

**STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work  
 DRILL                       DEEPEN                       PLUG BACK

b. Type of Well  
 Oil Well                       Gas Well                       Other                       Single Zone                       Multiple Zone

2. Name of Operator  
 MOUNTAIN FUEL SUPPLY COMPANY

3. Address of Operator  
 P.O. Box 1129, Rock Springs, Wyoming 82901

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
 At surface 1756 FNL, 2250 FWL, SE 1/4 NW 1/4  
 At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*  
 17 MILES NORTHEAST OF PRICE, UTAH

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
 390' FROM LEASE LINE

16. No. of acres in lease  
 800

17. No. of acres assigned to this well  
 N/A

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.  
 NO OTHER WELLS ON LEASE

19. Proposed depth  
 3200'

20. Rotary or cable tools  
 ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)  
 7408 - GROUND

22. Approx. date work will start\*  
 SEPT. 10, 1979

5. Lease Designation and Serial No.  
 FEE

6. If Indian, Allottee or Tribe Name  
 --

7. Unit Agreement Name  
 NONE

8. Farm or Lease Name  
 WHITMORE PARK

9. Well No.  
 2

10. Field and Pool, or Wildcat  
 UNMINABLE COAL BED

11. Sec., T., R., M., or Blk. and Survey or Area  
 34 - 12S., 12E., SLB&M

12. County or Parrish      13. State  
 CARBON                      UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8-5/8"	32#	200	100 SACKS REGULAR
7-7/8"	4-1/2"	11.6#	3200	TO BE DETERMINED FROM LOGS

WE PROPOSE TO DRILL THE SUBJECT WELL TO A TOTAL DEPTH OF 3200 FEET INTO AN UNMINABLE COAL BED TO ATTEMPT TO PRODUCE THE METHANE TRAPPED IN THE COAL BED. SEE ATTACHMENT FOR DRILLING PROGRAM.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Stanley M. Fabian Title MT. FUEL SUPPLY CO. FIELD ENGR. SUPERVISOR Date 6/7/79

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:



MOUNTAIN FUEL SUPPLY COMPANY  
WHITMORE PARK WELL NO. 2  
LEASE: FEE  
SECTION 34, T.12S., R.12E., SLB & M, CARBON COUNTY, UTAH  
10-POINT PLAN

1. The surface formation is Colton Formation.
2. The estimated tops of important geological markers:

Lower Sunnyside	2,660'	Gilson	2,868'
Rock Canyon	2,830'	Kenilworth	2,913'
Fish Creek	2,850'	Total Depth	3,200'

(All above zones are coal seams which are the Black Hawk member of the Mesa Verdi Formation.)

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations that are expected to be encountered.

No water flows expected. No oil expected. Gas expected in above described coal beds. The coal seams to be tested are defined as unminable coal.

4. The proposed casing program, including the size, grade and weight per foot of each casing string and whether new or used is:

Surface: 0-200'; 200'; 8-5/8"; 32#; K-55; 8rd THD; ST&C; NEW  
Production: 0-3,200'; 3,200'; 4-1/2"; 11.6#; K-55; 8rd THD; ST&C NEW

5. Operators minimum specifications for pressure control equipment requires a 10-inch, 3000 psi double gate blowout preventer with 4-1/2-inch pipe rams in the bottom and blind rams in the top, and a 10-inch, 3000 psi rotating preventer from 200' to the total depth. See attached diagram. Blowout preventers will be tested by rig equipment after each string of casing is run.

6. Air will be used to drill the well from 0' to total depth. If air drilling is not feasible, a water gel base mud system will be used.

7. Auxiliary equipment will consist of: (1) A manually operated kelly cock; (2) A Baker float at bit; (3) No monitoring equipment for mud system (air drill); (4) Full opening Shafer floor valve manually operated.

8. No drill stem tests. Coring from 2,890' to 3,180'. Logging: DIL Sonic Gamma Ray Neutron from bottom of surface casing to total depth.

The well stimulation will consist of a foam frac with approximately 30,000 gel liquid and approximately 70,000 pounds of sand, 20-40 mesh.

9. No abnormal pressures expected. No abnormal temperatures expected. No H<sub>2</sub>S expected.
10. Anticipated spud date is approximately September 1, 1979. Duration of drilling operations are expected to be approximately five days. Stimulation and completion to last approximately 30 days.

CHECKLIST 3000psi EQUIPMENT

Well \_\_\_\_\_ Casing \_\_\_\_\_  
 Contractor and operator to furnish items checked in 1st

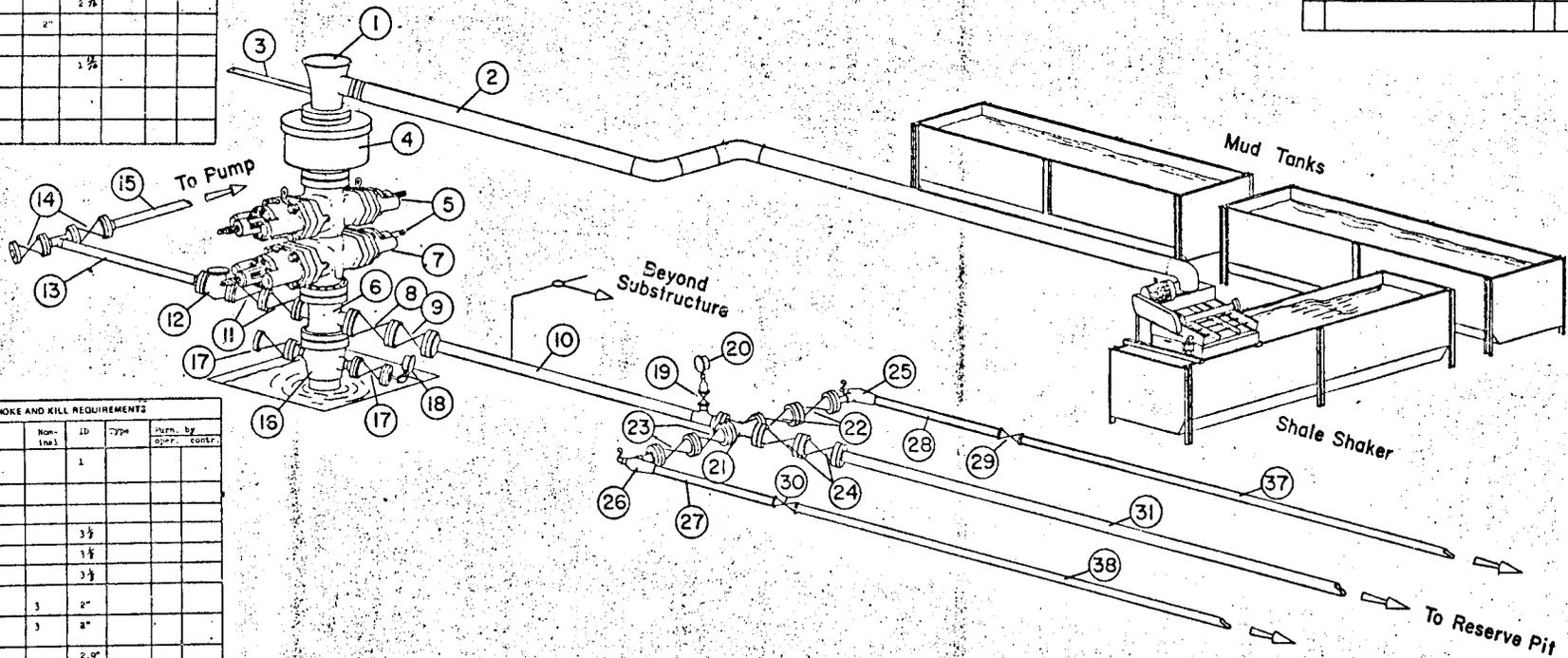
STANDARD STACK REQUIREMENTS					
No.	Item	Non-Inst.	ID	Type	Turn. by
1	Drilling Nipple		ID		Oper. Contr.
2	Flowline				
3	Fill up Line	2"			
4	Annular Preventor			Hydril Cameron Shaffer	
5	Two single or one dual Hgt. oper. rams			U. S.P. P. LAC	
6	Drilling Spool with 2" and 3" outlets			Forged	
7	As Alternate to (6) Run and Kill lines from outlets in this ram.				
8	Valve Gate	3 1/2"			
9	Valve-Hydraulically operated Gate	3 1/2"			
10	Choke Line	2.9"			
11	Gate Valves	2 3/4"			
12	Check Valve	2 3/4"			
13	Kill Line	2"			
14	Valves-gate	2 3/4"			
15	Kill line to pumps	2"			
16	Casing Head				
17	Valves Gate Plug	1 1/2"			
18	Compound Pressure Lever				
19	Wear Bushing				

# MOUNTAIN FUEL SUPPLY COMPANY

## 3000 psi BLOWOUT PREVENTION EQUIPMENT

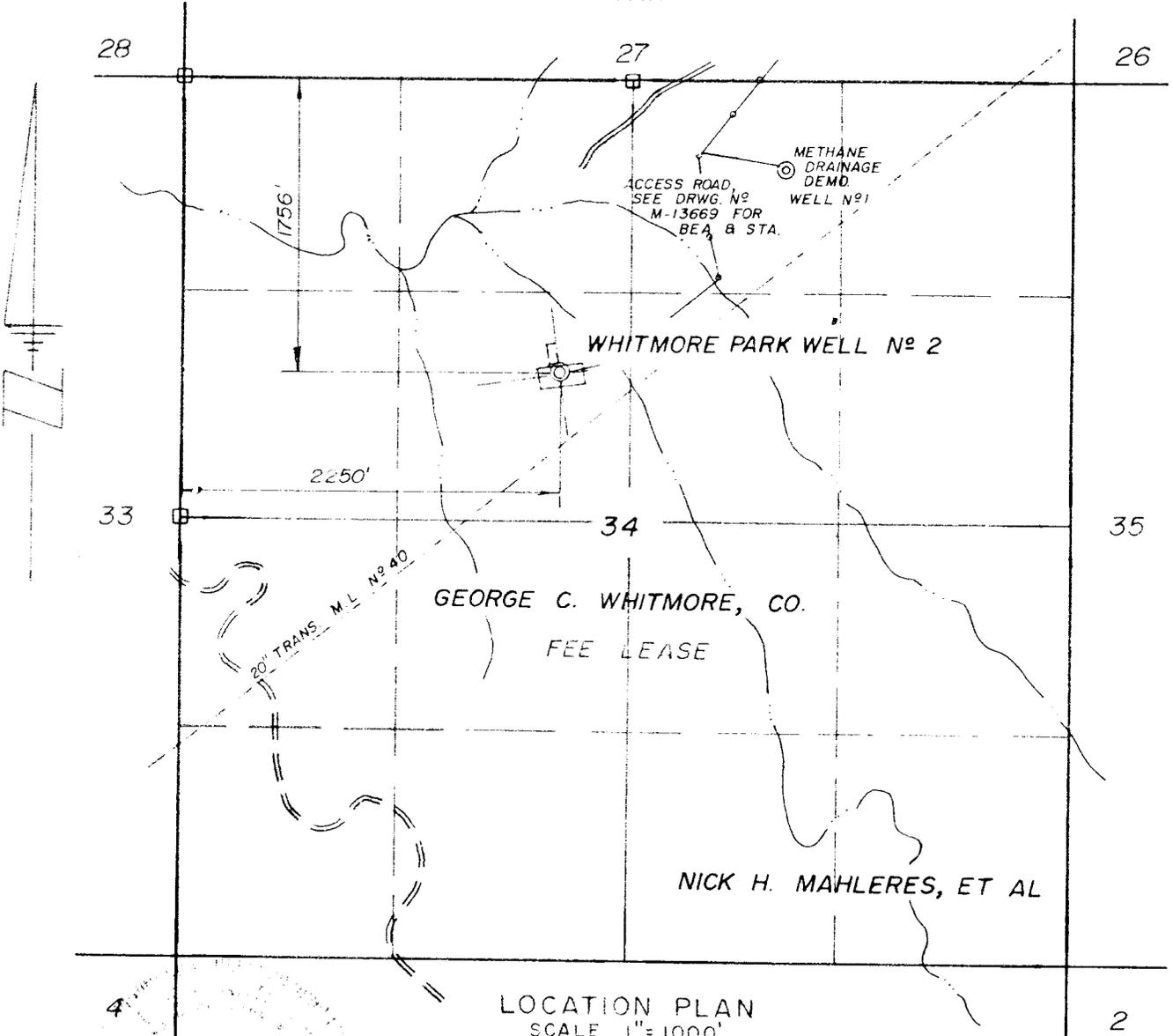
SPECIAL CHOKES AND KILL REQUIREMENTS					

SPECIAL STACK REQUIREMENTS					



STANDARD CHOKES AND KILL REQUIREMENTS					
No.	Item	Non-Inst.	ID	Type	Turn. by
19	Valve Gate Plug	1			
20	Compound Pressure				
21	Cross 3"X3				
22	Valve Gate	3 1/2"			
23	Valve Gate	3 1/2"			
24	Valve Gate	3 1/2"			
25	Choke line M-2 or equivalent	3	2"		
26	Choke line M-2 or equivalent	3	2"		
27	Line to Separator		2.9"		
28	Line to Separator		2.9"		
29	Valve Gate	3 1/2"			
30	Valves Gate	3 1/2"			
31	Line to Res. Pit		2.9"		
37	Line to Res.		2.9"		
38	Line to Res. Pit		2.9"		

SECTION 34, T 12 S., R. 12 E.,  
S.L. B.M., CARBON COUNTY,  
UTAH



LOCATION PLAN  
SCALE 1" = 1000'



OWNER'S LANDS  
LEASE LANDS

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge.

*Stanley M. Fabian*  
ENGINEER  
STANLEY M. FABIAN, UTAH REG. No 5010

REVISIONS				
NO.	DESCRIPTION	DATE	BY	
P 1				



MOUNTAIN FUEL  
SUPPLY COMPANY

CERTIFIED WELL LOCATION  
AND  
WELL SITE PLAN

WHITMORE PARK WELL No 2

DRAWN: 5.31.79 A.O.H. SCALE: AS NOTED

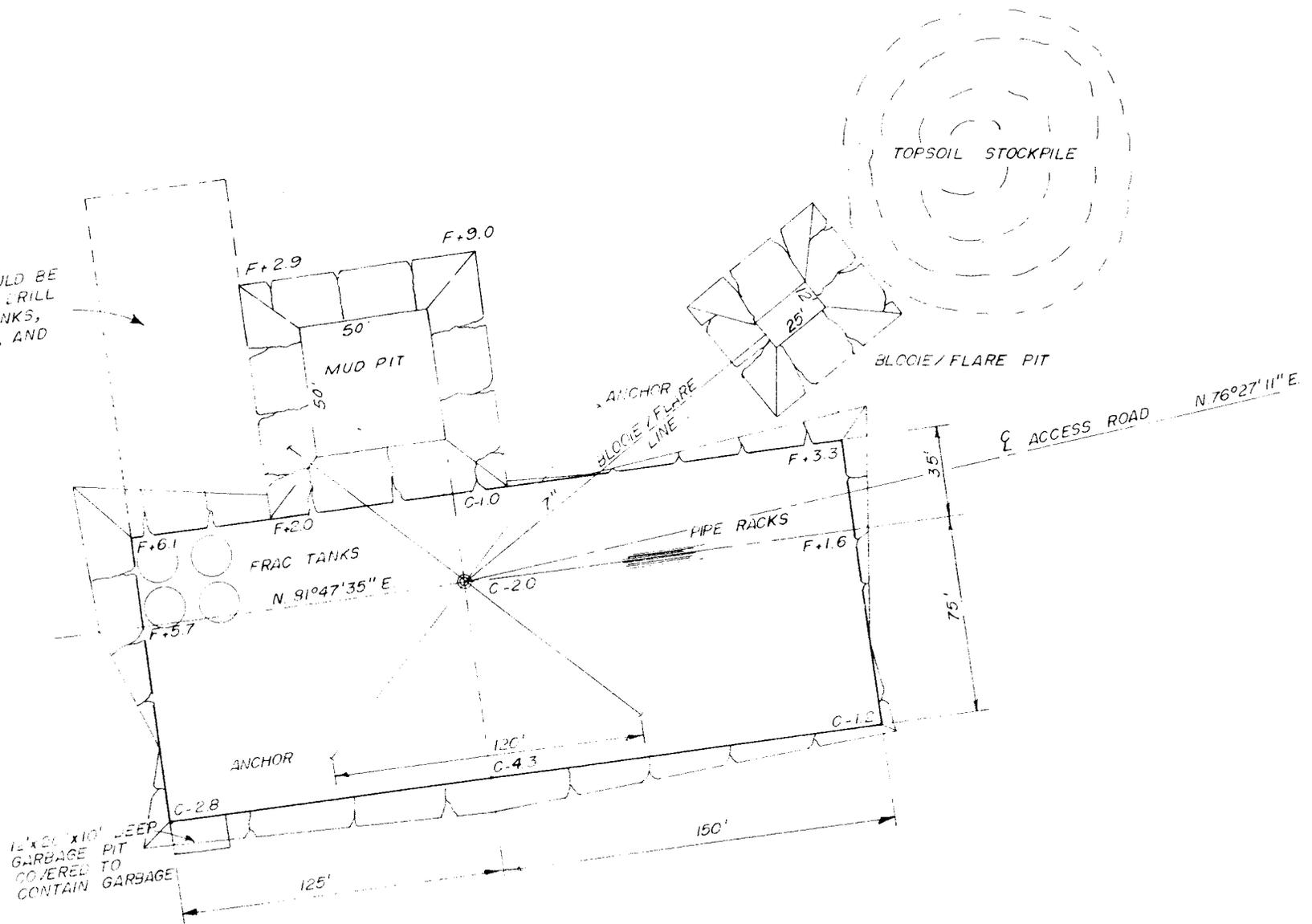
CHECKED: JMK

APPROVED: FNH

DRWG. NO. M-13668

NIC  
SON

THIS AREA SHOULD BE  
 LEVELED TO STACK DRILL  
 PIPE, SET FRAC TANKS,  
 TESTING SEPARATOR, AND  
 OTHER EQUIPMENT



ENLARGED WELL SITE PLAN  
 SCALE 1" = 50'

GENERAL NOTES:

At sites where topsoil is present, some is to be removed and stored on the adjacent land for restoration at the site when required. 560 Cubic yards of the top 6" of topsoil is to be stockpiled.

Mud pit and garbage pit are to be fenced and unfired  
 for well location profiles see drawing number M-

LEGEND		ENGINEERING RECORD	
	WELL	SURVEYED BY	STANLEY M. FABIAN, E
	STONE CORNER	REFERENCES	G.L.O. PLAT <input type="checkbox"/> U.S.G.S
	PIPE CORNER	LOCATION DATA	
		FIELD	WHITMORE PARK AREA
		LOCATION	SE 1/4 NW 1/4, SECTION 34, T

DRILLING W O

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: June 11, 1979  
Operator: WEXPRO COMPANY  
Mountain Fuel Supply Co.  
Well No: Whitmore Park #2  
Location: Sec. 34 T. 12S R. 12E County: Carbon

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:   
VAPI Number: 43-117-30046

CHECKED BY:

Administrative Assistant: \_\_\_\_\_

Remarks:

Petroleum Engineer: M.J. Minder 6-18-79

Remarks:

Director: Feight

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:  Survey Plat Required:

Order No. \_\_\_\_\_ Surface Casing Change   
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site

O.K. Rule C-3  O.K. In \_\_\_\_\_ Unit

Other:

Special  
letter  
Test Well

Letter Written/Approved

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

5. Lease Designation and Serial No. FEE

6. If Indian, Allottee or Tribe Name --

7. Unit Agreement Name NONE

8. Farm or Lease Name WHITMORE PARK

9. Well No. 2

10. Field and Pool, or Wildcat UNMINABLE COAL BED

11. Sec., T., R., M., or Blk. and Survey or Area 34 - 12S., 12E., SLB&M

12. County or Parrish CARBON 13. State UTAH

14. Distance in miles and direction from nearest town or post office\* 17 MILES NORTHEAST OF PRICE, UTAH

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 390' FROM LEASE LINE

16. No. of acres in lease 800

17. No. of acres assigned to this well N/A

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. NO OTHER WELLS ON LEASE

19. Proposed depth 2965'

20. Rotary or cable tools ROTARY

21. Elevations (Show whether DF, RT, GR, etc.) 7408 - GROUND

22. Approx. date work will start\* SEPT. 10, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8-5/8"	32#	200	100 SACKS REGULAR
7-7/8"	4-1/2"	11.6#	2965'	TO BE DETERMINED FROM CALIPER LOGS

WE PROPOSE TO DRILL THE SUBJECT WELL TO A TOTAL DEPTH OF 2,965 FEET INTO AN UNMINABLE COAL BED TO ATTEMPT TO PRODUCE THE METHANE TRAPPED IN THE COAL BED. SEE ATTACHMENT FOR DRILLING PROGRAM.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Stanley L. Gies WEXPRO COMPANY  
Title FIELD ENGR. SUPERVISOR Date 6/19/79

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

CHARLES R. HENDERSON  
*Chairman*

DEPARTMENT OF NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

June 18, 1979

MOUNTAIN FUEL SUPPLY COMPANY  
P O BOX 1129  
ROCK SPRINGS WY 82901

Re: Well No. Whitmore Park #1, Sec. 34, T12S, R12E, Carbon County, Utah  
Whitmore Park #2, Sec. 34, T12S, R12E, Carbon County, Utah  
Mathis Canyon #3, Sec. 21, T12S, R10E, Carbon County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well on said unorthodox location is hereby granted as a test well for the purpose of producing methane gas trapped within unminable coal beds.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer  
HOME: 876-3001  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

June 18, 1979  
Mountain Fuel Supply Company  
Page 2

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to these wells are as follows:

Whitmore Park #1	43-007-30045
Whitmore Park #2	43-007-30046
Mathis Canyon #3	43-007-30047

Yours very truly,

DIVISION OF OIL, GAS, AND MINING

  
Cleon B. Feight, Director

/lw

cc: U. S. Geological Survey

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR  
P.O. Box 1129, Rock Springs, Wyo. 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1756 FNL, 2250 FWL, SE 1/4 NW 1/4  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: 2,965'

5. LEASE  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
--

7. UNIT AGREEMENT NAME  
None

8. FARM OR LEASE NAME  
Whitmore Park

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Unminable coal bed

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
34 - 12S. 12E., SLB&M

12. COUNTY OR PARISH | 13. STATE  
Carbon | Utah

14. API NO.  
-

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7,408 - ground

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Corrected original APD			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

An error was detected in the proposed depth on the original APD. See revised APD attached. Changes were made to correspond to the geological prognosis.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED Stanley Fisher TITLE Wexpro Company Field Engr. Superv. DATE 6/19/79

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

*1/5/79*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

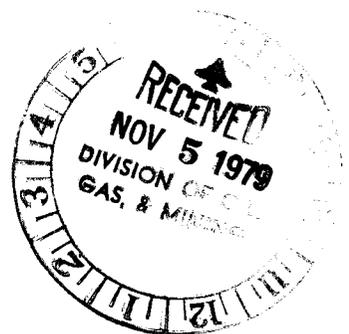
<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER    <u>Wildcat</u></p> <p>2. NAME OF OPERATOR <u>Wexpro Company</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 1129, Rock Springs, Wyoming 28901</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <u>SE NW 1756' FNL, 2250' FWL</u></p> <p>14. PERMIT NO. <u>43-007-30046</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>-</u></p> <p>7. UNIT AGREEMENT NAME <u>-</u></p> <p>8. FARM OR LEASE NAME <u>Whitmore Park</u></p> <p>9. WELL NO. <u>2</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Unminable Coal Bed</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>34-12S-12E., SLB&amp;M</u></p> <p>12. COUNTY OR PARISH <u>Carbon</u></p> <p>13. STATE <u>Utah</u></p>	
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>GR 7408'</u></p>			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplementary History</u>	<input checked="" type="checkbox"/>
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Depth 25', spudded November 1, 1979 at 8:00 a.m., repairing rig.



18. I hereby certify that the foregoing is true and correct

SIGNED *A. J. Meyer* TITLE Drilling Supt. DATE Nov. 2, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

February 5, 1980

Wexpro Company  
P. O. Box 1129  
Rock Springs, Wyoming 28901

RE: Well No. Whitmore Park #2  
Sec. 34, T. 12S, R. 12E,  
Carbon County, Utah

Monthly Report Due For Month  
Of December.

Gentlemen:

Our records indicate that you have not filed the monthly drilling report(s) for the month (s) indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD  
CLERK-TYPIST

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  Wildcat

2. NAME OF OPERATOR  
Wexpro Company

3. ADDRESS OF OPERATOR  
P. O. Box 1129, Rock Springs, Wyoming 28901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
SE NW 1756' FNL, 2250' FWL

14. PERMIT NO. 43-007-30046

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB 7417.00' GR 7408'

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-

7. UNIT AGREEMENT NAME  
-

8. FARM OR LEASE NAME  
Whitmore Park

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
Wildcat  
Unminable Coal Bed

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
34-12S-12E., SLB&M

12. COUNTY OR PARISH Carbon

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplementary History</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 3000', PBD 2987', landed 9-5/8", 36#, K-55, 8rd thd, ST&C casing at 783.65' KBM, set with 450 sacks H cement treated with 3% calcium chloride and 1/4# flocele, returned 30 barrels cement to surface, cement in place at 6:45 a.m. on 11-7-79.

Landed 5-1/2", 15.5#, K-55, 8rd thd, ST&C casing at 2929.40' KBM, set with 225 sacks H cement treated with 2% calcium chloride and 0.6% CFR-2, cement in place at 7:00 a.m. on 11-22-79, rig released 11-22-79.

Rigged up work over unit on 11-26-79, landed 2-3/8" tubing at 2987', ran pump, rig released on 12-6-79.

Final report.

**RECEIVED**

FEB 25 1980

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED C. J. Maser TITLE Drilling Supt. DATE Feb. 21, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR operator name change

3. ADDRESS OF OPERATOR Wexpro Company

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface P. O. Box 1129, Rock Springs, Wyoming 82901

At top prod. interval reported below  
SE NW 1756' FNL, 2250' FWL

At total depth

API # 43-007-30046

14. PERMIT NO. 43-007-30046 DATE ISSUED -

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Whitmore Park

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Unminable Coal Beds (wildcat)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

34-12S-12E., SLB&M

12. COUNTY OR PARISH Carbon 13. STATE Utah

15. DATE SPUNDED 11-1-79 16. DATE T.D. REACHED 11-20-79 17. DATE COMPL. (Ready to prod.) 12-6-79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* KB 7417' GR 7408' 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 3,000' 21. PLUG, BACK T.D., MD & TVD 2987' 22. IF MULTIPLE COMPL., HOW MANY\* → 23. INTERVALS DRILLED BY → ROTARY TOOLS 0-3000' CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
UNMINABLE COAL BEDS 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC, DIL-SFL, BHC Sonic 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	Conductor	pipe	17-1/2	40	0
9-5/8	36	783.65	12-1/4	450	0
5-1/2	15.5	2,929.40	7-7/8	225	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	3,979.58	2928

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Unminable coal beds	

33.\* PRODUCTION

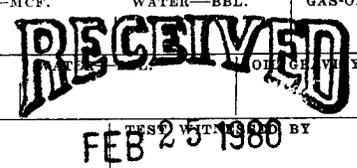
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
SI	Pumping	SI					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
-			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	WELL HEAD PRESSURE (CORR.)
-		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) -

35. LIST OF ATTACHMENTS Logs as above.

36. I hereby certify that the foregoing and attached information is complete and correct as determined for OIL, GAS & MINING

SIGNED A. J. Maser TITLE Drilling Supt. DATE Feb 22, 1980



\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and other regional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks-Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)



**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

**38. GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Log tops:		
Colton	0'	
Sunnyside	2,681	
Rock Canyon	2,863	
Fish Creek	2,876	
Gilson	2,932	
Kenilworth	2,985'	

March 14, 1980

Wexpro Co.  
P.O. Box 1129  
Rock Springs, Wyoming 82901

Re: Well No. Whitmore Park #2  
Sec. 34, T. 12N, R. 12E.  
Carbon County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 2-22-80, from above referred to well indicates the following electric logs were run: CNL/EDC, DIL-SFL, BHC SONIC. As of todays date we have only received the COAL ANALYSIS.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH  
CLERK TYPIST

332-16207  
5/11/80  
MAY 11 1980  
FALL

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
7. UNIT AGREEMENT NAME -
8. FARM OR LEASE NAME Whitmore Park
9. WELL NO. 2
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34-12S-12E., SLB&M
12. COUNTY OR PARISH Carbon
13. STATE Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Wexpro Company

3. ADDRESS OF OPERATOR  
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
SE NW 1756' FNL, 2250' FWL

14. PERMIT NO.  
API #: 43-007-30046

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
KB 7417' GR 7408'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 3000', PBD 2987'.

We would like to dump 15 cubic feet of 20/40 sand in the hole, frac Gilson coal seam with 5700 gallons WF-40 and 13,800 pounds 10/20 sand, set RTTS packer at 2680', then frac Sunnyside coal seam using 28,000 gallons 75% quality foam, 5500 Scf nitrogen at 1000 Scf per minute and 52,000 pounds 10/20 sand, flow to pit to clean up, run pump back in hole, shut in.

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**  
DATE: 6/20/82  
BY: [Signature]

*Verbal approval to P. Zubach  
by R. Daniels, 6/24/82*

**RECEIVED**  
JUN 25 1982

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED A. J. Mauer TITLE Drilling Supt. DATE June 23, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

CHECKLIST FOR MICROFILM

COUNTY:

SECTION:            TOWNSHIP:            RANGE:

OPERATOR:

WELL NAME:

API NO.    43- \_\_\_\_\_ - \_\_\_\_\_

WELL STATUS:            DR            P&A            POW

YEAR OF COMPLETION: \_\_\_\_\_

LOCATION: \_\_\_\_\_ FSL    FNL            \_\_\_\_\_ FEL    (FWL    1/4 1/4 \_\_\_\_\_

LEASE STATUS:            FED            STATE            FEE            INDIAN

BOND STATUS:            YES            NO

APD

PLAT MAP

SPUD DATE

WELL COMPLETION

P&A REPORT AFTER ACTIVE COMPLETION

FORMATION TOPS

FIELD

LOGS

NOTES

- 1.
- 2.
- 3.
- 4.
- 5.
- 6.
- 7.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
Whitmore Park
9. WELL NO.
2
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
34-12S-12E., SLB&M
12. COUNTY OR PARISH
Carbon
13. STATE
Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. NAME OF OPERATOR Wexpro Company
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SE NW 1756' FNL, 2250' FWL
14. PERMIT NO. API #: 43-007-30046
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 7417' GR 7408'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 3000', PBD 2987'.

Pumped in 15 cubic feet of 20-40 sand, fraced Gilson coal seam with 5700 gallons gelled water and 9300 pounds 10-20 resin coated sand, perforated from 2704' to 2710' with 8 holes per foot, fraced Sunnyside coal seam with 28,000 gallons with 75% quality foam and 52,000 pounds 10-20 sand, cleaned out to 2925', ran pump, released rig.

RECEIVED  
JUL 08 1982  
DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Paul Manton* TITLE Asst Drilling Supt. DATE July 2, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NW 1756' FNL, 2250' FWL		8. FARM OR LEASE NAME Whitmore Park
14. PERMIT NO. API#: 43-007-30046	15. ELEVATIONS (Show whether DF, ST, GR, etc.) KB 7417.00' GR 7408.00'	9. WELL NO. 2
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT ---
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34-12S-12E., SLB&M
		12. COUNTY OR PARISH Carbon
		18. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

We intend to plug and abandon this well as follows:

1. Fill hole with lightweight drilling mud.
2. Set a 10 sack cement plug from 2750' to 2640' KBM
3. Set a 10 sack cement plug from 120' to surface.
4. Set a 20 sack cement plug at the 9-5/8" surface casing shoe and 10 sacks cement in top of 9-5/8" casing.

Remove casing head and install a regulation plug and abandonment marker on the 9-5/8" casing. Clean up location to State specifications.

We intend to start this operation as soon as possible.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 7/16/84  
BY: John R. Dyer

18. I hereby certify that the foregoing is true and correct

SIGNED Lee Martin TITLE Asst. Drlg. Superintendent DATE July 5, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

ALL IN TRIPLICATE  
(other instructions on  
reverse side)

6

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, WY 82902		7. UNIT AGREEMENT NAME --
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SE NW, 1756' FNL, 2250' FWL		8. FARM OR LEASE NAME Whitmore Park
14. PERMIT NO. API #43-007-30046		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 7408' KB 7417'		10. FIELD AND POOL, OR WILDCAT --
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34-12S-12E, SLB&M
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was abandoned September 15, 1984 as follows:

Plug No. 1: 2750-2640 feet with 40 sacks 35-65 Pozmix.  
 Plug No. 2: 0-120 feet with 10 sacks 35-65 Pozmix.  
 Plug No. 3: 20 sacks 35-65 Pozmix cement between 9-5/8-inch by 5-1/2-inch annulus.

Followed by 10 barrels H<sub>2</sub>O then 10 sacks cement on surface.

Removed casing head and installed a regulation plug and abandonment marker on 9-5/8-inch O.D. casing. Cleaned up location to State regulations.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10/23/84  
BY: John R. Bay

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas W. Bay TITLE Director, Petroleum Eng. DATE 10-15-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: