

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Data Well Completed *6-15-77*

SI ✓ WW..... TA.....
✓ GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log ✓.....
Electric Logs (No.) ✓.....
E..... I..... Dual I Lat..... GR-N..... Micro.....
BNC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Reserve Oil and Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 5568, Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with the State requirements.)
At surface NW SE 1398 FEL, 1891' FSL Section 12
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
53 miles south of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1398'

16. NO. OF ACRES IN LEASE
1920

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
3300'

19. PROPOSED DEPTH
2000'

20. ROTARY OR CABLE TOOLS
Rotary

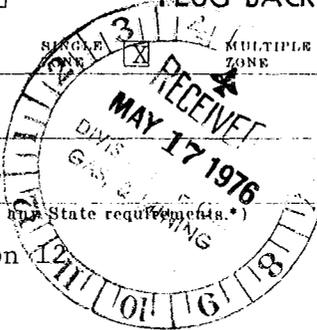
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5505' GL

22. APPROX. DATE WORK WILL START*
June 30, 1976

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7"	20#	200'	100 sx.
6 1/4"	4 1/2"	10.5#	2000'	250 sx.

Propose to set 7" surface @ 200' and drill a 6 1/4" hole to 2000' and test the Wasatch Formation. If productive, will run and set 4 1/2" csg. to TD and complete. If non-productive, will plug back, erect monument, clean and level location. Attached are the multi-point surface use and operations plans, 7 point and prognosis to be made a part hereof.



5. LEASE DESIGNATION AND SERIAL NO.
U-0719
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Peters Point ✓
8. FARM OR LEASE NAME
9. WELL NO.
13
10. FIELD AND POOL, OR WILDCAT
Peters Point - Wasatch
11. SEC., T., R., M., OR BLD. AND SURVEY OR AREA
Sec. 12, T13S-R16E
12. COUNTY OR PARISH
Carbon
13. STATE
Utah

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert A. Fulliop TITLE Field Supervisor DATE 5-13-76

(This space for Federal or State office use)
PERMIT NO. 43-007-30035 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

PROJECT

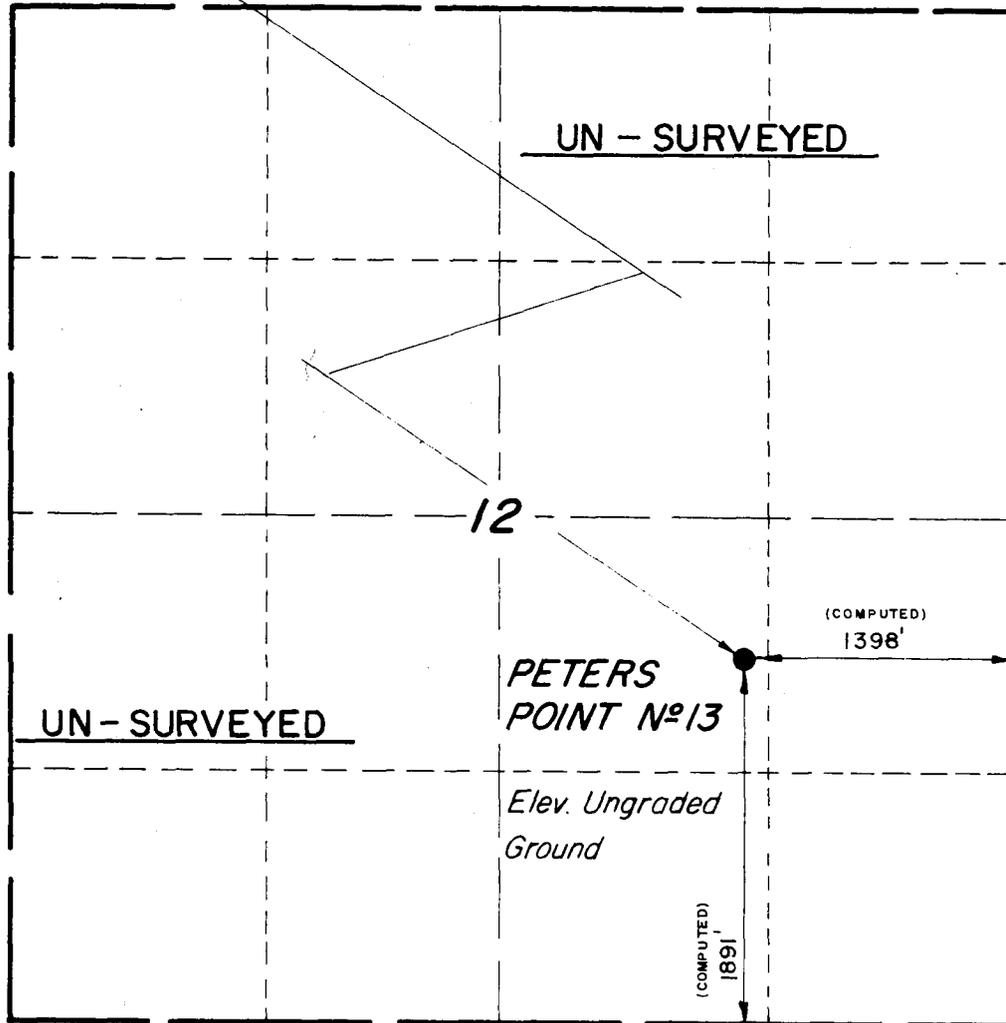
RESERVE OIL & GAS COMPANY

Well location, Peters Point No 13, located as shown in the NW 1/4 SE 1/4 Section 12, T13S, R16E, SLB & M. (Unsurveyed) Carbon County, Utah.

34 35 T12S, R16E, SLB & M.
3 2 T13S, R16E, SLB & M.

T13S, R16E, S.L.B. & M.

N 56° 33' 56" W
10,990.037'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 5/ 3/ 76
PARTY LCK RK DA DG DB	REFERENCES _____
WEATHER WARM & CLEAR	FILE RESERVE OIL & GAS CO.

X = Section corner located. (BRASS CAP)

BASIS FOR BEARINGS ARE FROM SOLAR OBSERVATIONS TAKEN ON
APRIL 30, 1976.

Dwg By RS

RESERVE OIL AND GAS COMPANY

POST OFFICE BOX 5568, DENVER, COLORADO 80217
DENVER CENTER BUILDING
TELEPHONE (303) 861-7800



May 14, 1976

State of Utah
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight

RE: Reserve Oil and Gas Company
Peters Point #13
NW SE Section 12, T13S-R16E
Carbon County, Utah

Dear Mr. Feight:

Attached is a copy of USGS Form 9-331C, Application for Permit to Drill, and plat for the subject well, for your inspection and approval.

If you require any additional information, please advise.

Sincerely,

A handwritten signature in black ink that reads 'Robert A. Fullop'.

Robert A. Fullop
Field Supervisor

RAF:pm
Enclosures

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: MAY 17 - Setty Reserve oil
 Operator: Reserve Oil & Gas
 Well No: PETERS POINT UNIT #13
 Location: Sec. 12 T. 13S R. 16E County: CARBON

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:
 Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator: [Signature]

Remarks:

(Kathy - plz make me a copy before filing)

Director: [Signature]

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In PP Unit
 Other:
 Letter Written

May 18, 1976

Reserve Oil and Gas Company
P.O. Box 5568
Denver, Colorado 80217

RE: Well No. Peters Point #13
Sec. 12, T. 13 S, R. 16 E,
Carbon County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-007-30035.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw

6-11-76
 Reserve Oil & Gas
 #13 - NWSE
 Sec 12 - 13s - 16E
 U-0714
 Carbon County, Utah
 BLM - pickup
 USGS - Alexander
 Reserve - Fullop
 Enhance
 No Effect
 Minor Impact
 Major Impact

Construction	Pollution	Drilling Production				Transport Operations			Accidents		Others							
		Roads, bridges, airports	Transmission lines, pipelines	Dams & impoundments	Others (pump stations, compressor stations, etc.)	Burning, noise, junk disposal	Liquid effluent discharge	Subsurface disposal	Others (toxic gases, noxious gas, etc.)	Well drilling		Fluid removal (Prod. wells, facilities)	Secondary Recovery	Noise or obstruction of scenic views	Mineral processing (ext. facilities)	Others	Trucks	Pipelines

Land Use	Forestry	NA																		
	Grazing	0			/	/		/	/						/	/				
	Wilderness	NA																		
	Agriculture	NA																		
	Residential-Commercial	A																		
	Mineral Extraction	NA																		
	Recreation	0			/	/		/	/						/	/				
	Scenic Views	1	/		/	/		/	/						/	/				
	Parks, Reserves, Monuments	NA																		
	Historical Sites	NA																		
	Unique Physical Features	A																		
	Flora & Fauna	Birds	1	/		/		/	/							/	/			
Land Animals		1	/	/	/	/	/	/						/	/					
Fish		NA																		
Endangered Species		NA																		
Phy. Charact.	Trees, Grass, Etc.	1	/	/	/	/								/	/					
	Surface Water	NA																		
	Underground Water	7																		
	Air Quality	1			/	/		/	/						/	/				
	Erosion	1	/	/	/	/									/	/				
Other																				
Effect On Local Economy	0	0					0													
Safety & Health	1			/	/		/	/						/	/					

Others: *Oil, fuel*
cc: BLM, Mosh w/o water
DO & M
Reg - D no

Lease

U-0719.

Well No. & Location

13 NWSE Sec 12 - 135 - 16E

Carbon County Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

- 1.) Reserve Oil & Gas Company proposes to drill a development gas test well (w/ rotary) to approx 2,000'
- 2.) proposes to construct ~~the~~ a drill pad approx 150' x 150' and construct a reserve pit approx 120' x 60' x 8' deep.
- 3.) proposes to construct approx 4 miles of new access road that follow an existing road that will need to be upgraded for approx 1 mile.

2. Location and Natural Setting (existing environmental situation)

The location falls on a relatively flat spot in the Bottom of Jack Creek Canyon. The site is surrounded by steep rugged canyons trending east-west. Rock cliffs rise to approx 200' on the north side of the location.

The vegetation is sparse sagebrush and native grasses. The steep canyon sides have very little or no vegetation.

The wildlife is sparse deer, predators, assorted small game and birds. There are no known endangered species.

The land is used for cattle and sheep grazing.

There are no known historical sites that would be affected and no evidence of archeological sites was noted.

3. Effects on Environment by Proposed Action (potential impact)

The drilling and completion of a dry hole or failure would have little long term effect on the environment. Discovery of an oil or gas deposit would have moderate effect because of the existing topography. If the well is productive careful planning should be used to avoid serious degradation.

The improvement of the roads would benefit the grazing and recreation use of the land in that it would be more accessible.

There would be moderate scarring of the area which would require 2 to 5 years to rehab.

The drilling and associated traffic would add a minor amount of pollution to the air as well as temporarily disturbing livestock & wildlife.

There would be potential for minor accelerated erosion due to surface disturbance and support traffic use.

4. Alternatives to the Proposed Action

Not Approving the proposed permit.

Denying the proposed permit and suggesting an alternate ~~area~~ location where environmental damage would be lessened. No nearby locations could be found that would justify this action.

5. Adverse Environmental Effects Which Cannot Be Avoided

Temporary disturbance of livestock and wildlife.

Temporary mess due to drilling activity and requiring about 2 to 5 years to rehab. Distraction from the aesthetics.

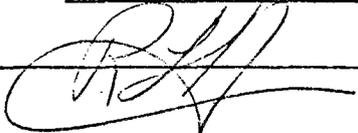
Minor air pollution due to exhaust emissions from Rig engines and support traffic use.

Potential for minor induced and accelerated erosion due to surface disturbance for access road and drill site and support traffic use.

6. Determination

(This requested action ~~does~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected 6-11-76

Inspector 


U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
Reserve Oil & Gas Co. #13	1398' FEL, 1891' FSL, sec. 12, T.13S, R.16E, SLM, Carbon Co, Utah, Gr. El. 5505'.	U-0719
<p>1. Stratigraphy and Potential Well will spud in the lower unit of Parachute Creek Oil and Gas Horizons. Member of Green River Formation. Cities Service #9, sec. 1 (same township) report the following tops: Lower Green River Sand-2692', Wasatch Marker-2729', Upper Wasatch-2843', Middle Wasatch-2879', Lower Wasatch-Absent, Chapita Zone-3360', Lower Wasatch-4626'. TD 4754'.</p> <p>2. Fresh Water Sands. WRD reports as follows: (see page 2).</p> <p>3. Other Mineral Bearing Formations. Within oil shale withdrawal E.O. 5327. The (Coal, Oil Shale, Potash, Etc.) Parachute Creek Member of the Green River Formation contains beds of oil shale. The Mahogany zone, the richest oil shale bed, occurs in the Parachute Creek Member and should be encountered near ground surface (150± ft.). Protection of oil shale beds should extend below the Mahogany zone. The sequence of rocks immediately above the Mahogany zone may contain pods and beds of saline minerals. Also in lands valuable prospectively for coal. Both coal and oil shale should be protected.</p> <p>4. Possible Lost Circulation Zones. Lenticular sands of Green River Formation.</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably adequate.</p> <p>8. Additional Logs or Samples Needed. Sonic, density, electric, neutron, and gamma ray logs through oil shale and coal intervals to see their extent.</p> <p>9. References and Remarks Within the Peter's Point KGS.</p>		
Date: AUG 16 1976		Signed: <i>Eileen Marie Riera</i> <i>State Oil & Gas</i>

DOGM

Depths of fresh-water zones:

Chorney Oil Co., Peters Point #1-10, Wildcat

500' fwl, 2,094' fnl, sec 10, T 13 S, R 16 E, Carbon Co., Utah

Elev 7,112 ft G. Proposed depth 6,000 ft.

<u>Stratigraphic units</u>	<u>Tops, roughly approx.</u>	<u>Quality of water</u>
Green River Formation	surface	usable/saline
Wasatch Formation	2,500 ft	saline/brine
Mesaverde Group	5,900 ft	brine

There are no water wells in the vicinity of the proposed test. Usable water may be found as deep as 2,000 feet below land surface. Deeper aquifers contain more saline water or brine.

USGS - WRD
4-3-72

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Reserve Oil and Gas Company

3. ADDRESS OF OPERATOR
 P.O. Box 5568, Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface
 NW SE 1398 FEL, 1891' FSL Section 12
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 53 miles south of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1398'

16. NO. OF ACRES IN LEASE
 1920

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 3300'

19. PROPOSED DEPTH
 2000'

20. ROTARY OR CABLE TOOLS
 Rotary

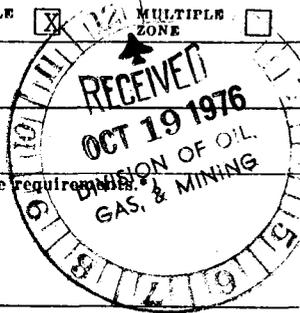
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5505' GL

22. APPROX. DATE WORK WILL START*
 June 30, 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7"	20#	200'	100 SX.
6½"	4½"	10.5#	2000'	250 SX.

Propose to set 7" surface @ 200' and drill a 6½" hole to 2000' and test the Wasatch Formation. If productive, will run and set 4½" csg. to TD and complete. If non-productive, will plug back, erect monument, clean and level location. Attached are the multi-point surface use and operations plans, 7 point and prognosis to be made a part hereof.



5. LEASE DESIGNATION AND SERIAL NO.
 U-0719

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Peters Point

8. FARM OR LEASE NAME

9. WELL NO.
 13

10. FIELD AND POOL, OR WILDCAT
 Peters Point - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 12, T13S-R16E

12. COUNTY OR PARISH
 Carbon

13. STATE
 Utah

Approval notice - Utah State Survey O & G M

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert A. Fullop TITLE Field Supervisor DATE 5-13-76

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY (ORIG. SGD.) E. W. GUYNN TITLE DISTRICT ENGINEER DATE OCT 13 1976

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE U-0719
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Jack Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1976,

Agent's address P.O. Box 5568 Company Reserve Oil and Gas Company
Denver, CO 80217

Signed B. Mangold

Phone (303) 861-7800 Agent's title Manager-Western Division

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE Sec. 12	13S	16E	13	-0-	-0-	-0-	-0-	-0-	-0-	Spudded in on 10-30-76. Drld. to 200'.

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold;
-0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER U-0719
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Jack Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1976,

Agent's address P.O. Box 5568 Company Reserve Oil and Gas Company
Denver, CO 80217 Signed Cynthia Robbins

Phone (303) 861-7800 Agent's title Production Secretary

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATA PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE Sec. 12	13S	16E	13	-0-	-0-	-	-0-	-0-	-0-	Drilled to TD of 3750', plugged back to 2795' and ran logs. Well SI until weather permits testing and completion



OIL:

(1) Sold -0-

(2) Used on/off lease for prod. purposes -0-

(3) Lost -0-

GAS:

(1) Sold -0-

(2) Used on/off lease for prod. purposes -0-

(3) Vented/flared -0-

(4) Lost -0-

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold; -0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER U-0719.....
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Peters Point

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1976,

Agent's address P.O. Box 5568 Company Reserve Oil and Gas Company
Denver, CO 80217 Signed R.P. Mangold (cr)

Phone (303) 861-7800 Agent's title Manager - Western Division

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE Sec. 12	13S	16E	13	-0-	-0-	-	-0-	-0-	-0-	Well SI until weather permits testing and completion.

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold;
-0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R566.5.
LAND OFFICE Salt Lake City
LEASE NUMBER U-0719
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Peters Point

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1977.

Agent's address P.O. Box 5568 Company Reserve Oil, Inc.
Denver, CO 80217 Signed B. Mangold

Phone (303) 861-7800 Agent's title Manager - Western Division

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 12	13S	16E	13	-	-	-	-	-	-	Well SI until weather permits testing & completion.
<p><u>OIL:</u></p> <p>(1) Sold _____</p> <p>(2) Used on/off lease for production purposes _____</p> <p>(3) Lost _____</p> <p><u>GAS:</u></p> <p>(1) Sold _____</p> <p>(2) Used on/off lease for production purposes _____</p> <p>(3) Vented/Flared _____</p> <p>(4) Lost _____</p>										

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold; -0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake City
LEASE NUMBER U-0719
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Peters Point

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1977.

Agent's address P.O. Box 5568 Company Reserve Oil, Inc.
Denver, CO 80217 Signed [Signature]

Phone (303) 861-7800 Agent's title Operations Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 12	13S	16E	13	-	-	-	-	-	-	Well SI until weather permits testing & completion.
<u>OIL:</u>										
										(1) Sold <u>-0-</u>
										(2) Used on/off lease for production purposes <u>-0-</u>
										(3) Lost <u>-0-</u>
<u>GAS:</u>										
										(1) Sold <u>-0-</u>
										(2) Used on/off lease for production purposes <u>-0-</u>
										(3) Vented/Flared <u>-0-</u>
										(4) Lost <u>-0-</u>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

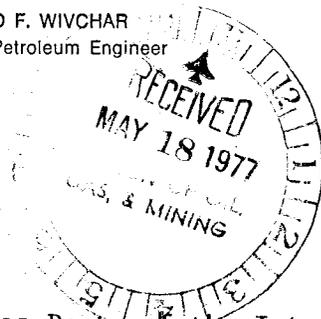


RESERVE OIL, INC.

P. O. BOX 5568, DENVER, COLORADO 80217
DENVER CENTER BUILDING
(303) 861-7800

WESTERN DIVISION

DONALD F. WIVCHAR
Senior Petroleum Engineer



May 16, 1977

United States Dept. of the Interior
Geological Survey
8426 Federal Building
Salt Lake City, Utah 84138

Attn: Mr. E. W. Gynn

RE: Peters Point #13
Sec. 12-T13S-R16E
Carbon County, Utah

Dear Mr. Gynn:

Attached are three (3) copies of Form 9-331 for the subject well covering our discussion today to squeeze off perforations at 1802-1807', frac-treat and test gas shows at 1538-1546'.

Very truly yours,

D. F. Wivchar

DFW/cr

Enclosures

cc: State of Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No. U-0719

Form 9-329 Rev. Feb 76
OMB 42-R0356

Communitization Agreement No. _____
Field Name Peters Point
Unit Name Peters Point #13
Participating Area _____
County Carbon State Utah
Operator Reserve Oil, Inc.

MONTHLY REPORT
OF
OPERATIONS

*copy to
SUSIT
6/2/77*

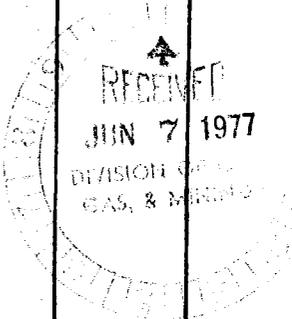
Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 19 77

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
13	NW SE Sec. 12	13S	16E	DRG	-0-	-0-	-0-	-0-	4-26-77 - MI compl. rig. 4-30-77 - Perforating.



*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Jacob C. Beaudin

Address: P.O. Box 5568, Denver, CO 80217

Title: Operations Superintendent

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

U-0719

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Reserve Oil, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 5568, Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface NW SE 1398' FEL, 1891' FSL Section 12

7. UNIT AGREEMENT NAME
Peters Point

8. FARM OR LEASE NAME

9. WELL NO.
13

10. FIELD AND POOL, OR WILDCAT
Peters Point

11. SEC., T. R., M., OR BLE. AND SURVEY OR AREA
Sec. 12-T13S-R16E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

14. PERMIT NO.
10-18-76

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5505' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Plug back, frac & test <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal approval was received from E. W. Gynn on May 16, 1977 to:

- (1) Set Model-K retainer at 1725' and squeeze off perfs. @ 1802'-1807' w/35 sax cement. Interval swab tested dry on May 13, 1977.
- (2) Frac treat perforations @ 1538'-1546' using 15,000 gals. Versagel 2500 system containing 15,000# 20-40 sd. and 15,000# 10-20 sd. Pending weather, frac will be done May 21, 1977.
- (3) Test gas shows through separator for 24 hrs. or as required to determine if commercial.

No additional surface disturbance will result due to this activity.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: May 20 1977
BY: P. H. Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED Ronald F. Wiche TITLE Senior Petroleum Engineer DATE May 16, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

Form 8-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-0719
Communitization Agreement No. _____
Field Name Peters Point
Unit Name Peters Point #13
Participating Area _____
County Carbon State Utah
Operator Reserve Oil, Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 1977

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
13	NW SE Sec. 12	13S	15E	GSI	0	-0-	-0-	-0-	5-01-77 - Testing 5-31-77 - SI - no pipeline.

Disposition of production (Lease, Participating Area, or Communitized Area basis) *If none, so state.

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	NONE	NONE
*Other (Identify)	NONE	XXXXXXXXXXXXXXXXXXXX	NONE
*On hand, End of Month	NONE	NONE	NONE
*API Gravity/BTU Content	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
		NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: *J. C. Beaulieu*
Title: Operations Superintendent

Address: P.O. Box 5568, Denver, CO 80217

Form 8-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-0719
Communitization Agreement No. _____
Field Name Peters Point
Unit Name Peters Point #13
Participating Area _____
County Carbon State Utah
Operator Reserve Oil, Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of June, 1977

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
13	NW SE Sec. 12	13S	15E	GSI	0	-0-	-0-	-0-	SI - no pipeline

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	NONE	NONE
*Other (Identify)	NONE	XXXXXXXXXXXXXXXXXXXX	NONE
*On hand, End of Month	NONE	NONE	NONE
*API Gravity/BTU Content	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
	NONE	NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: J. C. Partridge (s)
Title: Operations Superintendent

Address: P.O. Box 5568, Denver, CO 80217



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

I. DANIEL STEWART
Chairman

DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

1588 West North Temple
Salt Lake City, Utah 84116

(801) 533-5771

August 31, 1977

Reserve Oil, Inc.
P. O. Box 5568
Denver, Colorado 80217

Re: Well No. Peters Point #13
Sec. 12, T. 13S, R. 15E,
Carbon County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Ostler

KATHY OSTLER
RECORDS CLERK

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-0719
Communitization Agreement No. _____
Field Name Peters Point
Unit Name Peters Point #13
Participating Area _____
County Carbon State Utah
Operator Reserve Oil, Inc.

CONFIDENTIAL

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August, 1977

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
13	NW SE Sec. 12	13S	15E	GSI	0	-0-	-0-	-0-	SI - no pipeline.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: *John C. Bantle*
Title: Operations Superintendent

Address: P.O. Box 5568, Denver, CO 80217



RESERVE OIL, INC.

P. O. BOX 5568, DENVER, COLORADO 80217
DENVER CENTER BUILDING
(303) 861-7800

WESTERN DIVISION

JACK C. BENDLER
Operations Superintendent

September 6, 1977

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, UT 84116

Attention: Ms. Kathy Ostler

RE: Peters Point #13 ^{16E}
Sec. 12, T13S, R15E
Carbon County, Utah

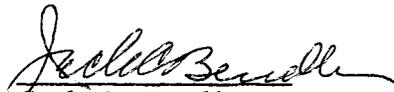
R. date: 1-15-78

Dear Ms. Ostler:

Enclosed, per your letter of August 31, 1977, please find two (2) copies of the Well Completion or Recompletion Report and Log for the above captioned well.

We apologize for the lateness of this report.

Sincerely,


Jack C. Bendler

jg

Enclosures



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
U-0719

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

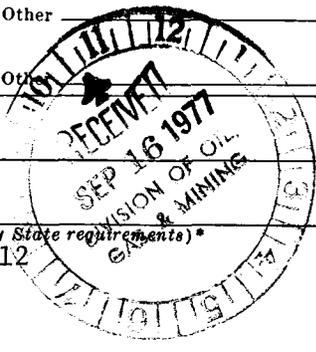
7. UNIT AGREEMENT NAME
Peters Point

8. FARM OR LEASE NAME

9. WELL NO.
#13

10. FIELD AND POOL, OR WILDCAT
Peters Point

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 12, T13S, R16E



1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Reserve Oil, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 5568, Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW SE 1398' FEL, 1891' FSL, Sec. 12

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH Carbon 13. STATE Utah

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
10-29-76 11-18-76 6-15-77 5505' Gr.

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
3750 (Drlr) 1693' → 0-3750

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
1538'-1546' Green River NO

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED
(Schlumberger) Dual Induction, FDC-CNL, Cement Bond Log NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	374'	12 1/4"	295 Sacks	
5 1/2"	15.5#	2705'	7 7/8"	500 Sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	1516'	1520'

31. PERFORATION RECORD (Interval, size and number)

2633-42	4 jspf	2088-92	4 jspf
2584-90	4 jspf	2096-2100	4 jspf
2482-90	4 jspf	2104-22	4 jspf
2472-76	4 jspf	1920-66	2 jspf
2370-80	4 jspf	1802-07	4 jspf
		1538-46	4 jspf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
PLEASE SEE ATTACHMENT	

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-15-77	24	13/64"	→	0	435	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
337	--	→	0	435	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
Waiting on pipeline C.N. Bard

35. LIST OF ATTACHMENTS
Sidewall core description, Dual Induction, FDC-CNL, Cement Bond Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jack C. Bandler TITLE Division Operations Supt. DATE 9/7/77

*(See Instructions and Spaces for Additional Data on Reverse Side)

#32 Acid, Shot, Fracture, Cement Squeeze, Etc.

<u>DEPTH INTERVAL (MD)</u>		<u>AMOUNT AND KIND OF MATERIAL USED</u>
2633-42	4 jspf	500 gal. 15% MCA. Squeezed with 25 sacks class "G" cement, 2000 psi. PBTB 2526'.
2584-90	4 jspf	
2482-90	4 jspf	500 gal. 15% MCA. Squeezed with 25 sacks class "G" cement, 4000 psi. PBTB 2410'.
2472-76	4 jspf	
2370-80	4 jspf	500 gal. 15% HCL. Squeezed with 35 sacks class "G" cement, 4300 psi. PBTB 2210'.
2104-22	4 jspf	500 gal. 15% MCA. Squeezed with 35 sacks class "G" cement, 4500 psi. PBTB 2065'
2096-2100	4 jspf	
2088-92	4 jspf	
1920-66	2 jspf	500 gal. 15% MCA. Squeezed with 35 sacks class "G" cement. 4000 psi. PBTB 1850'.
1802-07	4 jspf	500 gal. 15% HCL. Set Baker Model K cement retainer @ 1708'. Squeezed with 35 sacks class "G" cement, 3500 psi. Left 15' of cement on top of retainer. PBTB 1693'.
1538-46	4 jspf	500 gal. HCL. Frac treated with 18,000 gal. 50# Versa gel, 15,000# 20/40 sand, 15,000# 10/20 sand. Spear-headed with 500 gal. non-emulsifying acid, 5000 gal. 50# gel. Flushed with 300 gal. KCL water and 9,000 SCF N ₂ . Lost 10,300 gal. contained 500 cu. ft. N ₂ bbl. Total N ₂ used, 125,000 SCF.

SIDE WALL CORE ANALYSIS
RESERVE OIL & GAS COMPANY
PETERS POINT UNIT NO. 13
PETERS POINT
CARBON, UTAH



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 8-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-0719
Communitization Agreement No. _____
Field Name Peters Point
Unit Name Peters Point #13
Participating Area _____
County Carbon State Utah
Operator Reserve Oil, Inc.

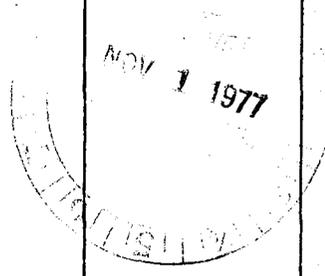
Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 1977

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
13	NW SE Sec. 12	13S	15E	GSI	0	0	0	0	SI - no pipeline



*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]
Title: Operations Superintendent

Address: P.O. Box 5568, Denver, CO 80217

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. _____
Communitization Agreement No. _____
Field Name Peters Point
Unit Name Peters Point
Participating Area _____
County Carbon State Utah
Operator Reserve Oil, Inc.

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 1976

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & N of W	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
13	NW SE Sec. 12	13S	15E	GSI	0	0	0	0	SI - no pipeline.

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	NONE	NONE	NONE
*Sold	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	NONE
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	NONE
*Other (Identify)	NONE	NONE	NONE
*On hand, End of Month	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	NONE	NONE	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: J.C. Bendler (er)
Title: Operations Superintendent

Address: P.O. Box 17609, Denver, CO 80217



Getty Oil Company | P.O. Box 3000, Tulsa, Oklahoma 74102 • Telephone: (918) 560-6314, 560-6300

J. A. Morris, Division E & P Services Manager
Central Exploration and Production Division

March 21, 1980

Re: Merger of Reserve Oil, Inc.,
a Delaware corporation, into
Getty Reserve Oil, Inc.,
Delaware corporation

RECEIVED

MAR 28 1980

Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Attention: Mr. Cleon B. Feight, Director

Gentlemen:

Effective January 23, 1980, Reserve Oil, Inc. was merged into Getty Reserve Oil, Inc.

Getty Reserve Oil, Inc., as the surviving corporation, by operation of law and without further act or deed, became vested with all the properties, rights, powers and interests belonging to or due to Reserve Oil, Inc., and Getty Reserve Oil, Inc. became bound by all restrictions, obligations, duties and limitations with respect to such properties, rights, powers and interests formerly belonging to Reserve Oil, Inc., and they may be enforced against Getty Reserve Oil, Inc. to the same extent as if originally incurred or contracted by it.

Enclosed is a list of wells that were operated by Reserve Oil, Inc. and are now operated by Getty Reserve Oil, Inc.

Should you require additional evidence of merger, please advise at your earliest convenience.

Please change your records to reflect the merger as of aforementioned date. Henceforth, please cause all notices, communications, etc., to be made to Getty Reserve Oil, Inc. at this address: Three Park Central, Suite 700, 1515 Arapahoe Street, Denver, Colorado 80202.

Very truly yours,

J. A. Morris

JAM:sw
Encl.

cc: Mr. K. D. Morris

WELLS FORMERLY OPERATED BY RESERVE OIL, INC. AND
NOW OPERATED BY GETTY RESERVE OIL, INC.

RECEIVED
MAR 28 1980

DIVISION OF
OIL, GAS & MINING

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Jack Canyon - 3	SE SW Sec. 28-12S-16E Carbon County, Utah
Jack Canyon - 4X	NW SW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 5	SE NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 7	SE NE Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 8	NW NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 9	NW NW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 10	SW SW Sec. 33-12S-16E* Carbon County, Utah
Jack Canyon - 101	SE SE Sec. 33-12S-16E** Carbon County, Utah
Peters Point - 1	SW SW Sec. 6-13S-17E Carbon County, Utah
Peters Point - 2	NE SW Sec. 36-12S-16E Carbon County, Utah
Peters Point - 3	SW SE Sec. 8-13S-17E Carbon County, Utah
Peters Point - 4	NW NW Sec. 24-13S-16E Carbon County, Utah
Peters Point - 8	SE SW Sec. 34-12S-16E Carbon County, Utah

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Peters Point - 9	SE SE Sec. 1-13S-16E Carbon County, Utah
Peters Point - 13	NW SE Sec. 12-13S-16E Carbon County, Utah
Res. Beard Federal No. 1	NW SE Sec. 3-12S-16E* Carbon County, Utah

* SI waiting on pipeline

**Suspended

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc., Operator for Texaco Producing Inc.

3. ADDRESS OF OPERATOR
4601 DTC Blvd., Denver, Colorado 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Peters Point

9. WELL NO.
13

10. FIELD AND POOL, OR WILDCAT _____

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 12 13s 16E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Notice of Change of Operator from Getty Oil Company to Texaco Inc., the duly authorized Operator for Texaco Producing Inc. (TPI) for the attached wells.

RECEIVED
JAN 31 1985
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Farmington Dist. Mgr. DATE 1-28-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

<u>Well Name</u>	<u>Well No.</u>	<u>Type</u>	<u>API No.</u>	<u>¼ ¼ -Sec-TWP-RGE</u>	<u>County</u>	<u>Lease No.</u>
Beard	1-3	Gas	43-007-30048	NWSE 3 -13S-16E	Carbon	U-9153
Jack Canyon	10	Oil	43-007-30032	SWSW 33 -12S-16E	Carbon	SL-069551
Jack Canyon	4	Oil	43-007-15578	NWSW 33- 12S-16E	Carbon	SL-069551
Jack Canyon	5	Oil	43-007-15579	NWNE 32 -12S-16E	Carbon	ML-2927A
Jack Canyon	7	Oil	43-007-15580	SENE 33 -12S-16E	Carbon	SL-069551
Jack Canyon	8	Oil	43-007-30031	NWNE 32 -12S-16E	Carbon	ML-21029
Jack Canyon	3	Oil	43-007-15577	SESW 28-12S-16E	Carbon	SL-071595
Jack Canyon	9	Oil	43-007-30029	SENE 33-12S-16E	Carbon	SL-069551
Jack Canyon	101-A	Gas	43-007-30049	SESE 33-12S-16E	Carbon	SL-069551
Peters Point	1	Gas	43-007-10216	SWSW 6-13S-17E	Carbon	U-0744
Peters Point	13	Gas	43-007-30035	NWSE 12-13S-16E	Carbon	U-0719
Peters Point	2	Gas	43-007-15391	NESW 36-13S-16E	Carbon	U-0681
Peters Point	3	Gas	43-007-05056	SWSE 8-13S-17E	Carbon	U-0725
Peters Point	4	Gas	43-007-15393	NWNW 24-13S-16E	Carbon	U-0741
Peters Point	9	Gas	43-007-30023	SWNE 17-13S-16E	Carbon	U-0681
Peters Point	14-9	Gas	43-007-30069	NESE 14-13S-16E	Carbon	U-0719
Peters Point	5-14	Gas	43-007	SESW 5-13S-17E	Carbon	U-0684
East Canyon Un. A	44-12	Gas	43-019-16205	SENE 12-16S-24E	Grand	U-04967
East Canyon Un. A	42-13	Oil	43-019-16204	SENE 13-16S-24E	Grand	U-05059
East Canyon Un. B	22-17	Gas	43-019-16202	SWNW 17-16S-25E	Grand	U-05059-B
Horse Point Un.	1X	Gas	43-019-16206	NWNE 14-16S-23E	Grand	U-05084
Peters Point	8	Gas	43-007-10481	SESW 34-12S-16E	Carbon	SL-071595
Horse Point Un.	2	Gas	43-019-31148	SWNW 11-16S-23E	Grand	U-05084

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0719
2. NAME OF OPERATOR Texaco Inc., Producing Dept. ATTN: H.M. Meduna		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1629, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME Peters Point
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1398' FEL & 1891' FSL, Section 12		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 13
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Peters Point
16. DIVISION OF OIL, GAS, AND MINING		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T13S-R16E
		12. COUNTY OR PARISH 13. STATE Carbon Utah

RECEIVED

AUG 05 1985

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc., as operator for Texaco Producing Inc. requests approval to plug and abandon the subject well according to the following procedure:

- 1) MIRUSU, NDWH, NUBOPS, TOO H w/tbg
- 2) TIH slick tbg to +1540', est circ, SI annulus, Est inj. Squeeze 100 sx neat G cmt into Green River perms 500 PSI max. Do not reverse out any excess. TOO H laying down to +300'. Spot 50 sx neat G cmt plug. Finish TOO H laying down.
- 3) Est inj down 8-5/8" x 5 1/2" annulus. PM 50 sx neat G plug into annulus. Do not displace.
- 4) NDBOPS. RDMSU, cut csg. Install P & A marker.
- 5) Remove P.E. and rehab location

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/16/85
BY: John R. Dora

18. I hereby certify that the foregoing is true and correct
SIGNED H.M. Meduna TITLE Area Superintendent DATE July 31, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM(3)-OGCC(2)-JNH-AJS-HMM *See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 13, 1985

Texaco, Inc.
P.O. Box EE
Cortez, Colorado 81321

Gentlemen:

Re: Well No. Peters Point #13 - Sec. 12, T. 13S., R. 16E.,
Carbon County, Utah - API #43-007-30035

Our office received a Notice of Intention to Abandon the above referenced well dated July 31, 1985. As of the date of this letter we have not received a subsequent notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/30

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 100-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Texaco Inc., Producing Dept. ATTN: H.M. Meduna</p> <p>3. ADDRESS OF OPERATOR P.O. Box 1629, Rock Springs, Wyoming 82901</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1398' FEL & 1891' FSL, Section 12</p> <p>14. PERMIT NO. _____</p>	<p>7. UNIT AGREEMENT NAME Peters Point</p> <p>8. FARM OR LEASE NAME _____</p> <p>9. WELL NO. 13</p> <p>10. FIELD AND POOL, OR WILDCAT Peters Point</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T13S-R16E</p> <p>12. COUNTY OR PARISH Carbon</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	

RECEIVED

NOV 22 1985

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice/Report/Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

The subject well was plugged and abandoned as follows:

- 9-28-85 MIRUSU-set slick 2-3/8" tubing at 1560'-cir hole-est inj 1/8 BPM at 500#. Mix and pump 100 sx Class G cement, SI annulus. Squeeze Green River perfs to 500 PSI-TOOH tubing to 300'. Spot 50 sx Class G cement plug-finish TOOH and laying down tubing. Hook up to 5 1/2 x 8-5/8 annulus. Mix and pump 50 sx Class G cement into annulus. Press to 500 PSI RDMOSU and equipment-cut casing and install P&A marker.
- 9-20-85 Remove P&A marker as per orders of BLM's Mr. Dan Cressy.
- 11-5-85 Rehab of location completed-Seeding will be done next spring as per Dan Cressy with BLM. Subsequent report will be submitted when complete.

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna TITLE Area Supt. DATE 11-19-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
BLM (3) - UNR (2) - JNH - LAA - HMM

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLE
(Other instructions on
reverse side)

090207

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-0719

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc., Producing Dept. ATTN: H.M. Meduna

3. ADDRESS OF OPERATOR
P.O. Box 1629, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1398' FEL & 1891' FSL, Section 12

14. PERMIT NO.
43-007-30035

15. ELEVATIONS (Show whether on part, etc.)
AUG 27 1986

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Peters Point

8. FARM OR LEASE NAME

9. WELL NO.
13

10. FIELD AND POOL, OR WILDCAT
Peters Point

11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
Sec. 12, T13S-R16E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

RECEIVED
AUG 27 1986

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was plugged and abandoned as follows:

9-18-85 MIRUSU

9-19-85 With slick tubing set at 1560' - R/U HOWCO - fill hole with 40 bbl water - Est. inj. rate of 1/8 BPM at 500# - mix and spot 100 sx Class G cement. TOOH tubing to 1000' and squeeze perfs with 3 bbls to 500 PSI - TOOH tubing to 300' - mix and spot 50 sx Class G cement plug - finish TOOH - Squeeze 5 1/2 x 8-5/8 annulus with 50 sx Class G cement to 500 PSI. RD MOSU - cut off casing and install dry hole marker. Plug job witnessed by Jan Doure - State of Utah Oil and Gas Commission.

9-21-85 As per instruction by Dan Cressy - Utah BLM - cut off and remove dry hole marker (possible wilderness study area)

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna TITLE Area Superintendent DATE August 25, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
BLM (3) -UNR (2) -JNH-LAA-HMM

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-27-86
BY: [Signature]

*See Instructions on Reverse Side

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	1538	1546	Limestone

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1538'	
Lower Green River	1596'	
Wasatch	1710'	
Lower Wasatch	3650'	