

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

**U-03333

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Peters Point

8. FARM OR LEASE NAME

Peters Point

9. WELL NO.

36-9

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T. 12S, R. 16E
Sec 36 - for surface loc

12. COUNTY OR PARISH 13. STATE

Carbon UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 924' FEL, 2632' FSL, Section 36, T. 12S, R. 16E, S.L.

B. & M., Carbon County, UT NESE SUR LOC.

At proposed prod. zone

429' FWL, 2112' FNL, Sec. 31, T. 12S, R. 17E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

924'

16. NO. OF ACRES IN LEASE

960

17. NO. OF ACRES ASSIGNED TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3100'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6728' ungraded

22. APPROX. DATE WORK WILL START*

December 15, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
<u>12 1/4"</u>	<u>8-5/8" NEW</u>	<u>24#</u>	<u>200'</u>	<u>K-55</u>	<u>160 sacks</u>
<u>7-7/8"</u>	<u>5 1/2" NEW</u>	<u>15.5#</u>	<u>3100'</u>	<u>K-55</u>	<u>250 sacks</u>

This well will be directionally drilled into Section 31 because of topographic constraints.

Getty Oil will submit a downhole survey as soon as the well is completed.

** Note: The Lease No. for the surface location is U-04049 and contains 280 acres. Both the surface location lease and the lease for which this APD is applied for lie within the same Federal unit.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 1/13/81

BY: [Signature]

RECEIVED

JAN 9 1981

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE

Area Supervisor DIVISION OF OIL, GAS, AND MINING

DATE

11-21-80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771 ✓

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

December 11, 1982

*Send 14.70 1/11/83, on holiday.
Send 15.40 1/14/83, large scale logs,
revised OK.*

Getty Oil Company
P. O. Box 3360
Casper, Wyoming 82602-3360

PFA

Re: Well No. Peter's Point #36-9
Sec. 36, T. 12S, R. 16E.
Carbon County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office September 29, 1982, from above referred to well, indicates the following electric logs were run: FDC--CNL-GR, DIL-GR, CBL. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

Enclosed please find the requested logs mentioned in your above letter of Dec. 11, 1982.

CF/cf

RECEIVED
FEB 04 1983

DIVISION OF
OIL GAS & MINING

D. W. BOWERS		
DEC 20 1982		
	HANDLE	INFO
UH		
JF		
JM		
LN		
MK		
ED		
RETURN:		
COPY TO:		
TICKLE FOR:		
FILE		

ick



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
Price River Resource Area
P. O. Drawer AB
Price, Utah 84501

IN REPLY REFER TO

3100
U-04049
(U-601)

January 9, 1981

Memorandum

To: District Engineer, USGS, Salt Lake City, Utah
Attention: George Diwachak

From: Acting Area Manager, Price River

Subject: Peters Point 36-9; Getty Oil

An inspection of the proposed drill site and access route for subject well was accomplished on January 8, 1981. Approval of the APD is recommended conditioned on the following stipulations:

1. The pad area shall be reduced in size by rounding off corners as follows: corners 2, 4 and 8, 30 feet in direction of proposed drill hole and corner 6, 50 feet in direction of proposed drill hole. Surface disturbance or tree cutting shall not take place in these corner areas.
2. The trees cut or cleared from the pad area and access road route shall be limited to those whose presence would be detrimental to the efficiency of the operation. Trees removed shall be cut into pieces and manually scattered at least 10 feet from the edge of the road or pad. Scattered debris shall be of such size as not to extend from the ground more than 2 feet. Stumps of any trees cut adjacent to the road or pad shall be removed and scattered as above and stump holes manually filled with soil material.
3. Topsoil on the pad site shall be removed to 8 inches and stockpiled in a manner to minimize soil loss to wind and water erosion. Stockpiles shall be located so that soil is not contaminated or compacted.
4. The access road shall be constructed where flagged with total surface disturbance for the roadbed and drainage confined to a maximum of 20 feet. Drainage across the road shall be provided for at such intervals as to prevent gullying on the downslope side of the road. Riprap may be required at the outflow point of drainage dips.



Save Energy and You Serve America!

5. That portion of the reserve pit to be used for cuttings, salts, etc. shall be lined to prevent downward seeping of fluids.
6. Upon pad and road reclamation, seeding shall be accomplished by drilling the below listed species at a depth of $\frac{1}{4}$ to $\frac{1}{2}$ inch during the period of October to December.

Indian ricegrass	Oryzopsis hymenoides	4 lb/acre
Russian wildrye	Elymus junceus	4 lb/acre
Fourwing saltbush	Atriplex canescens	1 lb/acre

Dennis J. Willis

T&E clearance recommended by BLM per
Dennis J. Willis - BLM - in telecon 1/12/81
HJD

Per telecon w BLM - Arch clearance
received - 1-26-81

** FILE NOTATIONS **

DATE: January 12 1981
OPERATOR: Getty Oil Company
WELL NO: Peters Point Unit # 36-9
Location: Sec. 36 T. 125 R. 16E County: Carroll

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-007-30060

CHECKED BY:

Petroleum Engineer: M. J. Minder

Director: OK for topographic exception if not surface unit
or OK in unit

Administrative Aide: Surface loc in Peters Point Unit
& BFL with Peters Point Unit

Mint

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Approval Letter Written

Hot Line P.I.

January 15, 1981

Getty Oil Company
P. O. Box 3360
Casper, Wyoming 82602

Re: Well No. Pwters Point Unit #36-9
Sec. 36, T. 12S, R. 16E
Carbon County, Utah

Inssofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953, and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30060.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

/ko
cc: USGS

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Getty Oil Company

Project Type DIRECTIONALLY DRILLED GAS WELL

Project Location SURFACE LOCATION: - 924' FEL, 2632' FSL, SEC 36 T12S, R16E

Well No. 36-9 Lease No. U-03333

Date Project Submitted 12-11-80

FIELD INSPECTION Date 1-8-81

Field Inspection Participants GEORGE DIWACHAK - USGS

SID VOGELPOHL BLM

JIM KENNA BLM

JOINT ONSITE W OPERATOR WAIVED - SEE

MEMO TO WELL FILE DATED 1-16-81

Typing In & Out:

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

1/26/81
Date Prepared

George J. Diwachak
Environmental Scientist

I concur
1/29/81
Date

E. L. [Signature]
District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety	1 (1/9/81)						6	6 (1/8/81)	8, 9
2. Unique charac- teristics	1 (1/9/81) 2 (1/7/81) 2 (1/12/81)						6	6 (1/8/81)	8, 9
3. Environmentally controversial	1 (1/9/81)						6	6 (1/8/81)	8, 9
4. Uncertain and unknown risks	1 (1/9/81)						6		8, 9
5. Establishes precedents							6		8, 9
6. Cumulatively significant							6	6 (1/8/81)	
7. National Register historic places		1 (1/26/81)							
8. Endangered/ threatened species	1 (1/15/81)								
9. Violate Federal, State, local, tribal law							6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. RECOMMENDED STIPULATIONS (USGS)
9. MEMORANDUM TO WELL FILE (1-16-81)



GETTY 36-9

↑
SW

RECOMMENDED STIPULATIONS

1. THE PAD WILL BE REDUCED IN SIZE BY ROUNDING OFF/PULLING IN CORNERS 2, 4, and 8 30 FT TOWARD THE DRILL HOLE, AND CORNER 6 50 FT. TOWARD THE DRILL HOLE - NO SURFACE DISTURBANCES SHALL OCCUR IN THESE CORNER AREAS.
2. A BUFFER STRIP OF UNDISTURBED VEGETATION AT LEAST 40 FT WIDE SHALL BE LEFT INTACT BETWEEN THE NORTH AND EAST EDGES OF THE PAD AND THE NEARBY CANYON LEDGE. THIS SHALL BE IN COORDINATION WITH STIPULATION 1, ABOVE
3. LOGS SHALL INCLUDE THE PARACHUTE CREEK MEMBER OF THE GREEN RIVER FORMATION (WITHIN 200 FT OF SURFACE)

George

FROM : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH
TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-03333

OPERATOR: GETTY OIL CO. WELL NO. 36-9

LOCATION: NW 1/4 NE 1/4 SE 1/4 sec. 36, T. 12S, R. 16E,
CARBON County, UTAH

STRATIGRAPHY PROPOSED BY AUTHOR IS REASONABLE

- 1. Stratigraphy: GREEN RIVER, PARACHUTE CREEK - SURFACE
- WASATCH - 2810ft,
- T.O. 3100ft.

2. Fresh Water: FRESH WATER MAYBE FOUND AS DEEP AS 2000 FT.

3. Leasable Minerals: MAHOGANY ZONE OF PARACHUTE CREEK IS PROBABLY WITHIN 200 FT. OF THE SURFACE.

4. Additional Logs Needed: LOGS SHOULD BE RUN THROUGH PARACHUTE CREEK (WITHIN 200 FT OF SURFACE)

5. Potential Geologic Hazards: POSSIBLE LOST CIRCULATION IN LEACHED ZONES ASSOCIATED WITH OIL SHALE IN PARACHUTE CREEK.

6. References and Remarks: -

Signature: *Larry Richardson* Date: 1-7-81

Seung

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-03333OPERATOR: GETTY OIL CO.WELL NO. 36-9LOCATION: NW 1/4 NE 1/4 SE 1/4 sec. 36, T. 12S, R. 16E,CARBON County, UTAH

STRATIGRAPHY PROPOSED BY AUTHOR IS REASONABLE

1. Stratigraphy:
GREEN RIVER, PARACHUTE CREEK - SURFACE
WASATCH - 2810 ft.
T.O. 3100 ft.
2. Fresh Water: FRESH WATER MAYBE FOUND AS DEEP AS 2000 FT.
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4. Additional Logs Needed: LOGS SHOULD BE RUN THROUGH PARACHUTE CREEK (WITHIN 200 FT OF SURFACE)
5. Potential Geologic Hazards: POSSIBLE LOST CIRCULATION IN LEACHED ZONES ASSOCIATED WITH OIL SHALE IN PARACHUTE CREEK.
6. References and Remarks:

Signature: *Larry Richardson*Date: 1 - 7 - 81

DUPLICATE
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1425.

D. LEASE DESIGNATION AND SERIAL NO.
*U-03333 bottom hole

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
U-0681 partial surface

U-04049 surface

7. UNIT AGREEMENT NAME
Peters Point

8. FARM OR LEASE NAME
Peters Point

9. WELL NO.
36-9

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T.12S, R.16E

12. COUNTY OR PARISH
Carbon

13. STATE
UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 924' FEL, 2632' FSL, Section 36, T. 12S, R. 16E, S.L.
B. & M., Carbon County, UT
At proposed prod. zone
429' FWL, 2112' FNL, Sec. 31, T. 12S, R. 17E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 924'

16. NO. OF ACRES IN LEASE 960

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3100'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6728' ungraded

22. APPROX. DATE WORK WILL START* December 15, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 1/4"	8-5/8" NEW	24#	200'	K-55	160 sacks
7-7/8"	5 1/2" NEW	15.5#	3100'	K-55	250 sacks

This well will be directionally drilled into Section 31 because of topographic constraints.

Getty Oil will submit a downhole survey as soon as the well is completed.

** Note: The Lease No. for the surface location is U-04049 and contains 280 acres. Both the surface location lease and the lease for which this APD is applied for lie within the same Federal unit.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNER [Signature] TITLE Area Supervisor DATE 11-21-80

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] FOR E. W. GUYNN DISTRICT ENGINEER DATE FEB 03 1981

CONDITIONS OF APPROVAL, IF ANY: _____

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY
See Instructions on Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

NOTICE OF APPROVAL

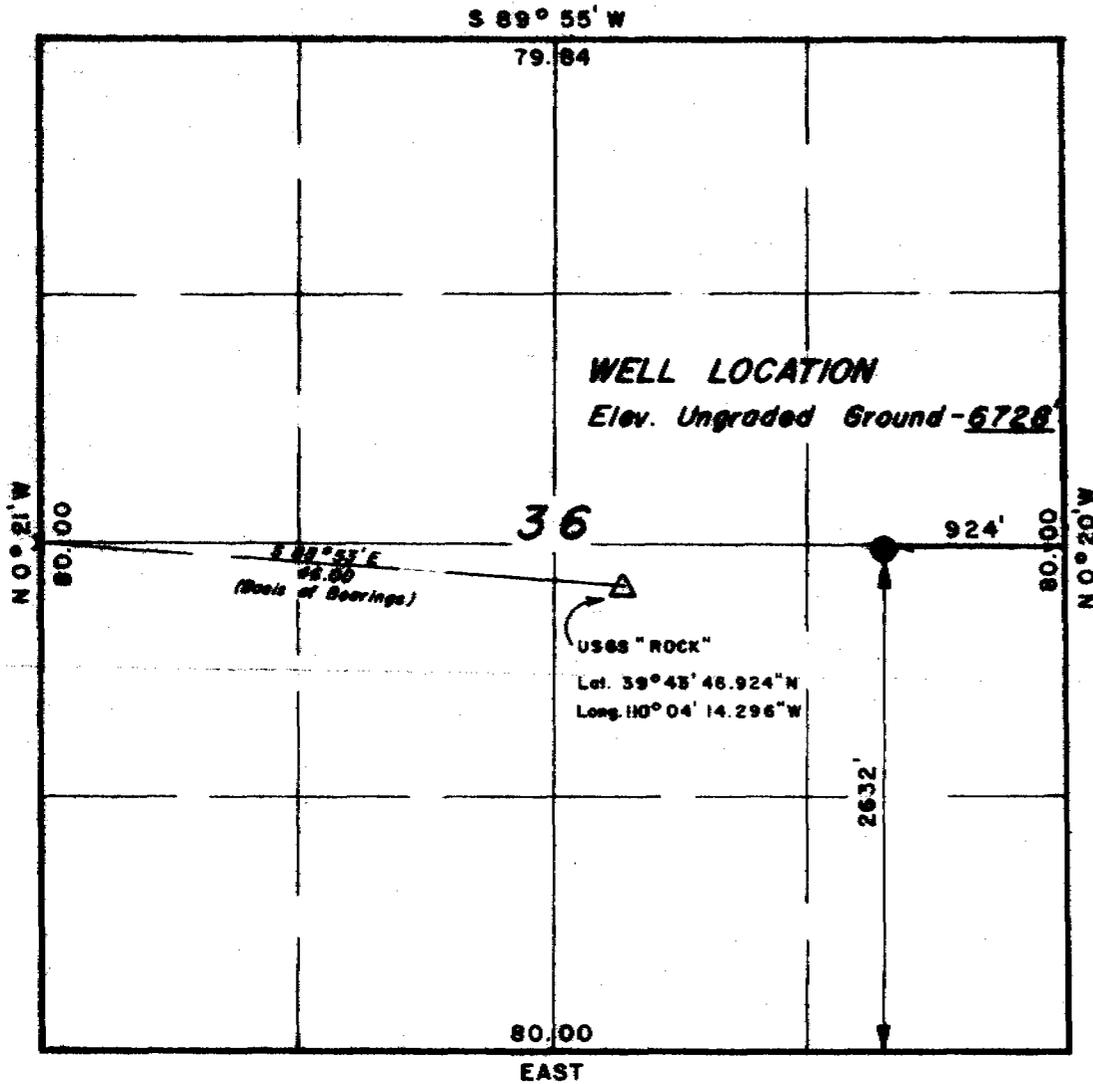
SI.0G

T 12 S, R 16 E, S.L.B. & M.

PROJECT
GETTY OIL CO.

Well location, located as shown in the NE1/4 SE1/4 Section 36, T12S, R16E, S.L.B. & M. Carbon County, Utah.

PETERS POINT # 36-9



X = Section Corner Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John Randall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10 / 14 / 80
PARTY	LDT TJ AC	REFERENCES	GLO Plat
WEATHER	Fair	FILE	GETTY OIL CO.

Drilling

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 924' FEL, 2632' FSL (NE/SE)
AT TOP PROD. INTERVAL: --
AT TOTAL DEPTH: 429' FWL, 2112' FNL Sec. 31-T12S-R17E

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-03333 bottom hole

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
U-04049 Surface
U-0681 Partial Surface

7. UNIT AGREEMENT NAME
Peter's Point

8. FARM OR LEASE NAME
Peter's Point

9. WELL NO.
36-9

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 36 - T12S - R16E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

14. API NO.
--

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6728' Ungraded GL

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Change of Plans			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Getty Oil Company proposes to correct the number of acres assigned to this well from 320 acres (originally submitted on form 9-331C, 11/20/80) to 640 acres.

RECEIVED

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeW. Bowen TITLE Area Superintendent DATE 8-14-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 924' FEL, 2632' FSL (NE/SE)
AT TOP PROD. INTERVAL: --
AT TOTAL DEPTH: 429' FWL, 2112' FNL, Sec. 31-T12S-R17E

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-03333 bottom hole

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U-04049 Surface
U-0681 Partial Surface

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Peter's Point

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Section 36-T12S-R16E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

14. API NO.
--

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6728' Ungraded G.L.

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Spud & Set Surface Casing

RECEIVED
AUG 18 1981

NOTE: Report results of multiple completion or zone change on form 9-330.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is deepened, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded @ 6:30 A.M. on 8/16/81.
Set surface casing as follows:

Hole Size	Casing Size	Wt. #/Ft.	Depth Set	Cement Information
12 1/4"	8 5/8"	24#	223'	Cemented with 170 sx. of Class "H" cement w/ 2% CaCl ₂ 1/4 #/sk. Flocele. Circulated 10 sx. cement to pit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED DW Bower TITLE Area Superintendent DATE 8/18/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Getty Oil

NOTICE OF SPUD

RECEIVED
GILBERT

Caller: Gilbert

Phone: UT 646-3334

Well Number: 36-9

DIVISION OF
OIL, GAS & MINING

Location: NE SE 31-T, 12S-R, 16E

County: Carbon State: Utah

Lease Number: U-04049

Lease Expiration Date: _____

Unit Name (If Applicable): Peters Point

Date & Time Spudded: Aug 16 3:30 am

Dry Hole Spudder/Rotary: Rotary

Details of Spud (Hole, Casing, Cement, etc.) spud 235', 12 1/4" hole, ran 5 joints, 8 5/8" 24 lb K 55 casing landed at 225', cemented 170' class + cement mixed 2% ca cl 1/4 lb flow seal per sack

Rotary Rig Name & Number: colorado crc Rig 66

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: rd

Date: 8/19/81

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 924' FEL & 2632' FSL (NE/SE)
AT TOP PROD. INTERVAL: --
AT TOTAL DEPTH: 429' FWL & 2112' FNL of Sec. 31, T12S-R16E

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

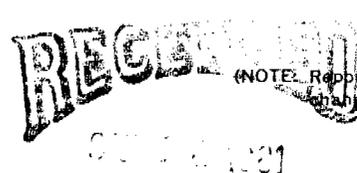
REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-

(other) T.D. and Set Production Casing



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
U-03333 bottom hole

6. IF INDIAN ALLOTTEE OR TRIBE NAME
U-04049 surface
U-0681 partial surface

7. UNIT AGREEMENT NAME
Peter's Point

8. FARM OR LEASE NAME
Peter's Point

9. WELL NO.
36-9

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 36-T12S-R16E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

14. API NO.
--

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6728' Ungraded GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached T.D. of 3430' on 9-3-81.

Ran production casing as follows:

Hole Size	Casing Size	Wt. #/Ft.	Depth Set	Cement Information
7 7/8"	5 1/2"	15.5#	3430'	Cemented w/ 100 sx. of Lite cement + 275 sx. of 50/50 Pozmix cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE 9/10/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 12, 1982

Getty Oil Company
P. O. Box 3360
Casper, Wyoming 82602

Re: Well No. Peters Point Unit #36-9
Sec. 36, T. 12S, R. 16E
Carbon County, Utah
(October 1981- November 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other _____

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 924' FEL & 2632' FSL (NE/SE)
AT TOP PROD. INTERVAL: ---
AT TOTAL DEPTH: 429' FWL & 2112' FNL of Sec. 31-T12 S-R17E

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Monthly report of drilling well operations</u>	

5. LEASE
U-03333 bottom hole

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
U-04049 Surface; U-0681 Partial Surface

7. UNIT AGREEMENT NAME
Peter's Point

8. FARM OR LEASE NAME
Peter's Point

9. WELL NO.
36-9

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3-T12S-R16E

12. COUNTY OR PARISH Carbon 13. STATE County

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6728' Ungraded G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

For the month of November, 1981:

Waiting on a completion rig.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. H. Anderson TITLE Area Superintendent DATE 1-21-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 924' FEL & 2632' FSL (NE/SE)
AT TOP PROD. INTERVAL: -
AT TOTAL DEPTH: 429' FWL & 2112' FNL of T12S-R17E Sec. 31

5. LEASE U-03333 bottom hole - U-04049 Surface - U-0681 Partial

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Surface

7. UNIT AGREEMENT NAME
Peters Point

8. FARM OR LEASE NAME
Peters Point

9. WELL NO.
36-9

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3-T12S-R16E

12. COUNTY OR PARISH Carbon 13. STATE Utah

14. API NO.
-

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6728' Ungraded G.L.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Monthly report of drilling well operations

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

For the month of December, 1981: Moved in completion rig.

Perfed Wasatch from 3365' to 3370' w/ 10 holes, 2 spf, 19 gram charges. Halliburton acidized w/ 1500 gal "M" Acid. Fraced w/ 1200 gal Versagel 1500, 16,000 # of 10/20 sand, & 124,000 SCF of N₂. Tested well. Flow back frac fluid and gas (too small to measure). Set CIBP @ 3330' & dump 1 sack of cement on top.

Perfed Wasatch as follows: 3125'-3130', 3132'-3136', 3145'-3157' w/ 42 holes (2 spf) 19 gram charges. Halliburton acidized w/ 3000 gal 15% "M" Acid. Tested well. Flow back frac fluid & gas (too small to measure). Released rig. This well is currently being evaluated for further testing of other zones

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Anderson TITLE Superintendent DATE 1-22-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Getty Oil Company

P.O. Box 3360, Casper, Wyoming 82602-3360

Central Exploration and Production Division

RECEIVED
JAN 27 1982

January 21, 1982

Utah Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

**DIVISION OF
OIL, GAS & MINING**

Attn: Cari Furse

RE: Well No. Peter's Point # 36-9
Section 36-T12S-R16E
Carbon County, Utah

Dear Ms. Furse:

In reference to your letter dated 1-12-82, please find attached the monthly drilling reports for the month of October 1981 and November 1981. We are also sending the report for December 1981 since the information is available at this time.

In the future we will be sure to furnish these reports for each month by the sixteenth day of the succeeding month.

If you have any questions please contact Sarah Peak in our Casper Wyoming office (307-265-8386).

Sincerely,
GETTY OIL COMPANY

for D. W. Bowers
Area Superintendent

SP/gr

Attachments

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 924' FEL & 2632' FSL (NE/SE)
AT TOP PROD. INTERVAL: --
AT TOTAL DEPTH: 429' FWL & 2112' FNL of Sec 31-
T12S-R17E

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Monthly report of drilling well operations</u>	

5. LEASE
U-03333 bottom hole

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
U-04049 Surface; U-0681 Partial Surface

7. UNIT AGREEMENT NAME
Peter's Point

8. FARM OR LEASE NAME
Peter's Point

9. WELL NO.
36-9

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3-T12S-R16E

12. COUNTY OR PARISH Carbon 13. STATE Utah

14. API NO.
--

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6728' Ungraded G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

For the month of October, 1981:

Waiting on a completion rig.

RECEIVED
JAN 27 1982

**DIVISION OF
OIL, GAS & MINING**

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] For TITLE Area Superintendent DATE 1-21-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 924' FEL & 2632' FSL (NE/SE)
AT TOP PROD. INTERVAL: --
AT TOTAL DEPTH: 429' FWL & 2112' FNL of Sec. 31-T12S-R17E

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Monthly report of drilling well operations</u>	

5. LEASE
U-03333 bottom hole

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
U-04049 Surface
U-0681 Partial Surface

7. UNIT AGREEMENT NAME
Peter's Point

8. FARM OR LEASE NAME
Peter's Point

9. WELL NO.
36-9

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3-T12S-R16E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

14. API NO.
--

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6788' Ungraded G.L.

RECEIVED
FEB 16 1982

(NOTE: Report results of multiple completions on one change on Form 9-331)

**DIVISION OF
OIL, GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

For the month of January, 1982: The well was shut in 12-21-81. We are currently evaluating it for further testing of other zones.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE 2-12-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other _____

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 924' FEL & 2632' FSL(NE/SE)
AT TOP PROD. INTERVAL: --
AT TOTAL DEPTH: 429' FWL & 2112' FNL of Sec. 31

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF:	
	FRACTURE TREAT	<input type="checkbox"/>		
	SHOOT OR ACIDIZE	<input type="checkbox"/>		
	REPAIR WELL	<input type="checkbox"/>		
	PULL OR ALTER CASING	<input type="checkbox"/>		
	MULTIPLE COMPLETE	<input type="checkbox"/>		
	CHANGE ZONES	<input type="checkbox"/>		
	ABANDON*	<input type="checkbox"/>		

(other) Monthly report of drilling well operations

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

For the month of February, 1982: We are planning to move uphole and complete the Green River Formation. We are currently waiting on weather conditions to improve before commencing this completion.

RECEIVED
MAR 08 1982

**DIVISION OF
OIL, GAS & MINING**

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. R. Hankinson* TITLE Area Superintendent DATE 3-4-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
U-03333 Bottom hole

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
U-04049 Surface; U-0681 Partial Surface

7. UNIT AGREEMENT NAME
Peter's Point

8. FARM OR LEASE NAME
Peter's Point

9. WELL NO.
36-9

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3-T12S-R16E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

14. API NO.
--

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6728' Ungraded G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other _____

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 924' FEL & 2632' FSL (NE/SE)
 AT TOP PROD. INTERVAL: - Sec. 31
 AT TOTAL DEPTH: 429' FWL & 2112' FNL of T12S-R17E

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Monthly report of drilling well operations

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

For the month of March, 1982: We are planning to move uphole and complete the Green River Formation. We are currently waiting on weather conditions to improve before commencing this completion.

RECEIVED
APR 05 1982

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Superintendent DATE 3-31-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
U-0333 Bottom Hole

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
U-04049-Surface; U-0681 Partial surface

7. UNIT AGREEMENT NAME
Peters Point

8. FARM OR LEASE NAME
Peters Point

9. WELL NO.
36-9

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 36-T12S-R16E

12. COUNTY OR PARISH Carbon 13. STATE Utah

14. API NO.
-

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6728' Ungraded GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 924' FEL & 2632' FSL (NE/SE)
AT TOP PROD. INTERVAL: ---
AT TOTAL DEPTH: 429' FWL & 2112' FNL of Sec 31 T12S-R17E

5. LEASE U-03333 Bottom Hole U-04049 Surface; U-0681 Partial surface

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
Peters Point

8. FARM OR LEASE NAME
Peters Point

9. WELL NO.
36-9

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 36-T12S-R16E

12. COUNTY OR PARISH | 13. STATE
Carbon | Utah

14. API NO.
67281

15. ELEVATIONS (SHOW DF, KDB, AND WD)
67281 Ungraded GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

RECEIVED
MAY 24 1982

DIVISION OF OIL, GAS & MINERAL RESOURCES
NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Monthly report of drilling well operations and perforating, acidizing, fracing Green River Formation.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

For the month of April, 1982: We are planning to move uphole & complete the Green River Formation. We are currently planning to commence this completion on approximately 5-1-82.

On 5-8-82 spotted 500 gal. 10% MCA acid from 3006' to 2500'. Perforated 2826'-2834', 2932'-2939', 2941'-2947', 2949'-2968' w/ 2 SPF, and 2998'-3006' w/ 4 SPF (total 116 holes).

On 5-11-82 acidized perforations w/ 4000 gal of 15% M-Acid.

On 5-14-82 fraced perforations w/ 33,300 gal. of Versagel and 45,500# of 10-20 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct _____ Area
SIGNED [Signature] TITLE Superintendent DATE 5-19-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Dry Hole

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 924' FEL & 2632' FSL (NE/SE) of Sec 36-T12S-R16E
AT TOP PROD. INTERVAL: -
AT TOTAL DEPTH: 429' FWL & 2112' FNL of

16. CHECK APPROPRIATE BOX TO INDICATE TYPE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE U-0333 Bottom Hole
U-04049 Surface U-0681 Partial Surface

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
Peters Point

8. FARM OR LEASE NAME
Peters Point

9. WELL NO.
36-9

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 36-T12S-R16E

COUNTY OR PARISH
Carbon

13. STATE
Utah

API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6728' Ungraded GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Notice of Intent to Abandon

RECEIVED
JUL 27 1982
DIVISION OF
OIL, GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Getty Oil Company received verbal approval to P & A this well from Minerals Management Service in Salt Lake City, Utah on 6-28-82. The well was drilled to a T.D. of 3430'. After an unsuccessful attempt to complete the Wasatch Formation, a CIBP was set @ 3330' w/1 sk of cement on top. The Green River Formation was then completed, tested and found to be uneconomical to produce. We plan to P & A this well as follows:

- Set cement retainer @ 2800' and squeeze Green River Perforations (2826'-3006') with 100 sx Class "H" cement.
- TIH with freepoint and cut off casing(est. top of cement behind casing is @ 2,000'). POH with casing.

(Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Supt DATE 7-23-82

(This space for Federal or State approval)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 7/26/82

BY: [Signature]

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 924' FEL & 2632' FSL(NE/SE) of Section 36-T12S-R16E
 At top prod. interval reported below N/A
 At total depth 429' FWL & 2112' FNL of Section 21-T12S-R17E

14. PERMIT NO. _____ DATE ISSUED 2-3-81

15. DATE SPUDDED 8-16-81 16. DATE T.D. REACHED 9-3-81 17. DATE COMPL. (Ready to prod.) N/A 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 6741' KB 19. ELEV. CASINGHEAD 6728' Ungraded GL

20. TOTAL DEPTH, MD & TVD 3430' 21. PLUG, BACK T.D., MD & TVD Surface 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY 0' - 3430' ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
P & A'd 8-26-82(Dry Hole)

5. LEASE DESIGNATION AND SERIAL NO.
U-0333 Btm Hole; U-04049 Surf
U-0681 Partial Surface

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Peter's Point

8. FARM OR LEASE NAME
Peter's Point

9. WELL NO.
36-9

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 36-T12S-R16E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC-CNL-GR, DIL-GR, CBL

25. WAS DIRECTIONAL SURVEY MADE
Yes

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	223'	12 1/4"	170 SX	-
5 1/2"	15.5#	3430'	7 7/8"	375 SX	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

31. PERFORATION RECORDED (Interval, size and number)
Please see previous Sundry Notices for Completions of various zones.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COER.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Area Superintendent DATE 9-29-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: <small>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</small>		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wasatch	3125'	3370'	
Green River	2826'	3006'	
			TOP
			MEAS. DEPTH
			TRUE VERT. DEPTH
			Green River I 2926' 2714'
			Green River II 2982' 2761'
			Wasatch Uncon. 3015' 2788'
			Wasatch I 3060' 2840'
			Wasatch II 3109' 2866'
			Wasatch IV 3343' 3062'

DIRECTIONAL DRILLING REPORT

ALL CALCULATIONS ARE PERFORMED BY DIGITAL ELECTRONIC COMPUTER
USING THE RADIUS OF CURVATURE METHOD

DATE SEPTEMBER 4, 1981

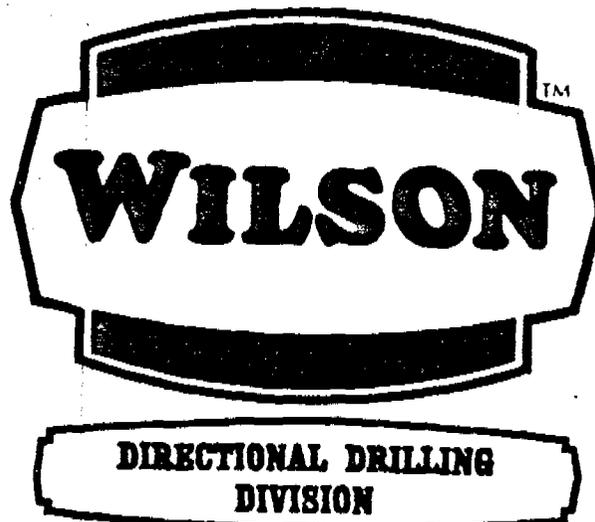
COMPANY GETTY OIL COMPANY

WELL WELL NO. 36-9

LOCATION PETERS POINT

CARBON COUNTY, UTAH

MAGNETIC DECLINATION TRUE 14° EAST



JOB NO. 23875-D

GETTY OIL COMPANY
 WELL NO. 36-9
 PETERS POINT
 CARBON COUNTY, UTAH

WILSON DOWNHOLE DIRECTIONAL DRILLING
 TRUE 14 DEGREES EAST
 09-04-81 JOB NO. 23875-D

PLANE OF PROPOSED DIRECTION IS N68. DEG.23. MIN. E

RECORD OF SURVEY

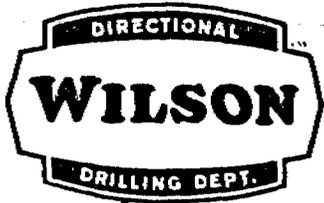
ALL CALCULATIONS PERFORMED BY DIGITAL ELECTRONIC COMPUTER

RADIUS OF CURVATURE METHOD

MEAS. DEPTH	DRIFT ANGLE D M	TRUE VERTICAL DEPTH	VERTICAL SECTION	DRIFT DIREC DEG	PAGE 1 TOTAL	COORDINATES	C L O S U R E S			DOG LEG SEVERITY DEG/100FT		
							DISTANCE	ANGLE				
							D	M	S			
314	0 0	314.00	0.00	S 0 E	0.00	S 0.00 E	0.00	S	90	0 0	E	0.000
360	2 30	359.99	0.91	S 87 E	0.06	S 1.01 E	1.01	S	87	0 0	E	6.598
ASSUMED VERTICAL TO 314'												
390	4 0	389.93	2.46	S 87 E	0.15	S 2.71 E	2.71	S	87	0 0	E	5.000
421	4 15	420.86	4.57	N 78 E	0.05	N 4.91 E	4.91	N	89	31 27	E	3.563
453	3 0	452.79	6.58	N 64 E	0.66	N 6.82 E	6.85	N	84	30 59	E	4.783
483	4 0	482.73	8.41	N 70 E	1.36	N 8.51 E	8.62	N	80	56 20	E	3.550
513	5 15	512.64	10.82	N 64 E	2.32	N 10.73 E	10.97	N	77	48 41	E	4.468
545	7 0	544.45	14.21	N 60 E	3.94	N 13.73 E	14.28	N	74	0 45	E	5.629
598	9 0	596.94	21.44	N 55 E	7.93	N 19.93 E	21.44	N	68	18 12	E	3.995
660	10 0	658.08	31.35	N 53 E	13.95	N 28.20 E	31.46	N	63	40 39	E	1.699
753	11 30	749.45	47.93	N 50 E	24.77	N 41.75 E	48.54	N	59	19 10	E	1.721
814	12 0	809.17	59.72	N 50 E	32.76	N 51.26 E	60.83	N	57	25 27	E	0.820
878	13 15	871.62	72.95	N 49 E	41.84	N 61.90 E	74.71	N	55	56 26	E	1.983
905	13 15	897.90	78.79	N 49 E	45.90	N 66.57 E	80.86	N	55	24 38	E	0.000
936	12 30	928.13	85.44	N 58 E	50.01	N 72.09 E	87.74	N	55	15 2	E	6.901

MEAS. DEPTH	DRIFT ANGLE D M	TRUE VERTICAL DEPTH	VERTICAL SECTION	DRIFT DIREC DEG	PAGE 2		COORDINATES	CLOSURES			DOG LEG SEVERITY DEG/100FT	
					TOTAL			DISTANCE	ANGLE			
								D	M	S		
969	11 0	960.44	92.10	N 69 E	53.04	N	78.06 E	94.37	N	55 48 32	E	8.161
1000	11 15	990.86	98.02	N 80 E	54.62	N	83.80 E	100.03	N	56 54 20	E	6.884
1062	12 0	1051.59	110.16	N 84 E	56.34	N	96.17 E	111.46	N	59 38 7	E	1.776
1094	13 30	1082.80	117.08	N 74 E	57.72	N	103.07 E	118.13	N	60 45 3	E	8.332
1168	15 15	1154.49	135.27	N 78 E	62.13	N	120.89 E	135.92	N	62 48 9	E	2.719
1263	16 30	1245.86	160.93	N 77 E	67.76	N	146.26 E	161.19	N	65 8 37	E	1.347
1352	17 30	1330.97	186.66	N 77 E	73.61	N	171.61 E	186.73	N	66 47 3	E	1.124
1414	18 45	1389.89	205.81	N 73 E	78.62	N	190.23 E	205.83	N	67 32 41	E	2.845
1475	19 30	1447.53	225.71	N 74 E	84.30	N	209.39 E	225.72	N	68 4 19	E	1.342
1558	20 45	1525.46	254.15	N 73 E	92.41	N	236.77 E	254.16	N	68 40 46	E	1.562
1651	21 45	1612.13	287.75	N 73 E	102.27	N	269.00 E	287.78	N	69 11 6	E	1.075
1744	22 30	1698.28	322.68	N 72 E	112.80	N	302.40 E	322.76	N	69 32 37	E	0.902
1836	25 0	1782.49	359.69	N 70 E	124.90	N	337.42 E	359.79	N	69 41 18	E	2.855
1927	26 0	1864.62	398.85	N 70 E	138.29	N	374.23 E	398.97	N	69 43 8	E	1.099
2020	27 0	1947.85	440.34	N 69 E	152.83	N	413.10 E	440.46	N	69 41 51	E	1.177
2112	28 15	2029.35	482.99	N 69 E	168.12	N	452.92 E	483.11	N	69 38 9	E	1.359
2205	29 30	2110.79	527.90	N 68 E	184.58	N	494.70 E	528.01	N	69 32 19	E	1.441
2298	31 0	2191.12	574.75	N 68 E	202.13	N	538.13 E	574.84	N	69 24 47	E	1.613
2384	32 15	2264.35	619.83	N 67 E	219.40	N	579.79 E	619.91	N	69 16 24	E	1.576
2476	33 45	2341.50	669.91	N 66 E	239.38	N	625.74 E	669.96	N	69 3 55	E	1.735
2571	34 15	2420.26	723.00	N 67 E	260.56	N	674.45 E	723.03	N	68 52 38	E	0.790
2697	34 0	2524.57	793.68	N 68 E	287.61	N	739.76 E	793.70	N	68 45 16	E	0.487
2822	33 45	2628.35	863.35	N 68 E	313.71	N	804.36 E	863.37	N	68 41 36	E	0.200
2945	33 30	2730.77	931.46	N 68 E	339.23	N	867.51 E	931.47	N	68 38 34	E	0.203
3069	33 30	2834.17	999.90	N 69 E	364.31	N	931.18 E	999.91	N	68 37 59	E	0.445
3193	33 30	2937.57	1068.33	N 69 E	388.84	N	995.08 E	1068.35	N	68 39 23	E	0.000
3316	33 30	3040.14	1136.22	N 69 E	413.17	N	1058.46 E	1136.24	N	68 40 37	E	0.000

BOTTOM HOLE CLOSURE 1136.24 FEET AT N 68 40 37 E



COMPANY GETTY OIL COMPANY
WELL WELL NO. 36-9
LOCATION PETERS POINT
 CARBON COUNTY, UTAH

DATE SEPTEMBER 4, 1981

PAGE 4 of 6

MEASURED DEPTH	COURSE LENGTH	DRIFT ANGLE	TRUE VERTICAL DEPTH	COURSE DEVIATION	DIRECTION OF DEVIATION	TOTAL COORDINATES			
						NORTH	SOUTH	EAST	WEST

CLOSURE: Distance 1136.24' Direction N 68° 40' 37" E

WILSON SUPERVISOR: WILLIAM WILEY

WE CERTIFY THAT THIS IS A TRUE AND CORRECT REPORT OF OUR SURVEY AND THAT IT AFFORDS A TRUE AND CORRECT REPRESENTATION OF OUR FINDINGS AS TO THE NATURE AND CONDITIONS OF THE WELL AT THE TIME THE SURVEY WAS MADE.



BEFORE ME THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED WILLIAM WILEY KNOWN TO ME TO BE THE PERSON WHOSE NAME IS SUBSCRIBED TO THIS INSTRUMENT, WHO AFTER BEING DULY SWORN ON OATH, STATES THAT THE SAME IS A TRUE AND CORRECT STATEMENT OF THE FACTS THEREIN RECITED.

SUBSCRIBED AND SWORN TO BEFORE ME THIS THE FOURTH DAY OF SEPTEMBER 19 81

WILSON INDUSTRIES INC.
Directional Drilling Division

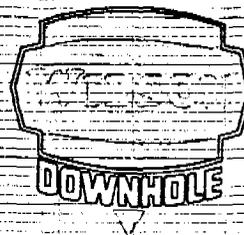
Jerry E. Standley
 NOTARY PUBLIC IN AND FOR HARRIS COUNTY, TEXAS
JERRY E. STANDLEY
 Notary Public in and for Harris County, Texas
 My Commission Expires July 17, 1984
 Bonded by John E. Wortham & Son Insurance

GETTY OIL COMPANY
WELL NO. 36-9
PETERS POINT
CARBON COUNTY, UTAH

WILSON DOWNHOLE DIRECTIONAL DRILLING

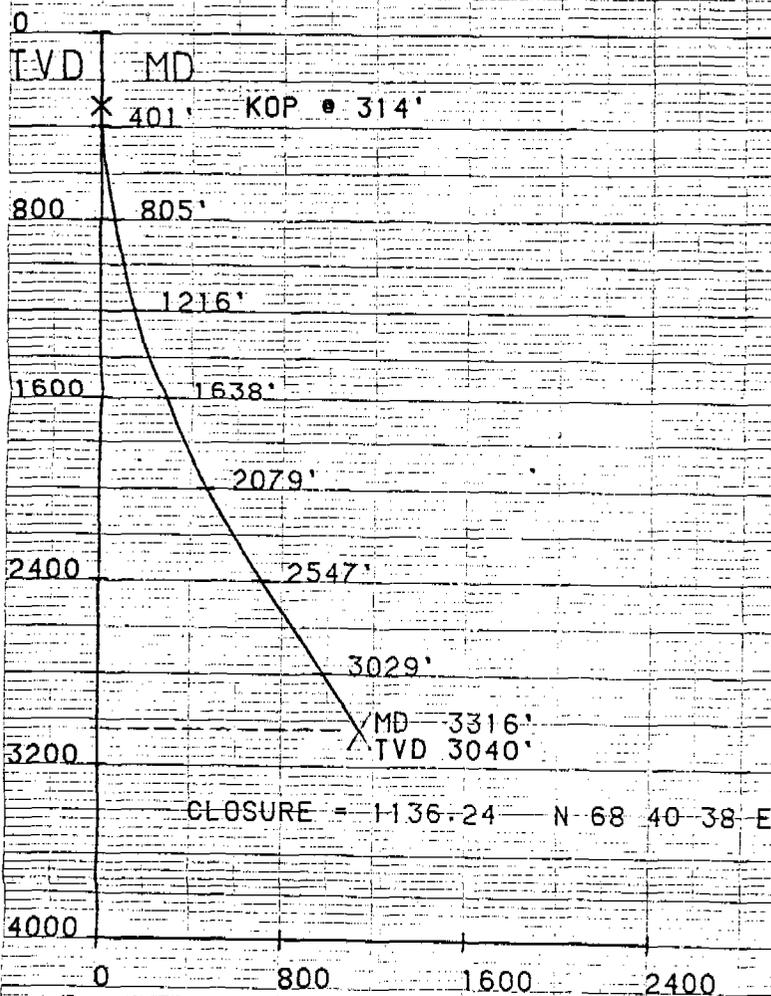
TRUE 14 DEGREES EAST

09-04-81 JOB NO. 23875-D



VERTICAL SECTION PLOT

SCALE - 1 INCH = 400 FEET



DISTANCE OUT - PLANE OF BOTTOM HOLE

GETTY OIL COMPANY
 WELL NO. 36-9
 PETERS POINT
 CARBON COUNTY, UTAH

WILSON DOWNHOLE DIRECTIONAL DRILLING
 TRUE 14 DEGREES EAST
 09-04-81 JOB NO. 23875-D



HORIZONTAL PLOT

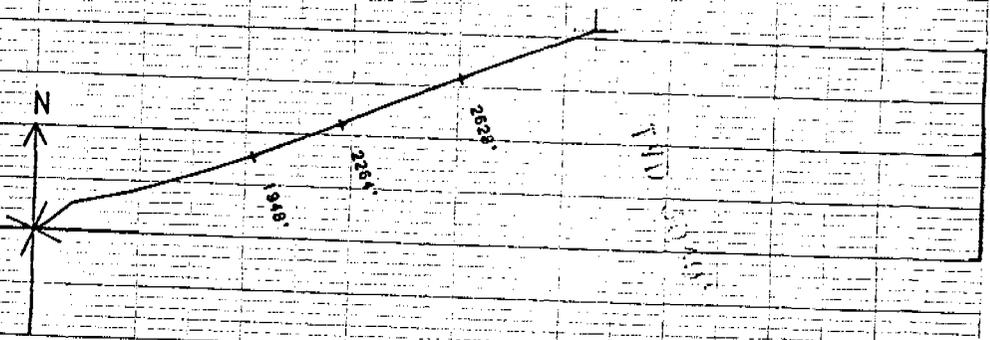
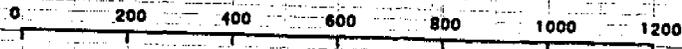
SCALE - 1 INCH = 200 FEET

INITIAL SURVEY POINT BOTTOM HOLE LOCATION

MD 314.00 FEET
 TVD 314.00 FEET
 SOUTH 0.00 FEET
 EAST 0.00 FEET

MD 5316.00 FEET
 TVD 3040.14 FEET
 NORTH 413.17 FEET
 EAST 1058.46 FEET

CLOSURE = 1136.24 N 68 40 38 E



400
200
0

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 924' FEL & 2632' FSL(NE/SE) of
AT TOP PROD. INTERVAL: Section 36-T12S-R16E
AT TOTAL DEPTH: 429' FWL & 2112' FNL of Sec 21 T28N R28E

5. LEASE U-0333 Bottom hole; U-04049 Surface; U-0681 Partial Surface

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
Peter's Point

8. FARM OR LEASE NAME
Peter's Point

9. WELL NO.
36-9

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 36-T12S-R16E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

API NO.
-

ELEVATIONS (SHOW DF, KDB, AND WD)
6728' Ungraded GL

16. CHECK APPROPRIATE BOX TO INDICATE THE TYPE OF REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
 - FRACTURE TREAT
 - SHOOT OR ACIDIZE
 - REPAIR WELL
 - PULL OR ALTER CASING
 - MULTIPLE COMPLETE
 - CHANGE ZONES
 - ABANDON*

RECEIVED
OCT 04 1982
DIVISION OF
OIL, GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Subsequent Report of Abandonment

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8-20-82, MIRU completion unit. RIH and set cement retainer @ 2792'. Stung into retainer and cement squeezed Green River perforations(2826'-3006') with 100 sx class "H" cement.

On 8-23-82, RIH with freepoint and cut off 5 1/2" casing @ 860'. POH and lay down 860' of 5 1/2" casing.

RIH with tubing and spotted 45 sx class "H" cement plug from 960' to 760'. Pulled uphole to 300' and spotted 100 sx class "H" cement plug from 300' to 10' below surface. Set 3" steel pipe marker 4' above GL in cement. Begin restoration of location to BLM specifications.

*All depths are MD, please see directional survey for TVD's and rectangular coord-
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. inates

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE 9-29-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: