYED BY: TEMCO	DATE:	CHECKED BY: E.F.C.	



DIVISION OF OIL, GAS AND MINING  
OF THE STATE OF UTAH

RECEIVED

MAY 22 1981

DESIGNATION OF AGENT  
\*\*\*\*\*

DIVISION OF  
OIL, GAS & MINING

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Michael Cole, whose address is P.O. Box 666, Price, UT 84501, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation May 1, 1981

Company Utah Penn Address 1901 New Street, Independence, KS 67301

By  Title Representative  
(signature) J.P.Kyle

NOTE: Agent must be a resident of the State of Utah

\*\* FILE NOTATIONS \*\*

DATE: May 29, 1981  
OPERATOR: Utah Penn  
WELL NO: Easton #1  
Location: Sec. 27 T. 15S R. 10E County: Carbon

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API Number 43-007-30062

CHECKED BY:

Petroleum Engineer: M.J. Minder 6-1-81  
Production from the Tunnyk mb of the Mancos Fm  
is not permitted as it has been spaced under order # 137-1

Director: \_\_\_\_\_  
\_\_\_\_\_

Administrative Aide: as per C-3 spacing; ok on boundaries;  
\_\_\_\_\_  
\_\_\_\_\_

APPROVAL LETTER:

Bond Required:  Survey Plat Required:

Order No. \_\_\_\_\_ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage  
within a 660' radius of proposed site

Lease Designation Fee Plotted on Map

Hot Line  Approval Letter Written

P.I.

June 3, 1981

Utah Penn  
840 Rood Ave.  
Grand Junction, Colorado

Attention: J.B. Kyle; Re: Well No. Easton #1  
± Sec. 27, T. 15S, R. 10E, NE NW

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. However, please be advised that production from the Tumuk member of the Mancos formation is not permitted as it has been spaced under Order No. 137-1.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30062.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder  
Petroleum Engineer

MTM/ko  
cc:



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 18, 1982

Utah Penn  
Att: Jim Kyle  
312 Mesa Grande  
Grand Junction, Colorado 81503

Re: Well No. Cheritta #1  
Sec. 22, T. 15S, R. 10E  
Carbon County, Utah

Well No. Miller Creek Cheritta #2  
Sec. 22, T. 15S, R. 10E  
Carbon County, Utah

Well No. Miller Creek Easton #1  
Sec. 27, T. 15S, R. 10E  
Carbon County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

312 Mesa Grande Dr.  
Grand Junction, CO  
March 8, 1982

Re: Well # Chiretta 1  
Sec 22, T 15S R. 10 E.  
Carbon County, Utah

Chiretta #2  
Same legal

Easton #1  
Sec 27, T 15S R. 10 E.  
Miller Creek Carbon Co.  
Utah

State of Utah  
Natural Resources & Energy  
Oil Gas & Mining  
4241 State Office Bldg.,  
Salt Lake City, Utah 84114

Attn: Cari Furse

Dear Cari:

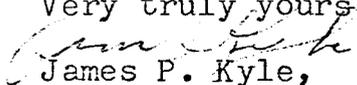
Reference to the above named wells - Chiretta # 2 and Easton #1 have not yet been drilled.

Chiretta #1 was drilled and gas encountered. The well was logged and I am in the process of obtaining the log and other pertinent information to render a report to your department.

Utah Penn underwent a recent reorganization and the reports required regarding these wells were not reported as required. We will correct this.

Chiretta #2 and Easton #1 will be drilled in June, 1982 according to present schedule.

Very truly yours,

  
James P. Kyle,  
Representative,  
Utah Penn Oil Co.

RECEIVED  
MAR 10 1982

DIVISION OF  
OIL, GAS & MINING

POOR COPY



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 17, 1983

Utah Penn  
Att: Jim  
312 Mesa Grande Drive  
Grand Junction, Colorado 81503

Utah Penn  
840 Road Ave  
Grand Junction, Colo  
81501

Re: Well No. Miller Creek Easton # 1  
Sec. 27, T. 15S, R. 10E.  
Carbon County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf

4/11/83

New Can:

I am sorry you have had to write again regarding the listed wells; however, It is good to hear from you!

I turned all my records, copies of reports, copies of permits, etc. over to Carmack Drilling Co., 2154 Hi Way 6-50 Grand Junction, CO 81501. (303) 245-2500

There was no drilling, spudding or any activity on any of these wells except Chirita #~~2~~<sup>1</sup>; drilled and was a dry hole. Some kind of a blowup occurred between Carmack and Utah Penn and the whole project was abandoned.

I am receiving letters from the Utah Tax Commission, assessed property list has written regarding Chirita #1 They name a "Mr Ray M. Kee, Austin Texas who has made inquiry regarding this well. I understand it is capped.

Yours  
Jim



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 15, 1983

Utah Penn  
840 Rood Avenue  
Grand Junction, Colorado 81501

Re: Well No. Miller Creek Easton # 1  
Sec. 27, T. 15S, R. 10E.  
Carbon County, Utah

Gentlemen:

I wrote to Jim Kyle requesting information on this well. He informed me that he no longer had any connections with this well. He gave me your address. Could you please let me know if this well has been spudded or if the location has been abandoned or exactly what your intentions for this well is.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

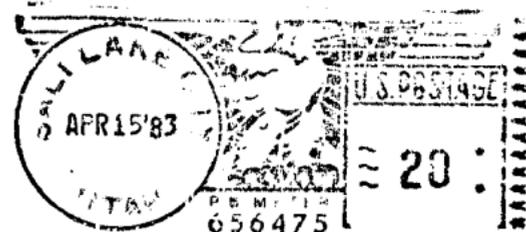
Cari Furse  
Well Records Specialist

CF/cf



STATE OF UTAH  
 NATURAL RESOURCES & ENERGY  
 Oil, Gas & Mining

11 State Office Building • Salt Lake City, UT 84114



Utah Penn

~~840 Rood Avenue~~

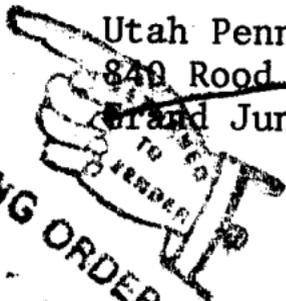
Grand Junction, Colorado 81501

P.O. Box 26840

AUSTIN, TX

78755

FORWARDING ORDER EXPIRES





STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 15, 1983

Utah Penn  
P. O. Box 26840  
Austin, Texas 78755

Re: Well No. Miller Creek Easton # 1  
Sec. 27, T. 15S, R. 10E.  
Carbon County, Utah

Gentlemen:

I wrote to Jim Kyle requesting information on this well. He informed me that he no longer had any connections with this well. He gave me your address. Could you please let me know if this well has been spudded or if the location has been abandoned or exactly what your intentions for this well is.

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Respectfully,

DIVISION OF OIL, GAS AND MINING

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Cari Furse  
Well Records Specialist

CF/cf



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 15, 1983

Utah Penn  
840 Rood Avenue  
Grand Junction, Colorado 81501

Re: Well No. Miller Creek Easton # 1  
Sec. 27, T. 15S, R. 10E.  
Carbon County, Utah

Gentlemen:

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Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Well Records Specialist

CF/cf



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

January 6, 1984

Utah Pennsylvania Oil Company  
P. O. Box 26840  
Austin, Texas 78755

RE; Well No. Miller Creek Easton #1  
API #43-007-30062  
530' FNL, 2090' FWL NE/NW  
Sec. 26, T. 15S, R. 10E.  
Carbon County, Utah

Gentlemen:

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded effective one calendar month from the date of this notice.

A new Application for Permit to drill must be filed with this office for approval, prior to future drilling of the subject location.

Respectfully,

A handwritten signature in cursive script, appearing to read 'Norman C. Stout'.

Norman C. Stout  
Administrative Assistant

NCS/cj