

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Bond #147F5037

5. LEASE DESIGNATION AND SERIAL NO.
Fee **Bond filed**

6. ~~INDIAN~~, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Thompson/Wilson Lease

9. WELL NO.
Wilson #1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA
NE¹/₄ NW¹/₄, Sec. 26 SLM

12. COUNTY OR PARISH | 13. STATE
Carbon | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Christian F. Murer

3. ADDRESS OF OPERATOR
ATTN: J.P. Kyle 840 Rood Ave., Grand Jct. CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 NE¹/₄ NW¹/₄, Section 26, T15 S, R10 E, SLM
 At proposed prod. zone
 Same 1538' FWL + 1049' FNL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
6 1/2 miles South of Price, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1049' FNL, 1537 FWL

16. NO. OF ACRES IN LEASE
160

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
N/A

19. PROPOSED DEPTH
1800' **Entrada**

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5502.6 GR

22. APPROX. DATE WORK WILL START*
January 5, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	28.00#	80' Surface	thru production zone.
9 3/4"	7"	20.00#	70' Inter-	75 Sax
6 1/2"	4 1/2"	10.50#	mediate to depth	

It is planned to drill a well at the above location to test the oil production possibilities of the Dakota Sandstone formations. The well will be drilled to a point which is near the top of the Entrada Formation or to commercial production. Rotary tools with air for circulation until water is encountered, then drilling fluid will be used to drill the well. The surface casing will be set at about 80 feet and cemented with returns to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing; and a kelly cock and safety sub on the derrick floor will provide protection from pressures and temperatures. 2-inch Fill and Kill lines will be connected below the blind rams. Any oil encountered will be flared at the end of the blowline, and roughly checked for volume thru a 2-inch line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times.

Rules of Practices and Procedures, State of Utah will be followed where they are applicable

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED James P. Kyle TITLE Representative **REC'D** December 19, 1980
 (This space for Federal or State office use)

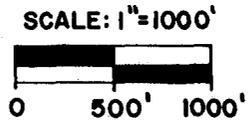
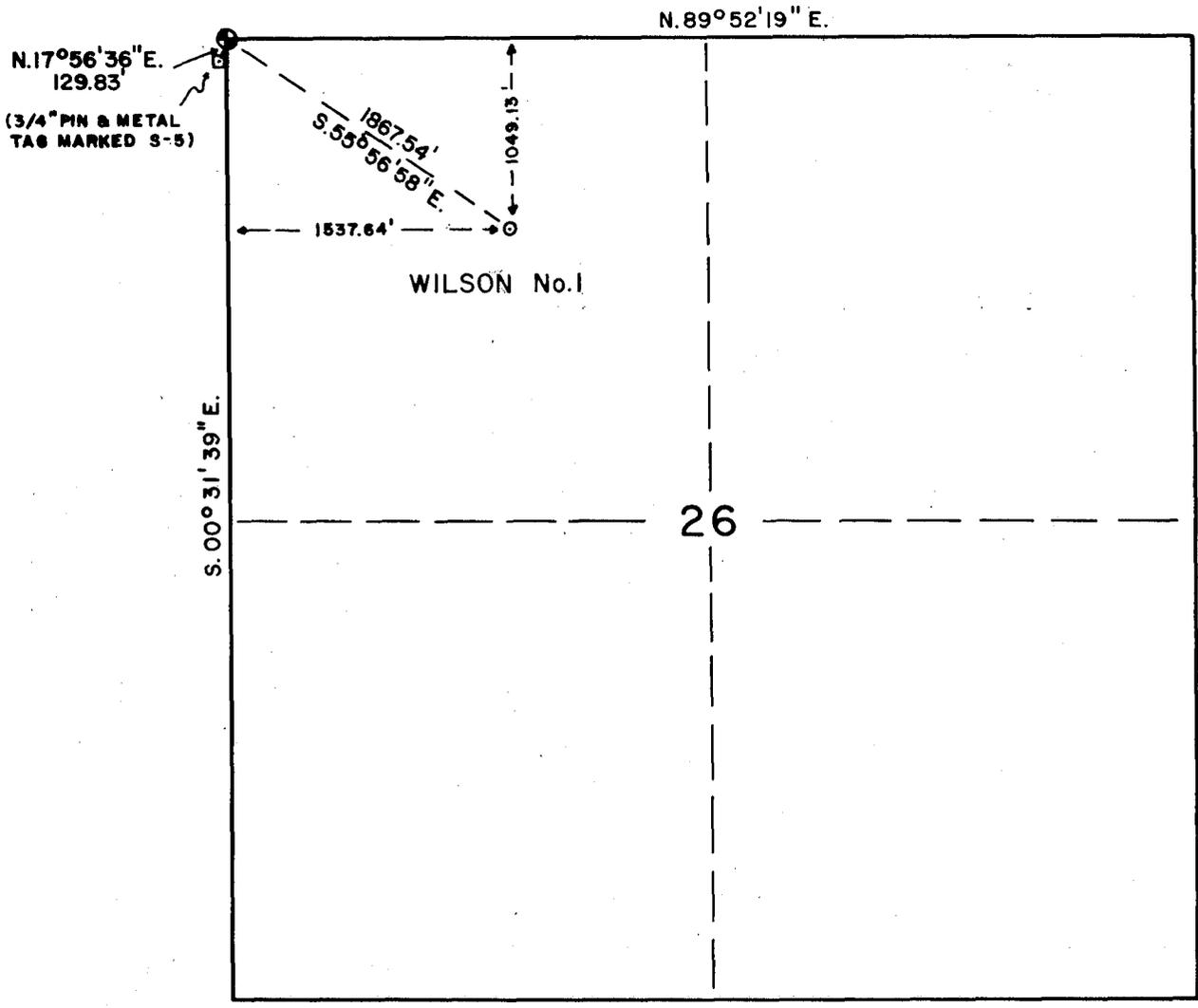
PERMIT NO. _____ APPROVAL DATE DEC 29 1980

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DIVISION OF OIL, GAS & MINING

DATE: 1/9/81
 BY: [Signature]

*See Instructions On Reverse Side



CERTIFICATE OF SURVEY

I, EDWARD F. CARPENTER, BEING A REGISTERED LAND SURVEYOR
 DO HEREBY CERTIFY THAT THE SURVEY OF DRILL SITE LOCATION
 WILSON #1 WELL, IN THE NE 1/4 NW 1/4, SECTION 26, T.15 S., R.10E.,
 SALT LAKE MERIDIAN, CARBON COUNTY, UTAH AND THE PLAT THEREOF
 WAS MADE UNDER MY SUPERVISION.

Edward F. Carpenter
 EDWARD F. CARPENTER

P.E. - L.S. # 12319



NOTE:
 SECTION CORNERS ARE ASSUMED
 FROM FIELD WORK BY AIR PHOTO
 SURVEYS AND NOT SET OR RECOVERED
 BY THIS SURVEY.
 BASIS OF BEARINGS USC & GS
 MONUMENTS USED BY AIR PHOTO
 SURVEYS.

PLAT OF THE WILSON NO.1 WELL CARBON COUNTY, UTAH			
TEMCO LTD. GRAND JUNCTION, COLORADO			
STAKED BY: TEMCO	SCALE: 1"=1000'	DRAWN BY: N.P.B.	JOB NUMBER
SURVEYED BY: TEMCO	DATE: 12/19/80	CHECKED BY: E.E.C.	

DIVISION OF OIL, GAS AND MINING

OF THE STATE OF UTAH

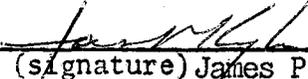
DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Michael Cole, whose address is 920 E. 200 South, Price, UT 84501, (his, ~~XXXXXXXXXX~~) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation December 15, 1980

Company Christian F. Murer Address 1645 Court Pl., Denver, CO 80202
Operator Suite 201

By  Title Representative
(signature) James P. Kyle

RECEIVED

DEC 29 1980

NOTE: Agent must be a resident of the State of Utah DIVISION OF OIL, GAS & MINING

STATE OF UTAH
BOND OF LESSEE

KNOW ALL MEN BY THESE PRESENTS, that we Christian F. Murer, as principal and Travelers Indemnity Company the State of Utah, as surety, are held and firmly bound unto the State of Utah in the sum of Five Thousand and no/100 Dollars (\$5,000.00) lawful money of the United States to be paid to the State Land Board, as agent for the State of Utah, for the use and benefit of the State of Utah, and of any patentee or purchaser of any portion of the land covered by the hereinafter described lease heretofore sold or which may hereafter be sold with a reservation of the minerals to the State of Utah, on the surface or of other mineral deposits of any portion of such lands, for which payment, will and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators, successors, and assigns, jointly and severally by these presents.

Signed with our hands and seals this 15th day of December in the year of our Lord, 1980.

The condition of the foregoing obligation is such that,

WHEREAS, the State of Utah, as lessor, issued an Oil and Gas lease, Lease Number _____, and dated _____ to _____ as lessee (and said lease has been duly assigned under date of _____ to _____) to drill for, mine, extract and remove all of the Oil and Gas deposits in and under the following described lands to-wit:

NESW, Section 26, T15S, R10E, Carbon County, Utah
NE 1/4 Sec 26 T15S R10E

NOW, THEREFORE, if said principal shall pay all moneys, rentals and royalties accruing to the lessor under the terms of the above described lease, and shall fully comply with all other terms and conditions of said lease, the rules and regulations relating thereto established by the State Land Board, and the rules and regulations governing operating procedures, abandonment, and conservations practices promulgated by the Utah State Oil and Gas Conservation Commission as they now exist or may from time to time be modified or amended, and shall pay all damages to the surface and improvements thereon, then the above obligation shall be void and of no effect, otherwise to remain in full force and effect.

Signed, sealed and delivered in the presence of

[Signature]
Witness

Witness

Christian F. Murer
[Signature] (SEAL)
Principal

BONDING COMPANY: Travelers Indemnity Company
BY [Signature]
Jane A. Mowbray, Attorney-in-Fact

Attest: _____

Resident Agent: _____

Bonding Co. Address: _____

Corporate Seal of Bonding Company must be affixed.

Approved as to form and execution:

ROBERT B. HANSEN, ATTORNEY GENERAL

The Travelers Indemnity Company

Hartford, Connecticut

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS:

That THE TRAVELERS INDEMNITY COMPANY, a corporation of the State of Connecticut, does hereby make, constitute and appoint

Norman Sterling, Jr., Paul M. Barbour, Norman C. Headrick, David H. Snead, Jane A. Mowbray, Gerald J. Higgins, II, all of Denver, Colorado, EACH _____

its true and lawful Attorney(s)-in-Fact, with full power and authority, for and on behalf of the Company as surety, to execute and deliver and affix the seal of the Company thereto, if a seal is required, bonds, undertakings, recognizances, consents of surety or other written obligations in the nature thereof, as follows:

Any and all bonds, undertakings, recognizances, consents of surety or other written obligations in the nature thereof not exceeding in amount Two Hundred Thousand Dollars (\$200,000) in any single instance _____

and to bind THE TRAVELERS INDEMNITY COMPANY thereby, and all of the acts of said Attorney(s)-in-Fact, pursuant to these presents, are hereby ratified and confirmed.

This appointment is made under and by authority of the following by-laws of the Company which by-laws are now in full force and effect:

ARTICLE IV, SECTION 14. The Chairman of the Board, the President, the Chairman of the Finance Committee, any Executive Vice President, any Senior Vice President, any Vice President, any Second Vice President, the Corporate Secretary or any Department Secretary may appoint attorneys-in-fact or agents with power and authority, as defined or limited in their respective powers of attorney, for and on behalf of the Company to execute and deliver, and affix the seal of the Company thereto, bonds, undertakings, recognizances, consents of surety or other written obligations in the nature thereof and any of said officers may remove any such attorney-in-fact or agent and revoke the power and authority given to him.

ARTICLE IV, SECTION 16. Any bond, undertaking, recognizance, consent of surety or written obligation in the nature thereof shall be valid and binding upon the Company when signed by the Chairman of the Board, the President, the Chairman of the Finance Committee, any Executive Vice President, any Senior Vice President, any Vice President or any Second Vice President and duly attested and sealed, if a seal is required, by the Corporate Secretary or any Department Secretary or any Assistant Corporate Secretary or any Assistant Department Secretary, or shall be valid and binding upon the Company when duly executed and sealed, if a seal is required, by a duly authorized attorney-in-fact or agent, pursuant to and within the limits of the authority granted by his or her power of attorney.

This power of attorney is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Directors of THE TRAVELERS INDEMNITY COMPANY at a meeting duly called and held on the 30th day of November, 1959:

VOTED: That the signature of any officer authorized by the By-Laws and the Company seal may be affixed by facsimile to any power of attorney or special power of attorney or certification of either given for the execution of any bond, undertaking, recognizance or other written obligation in the nature thereof; such signature and seal, when so used being hereby adopted by the Company as the original signature of such officer and the original seal of the Company, to be valid and binding upon the Company with the same force and effect as though manually affixed.

This power of attorney revokes that dated March 6, 1980 on behalf of Norman Sterling, Jr., Paul M. Barbour, Norman C. Headrick, David H. Snead, Thomas J. Sisk, Jr., Judith M. Haines, Cortland P. Brown, Jane A. Carmichael _____

IN WITNESS WHEREOF, THE TRAVELERS INDEMNITY COMPANY has caused these presents to be signed by its proper officer and its corporate seal to be hereunto affixed this 24th day of September 19 80

THE TRAVELERS INDEMNITY COMPANY

By

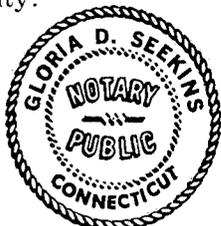


Secretary, Surety



State of Connecticut, County of Hartford—ss:

On this 24th day of September in the year 1980 before me personally came D. J. Nash to me known, who, being by me duly sworn, did depose and say: that he resides in the State of Connecticut; that he is Secretary (Surety) of THE TRAVELERS INDEMNITY COMPANY, the corporation described in and which executed the above instrument; that he knows the seal of said corporation; that the seal affixed to said instrument is such corporate seal; that it was so affixed by authority of his office under the by-laws of said corporation, and that he signed his name thereto by like authority.



Notary Public

My commission expires April 1, 1983

CERTIFICATION

I, Paul D. Tubach, Assistant Secretary (Surety) of THE TRAVELERS INDEMNITY COMPANY, certify that the foregoing power of attorney, the above quoted Sections 14. and 16. of Article IV of the By-Laws and the Resolution of the Board of Directors of November 30, 1959 have not been abridged or revoked and are now in full force and effect.

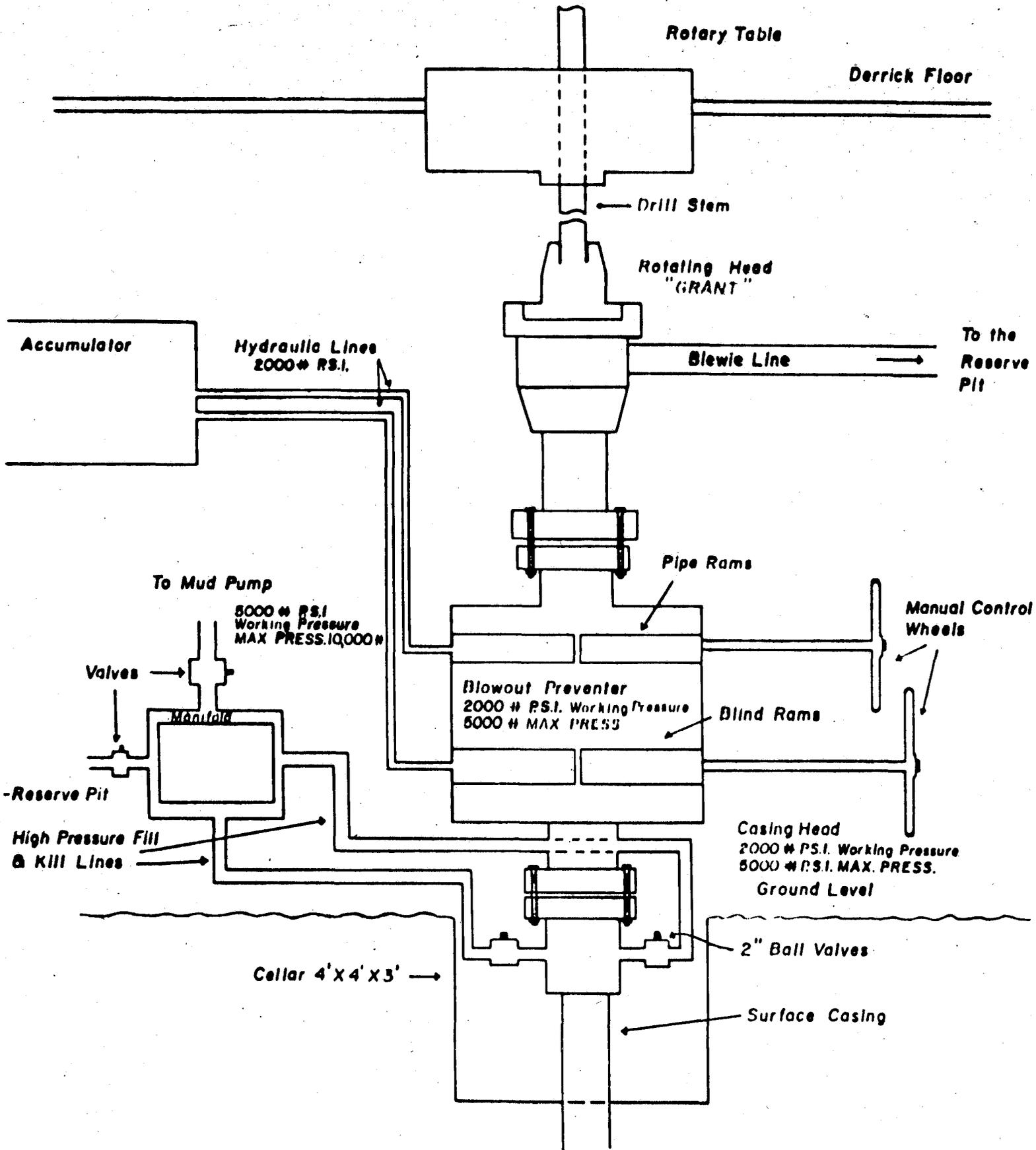
Signed and Sealed at Hartford, Connecticut, this

15th day of Dec. 1980

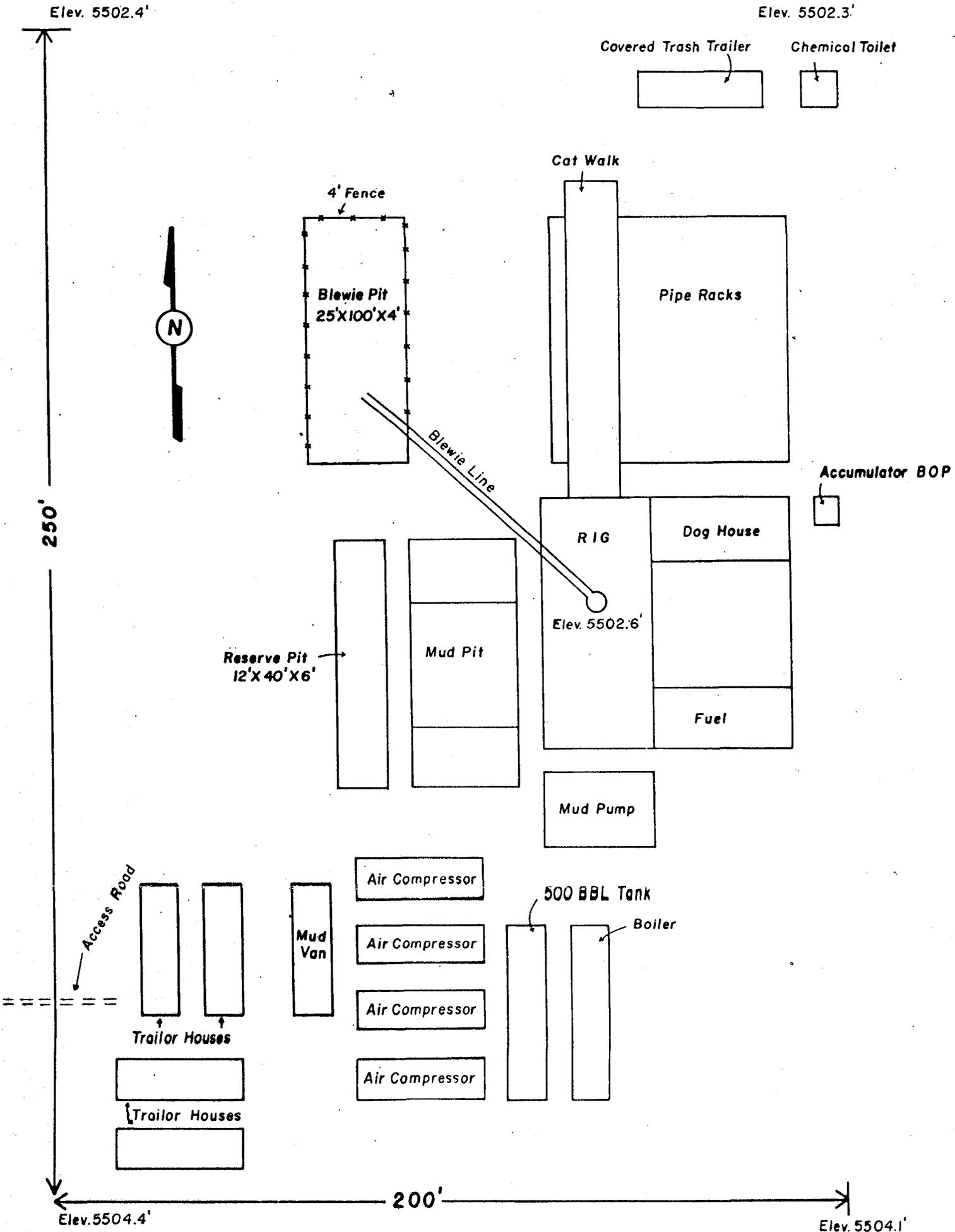


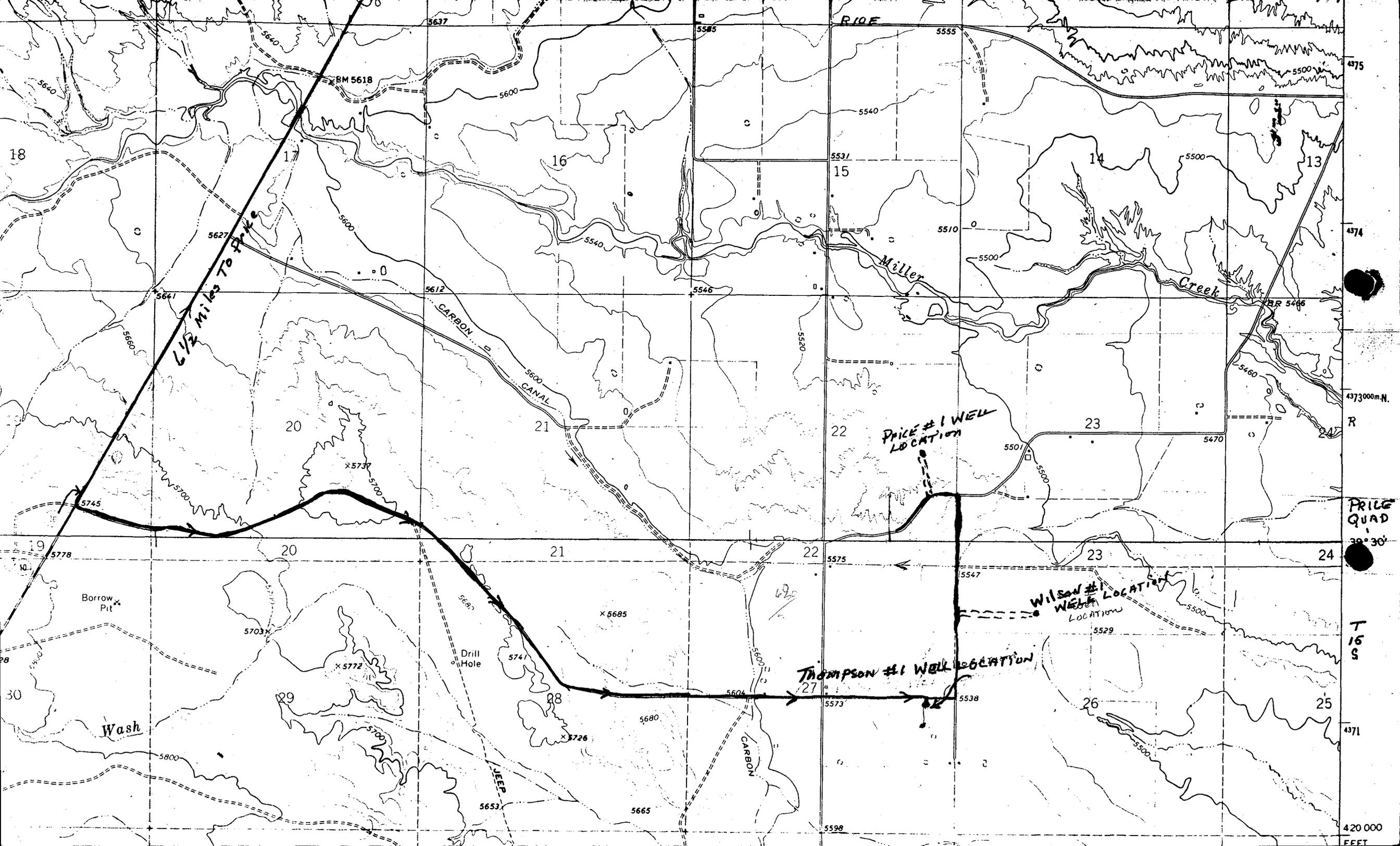
Paul D. Tubach
Assistant Secretary, Surety

**SCHEMATIC DIAGRAM OF
 CONTROL EQUIPMENT FOR THE
 CHRISTIAN F. MURER
 WILSON WELL #1
 NE1/4 SW 1/4 Sec. 26, T.15S., R.10E.
 SALT LAKE MERIDIAN**



SITE & EQUIPMENT PLAN
CHRISTIAN F. MURER
WILSON WELL #1
 NE1/4SW1/4 Sec. 26, T.15S., R.10E.
 SALT LAKE MERIDIAN





1/2 Miles To P.K.

PRICE #1 WELL LOCATION

Wilson #1 WELL LOCATION

Thompson #1 WELL LOCATION

PRICE QUAD 30° 30'

T 15 S

420 000 FEET

18

16

15

14

13

20

21

22

23

24

19

20

21

22

23

24

30

29

28

27

26

25

5637

5585

5555

4375

BM 5618

5600

5540

5500

5627

5600

5540

5510

5500

4374

5641

5612

5546

BM 5486

5660

x5737

5600

5520

5460

4373000m.N.

5745

5501

5470

437

5778

5703

x5685

5575

5547

PRICE QUAD

Borrow Pit

Drill Hole

5741

Wilson #1 WELL LOCATION

5529

T 15 S

Wash

5800

x5772

5681

5600

5547

5529

4371

5653

5665

5598

420 000 FEET

Cultural Resources Inventory Report
on
Capital Ventures Proposed Well Locations
in
Township 15S Range 10E Sections 22, 26, 27
Carbon County, Utah
for
Temco, Ltd.

December 3, 1980

Prepared by

Clifton M. Wignall, Ph.D.
Archaeologist
2317 Arriba Court
Grand Junction, Colorado
81503

RECEIVED

DEC 28 1980

DIVISION OF
OIL, GAS & MINING

REPORT OF EXAMINATION FOR CULTURAL RESOURCES
PRIVATE SURFACE - GOVERNMENT MINERALS

Abstract: Cultural resources inventory of proposed well locations Capital Ventures Project 80-34 for Temco, Ltd., 840 Rood Avenue, Grand Junction, Colorado 81501, with three proposed well locations as follows:

T15S R10E Sec. 22 NE $\frac{1}{4}$ SE $\frac{1}{4}$ Carbon County, Utah
USGS 7.5 Minute Series (Topographic) Map "Price, Utah" 1972

T15S R10E Sec. 26 NE $\frac{1}{4}$ NW $\frac{1}{4}$ Carbon County, Utah
USGS 7.5 Minute Series (Topographic) Map "Elmo, Utah" 1969

T15S R10E Sec. 27 NE $\frac{1}{4}$ SE $\frac{1}{4}$ Carbon County, Utah
USGS 7.5 Minute Series (Topographic) Map "Elmo, Utah" 1969

Project description: Cultural resources survey of three 40 acre tracts which are proposed oil/gas well locations approximately 7 miles south of Price, Utah, in Carbon County.

Topography: Located on the northern edge of the Canyonlands section of the Colorado Plateau at an approximate elevation of 5540 feet on torrifluent soil gently sloping eastward toward Miller Creek, the proposed sites in sections 26 and 27 are situated on irrigated and cultivated land, while the site on section 22 is situated on undisturbed barren alkali soil. At time of survey sections 26 and 27 consisted of newly mown alfalfa field, providing 35% ground cover, while the cover on the site in section 22 was 5%. Vegetation on section 22 consisted of flora of the shadscale community. No upper story.

Examination procedure: 100% pedestrian survey in pattern of parallel transects spaced at 5 meters to cover 40 acre quarter-quarter sections. Areas of proposed well pads were flagged within these areas. No suspect areas were observed. Long-time local inhabitants report finding no prehistoric cultural materials in the general area and attribute this to the aridity of the area. Nearest suspect areas are ridges over one mile distant.

Findings: No prehistoric or historic materials were observed in the study area.

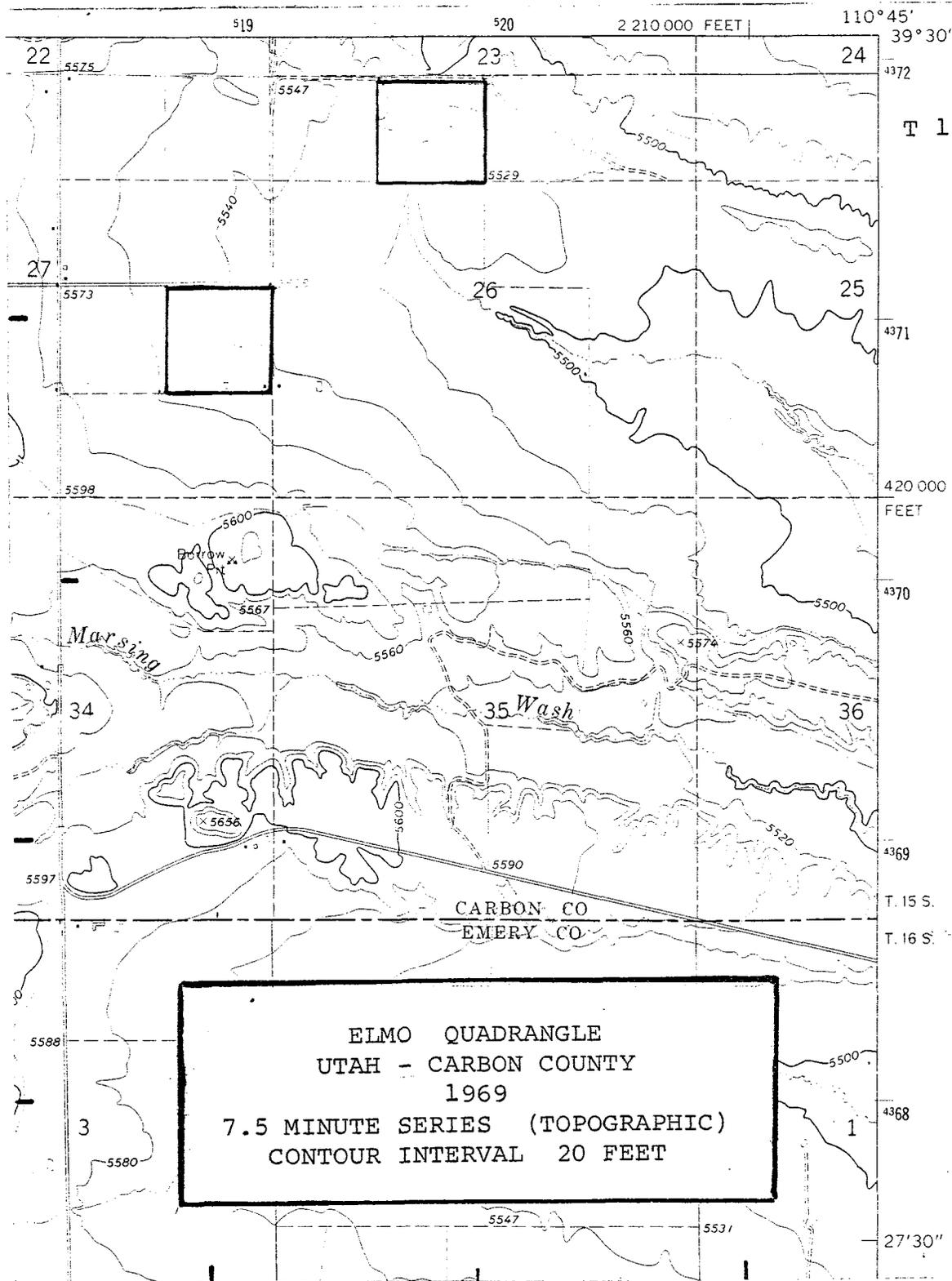
Recommendations: No further consideration of cultural materials need be given for the surface extent of this project.

I certify that this examination complies with Executive Order 11593,

Date of Examination: Nov. 22, 1980
Date of Report: December 3, 1980

Clifton M. Wignall, Ph.D.
Clifton M. Wignall, Ph.D.
Archaeologist

R 10 E



Cultural resources survey of proposed well locations for Capital Ventures in Sections 26, 27 Township 15S Range 10E Carbon County, Utah. Areas within colored squares were surveyed.

TEMCO, Ltd.

Landmen
Drilling
Claim Staking
Oil Field Service
Energy Properties

840 Rood Ave. (303) 245-3505
Grand Junction, Colo. 81501

January 5, 1981

State of Utah
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

ATTN: Ms. Kathy Oslter:

RE: Wilson #1, NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 26, T15S, R10E SLM

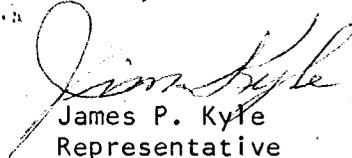
Dear Ms. Oslter:

Due to the request of the surface owner of the above described lease we request permission to waive requirement of Rule C-3 - General Spacing Requirements that limits locations "not less than 500 feet from any property or lease line or from the boundary of any legal subdivision comprising a governmental quarter-quarter section".

This location is over 660 feet from the lease and section line. The location is in an alfalfa field and the request is made to cause the least disruption to the surface.

Very truly yours,

TEMCO, Ltd.


James P. Kyle
Representative

JPK/cmr

** FILE NOTATIONS **

DATE: January 2, 1981

OPERATOR: Christian F. Murer

WELL NO: Wilson #1

Location: Sec. 26 T. 15S R. 10E County: Carbon

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-007-30059

CHECKED BY:

Petroleum Engineer: _____

Director: OK C-3 (c) Topo exception

Administrative Aide: Order No. 137-1,

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 137-1, 6/11/69

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fee

Plotted on Map

Approval Letter Written

Hot Line

P.I.

January 8, 1981

Christian F. Murer
840 Rood Ave.
Grand Junction, Colorado 81501

Attention: J. D. Kyle

Re: Well No. Wilson #1
Sec. 26, T. 15S, R. 10E
Carbon County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 376-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation on completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30059.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Christian F. Murer		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR #201-1645 Court Place - Denver, Colorado 80202		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4 NW 1/4, Sec. 26: Township 15 South-Range 10 East S.L.M. 1538' FWL & 1049' FNL		8. FARM OR LEASE NAME Thompson/Wilson Lease
14. PERMIT NO. 43-007-30059	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5502-6 Gr.	9. WELL NO. Wilson #1
		10. FIELD AND POOL, OR WILDCAT Miller Creek
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE 1/4 NW 1/4 Sec. 26
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling and casing</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/2 hole to 85'. Set 85' 9 5/8 casing and cemented to surface.
Drilled 8 3/4 hole to 970'. Started connections gas at 645'. Had good flare from 745/ to 970'. P O H with bit and run 953' 7" 20 casing cement with 160 sack cement, got good return to surface. Picked 6 1/2 bit and drill to 1640. Had no gas shows through Dakota Morrison to at 1540, formation got wet and decided to quit drilling, filled hole with water and P O H.

PROCESSED
FEB 25 1981
DIVISION OF
OIL, GAS & MINING

M-M

18. I hereby certify that the foregoing is true and correct

SIGNED *Christian F. Murer* TITLE Operator DATE Feb. 15, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME Miller Creek
9. WELL NO. Wilson #1
10. FIELD AND POOL, OR WILDCAT Unnamed
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA NE $\frac{1}{4}$, NW $\frac{1}{4}$, Sec. 26 T15S, R10E, SLM
12. COUNTY OR PARISH Carbon
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Milagro Energy Resources Company

3. ADDRESS OF OPERATOR
P. O. Drawer 934, Albuquerque, New Mexico 87103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1049' FNL, 1537' FWL, NE $\frac{1}{4}$, NW $\frac{1}{4}$, Sec. 26, T15S, R10E
Salt Lake Meridian

14. PERMIT NO. 15. ELEVATIONS (Show whether OF, BT, GR, etc.)
GR 5503

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator of this lease has been changed

From: Utah Penn Oil Company
312 Mesa Grande Drive
Grand Junction, Colorado 81503

To: Milagro Energy Resources Company
P. O. Drawer 934
Albuquerque, New Mexico 87103

Should you have any questions or require further information, contact Ben Buh - Telephone (307) 234-8647 - Home Address: 3651 Crystie Lane, Casper, Wyoming 82609.

18. I hereby certify that the foregoing is true and correct

SIGNED Ben Buh TITLE Consulting Pet. Engineer DATE 11/11/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

BMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Milagro Energy Resources Company

3. ADDRESS OF OPERATOR
P. O. Box 934, Albuquerque, New Mexico 87103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1049' FNL, 1537' FWL, NE $\frac{1}{4}$, NW $\frac{1}{4}$, Sec. 26, T15S, R10E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 5503'

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Miller Creek

9. WELL NO.
Wilson #1

10. FIELD AND POOL, OR WILDCAT
Unnamed

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE $\frac{1}{4}$, NW $\frac{1}{4}$, Sec. 26, T15S, R10E

12. COUNTY OR PARISH 13. STATE
Carbon Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Well is awaiting completion <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Between 1/24/81 and 1/30/81

This well was drilled to 970' where a string of 7" intermediate casing was set and cemented to surface. The well was then drilled to 1645' with no gas or oil shows. The well was plugged back to 935' and perforated with one shot per foot from 726' - 730' and 896' - 902'. An attempt was made to clean the perforations with 15% HCl acid. This was not successful and work was suspended on May 29, 1981. The well is now awaiting completion.

18. I hereby certify that the foregoing is true and correct

SIGNED Bern Buh TITLE Constg. Pet. Engineer DATE 12/2/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Willson #1
9. WELL NO.
#1
10. FIELD AND POOL, OR WILDCAT
Miller Creek
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
26-T 15 S- R-10E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* RECEIVED

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other JUN 7 1984
2. NAME OF OPERATOR
Rancho Energy Corp.
3. ADDRESS OF OPERATOR
P.O. Box 42210 Houston, Tx. 77242-2210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1049' FNL 1537 FWL NE 1/4 NW 1/4
At top prod. interval reported below
At total depth

DIVISION OF OIL
GAS & MINING

14. PERMIT NO. 43-007-30059 | DATE ISSUED

12. COUNTY OR PARISH Carbon
13. STATE UT

15. DATE SPUDDED 5/21/81 | 16. DATE T.D. REACHED 5/26/81 | 17. DATE COMPL. (Ready to prod.) 1/31/81 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5503 GR | 19. ELEV. CASINGHEAD 5507 GR
20. TOTAL DEPTH, MD & TVD 1540' | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS 0-1640 | CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Ferron 510-520
25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN
27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	28	30'	10 7/8	Quantity sufficient	
7"	24	970	8 5/8	" "	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

710	10 5/8
726-730	1spf
896-902	1spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
726-730	15% hcl Acid 10BBC
896-902	15% hcl Acid 10BBC

33.* PRODUCTION

DATE FIRST PRODUCTION 5/30/81 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | WELL STATUS (Producing or shut-in) shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. 21 | WATER—BBL. | OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. A. Boehm | TITLE Staff Geologist | DATE 5/29/84

UTAH DIVISION OF OIL, GAS AND MINING
OIL AND GAS WELL INSPECTION RECORD

Operator: MILAGRO ENERGY RESOURCES Lease Number: FEE

Well Name: WILSON # 1 API Number: 43-007-30059

Sec: 26 Twp: 15S Rng: 10E County: CARBON Field: WILDCAT

Well Status: PA

GENERAL	Inspected (✓)
1. Well Identification	
2. Well Equipment	
3. Environmental Protection	
4. Temporary/Emergency Pits	
5. Spills, Discharges, Seepage	
Remarks: Well has been properly plugged and abandoned per contract specifications.	
Photos in file.	
OIL PRODUCTION	Inspected (✓)
1. Method of Measurement: Tank Gauge <input type="checkbox"/> LACT Unit <input type="checkbox"/> Other <input type="checkbox"/>	
2. Storage Facilities	
3. Lines Leaving Storage Facilities Sealed/Locked	
4. Oil Handling/Treatment Equipment	
Remarks:	
GAS PRODUCTION	Inspected (✓)
1. Type of Gas Production: Gas Well <input type="checkbox"/> Casinghead <input type="checkbox"/>	
2. Gas Disposition: Sold <input type="checkbox"/> Flared/Vented <input type="checkbox"/> Used on Lease <input type="checkbox"/> Other <input type="checkbox"/>	
3. Method of Measurement: Orifice Meter <input type="checkbox"/> Turbine Meter <input type="checkbox"/> Estimated <input type="checkbox"/> Other <input type="checkbox"/>	
4. Gas Handling/Treatment Equipment	
Remarks:	
PRODUCED WATER DISPOSAL	Inspected (✓)
1. Disposal Method: Unlined Pit <input type="checkbox"/> Lined Pit <input type="checkbox"/> Subsurface <input type="checkbox"/> Other <input type="checkbox"/>	
2. If Disposal by Pits, Are Pits Satisfactory? Yes <input type="checkbox"/> No <input type="checkbox"/>	
3. Other E & P Waste Disposal	
Remarks:	

Inspector: J. THOMPSON Date: 8/17/98