

Map file
Map Pinned
Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

date well completed 8-28-75
TA.....
ow. ✓ PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Miller's Log.....
Sonic Logs (No.) ..✓.....
I..... Dual I Lat..... GR-N..... Micro.....
Sonic GR..... Lat..... Mi-L..... Sonic.....
CLog..... CLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 RESERVE OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR
 P. O. Box 5568, T. A., Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 1498' FNL, 1902' FWL
 At proposed prod. zone
 same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 48 miles south of Myton, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1498'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1850'

19. PROPOSED DEPTH 3500'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6853' GL

22. APPROX. DATE WORK WILL START*
 June 15, 1975

5. LEASE DESIGNATION AND SERIAL NO.
 SL 069551

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Jack Canyon

9. WELL NO.
 9

10. FIELD AND POOL, OR WILDCAT
 Jack Canyon-Peters Point

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
 Sec. 33-T12S-R16E

12. COUNTY OR PARISH 13. STATE
 Carbon Utah

WASEMA

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0#	200'	175 sx
7-7/8"	5-1/2"	15.5#	3500'	250 sx

1. Work will be performed w/Rotary Drilling Rig.
2. KCl Mud System of good quality will be used.
3. All prospective zones will be tested by DST.
4. Electric Logs will be run to Total Depth.
5. Should the well be abandoned, work will be performed according to Federal and State directions.
6. Location site will be restored to original condition.

7) Proposed Formation:
 Middle Wasatch

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Allen Thomas TITLE Division Engineer DATE May 14, 1975
 (This space for Federal or State office use)

PERMIT NO. B-007-30029 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEVEN POINT PLAN

RESERVE OIL AND GAS COMPANY
JACK CANYON NO. 9
Section 33-T12S-R16E
Carbon County, Utah

PERTINENT DATA

1. 200' - 8-5/8" 24# J-55 new casing for surface.
2. Casinghead will be 8-5/8" x 3-1/2" series 900, 2000#, flanged.
3. No intermediate casing.
4. BOP will be 10" series 900, double ram with Hydril Tested to 2000 psi. Fill lines, choice manifold, and kill lines installed under surface. All tested to 1000 psi.
5. Kelly cock and drill pipe valves will be used.
6. Anticipate bottom hole pressure 800 psi.
7. KCl mud system with 9.5# wt. 45 viscosity, and 10 cc water loss will be used from 1500 - Total Depth.

RESERVE OIL AND GAS COMPANY

POST OFFICE BOX 5568, DENVER, COLORADO 80217
DENVER CENTER BUILDING
TELEPHONE (303) 861-7800

ALLEN N. THOMAS, DIVISION DRILLING ENGINEER

May 15, 1975

U. S. Department of the Interior
Geological Survey
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Re: Lse. Desig./Serial No. SL-069551
Jack Canyon No. 9
Section 33-T12S-R16E
Carbon County, Utah

Gentlemen:

Please find enclosed three copies of Form 9-331C covering the captioned well for your approval. Also enclosed are the following:

3 copies - Summary of Pertinent Information
3 copies - Location Plat
1 copy - 12 Point Surface Use Plan

Designation of Operator Form 9-1123 will be forwarded as soon as it is available.

Best regards,


Allen Thomas
Western Division Engineer

AT:phb

Enclosures

✓ cc: State of Utah
Department of Natural Resources

SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

RESERVE C. BARB
 JACK CANYON #9
 SEC. 33-T123-R16E
 CARBON CO. UTAH
 RESERVE - C. BARB
 USGS - B. FIANT
 BLM - D. THURMA

- NO effect
- ENHANCE
- MINOR impact
- MAJOR impact

6-5-75

Construction	Pollution	Drilling Production	Transport Operations	Accidents	Others
Roads, bridges, airports	Burning, noise, junk disposal	Well drilling	Trucks	Spills and leaks	
Transmission lines, pipelines	Liquid effluent discharge	Fluid removal (Prod. wells, facilities)	Pipelines	Operational failure	
Dams & impoundments	Subsurface disposal	Secondary Recovery	Others		
Others (pump stations, compressor stations, etc.)	Others (toxic gases, noxious gas, etc.)	Noise or obstruction of scenic views			
		Mineral processing (ext. facilities)			
		Others			

Land Use	Construction	Pollution	Drilling Production	Transport Operations	Accidents	Others
Forestry	NA					
Grazing	/	/	/	/	/	
Wilderness						
Agriculture						
Residential-Commercial	NA					
Mineral Extraction						
Recreation	/	/	/	/	/	
Scenic Views	/	/	/	/	/	
Parks, Reserves, Monuments	NA					
Historical Sites	NO C.U.D. = 1006					
Unique Physical Features						
Flora & Fauna						
Birds	/	/	/	/	/	
Land Animals	/	/	/	/	/	
Fish	NA					
Endangered Species	NA KNOW					
Trees, Grass, Etc.	/	/	/	/	/	
Surface Water	NA					
Underground Water						
Air Quality		/	/	/	/	
Erosion	/	/	/	/	/	
Other						
Effect On Local Economy						
Safety & Health	0		0		0	
Others		/				

Public Survey
 stated on p. 6
 cc: Casper
 Denver
 File

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: July 3, 1975
 Operator: L. Kessner Oil & Gas
 Well No: Jack Canyon #9
 Location: Sec. 33 T. 12S R. 16E County: Carbon

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:
 Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator: ok [Signature] (Pulled)

Remarks:

Director: [Signature]

Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. _____ Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage
 within a 660' radius of proposed site
 O.K. Rule C-3 O.K. In _____ Unit
 Other:

Letter Written

*Should well be completed as gas well,
 it will be shut-in to conform to Order
 in 157-1*

File
1-17-75
11

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City
SERIAL NO.: SL-069551

and hereby designates

NAME: Reserve Oil and Gas Company
ADDRESS: Post Office Box 5568, Denver, Colorado 80217

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 12 South, Range 16 East
Section 33: W/2
Carbon County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

EL PASO NATURAL GAS COMPANY

BY:

T. W. Jett

(Signature of lessee)

Assistant Vice President

June 9, 1975

(Date)

P. O. Box 1492, El Paso, Texas 79978

(Address)

July 3, 1975

Reserve Oil & Gas Company
Box 5568 T.A.
Denver, Colorado 80217

Re: Well No. Jack Canyon #9
Sec. 33, T. 12 S, R. 16 E,
Carbon County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted. However, said approval is conditional upon the following:

- a) A surveyor's plat of the proposed location to be forwarded as soon as possible.
- b) Should this well be completed as a commercial gas well, it will be necessary to shut-in said well in order to comply with the provisions of the order issued in Cause No. 157-1.

Should you determine that it will be necessary to plug and abandon said well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 272-5813
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-007-30029.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw

RESERVE OIL AND GAS COMPANY

POST OFFICE BOX 5568, DENVER, COLORADO 80217
DENVER CENTER BUILDING
TELEPHONE (303) 861-7800

ROBERT P. MANGOLD, MANAGER-WESTERN DIVISION

August 4, 1975

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight, Director

Dear Cleon:

Further to your request of July 3, 1975 for completion of Form #OGC-8-X, for Jack Canyon well #9, enclosed herewith are four copies of that form.

Yours very truly,

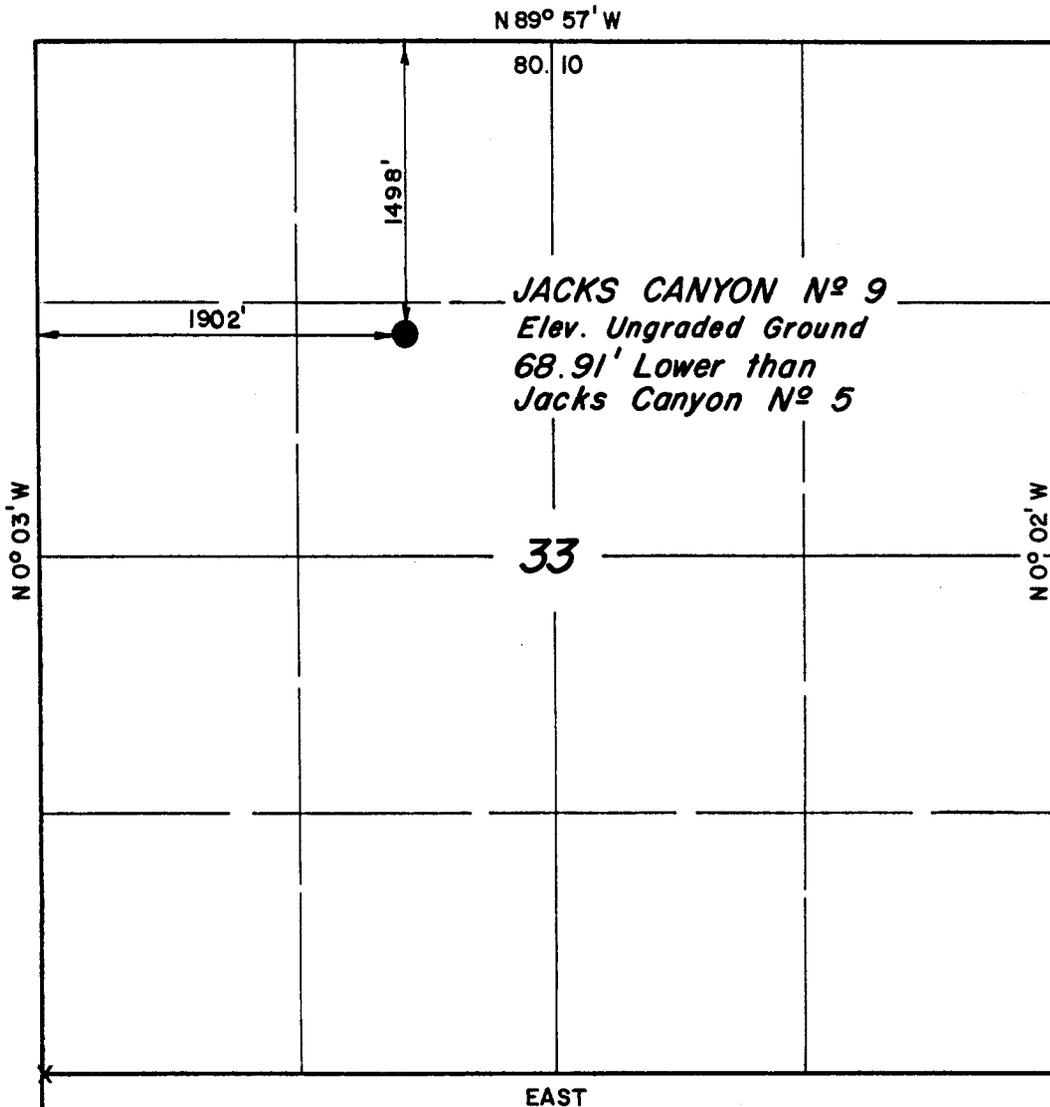

R. P. MANGOLD

RPM: pm
Enclosures

T 12 S, R 16 E, S. L. B. & M.

PROJECT
RESERVE OIL & GAS COMPANY

Well location, JACKS CANYON N^o 9,
located as shown in the SE 1/4 NW 1/4,
Section 33, T 12 S, R 16 E, S. L. B. & M.
Carbon County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION N^o 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 5/2/75
PARTY G.S. M.S. B.D. K.W.	REFERENCES GLO Plat
WEATHER Warm & Cloudy	FILE RESERVE OIL & GAS CO.

X = Section Corners Located

SW Cor. Sec. 4
T 13 S, R 16 E,
S. L. B. & M.

K

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

P 6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Reserve Oil and Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 5568, Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1498' FNL, 1902' FWL
At top prod. interval reported below
At total depth SAME

5. LEASE DESIGNATION AND SERIAL NO.
SL-069551

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jack Canyon

9. WELL NO.
#9

10. FIELD AND POOL, OR WILDCAT
Jack Canyon-Peters Point

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 33-T12S, R16E
1 30 NW

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

14. PERMIT NO. 43-007-3009 | DATE ISSUED 6-19-75

15. DATE SPUDDED 6-23-75 | 16. DATE T.D. REACHED 7-30-75 | 17. DATE COMPL. (Ready to prod.) 8-28-75 | 18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* 6853' GL | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3112' | 21. PLUG, BACK T.D., MD & TVD 3045' | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS 3112' | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2898'-2939'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction, Comp. Neutron, Temp, Cement Bond

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	487'	12"	200 sx.	
5-1/2"	15.5	3086	7-7/8"	400 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	2950	none

31. PERFORATION RECORD (Interval, size and number)

2996-3006 4/ft.
2898-2939 4/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2898-2939	Frac - 102,000 sd. 50,000 gal water.

33.* PRODUCTION

DATE FIRST PRODUCTION 10-9-75 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-14-75	24 hrs			129	80	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Lease fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Allen N. Thomas TITLE Division Engineer DATE 11-18-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.				
Wasatch	2836	3050	Sandstone w/oil and gas show				
			Lime marker				
			<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%;">MEAS. DEPTH</th> <th style="width: 50%;">TRUM VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1945</td> <td style="text-align: center;">1945</td> </tr> </tbody> </table>	MEAS. DEPTH	TRUM VERT. DEPTH	1945	1945
MEAS. DEPTH	TRUM VERT. DEPTH						
1945	1945						

JUL 26 1976

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved by Bureau No. 72 R356.0. LAND OFFICE Salt Lake City LEASE NUMBER SL-069551 Well Jack Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Jack Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1976.

Agent's address P.O. Box 5568 Denver, Colorado 80217 Company Reserve Oil and Gas Company

Phone (303) 861-7800 Signed Courtney E. Cook Agent's title Production Accountant

Table with columns: SEC AND 1/4 OF 1/4, TWP, RANGE, WELL NO., Days Produced, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE REFERRED, BARRELS OF WATER (If none, state), REMARKS. Rows include NW NW 33, SE NE 33, SW SW 33, NW SW 33.

OIL:

Summary table for OIL: (1) Sold 1240.66, (2) Used on/off lease for prod. purposes 0, (3) Lost 0.

GAS:

Summary table for GAS: (1) Sold 0, (2) Used on/off lease for prod. purposes 960, (3) Vented/Flared 0, (4) Lost 0.

Note.--There were 1240.66 runs or sales of oil; 0 M cu. ft. of gas sold; -0- runs or sales of gasoline during the month.

NOTE.--Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau
LAND OFFICE Salt Lake City
LEASE NUMBER U-0681
UNIT Peters Point



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Peters Point

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1976.

Agent's address P.O. Box 5568 Company Reserve Oil & Gas Company

Denver, CO 80217 Signed Country E Cook

Phone (303) 861-7800 Agent's title Drilling and Production Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 1	13S	16E	9		SI FOR MARKET.					

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPROVED
Budget Bureau No. 42 R336.5.
LAND OFFICE Salt Lake City
LEASE NUMBER U-0681
UNIT Peters Point

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Peters Point

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1976,

Agent's address P.O. Box 5568 Company Reserve Oil & Gas Company

Denver, CO 80217 Signed Courtney E. Cook

Phone (303) 861-7800 Agent's title Drilling and Production Supervisor

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 1	13S	16E	9	0	SI FOR MARKET.					

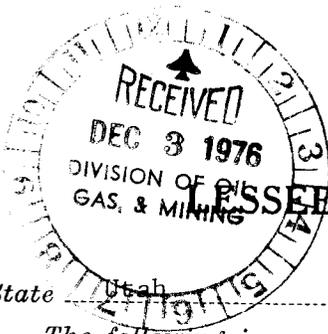
NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold;

-0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FIELD OFFICE _____
LEASE NUMBER U-0681
UNIT _____



LESSOR'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Peters Point

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1976,

Agent's address P.O. Box 5568 Company Reserve Oil and Gas Company
Denver, CO 80217

Signed R. Mangold
Agent's title Manager Western Division

Phone (303) 861-7800

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE Sec. 1	13S	16E	9	-0-	SI FOR MARKET.					

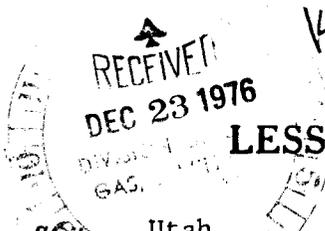
NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold;

-0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER U-0681
UNIT _____



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Peters Point

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1976,

Agent's address P.O. Box 5568 Company Reserve Oil and Gas Company
Denver, CO 80217

Signed B. Mangold
Agent's title Manager Western Division

Phone (303) 861-7800

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE Sec. 1	13S	16E	9	-0-	SI FOR MARKET.					

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold; -0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FIELD OFFICE Salt Lake City
LEASE NUMBER SL-069551
UNIT Jack Canyon



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Jack Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of _____, 197_____

Agent's address P.O. Box 5568 Company Reserve Oil and Gas Company
Denver, CO 80217 Signed R. P. Mangold (cr)

Phone (303) 861-7800 Agent's title Manager Western Division

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 33	12S	16E	9	0	-0-	-	-0-	-0-	-0-	Well SD due to weather conditions.
SW SW 33	12S	16E	10	0	-	-	-	-	-	SI waiting on sales line.
NW SW 33	12S	16E	4X	0	-	-	-	-	-	SI waiting on sales line.

OIL:
 (1) Sold 405.61
 (2) Used on/off lease for prod. purposes -0-
 (3) Lost -0-

GAS:
 (1) Sold -0-
 (2) Used on/off lease for prod. purposes -0-
 (3) Vented/Flared -0-
 (4) Lost -0-

NOTE.—There were 405.61 runs or sales of oil; -0- M cu. ft. of gas sold; -0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

AND OFFICE
CASE NUMBER U-0681
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Peters Point

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1976,

Agent's address P.O. Box 5568 Company Reserve Oil and Gas Company
Denver, CO 80217 Signed B.P. Mangold

Phone (303) 861-7800 Agent's title Manager Western Division

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE Sec. 1	13S	16E	9	-0-	SI FOR	MARKET.				

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold; -0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R358.5.
LAND OFFICE Salt Lake City
LEASE NUMBER SL-069551
UNIT Jack Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Jack Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1977.

Agent's address P.O. Box 5568
Denver, CO 80217 Company Reserve Oil, Inc.

Phone (303) 861-7800 Signed [Signature]
Agent's title Operations Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 33	12S	16E	9	0	-0-	-	-0-	-	-0-	Well SD due to weather conditions.
SE NE 33	12S	16E	7	0	-0-	-	-0-	-	-0-	Well SD due to weather conditions.
SW SW 33	12S	16E	10	0	-0-	-	-0-	-	-0-	Well SI due to weather conditions.
NW SW 33	12S	16E	4X	0	-0-	-	-0-	-	-0-	Well SI due to weather conditions.

OIL:

(1) Sold _____

(2) Used on/off lease for prod. purposes -0-

(3) Lost -0-

GAS:

(1) Sold _____

(2) Used on/off lease for prod. purposes -0-

(3) Vented/Flared -0-

(4) Lost -0-

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 5th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No. SL-069551

Form 8-329 Rev. Feb 76
OMB 42-R0356

Communitization Agreement No. _____
Field Name Jack Canyon
Unit Name Jack Canyon #9, #7, #10 & #4X
Participating Area _____
County Carbon State Utah
Operator Reserve Oil, Inc.
 Amended Report

MONTHLY REPORT
OF
OPERATIONS

COPY TO SUSIE - 6/7/77

The following is a correct report of operations and production (including status of all unplugged wells) for the month of _____, 1977

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
9	NW NW Sec. 33	12S	16E	POW	12	551.94	441	-0-	Well back on 4-15-77.
7	SE NE Sec. 33	12S	16E	POW	29	322.70	258	-0-	
10	SW SW Sec. 33	12S	16E	OSI	0	-0-	-0-	-0-	Well not completed yet.
4X	NW SW Sec. 33	12S	16E	POW	28	583.02	14,471	-0-	

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	286.85	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	1457.66	15,170	NONE
*Sold	1365.22	8,285	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	NONE	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	NONE	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	NONE	6,885	XXXXXXXXXXXXXXXXXXXX
*Injected	NONE	NONE	XXXXXXXXXXXXXXXXXXXX
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	NONE	NONE
*Other (Identify)	NONE	XXXXXXXXXXXXXXXXXXXX	NONE
*On hand, End of Month	378.89	NONE	NONE
*API Gravity/BTU Content	35.0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
		1209	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Jacqui Bender
Title: Operations Superintendent

Address: P.O. Box 5568, Denver, CO 80217

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-069551

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jack Canyon

9. WELL NO.

#9

10. FIELD AND POOL, OR WILDCAT

Jack Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 32-12S-16E

12. COUNTY OR PARISH 13. STATE

Carbon

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Reserve Oil, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 17609, Denver, CO 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1498' FNL, 1902' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6853' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI & RU Workover rig.
2. Pull tbg. & install BOP.
3. Acidize perms w/opposed cup circ. washer to remove skin damage using 1500 gals. 15% M-acid.
4. Run tbg. back in hole & return well to production.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Sept. 1, 1978
BY: Ph. Amwell

18. I hereby certify that the foregoing is true and correct

SIGNED

Red Knight

TITLE Production Superintendent

DATE

8/24/78

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP CASE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SL-069551
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Reserve Oil, Inc.	8. FARM OR LEASE NAME Jack Canyon
3. ADDRESS OF OPERATOR P.O. Box 17609, Denver, CO 80217	9. WELL NO. #9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1498' FNL, 1902' FWL	10. FIELD AND POOL, OR WILDCAT Jack Canyon
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32-12S-16E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6853' GL	12. COUNTY OR PARISH Carbon
	13. STATE Utah

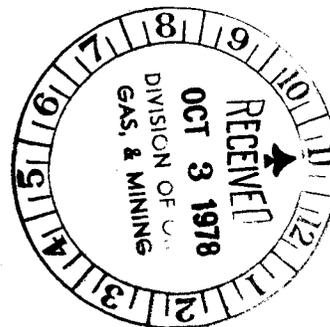
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU workover rig. Pulled tbg. & laid down same. Installed BOP, tagged bottom & measured tbg. out of hole. Acidized perms w/opposed cup circ. washer to remove skin damage using 1500 gals. 15% M-acid. Ran tbg. back in hole & returned well to production.



18. I hereby certify that the foregoing is true and correct

SIGNED R. K. Knight TITLE Production Superintendent DATE 9/25/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELLS FORMERLY OPERATED BY RESERVE OIL, INC. AND
NOW OPERATED BY [REDACTED]

RECEIVED
MAR 28 1980

DIVISION OF
OIL, GAS & MINING

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Jack Canyon - 3	SE SW Sec. 28-12S-16E Carbon County, Utah
Jack Canyon - 4X	NW SW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 5	SE NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 7	SE NE Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 8	NW NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 9	NW NW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 10	SW SW Sec. 33-12S-16E* Carbon County, Utah
Jack Canyon - 101	SE SE Sec. 33-12S-16E** Carbon County, Utah
Peters Point - 1	SW SW Sec. 6-13S-17E Carbon County, Utah
Peters Point - 2	NE SW Sec. 36-12S-16E Carbon County, Utah
Peters Point - 3	SW SE Sec. 8-13S-17E Carbon County, Utah
Peters Point - 4	NW NW Sec. 24-13S-16E Carbon County, Utah
Peters Point - 8	SE SW Sec. 34-12S-16E Carbon County, Utah

WELLS FORMERLY OPERATED BY GETTY RESERVE OIL INC.
AND NOW OPERATED BY ██████████

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Jack Canyon - 3	SE SW Sec. 28-12S-16E Carbon County, Utah
Jack Canyon - 4X	NW SW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 5	SE NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 7	SE NE Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 8	NW NE Sec. 32-12S-16E Carbon County, Utah
✓ Jack Canyon - 9	NW NW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 10	SW SW Sec. 33-12S-16E* Carbon County, Utah
Jack Canyon - 101	SE SE Sec. 33-12S-16E** Carbon County, Utah
Peters Point - 1	SW SW Sec. 6-13S-17E Carbon County, Utah
Peters Point - 2	NE SW Sec. 36-12S-16E Carbon County, Utah
Peters Point - 3	SW SE Sec. 8-13S-17E Carbon County, Utah
Peters Point - 4	NW NW Sec. 24-13S-16E Carbon County, Utah
Peters Point - 8	SE SW Sec. 34-12S-16E Carbon County, Utah

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Peters Point - 9	SE SE Sec. 1-13S-16E Carbon County, Utah
Peters Point - 13	NW SE Sec. 12-13S-16E Carbon County, Utah
Res. Beard Federal No. 1	NW SE Sec. 3-12S-16E* Carbon County, Utah

* SI waiting on pipeline

**Suspended

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Peters Point - 9	SE SE Sec. 1-13S-16E Carbon County, Utah
Peters Point - 13	NW SE Sec. 12-13S-16E Carbon County, Utah
Res. Beard Federal No. 1	NW SE Sec. 3-12S-16E* Carbon County, Utah

* SI waiting on pipeline

**Suspended

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SL-069551	
2. NAME OF OPERATOR Getty Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1498' FNL and 1902' FWL		8. FARM OR LEASE NAME Jack Canyon	
14. PERMIT NO. API #43-007-30029		9. WELL NO. #9	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6853' GL		10. FIELD AND POOL, OR WILDCAT Jack Canyon	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Section 33-T12S-R16E	
		12. COUNTY OR PARISH Carbon	13. STATE Utah

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Request TA Status <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Getty Oil Company requests temporary abandonment status for this well for a period of 12 months to evaluate revised surface facilities and downhole equipment. The well is uneconomical to produce at present.

RECEIVED
JUL 2 1984
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE 6-27-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Getty Oil Company | P.O. Box 3000, Tulsa, Oklahoma 74102 • Telephone: (918) 560-6314, 560-6300

J. A. Morris, Division E & P Services Manager
Central Exploration and Production Division

March 21, 1980

Re: Merger of Reserve Oil, Inc.,
a Delaware corporation, into
Getty Reserve Oil, Inc.,
a Delaware corporation

RECEIVED
MAR 28 1980

Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Jack Cayser
9

DIVISION OF
OIL, GAS & MINING

Attention: Mr. Cleon B. Feight, Director

Gentlemen:

Effective January 23, 1980, Reserve Oil, Inc. was merged into Getty Reserve Oil, Inc.

Getty Reserve Oil, Inc., as the surviving corporation, by operation of law and without further act or deed, became vested with all the properties, rights, powers and interests belonging to or due to Reserve Oil, Inc., and Getty Reserve Oil, Inc. became bound by all restrictions, obligations, duties and limitations with respect to such properties, rights, powers and interests formerly belonging to Reserve Oil, Inc., and they may be enforced against Getty Reserve Oil, Inc. to the same extent as if originally incurred or contracted by it.

Enclosed is a list of wells that were operated by Reserve Oil, Inc. and are now operated by Getty Reserve Oil, Inc.

Should you require additional evidence of merger, please advise at your earliest convenience.

Please change your records to reflect the merger as of aforementioned date. Henceforth, please cause all notices, communications, etc., to be made to Getty Reserve Oil, Inc. at this address: Three Park Central, Suite 700, 1515 Arapahoe Street, Denver, Colorado 80202.

Very truly yours,

J. A. Morris
J. A. Morris

JAM:sw
Encl.

cc: Mr. K. D. Morris

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Inc., Operator for Texaco Producing Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4601 DTC Blvd., Denver, Colorado 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Notice of Change of Operator from Getty Oil Company to Texaco Inc., the duly authorized Operator for Texaco Producing Inc. (TPI) for the attached wells.

RECEIVED

JAN 31 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Farmington Dist. Mgr.

DATE

1-23-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

<u>Well Name</u>	<u>Well No.</u>	<u>Type</u>	<u>API No.</u>	<u>¼ ¼ -Sec-TWP-RGE</u>	<u>County</u>	<u>Lease No.</u>
Beard	1-3	Gas	43-007-30048	NWSE 3 -13S-16E	Carbon	U-9153
Jack Canyon	10	Oil	43-007-30032	SWSW 33 -12S-16E	Carbon	SL-069551
Jack Canyon	4	Oil	43-007-15578	NWSW 33- 12S-16E	Carbon	SL-069551
Jack Canyon	5	Oil	43-007-15579	NWNE 32 -12S-16E	Carbon	ML-2927A
Jack Canyon	7	Oil	43-007-15580	SENE 33 -12S-16E	Carbon	SL-069551
Jack Canyon	8	Oil	43-007-30031	NWNE 32 -12S-16E	Carbon	ML-21029
Jack Canyon	3	Oil	43-007-15577	SESW 28-12S-16E	Carbon	SL-071595
Jack Canyon	9	Oil	43-007-30029	SENE 33-12S-16E	Carbon	SL-069551
Jack Canyon	101-A	Gas	43-007-30049	SESE 33-12S-16E	Carbon	SL-069551
Peters Point	1	Gas	43-007-10216	SWSW 6-13S-17E	Carbon	U-0744
Peters Point	13	Gas	43-007-30035	NWSE 12-13S-16E	Carbon	U-0719
Peters Point	2	Gas	43-007-15391	NESW 36-13S-16E	Carbon	U-0681
Peters Point	3	Gas	43-007-05056	SWSE 8-13S-17E	Carbon	U-0725
Peters Point	4	Gas	43-007-15393	NWNW 24-13S-16E	Carbon	U-0741
Peters Point	9	Gas	43-007-30023	SWNE 17-13S-16E	Carbon	U-0681
Peters Point	14-9	Gas	43-007-30069	NESE 14-13S-16E	Carbon	U-0719
Peters Point	5-14	Gas	43-007	SESW 5-13S-17E	Carbon	U-0684
East Canyon Un.A	44-12	Gas	43-019-16205	SENE 12-16S-24E	Grand	U-04967
East Canyon Un.A	42-13	Oil	43-019-16204	SENE 13-16S-24E	Grand	U-05059
East Canyon Un.B	22-17	Gas	43-019-16202	SWNW 17-16S-25E	Grand	U-05059-B
Horse Point Un.	1X	Gas	43-019-16206	NWNE 14-16S-23E	Grand	U-05084
Peters Point	8	Gas	43-007-10481	SESW 34-12S-16E	Carbon	SL-071595
Horse Point Un.	2	Gas	43-019-31148	SWNW 11-16S-23E	Grand	U-05084

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc., Producing Dept. ATTN: H.M. Meduna

3. ADDRESS OF OPERATOR
P.O. Box 1629, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1498' FNL & 1902' FWL, Section 32

5. LEASE DESIGNATION AND SERIAL NO.
SL-069551

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jack Canyon

9. WELL NO.
9

10. FIELD AND POOL, OR WILDCAT
Jack Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 32, T12S-R16E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6853' GL

AUG 05 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc., as operator for Texaco Producing Inc. requests approval to plug and abandon the subject well according to the following procedures:

- MIRUSU
- TOH rods & pump
- NDWH, NUBOP, TOH tbg.
- TIH slick tbg to +2900', est circ, SI annulus, est inj, Bradenhead squeeze 100 sx neat G cmt into Wasatch perms-500 PSI max, do not reverse out any excess, TOH laying down to 300', spot 50 sx neat G cmt plug, finish TOH and laying down.
- Est inj down 8-5/8" x 5 1/2" annulus, pump 50 sx neat G plug into annulus, Do not displace
- NDBOP, RDMSU, cut csg, install P & A marker
- Remove all P.E. and rehab location.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8/6/85
BY: John K. Darr

Federal approval of this action is required before commencing operations.

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna TITLE Area Superintendent DATE July 30, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM(3)-OGCC(2)-JNH-AJS-HMM

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 13, 1985

Texaco, Inc.
P.O. Box EE
Cortez, Colorado 81321

Gentlemen:

Re: Well No. Jack Canyon #9 - Sec. 32, T. 12S., R. 16E.,
Carbon County, Utah - API #43-007-30029

Our office received a Notice of Intention to Abandon the above referenced well dated July 30, 1985. As of the date of this letter we have not received a subsequent notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/41

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
verse 1000)

09021

Form approved.
Budget Bureau No. 1004-0131
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	3. LEASE DESIGNATION AND SERIAL NO. SL-069551
2. NAME OF OPERATOR Texaco Inc. Producing Dept. ATTN: H.M. Meduna	6. IF INDIAN, ALLOTTEE OR TRIBE NAME //
3. ADDRESS OF OPERATOR P.O. Box 1629, Rock Springs, Wyoming 82901	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1498' FNL & 1902' FWL, Section 33	8. FARM OR LEASE NAME Jack Canyon
14. PERMIT NO.	9. WELL NO. 9
15. ELEVATIONS (Show whether DF, FT, GR, etc.) 6853' GL	10. FIELD AND POOL, OR WILDCAT Jack Canyon
DIVISION OF Carbon	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T12S-R16E
	12. COUNTY OR PARISH Utah

RECEIVED
AUG 27 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was plugged and abandoned as follows:

- 9-10-85 MIRUSU
- 9-11-85 Attempt to pull rods-could not unseat pump-back off rods-NDWH-NUBOP's
- 9-12-85 Strip out rods and tubing-TIH with slick 2-7/8" tubing to 2895'
- 9-13-85 Cir hole-est inj 1 BPM at 500 PSI-mix and pump 100 sx class G cement-SI annulus-squeeze Wasatch perms to 1000 PSI-TOOH tubing to 300'-spot 50 sx cement plug-finish TOOH and laying down tubing. Hook up to 5 1/2 x 8-5/8 annulus-mix and pump 50 sx class G cement into annulus at 0 PSI. RD MOSU
- 9-20-85 Hook up pump truck to 5 1/2 x 8-5/8 annulus-Pump 20 BBLs water at 0 PSI. Mix and pump 50 sx class G cement with 2% CaCl-3 BPM at 0 PSI-wait 1 1/2 hours-pump 20 bbls water at 0 PSI-Mix and pump 50 sx class G cement with 3% CaCl-3 BPM 0 PSI-wait 1 hour. Pump 2 bbl water-press to 1200 PSI-RD MOSU
- 10-18-85 Cut off casing and install P&A marker
- 10-19-85 Rehab of location completed

Seeding will be done next spring as per Dan Cressy with BLM. Subsequent report will be submitted when completed.

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna TITLE Area Supt. DATE 11-19-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
BLM(3)-UNR(2)-JNH-LAA-HMM

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 8-27-86
BY: John R. Day

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.