

117 + STATE COPY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-01425

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
U-06099

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Mounds

9. WELL NO.
3-A

10. FIELD AND POOL OR WILDCAT
Farnham

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T 15S, R 12E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Equity Oil Company

3. ADDRESS OF OPERATOR
Suite 806, 10 W. 3rd South, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
501.7' East of Half Sec Line & 1672.27' SW of Sec. 18
At proposed prod. zone 2139' FEZ & 1672' FNK

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. 9 Miles SE of Wellington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 502'

16. NO. OF ACRES IN LEASE
320

17. NO. OF ACRES ASSIGNED TO THIS WELL

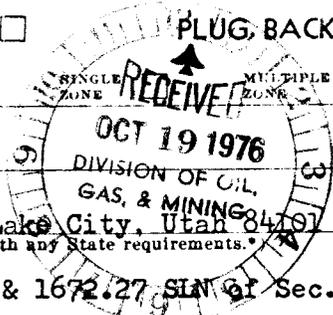
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
3200

19. PROPOSED DEPTH
3200

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Elevation 5770 Est.

22. APPROX. DATE WORK WILL START*



23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	500	Cement to Surface
7-7/8"	5 1/2"	15.5#	3000	Cement to Surface

Plan to drill 12 1/4" hole to 500' and run and cement to surface 8-5/8" casing.
Test casing 750 psi.
Drill 7-7/8" hole to approx. 3200'.
Run Logs.
Cement 5 1/2" - 15.5# J-55 casing to surface. Test 1000#
Perforate - run 2-3/8" tubing and complete.

See attachments.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C. E. Johnson TITLE Engineer DATE October 18, 1976

(This space for Federal or State office use)

PERMIT NO. 43-004-30036 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Equity Oil Company

3. ADDRESS OF OPERATOR
 Suite 806, 10 W. 3rd South, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 501.7' East of Half Sec Line & 1672.27 SLN of Sec. 18
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approx. 9 Miles SE of Wellington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 502'

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 3200

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Elevation 5770 Est.

22. APPROX. DATE WORK WILL START*

5. LEASE DESIGNATION AND SERIAL NO.
 U-06099

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Mounds

9. WELL NO.
 3-A

10. FIELD AND POOL, OR WILDCAT
 Farnham

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 18, T 15S, R 12E

12. COUNTY OR PARISH
 Carbon

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
1 1/4"	8-5/8"	24#	500	Cement to Surface
7-7/8"	5 1/2"	15.5#	3000	Cement to Surface

Plan to drill 1 1/4" hole to 500' and run and cement to surface 8-5/8" casing.
 Test casing 750 psi.
 Drill 7-7/8" hole to approx. 3200'.
 Run Logs.
 Cement 5 1/2" - 15.5# J055 casing to surface. Test 1000#
 Perforate - run 2-3/8" tubing and complete.
 See attachments.

Approval notice - Utah Div. of Geology, E.W. Gynn

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED E. W. Gynn TITLE Engineer DATE October 18, 1976

(This space for Federal or State office use)

PERMIT NO. (ORIG. SGD.) E. W. GUYNN APPROVAL DATE DISTRICT

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

Quincy Oil Co
 Well No. 3-A
 N/NE SEC. 18
 5S-R12E
 Carbon Co. UTAH
 U-06099
 Property - C. Johnson
 W - C. Pickup
 SE - B. F. ANT
 NO EFFECT
 ENHANCE
 MINOR IMPACT
 MAJOR IMPACT

	Construction				Pollution				Drilling Production				Transport Operations			Accidents		Others	
	Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling	Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines	Others	Spills and leaks	Operational failure
Forestry	✓																		
Grazing	✓				✓			✓										✓	
Wilderness	✓																		
Agriculture	✓																		
Residential-Commercial	✓																		
Mineral Extraction	✓																		
Recreation	✓																		
Scenic Views	✓				✓						✓							✓	
Parks, Reserves, Monuments	✓																		
Historical Sites	✓	NO EVIDENCE																	
Unique Physical Features	✓	NO EVIDENCE																	
Birds	✓																		
Land Animals	✓				✓			✓						✓				✓	
Fish	✓																		
Endangered Species	✓	NONE KNOWN																	
Trees, Grass, Etc.	✓				✓													✓	
Surface Water	✓																		
Underground Water	✓																		
Air Quality	✓							✓						✓					
Erosion	✓				✓													✓	
Other	✓																		
Effect On Local Economy																			
Safety & Health	✓	0						0						0					
Others								✓											

Others Orig: file
 CC: Reg Denver
 KM - Pucio am - utah

Lease U-06099

Well No. & Location 3-A MOUNDS SW/4 SEC. 18
T15S-R12E CARBON Co. UTAH

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

Equity Oil Co. proposes to drill a gas development well with rotary tools to the depth of approx. 3200'. To clear & level a drilling location 90'x180' and to construct a reserve pit 50'x50' to accommodate operations. To construct approx. 75' new access road.

2. Location and Natural Setting (existing environmental situation)

The proposed well site is approx. 9 miles south east of Wellington, Utah.

The area is generally rolling hills with numerous gullies & washes. The surface is Mancos shale & supports only sparse vegetation of native grasses & scattered pinion-juniper stands. The land is adm. by the BLM & is leased for livestock grazing during winter months.

The well site is on top of a narrow ridge and is almost level. Only minor dirt work will be required in constructing location & reserve pit. Access will be via an existing access road used to gain access to ABN well #3, approx. 200' south of the proposed well. Minor surface disturbance will be required in constructing approx. 75' new road.

Wild life found in the area is sparse with coyotes, rabbits and other small rodents & birds.

There was no evidence of any historical or archaeological sites near the disturbed area.

3. Effects on Environment by Proposed Action (potential impact)

- Minor visual impacts for a short term due to operational equipment & surface disturbance.
- Exhaust emissions would cause a minor amount of air pollution to the atmosphere in the local vicinity.
- Temporary disturbance of livestock & wildlife.
- Minor distraction from the aesthetics for a short term.

4. Alternatives to the Proposed Action

- Not approving the APD
- Deny the proposed permit and suggest an alternate location to minimize environmental impacts. No near-by locations could be found that would justify moving the proposed well site.

5. Adverse Environmental Effects Which Cannot Be Avoided

- Minor visual impacts - (Temporary)

- Minor Air pollution - (Temporary)

- Minor & temporary disturbances of
livestock & wildlife

- Minor & temporary distraction from
the aesthetics

6. Determination

(This requested action ~~does~~ (does Not) constitute
a major Federal action significantly affecting the
environment in the sense of NEPA, Section 102(2)(c)).

Date Inspected 10-27-76

B. C. [Signature]

[Signature]
U. S. Geological Survey

ATTACHMENT TO APPLICATION TO DRILL

MOUNDS #3-A WELL
Sec. 18, T 15S, R12E
Carbon County, Utah

1. The surface formation is Mancos Shale.
2. Estimated Tops of Important Geological Markers:

Dakota	420
Ceder Mtn	448
Buckhorn	855
Morrison	880
Curtis	1880
Entrada	2015
Carmel	2465
Navajo	2835

3. It is estimated that CO₂ gas will be encountered in the Navajo formation. Estimated T.D. 3200'.
4. The surface casing will be 8-5/8" 24# per foot, K-55 new casing set at approximately 500' and cemented to surface. The long string will be 5 1/2" 15.5# K-55 casing - excellent used, set at approximately 3000' and cemented to the surface.
5. The well head will be Series 600 2000# W.P. and consist of an 8-5/8" casing head, supporting the 5 1/2" casing. The tubing will be Series 600 2000# W.P. with 2" flanged outlets and flanged bonnet supporting the 2-3/8" EUE 4.6# K-55 new tubing set at about 2950'. The valves on the side outlets will be 2" - special trim, flanged for CO₂ service. The tubing valve will be 2" screwed CO₂ service installed on the 2" bonnet thread.

The blowout preventor will be double with blind and pipe rams to fit the pipe being used and will be minimum 2000 psi working pressure.

The surface casing will be tested to 1000 psi before drilling the plug. Blowout preventors will be tested daily for closing and opening.

The long string will be tested to 1200 psi before perforating.

6. The bottom hole pressure is 930 psi. Drilling mud will be gel mud with weight as required.
7. A Kelly cock will be provided and a valve to be stabbed into the drill pipe when the Kelly is not in use.
8. No DST or Coring are anticipated. At this time the following logs are planned:

IES, Gamma Ray, CNL Density and Microseismogram from Surface Casing to Total Depth.

9. No abnormal pressures or temperatures are anticipated.
No potential hazards are anticipated based on past drilling in the area.
10. Rig availability will govern the starting date now estimated at October 27, 1976. It is estimated completion should be accomplished in 30 days.

Northern Rocky Mountain Area
Multipoint Requirements

1. Existing Roads

- A. Stakes - Ref 200' - 2 Shown on Survey Plat
- B. The existing dirt road turns south from Highway 6 and 50 approximately six miles east of Wellington, Utah in the SW¹/₄ of Section 6 as shown on the attached highway map.
- C. The road from the highway to the location is shown in purple on the top map. The road from the dirt road entering the location is approximately 75 feet and will be bladed of brush approximately 15' wide with drainage if required.
- D. This is not an exploratory well.
- E. Existing roads within a one mile radius are shown on the attached map.
- F. No plans for improvement other than blading present road if required.

2. Planned Access Roads

A short access road from the main road to the location of approximately 75 feet will be bladed and drainage provided if required.

No gates or cattle guards other than existing are necessary.

3. Location of Existing Wells

1. No water wells within one mile radius.
2. One abandoned well Mounds #3 approximately 200 feet south from proposed well. Another abandoned well approximately three quarters of a mile north and west of the proposed location.
3. No temporarily abandoned wells within a one mile radius.
4. No disposal wells within one mile.
5. No drilling wells within one mile.
6. A producing well approximately three quarters of a mile from the proposed well from another formation.
7. No shut in wells within one mile
8. No injection wells within one mile.

9. No monitoring or observation wells within one mile.

4. Location of Proposed or Existing Facilities

A. (1 through 6)

There are no tank batteries, production facilities, oil or gas gathering lines, injection lines or disposal lines within a one mile radius of the proposed location owned or controlled by the lessee/operator.

B. No new facilities are contemplated.

The mud pit will be fenced to prevent entry of livestock and filled as soon as practicable.

C The location will be dressed to prevent erosion.

5. Location and Type of Water Supply

The water will be hauled by tank truck from Price or Wellington. Highway 6-50 to road turn off, thence on existing road to location. No pipe lines or water wells in the area will be used for water.

6. Source of Construction Materials

If required, gravel for location will be obtained from commercial companies in Price or Wellington. No other construction materials or use of access roads is contemplated.

7. Methods for Handling Waste Disposal

1. Drill cuttings will be disposed of in the reserve pit.
2. Drilling fluids will be disposed of in the reserve pit.
3. No oil or water production is anticipated.
4. A chemical toilet will be provided for the rig crew.
5. Garbage and trash will be disposed of in cans and burned in a small pit. On completion, remainder will be buried in reserve pit.
6. Well site will be cleaned up of all trash or junk when rig has moved off.

8. Ancillary Facilities

No camps or airstrips are proposed.

9. Well Site Layout

Plat Attached
Reserve pit will not be lined.

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Equity Oil Company #3-A	501.7' East of half sec. line, 1672.27 FNL, sec. 18, T. 15 S., R. 12 E., SLM, Carbon Co., Utah. Gr. El. 5770'	U-06099
<p>1. Stratigraphy and Potential Oil and Gas Horizons. Well will spud in the Mancos Shale Formation. Equity Oil Co. well #3 Gov't., same section, reports the following tops: Dakota-420', Cedar Mtn.-448', Buckhorn-953', Morrison-984', Salt Wash-1338', Curtis-1829', Entrada-2220', Carmel-2480', Navajo-2806', Kayenta-3108', Wingate-3168', Chinle-3605', Shinarump-3780', Moenkopi-3830', Sinbad-4413', Kaibab-4763', Coconino-4903'. T.D. 5254'</p> <p>2. Fresh Water Sands. See WRD report on page 2.</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) Located within area considered prospectively valuable for coal. Coal beds may be present in the Mesaverde Formation and must be protected.</p> <p>4. Possible Lost Circulation Zones. Lenticular sands of the Dakota, Cedar Mtn., and Morrison Formations may contain possible lost circulation zones.</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably competent.</p> <p>8. Additional Logs or Samples Needed. Gamma Ray/Neutron, Sonic, Density, Electronic logs through the coal interval.</p> <p>9. References and Remarks Within Farnham KGS.</p>		
Date: October 29, 1976		Signed: <i>Eileen M. Pera</i>

DOM

Depths of fresh-water zones:

Toledo Mining Co., Toledo-Book Cliffs #6, Wildcat
 2,162' fsl, 2,430' fw1, sec. 6, T 19 S, R 22 E, Grand Co., Utah
 Elev. 6,115 ft GR. Proposed depth 5,800 ft.

<u>Stratigraphic units</u>	<u>Tops, approx.</u>	<u>Quality of water</u>
Wasatch Formation	surface	probably all dry
Mesaverde Group	200 ft(?)	usable(?) where present
Mancos Shale	2,100	saline/brine
Dakota Sandstone	5,500	brine
Burro Canyon Formation	5,700	brine
Morrison Formation	5,800	brine

There are no water wells in the near vicinity of the proposed test.

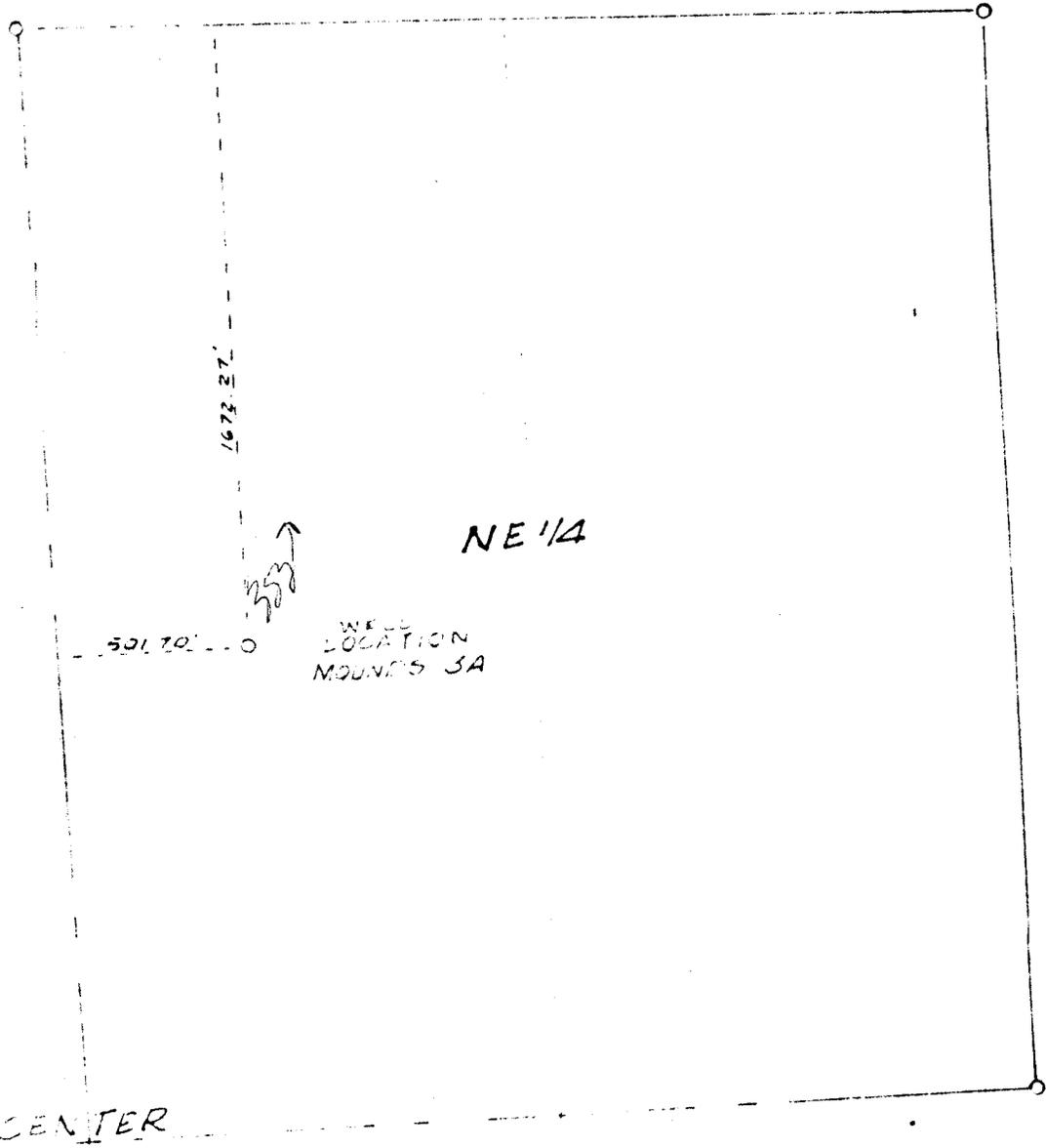
Where present in the Mesaverde Group, ground water may be usable.

Deeper aquifers may contain saline water or brine.

USGS - WRD
 4-12-73

COR

FOUND SEC. COR

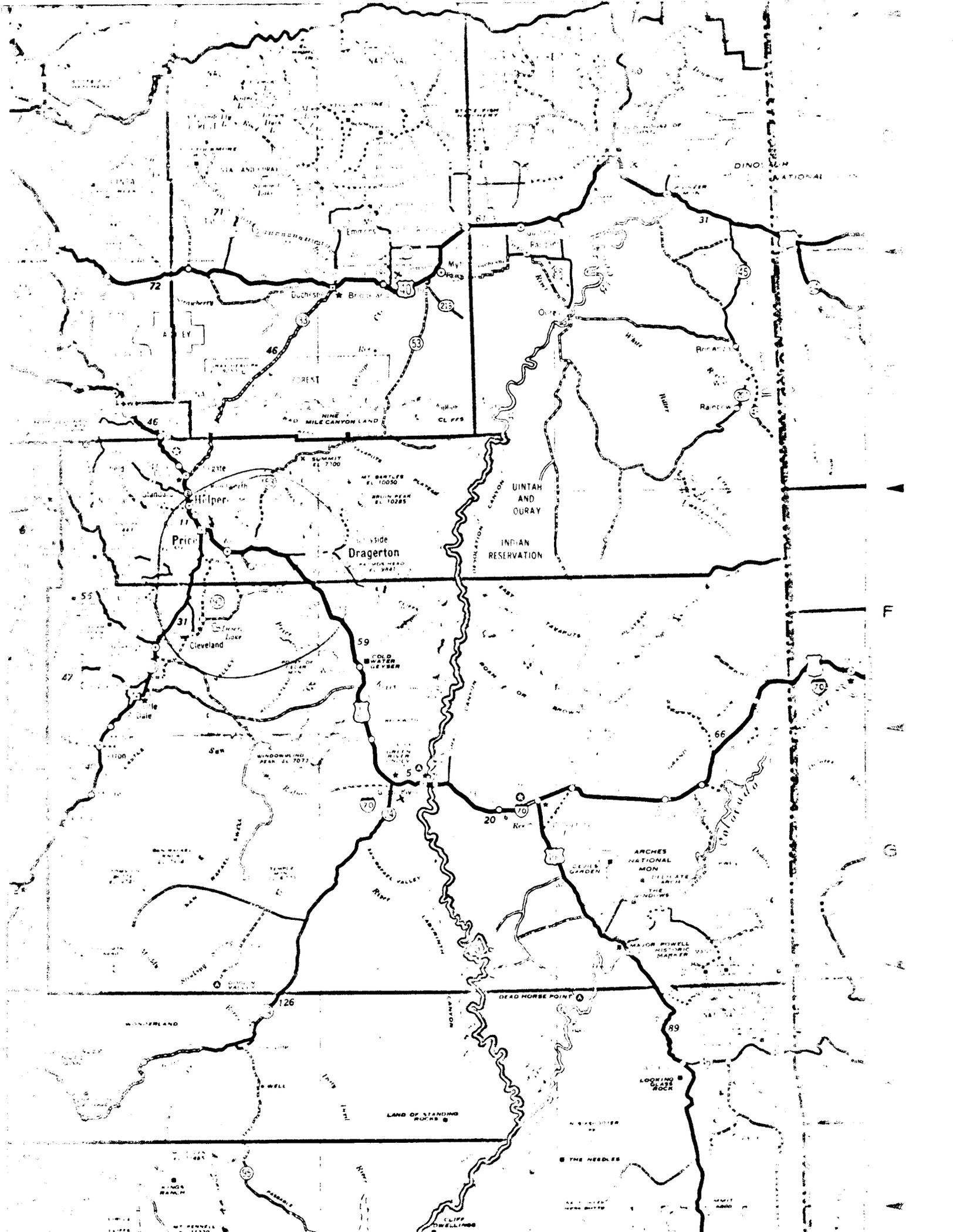


NE 1/4

WELL
LOCATION
MOUND 3A

CENTER
DEC 18

FOUND E 1/4 COR



529-5650

T 14 S

T 15 S

WELLINGTON 6 MI

4378

4377

32'30"

4376

4375

4374

430 000
FEET

4373

5643

5700

5586

5800

5

WELLINGTON
6 MILES

5700

5744

5617

BR5622

5681

5674

8

5763

U-06092

Drill Hole

Gas Well

5580

APPROX PROP
LOCN

3-A
Gas Well
P4A

18

17

5773

Drill Hole
5598

5657

5587

5670

5600

5585

19

20

5600

5600

5605

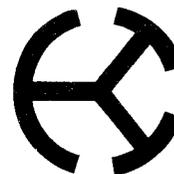
Scherer,

Jack gave
verbal approval on
this & he said he
forgot to tell us.

R

EQUITY OIL COMPANY

Executive Office: SUITE 806, 10 WEST THIRD SOUTH / SALT LAKE CITY, UTAH 84101 / PHONE 801 - 521-3515



October 21, 1976

CIRCULATE TO:

- DIRECTOR -----
- PETROLEUM ENGINEER -----
- MINE COORDINATOR -----
- ADMINISTRATIVE ASSISTANT -----
- ALL -----

RETURN TO _____
FOR FILING

Utah Oil & Gas Conservation Comm.
Dept. of Natural Resources
1588 West North Temple
Salt Lake City UT 84116

Gentlemen:

We recently forwarded to you a plugging request and report on our Mounds #3 well in Section 18, T15S, R12E, Carbon County, Utah.

To replace this well we forwarded application to drill Mounds #3-A in Section 18, T15S, R12E, Carbon County, Utah.

Sincerely,

EQUITY OIL COMPANY

C. E. Johnson
C. E. Johnson
Engineer

CEJ:dwr

RECEIVED
OCT 22 1976

571
3515

FILE NOTATIONS

Date: Oct. 20 -
Operator: Equity Oil Co.
Well No: 7 Mounds 3-A
Location: Sec. 18 T. 15S R. 12E County: Carbon

File Prepared Entered on N.I.D.
Card Indexed Completion Sheet

Checked By:
Administrative Assistant: _____
Remarks: _____
Petroleum Engineer/Mined Land Coordinator: _____
Remarks: _____
Director: 7
Remarks: _____

Include Within Approval Letter:

Bond Required Survey Plat Required
Order No. _____ Blowout Prevention Equipment
Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
O.K. Rule C-3 O.K. In _____ Unit

Other:
Verbal by 667 Letter Written

October 22, 1976

Equity Oil Company
Suite 806
10 West 3rd South
Salt Lake City, Utah 84101

Re: Well No. Mounds #3-A
Sec. 18, T. 15 S, R. 12 E,
Carbon County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-6-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-007-30036.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

CONFIDENTIAL

FORM OGCC-8-X

(OGCC-8-X)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: MOUNDS NO. 3-A

Operator Equity Oil Company Suite 806, 10 W. 3rd South
Address Salt Lake City, Utah Phone 521-3515
84101

Contractor Colorado Well Service Address Rangely, Colorado Phone _____

Location SW 1/4 NE 1/4 Sec. 18 T.15 S. R. 12 E Carbon County, Utah.

Water Sands: Well mud drilled - no known water

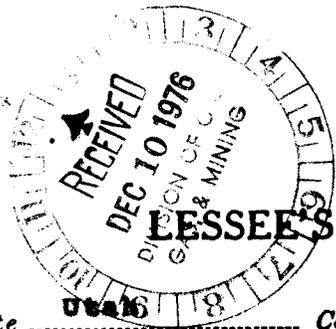
<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	SEE LOGS ATTACHED.		
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-2354-5
U-06099 Utah
LAND OFFICE
LEASE NUMBER **U-06099**
UNIT

LESSEES MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Parnham

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1976

Agent's address Suite 806, 10 W. 3rd So. Company Equity Oil Company

Salt Lake City, Utah 84101 Signed [Signature]

Phone 801-521-3518 Agent's title Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCTION	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, cause; date and result of test for gasoline content of gas)
SW 1/4 Sec. 18	15N	12E	3-A	0	0		0	0	0	Spudded 11/18/76 Drilling at 2412'
TOTALS					0		0		0	
GAS: (MCF)					OIL OR CONDENSATE: (Barrels)			WATER: (Barrels)		
SOLD <u>0</u>					Sold <u>0</u>			Disposition <u>0</u>		
Vented/Flared <u>0</u>					Used <u>0</u>			Pit <u>0</u>		
Used on Lease <u>0</u>					Unavoidably Lost <u>0</u>			Injected <u>0</u>		
Lost <u>0</u>					Reason <u>0</u>			Other <u>0</u>		
Reason <u>0</u>										

CC: Utah Oil & Gas Conservation Commission

NOTE.—There were none runs or sales of oil; none M cu. ft. of gas sold;

none runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 0-329
Utah
LAND OFFICE Utah 06099
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field East Farnham

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 76

Agent's address Suite 806, 10 W. 3rd South Company Equity Oil Company
Salt Lake City, Utah 84101 Signed [Signature]
Phone 801-521-3515 Agent's title Engineer

SEC AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Date Production	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth of hole down, casing, date and result of test for gas and amount of gas)
Sec. 18 NE 1/4	158	12E	3	0	0		0	0	0	Attempted to rework well without success. Well Plugged and Abandoned 10/2/76.
Sec. 18 SW 1/4	158	12E	3-A	0	0		0	0	0	Location to drill replacement well for Well #3.
TOTALS					0		0	0	0	
GAS: (MCF)					OIL OR CONDENSATE: (Barrels)			WATER: (Barrels)		
SOLD					Sold			Disposition		
Vented/Flared					Used			Pit		
Used on Lease					Unavoidably Lost			Injected		
Lost					Reason			Other		
Reason										

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CONFIDENTIAL

State Copy
SUBMIT IN DUPLICATE

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Budget Bureau No. 41-3335

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other **CO₂ Well**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
Equity Oil Company

3. ADDRESS OF OPERATOR
Suite 806, 10 W. 3rd South, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **502' E of 1/4 Sec. Line & 1672' FNL, Sec. 18**
At top prod. interval reported below
At total depth

14. PERMIT NO. **API# 43-007-30036** DATE ISSUED **10/22/76**

5. LEASE DESIGNATION AND SERIAL NO.
U-06099

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Mounds

9. WELL NO.
#3-A

10. FIELD AND POOL, OR WILDCAT
Farnham Dome

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18, T 15S, R 12E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

15. DATE SPUDDED **11/18/76** 16. DATE T.D. REACHED **12/4/76** 17. DATE COMPL. (Ready to prod.) **12/12/76** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5800 Gr. 5816' K.B.** 19. ELEV. CASINGHEAD **5803.2**

20. TOTAL DEPTH, MD & TVD **3146** 21. PLUG, BACK T.D., MD & TVD **3050** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **0-TD** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Navajo 2868-2908 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CN Density, Ind. GR, Sonic, Bond 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	498.45	12 1/4	360 Type G 2 1/2 Gal	Circ to Surf.
5 1/2"	15 1/2"	3118.19	7-7/8	665 sax 50-50 Pozmix	Cmt. 610'

29. LINER RECORD **None** 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2/38"	3023	

31. PERFORATION RECORD (Interval, size and number)
2868-2908 4 SPF Jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	NONE

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12/13/76	Flowing	XMAX Prod.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Flowing to Wellington Plant TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a CO₂ Well

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *C. Johnson* TITLE **Engineer** DATE **12/15/76**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH TRUE VERT. DEPTH
Navajo	2830		Logs Attached		
					TOP

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		3. LEASE DESIGNATION & SERIAL NO. UTU 06099
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> * OTHER *CO ₂ Well <input checked="" type="checkbox"/>	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Equity Oil Company		8. FARM OR LEASE NAME Mounds
3. ADDRESS OF OPERATOR P O Box 959, Salt Lake City Ut 84110-0959		9. WELL NO. #3-A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 502' E of 1/2 Sec. Line & 1672' FNL, At proposed prod. zone Sec. 18, T 15S, R 12E		10. FIELD AND POOL, OR WILDCAT Farnham Dome
		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec. 18, T 15S, R 12E
14. API NO. 4300730036	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5770 DF	12. COUNTY Carbon
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) *Present Well Status <input checked="" type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

APPROX. DATE WORK WILL START _____

* ANNUAL STATUS REPORT
DATE OF COMPLETION _____

(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Well Shut In
Unable to secure a CO₂ market at present time.

RECEIVED

JAN 24 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Juan Juan TITLE Petroleum Engineer DATE 1/23/92

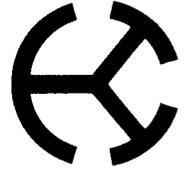
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

EQUITY OIL COMPANY

Executive Office: SUITE 806, 10 WEST THIRD SOUTH / P.O. BOX 959 / SALT LAKE CITY, UTAH 84110-0959
FAX 801-521-3534 / PHONE 801-521-3515



January 23, 1992

Re: Annual Status Report
Shut-in Wells
Ashley Valley Field
Uintah Co., Carbon Co., Utah
Yours of December 6, 1991

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1203

Gentlemen:

Please find enclosed the Annual Status Report of the above referenced fields as per your request of December 6, 1991.

If you need any additional information, please advise.

Sincerely,

EQUITY OIL COMPANY

A handwritten signature in black ink that reads "Jim Larson".

Jim Larson
Petroleum Engineer

JL:jf

enclosure



JAN 24 1992

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		1. LEASE DESIGNATION & SERIAL NO. UTU 06099
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		7. UNIT AGREEMENT NAME
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> * OTHER *CO ₂ Well <input checked="" type="checkbox"/>		8. FARM OR LEASE NAME Mounds
2. NAME OF OPERATOR Equity Oil Company		9. WELL NO. #3-A
3. ADDRESS OF OPERATOR P O Box 959, Salt Lake City Ut 84110-0959		10. FIELD AND POOL, OR WILDCAT Farnham Dome
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 502' E of 1/2 Sec. Line & 1672' FNL, At proposed prod. zone Sec. 18, T 15S, R 12E		11. SEC. T., R., M. OR BLK. AND SURVEY OR AREA Sec. 18, T 15S, R 12E
14. API NO. 4300730036	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5770 DF	12. COUNTY Carbon
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) *Present Well Status <input checked="" type="checkbox"/>	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well Shut In
Unable to secure a CO₂ market at present time.

RECEIVED

JAN 05 1993

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Jeri Jam* TITLE Petroleum Engineer DATE 1/4/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

3. LEASE DESIGNATION & SERIAL NO.

UTU 06099

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL * OTHER *CO₂ Well

8. FARM OR LEASE NAME

Mounds

2. NAME OF OPERATOR
Equity Oil Company

9. WELL NO.

#3-A

3. ADDRESS OF OPERATOR
P O Box 959, Salt Lake City Ut 84110-0959

10. FIELD AND POOL, OR WILDCAT

Farnham Dome

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 502' E of 1/2 Sec. Line & 1672' FNL,
At proposed prod. zone Sec. 18, T 15S, R 12E

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

Sec. 18, T 15S, R 12E

14. API NO.
4300730036

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5770 DF

12. COUNTY
Carbon

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON
REPAIR WELL CHANGE PLANS
(Other)

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other) *Present Well Status

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

* ANNUAL STATUS REPORT

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Well Shut In
Unable to secure a CO₂ market at present time.

18. I hereby certify that the foregoing is true and correct

SIGNED Jeri Sam

TITLE Petroleum Engineer

DATE 01/31/96

(This space for Federal or State office use)

APPROVED BY _____

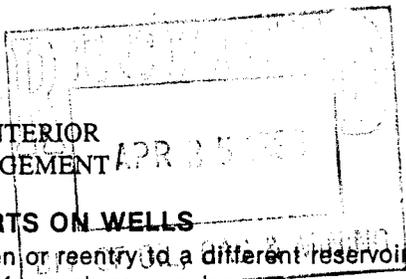
TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-06099

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mounds 3-A

9. API Well No.

4300730036

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Carbon, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other SI CO2 Well

2. Name of Operator

Equity Oil Company

3. Address and Telephone No.

PO Box 959 Salt Lake City, UT 84110-0959 (801) 521-3515

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

502' FEL, 1672' FNL
Sec 18, T 15S, R 12 E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>T&A Request SI Status</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Equity Oil Company plans to TA the Mounds 3-A well as follows:

- 1) Flow test well to atmosphere thru a critical flow prover or bean choke & obtain a single stabilized flow for 2 hours.
- 2) Set/or test deadman anchors. MIRU workover rig.
- 3) Circulate & kill well with 2% KCl water treated as packer fluid.
- 4) Remove upper wellhead & install BOP. Service & test wellhead.
- 5) Pull & stand back the 2 3/8" tubing.
- 6) Wireline set a CIBP in the 5 1/2", 15.5# production casing at about 2830' (perfs 2868'-2908'). Fill hole & PT to 1000 psi for 15 minutes with the rig pump.
- 7) Dump bail 35' (about four sacks) cement on the CIBP with wireline bailer.
- 8) Run tubing in hole to between 2730' & 2780'. Land tubing.
- 9) Remove BOP & install upper wellhead.
- 10) RD & move out workover rig.

14. I hereby certify that the foregoing is true and correct

Signed

Brent P. Marchant

Title Operations Engineer

Date 4/24/96

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Description, Continued...

Upon completion of this temporary abandonment procedure, Equity requests that the well be placed on indefinite SI status. At such time as an economic sales outlet for the CO2 gas can be secured, production will be resumed.



HALLIBURTON JOB SUMMARY

HALLIBURTON DIVISION WESTERN
 HALLIBURTON LOCATION VERNAL

BILLED ON 7-22-96
 TICKET NO. 582273

WELL DATA

FIELD WELLINGTON SEC 18 TWP 15 S RNG 12 E COUNTY CARBON STATE UTAH

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____
 PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	4		5 1/2	6	70	
LINER						
TUBING	4	6.5	2 7/8	6	1740	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
7-2-96	7-2-96	7-2-96	7-2-96
DATE	DATE	DATE	DATE
TIME 0500	TIME 1000	TIME 1100	TIME 1430

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
L. YOUNG	PICKUP 93177	VERNAL
V. MERKLEY	RC19	
S. DANSIE	77066 BULK	" "

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API _____
 DISPL. FLUID _____ DENSITY _____ LB/GAL. °API _____
 PROP. TYPE _____ SIZE _____ LB. _____
 ACID TYPE _____ GAL. _____ % _____
 SURFACTANT TYPE _____ GAL. _____ IN _____
 NE AGENT TYPE _____ GAL. _____ IN _____
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____
 BREAKER TYPE _____ GAL.-LB. _____ IN _____
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT CEMENT
 DESCRIPTION OF JOB POA

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X Les G. Young

HALLIBURTON OPERATOR Les G. Young COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	25	PREMIUM	V	B	NEAT	418	15-6
	25	"	"	"	"	"	"
	26	"	"	"	TOP 5 1/2	"	"

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESFLUSH: BBL-GAL _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL _____ DISPL: BBL-GAL _____
 SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL-GAL _____
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL-GAL _____
 ORDERED _____ AVAILABLE _____ USED _____
 TREATING _____ DISPL. _____ OVERALL _____
 FEET _____ REASON _____

REMARKS
SEE JOB LOG
NO CEMENT DOWN SURFACE

FIELD OFFICE

CUSTOMER EQUITY
 LEASE MOUNTAIN
 WELL NO. 2-A
 JOB TYPE 2-A
 DATE 7-2-96



JOB LOG HAL-2013-C

CUSTOMER EQUITY	WELL NO.	LEASE	JOB TYPE P+A	TICKET NO. 982273
---------------------------	----------	-------	------------------------	-----------------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							OH LOCATION
	1100	4	0			80		START FRESH TUBING @ 1740
	1103	4	10			80		END FRESH
	1104	2	0			80		START 25 SK PLUG 1.18" / FT 15.6#
	1107	5	5			60		END CEMENT
	1102	5	0			60		START DISPLACEMENT
	1109	4	8			80		END DISP Pull 8 JTS
	1120	5	0			100		START POZ MUD 20 SK 9#
	1125	5	23			100		END POZ
	1125	5	0			100		START DISP
	1125	0	2			80		END DISP POZ UP TO 500 FT
								R.I.H + SOOT PERFS +/- 550
								R.I.H WITH EZSD + SET @ 500
	1230	3	0			100		START FRESH
	1234	3	10			140		END FRESH WELL CIRC OUT SURFACE
	1235	3	0			140		START 25 SK PLUG 1.18" / FT 15.6#
	1237	3	5			80		END CEMENT
	1237	3	0			80		START DISP
	1238	2	2			100		END DISP Pull UP DUMPK ON TOP
								LAY DOWN 2 JOINT
	1300	5	0			160		START POZ MUD
	1303	0	12			80		END POZ MUD BACK TO SURFACE
								POOH
	1400	2	0					START FRESH 60 FT. TUBING
	1401	0	2					END FRESH
	1405	2	0					START 20 SK CEMENT 1.18" / FT 15.6#
	1407	0	4					END CEMENT
								END JOB
								THANKS
								LOVELL + CREW

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Equity Oil Company

3. Address and Telephone No.
 PO Box 959, Salt Lake City, UT 84110-0959 (801) 521-3515

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)
 502' FEL, 1672' FNL Sec 18, T15S, R12E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. Lease Designation and Serial No.
 U - 06099

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

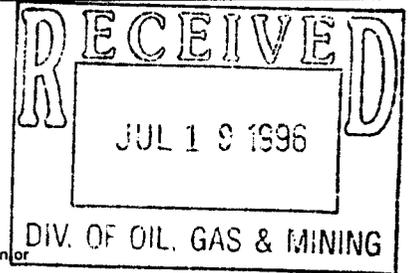
8. Well Name and No.
 Mounds 3-A

9. API Well No.
 430 073 0036

10. Field and Pool, or Exploratory Area

11. Country or Parish, State
 Carbon, UT.

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction <input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Other _____ <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>



13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Mounds No 3A was plugged and abandoned as follows:

- 1) Set 25 sk cement plug in 5 1/2" casing with bottom at 1759'. Loaded hole with 9.0 ppg gel/poz fluid.
- 2) Perforated casing with squeeze holes at 550'. Set cement retainer at 485'. Circulated 25 sks cement into 5 1/2" x 8 5/8" annulus. Dumped 30' of cement on retainer. Loaded hole with 9.0 ppg gel/poz fluid.
- 3) Set 50' surface plug (20 sks).
- 4) Cut off wellhead and welded DHM on surface casing. Dug up and cut off deadman anchors. Filled cellar. Completed by 07/19/96. Note: All cement used was Premium Type 'G'.

Location restoration will proceed as conditions allow.

The P & A was witnessed by Mr. Michael Kaminski.

14. I hereby certify that the foregoing is true and correct.

Signed Brent P. Marchant Title Staff Operations Engineer Date 7/18/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: