

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

* Location Abandoned - Application rescinded - 12-17-82

DATE FILED 12-29-80

LAND. FFF & PATENTED FEE STATE LEASE NO. PUBLIC LEASE NO. INDIAN

DRILLING APPROVED 1-9-81 O/G

SPUDDED IN. COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION: GRAVITY A.P.I.

GOR. PRODUCING ZONFS

TOTAL DEPTH: WELL ELEVATION:

DATE ABANDONED: LA 12-17-82

FIELD: Wild Cat 3/8 Miller Creek

UNIT. COUNTY: Carbon

WELL NO. Price #1 API NO. 43-007-30057

LOCATION 2037 FT. FROM (N) (S) LINE. 638 FT. FROM (E) (W) LINE. NESE 1/4 - 1/4 SEC. 22

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				15S	10E	22	CHRISTIAN F. MURER

9

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Bond # 147F5013

5. LEASE DESIGNATION AND SERIAL NO.

Fee Bond filed

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Price

9. WELL NO.

Price #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE 1/4 SE 1/4 Sec 22 T15S R10E SLM

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER Test

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Christian F. Murèr

3. ADDRESS OF OPERATOR Attn: James P. Kyle

840 Rood Ave., Grand Junction, CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

NE 1/4 SE 1/4 Sect 22, T15S R10E SLM

At proposed prod. zone

2037' FSL & 638' FEL

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 miles South of Price Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) none

2040' FSL-638' FEL

16. NO. OF ACRES IN LEASE

480

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

1000

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5520'

22. APPROX. DATE WORK WILL START*

Dec 28, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 3/4"	7"	20.00#	80' to	75 Sax
6 1/2"	4 1/2"	10.50#	depth	Thru Production zone

It is planned to drill a well at the above location to test the oil production possibilities of the Ferron formations. This well will be drilled to a point through the Ferron or to commercial production. Rotary tools with air for circulation unless water is encountered, then drilling fluid will be used to complete the well. The surface casing will be set at about 80 feet and cemented with returns to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing; a Kelly cock and safety sub on the derrick floor will provide protection from pressures and temperatures. A two inch Fill and Kill line will be connected below each of the blind rams. Any oil or gas encountered will be flared at the end of the blowline and roughly checked for volume through a two inch line after the pipe rams have been closed. A float valve will be used at the bottom drill collar at all times. Rules of Practices and Procedures, State of Utah will be followed where they are applicable.

24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

James P. Kyle
James P. Kyle

TITLE

Representative

DATE

12/19/80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

RECEIVED

APPROVED BY

TITLE

DEC 29 1980

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE:

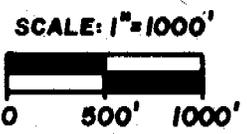
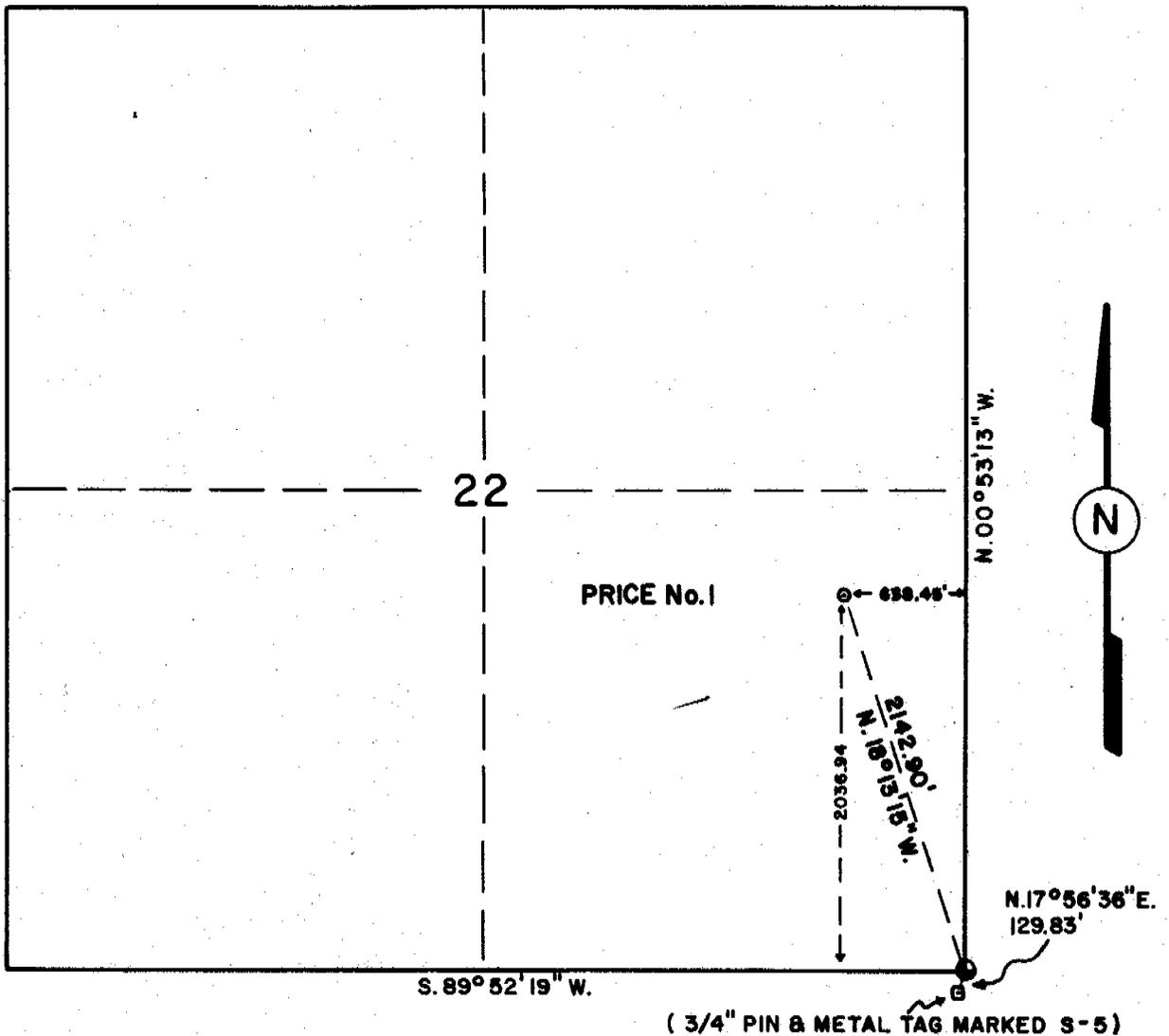
1/9/81

*See Instructions On Reverse Side

DIVISION OF
OIL, GAS & MINING

BY

W. J. Light

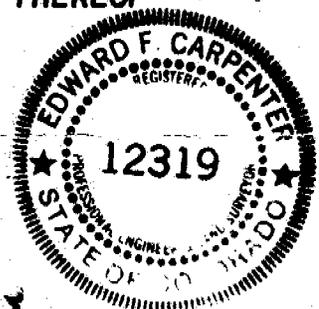


CERTIFICATE OF SURVEY

I, EDWARD F. CARPENTER, BEING A REGISTERED LAND SURVEYOR DO HEREBY CERTIFY THAT THE SURVEY OF DRILL SITE LOCATION PRICE # 1 WELL, IN THE NE 1/4 SE 1/4, SECTION 22, T. 15S., R. 10E., SALT LAKE MERIDIAN, CARBON COUNTY, UTAH AND THE PLAT THEREOF WAS MADE UNDER MY SUPERVISION.

Edward F. Carpenter
EDWARD F. CARPENTER

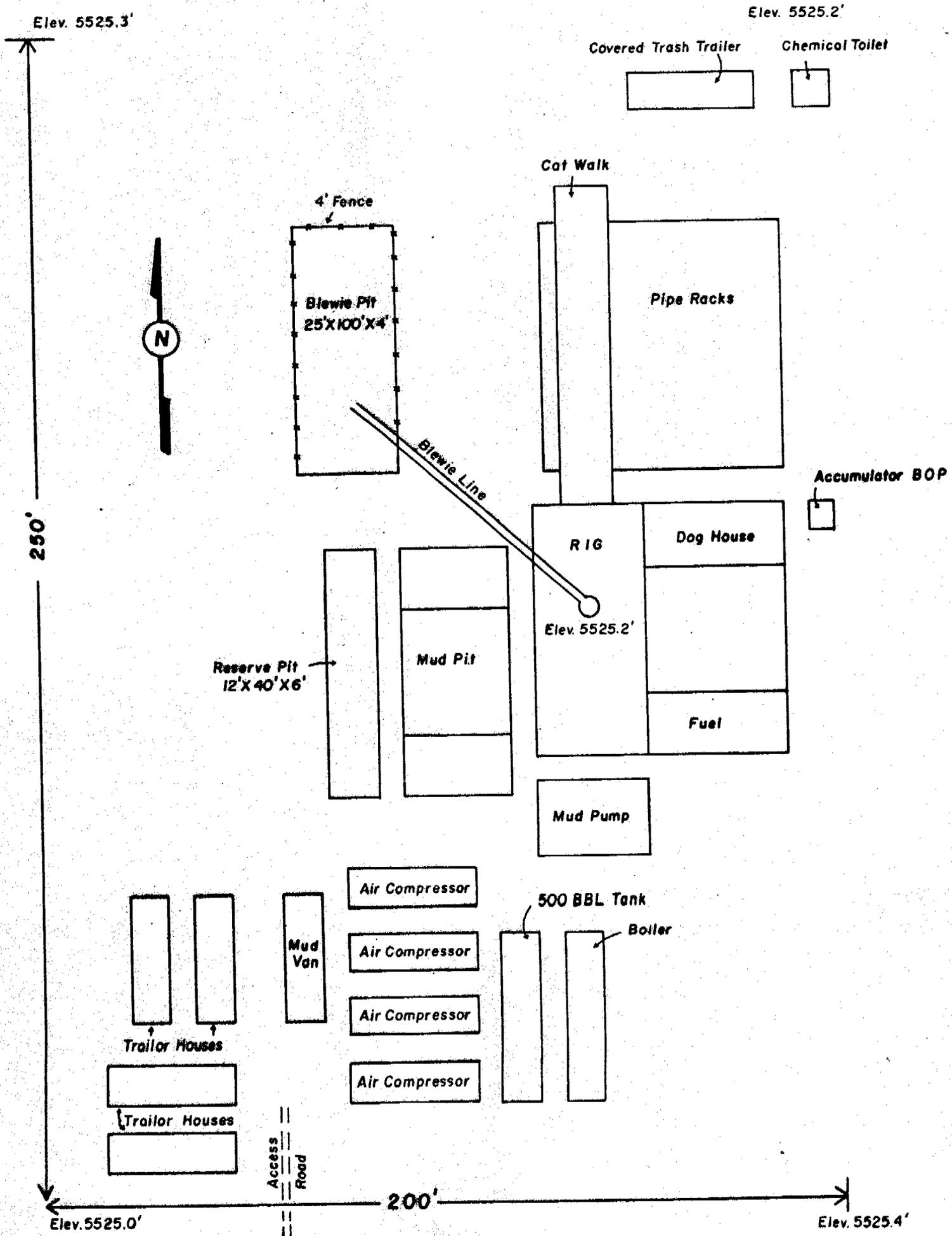
PE. - L. S. # 12319



NOTE:
 SECTION CORNERS ARE ASSUMED FROM FIELD WORK BY AIR PHOTO SURVEYS AND NOT SET OR RECOVERED BY THIS SURVEY.
 BASIS OF BEARINGS USC & GS MONUMENTS USED BY AIR PHOTO SURVEYS.

PLAT OF THE PRICE NO. 1 WELL CARBON COUNTY, UTAH			
TEMCO LTD. GRAND JUNCTION, COLORADO			
STAKED BY: TEMCO	SCALE: 1"=1000'	DRAWN BY: N.P.B.	JOB NUMBER
SURVEYED BY: TEMCO	DATE: 12/19/80	CHECKED BY: E.F.C.	

SITE & EQUIPMENT PLAN
CHRISTIAN F. MURER
PRICE WELL #1
NE1/4SE1/4 Sec. 22, T.15S., R.10E.
SALT LAKE MERIDIAN



DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Michael Cole, whose address is 920 E. 200 South, Price, UT 84501, (his, ~~XXXXXXXXXX~~) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation December 15, 1980

Company Christian F. Murer Address 1645 Court Pl., Denver, CO 80202
Operator Suite 201

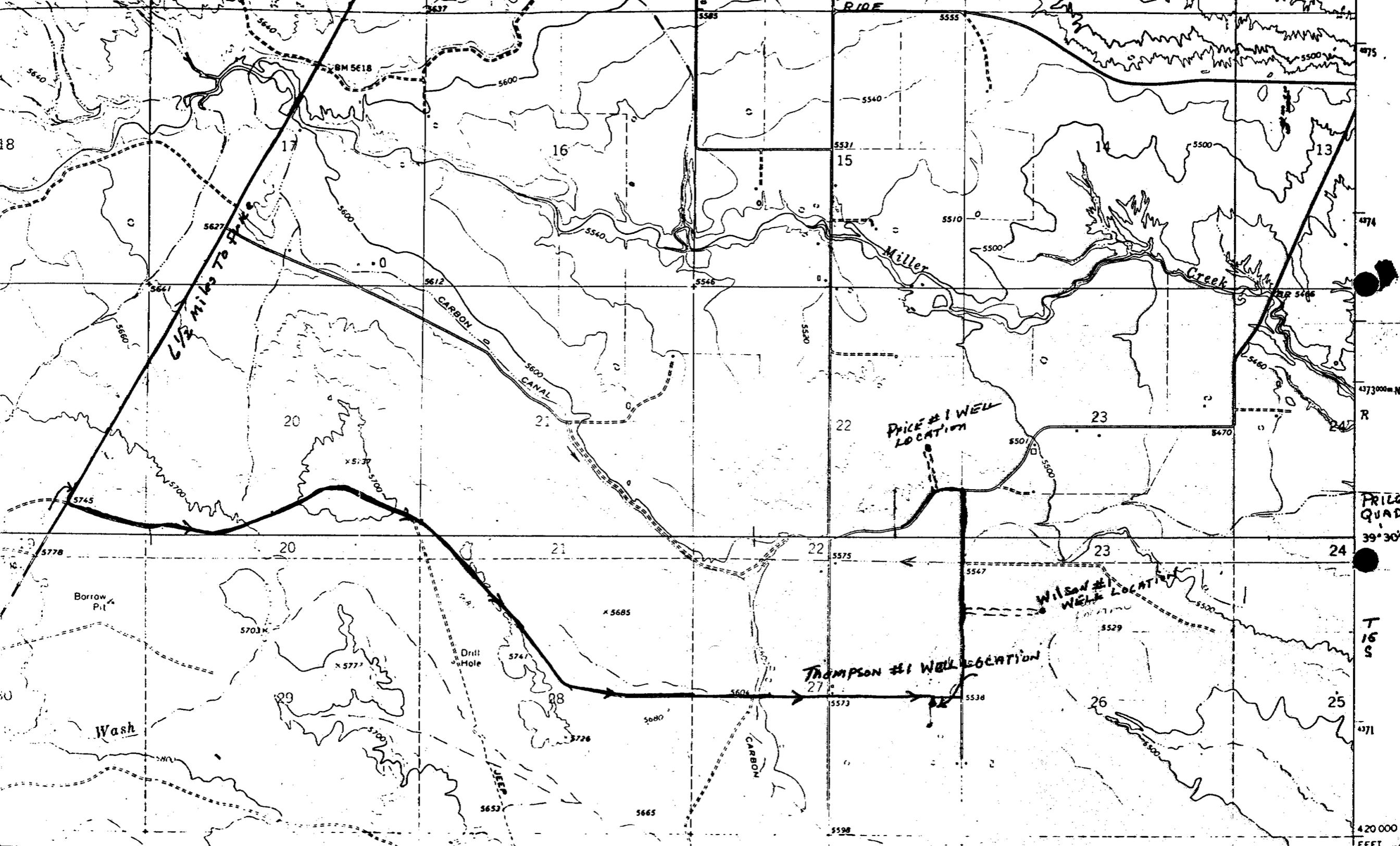
By *[Signature]* Title Representative
(signature) James P. Kyle

NOTE: Agent must be a resident of the State of Utah

RECEIVED

DEC 23 1980

DIVISION OF
OIL, GAS & MINING

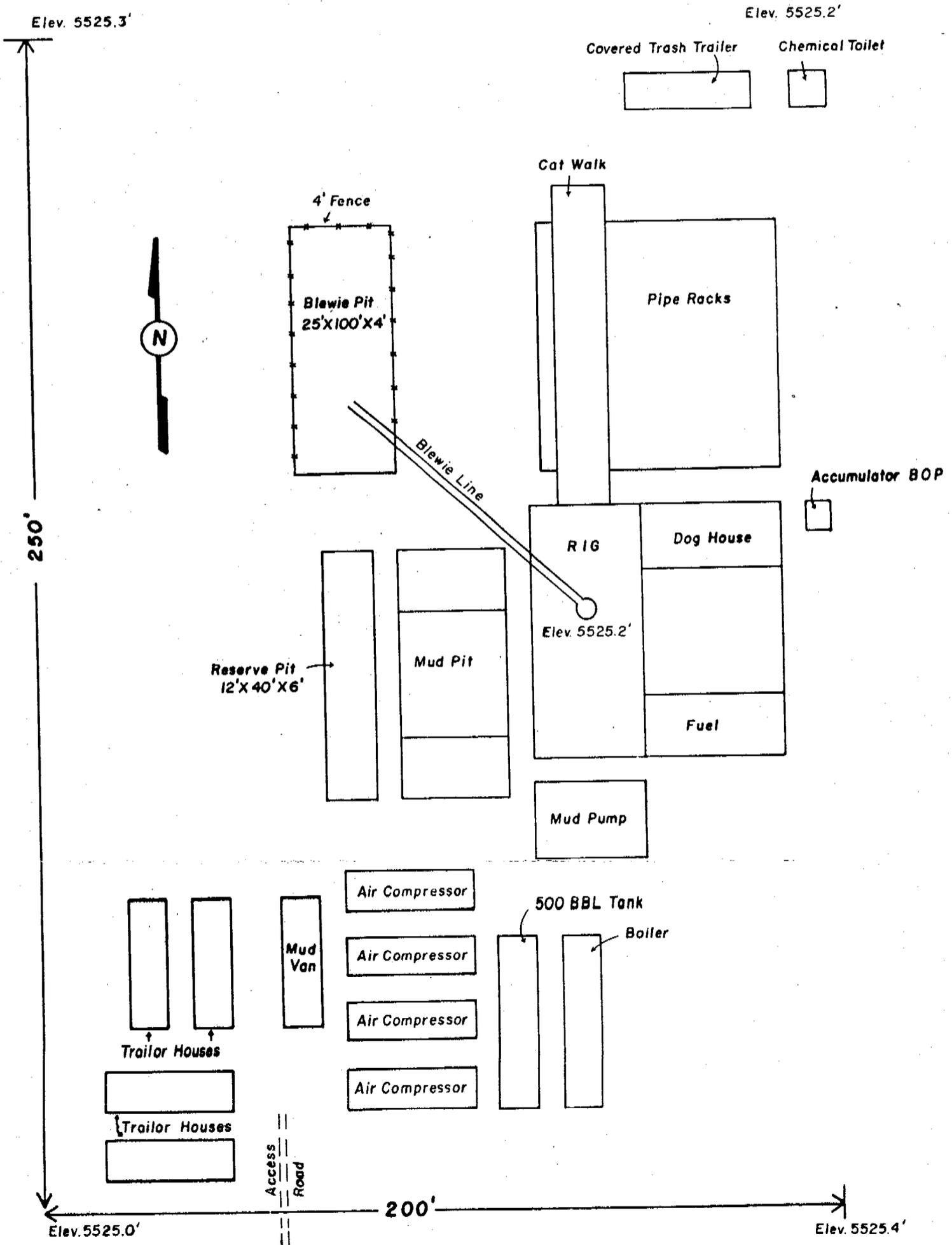


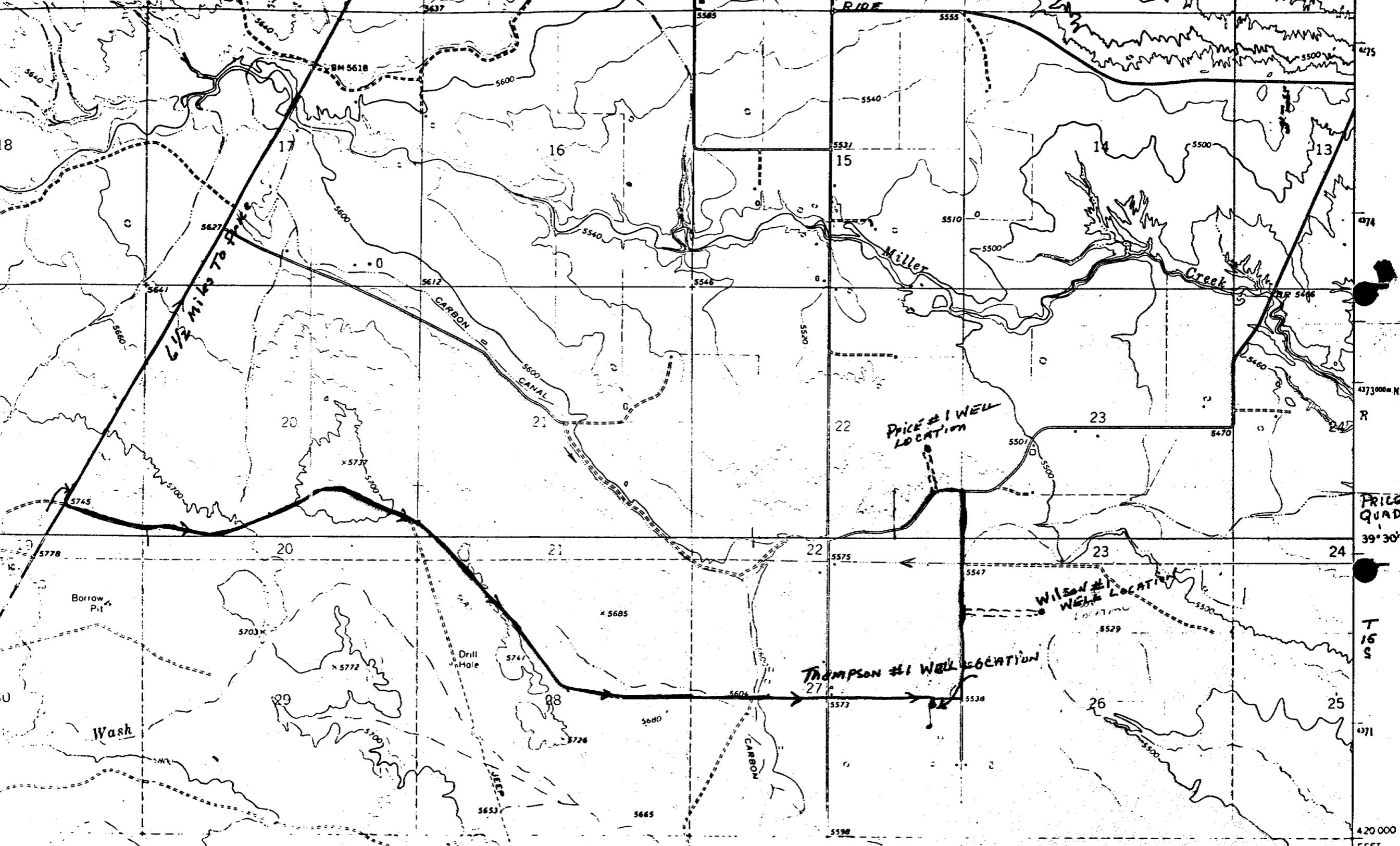
PRICE
QUAD
39° 30'

T
16
S

420 000
FEET

SITE & EQUIPMENT PLAN
CHRISTIAN F. MURER
PRICE WELL #1
NE1/4 SE1/4 Sec. 22, T.15S., R.10E.
SALT LAKE MERIDIAN





Cultural Resources Inventory Report
on
Capital Ventures Proposed Well Locations
in
Township 15S Range 10E Sections 22, 26, 27
Carbon County, Utah
for
Temco, Ltd.

December 3, 1980

Prepared by

Clifton M. Wignall, Ph.D.
Archaeologist
2317 Arriba Court
Grand Junction, Colorado
81503

REPORT OF EXAMINATION FOR CULTURAL RESOURCES
PRIVATE SURFACE - GOVERNMENT MINERALS

Abstract: Cultural resources inventory of proposed well locations Capital Ventures Project 80-34 for Temco, Ltd., 840 Rood Avenue, Grand Junction, Colorado 81501, with three proposed well locations as follows:

T15S R10E Sec. 22 NE $\frac{1}{4}$ SE $\frac{1}{4}$ Carbon County, Utah
USGS 7.5 Minute Series (Topographic) Map "Price, Utah" 1972

T15S R10E Sec. 26 NE $\frac{1}{4}$ NW $\frac{1}{4}$ Carbon County, Utah
USGS 7.5 Minute Series (Topographic) Map "Elmo, Utah" 1969

T15S R10E Sec. 27 NE $\frac{1}{4}$ SE $\frac{1}{4}$ Carbon County, Utah
USGS 7.5 Minute Series (Topographic) Map "Elmo, Utah" 1969

Project description: Cultural resources survey of three 40 acre tracts which are proposed oil/gas well locations approximately 7 miles south of Price, Utah, in Carbon County.

Topography: Located on the northern edge of the Canyonlands section of the Colorado Plateau at an approximate elevation of 5540 feet on torrifuvent soil gently sloping eastward toward Miller Creek, the proposed sites in sections 26 and 27 are situated on irrigated and cultivated land, while the site on section 22 is situated on undisturbed barren alkali soil. At time of survey sections 26 and 27 consisted of newly mown alfalfa field, providing 35% ground cover, while the cover on the site in section 22 was 5%. Vegetation on section 22 consisted of flora of the shadscale community. No upper story.

Examination procedure: 100% pedestrian survey in pattern of parallel transects spaced at 5 meters to cover 40 acre quarter-quarter sections. Areas of proposed well pads were flagged within these areas. No suspect areas were observed. Long-time local inhabitants report finding no prehistoric cultural materials in the general area and attribute this to the aridity of the area. Nearest suspect areas are ridges over one mile distant.

Findings: No prehistoric or historic materials were observed in the study area.

Recommendations: No further consideration of cultural materials need be given for the surface extent of this project.

I certify that this examination complies with Executive Order 11593,

Date of Examination: Nov. 22, 1980
Date of Report: December 3, 1980

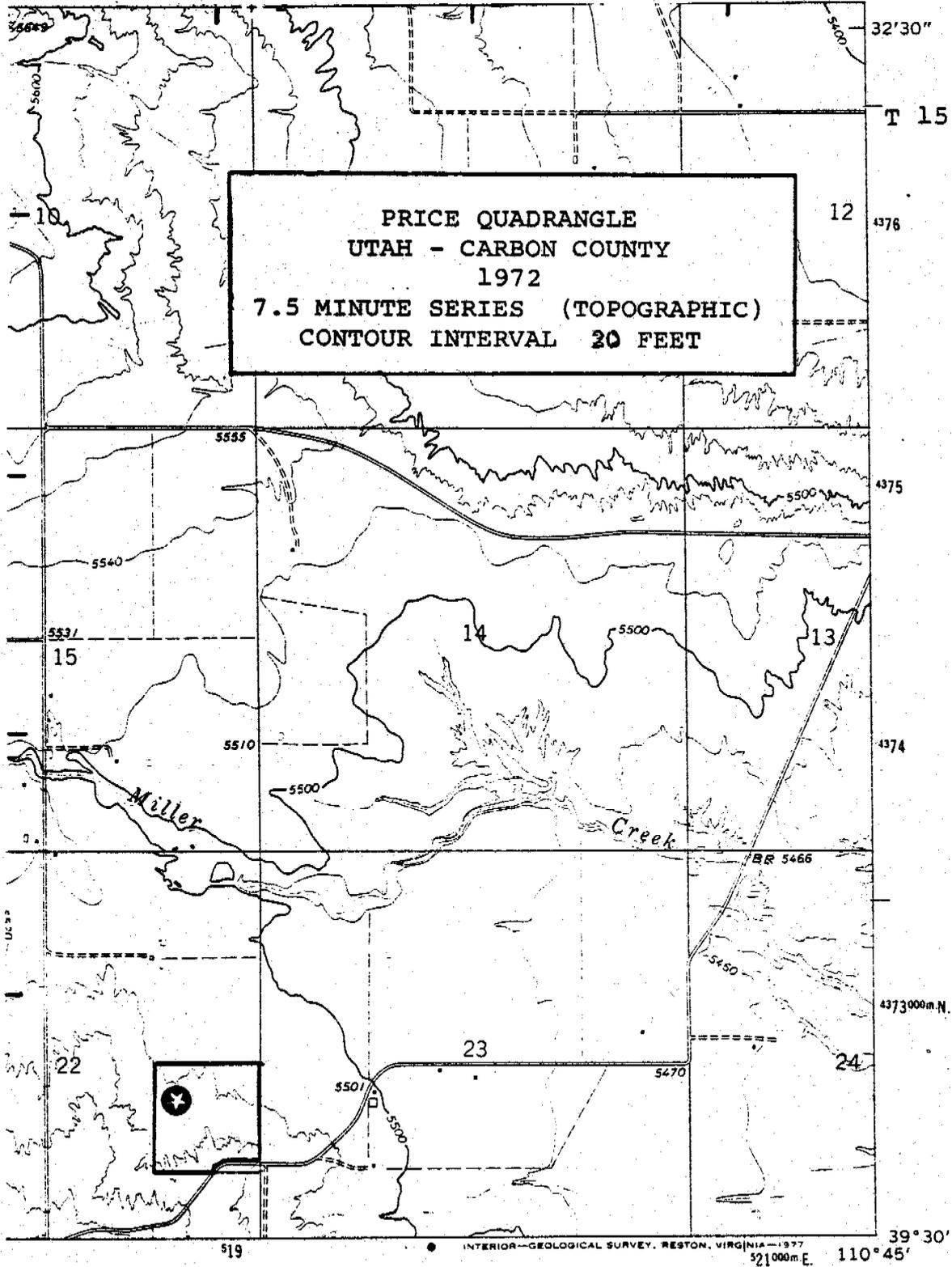
Clifton M. Wignall, Ph.D.
Clifton M. Wignall, Ph.D.
Archaeologist

R 10 E

32'30"

T 15 S

PRICE QUADRANGLE
UTAH - CARBON COUNTY
1972
7.5 MINUTE SERIES (TOPOGRAPHIC)
CONTOUR INTERVAL 20 FEET



39° 30'

INTERIOR-GEOLOGICAL SURVEY, RESTON, VIRGINIA-1977
521000m E

110° 45'

Cultural resources survey of proposed well locations for
Capital Ventures in Section 22 Township 15S Range 10E
Carbon County, Utah. Area within colored square was surveyed.

** FILE NOTATIONS **

DATE: January 2, 1981
OPERATOR: Christian F. Murer
WELL NO: Price #1
Location: Sec. 22 T. 15S R. 10E County: Carbon

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

APT Number 43-007-30057

CHECKED BY:

Petroleum Engineer: M. J. Minder

Director: OK under C-3

Administrative Aide: Order # 137-1, 6/11/69

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 137-1, 6-11-69

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fee

Plotted on Map

Approval Letter Written

Hot Line

P.I.

January 8, 1981

Christian F. Murer
840 Rood Ave.
Grand Junction, Colorado 81501

Attention: J. P. Kyle

Re: Well No. Price #1
Sec. 22, T. 15S, R. 10E
Carbon County, Utah

Insofar as this office is concerned, approval to drill the above referred to o/g well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation on completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30057.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

/ko
cc:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 18, 1982

Christian F. Murer
1645 Court Place
Suite 201
Denver, Colorado 80202

Re: Well No. Price #1
Sec. 22, T. 15S, R. 10E
Carbon County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 5, 1982

Christian F. Murer
1645 Court Place
Suite 201
Denver, Colorado 80202

Re: Well No. Price #1
Sec. 22, T. 15S, R. 10E.
Carbon County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 17, 1982

Christian F. Murer
1634 Curt Place, Suite 201
Denver, Colorado

RE: Well No. Price #1
Sec. 22, T.15S, R.10E
Carbon County, Utah

Gentlemen:

The Application for Permit to Drill the above referenced well was approved January 8, 1981.

In our letters dated February 8, 1982 and also April 5, 1982, we requested information as to your intention to drill the Price #1 well. As of this date, we have received no notification as to the date you intend to drill the referenced well.

As of the above date, this application has been rescinded. If you desire to drill at this location in the future, a new complete application must be submitted.

If you have any questions, please feel free to contact this office.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as

cc: Milagro Energy Resources Co.