

# FILE NOTATIONS

Entered in NED File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief  
Approval Letter  
Disapproval Letter

PWB  
4-1-74

## COMPLETION DATA:

Date Well Completed 9-16-74

OW..... WN..... TA.....

GW. ✓ OS..... PA.....

Location Inspected ....

Bond released

State or Fee Land .....

## LOGS FILED

Driller's Log ..... ✓

Electric Log (No.) ..... ✓

E..... L..... Dual ..... GR-N..... Micro.....

AHC Sonic CR..... Lat..... IR-L..... Sonic.....

CSLog..... CULog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.  
U-0681

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Peters Point

8. FARM OR LEASE NAME  
Peters Point Unit

9. WELL NO.  
9

10. FIELD AND POOL, OR WILDCAT  
PETERS POINT

11. SEC. T. E. M. OR BLK. AND SURVEY OR AREA  
Sec. 1, T. 13 S. R. 16 E.

12. COUNTY OR PARISH  
Carbon

13. STATE  
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER   
 SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 KIMBARK OPERATING CO., RESERVE OIL & GAS COMPANY

3. ADDRESS OF OPERATOR  
 1776 Lincoln St., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 1509' From N line and 551' from E. Line  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Same      Approx. <sup>NE</sup> SE NE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 551

16. NO. OF ACRES IN LEASE  
 Unit

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 320 or Utah spacing unit

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 4100'

19. PROPOSED DEPTH  
 4750

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6748 G.L.

22. APPROX. DATE WORK WILL START\*  
 April 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8 ✓	24 ✓	220' ✓	Circ. ✓
7 7/8	4 1/2	10.5#	T.D.	400 Sacks

- Topography and tree density require the staking of the well at this footage. Operators requests approval for those reasons. *- Gulch 3*
- Operator will maintain and test proper blow out prevention equipment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *W. K. Arbuckle* TITLE KIMBARK OPERATING CO. PRESIDENT DATE 3/21/74

PERMIT NO. B-007-30023 APPROVAL DATE \_\_\_\_\_

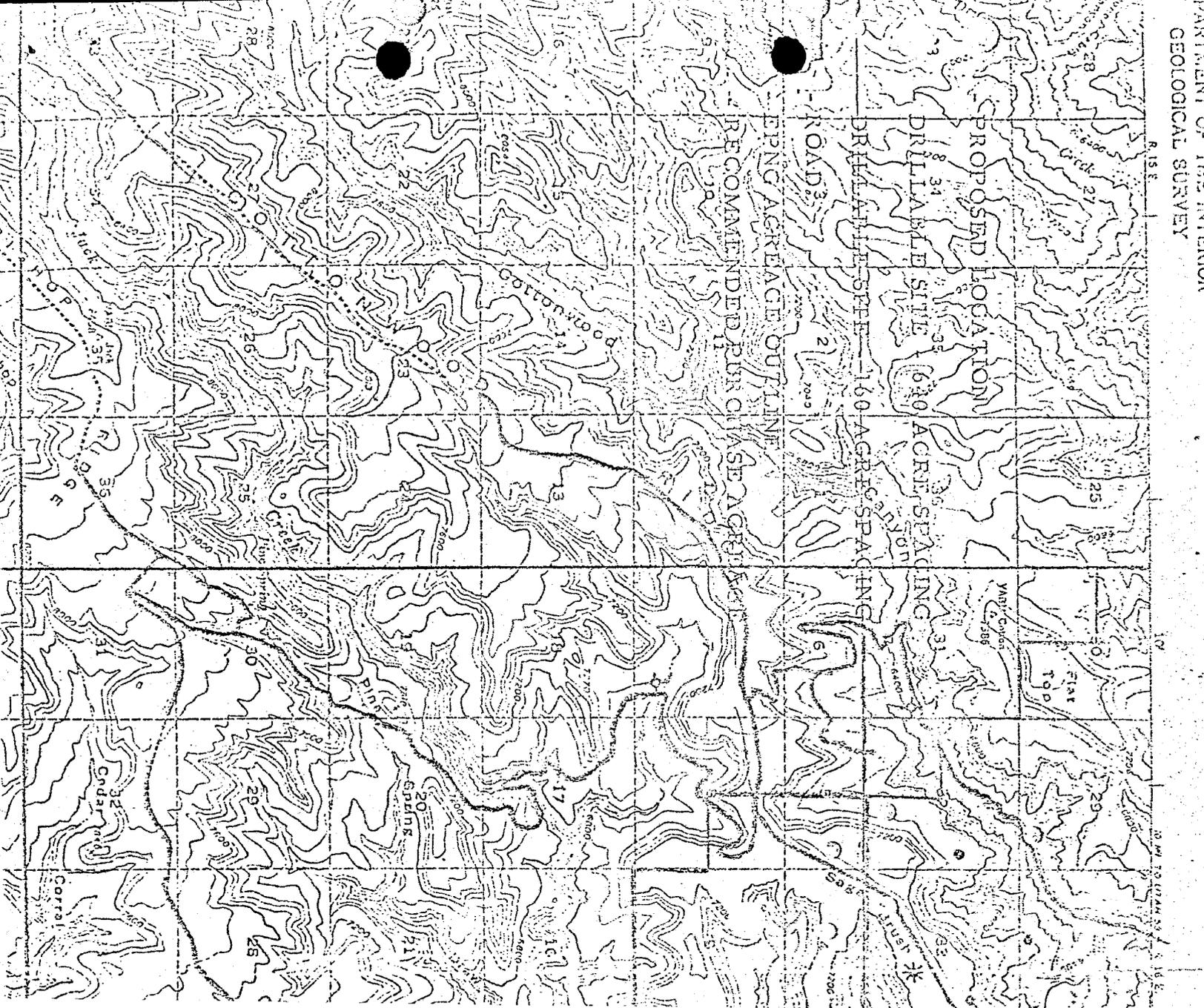
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

A summary of pertinent information concerning rig is as follows:

1. Surface casing - 220' - 8 5/8" - 24#. New J-55 casing.
2. Casing heads, spools and flanges all rated to 5000 psi. Series 900.
3. No intermediate casing is contemplated.
4. Preventors - Schaffer double ram hydraulic - 4" rams and blank rams. Proper fill 1 kill and choke lines will be installed.
5. Auxilliary equipment, Kelly cock, bit float, drill pipe sub with valve.
6. Maximum expected BHP - 1750#.
7. Drilling fluid - Mud. Gel 9.2 - 9.5#/gal.



KIMBARK OPERATING CO.  
1100 DENVER CENTER BLDG.  
1776 LINCOLN STREET  
DENVER, COLORADO 80203  
534-7161  
AREA CODE 303

March 21, 1974

United States Department of Interior  
Bureau of Land Management  
P.O. Box 11505  
Salt Lake City, Utah 84111

Gentlemen:

The Twelve Point Program for Kimbark Operating Co. Peters Point #9 well is as follows:

1. Road from Highway #53 and Nutter Canyon up 9 Mile Road and Cottonwood Canyon and Sage Brush Flat by Landing Field to Location of #9 on enclosed map.
2. None - Roads in existence.
3. This is a development location.
4. See attached Surveyor's Vicinity Map.
5. No tanks or tank battery is contemplated. This should be a Wasatch gas well.
6. Cottonwood Creek approximately 5 miles west and 4 miles north.
7. Earth pits and clean up and cover up after drilling.
8. None
9. See map - 3 miles NW of location.
10. See attached map.
11. Level and plant to grass when moisture level is appropriate.
12. General topography is very rough but location has been picked for a minimum amount of dirt work and tree removal. Herman Fellhoelter Jr., Plainville, Kansas Phone (913) GE-4-4501 will handle restoration.

Very truly yours,

KIMBARK OPERATING CO.

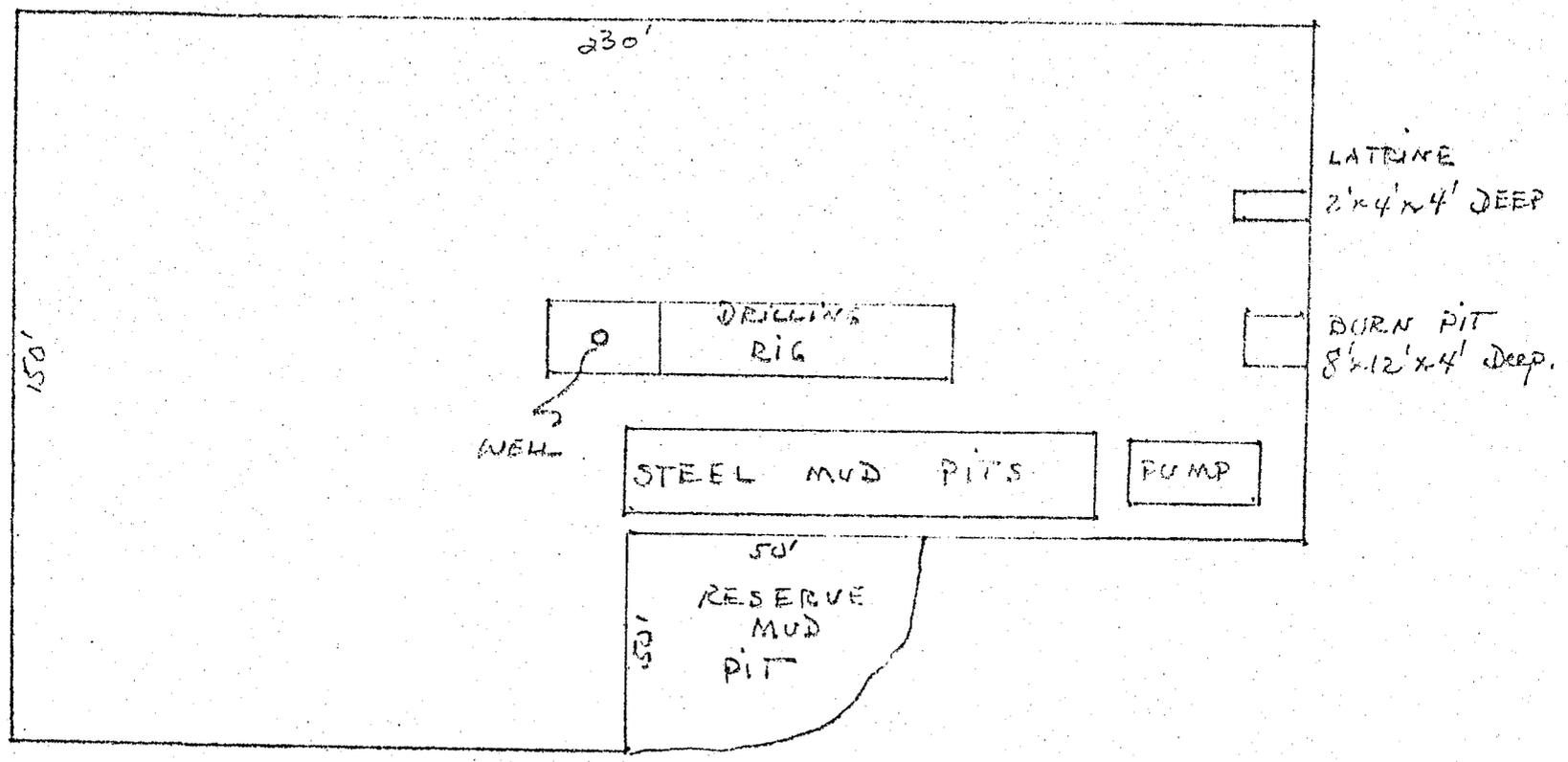


W. K. Arbuckle,  
President

KIMBARK OPERATING COMPANY

LOCATION AND EQUIPMENT LAY-OUT

Peters Point UNIT # 9.



March 29, 1974

Kimbark Operating Company &  
Reserve Oil & Gas Company  
1776 Lincoln Street  
Denver, Colorado 80203

Re: Well No. Peters Point Unit #9  
Sec. 1, T. 13 S, R. 16 E,  
Carbon County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-007-30023.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

PL

August 1, 1974

MEMO FOR FILING

Re: KIMBARK  
Peters Point #9  
Sec. 1, T. 13 S, R. 16 E,  
Carbon County, Utah

On July 25, 1974, a visit was made to the above referred to well site.

Met with the driller, Mr. Chuck Turner, and a safety inspection was made of the Superior Drilling Company's Rig #5. The overall check was considered poor, and it is recommended that the Industrial Commission inspect this rig in about two or three weeks.

At the time of the visit they were at a depth of 1000' and were stuck due to hydrostatic conditions and the contractor was preparing to circulate diesel in an attempt to become free. To date they have set 201' of surface pipe with sufficient cement to circulate to surface.

The hazardous condition of the rig will be called to the attention of the operator and the Industrial Commission by a copy of this memo.

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:lp

cc: Kimbark  
Utah Industrial Commission  
U. S. Geological Survey

June 20, 1974

KIMBARK OPERATING COMPANY, RESERVE OIL & GAS, G. E. KADANE & SONS, KRM PETROLEUM,  
PETERS POINT UNIT #9, SW NW Section 1, T. 13S, R. 16E, Carbon County, Utah ✓

Waiting on rotary tools.

KIMBARK OPERATING CO. & RESERVE OIL & GAS  
LEE #1. Approx. SE NW NW Sec. 32, T. 8N, R. 31W, Sebastian County, Arkansas.

Staking trial location.

KIMBARK OPERATING & RESERVE OIL & GAS, KRM PETROLEUM  
KUHLE #1, NE SE SE Sec. 26, T. 13N, R. 1E, Christian County, Illinois

Staking location.

KIMBARK OPERATING CO, RESERVE OIL AND GAS, KRM PETROLEUM  
HUSTON #1, NW NW SE Sec. 26, T. 14N, R. 1E, Christian County, Illinois

Staking location.

KIMBARK OPERATING CO., RESERVE OIL & GAS, KRM PETROLEUM  
LA CHARITE #1, NE SW NW Sec. 22, T. 12N, R. 1E, Christian County, Illinois

Staking location.

KIMBARK OPERATING CO. & RESERVE OIL & GAS,  
FEDERAL BLACK MESA #1, SE SE Sec. 23, T. 38S, R. 21E, San Juan County, Utah

Staking location. ✓

July 9, 1974

KIMBARK OPERATING COMPANY, RESERVE OIL & GAS, G. E. KADANE & SONS, KRM PETROLEUM,  
PETERS POINT UNIT #9, SW NW Section 1, T. 13S, R. 16E, Carbon County, Utah

Moving In Rotary Tools.

KIMBARK OPERATING CO. & RESERVE OIL & GAS  
LEE #1. Approx. SE NW NW Sec. 32, T. 8N, R. 31W, Sebastian County, Arkansas.

Waiting on Rotary Tools.

KIMBARK OPERATING & RESERVE OIL & GAS, KRM PETROLEUM  
KUHLE #1, NE SE SE Sec. 26, T. 13N, R. 1E, Christian County, Illinois

Waiting on Rotary Tools.

KIMBARK OPERATING CO, RESERVE OIL AND GAS, KRM PETROLEUM  
HUSTON #1, NW NW SE Sec. 26, T. 14N, R. 1E, Christian County, Illinois

Waiting on Rotary Tools.

KIMBARK OPERATING CO., RESERVE OIL & GAS, KRM PETROLEUM  
LA CHARITE #1, NE SW NW Sec. 22, T. 12N, R. 1E, Christian County, Illinois

Waiting on Rotary Tools.

KIMBARK OPERATING CO. & RESERVE OIL & GAS,  
FEDERAL BLACK MESA #1, SE SE Sec. 23, T. 38S, R. 21E, San Juan County, Utah

Waiting on Rotary Tools.

KIMBARK OPERATING COMPANY, RESERVE OIL & GAS, G. E. KADANE & SONS, KRM PETROLEUM,  
PETERS POINT UNIT #9, SW NW Section 1, T. 13S, R. 16E, Carbon County, Utah

7-16-74: Rigging up rotary tools. Will spud today.

7-17-74: Spudded 7/16/74. Drilling 12 $\frac{1}{4}$ " surface hole at 50'. Preparing  
to set 8-5/8" casing at 200'.

KIMBARK OPERATING CO. & RESERVE OIL & GAS

LEE #1. Approx. SE NW NW Sec. 32, T. 8N, R. 31W, Sebastian County, Arkansas.

7-16-74: Waiting on rotary tools.

7-17-74: " " " "

KIMBARK OPERATING & RESERVE OIL & GAS, KRM PETROLEUM

KUHLE #1, NE SE SE Sec. 26, T. 13N, R. 1E, Christian County, Illinois

7-16-74: Waiting on rotary tools.

7-17-74: " " " "

KIMBARK OPERATING CO, RESERVE OIL AND GAS, KRM PETROLEUM

HUSTON #1, NW NW SE Sec. 26, T. 14N, R. 1E, Christian County, Illinois

7-16-74: Waiting on rotary tools.

7-17-74: " " " "

KIMBARK OPERATING CO., RESERVE OIL & GAS, KRM PETROLEUM

LA CHARITE #1, NE SW NW Sec. 22, T. 12N, R. 1E, Christian County, Illinois

7-16-74: Waiting on rotary tools.

7-17-74: " " " "

KIMBARK OPERATING CO. & RESERVE OIL & GAS,

FEDERAL BLACK MESA #1, SE SE Sec. 23, T. 38S, R. 21E, San Juan County, Utah

7-16-74: Waiting on rotary tools.

7-17-74: " " " "

July 18, 1974

KIMBARK OPERATING COMPANY, RESERVE OIL & GAS, G. E. KADANE & SONS, KRM PETROLEUM,  
PETERS POINT UNIT #9, SW NW Section 1, T. 13S, R. 16E, Carbon County, Utah

Drilled 12½" hole to 55'. Bit stuck - picking up jars.

KIMBARK OPERATING CO. & RESERVE OIL & GAS

LEE #1. Approx. SE NW NW Sec. 32, T. 8N, R. 31W, Sebastian County, Arkansas.

Waiting on rotary tools.

KIMBARK OPERATING & RESERVE OIL & GAS, KRM PETROLEUM

KUHLE #1, NE SE SE Sec. 26, T. 13N, R. 1E, Christian County, Illinois

Waiting on rotary tools.

KIMBARK OPERATING CO, RESERVE OIL AND GAS, KRM PETROLEUM

HUSTON #1, NW NW SE Sec. 26, T. 14N, R. 1E, Christian County, Illinois

Waiting on rotary tools.

KIMBARK OPERATING CO., RESERVE OIL & GAS, KRM PETROLEUM

LA CHARITE #1, NE SW NW Sec. 22, T. 12N, R. 1E, Christian County, Illinois

Waiting on rotary tools.

KIMBARK OPERATING CO. & RESERVE OIL & GAS,

FEDERAL BLACK MESA #1, SE SE Sec. 23, T. 38S, R. 21E, San Juan County, Utah

Waiting on rotary tools.

July 19, 1974

KIMBARK OPERATING COMPANY, RESERVE OIL & GAS, G. E. KADANE & SONS, KRM PETROLEUM,  
PETERS POINT UNIT #9, SW NW Section 1, T. 13S, R. 16E, Carbon County, Utah

Recovered bit and collar. Preparing to drill ahead.

KIMBARK OPERATING CO. & RESERVE OIL & GAS  
LEE #1. Approx. SE NW NW Sec. 32, T. 8N, R. 31W, Sebastian County, Arkansas.

Waiting on rotary tools.

KIMBARK OPERATING & RESERVE OIL & GAS, KRM PETROLEUM  
KUHLE #1, NE SE SE Sec. 26, T. 13N, R. 1E, Christian County, Illinois

Waiting on rotary tools.

KIMBARK OPERATING CO, RESERVE OIL AND GAS, KRM PETROLEUM  
HUSTON #1, NW NW SE Sec. 26, T. 14N, R. 1E, Christian County, Illinois

Waiting on rotary tools.

KIMBARK OPERATING CO., RESERVE OIL & GAS, KRM PETROLEUM  
LA CHARITE #1, NE SW NW Sec. 22, T. 12N, R. 1E, Christian County, Illinois

Waiting on rotary tools.

KIMBARK OPERATING CO. & RESERVE OIL & GAS,  
FEDERAL BLACK MESA #1, SE SE Sec. 23, T. 38S, R. 21E, San Juan County, Utah

Waiting on rotary tools.

July 22, 1974

KIMBARK OPERATING COMPANY, RESERVE OIL & GAS, G. E. KADANE & SONS, KRM PETROLEUM,  
PETERS POINT UNIT #9, SW NW Section 1, T. 13S, R. 16E, Carbon County, Utah

Drilled 12 $\frac{1}{2}$ " hole to 202'. Set 8-5/8", 24#, K casing at 201', cemented w/150  
sacks cement. Circulation to bottom of cellar. Job completed at 2:45 A.M.  
7/20. SHT - 1 $\frac{1}{2}$ " @ 160'. Replacing rotary table. Preparing to drill plug.

KIMBARK OPERATING CO. & RESERVE OIL & GAS

LEE #1. Approx. SE NW NW Sec. 32, T. 8N, R. 31W, Sebastian County, Arkansas.

Waiting on rotary tools.

KIMBARK OPERATING & RESERVE OIL & GAS, KRM PETROLEUM

KUHLE #1, NE SE SE Sec. 26, T. 13N, R. 1E, Christian County, Illinois

Waiting on rotary tools.

KIMBARK OPERATING CO, RESERVE OIL AND GAS, KRM PETROLEUM

HUSTON #1, NW NW SE Sec. 26, T. 14N, R. 1E, Christian County, Illinois

Waiting on rotary tools.

KIMBARK OPERATING CO., RESERVE OIL & GAS, KRM PETROLEUM

LA CHARITE #1, NE SW NW Sec. 22, T. 12N, R. 1E, Christian County, Illinois

Waiting on rotary tools.

KIMBARK OPERATING CO. & RESERVE OIL & GAS,

FEDERAL BLACK MESA #1, SE SE Sec. 23, T. 38S, R. 21E, San Juan County, Utah

Waiting on rotary tools.

KIMBARK OPERATING COMPANY, RESERVE OIL & GAS, G. E. KADANE & SONS, KRM PETROLEUM,  
PETERS POINT UNIT #9, SW NW Section 1, T. 13S, R. 16E, Carbon County, Utah

7-23-74: Drilled plug and drilling at 240' - with water.  
7-24-74: Drilling @ 450' - with water.

KIMBARK OPERATING CO. & RESERVE OIL & GAS  
LEE #1. Approx. SE NW NW Sec. 32, T. 8N, R. 31W, Sebastian County, Arkansas.

7-23-74: W.O.R.T.  
7-24-74: "

KIMBARK OPERATING & RESERVE OIL & GAS, KRM PETROLEUM  
KUHLE #1, NE SE SE Sec. 26, T. 13N, R. 1E, Christian County, Illinois

7-23-74: W.O.R.T.  
7-24-74: "

KIMBARK OPERATING CO, RESERVE OIL AND GAS, KRM PETROLEUM  
HUSTON #1, NW NW SE Sec. 26, T. 14N, R. 1E, Christian County, Illinois

7-23-74: W.O.R.T.  
7-24-74: "

KIMBARK OPERATING CO., RESERVE OIL & GAS, KRM PETROLEUM  
LA CHARITE #1, NE SW NW Sec. 22, T. 12N, R. 1E, Christian County, Illinois

7-23-74: W.O.R.T.  
7-24-74: "

KIMBARK OPERATING CO. & RESERVE OIL & GAS,  
FEDERAL BLACK MESA #1, SE SE Sec. 23, T. 38S, R. 21E, San Juan County, Utah

7-23-74: W.O.R.T.  
7-24-74: "

July 25, 1974

KIMBARK OPERATING COMPANY, RESERVE OIL & GAS, G. E. KADANE & SONS, KRM PETROLEUM,  
PETERS POINT UNIT #9, SW NW Section 1, T. 13S, R. 16E, Carbon County, Utah

Drilling @ 884' with water. SHT 1° at 670'. Bit #2 in hole.

KIMBARK OPERATING CO. & RESERVE OIL & GAS

LEE #1. Approx. SE NW NW Sec. 32, T. 8N, R. 31W, Sebastian County, Arkansas.

W.O.R.T.

KIMBARK OPERATING & RESERVE OIL & GAS, KRM PETROLEUM

KUHLE #1, NE SE SE Sec. 26, T. 13N, R. 1E, Christian County, Illinois

W.O.R.T.

KIMBARK OPERATING CO, RESERVE OIL AND GAS, KRM PETROLEUM

HUSTON #1, NW NW SE Sec. 26, T. 14N, R. 1E, Christian County, Illinois

W.O.R.T.

KIMBARK OPERATING CO., RESERVE OIL & GAS, KRM PETROLEUM

LA CHARITE #1, NE SW NW Sec. 22, T. 12N, R. 1E, Christian County, Illinois

W.O.R.T.

KIMBARK OPERATING CO. & RESERVE OIL & GAS,

FEDERAL BLACK MESA #1, SE SE Sec. 23, T. 38S, R. 21E, San Juan County, Utah

W.O.R.T.

July 26, 1974

KIMBARK OPERATING COMPANY, RESERVE OIL & GAS, G. E. KADANE & SONS, KRM PETROLEUM,  
PETERS POINT UNIT #9, SW NW Section 1, T. 13S, R. 16E, Carbon County, Utah

Drilling at 1060'. Mud 8.7#, 33 sec. Some loss circulation material. Running  
with 600 psi pump pressure. Bit #4 in at 1,006' - HTC - J-44.

KIMBARK OPERATING CO. & RESERVE OIL & GAS

LEE #1. Approx. SE NW NW Sec. 32, T. 8N, R. 31W, Sebastian County, Arkansas.

W.O.R.T.

KIMBARK OPERATING & RESERVE OIL & GAS, KRM PETROLEUM

KUHLE #1, NE SE SE Sec. 26, T. 13N, R. 1E, Christian County, Illinois

W.O.R.T.

KIMBARK OPERATING CO, RESERVE OIL AND GAS, KRM PETROLEUM

HUSTON #1, NW NW SE Sec. 26, T. 14N, R. 1E, Christian County, Illinois

W.O.R.T.

KIMBARK OPERATING CO., RESERVE OIL & GAS, KRM PETROLEUM

LA CHARITE #1, NE SW NW Sec. 22, T. 12N, R. 1E, Christian County, Illinois

W.O.R.T.

KIMBARK OPERATING CO. & RESERVE OIL & GAS,

FEDERAL BLACK MESA #1, SE SE Sec. 23, T. 38S, R. 21E, San Juan County, Utah

W.O.R.T.

July 29, 1974

KIMBARK OPERATING COMPANY, RESERVE OIL & GAS, G. E. KADANE & SONS, KRM PETROLEUM,  
PETERS POINT UNIT #9, SW NW Section 1, T. 13S, R. 16E, Carbon County, Utah

Drilling at 2075'. Bit #4 in hole. Pulled for check and reran.  
Mud 8.8#, 34 sec. Cost to date \$1667.

KIMBARK OPERATING CO. & RESERVE OIL & GAS

LEE #1. Approx. SE NW NW Sec. 32, T. 8N, R. 31W, Sebastian County, Arkansas.

W.O.R.T.

KIMBARK OPERATING & RESERVE OIL & GAS, KRM PETROLEUM

KUHLE #1, NE SE SE Sec. 26, T. 13N, R. 1E, Christian County, Illinois

W.O.R.T.

KIMBARK OPERATING CO, RESERVE OIL AND GAS, KRM PETROLEUM

HUSTON #1, NW NW SE Sec. 26, T. 14N, R. 1E, Christian County, Illinois

W.O.R.T.

KIMBARK OPERATING CO., RESERVE OIL & GAS, KRM PETROLEUM

LA CHARITE #1, NE SW NW Sec. 22, T. 12N, R. 1E, Christian County, Illinois

W.O.R.T.

KIMBARK OPERATING CO. & RESERVE OIL & GAS,

FEDERAL BLACK MESA #1, SE SE Sec. 23, T. 38S, R. 21E, San Juan County, Utah

W.O.R.T.

July 30, 1974

KIMBARK OPERATING COMPANY, RESERVE OIL & GAS, G. E. KADANE & SONS, KRM PETROLEUM,  
PETERS POINT UNIT #9, SW NW Section 1, T. 13S, R. 16E, Carbon County, Utah

Drilling 2410'. Bit #4 in hole, has made 1490' in 91½ hours. ✓  
Mud 8.8#, 32 sec, 10 c.c.; mud cost to date \$1832.

KIMBARK OPERATING CO. & RESERVE OIL & GAS

LEE #1. Approx. SE NW NW Sec. 32, T. 8N, R. 31W, Sebastian County, Arkansas.

W.O.R.T.

KIMBARK OPERATING & RESERVE OIL & GAS, KRM PETROLEUM

KUHLE #1, NE SE SE Sec. 26, T. 13N, R. 1E, Christian County, Illinois

W.O.R.T.

KIMBARK OPERATING CO, RESERVE OIL AND GAS, KRM PETROLEUM

HUSTON #1, NW NW SE Sec. 26, T. 14N, R. 1E, Christian County, Illinois

W.O.R.T.

KIMBARK OPERATING CO., RESERVE OIL & GAS, KRM PETROLEUM

LA CHARITE #1, NE SW NW Sec. 22, T. 12N, R. 1E, Christian County, Illinois

W.O.R.T.

KIMBARK OPERATING CO. & RESERVE OIL & GAS,

FEDERAL BLACK MESA #1, SE SE Sec. 23, T. 38S, R. 21E, San Juan County, Utah

W.O.R.T.

July 31, 1974

KIMBARK OPERATING COMPANY, RESERVE OIL & GAS, G. E. KADANE & SONS, KRM PETROLEUM,  
PETERS POINT UNIT #9, SW NW Section 1, T. 13S, R. 16E, Carbon County, Utah

Drilling @ 2608'. Mud 8.8#, 35 sec., 8.8 W.L. Mud Cost \$2239.  
Bit #5 in hole at 2608'. H.T.C. - J-33

KIMBARK OPERATING CO. & RESERVE OIL & GAS  
LEE #1. Approx. SE NW NW Sec. 32, T. 8N, R. 31W, Sebastian County, Arkansas.

W.O.R.T.

KIMBARK OPERATING & RESERVE OIL & GAS, KRM PETROLEUM  
KUHLE #1, NE SE SE Sec. 26, T. 13N, R. 1E, Christian County, Illinois

W.O.R.T.

KIMBARK OPERATING CO, RESERVE OIL AND GAS, KRM PETROLEUM  
HUSTON #1, NW NW SE Sec. 26, T. 14N, R. 1E, Christian County, Illinois

W.O.R.T.

KIMBARK OPERATING CO., RESERVE OIL & GAS, KRM PETROLEUM  
LA CHARITE #1, NE SW NW Sec. 22, T. 12N, R. 1E, Christian County, Illinois

W.O.R.T

KIMBARK OPERATING CO. & RESERVE OIL & GAS,  
FEDERAL BLACK MESA #1, SE SE Sec. 23, T. 38S, R. 21E, San Juan County, Utah

W.O.R.T.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R358.9

8  
J T

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG-BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
KIMBARK OPERATING COMPANY

3. ADDRESS OF OPERATOR  
1860 LINCOLN STREET, DENVER, COLORADO \*80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1509' fr N line, 551' fr E line  
At top prod. interval reported below  
At total depth

14. PERMIT NO. 43007-30023 DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
U-0681

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME  
Peters Point

8. FARM OR LEASE NAME  
Peters Point Unit

9. WELL NO.  
9

10. FIELD AND POOL, OR WILDCAT  
Peters Point

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 1, T13S, R16E

12. COUNTY OR PARISH  
Carbon

13. STATE  
Utah

15. DATE SPUNDED 7/17/74 16. DATE T.D. REACHED 8/11/74 17. DATE COMPL. (Ready to prod.) 9/16/74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* KB 6761 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4754' 21. PLUG, BACK T.D., MD & TVD 3101 - Stage Collar 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY → 0-T.D. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 2880-2896, 2850-2864 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		201'	12 1/2"	Circ.	
4 1/2"	10.5#	4753'	7 7/8"	125 sxs	
		3101 - Stage Collar	7 7/8"	275 sxs	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
2880-2896  
2850-2864  
4626-4634  
4604-4608 Test - No Gas

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2604-2634	10,000# sand, 10,000 gal diesel
2850-2896	30,000# sand, 30,000 gal diesel

33.\* PRODUCTION

DATE FIRST PRODUCTION 9/15/74 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 9/15/74 HOURS TESTED 2 CHOKE SIZE 1 1/2 PROD'N. FOR TEST PERIOD → OIL—BBL. GAS—MCF. 1,612 WATER—BBL. 0 GAS-OIL RATIO

FLOW. TUBING PRESS. 30# CASING PRESSURE 275# CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. 1,612 WATER—BBL. 0 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY H. Fellhoelter

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Walter K. Arbuckle*  
Walter K. Arbuckle

TITLE

President

DATE

3/19/75

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

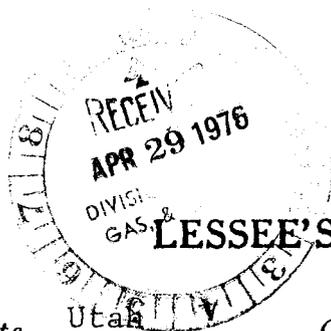
### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

### 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Green Rvr. Sand	2692'	
Wasatch Marker	2729'	
Tw2 Sand	2843'	
Tw3 Sand	2879'	
Tw4 Sand	Absent	
Chapita Zone	3360'	
Lower Tw Sand	4626'	



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-13366.5.  
OFFICE Salt Lake City  
LEASE NUMBER U-0681  
UNIT Peters Point

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

P

State Utah County Carbon Field Peters Point

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1976,

Agent's address P. O. Box 5568, T. A. Denver, Colorado 80203 Company Reserve Oil and Gas Company

Phone (303) 861-7800 Signed Richard K Carpenter Agent's title Production Accountant

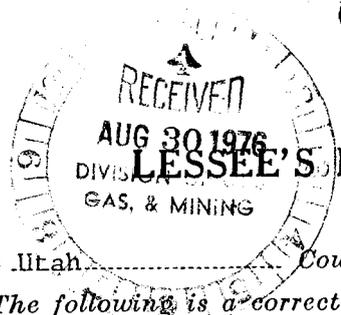
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 1	13S	16E	9	SI	- FOR MARKET					
								OIL:		
								Sold	<u>0</u>	
								Used on/off lease for production purposes	<u>0</u>	
								Lost	<u>0</u>	
								GAS:		
								Sold	<u>0</u>	
								Used on/off lease for production purposes	<u>0</u>	
								Lost	<u>0</u>	

NOTE.—There were 0 runs or sales of oil; 0 M cu. ft. of gas sold; 0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER U-0681  
UNIT Peters Point



**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Peters Point

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1976,

Agent's address P.O. Box 5568 Company Reserve Oil & Gas Company

Denver, CO 80217 Signed Courtney E. Cook

Phone (303) 861-7800 Agent's title Drilling and Production Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 1	13S	16E	9	0	SI FOR MARKET.					

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold;

-0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER U-0681  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Peters Point

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1977.

Agent's address P.O. Box 5568 Company Reserve Oil, Inc.  
Denver, CO 80217

Phone (303) 861-7800 Signed B.V. Mangold  
Agent's title Operations Manager

SEC. AND 1/4 or 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE Sec. 1	13S	16E	9	-0-						SI FOR MARKET.
SE SE Sec. 35	12S	16E	11-A	-0-						Well suspended, for possible future evaluation.
							<u>OIL:</u>			
							(1) Lost			-0-
							(2) Used on/off lease for production purposes			-0-
							(3) Lost			-0-
							<u>GAS:</u>			
							(1) Sold			-0-
							(2) Used on/off lease for Production purposes			-0-
							(3) Lost			-0-
							(4) Vented/Flared			-0-

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold; -0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

FIELD OFFICE \_\_\_\_\_  
LEASE NUMBER U-0681  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Carbon Field Peters Point

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1977.

Agent's address P.O. Box 5568 Company Reserve Oil, Inc.  
Denver, CO 80217

Phone (303) 861-7800 Signed [Signature] Agent's title Operations Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE Sec. 1	13S	16E	9	29	-0-	-	26,594	-0-	-0-	First production 3-3-77.
SE SE Sec. 35	12S	16E	11-A	0	-0-	-	-0-	-0-	-0-	Temp. abandoned for future disposition.
NE SW Sec. 6	12S	16E	2	28	-0-	-	32,125	-0-	-0-	First production 3-4-77.

*[Handwritten: "Hatched Area" with a large circle around the bottom two rows of the table.]*

**OIL:**

(1) Sold	-0-
(2) Used on/off lease for production purposes	-0-
(3) Lost	-0-

**GAS:**

(1) Sold	58,719
(2) Used on/off lease for production purposes	-0-
(3) Lost	-0-
(4) Wented/Flared	-0-

NOTE.—There were -0- runs or sales of oil; 58,719 M cu. ft. of gas sold; -0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP NOTE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0681

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Reserve Oil, Inc.		8. FARM OR LEASE NAME Peters Point	
3. ADDRESS OF OPERATOR P.O. Box 17609, Denver, CO 80217		9. WELL NO. #9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1509' FNL & 551' FEL		10. FIELD AND POOL, OR WILDCAT Peters Point	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1-12S-16E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6748' GL, 6761' KB		12. COUNTY OR PARISH Carbon	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

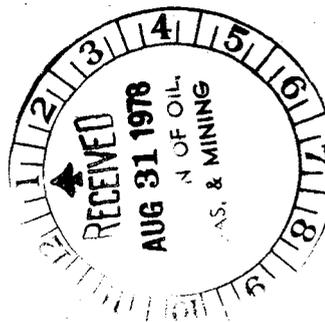
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MI & RU Workover rig.
2. Spot 500+ gals. Xylene across existing perfs & swab back Xylene.
3. RIH w/opposed cup circ. wash tool & acidize perfs w/15% HCl acid, 1+ bbl./foot.
4. Release rig & return well to production.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: Sept 4, 1978  
BY: Ph. Marshall



18. I hereby certify that the foregoing is true and correct

SIGNED RE Knight TITLE Production Superintendent DATE 8/23/78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0681

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <u>Reserve Oil, Inc.</u>		8. FARM OR LEASE NAME <u>Peters Point</u>
3. ADDRESS OF OPERATOR <u>P.O. Box 17609, Denver, CO 80217</u>		9. WELL NO. <u>#9</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <u>1509' FNL &amp; 551' FEL</u>		10. FIELD AND POOL, OR WILDCAT <u>Peters Point</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6748' GL, 6761' KB</u>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 1-13S-16E</u>
		12. COUNTY OR PARISH 13. STATE <u>Carbon Utah</u>

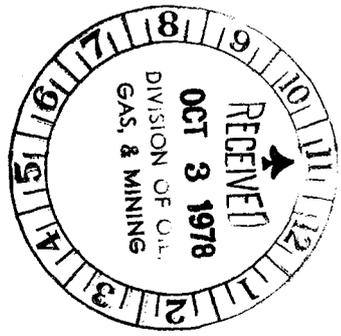
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MI & RU workover rig. Spotted 500 gals. Xylene across perfs. Swabbed back Xylene & RIH w/opposed cup circ. wash tool. Acidized perfs w/1 bbls./ft. 15% HCL. Released rig and returned well to production.



18. I hereby certify that the foregoing is true and correct

SIGNED KE Knight TITLE Production Superintendent DATE 9/25/78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



Getty Oil Company | P.O. Box 3000, Tulsa, Oklahoma 74102 • Telephone: (918) 560-6314, 560-6300

J. A. Morris, Division E & P Services Manager  
Central Exploration and Production Division

March 21, 1980

Re: Merger of Reserve Oil, Inc. into  
a Delaware corporation, into  
Getty Reserve Oil, Inc. Delaware corporation

**RECEIVED**

MAR 28 1980

DIVISION OF  
OIL, GAS & MINING

Utah Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight, Director

Gentlemen:

Effective January 23, 1980, Reserve Oil, Inc. was merged into Getty Reserve Oil, Inc.

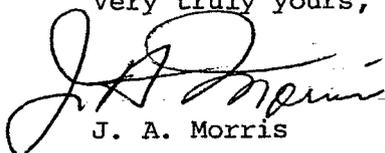
Getty Reserve Oil, Inc., as the surviving corporation, by operation of law and without further act or deed, became vested with all the properties, rights, powers and interests belonging to or due to Reserve Oil, Inc., and Getty Reserve Oil, Inc. became bound by all restrictions, obligations, duties and limitations with respect to such properties, rights, powers and interests formerly belonging to Reserve Oil, Inc., and they may be enforced against Getty Reserve Oil, Inc. to the same extent as if originally incurred or contracted by it.

Enclosed is a list of wells that were operated by Reserve Oil, Inc. and are now operated by Getty Reserve Oil, Inc.

Should you require additional evidence of merger, please advise at your earliest convenience.

Please change your records to reflect the merger as of aforementioned date. Henceforth, please cause all notices, communications, etc., to be made to Getty Reserve Oil, Inc. at this address: Three Park Central, Suite 700, 1515 Arapahoe Street, Denver, Colorado 80202.

Very truly yours,

  
J. A. Morris

JAM:sw  
Encl.

cc: Mr. K. D. Morris

WELLS FORMERLY OPERATED BY RESERVE OIL, INC. AND  
NOW OPERATED BY GETTY RESERVE OIL, INC.

**RECEIVED**  
MAR 28 1980

DIVISION OF  
OIL, GAS & MINING

<u>LEASE NAME &amp; WELL NO.</u>	<u>LOCATION</u>
Jack Canyon - 3	SE SW Sec. 28-12S-16E Carbon County, Utah
Jack Canyon - 4X	NW SW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 5	SE NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 7	SE NE Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 8	NW NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 9	NW NW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 10	SW SW Sec. 33-12S-16E* Carbon County, Utah
Jack Canyon - 101	SE SE Sec. 33-12S-16E** Carbon County, Utah
Peters Point - 1	SW SW Sec. 6-13S-17E Carbon County, Utah
Peters Point - 2	NE SW Sec. 36-12S-16E Carbon County, Utah
Peters Point - 3	SW SE Sec. 8-13S-17E Carbon County, Utah
Peters Point - 4	NW NW Sec. 24-13S-16E Carbon County, Utah
Peters Point - 8	SE SW Sec. 34-12S-16E Carbon County, Utah

<u>LEASE NAME &amp; WELL NO.</u>	<u>LOCATION</u>
<del>Peters Point - 9</del>	<del>NW SE Sec. 1-13S-16E Carbon County, Utah</del>
Peters Point - 13	NW SE Sec. 12-13S-16E Carbon County, Utah
Res. Beard Federal No. 1	NW SE Sec. 3-12S-16E* Carbon County, Utah

\* SI waiting on pipeline

\*\*Suspended

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Inc., Operator for Texaco Producing Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4601 DTC Blvd., Denver, Colorado 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME <i>Peters Point</i>
14. PERMIT NO.		9. WELL NO. <i>9</i>
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec 17 135 R 16 E</i>
		12. COUNTY OR PARISH, 13. STATE <i>Carbon Utah</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Notice of Change of Operator from Getty Oil Company to Texaco Inc., the duly authorized Operator for Texaco Producing Inc. (TPI) for the attached wells.

RECEIVED

JAN 31 1985

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Farmington Dist. Mgr. DATE 1-28-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

<u>Well Name</u>	<u>Well No.</u>	<u>Type</u>	<u>API No.</u>	<u>¼ ¼ -Sec-TWP-RGE</u>	<u>County</u>	<u>Lease No.</u>
Beard	1-3	Gas	43-007-30048	NWSE 3 -13S-16E	Carbon	U-9153
Jack Canyon	10	Oil	43-007-30032	SWSW 33 -12S-16E	Carbon	SL-069551
Jack Canyon	4	Oil	43-007-15578	NWSW 33- 12S-16E	Carbon	SL-069551
Jack Canyon	5	Oil	43-007-15579	NWNE 32 -12S-16E	Carbon	ML-2927A
Jack Canyon	7	Oil	43-007-15580	SENE 33 -12S-16E	Carbon	SL-069551
Jack Canyon	8	Oil	43-007-30031	NWNE 32 -12S-16E	Carbon	ML-21029
Jack Canyon	3	Oil	43-007-15577	SESW 28-12S-16E	Carbon	SL-071595
Jack Canyon	9	Oil	43-007-30029	SENE 33-12S-16E	Carbon	SL-069551
Jack Canyon	101-A	Gas	43-007-30049	SESE 33-12S-16E	Carbon	SL-069551
Peters Point	1	Gas	43-007-10216	SWSW 6-13S-17E	Carbon	U-0744
Peters Point	13	Gas	43-007-30035	NWSE 12-13S-16E	Carbon	U-0719
Peters Point	2	Gas	43-007-15391	NESW 36-13S-16E	Carbon	U-0681
Peters Point	3	Gas	43-007-05056	SWSE 8-13S-17E	Carbon	U-0725
Peters Point	4	Gas	43-007-15393	NWNW 24-13S-16E	Carbon	U-0741
Peters Point	9	Gas	43-007-30023	SWNE <del>31</del> -13S-16E	Carbon	U-0681
Peters Point	14-9	Gas	43-007-30069	NESE 14-13S-16E	Carbon	U-0719
Peters Point	5-14	Gas	43-007	SESW 5-13S-17E	Carbon	U-0684
East Canyon Un.A	44-12	Gas	43-019-16205	SENE 12-16S-24E	Grand	U-04967
East Canyon Un.A	42-13	Oil	43-019-16204	SENE 13-16S-24E	Grand	U-05059
East Canyon Un.B	22-17	Gas	43-019-16202	SWNW 17-16S-25E	Grand	U-05059-B
Horse Point Un.	1X	Gas	43-019-16206	NWNE 14-16S-23E	Grand	U-05084
Peters Point	8	Gas	43-007-10481	SESW 34-12S-16E	Carbon	SL-071595
Horse Point Un.	2	Gas	43-019-31148	SWNW 11-16S-23E	Grand	U-05084

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE  
(Other instruction  
reverse side)

100729

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Producing Inc., Producing Dept.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1629, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. See Below
		10. FIELD AND POOL, OR WILDCAT Peters Point
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Below
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Site Security Diagrams			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached, please find copies of the site security diagrams for the following facilities located in the Peters Point field. Revised site security diagrams will be submitted as modifications occur at these sites.

Peters Point Well #1	SW SW	Sec. 6, T13S-R17E
Peters Point Well #2	NE SW	Sec. 36, T12S-R16E
Peters Point Well #3	SW SE	Sec. 8, T13S-R17E
Peters Point Well #4	NW NW	Sec. 23, T13S-R16E
Peters Point Well #9	SE NE	Sec. 1, T13S-R16E
Peters Point #5-14	SE 1/4 W 1/2	Sec. 5, T13S-R17E
Peters Point #14-9	NE SE	Sec. 14, T13S-R16E
Peters Point Compressor	SE SW	Sec. 27, T12S-R16E

RECEIVED  
OCT 02 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED A.M. Medina TITLE Area Supt. DATE 9-24-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

BLM-UNR

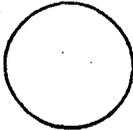
\*See Instructions on Reverse Side

GETTY OIL COMPANY  
SITE SECURITY LEGEND

WELLHEAD



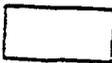
TANK



SEPARATOR



HEATER TREATER



DEHYDRATOR



METER RUN



RECYCLE PUMP



S.W. DISPOSAL PUMP



LACT UNIT



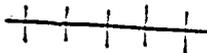
LINE HEATER



FREE WATER KNOCKOUT



FENCE



SURFACE LINE



BURIED LINE



VALVE



BULL OR FLAT PLUG



Orig. Dated 9-8-83    Revis 3-29-84    Updated 5-1-84

Operator: Getty Oil Company

Well: Peter's Point Well #9  
          SE/NE

System: Closed

Location: Sec. 1 Twp. 13S Rng. 16E

Gas Purchaser: Uinta Pipeline Company

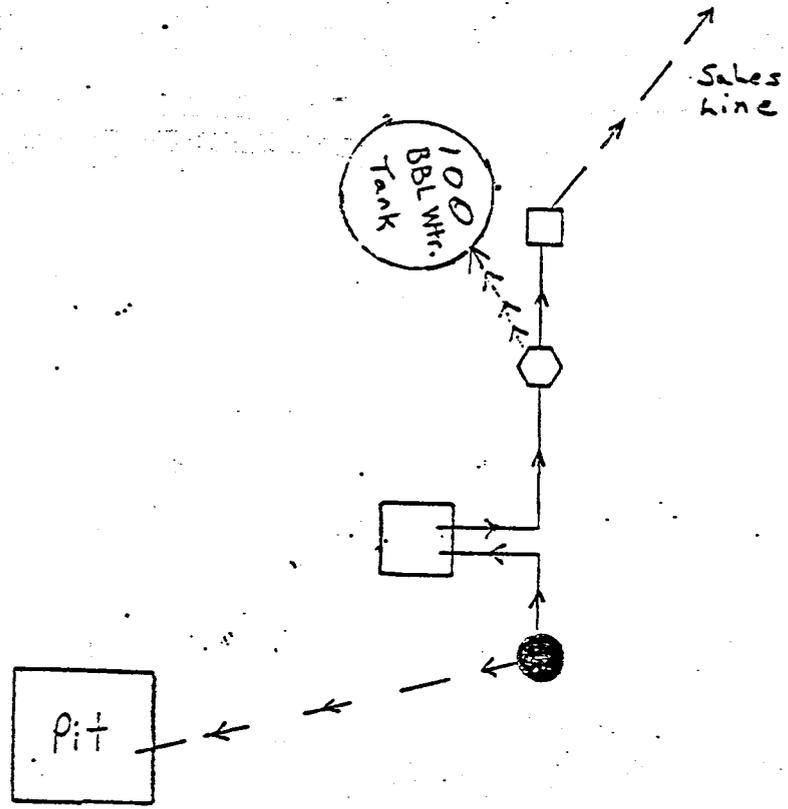
County: Carbon State: UT

Gas Sales Meter No: 222-131710

Lease No: Utah - 00681

0.625" Orifice  
2" Meter Run

↑  
N



RECEIVED  
OCT 24 1986

August 18, 1986

DIVISION OF  
OIL, GAS & MINING

Utah Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

RE: Notice of Transfer of Owner/Operator  
Peters Point Federal Unit

The Division of Oil, Gas, and Mining is hereby notified that Texaco Producing Inc. has assigned all its oil and gas leasehold rights in the properties and wells named in Attachment A to Darrel Hadden and Thomas D. Harrison. Further, effective October 10, 1986, Texaco Inc. is no longer the Operator of the named properties and wells. The New Operator accepts responsibility and liability under its good and sufficient Blanket Bond for proper plugging and surface restoration of all the wells named in Attachment A.

Former Operator:

TEXACO INC.

Signed

[Signature]  
Attorney In Fact for Texaco Inc.

Date

7 Oct 86

New Operator:

Signed

[Signature]

Title

Partner

Date

7 Oct 86

ATTACHMENT A

NOTICE OF TRANSFER OF OWNER/OPERATOR  
TO UTAH DIVISION OF OIL, GAS, AND MINING

Per 2470

Name of Lease or Unit: Peters Point Federal Unit

County: Carbon

Well No.	Location					
	<u>1/4</u>	<u>1/4</u>	<u>1/4</u>	<u>Sec</u>	<u>Twp</u>	<u>Rge</u>
4300710216 <sup>WST</sup> 1 Fed U-0744	C	NE	SE	6	13S	17E 2470
15391 2 Fed U-0681	SW	NE	SW	36	12S	16E 2470
15392 3 Fed U-0725	SW	SW	SE	8	13S	17E 2470
15393 <sup>GARY</sup> 4 Fed U-0741	NW	NW	NW	24	13S	16E 2465
30023 9 Fed U-0681	NE	SE	NE	1	13S	16E 2470
30070 5-14 Fed U-0674	SE	SE	SW	5	13S	17E 2470
30069 <sup>GARY</sup> 14-9 Fed U-0838	C	NE	SE	14	13S	16E 02465

McKAY, BURTON & THURMAN

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW  
SUITE 1200 KENNECOTT BUILDING  
10 EAST SOUTH TEMPLE STREET  
SALT LAKE CITY, UTAH 84133  
(801) 521-4135

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BARRIE G. MCKAY  
WILLIAM THOMAS THURMAN  
DAVID L. BIRD  
R. KIMBALL MOSIER  
REID TATEOKA  
STEPHEN W. RUPP  
JOEL T. MARKER  
SCOTT C. PIERCE  
MONA LYMAN  
HARRY CASTON  
SHAWN D. TURNER

OF COUNSEL  
DAVID L. MCKAY  
WILLIAM T. THURMAN  
TELEFAX 801-521-4252

March 6, 1992

RECEIVED

MAR 09 1992

DIVISION OF  
OIL GAS & MINING

Dianne R. Nielson  
Division of Oil, Gas & Mining  
No. 3 Triad Center  
Suite 350  
Salt Lake City, UT 84180-1203

Re: Hadden & Harrison  
Instructions for Delivery of Proceeds of Reclamation Surety

Dear Ms. Nielson:

I represent Hadden & Harrison joint venture and I am writing to you to request your assistance in a matter relating to the joint venture's reclamation surety. As you know, the Division of Oil, Gas & Mining holds Certificate of Deposit No. 160354 (on deposit at First Interstate Bank in Park City) in the amount of \$30,000.00 as a reclamation surety. Effective January 31, 1992 Hadden & Harrison sold its oil and gas operations to YM Oil Corporation, a Colorado corporation. Pursuant to the terms of the Assets Sale Agreement between Hadden & Harrison and YM Oil Corporation, YM Oil Corporation is required to submit a replacement bond with the Division of Oil, Gas & Mining so that the reclamation surety represented by Certificate No. 160354 may be returned to Hadden & Harrison.

I have discussed this matter with Bill Stone of First Interstate Bank in Park City. Mr. Stone indicates that in order to cash in Hadden & Harrison's reclamation surety you should return Certificate No. 160354 to Mr. Stone with the certificate endorsed by the State of Utah. Mr. Stone will then remit to you a check payable to the State of Utah for the then present value of the certificate of deposit. Mr. Stone represented to me that the amount of the certificate of deposit as of March 5, 1992 is \$31,163.83. Upon receipt of the proceeds of the certificate of deposit you should forward those funds to me as attorney for Hadden & Harrison joint venture to be held and disbursed pursuant to an agreement between Darrel Hadden and Thomas D. Harrison. If you have any concerns regarding this suggested procedure, please notify me immediately.

Dianne R. Nielson  
March 6, 1992  
Page 2

Additionally, please notify me, if possible, when YM Oil has placed its replacement bond with the Division.

Thank you for your kind attention to this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "Joel T. Marker". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Joel T. Marker

JTM:als  
08015

cc: Darrel Hadden  
Jeffrey C. Swinton  
Paul L. McCulliss  
Bill Stone

EXHIBIT A

TO

ASSIGNMENT, BILL OF SALE AND CONVEYANCE by  
and between ~~Thomas D. Harrison, Assignor, and~~  
~~Darrel Hadden, Assignee, effective at 7:00~~  
~~A.M., local time, on June 10, 1991. This~~  
Exhibit consists of 28 pages.

FROM T.  
HARRISON,  
ET AL. TO  
YM Oil Corp.

All of Assignor's right, title and interest now or hereafter  
acquired in and to the following real property.

Peters Point Federal Unit, Carbon County, Utah

Township 12 South, Range 16 East, SLM

Section 25: S/2  
Section 26: Lots 6, 7, E/2SW, SE  
Section 27: S/2  
Section 34: All  
Section 35: Lots 1, 2, 3, 4, E/2W/2, E/2  
Section 36: All

Township 13 South, Range 16 East, SLM

Section 1: Lots 1, 2, 3, 4, S/2  
Section 12: All  
Section 13: All  
Section 14: E/2  
Section 23: E/2  
Section 24: All

Township 12 South, Range 17 East, SLM

Section 30: SW  
Section 31: All  
Section 32: S/2

Township 13 South, Range 17 East, SLM

Section 4: W/2  
Section 5: Lots 1, 2, 3, 4, S/2  
Section 6: Lots 1, 2, 3, 4, 5, E/2W/2S/2, E/2S/2  
Section 7: Lots 1, 2, 3, 4, E/2W/2, E/2  
Section 8: All  
Section 9: W/2  
Section 16: NW  
Section 17: N/2  
Section 18: Lots 1, 2, E/2NW, NE

Jack Canyon Area, Carbon County, Utah

Township 12 South, Range 16 East, SLM

Section 33: S/2, S/2NE, E/2NW

Township 13 South, Range 16 East, SLM

Section 3: Lots 3, 4, SW

Section 4: Lots 1, 2, 3, 4, S/2

Together with all of Assignor's right, title and interest, now owned or hereafter acquired, in and to the following wells:

Peters Point Well Nos. 1, 2, 3, 4, 9, 13, 5-14 and 14-9

Jack Canyon #101A

Together with all of Assignor's right, title and interest, now owned or hereafter acquired, in and to Bureau of Land Management Right-of-Way Permit U-40096.

Together with all of Assignor's right, title and interest, now owned or hereafter acquired, in and to the following leases:

#### FEDERAL OIL AND GAS LEASES

1. Date: July 1, 1951  
Lessor: Lease No. U-0681  
Lessee: A. L. Manning  
Description: S/2 Section 25: Lots 6, 7, E/2SW, SE Section 26: E/2 Section 35 and S/2 Section 36-12S-16E and all Section 1-13S-16E
2. Date: March 1, 1951  
Lessor: Lease No. U-0683  
Lessee: A. L. Manning  
Description: All Section 13 and E/2 Section 23-13S-16E
3. Date: July 1, 1951  
Lessor: Lease No. U-0684  
Lessee: A. L. Manning  
Description: All Section 5-13S-17E
4. Date: July 1, 1951  
Lessor: Lease No. U-0685  
Lessee: A. L. Manning  
Description: All Section 7 and N/2 Section 17-13S-17E
5. Date: March 1, 1951  
Lessor: Lease No. U-0719  
Lessee: Anelea M. Garbett  
Description: All Section 12 and E/2 Section 14-13S-16E
6. Date: March 1, 1951  
Lessor: Lease No. U-0725  
Lessee: Analea Garbett  
Description: All Section 8 and N/2 Section 18-13S-17E

**McKAY, BURTON & THURMAN**

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW  
SUITE 1200 KENNECOTT BUILDING  
10 EAST SOUTH TEMPLE STREET  
SALT LAKE CITY, UTAH 84133  
(801) 521-4135

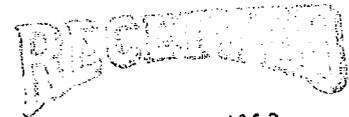
OF COUNSEL

DAVID L. MCKAY  
WILLIAM T. THURMAN

TELEFAX 801-521-4252

WILFORD M. BURTON  
BARRIE G. MCKAY  
WILLIAM THOMAS THURMAN  
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REID TATEOKA  
STEPHEN W. RUPP  
JOEL T. MARKER  
SCOTT C. PIERCE  
MONA LYMAN  
HARRY CASTON  
SHAWN D. TURNER

March 11, 1992



MAR 12 1992

DIVISION OF  
OIL, GAS & MINING

R. J. Firth  
Associate Director, Division of Oil,  
Gas & Mining  
#3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Re: *Hadden & Harrison, joint venture*  
*Documents regarding sale of operating assets to YM Oil Corporation*

Dear Mr. Fifth:

In response to my letter of March 6, 1992 to Dianne R. Nielson, Lisha Romero of your office called to request copies of documents evidencing the sale of Hadden & Harrison's operating assets to YM Oil Corporation. Therefore, I have enclosed with this letter copies of the following documents:

1. Assets Sale Agreement between Hadden & Harrison and YM Oil Corporation, dated December 4, 1991. Please note that the Assets Sale Agreement contains signatures of Darrel Hadden and Thomas D. Harrison of Hadden & Harrison, as well as that of Paul L. McCulliss, president of YM Oil Corporation. Please also note on page 14 the address for YM Oil Corporation is as follows:

Paul L. McCulliss  
YM Oil Corporation  
P.O. Box 13557  
Denver, CO 80201

I have also included a copy of Exhibit "C" to the Assets Sale Agreement which indicates that the certificates of deposit held by First Interstate Bank of Park City in favor of the Division of Oil & Gas are assets that were excluded from the sale to YM Oil Corporation and those certificates of deposit, upon release by the State, shall remain property of Hadden & Harrison.

R. J. Firth  
March 11, 1992  
Page 2

2. Also enclosed is a copy of the Assignment, Bill of Sale and Conveyance, between Thomas D. Harrison, Darrel Hadden and Hadden & Harrison and YM Oil Corporation, dated January 31, 1992.

If you have any further questions regarding these documents or the matters addressed in my letter of March 6, 1992, please give me a call.

Very truly yours,



Joel T. Marker

JTM:als  
08015

Enclosures

cc (w/o encl.): Darrel Hadden  
Jeffrey C. Swinton  
Paul L. McCulliss

RECEIVED

MAR 12 1992

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

DIVISION OF  
OIL, GAS & MINING

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE (this Assignment"), effective at 7:00 a.m., Utah time, on January 31, 1992, (the "Effective Time"), is made by THOMAS D. HARRISON with an address of 2444 Morningstar Court, Park City, Utah 84060, DARREL HADDEN with an address of 13381 North Dry Fork Canyon, Vernal, Utah 84078, and HADDEN & HARRISON, a Joint Venture, with an address of 13381 North Dry Fork Canyon, Vernal, Utah 84078 ("Assignors") to YM OIL CORPORATION with an address of P.O. Box 13557, Denver, Colorado 80201 ("Assignee").

FOR TEN DOLLARS (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignors do hereby transfer, grant, sell, convey and assign unto Assignee, its heirs, successors and assigns, the following (all of which are herein referred to as the "Properties"):

- A. All of Assignors' right, title and interest in and to the lands, Oil and Gas Leases, and Wells described in attached and incorporated Exhibit "A".
- B. All of Assignors' right, title and interest in and to all petroleum, hydrocarbons, associated gases and products, and all other materials produced or derived from the lands covered by the subject Oil and Gas Leases at and after the Effective Time.
- C. All of Assignors' right, title and interest in and to all oil and gas Wells, injection Wells, fixtures, equipment, tanks, oil in tanks and all other improvements now or as of the Effective Time appurtenant to the Properties or used or held for use in connection with the operation of the Properties.
- D. All of Assignors' right, title and interests in and to all permits, licenses, documents and agreements relating to the Properties including, without limitation, the following:
  - Operating, partnership, joint venture, limited partnership, farmout, farmin, dry hole, bottom hole, acreage contribution, and purchase and acquisition agreements, area of mutual interest agreements, salt water disposal agreements, servicing contracts, easements, surface use and/or right-of-way agreements, permits, licenses, unitization, communitization or pooling agreements, declarations or governmental orders relating to pooling or unitization.
- E. All of Assignors' files, records, information and data relating to the Properties including, without limitation, title records (including abstracts of title, title opinions, certificates of title and title curative documents), contracts, correspondence, geological, geophysical and seismic records, data and information, production records, electric logs, core production curves and all related documents.
- F. All Assignors' right, title and interest, whether or not described hereinbefore, in Hadden & Harrison Joint Venture.

TO HAVE AND TO HOLD the Properties unto Assignee, its heirs, successors and assigns, subject to the following:

1. The Properties are conveyed to Assignee without warranty of fitness for a particular purpose or of title, express, implied or statutory.
2. Unless provided otherwise, all recording references in Exhibit "A" are to the official real property records of the county or counties in which the Properties are located.
3. All covenants and obligations provided for in this Assignment shall be deemed to be covenants running with the land and the leasehold estates therein and any transfer or other disposition of the Properties, except as otherwise provided in this Assignment, shall be made subject to the terms and conditions of this Assignment.
4. This Assignment and the provisions herein contained shall be binding upon and inure to the benefit of the Assignee, its heirs, successors, legal representatives and assigns, and shall be binding upon and inure to the benefit of Assignors, their heirs, successors, legal representatives and assigns.
5. Assignors agree to execute such other documents as may be required by governmental and tribal authority to effect the transfer hereby made with all appropriate agencies. Separate assignments of the Properties shall be executed on officially approved forms by Assignors and Assignee in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, powers and privileges set forth in this Assignment as fully as though they were set forth in each such assignment. The Properties conveyed by such separate assignments are the same, and not in addition to, the Properties conveyed hereby.
6. Assignee hereby accepts this Assignment and hereby agrees to bear and assume its proportionate share of all obligations, duties and liabilities under the Oil and Gas Leases and hereby adopts, ratifies, and agrees to be bound by the terms thereof, including, without limitation, all environmental and plugging liability attributable thereto.
7. Whether or not correctly described in Exhibit "A", it is the intent of Assignors and Assignee that this Assignment serve to transfer to Assignee all of Assignors' right, title and interest in and to all Assignors' oil and gas Wells situated in Carbon, Duchesne and Uintah Counties, Utah, together with all personalty associated in any manner whatsoever therewith, and all of Assignors' right, title and interest in and to all oil and gas leasehold rights in connection with lands situated in Carbon, Duchesne and Uintah Counties, Utah.

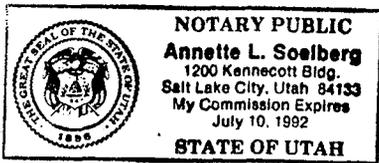


STATE OF UTAH )  
 ) SS.  
COUNTY OF Salt Lake )

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 24<sup>th</sup> day of January, 1992, by DARREL HADDEN, individually.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



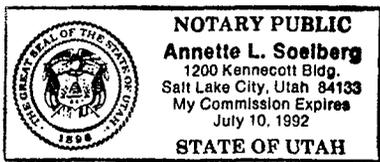
*Annette L. Soelberg*  
Notary Public

STATE OF UTAH )  
 ) SS.  
COUNTY OF Salt Lake )

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 21<sup>st</sup> day of January, 1992, by DARREL HADDEN and THOMAS D. HARRISON, as General Partners of HADDEN & HARRISON, a Joint Venture.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



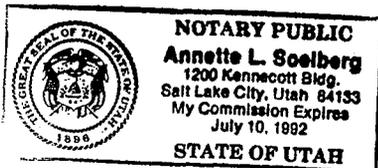
*Annette L. Soelberg*  
Notary Public

STATE OF UTAH )  
 ) SS.  
COUNTY OF Salt Lake )

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 28<sup>th</sup> day of January, 1992, by PAUL L. McCULLISS, as President of YM OIL CORPORATION.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



*Annette L. Soelberg*  
Notary Public

DDD: (Assign, Bill Sale, Convey/Hadden & Harrison - YM Oil Corp.)

RECEIVED  
STATE TAX COMMISSION

APR 15 1992

RECEIVED BY  
Auditing Division

HADDEN & HARRISON JOINT VENTURE  
13381 N. Dryfork Cyn  
Vernal, Utah 84078  
(801) 789-8501

April 11, 1992

Utah State Tax Commission  
160 E 300 S  
Salt Lake City, Utah 84134-0550

Dear Sirs:

Effective January 31, 1992 Hadden & Harrison ceased its operations on all producing entities listed on the enclosed return. Also enclosed is a copy of a letter giving notice of dissolution and sale of assets.

Hadden & Harrison is hereby requesting that you close our conservation and severance tax accounts # N7228 on the above effective date. Our quarterly severance tax return will be filed as soon as we receive them from the state.

The enclosed quarterly conservation tax return only includes January production and tax payment.

If we need to file additional forms or you need more information please contact me at the above address.

Sincerely,

  
Darrel Hadden

COPY

RECEIVED

APR 17 1992

DIVISION OF  
OIL GAS & MINING

MCKAY, BURTON & THURMAN

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW  
SUITE 1200 KENNECOTT BUILDING  
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SALT LAKE CITY, UTAH 84133  
(801) 521-4135

OF COUNSEL

DAVID L. MCKAY  
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TELEFAX 801-521-4252

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MONA LYMAN  
HARRY CASTON  
SHAWN G. TURNER

February 20, 1992

TO THE CREDITORS OF HADDEN & HARRISON,  
JOINT VENTURE

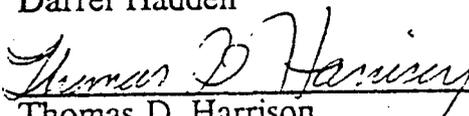
*Re: Notice of Dissolution of Joint Venture and Sale of Assets  
and Assumption of Liabilities by YM Oil Corporation*

NOTICE IS HEREBY GIVEN of the dissolution of Hadden & Harrison, a joint venture, effective January 31, 1992. As of that date Hadden & Harrison ceased carrying on active operations and began a process of winding up its affairs pursuant to the provisions of 48-1-1 U.C.A. As of January 31, 1992 neither Darrel Hadden nor Thomas D. Harrison have any further authority to act on behalf of the Hadden & Harrison joint venture to carry on any further business or to incur any additional claims, debts or other obligations for the joint venture, except as is necessary to wind up the affairs of the joint venture.

NOTICE IS ALSO GIVEN of the transfer and sale of the assets of the Hadden & Harrison joint venture to YM Oil Corporation, a Colorado corporation, and the assumption of all obligations of Hadden & Harrison joint venture by YM Oil effective January 31, 1992. Under the terms of the sale agreement YM Oil has agreed to assume and satisfy all obligations of the Hadden & Harrison joint venture. You may contact YM Oil at the following address:

Paul L. McCulliss  
President  
YM Oil Corporation  
P.O. Box 13557  
Denver, CO 80201  
Telephone: (303) 292-5458

COPY

  
\_\_\_\_\_  
Darrel Hadden  
  
\_\_\_\_\_  
Thomas D. Harrison

Very truly yours,

MCKAY, BURTON & THURMAN

  
Joel T. Marker  
Attorneys for Hadden & Harrison, a Utah  
joint venture

Bureau of Land Management  
Branch of Fluid Minerals (U-922)  
324 South State Street  
Salt Lake City, Utah 84111-2303

RECEIVED

JUN 29 1992

DIVISION OF  
OIL GAS & MINING

June 26, 1992

COPY

McCulliss Resources Company, Inc.  
621 17th Street, Suite 2155  
Denver, Colorado 80293

RE: Peters Point Unit  
Carbon County, Utah

Gentlemen:

We received an indenture whereby Hadden & Harrison resigned as Operator and McCulliss Resources Company, Inc. was designated as Operator for the Peters Point Unit, Carbon County, Utah.

The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of June 26, 1992. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations in the Peters Point Unit. Please advise all interested parties of the change in unit operator.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Peters Point Unit will be covered by your statewide (Utah) oil and gas bond No. 0896.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)  
Division of Oil, Gas & Mining  
Division of Lands and Mineral Operations U-942  
File - Peters Point Unit (w/enclosure)  
MMS - Reference Data Branch  
Agr. Sec. Chron  
Fluid Chron.

U-922:TAThompson:tt:06-26-92

app No.  
06/26/97

WELL STATUS REPORTS  
UTAH STATE OFFICE

API NUMBER	WELL NUMBER	TGT	SEC	TWP	RNG	WELL STATUS	LEASE NUMBER	DISTRICT	TYPE
11 INSPECTION ITEM = 891000307A PETERS POINT AS 4									
OPERATOR = HADDEN-HARRISON JMT VNT									
43007162160081 1		SWNW	6	138	17E	PSA	UT00744	MOAB	UT
43007153810081 1		SESW	36	129	18E	CSI	UT00891	MOAB	UT
43007183920081 3		SWSE	6	138	17E	PSW	UT00725	MOAB	UT
43007300700081 3-14		SESW	3	138	17E	PSW	UT00684	MOAB	UT
43007300230081 5		SENE	1	139	16E	PSW	UT00681	MOAB	UT
12 INSPECTION ITEM = 891000307B PETERS POINT SK 9-9									
OPERATOR = HADDEN-HARRISON JMT VNT									
43007300600081 14-7		NESE	4	138	18E	PSA	UT00719	MOAB	UT
43007153810081 1		SWNW	12	138	18E	PSW	UT00741	MOAB	UT



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

July 6, 1992

Paul McCulliss  
McCulliss Resources Company, Inc.  
621 17th Street, Suite 2155  
Denver, Colorado 80293

Dear Mr. McCulliss:

Re: Operator Change, Hadden & Harrison to McCulliss  
Resources Company, Inc., for wells located in  
Carbon, Duchesne and Uintah County, Utah.

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce  
Division of Corporations  
160 East 300 South  
Salt Lake City, Utah 84111  
(801) 530-4849

Sincerely,

Lisha Romero  
Administrative Analyst

cc: Dept. of Commerce  
D.T. Staley  
R.J. Firth  
Operator File(s)  
Correspondence File/ldc

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *idh*

1- LCR	7- LCR
2- <del>DPS</del> <i>DPS</i>	
3- VLC	
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-31-92)

TO (new operator)	<u>MCCULLISS RESOURCES CO., INC.</u>	FROM (former operator)	<u>HADDEN &amp; HARRISON</u>
(address)	<u>621 17TH ST., STE 2155</u>	(address)	<u>13381 N. DRY FORK CANYON</u>
	<u>DENVER, CO 80293</u>		<u>VERNAL, UT 84078</u>
	<u>PAUL MCCULLISS, PRES.</u>		<u>DARREL HADDEN</u>
	phone <u>(303) 292-5458</u>		phone <u>(801) 789-8501</u>
	account no. <u>N6940 (EFF 7-1-92)</u>		account no. <u>N7228</u>

**\*PAUL MCCULLISS ALSO PRES. OF YM OIL CORPORATION/DENVER**

Well(s) (attach additional page if needed):

Name: <u>JACK CYN 101-A/DKTA</u>	API: <u>43-007-30049</u>	Entity: <u>2455</u>	Sec <u>4</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type: <u>SL069551</u>
Name: <u>PETERS PT 4/WSTC</u>	API: <u>43-007-15393</u>	Entity: <u>2465</u>	Sec <u>24</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type: <u>U-0741</u>
Name: <u>PETERS PT 14-9/GRRV</u>	API: <u>43-007-30069</u>	Entity: <u>2465</u>	Sec <u>14</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type: <u>U-03333</u>
Name: <u>PETERS PT 1/WSTC</u>	API: <u>43-007-10216</u>	Entity: <u>2470</u>	Sec <u>6</u> Twp <u>13S</u> Rng <u>17E</u>	Lease Type: <u>U-0744</u>
Name: <u>PETERS PT 2/WSTC</u>	API: <u>43-007-15391</u>	Entity: <u>2470</u>	Sec <u>36</u> Twp <u>12S</u> Rng <u>16E</u>	Lease Type: <u>U-0681</u>
Name: <u>PETERS PT 3/WSTC</u>	API: <u>43-007-15392</u>	Entity: <u>2470</u>	Sec <u>8</u> Twp <u>13S</u> Rng <u>17E</u>	Lease Type: <u>U-0725</u>
Name: <u>PETERS PT 9/WSTC</u>	API: <u>43-007-30023</u>	Entity: <u>2470</u>	Sec <u>1</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type: <u>U-0681</u>

**OPERATOR CHANGE DOCUMENTATION**

- LCR 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-9-92/3-12-92)*
- LCR 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-12-92)*
- LCR 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes no) \_\_\_\_ If yes, show company file number: \_\_\_\_ *(3-10-92, 3-17-92, 5-14-92, 7-1-92)*
- LCR 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- LCR 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-1-92)*
- LCR 6. Cardex file has been updated for each well listed above. *(7-1-92)*
- LCR 7. Well file labels have been updated for each well listed above. *(7-1-92)*
- LCR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-1-92)*
- LCR 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_. Today's date \_\_\_\_\_ 19\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: \_\_\_\_\_ 19\_\_.

FILING

- Y 1. Copies of all attachments to this form have been filed in each well file.
- Y 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

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UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ATTN DARREL HADDEN  
HADDEN & HARRISON  
13381 N. DRY FORK CANYON  
VERNAL UT 84078

Utah Account No. N7228

Report Period (Month/Year) 1 / 92

Amended Report

Well Name API Number    Entity    Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
<del>BATES 9-1</del> 4301330469 00530 04S 06W 9	GR-WS		FEE (TD 8040')		
JACK CANYON #101-A 4300730049 02455 13S 16E 4	DKTA		SL-069551	CA CR-211	Btm Approved 5-14-92
PETERS POINT #4 4300715393 02465 13S 16E 24	WSTC		U-0741	Peters Point Unit	Btm Approved 6-26-92
PETERS POINT #14-9 4300730069 02465 13S 16E 14	GRRV		U-03333	Peters Point Unit	Btm Approved 6-26-92
PETERS POINT #1 4300710216 02470 13S 17E 6	WSTC		U-0744	Peters Point Unit	Btm Approved 6-26-92
PETERS POINT #2 4300715391 02470 12S 16E 36	WSTC		U-0681	Peters Point Unit	Btm Approved 6-26-92
PETERS POINT #3 4300715392 02470 13S 17E 8	WSTC		U-0725	Peters Point Unit	Btm Approved 6-26-92
PETERS POINT #9 4300730023 02470 13S 16E 1	WSTC		U-0681	Peters Point Unit	Btm Approved 6-26-92
PETERS POINT #5-14 4300730070 02470 13S 17E 5	WSTC		U-0684	Peters Point Unit	Btm Approved 6-26-92
LANDSDALE FED 1-11 4304731024 02725 07S 24E 11	GRRV		U-38430		
WEIMANN 10-1 4301330460 06410 04S 06W 10	GR-WS		FEE (TD 7146')	CA 90195	Btm Approved 5-14-92
TRIBAL #11-1 4301330482 06415 04S 06W 11	GR-WS		14-20-H62-3454		
SHARPLES 1 GOVT PICKRELL 4300716045 07030 12S 15E 11	WSTC		U-013064	Nine mile Cyn Unit	Btm Approved 6-26-92
<b>TOTAL</b>					

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete.

Date \_\_\_\_\_

Authorized signature \_\_\_\_\_

Telephone \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
U-0681

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:  
Peters Point #9

9. API Well Number:  
43-007-30023

10. Field and Pool, or Wildcat:  
Peters Point

County: Carbon  
State: Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
McCulliss Resources Co., Inc.

3. Address and Telephone Number:  
621 17th Street, Suite 2155, Denver, CO 80293 (303) 292-5458

4. Location of Well  
Footages: 1509' FNL, 551' FEL  
OO, Sec., T., R., M.: SE/NE Sec 1-T13S-R16E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>November 12, 1993</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Rigged up coiled TBJ unit. RIH with C.T. to 2900'. Circ. Hole. Acidizing with 54 bbls. of 15% HCL at 2850' - 2864', and 2880' - 2896', with N2 rate of 1000 SCF/bbl.

**RECEIVED**

JAN 25 1994

DIVISION OF  
OIL, GAS & MINING

13. Name & Signature:  Paul L. McCulliss Title: President Date: 1/25/94

(This space for State use only)

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
McCulliss Resources Co., Inc.

3. Address and Telephone Number:  
P.O. Box 3248, Littleton, Colorado 80161-3248 (303) 619-3329

4. Location of Well  
Footage:  
CG, Sec., T., R., M.: SE/SE Sec. 1-T13S-R16E

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:  
Peters Point #9

9. API Well Number:  
43-007-3002300

10. Field and Pool, or Wildcat:  
Wildcat

County: Carbon  
State: Utah

#### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

##### NOTICE OF INTENT (Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

##### SUBSEQUENT REPORT (Submit Original Form Only)

- Abandonment\*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

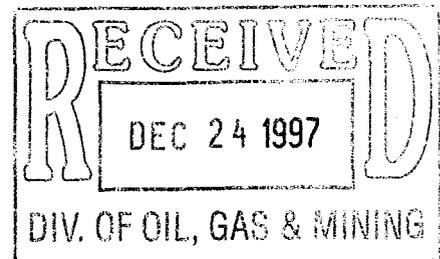
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well is shut-in. Tubing is parted. Waiting on workover rig to pull tubing and replace with new tubing string.



13.

Name & Signature: Paul L. McCulliss Title: President Date: 12-23-97

(This space for State use only)

**OPERATOR CHANGE WORKSHEET**

Routing:	
1-KDR ✓	6-KAS ✓
2- <del>CLH</del>	7-SJ TP
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-13-99

TO: (new operator)	<u>WASATCH OIL &amp; GAS CORP.</u>	FROM: (old operator)	<u>MCCULLISS RESOURCES CO INC.</u>
(address)	<u>P.O. BOX 699</u>	(address)	<u>P.O. BOX 3248</u>
	<u>FARMINGTON, UT 84025</u>		<u>LITTLETON, CO 80161</u>
Phone:	<u>(801)451-9200</u>	Phone:	<u>(303)619-3329</u>
Account no.	<u>N4520</u>	Account no.	<u>N6940</u>

WELL(S) attach additional page if needed: **\*ARGYLE UNIT, NINE MILE CANYON UNIT & PETERS POINT UNIT (GRRV A-B/WSTC A)**

Name: <u>*SEE ATTACHED*</u>	API: <u>43:007,3003</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 1.13.99)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 1.13.99)*
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? **(yes/no)** \_\_\_\_\_ If yes, show company file number: 190417
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Approvals for unit Rec'd 2.11.99) (Apprv. for single wells Rec'd 8.20.99)*
5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(8.20.99)*
6. **Cardex** file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. *\*new filing system*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.20.99)*
9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PAUL MCCULLISS  
MCCULLISS RESOURCES CO IN  
PO BOX 3248  
LITTLETON, CO 80161-3248

UTAH ACCOUNT NUMBER:     N6940    

REPORT PERIOD (MONTH/YEAR):     6 / 1999    

AMENDED REPORT  (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
BATES 9-1									
4301330469	00530	04S 06W 09	GR-WS		OW				
JACK CANYON 101-A									
4300730049	02455	12S 16E 33	WSTC		GW	U-069551			
PETERS POINT #4									
4300715393	02465	13S 16E 24	WSTC		GW	U-0741	Peters Point Unit (GRRV A-B)		
PETERS POINT 14-9									
4300730069	02465	13S 16E 14	GRRV		GW	U-03333	Peters Point Unit (GRRV A-B)		
PETERS POINT #1									
4300710216	02470	13S 17E 06	WSTC		GW	U-0744	Peters Point Unit (WSTC A)		
PETERS POINT #2									
4300715391	02470	12S 16E 36	WSTC		GW	U-0681	Peters Point Unit (WSTC A)		
PETERS POINT #3									
4300715392	02470	13S 17E 08	WSTC		GW	U-0725	Peters Point Unit (WSTC A)		
PETERS POINT #9									
4300730023	02470	13S 16E 01	WSTC		GW	U-0681	Peters Point Unit (WSTC A)		
PETERS POINT 5-14									
4300730070	02470	13S 17E 05	WSTC		GW	U-0684	Peters Point Unit (WSTC A)		
LANDSDALE FED 1-11									
4304731024	02725	07S 24E 11	GRRV		GW				
STONE CABIN FED 1-11									
4300730014	06046	12S 14E 11	WSTC		GW	U-1525A			
STOBIN FED 21-22									
4300730041	06122	12S 15E 22	MVRD		GW	U-11604			
STONE CABIN FED 2-B-27									
4300730018	06123	12S 15E 27	WSTC		GW	U-0137844			

TOTALS

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COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

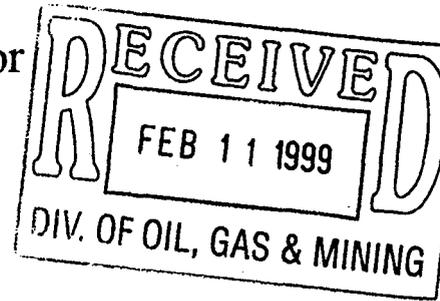
Telephone Number: \_\_\_\_\_



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
UT-931

Wasatch Oil & Gas Corporation  
P.O. Box 699  
Farmington, Utah 84025-0699

**COPY**

February 10, 1999

Re: Peters Point Unit  
Carbon County, Utah

Gentlemen:

On January 19, 1999, we received an indenture dated January 13, 1999, whereby McCulliss Resources Company, Inc. resigned as Unit Operator and Wasatch Oil & Gas Corporation was designated as Successor Unit Operator for the Peters Point Unit, Carbon County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 10, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Peters Point Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1128 will be used to cover all operations within the Peters Point Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)  
~~Division of Oil, Gas & Mining~~  
Minerals Adjudication Group UT932  
File - Peters Point Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

UT931:TAThompson:tt:2/10/99

**RESIGNATION OF UNIT OPERATOR**

PETERS POINT UNIT AREA

COUNTY OF CARBON

STATE OF UTAH

UNIT AGREEMENT NO. 14-08-001-307

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Argyle Unit Area, Carbon County, Utah, McCulliss Resources Co., Inc., the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

**DESIGNATION OF  
SUCCESSOR UNIT OPERATOR**

PETERS POINT UNIT AREA

COUNTY OF CARBON

STATE OF UTAH

This indenture, dated as of the 13<sup>th</sup> day of January, 1999, by and between Wasatch Oil & Gas Corporation, hereinafter designated as "First Party," and the owners of unitized working interests, hereinafter designated as "Second Parties,"

Witnesseth: Whereas under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 6 day of August, 1952, approved a unit agreement Peters Point Unit Area, wherein Wasatch Oil & Gas Corporation is designated as Unit Operator, and

Whereas said McCulliss Resources Company, Inc. has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereof; and

Whereas the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties, and obligations of Unit Operator under the said unit agreement:

Now, therefore, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the

First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the Peters Point Unit Area unit agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said unit agreement; said Unit agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said unit agreement were expressly set forth in this instrument.

In witness whereof, the parties hereto have executed this instrument as of the date hereinabove set forth.

First Party  
Wasatch Oil & Gas Corporation

BY: Todd Cusick  
Todd Cusick, President

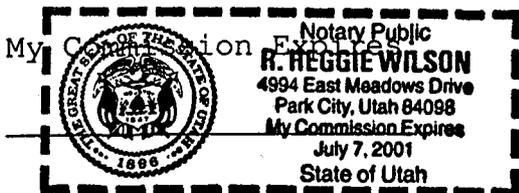
Second Party  
McCulliss Resources Company, Inc.

BY: Paul L. McCulliss  
Paul L. McCulliss

STATE OF UTAH            }  
  }  
COUNTY OF DAVIS        }

The foregoing instrument was acknowledged before me this 13<sup>th</sup> day of January, 1999, by Todd Cusick, President of Wasatch Oil & Gas Corporation.

WITNESS my hand and official seal.



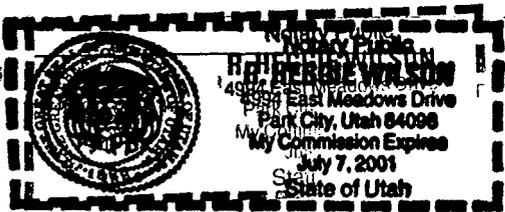
R. Reggie Wilson  
Notary Public

STATE OF UTAH            }  
                                  }  
COUNTY OF DAVIS        }

The foregoing instrument was acknowledged before me this 13<sup>th</sup> day of January, 1999, by Paul L. McCulliss, President of McCulliss Resources Company Inc.

WITNESS my hand and official seal.

My Commission Expires:



R. J. Wilson  
Notary Public

**Peters Point Unit Wells**

Peters Point #2	Township 12 South, Range 16 East, Section 36: NE/4SW/4
Peters Point #9	Township 13 South, Range 16 East, Section 1: SE/4NE/4
Peters Point #14-9	Township 13 South, Range 16 East, Section 14: NE/4SE/4
Peters Point #4	Township 13 South, Range 16 East, Section 24: NW/4NW/4
Peters Point #5-14	Township 13 South, Range 17 East, Section 5: SE/4SW/4
Peters Point #1	Township 13 South, Range 17 East, Section 6: SW/4SW/4
Peters Point #3	Township 13 South, Range 17 East, Section 8: SW/4SE/4

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
U-0681

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Peters Point Unit Area

8. Well Name and No.  
Peters Point #9

9. API Well No.  
43-007-30023

10. Field and Pool, or Exploratory Area  
Wildcat

11. County or Parish, State

Carbon County, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas  
 Well  Well  Other

2. Name of Operator

Wasatch Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 699, Farmington, UT. 84025-0699 (801) 451-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/4NE/4; Section 1, Township 13 South, Range 16 East, SLM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Change of Operator  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that Wasatch Oil & Gas Corporation has succeeded McCulliss Resources Co., Inc. as operator of the above described well, effective January 13, 1999.

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

Date

1/30/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas  
 Well  Well  Other

2. Name of Operator

Wasatch Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 699, Farmington, UT. 84025-0699 Phone # (801)451-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1590' fnl & 551' fel SE/4 SE/4 Sec.1-T13S-R16E

5. Lease Designation and Serial No.

U-0681

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Peters Point WS A

8. Well Name and No.

Peters Point Unit #9

9. API Well No.

43-007-30023

10. Field and Pool, or Exploratory Area

Peters Point

11. County or Parish, State

Carbon CO. UT.

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

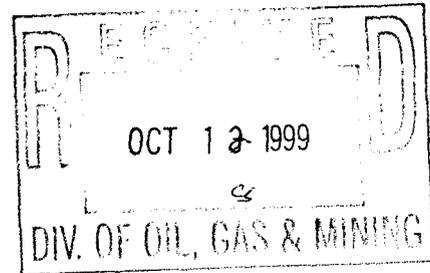
TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Return well to production.  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that Wasatch Oil & Gas returned the Peters Point Unit # 9 well to production on Sept.3, 1999.



14. I hereby certify that the foregoing is true and correct

Signed

*Eric N. Noblitt*  
Eric N. Noblitt

Title Agent

Date 10/07/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

# Stonegate Resources, L.L.C.

**R. Heggie Wilson**  
4994 E. Meadows Dr.  
Park City, Utah 84098  
(435) 647-9712  
Fax 647-9713

**Eric Noblitt**  
710 23<sup>1</sup>/<sub>4</sub> Road  
Grand Junction, Colorado 81505  
(970) 245-3951  
Fax 241-5730

October 7, 1999

State of Utah  
Division of Oil, Gas and Mining  
P.O. Box 14581  
Salt Lake City, UT. 84114-5801

RE: Peters Point Unit, Wells # 1, 2, & 9 and Pickrell #1

Gentleman,

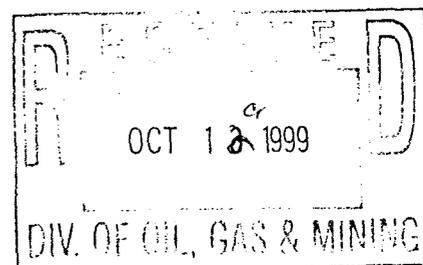
Enclosed in duplicate, please find sundry notices pertaining to wells returned to production by Wasatch Oil & Gas Corporation. Also enclosed, a sundry notice for work recently completed on Peters Point #1.

Should you have any questions concerning the above sundries, please do not hesitate to contact the undersigned.

Sincerely,



Eric Noblitt  
Agent, Wasatch Oil & Gas Corporation



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
U-0681

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Peters Point Unit Area

8. Well Name and No.  
Peters Point #9

9. API Well No.  
43-007-30023

10. Field and Pool, or Exploratory Area  
Wildcat

11. County or Parish, State

Carbon County, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas  
 Well  Well  Other

2. Name of Operator

Wasatch Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 699, Farmington, UT. 84025-0699 (801) 451-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/4NE/4; Section 1, Township 13 South, Range 16 East, SLM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

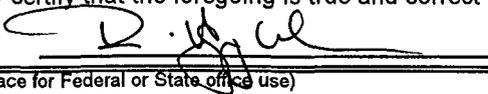
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that Wasatch Oil & Gas Corporation has succeeded McCulliss Resources Co., Inc. as operator of the above described well, effective January 13, 1999.

14. I hereby certify that the foregoing is true and correct

Signed



Title Agent

Date

1/30/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent

**X Operator Name Change**

Merger

The operator of the well(s) listed below has changed, effective: **07-01-2000**

<b>FROM: (Old Operator):</b>	<b>TO: ( New Operator):</b>
WASATCH OIL & GAS CORPORATION	WASATCH OIL & GAS LLC
Address: P O BOX 699	Address: P O BOX 699
FARMINGTON, UT 84025-0699	FARMINGTON, UT 84025-0699
Phone: 1-(801)-451-9200	Phone: 1-(801)-451-9200
Account No. N4520	Account No. N2095

**CA No. Unit: PETERS POINT**

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PETERS POINT 2	36-12S-16E	43-007-15391	2470	FEDERAL	GW	P
PETERS POINT 36-2	36-12S-16E	43-007-30761	99999	FEDERAL	GW	APD
PETERS POINT 36-3	36-12S-16E	43-007-30762	99999	FEDERAL	GW	APD
PETERS POINT 36-4	36-12S-16E	43-007-30763	99999	FEDERAL	GW	APD
PETERS POINT 9	01-13S-16E	43-007-30023	2470	FEDERAL	GW	P
PETERS POINT 14-9	14-13S-16E	43-007-30069	2470	FEDERAL	GW	S
PETERS POINT 4	24-13S-16E	43-007-15393	2470	FEDERAL	GW	P
PETERS POINT 5-14	05-13S-17E	43-007-30070	2470	FEDERAL	GW	P
PETERS POINT 1	06-13S-17E	43-007-10216	2470	FEDERAL	GW	P
PETERS POINT 3	08-13S-17E	43-007-15392	2470	FEDERAL	GW	S
PETERS POINT 3A	08-13S-17E	43-007-30709	2470	FEDERAL	GW	DRL

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/25/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/25/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/21/2002
- Is the new operator registered in the State of Utah: YES Business Number: 4768455-0160



April 24, 2002

Mr. Jim Thompson  
State of Utah  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Enclosed please find an Assignment and Bill of Sale from Wasatch Oil & Gas Corporation to Wasatch Oil & Gas, LLC, effective July 1, 2000.

Please do not hesitate to contact me at (435) 647-9712 regarding this transfer.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Heggie Wilson", with a long horizontal line extending to the right.

R. Heggie Wilson  
Agent

**RECEIVED**

APR 25 2002

DIVISION OF  
OIL, GAS AND MINING

ASSIGNMENT AND BILL OF SALE

FOR AND CONSIDERATION OF Ten and No/100 Dollars (\$10.00) and other good and valuable considerations, in hand paid to Wasatch Oil & Gas Corporation, ("ASSIGNOR"), by WASATCH OIL & GAS LLC, P.O. Box 699, Farmington, Utah, 84025-0699, ("ASSIGNEE") the receipt and sufficiency of which is hereby acknowledged, Assignor does hereby sell, assign and transfer unto Assignee all of the Assignor's right, title and interest in and to the following properties situated in Duchesne and Carbon Counties, Utah (hereinafter called the "Interest"):

- (a) The oil, gas and other mineral leasehold interests described in Exhibit "A" attached hereto and made a part hereof, insofar as such cover and affect the lands described in Exhibit "A", (hereinafter called the "Leases") together with Assignor's interest in any pooled, communitized, or unitized acreage derived by virtue of Assignor's ownership of the leases;
- (b) The wells described on Exhibit "A", equipment and facilities located on the Leases and used in the operation of the Leases, including, but not limited to pumps, well equipment (surface and subsurface), saltwater disposal wells, water wells, lines and facilities, compressors, compressor stations, dehydration facilities, treating facilities, pipeline gathering lines, flow lines, transportation lines (including long lines and laterals), valves, meters, separators, tanks, tank batteries and other fixtures but expressly excluding tools, vehicles, or other rolling stock, communication equipment, leased equipment, computer and software;
- (c) Oil, condensate, natural gas, and natural gas liquids produced after the Effective Date of this Assignment and Bill of Sale, including "line fill" attributable to the Interest;
- (d) To the extent transferable, all contracts and agreements concerning the Interest, including, but not limited to, unit agreements, pooling agreements, areas of mutual interest, farmout agreements, farmin agreements, saltwater disposal agreements, water injection agreements, road use agreements, operating agreements, gas transportation and processing agreements, and gas balancing agreements (excluding any spot sales contracts, storage or warehouse agreements, supplier contracts, insurance contracts, and construction agreements);
- (e) To the extent transferable, all surface use agreements, right-of-way, licenses, authorizations, permits, and similar rights and interests applicable to, or used or useful in connection with, any or all of the Interest;
- (f) To the extent transferable, all files and records of Assignor relating to the Interests including land, well, lease, geological, geophysical and accounting files and records;
- (g) All rights of Assignor to reassignments of interests in the Leases.

**RECEIVED**

APR 25 2002

**DIVISION OF  
OIL, GAS AND MINING**

Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder and, by their acceptance hereof, signify their understanding and agreement to the following terms and conditions:

- 1. Assignee hereby agrees that it has inspected the Lease(s), well(s), personal property and equipment assigned and conveyed herein and that it accepts the same in its present

condition. Assignee agrees to assume all responsibility for said well(s), the casing, leasehold equipment, plugging requirements or exceptions thereto, including bonding requirements, in and on said well(s), and all other personal property used on or in connection therewith, from and after the Effective Date of this Assignment and Bill of Sale. Assignee agrees to protect, defend, indemnify and hold Assignor and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with Assignee's ownership of the above described lease(s), lands, well(s), casing, leasehold equipment and other personal property, or Assignee's or other parties' operations on said lease(s) and said lands, from and after the Effective Date of this Assignment and Bill of Sale.

- 2. All claims, liabilities and causes of action, including those of an environmental nature, of whatever source or cause which arise out of Assignor's ownership of the Interest prior to the Effective Date, regardless of when actually instituted, shall be borne by Assignor by Assignor, and Assignor agrees to save, protect, indemnify and hold harmless for any liability associated with its ownership thereof. All claims, liabilities and causes of action of whatever source or cause which arise out of ownership of the Interest after the Effective Date, shall be borne by, and Assignee agrees to save, protect, indemnify and hold Assignor harmless therefrom.
- 3. Assignee hereby assumes all obligations and duties imposed upon Assignor pursuant to the terms of the lease(s), contracts, agreements, licenses, easements and right-of-ways to which Assignor's interest is subject, but only insofar as they pertain to the interest hereby assigned and transferred.

TO HAVE AND TO HOLD the Interest unto the Assignee and its successors and assigns forever.

Executed this 27<sup>th</sup> day of October, but effective July 1, 2000.

ASSIGNOR  
Wasatch Oil & Gas Corporation

By: Todd Cusick  
Todd Cusick, President

ASSIGNEE  
Wasatch Oil & Gas LLC

By: Todd Cusick  
Todd Cusick, President

ACKNOWLEDGEMENT

STATE OF UTAH }  
 }  
COUNTY OF DAVIS }

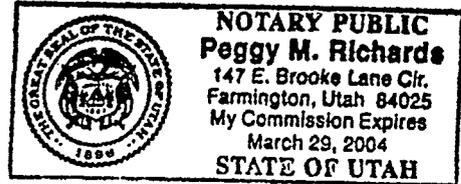
The foregoing instrument as acknowledged before me on this 27<sup>th</sup> day of October, 2000, by Todd Cusick as President of Wasatch Oil & Gas Corporation. on behalf of said Corporation.

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards  
Notary Public



STATE OF UTAH }  
 }  
COUNTY OF DAVIS }

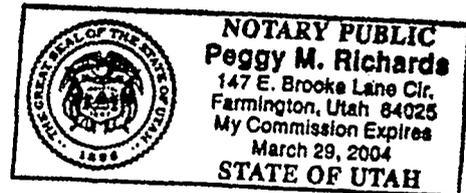
The foregoing instrument as acknowledged before me on this 27<sup>th</sup> day of October, 1999, by Todd Cusick as President of Wasatch Oil & Gas LLC on behalf of said Company. 2000

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards  
Notary Public



**EXHIBIT "A"**  
**LEASES**

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
SL-069551	<u>Township 12 South, Range 16 East</u> Section 33: All Containing 640.00 Acres Lease Date: 11-1-50 (HBP)	Carbon
SL-071595	<u>Township 12 South, Range 16 East</u> Section 34: S/2 Section 35: Lots 1-4, E/2W/2 Containing 620.27 Acres Lease Date: 2-1-51 (HBU)	Carbon
U-0681	<u>Township 12 South, Range 16 East</u> Section 25: S/2 Section 26: Lots 6, 7, E/2SW/4, SE/4 Section 35: E/2 Section 36: S/2 <u>Township 13 South, Range 16 East</u> Section 1: All Containing 1598.62 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0683	<u>Township 13 South, Range 16 East</u> Section 13: All Section 23: E/2 Containing 960.0 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0684	<u>Township 13 South, Range 17 East</u> Section 5: All Section 9: W/2 Containing 639.32 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0685	<u>Township 13 South, Range 17 East</u> Section 7: All Section 17: N/2 Containing 943.42 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0719	<u>Township 13 South, Range 16 East</u> Section 12: All Section 14: E/2 Containing 960.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0725	<u>Township 13 South, Range 17 East</u> Section 8: All Section 18: Lots 1, 2, NE/4, E/2NW/4 Containing 951.79 Acres Lease Date: 3-1-51 (HBU)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-0737	<u>Township 12 South, Range 17 East</u> Section 31: S/2 Containing 312.50 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0741	<u>Township 13 South, Range 16 East</u> Section 24: All Containing 640.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0744	<u>Township 13 South, Range 17 East</u> Section 4: W/2 Section 6: All Containing 480.51 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-01519-B	<u>Township 12 South, Range 15 East</u> Section 9: NE/4, E/2NW/4, SW/4NW/4 Section 10: S/2 Section 11: S/2 Section 13: N/2 Section 14: NE/4 Containing 1400.00 Acres Lease Date: 6-1-51 (HBU)	Carbon
U-03333	<u>Township 12 South, Range 17 East</u> Section 30: SW/4 Section 31: N/2 Section 32: S/2 Containing 784.50 Acres Lease Date: 1-1-52 (HBU)	Carbon
U-04049	<u>Township 12 South, Range 16 East</u> Section 36: NW/4, W/2NE/4, SE/4NE/4 Containing 280 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-04049-A	<u>Township 12 South, Range 16 East</u> Section 36: NE/4NE/4 Containing 40.00 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-08107	<u>Township 12 South, Range 16 East</u> Section 27: S/2 Section 34: N/2 Containing 640.00 Acres Lease Date: 11-1-50 (HBU)	Carbon
U-013064	<u>Township 12 South, Range 15 East</u> Section 11: W/2NE/4, NW/4 Containing 240.00 Acres Lease Date: 8-1-54 (HBU)	Carbon

U-0137844

Township 12 South, Range 15 East  
 Section 27: N/2, SE/4  
 Containing 480.00 Acres  
 Lease Date: 4-1-64 (HBU)

Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-11604	<u>Township 12 South, Range 15 East</u> Section 22: All Section 23: All Section 35: N/2, SE/4 Containing 1760.00 Acres Lease Date: 5-1-79 (HBP)	Carbon
U-15254	<u>Township 12 South, Range 14 East</u> Section 11: W/2, W/2E/2, SE/4NE/4, E/2SE/4 Containing 600.00 Acres Lease Date: 8-1-71 (HBP)	Carbon
U-73006	<u>Township 12 South, Range 15 East</u> Section 7: All Section 8: All Section 9: S/2, NW/4NW/4 Section 10: NW/4 Section 17: E/2 Containing 2054.68 Acres Lease Date: 4-1-94, Exp. 3-31-04	Carbon
ML-21020	<u>Township 11 South, Range 14 East</u> Section 36: Lots 1-4, N/2SE/4, NE/4, N/2NW/4, SE/4NW/4 Containing 520.76 Acres Lease Date: 1-1-64 (HBU)	Duchesne
Freed Investment Bk187/P345	<u>Township 11 South, Range 14 East</u> Section 35: S/2NW, SW/4NE/4, NW/4SW/4 Section 36: NW/4SW/4	Duchesne
BK 152/P396	<u>Township 12 South, Range 14 East</u> Section 13: NE/SW/4 Section 24: SE/4NE/4 <u>Township 12 South, Range 15 East</u> Section 19: Lot 2 Lease Date: 3-21-79 (HBU)	Carbon
UTU-78431	<u>Township 11 South, Range 14 East, SLM</u> Section 33: NW/4, N/2SW/4, SE/4SW/4 Containing 280.0 acres Lease Date: 7-1-99, Exp. 6-30-09	Duchesne
UTU-79004	<u>Township 11 South, Range 15 East, SLM</u> Section 3: SW/4 Containing 160.0 acres Lease Date: 8-1-00, Exp. 7-31-10	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
Hunt Oil Company BK M292/P757	<u>Township 11 South, Range 15 East, SLM</u> Section 31: Lot 3, E/2SW/4, S2/SE Section 32: S/2SE4, NESE, S/2SW Section 33: SW/4, S/2SE/4 Containing 635.48 acres Lease Date: 4-26-00, Exp.4-26-03 (2 year option to extend)	Duchesne
UTU-77513 (SEGO)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: N/2 Section 24: SW/4NE/4, S/2NW/4, SW/4, NW/4SE/4 Containing 640.0 acres Lease Date: 10-1-98, Exp. 9-31-08	Carbon
ML-48381	<u>Township 11 South, Range 14 East, SLM</u> Section 33: SW/4SW/4 Containing 40.0 acres Lease Date: 1-26-00, Exp. 1-31-10	Duchesne
ML-48385	<u>Township 13 South, Range 15 East, SLM</u> Section 2: Lots 1-4, S/2S/2 (All) Containing 313.52 Lease Date: 1-26-00, Exp. 1-31-10	Carbon
UTU-73665 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: E/2 Section 12: NW/4SW/4, S/2S/2 Section 13: NW/4, NW/4SW/4, N/2SE/4 Section 14: N/2NE/4, SE/4NE/4, NE/4NW/4 Containing 960.0 acres Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-74386 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: W/2 Section 11: NE/4NE/4 Section 12: N/2, NE/4SW/4, N/2SE/4 Section 13: S/2S/2 Section 14: SW/4NE/4, W/2NW/4, SE/4NW/4, S/2 Section 15: N/2, N/2SW/4, SE/4 Containing 2,000.0 acres Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU-77060 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: SE/4 Containing 160.0 Lease Date: 4-1-98, Exp. 3-31-08	Carbon
UTU-73668 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 17: W/2 Section 18: All Containing 899.77 Lease Date: 1-1-95, Exp. 12-31-04	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-73670 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 21: All Section 27: SW/4 Section 28: ALL Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73671 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 33: All Section 34: All Section 35: SW/4 Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73896 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 24: All Section 25: All Section 26: All Containing 1,920.0 Lease Date: 4-1-95, Exp. 3-31-05	Carbon
UTU-74388 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 13: S/2 Containing 320.0 Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU- 65319 (Mission)	<u>Township 11 South, Range 15 East, SLM</u> Section 34: W/2 Containing 320.0 gross/ 160.0 net acres Lease Date: 5-1-89 In Suspension 3-1-99	Duchesne
UTU-65767 (Mission)	<u>Township 11 South, Range 14 East, SLM</u> Section 20: All Section 21: W/2 Section 28: W/2 Section 29: All Containing 1920.0 gross/ 960.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Duchesne
UTU-65773 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 14: S/2 Section 15: W/2, SE/4 Containing 800.0 gross/ 400.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Carbon
UTU-65776 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: NE/4 Section 30: E/2 Containing 480.0 gross/ 240.0 net acres Lease Date: 8-1-89 In Suspension 3-1-89	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-72054 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: W/2, SE/4 Section 30: Lots 1-4, E/W/2 Section 31: Lots 1, 2, NE/4, E/2NW/4 Containing 1048.66 gross/ net acres Lease Date: 7-1-93, Exp. 6-30-03	Carbon
UTU-77059 (Mission)	<u>Township 12 South, Range 14 East, SLM</u> Section 17: All Section 20: N/2NE/4, SE/NE/4, NW/4 Section 25: N/2, SE/4 Containing 1400.0 gross/ net acres Lease Date: 4-1-98, Exp. 3-31-00	Carbon
ML-46708 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 16: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-46710 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 36: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-43798 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: S/2NE/4 Containing 80.0 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
ML-43541-A (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: SW/4, E/2SE/4, SW/4SE/4, NW/4 N/2NE/4 Containing 520 acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
ML-43541	<u>Township 12 South, Range 16 East, SLM</u> Section 32: NW/4SE/4 Operating Rights Blow 3,398 Containing 40.0 gross/ net acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
UTU-65486 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 18: SE/4 Section 19: All Section 20: All Section 21: N/2, NW/4SW/4, SE/4 Containing 1,995.22 gross/ net acres Lease Date: 1-1-00, (HBU) In Suspension 3-1-99	Carbon
UTU-62890 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 15: SW/4 Containing 160.0 gross/ net acres Lease Date: 2-1-88, (HBU Jack Canyon Unit)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-60470 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 31: Lots 3, 4, SE/4, E/2SW/4 Containing 318.18 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
UTU-69463 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 30: Lots 3, 4, E/2SW/4 Containing 157.96 gross/ net acres Lease Date: 4-1-92, (HBU Jack Canyon)	Carbon
UTU-66801 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 17: SW/4SW/4 Section 18: Lots 3, 4, E/2SW/4 Section 21: NE/4SW/4, S/2SW/4 Containing 317.64 gross/ net acres Lease Date 5-1-90, (HBU Jack Canyon)	Carbon
UTU-62645 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lots 1-3, SE, E/2SW/4 Section 10: E/2, E/2W/2 Section 11: All Section 15: W/2E/2, W/2 Section 17: S/S/2 Section 18: Lot 4, SE/4SW/4, S/2SE/4 Section 22: N/2N/2 Containing 2,433.37 gross/ net acres Lease Date: 12-1-87 Suspension Requested 5-26-00	Carbon
UTU-65783 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 20: N/2, N/2SW/4, SE/4 Section 21: N/2SE/4 Section 22: S/2NW/4, NW/4SW/4 Containing 760 gross/ 380 net acres Lease Date: 8-1-89 In Suspension	Carbon
UTU-65782 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lot 4, W/2SW/4 Section 4: Lots 1, 2, SE/4 Section 8: E/2, E/2W/2 Section 9: N/2 Section 10: W/2W/2 Containing 1,317.72 gross/ 658.86 net acres Lease Date: 8-1-89 In Suspension	Carbon

## WELLS

<u>Wells</u>	<u>Legal Description</u> <u>Located in Carbon County, Utah:</u>
1. Stone Cabin #1-11	Township 12 South, Range 14 East, Section 11: SW/4SE/4
2. Government Pickrell	Township 12 South, Range 15 East, Section 11: SE/4NW/4
3. Stone Cabin Unit #1	Township 12 South, Range 14 East, Section 13: SW/4NE/4
4. Stobin Federal #21-22	Township 12 South, Range 15 East, Section 22: NE/4NW/4
5. Stone Cabin #2-B-27	Township 12 South, Range 15 East, Section 27: SE/4NW/4
6. Claybank Springs #33-1A	Township 12 South, Range 15 East, Section 33: SW/4NW/4
7. Jack Canyon #101A	Township 12 South, Range 16 East, Section 33: SW/4SE/4
8. Peters Point #2	Township 12 South, Range 16 East, Section 36: NE/4SW/4
9. Peters Point #9	Township 13 South, Range 16 East, Section 1: SE/4NE/4
10. Peters Point #14-9	Township 13 South, Range 16 East, Section 14: NE/4SE/4
11. Peters Point #4	Township 13 South, Range 16 East, Section 24: NW/4NW/4
12. Peters Point #5-14	Township 13 South, Range 17 East, Section 5: SE/4SW/4
13. Peters Point #1	Township 13 South, Range 17 East, Section 6: SW/4SW/4
14. Peters Point #3	Township 13 South, Range 17 East, Section 8: SW/4SE/4
	<u>Located in Duchesne County, Utah:</u>
15. PTS #33-36 State	Township 11 South, Range 14 East, Section 36: NW/4SE/4

**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>	
1. GLH	
2. CDW	<input checked="" type="checkbox"/>
3. FILE	

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		<b>04-01-2002</b>
<b>FROM: (Old Operator):</b>		<b>TO: (New Operator):</b>
WASATCH OIL & GAS LLC		BILL BARRETT CORPORATION
Address: P O BOX 699		Address: 1099 18TH STREET STE 2300
FARMINGTON, UT 84025-0699		DENVER, CO 80202
Phone: 1-(801)-451-9200		Phone: 1-(303)-293-9100
Account No. N2095		Account No. N2165

**CA No. Unit: PETERS POINT**

<b>WELL(S)</b>						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PETERS POINT 2	36-12S-16E	43-007-15391	2470	FEDERAL	GW	P
PETERS POINT 36-2	36-12S-16E	43-007-30761	99999	FEDERAL	GW	APD
PETERS POINT 36-3	36-12S-16E	43-007-30762	99999	FEDERAL	GW	APD
PETERS POINT 36-4	36-12S-16E	43-007-30763	99999	FEDERAL	GW	APD
<b>PETERS POINT 9</b>	01-13S-16E	43-007-30023	2470	FEDERAL	GW	P
PETERS POINT 14-9	14-13S-16E	43-007-30069	2465	FEDERAL	GW	S
PETERS POINT 4	24-13S-16E	43-007-15393	2465	FEDERAL	GW	P
PETERS POINT 5-14	05-13S-17E	43-007-30070	2470	FEDERAL	GW	S
PETERS POINT 1	06-13S-17E	43-007-10216	2470	FEDERAL	GW	P
PETERS POINT 3A	08-13S-17E	43-007-30709	2470	FEDERAL	GW	DRL
PETERS POINT 3	08-13S-17E	43-007-15392	2470	FEDERAL	GW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/24/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/06/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/28/2002
- Is the new operator registered in the State of Utah: YES Business Number: 5113947-0143
- If **NO**, the operator was contacted on: N/A

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-0681

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Peters Point

8. Well Name and No.  
Peters Point 9

9. API Well No.  
43-007-30023

10. Field and Pool, or Exploratory Area  
Peters Point

11. County or Parish, State  
Carbon / Utah

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of  
Bill Barrett Corporation

3a. Address  
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)  
303 293-9100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1,509' FNL and 551' FEL; SE¼NE¼, Section 1: T. 13 S., R. 16 E.

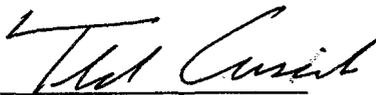
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Bill Barrett Corporation has succeeded Wasatch Oil & Gas Corporation as Operator of the above described well effective April 1, 2002

Wasatch Oil & Gas Corporation

  
Todd Cusick, President April 30, 2002

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Dominc Bazile Title Vice President of Operations

Signature  Date April 30, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) \_\_\_\_\_ Name (Printed/Typed) \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_ Date \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

**RECEIVED**

MAY 06 2002

DIVISION OF  
OIL, GAS AND MINING



May 23, 2002

Mr. Jim Thompson  
State of Utah  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

**RECEIVED**

MAY 24 2002

**DIVISION OF  
OIL, GAS AND MINING**

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Pursuant to my April 24, 2002 letter and our recent conversation regarding the wells formally owned by Wasatch Oil & Gas LLC, please allow this letter to clarify that all the interest in the wells and well permits located in Carbon and Duchesne Counties previously owned by either Wasatch Oil & Gas Corporation or Wasatch Oil & Gas, LLC have been transferred to Bill Barrett Corporation effective April 1, 2002.

Effective July 1, 2000, Wasatch Oil & Gas Corporation attempted to transfer all their leasehold interest in State, Federal and Fee lands to Wasatch Oil & Gas, LLC. However, there was some apparent oversight in transferring the wells and units at the same time. Recently we made these transfers close to the same time Bill Barrett Corporation acquired the referenced wells.

Regardless of whether or not Wasatch Corp. or Wasatch LLC was shown as the operator of the wells on April 1, 2002, it is the intent that Bill Barrett Corporation is being transferred ownership.

Please do not hesitate to contact me if you have any further questions regarding this matter.

Sincerely,



R. Heggie Wilson

# BILL BARRETT CORPORATION

May 15, 2002

Mr. Jim Thompson  
Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: Annual Waste Management Plan, Response Form, 2002 Report

Dear Jim,

Enclosed you will find *Call for Annual Waste Management Plans for Calendar Year 2002 - Response Form*.

## Annual Waste Management Plan - 2002

Listed below are the facilities from which water will be hauled to the water disposal operation of RNI Disposal in Roosevelt. We anticipate disposing of all produced water with RNI from these facilities and any others. RNI is permitted and in good standing with the division.

Bill Barrett Corporation estimates that approximately 3,000 barrels of water will be produced from these facilities during 2002. This number may vary depending on rework and new drilling activities.

### Wells

Government Pickrell  
Stone Cabin #2-B-27  
Peters Point #3A  
Hunt Ranch #3-4

### Legal Description

#### Located in Carbon County, Utah:

T12S, R15E, Section 11: SE/4NW/4  
T12S, R15E, Section 27: SE/4NW/4  
T13S, R17E, Section 8: SW/SE/4  
T12S, R15E, Section 3: SE/4SE/4

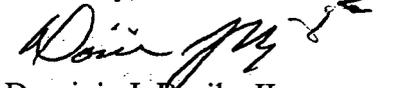
### Compressor Stations

Main Compressor  
Airport Compressor

T11S, R15E, Section 23  
T12S, R16E, Section 27

Please contact the undersigned if you have any questions.

Sincerely,



Dominic J. Bazile, II  
Vice President, Operations  
Enclosure

**RECEIVED**

MAY 21 2002

**DIVISION OF  
OIL, GAS AND MINING**

Call for Annual Waste Management Plans for Calendar Year 2002 – Response Form

In accordance with Rule R649-9-2.4 of the Utah Oil and Gas Conservation General Rules, the Utah Division of Oil, Gas and Mining requests that all oil and gas operators, who are active in Utah, inform the Division of their waste management plans for their Utah operations by returning this Response Form and, if a waste stream is anticipated during calendar year 2002, attaching an Annual Waste Management Plan.

Operator Name: Bill Barrett Corporation  
Name and Title of Company Representative: Dominic J. Bazile II, Vice President, Operations  
Date: May 15, 2002 Phone Number: 303 -293-9100

Three waste stream outcomes are defined below. Please select the one that fits your operational circumstances by placing an "X" on the underlined spaces in front of the selection:

1.      No Exploration and Production (E&P) wastes of any kind are anticipated and an amended Waste Management Plan will be filed when and if E&P wastes are generated.
2.      An E&P waste stream is probable but it is unlikely to include any produced water. We will file an amended Waste Management Plan when and if our operations generate any produced water. Attached please find our Annual Waste Management Plan (providing the information specified in Rule R649-9-2.4).
3.   X   Our E&P waste stream is likely to include produced water. We will probably dispose of our produced water in the approximate percentage(s) specified, using the disposition strategy(ies) selected, below:

- 100   % by Permitted Class II Water Disposal well(s).
- % by Permitted Class II Injection well(s) in a waterflood project.
- % by Permitted Commercial Evaporative Pit(s).
- % by Permitted Private, Non-commercial Evaporative Pit(s).
- % by Onsite (Surface) Pit(s).
- % by operations utilizing produced water for drilling, completion and workover activities.
- % by Permitted UPDES surface discharge
- % by Out of State Transfer to (specify in Annual Waste Management Plan).
- % by Other Means (specify in Annual Waste Management Plan).
- 100   % Total

and have attached the Annual Waste Management Plan to provide the information specified in Rule R649-9-2.4.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

May 24, 2002

Bill Barrett Corporation  
1099 18<sup>th</sup> Street, Suite 2300  
Denver, Colorado 80202

Re: Peters Point Unit  
Carbon County, Utah

Gentlemen:

On May 9, 2002, we received an indenture dated April 1, 2002, whereby Wasatch Oil & Gas Corporation resigned as Unit Operator and Bill Barrett Corporation was designated as Successor Unit Operator for the Peters Point Unit, Carbon County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 24, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Peters Point Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1262 will be used to cover all operations within the Peters Point Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)  
Division of Oil, Gas & Mining  
SITLA  
Minerals Adjudication Group U-932  
File - Peters Point Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TAThompson:tt:5/24/02

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0681

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
UTU63014D

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		8. Well Name and No. PETERS POINT 9
2. Name of Operator BILL BARRETT CORPORATION		9. API Well No. 43-007-30023-00-S1
3a. Address 1099 18TH STREET, SUITE 2300 DENVER, CO 80202		10. Field and Pool, or Exploratory PETERS POINT
3b. Phone No. (include area code) Ph: 303.312.8168 Fx: 303.291.0420		11. County or Parish, and State CARBON COUNTY, UT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T13S R16E SENE 1509FNL 551FEL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input checked="" type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION THAT THIS WELL WAS RETURNED TO PRODUCTION ON 1/10/05.

RECEIVED  
JAN 26 2005  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #53094 verified by the BLM Well Information System  
For BILL BARRETT CORPORATION, sent to the Moab  
Committed to AFMSS for processing by MARIE MCGANN on 01/19/2005 (05MM0127SE)**

Name (Printed/Typed) TRACEY FALLANG	Title PERMIT ANALYST
Signature (Electronic Submission)	Date 01/18/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____ <b>ACCEPTED</b>	Title Division of Resources Moab Field Office	JAN 19 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Revisions to Operator-Submitted Ec Data for Sundry Notice #53094**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	RESUME SR	RESUME SR
Lease:	UTU 0681	UTU0681
Agreement:	PETERS POINT	UTU63014D
Operator:	BILL BARRETT CORPORATION 1099 18TH STREET, SUITE 2300 DENVER, CO 80202 Ph: 303-312-8168	BILL BARRETT CORPORATION 1099 18TH STREET, SUITE 2300 DENVER, CO 80202 Ph: 303.293.9100
Admin Contact:	TRACEY FALLANG PERMIT ANALYST E-Mail: TFALLANG@BILLBARRETTCORP.COM  Ph: 303.312.8168	TRACEY FALLANG PERMIT ANALYST E-Mail: tfallang@billbarrettcorp.com  Ph: 303.312.8168 Fx: 303.291.0420
Tech Contact:	TRACEY FALLANG PERMIT ANALYST E-Mail: TFALLANG@BILLBARRETTCORP.COM  Ph: 303.312.8168	TRACEY FALLANG PERMIT ANALYST E-Mail: tfallang@billbarrettcorp.com  Ph: 303.312.8168 Fx: 303.291.0420
Location: State: County:	UT CARBON	UT CARBON
Field/Pool:	PETERS POINT	PETERS POINT
Well/Facility:	PETER'S POINT UNIT 9 Sec 1 T13S R16E SENE 1509FNL 551FEL	PETERS POINT 9 Sec 1 T13S R16E SENE 1509FNL 551FEL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No

1. Type of Well

Oil Well     Gas Well     Other

Prickly Pear Unit/UTU-79487

Peter's Point Unit/UTU-63014

8. Well Name and No.  
See Attached

2. Name of Operator  
Bill Barrett Corporation

9. API Well No.

3a. Address  
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)  
303-312-8134

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State  
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Off-lease Water Treatment</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this as an update to the previously submitted sundry dated 09/16/09. BBC will be also be treating produced water from Peter's Point unit, in addition to Prickly Pear unit, for re-use for the state water use. All necessary permit applications to meet additional water needs. A list and map of Peter's Point unit wells is attached.

If you have further questions, please contact me at 303-312-8134.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**  
**RECEIVED**  
FEB 16 2010

DIV. OF OIL, GAS & MINING

COA: Approval is granted to take the water produced by Peter's Point Federal wells to be treated by the temporary water treatment facility located on SI TLA lands in Sec. 16, T12S R15E through July 2010.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Tracey Fallang

Title Regulatory Analyst

Signature

*Tracey Fallang*

Date 02/04/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Mary Henderson*

**Petroleum Engineer**

Date FEB 08 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**PRICE FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

**COPY**

UWI/API	LABEL	Status
430073007000	5-14-PETERS POINT	GAS
430073002300	9-PTRS PT UNIT	GAS
430071539300	4-PTRS PT UNIT	GAS
430071539100	2-PTRS PT UNIT	GAS
430073076100	36-2-PtrsPtFed	GAS
430073076200	36-3-PtrPtFed	GAS
430073076300	36-4-PtrsPtFed	GAS
430071021600	1-PETERS POINT UNIT	GAS
430071021600	1-PETERS POINT UNIT	GAS
430073098200	11-6-13-17	GAS
430073096500	16-35-12-16	GAS
430073131800	16-27-12-16	GAS
430073127900	8-34-12-16	GAS
430073127500	6-35D-12-16	GAS
430073129300	7-1D-13-16 Ultra Dee	GAS
430073100500	16-31D-12-17	GAS
430073100400	16-6D-13-17	GAS
430073101000	2-36D-12-16	GAS
430073100900	12-31D-12-17	GAS
430073101100	9-36-12-16	GAS
430073081000	4-31D-12-17	GAS
430073085900	6-7D-13-17 Deep	GAS
430073102400	8-35D-12-16	GAS
430073081200	16-26D-12-16	GAS
430073076400	14-25D-12-16	GAS
430073115800	2-12D-13-16 Deep	GAS
430073127700	14-26D-12-16	GAS
430073128100	6-34D-12-16	GAS
430073127200	6-36-12-16	GAS
430073127100	3-36-12-16	GAS
430073117500	12-36D-12-16	GAS
430073117400	10-36D-12-16	GAS
430073126100	15-6D-13-17 Deep	GAS
430073104900	4-12D-13-16 Deep ST	GAS
430073141100	9-27D-12-16	GAS
430073140900	11-27D-12-16	GAS
430073141000	15-27D-12-16	GAS
430073140600	10-26D-12-16	GAS
430073140400	15-26D-12-16	GAS
430073140700	11-26D-12-16	GAS
430073135200	13-25D-12-16	GAS
430073140300	13-26D-12-16	GAS
430073140800	12-26D-12-16	GAS
430073142700	1-34D-12-16	GAS
430073142800	7-34D-12-16	GAS
430073140500	3-35D-12-16	GAS
430073134500	2-35D-12-16	GAS
430073136500	1-35D-12-16	GAS
430073147400	10-35D-12-16	WOC
430073147600	9-35D-12-16	WOC
430073142900	5-35D-12-16	GAS

UWI/API	LABEL	Status
430073134700	4-35D-12-16	GAS
430073134600	7-35D-12-16	GAS
430073134800	7-36D-12-16	GAS
430073135000	5-36D-12-16	GAS
430073135100	15-25D-12-16	GAS
430073131900	10-27D-12-16	GAS
430073132600	2-7D-13-17 Deep	GAS
430073132000	2-34D-12-16	GAS
430073134900	11-36D-12-16	GAS
430073135300	4-36D-12-16	GAS

**PETER'S POINT UNIT**

**Status Legend**

GAS            Currently Producing  
WOC            Waiting on Completion

**Water could come from any of these GAS wells to be used in treatment process and reused for state completions.**



## **WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E**

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

### **PROCESS DESCRIPTION**

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE -- Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator Bill Barrett Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8134	7. If Unit of CA/Agreement, Name and/or No. Prickly Pear Unit/UTU-79487
4. Location of Well (Footage, Secs, T., R., M. or Survey Description)		8. Well Name and No. See Attached
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State Carbon County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Off-lease Water</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Treatment of Prickly</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Pear Unit Water</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this sundry in accordance with Onshore Order No. 7, III.B.2.b, Disposal of Produced Water on State or Privately Owned Lands. BBC will be taking produced water and flowback water from federal and state leases (a map and list of these wells is attached) within the Prickly Pear unit, hauling it to a temporary, "pilot" water treatment facility on SITLA lands in Sec. 16, T12S-R15E where it will be treated and reused for completion operations for approximately 16 state wells. This water treatment and recycling process will be in operation from January through July of 2010 and if successful, there is the potential of this being a permanent facility.

BBC has attached the SITLA submittal information for your records.

If you have further questions, please contact me at 303-312-8134.

**COPY**

*COA: Once received, please provide a copy of SITLA's approval letter.*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang		Title Regulatory Analyst
Signature <i>Tracey Fallang</i>		Date 01/14/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <i>Manny Heubrich</i>	<b>Petroleum Engineer</b>	Date JAN 14 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>PRICE FIELD OFFICE</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## **WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E**

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

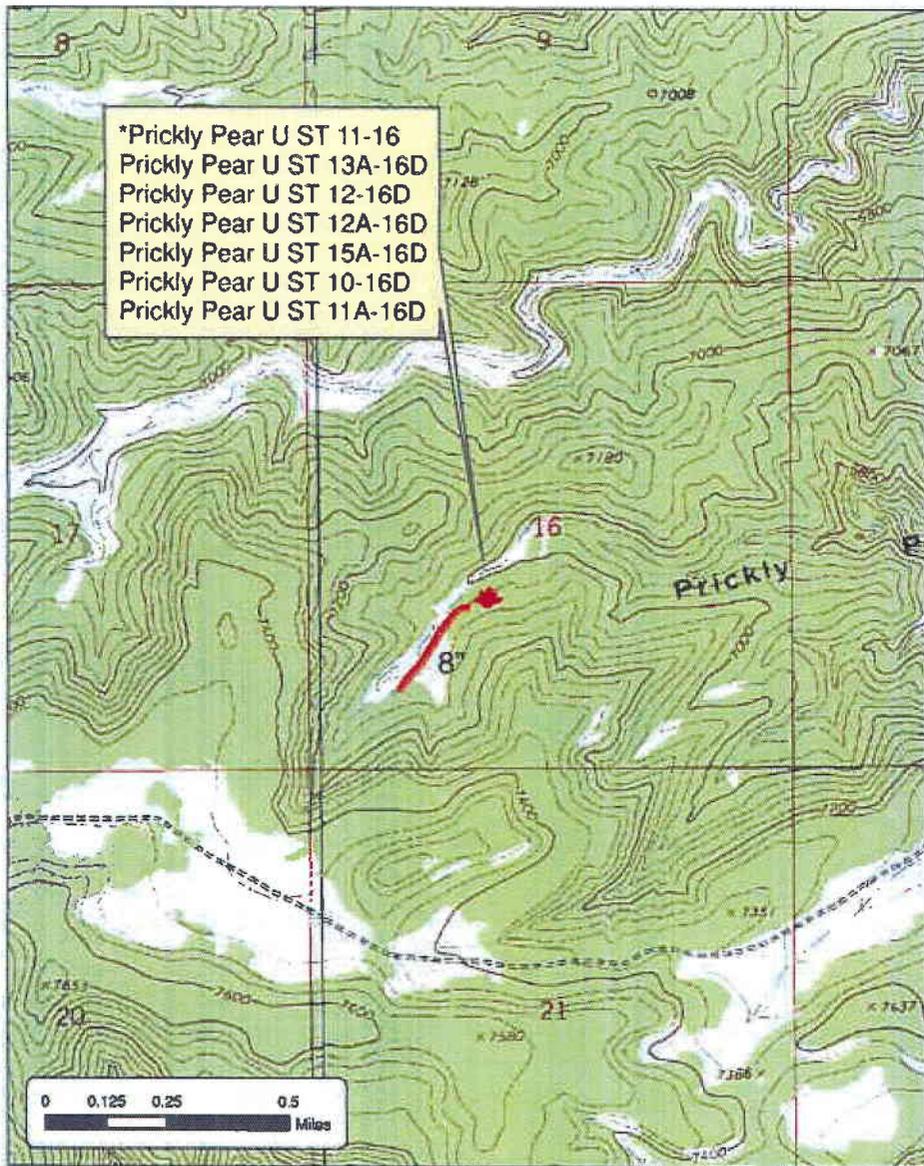
The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

### **PROCESS DESCRIPTION**

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

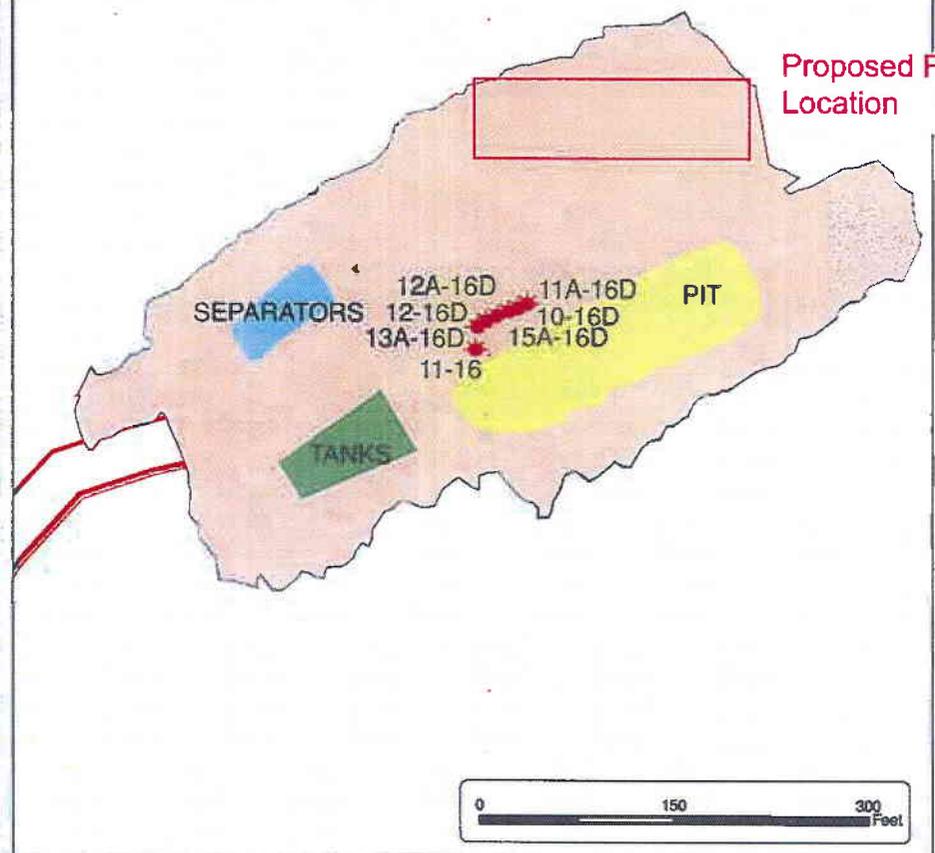
The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



\*Prickly Pear U ST 11-16  
 Prickly Pear U ST 13A-16D  
 Prickly Pear U ST 12-16D  
 Prickly Pear U ST 12A-16D  
 Prickly Pear U ST 15A-16D  
 Prickly Pear U ST 10-16D  
 Prickly Pear U ST 11A-16D

STATE  
 Prickly Pear U ST 11-16 (1841' FSL & 1985' FWL)  
 Prickly Pear U ST 13A-16D (1859' FSL & 2016' FWL)  
 Prickly Pear U ST 12-16D (1864' FSL & 2023' FWL)  
 Prickly Pear U ST 12A-16D (1868' FSL & 2030' FWL)  
 Prickly Pear U ST 15A-16D (1872' FSL & 2037' FWL)  
 Prickly Pear U ST 10-16D (1877' FSL & 2043' FWL)  
 Prickly Pear U ST 11A-16D (1881' FSL & 2050' FWL)



\*Only those access and utility corridors constructed and/or applied for in this APD, are shown.

**LEGEND** — ROAD — PIPE SURFACE — PIPE BURIED — WELL LOCATION — SHUT IN WELL LOCATION — WELL DISTURBANCE — SEPARATORS — TANKS — PIT

**Environmental Industrial Services**  
 Environmental & Engineering Consulting  
 31 North Main Street  
 Helper, Utah 84526  
 (435) 472-3814  
 fax (435) 472-8780  
 eisec@preciscom.net

Total Road Length - 1176 ft  
 Ave. Road Disturbance Total Width - 38 ft  
 Ave. Road Disturbance Running Width - 30 ft  
 Total Road Disturbance - 1.0 Acres  
 Total Pipeline Length - 1153 ft  
 Total Pipeline Disturbance - 0 Acres  
 Total Pad Disturbance - 3.5 Acres



**As-Built**  
 Bill Barrett Corporation  
 NESW, Sec. 16, T12S, R15E, SLB&M  
 Carbon County, Utah

UWI/API	Well	Status	UWI/API	Well	Status
430071604500	1-GOVT PCKRL	GAS	430073123900	3-27D-12-15	GAS
430071654200	SC 1-STONE CABIN	GAS	430073123700	4-27D-12-15	GAS
430073001400	1-11-ST CAB-FED	GAS	430073124300	1-28-12-15	GAS
430071501600	33-1A-CLAYBANK SPRIN	GAS	430073124200	5-27D-12-15	GAS
430073052200	16-15 (12S-15E)	GAS	430073124400	8-28D-12-15	GAS
430073001800	2-B-27-ST CAB FED	GAS	430073124100	9-28D-12-15	GAS
430071654200	SC 1-ST CAB UNIT	GAS	430073128700	9-17-12-15	GAS
430073101800	36-06-12-15	GAS	430073129500	7-18D-12-15	GAS
430073082500	13-4 (12S-14E)	GAS	430073129400	1-18D-12-15	GAS
430073082800	21-2-12-15	GAS	430073124000	9-16-12-15	GAS
430073082300	10-4-12-14	GAS	430073124500	1-16-12-15	GAS
430073095400	7-25-12-15	GAS	430073136200	2-28D-12-15	GAS
430073093300	13-16-12-15	GAS	430073139900	11-22D-12-15	GAS
430073100800	5-13-12-14	GAS	430073136000	4-22D-12-15	GAS
430073094300	5-16-12-15	GAS	430073140000	14-22D-12-15	GAS
430073094500	7-16-12-15	GAS	430073139800	12-22D-12-15	GAS
430073094400	11-16-12-15	GAS	430073136100	6-22D-12-15	GAS
430073119300	15-18-12-15	GAS	430073141300	6-21D-12-15	GAS
430073098500	7-33D-12-15	GAS	430073141200	11-21D-12-15	GAS
430073128900	7-17D-12-15	GAS	430073141400	12-21D-12-15	GAS
430073086000	5-19-12-15	GAS	430073142100	2-20D-12-15	GAS
430073107300	13-23-12-15	GAS	430073141900	8-20D-12-15	GAS
430073119600	10-27-12-15	GAS	430073135900	14-15D-12-15	GAS
430073120600	1-20-12-15	GAS	430073145600	12-16D-12-15	GAS
430073118300	15-17-12-15	GAS	430073139400	10-18D-12-15	GAS
430073119800	7-20-12-15	GAS	430073128200	14-26D-12-15	GAS
430073116400	15-21-12-15	GAS	430073128800	1-17D-12-15	GAS
430073116600	13-21D-12-15	GAS	430073129600	5-17D-12-15	GAS
430073116500	7-28D-12-15	GAS	430073131400	3-18D-12-15	GAS
430073112100	3-28D-12-15	GAS	430073131600	5-18D-12-15	GAS
430073107500	3-26D-12-15	GAS	430073131000	13-17D-12-15	GAS
430073107400	1-27D-12-15	GAS	430073130900	12-17D-12-15	GAS
430073107600	15-22D-12-15	GAS	430073131100	14-17D-12-15	GAS
430073118700	3-22-12-15	GAS	430073131200	16-18D-12-15	GAS
430073118600	7-22D-12-15	GAS	430073132800	3-21D-12-15	GAS
430073118800	5-22D-12-15	GAS	430073131500	4-18-12-15	GAS
430073135800	13-15D-12-15	GAS	430073130800	8-17D-12-15	GAS
430073119200	9-18D-12-15	GAS	430073130700	10-17D-12-15	GAS
430073118400	11-17D-12-15	GAS	430073131300	8-18D-12-15	GAS
430073119700	9-20D-12-15	GAS	430073131700	6-18D-12-15	GAS
430073119400	16-27D-12-15	GAS	430073145900	10-16D-12-15	GAS
430073119500	12-27D-12-15	GAS	430073132100	16-17D-12-15	GAS
430073118900	11-15D-12-15	GAS	430073132400	14-16D-12-15	GAS
430073125900	4-25D-12-15	GAS	430073132900	4-21D-12-15	GAS
430073126000	12-25D-12-15	GAS	430073136400	5A-27D-12-15	GAS
430073128300	2-35-12-15	GAS	430073136800	1A-28D-12-15	GAS
430073128500	4-35D-12-15	GAS	430073136300	16X-21D-12-15	GAS
430073128400	10-26D-12-15	GAS	430073140100	4A-27D-12-15	GAS
430073125700	11-18D-12-15	GAS	430073139300	14A-18D-12-15	GAS
430073125800	11-20D-12-15	GAS	430073139500	15A-18D-12-15	GAS
430073122600	2-36-12-15	GAS	430073139600	16A-18D-12-15	GAS
430073122700	4-36-12-15	GAS	430073145800	15A-16D-12-15	GAS
430073123800	13-22-12-15	GAS	430073146100	13A-16D-12-15	GAS
			430073146000	11A-16D-12-15	GAS

UWI/API	Well	Status
430073148000	5A-16D-12-15	LOC
430073148500	9A-16D-12-15	LOC
430073147900	4A-16D-12-15	LOC
430073148100	3A-16D-12-15	LOC
430073147700	6A-16D-12-15	LOC
430073148400	16A-16D-12-15	LOC
430073151600	13B-16D-12-15	LOC
430073095300	12-24-12-14	SWD
430073142200	7A-16D-12-15	WOC
430073142500	3-16D-12-15	WOC
430073145500	8-16D-12-15	WOC
430073142300	6-16D-12-15	WOC
430073132300	16-16D-12-15	WOC
430073142400	10A-16D-12-15	WOC
430073151500	14B-16D-12-15	WOC
430073132200	15-16D-12-15	WOC
430073147800	4-16D-12-15	WOC
430073151400	16B-16D-12-15	DRL

**Status Legend**

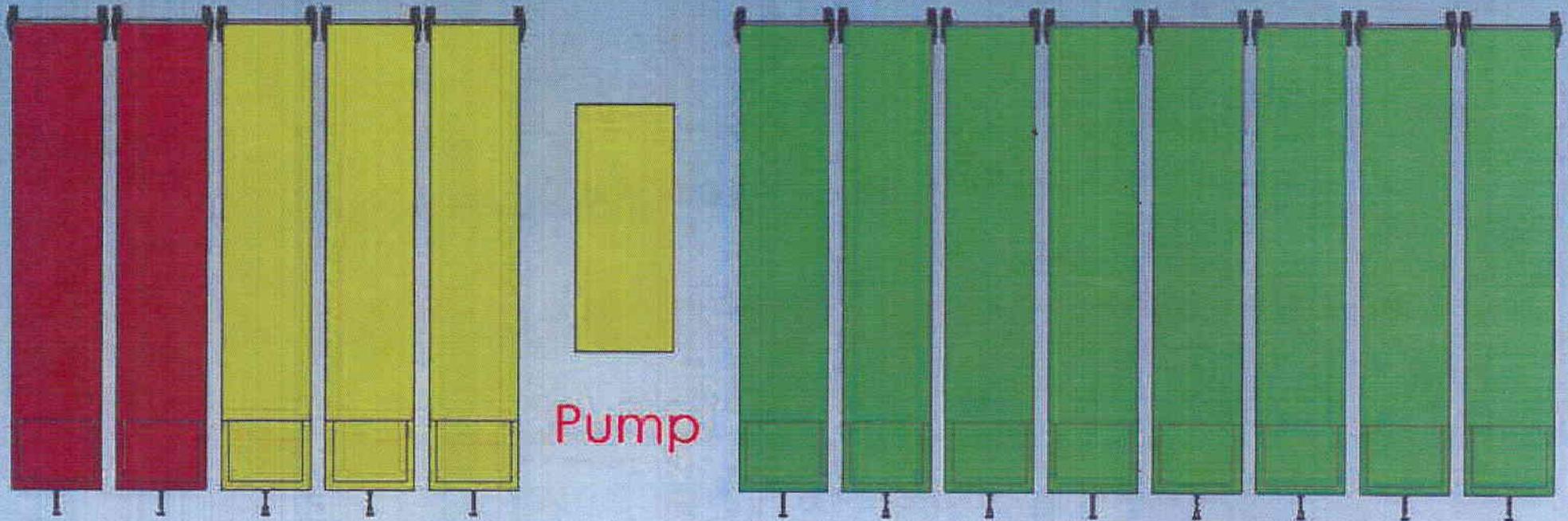
DRL	Currently Drilling
GAS	Currently Producing
LOC	2010 Location
SWD	Salt Water Disposal
WOC	Waiting on Completion

Yellow indicates state wells that will be completed in 2010 using treated Prickly Pear Unit water. Water could come from any of these wells to be used in treatment process and reused for state well completions.

Inlet

Weir Tanks/Treatment

Treated Water



Pump



**2010 STATE WELL COMPLETIONS**

**Uinta Basin**

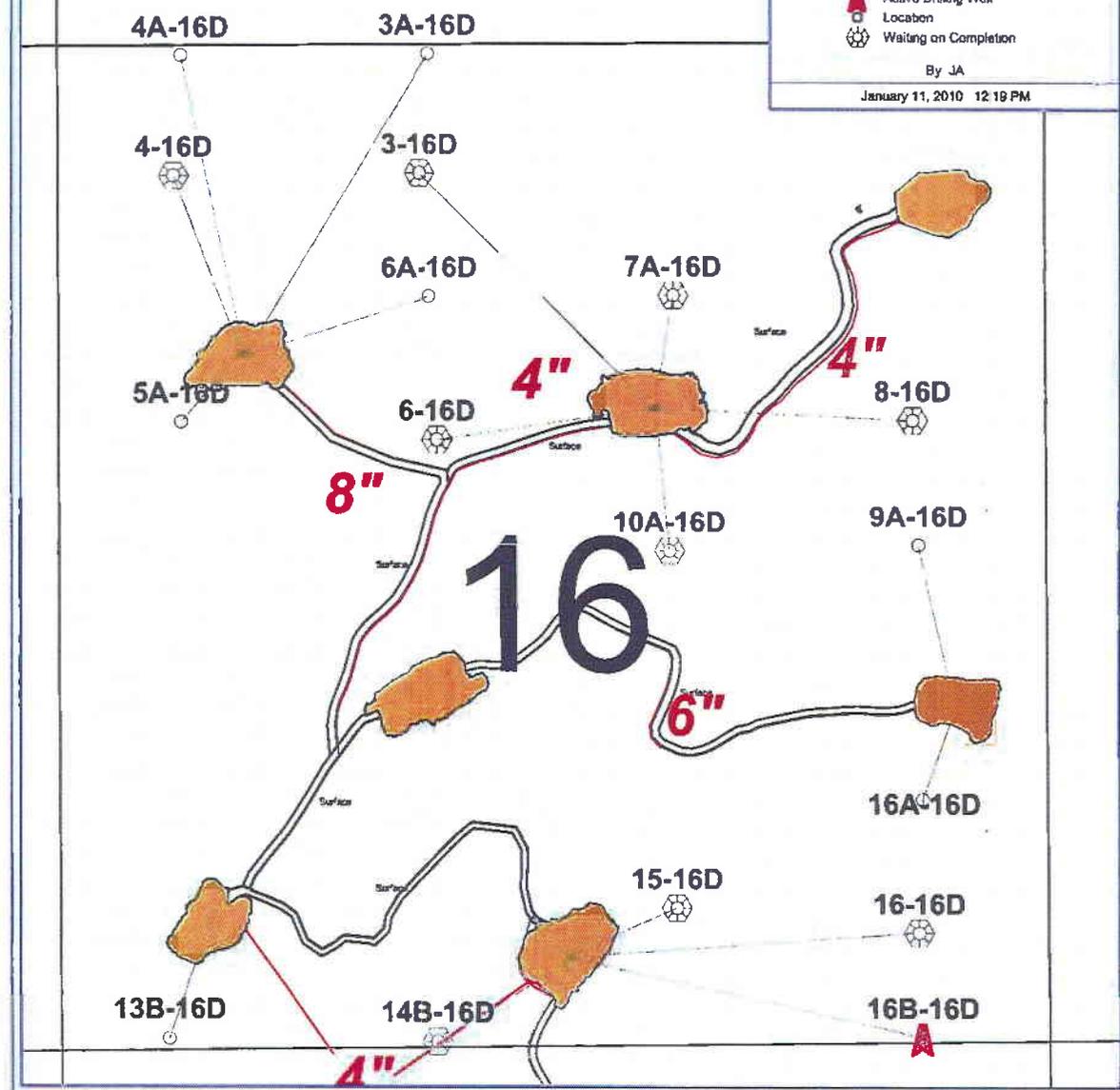
West Tavaputs  
Prickly Pear Section 16



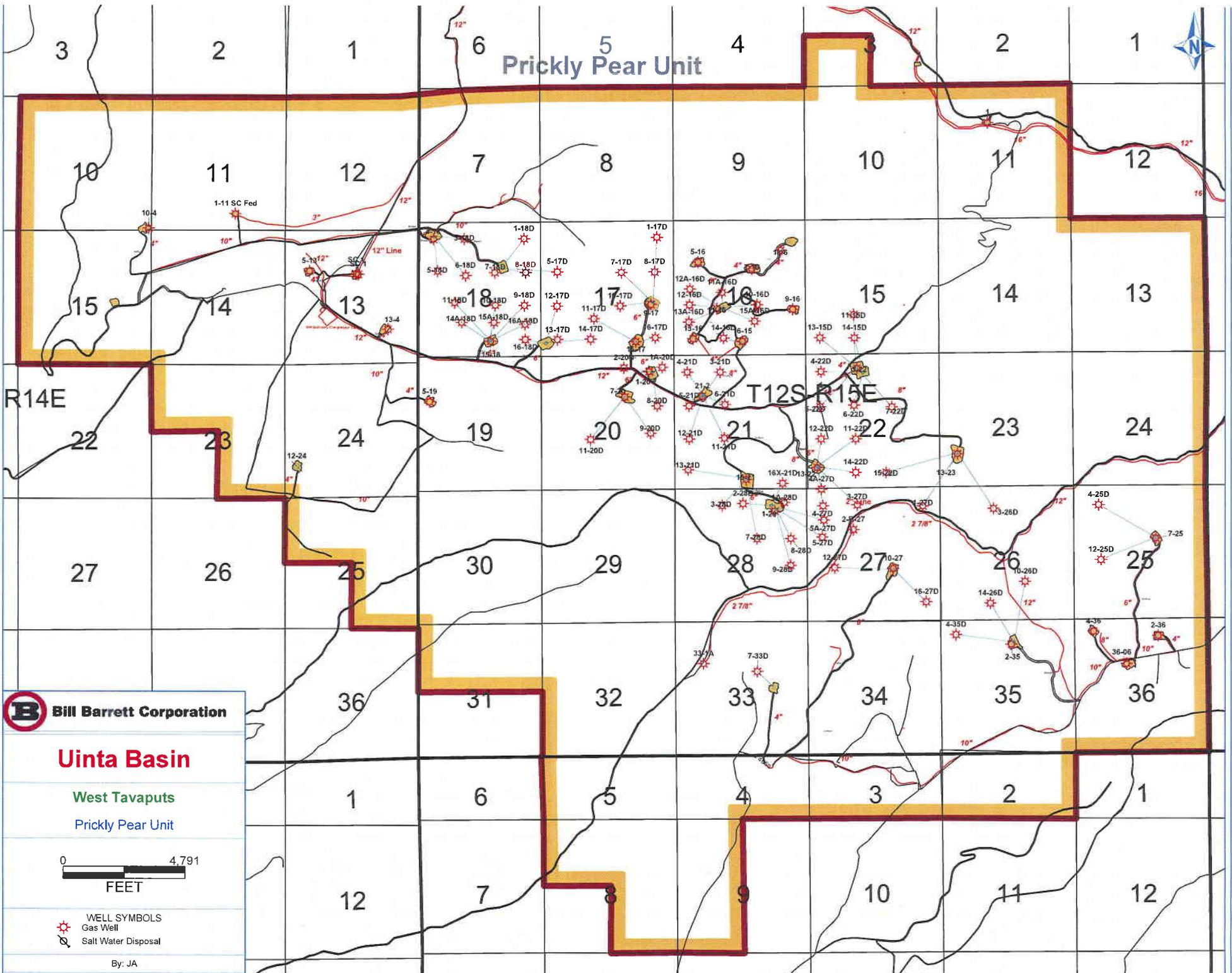
- WELL SYMBOLS  
▲ Active Drilling Well  
□ Location  
⊗ Waiting on Completion

By JA

January 11, 2010 12:18 PM



# Prickly Pear Unit



 **Bill Barrett Corporation**

**Uinta Basin**

West Tavaputs

Prickly Pear Unit

0 4.791  
FEET

WELL SYMBOLS  
Gas Well  
Salt Water Disposal

By: JA

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9  5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0681
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7. UNIT or CA AGREEMENT NAME: PETERS POINT
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PETERS POINT 9
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007300230000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1509 FNL 0551 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 01 Township: 13.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: PETERS POINT  COUNTY: CARBON  STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 6/1/2012  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b>  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation is submitting this sundry as a request to plug and abandon this well. Details of the proposed plug and abandonment procedures are attached. If you have any questions, please contact Brian Hilgers at 303-312-8183.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**

Date: May 09, 2012

By: David K. Quist

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 4/25/2012



**Peter's Point 09**  
Section 1 – T13S – R16E  
Carbon County, Utah  
API # 43-007-30023

**April 09, 2012**

**AFE #TBD**

**OBJECTIVE**

Plug and abandon the Peter's Point 9 wellbore, reclaim the wellsite and access road to BLM specifications.

**P&A Procedure**

1. Prepare location for P&A operations. Spot 400bbl work tank(s), fill appropriately with water for upcoming operations.
2. Rig up necessary flowback iron and blow well down. Kill well if necessary.
3. MIRU workover rig. ND wellhead, NU BOP and pressure test.
4. TOOH with 2-3/8" tubing.
5. MIRU wireline unit and lubricator, pressure test lubricator.
6. RIH with GR (4-1/2" 10.50# J-55, drift dia 3.927") to PBTD of +/-2,995'. Record GR tag depth in WellVIEW.
7. PU CIBP for 4-1/2" 10.50# J-55 casing.
8. RIH and set CIBP @ +/- 2,800' (top perf 2,850'), POOH with wireline and setting tool.
9. RIH and dump bail 4 sacks of cement on top of the CIBP located @ 2,800'. Volume of cement calculated as follows:
  - a. 35' cmt plug - (35' X 0.0895 ft<sup>3</sup>/ft capacity) X 28% Excess (10% excess for every 1,000' of depth) = 4.01 ft<sup>3</sup> cement required
  - b. Cement Slurry: Premium Class "G" Cement mixed at 15.8 ppg and 1.15 ft<sup>3</sup>/sk yield
  - c. Calculation 4.01 ft<sup>3</sup> / 1.15 ft<sup>3</sup>/sk yield = 3.49 sx ~ **4 sacks of Premium, Class "G", Cement**
10. Load hole with 40 bbls of 9ppg mud
11. PU and RIH with CIBP made to set in 4-1/2" 10.50# J-55 casing. Set CIBP @ +/- 251'. Place CIBP between casing collars to ensure it sets properly.
12. Perforate 4-1/2" casing @ 251', 4 SPF.
13. Establish circulation through perforations up annulus.

14. Mix and pump 79 sacks of cement down the 4-1/2" casing, up the 8-5/8" by 4-1/2" casing annulus through the perforations. Volume of cement calculated as follows:
  - a. Annular space:  $251' \times 0.2471 \text{ ft}^3/\text{ft capacity (in annulus)} \times 10\% \text{ excess} = 68.22 \text{ ft}^3$
  - b. Leaving 251' of cement in the 4-1/2" casing:  $(251' \times 0.0895 \text{ ft}^3/\text{ft capacity}) = 22.46 \text{ ft}^3$ . Be sure that cement returns come to surface.
  - c. Total cement needed =  $68.22 \text{ ft}^3 + 22.46 \text{ ft}^3 = 90.68 \text{ ft}^3$
  - d. Calculation  $90.68 \text{ ft}^3 / 1.15 \text{ ft}^3/\text{sk yield} = 78.85 \text{ sk} \sim \mathbf{79 \text{ sacks of Premium, Class "G", Cement}}$
15. Rig down workover rig and cementing company.
16. Cut all casing strings at base of the cellar (3' below ground level).
17. Install appropriate dry hole marker consisting of 4-1/2" casing, 10' in length, welded to the existing casing string cap plate.
  - a. The dry hole marker shall contain the following information:
    - i. Well Name: Peter's Point 9
    - ii. API #: 43-007-30023
    - iii. Surface hole location: Section 1 – T13S – R16E
18. Be sure a weep hole exists in any plate welded to the top of the production and surface casing strings.
19. Remove all surface equipment, trash and junk from location. Transport to an appropriate, approved disposal facility.
20. Clean up and secure location. Contract construction contractor, as identified by BBC engineer, to begin reclamation of location.
21. Return pad grade to its original grade; match the surrounding grade as closely as possible.
22. Reclaim location as per BLM specifications and recommendation.

**CASING AND TUBING DATA**

STRING	SIZE	WEIGHT	GRADE	THREAD	DEPTH
Surface	8-5/8"	24.0#	J-55	LTC	201'
Production	4-1/2"	10.50#	J-55	LTC	4,753'

**PRESSURE AND DIMENSIONAL DATA**

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
8-5/8"	24.0#	J-55	NA	NA	NA
4-1/2"	10.50#	J-55	4,790 psi	4,040 psi	3.927"

**CAPACITY DATA**

SIZE	WEIGHT	CAPACITY (FT <sup>3</sup> /FT.)	CAPACITY (BBL/FT.)
8-5/8"	24.0#	0.3575	0.0636
8-5/8"x 4-1/2" Annulus	NA	0.2471	0.0440
4-1/2"	15.50#	0.0895	0.0159



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9  5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0681
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PETERS POINT 9
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3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1509 FNL 0551 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 01 Township: 13.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: PETERS POINT  COUNTY: CARBON  STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/12/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation is submitting this sundry to report the procedures that took place to plug and abandon this well on 8/9-12/2012. Details of the plug and abandonment procedures are attached, as well as the cement reports. If you have any questions, please contact Brian Hilgers at 303-312-8183.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
August 14, 2012**

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 8/14/2012	



Daily Completion and Workover (legal size)

Well Name: Peter's Point 09

Report # 1.0, Report Date: 8/9/2012

Phase:

Well Name Peter's Point 09	API/UWI 43-009-30023	License #	Extra Well ID B 10077	Operator Bill Barrett Corporation	Govt Authority
Well Configuration Type	Original KB Elevation (ft) 6,761.00	Ground Elevation (ft) 6,750.00	KB-Ground Distance (ft) 11.00	Regulatory Drilling Spud Date	Regulatory Rig Release Date
Surface Legal Location T:13S R: 16E Sec:1	North/South Distance (ft)	North/South Reference	East/West Distance (ft)	East/West Reference	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin Uinta	Field Name West Tavaputs	County Carbon	State/Province Utah

<b>Jobs</b>							
Job Category Abandon		Primary Job Type Abandon Well			Start Date		End Date
Target Depth (ftKB)	Target Formation	AFE Number 10077PA	AFE+Supp Amt (Cost) 125,000.00	Total Fld Est (Cost) 90,396.00	Total Final Invoice (C... 0.00	Var (AFE-Fld) (Cost) 34,604.00	Total Depth Drilled (ft)

<b>Daily Operations</b>							
Report Start Date 8/9/2012		Report End Date 8/10/2012		Weather		Temperature (°F)	Road Condition
24 Hour Summary MI RU Wild cat WSU.				Operations Next Report Period Move equipment in. NU POOH. EL plug CBL. Bail Cement. Pump mud. Plug & perf surface, cement.			

<b>Daily Contacts</b>							
Contact Name				Office			

<b>Daily Time Breakdown</b>								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
06:00	19:00	13.00	13.00	LOC L	Lock Wellhead & Secure			SI
19:00	21:00	2.00	15.00	RMO V	Rig Move			MI Wild Cat Energy rig Rig up
21:00	22:00	1.00	16.00	GOP	General Operations			Ready well to nipple up.
22:00	22:00		16.00	LOC L	Lock Wellhead & Secure			SI
22:00	00:00	2.00	18.00	CTR L	Crew Travel			Crew Travel

<b>Safety Checks</b>							
Time	Des	Type	Com				

<b>Logs</b>							
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?			

<b>Perforation Summary</b>							
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status			

<b>Stimulation/Treatment Stages</b>							
<typ> on <dtm>							
Date	Zone	Type	Stim/Treat Company				
Sub Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Vol Clean Pump (gal)			

<b>Other In Hole</b>							
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)			

<b>Cement</b>							
Des	Start Date	Cement Comp					

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Daily Completion and Workover (legal size)

Well Name: Peter's Point 09

Report # 4.0, Report Date: 8/12/2012

Phase:

Well Name Peter's Point 09	API/UWI 43-009-30023	License #	Extra Well ID B 10077	Operator Bill Barrett Corporation	Govt Authority
Well Configuration Type	Original KB Elevation (ft) 6,761.00	Ground Elevation (ft) 6,750.00	KB-Ground Distance (ft) 11.00	Regulatory Drilling Spud Date	Regulatory Rig Release Date
Surface Legal Location T:13S R: 16E Sec:1	North/South Distance (ft)	North/South Reference	East/West Distance (ft)	East/West Reference	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin Uinta	Field Name West Tavaputs	County Carbon	State/Province Utah

<b>Jobs</b>							
Job Category Abandon		Primary Job Type Abandon Well			Start Date		End Date
Target Depth (ftKB)	Target Formation	AFE Number 10077PA	AFE+Supp Amt (Cost) 125,000.00	Total Fld Est (Cost) 90,396.00	Total Final Invoice (C...) 0.00	Var (AFE-Fld) (Cost) 34,604.00	Total Depth Drilled (ft)

<b>Daily Operations</b>							
Report Start Date 8/12/2012		Report End Date 8/13/2012		Weather		Temperature (°F)	Road Condition
24 Hour Summary Wait on Cement. Mix and top off casing. Cap & Weld dry hole marker on. P& A complete.				Operations Next Report Period			

<b>Daily Contacts</b>							
Contact Name Russell Evans				Office 970-986-9319			

<b>Daily Time Breakdown</b>								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
06:00	10:00	4.00	4.00	DTIM	Downtime			Wait on Cement from Vernal
10:00	11:00	1.00	5.00	CEM T	Cement Squeeze			Mix and pump 75 sxs 15.8 ppg. 1.15 yield 5.0 gal/sk with 1% CaCl 15.8 ppg cmt. top off casing . Cement stayed @ surface. shut down clean up pump equipment release.
11:00	11:00		5.00	GOP	General Operations			Wait on BLM to OK and Weld dry hole marker on casing.

<b>Safety Checks</b>							
Time	Des	Type	Com				

<b>Logs</b>							
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?			

<b>Perforation Summary</b>							
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status			

<b>Stimulation/Treatment Stages</b>							
<typ> on <dtm>							
Date	Zone	Type	Stim/Treat Company				
Sub Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Vol Clean Pump (gal)			

<b>Other In Hole</b>							
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)			

<b>Cement</b>							
Des	Start Date	Cement Comp					

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**HALLIBURTON**

**BILL BARRETT CORPORATION E-BILL  
DO NOT MAIL-1099 18TH ST,STE 2300W  
DENVER, Colorado**

Peter's Point UNIT #9

**WORK OVER**

## **Post Job Summary** **Squeeze Perfs**

Prepared for:  
Date Prepared: 08/13/2012  
Version: 1

Service Supervisor: FUCHS, BENJAMIN

Submitted by: M. C. Dube

**HALLIBURTON**

**HALLIBURTON****Wellbore Geometry**

Job Tubulars					MD		TVD	
Type	Description	Size in	ID in	Wt lbm/ft	Top ft	Bottom ft	Top ft	Bottom ft
Casing	7" Intermediate Casing	7.00	6.276	26.00	0.00	2,700.00	0.00	2,700.00
Tubing	2.375" Tubing	2.38	2.041	4.00	0.00	210.00	0.00	210.00
Well Plug	Bridge Plug		.000		210.00	210.00	210.00	210.00

**Pumping Schedule**

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Surface Volume
1	Spacer	Water	8.33	35.0 bbl
2	Cement Slurry	SqueezeCem	15.80	425.0 sacks
3	Spacer	Water Displacement	8.33	5.0 bbl

**Fluids Pumped**

**Stage/Plug # 1 Fluid 1:** Water  
DUMMY MUD / FLUSH / SPACER SBC MATERIAL

Fluid Density: 8.33 lbm/gal  
Fluid Volume: 35.00 bbl  
Pump Rate: 0.00 bbl/min

**Stage/Plug # 1 Fluid 2:** SqueezeCem  
SQUEEZECM (TM) SYSTEM

Fluid Weight: 15.80 lbm/gal  
Slurry Yield: 1.15 ft<sup>3</sup>/sack  
Total Mixing Fluid: 5.00 Gal  
Surface Volume: 425.0 sacks  
Sacks: 425.0 sacks  
Estimated Top of Fluid:

**Stage/Plug # 1 Fluid 3:** Water Displacement  
DUMMY MUD / FLUSH / SPACER SBC MATERIAL

Fluid Density: 8.33 lbm/gal  
Fluid Volume: 5.00 bbl  
Pump Rate: 0.00 bbl/min

**HALLIBURTON****Service Supervisor Reports****Job Log**

Date/Time	Activity Code	Pump Rate	Cum Vol	Pressure (psig)	Comments
08/10/2012 07:30	Call Out				
08/10/2012 10:15	Safety Meeting - Departing Location				Discuss all travel related safety issues with crew
08/10/2012 10:30	Crew Leave Yard				
08/10/2012 14:30	Arrive at Location from Service Center				
08/10/2012 14:45	Other				Well is having problems they found a leak and Customer released us
08/10/2012 15:15	Safety Meeting - Departing Location				Discuss all travel related safety issues with crew
08/10/2012 15:30	Crew Leave Location				
08/10/2012 19:30	Return to Service Center from Job				
08/10/2012 19:35	Other				Wait for next call out
08/11/2012 03:00	Call Out				
08/11/2012 03:45	Safety Meeting - Departing Location				Discuss all travel related safety issues with crew
08/11/2012 04:00	Crew Leave Yard				
08/11/2012 07:00	Arrive at Location from Service Center				
08/11/2012 07:00	Waiting - Arrived Early to Location - Start Time				Waiting on tool placement off location
08/11/2012 07:15	Safety Meeting - Pre Job				Discuss all job related safety issues and pump schedule with crew
08/11/2012 09:30	Safety Meeting - Assessment of Location				Identify and discuss all job site safety hazards and equipment layout with crew
08/11/2012 09:40	Other				Spot equipment using spotters
08/11/2012 09:50	Safety Meeting - Pre Rig-Up				Discuss all rig up related safety issues with crew
08/11/2012 10:00	Rig-Up Equipment				

**HALLIBURTON**

Date/Time	Activity Code	Pump Rate	Cum Vol	Pressure (psig)	Comments
08/11/2012 12:00	Safety Meeting - Pre Job				Discuss all job related safety issues and pump schedule with crew and rig crew
08/11/2012 12:12	Start Job				Squeeze Leak
08/11/2012 12:13	Pump Water	1.5	2	3.0	
08/11/2012 12:18	Pressure Test			2187.0	Test to 2000 psi
08/11/2012 12:25	Pressure Up Annulus			567.0	Test to 500 psi and shut in
08/11/2012 12:27	Pump Water	2	11	.0	Circulation with 6 bbls away then slowed rate and started mixing cement
08/11/2012 12:39	Pump Cement	1.5	8	15.0	Mixed @ 15.8 ppg 1.15 yield 5.0 gal/sk (40 sks)
08/11/2012 12:49	Pump Displacement	2	4.5	49.0	
08/11/2012 12:52	Shutdown			58.0	
08/11/2012 12:56	Clean Lines				Rig crew pulled 4 joints of tubing while we cleaned lines
08/11/2012 13:08	Reverse Circ Well	2	10	6.0	2 x tubing capacity
08/11/2012 13:13	Shutdown			82.0	tubing is clean
08/11/2012 13:15	End Job				
08/11/2012 13:15	Wait on Orders - Start Time				
08/11/2012 14:45	Safety Meeting - Pre Job				Discuss all job related safety issues and pump schedule with crew and rig crew
08/11/2012 14:54	Start Job				Plug to Abandon Well
08/11/2012 14:55	Circulate Well	3	22	6.0	Fill casing and establish circulation
08/11/2012 15:02	Shutdown			21.0	Mix cement
08/11/2012 15:08	Pump Cement	2.5	40	23.0	Mixed @ 15.8 ppg 1.15 yield 5.0 gal/sk (196 sks) with 1% CaCl in mix water
08/11/2012 15:26	Cement Returns to Surface			156.0	Cement to surface with 37 bbls away stop mixing an pump remainder that we already mixed
08/11/2012 15:27	Shutdown			90.0	

**HALLIBURTON**

Date/Time	Activity Code	Pump Rate	Cum Vol	Pressure (psig)	Comments
08/11/2012 15:28	End Job				
08/11/2012 15:30	Clean Lines				
08/11/2012 15:45	Wait on Orders - Start Time				Wait to see if we need to top out
08/11/2012 17:38	Start Job				1st Top Out
08/11/2012 17:39	Pump Cement	2	20	10.0	Mixed @ 15.8 ppg 1.15 yield 5.0 gal/sk (100 sks) with 1% CaCl in mix water
08/11/2012 17:48	Shutdown			43.0	
08/11/2012 17:48	Cement Returns to Surface	2		54.0	
08/11/2012 17:49	End Job				
08/11/2012 17:50	Clean Lines				
08/11/2012 18:00	Wait on Orders - Start Time				Cement fell back, used all cement on location, waiting for new truck to arrive
08/12/2012 04:00	Comment				Cement arrived
08/12/2012 04:10	Other				Spot equipment using spotters
08/12/2012 04:15	Safety Meeting - Pre Job				Discuss all job related safety issues and pump schedule with crew and customer
08/12/2012 04:33	Start Job				2nd Top Out
08/12/2012 04:34	Pump Cement	2	15	10.0	Mixed @ 15.8 ppg 1.15 yield 5.0 gal/sk (75 sks) with 1% CaCl in mix water
08/12/2012 04:38	Cement Returns to Surface	2		8.0	Cement stayed @ surface
08/12/2012 04:38	Shutdown			4.0	
08/12/2012 04:38	End Job				
08/12/2012 04:40	Clean Lines				
08/12/2012 04:50	Safety Meeting - Pre Rig-Down				Discuss all rig down related safety issues with crew
08/12/2012 05:00	Rig-Down Equipment				
08/12/2012 06:45	Safety Meeting - Departing Location				Discuss all travel related safety issues with crew

# HALLIBURTON

Date/Time	Activity Code	Pump Rate	Cum Vol	Pressure (psig)	Comments
08/12/2012 07:00	Crew Leave Location				Job complete. Thank you for your business!

**HALLIBURTON****Cementing Job Summary****The Road to Excellence Starts with Safety**

<b>Sold To #:</b> 343492	<b>Ship To #:</b> 343492	<b>Quote #:</b>	<b>Sales Order #:</b> 9736102
<b>Customer:</b> BILL BARRETT CORPORATION E-BILL		<b>Customer Rep:</b>	
<b>Well Name:</b> Peter's Point		<b>Well #:</b> UNIT #9	<b>API/UWI #:</b>
<b>Field:</b> PETERS POINT	<b>City (SAP):</b> DENVER	<b>County/Parish:</b> Duchesne	<b>State:</b> Utah
<b>Contractor:</b> WORK OVER		<b>Rig/Platform Name/Num:</b> WORK OVER	
<b>Job Purpose:</b> Squeeze Perfs			
<b>Well Type:</b> Unknown Well Type		<b>Job Type:</b> Squeeze Perfs	
<b>Sales Person:</b> STUMPF, THOMAS		<b>Srvc Supervisor:</b> FUCHS, BENJAMIN	<b>MBU ID Emp #:</b> 470584

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, JACOB Joshua	3.0	491140	ARMENDARIZ, MIGUEL Angel	26.0	517738	FUCHS, BENJAMIN Reinhard	25.0	470584
SLAUGH, CODY B	1.0	104465	WHITE, KAMEREON V	26.0	475856			

**Equipment**

HES Unit #	Distance-1 way						
	90 mile	10804581	90 mile	10948687	90 mile	10991613	90 mile
11139326	90 mile	11360879	90 mile	11512092	90 mile		

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

**Job****Job Times**

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
<b>Formation Depth (MD)</b>			<b>On Location</b>	10 - Aug - 2012	07:30	MST
<b>Form Type</b>		BHST	<b>On Location</b>	10 - Aug - 2012	14:30	MST
<b>Job depth MD</b>	210. ft	<b>Job Depth TVD</b>	<b>Job Started</b>	11 - Aug - 2012	12:12	MST
<b>Water Depth</b>		<b>Wk Ht Above Floor</b>	<b>Job Completed</b>	12 - Aug - 2012	14:38	MST
<b>Perforation Depth (MD)</b>	From 210.00 ft	To 210.00 ft	<b>Departed Loc</b>	12 - Aug - 2012	07:00	MST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Perforation Interval								210.	210.	.	.
7" Intermediate Casing	Mixed		7.	6.276	26.			.	2700.	.	2700.
2.375" Tubing	Unknown		2.375	2.041	4.			.	210.	.	210.
Bridge Plug	Unknown			.				210.	210.	210.	210.

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Summit  
Version:

Monday, August 13, 2012 09:58:00

**RECEIVED: Aug. 14, 2012**

**HALLIBURTON****Cementing Job Summary**

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water				35.00	bbl	8.33	.0	.0	.0	
2	SqueezeCem	SQUEEZECEM (TM) SYSTEM (452971)			425.0	sacks	15.8	1.15	5.0		5.0
5 Gal		FRESH WATER									
3	Water Displacement				5.00	bbl	8.33	.0	.0	.0	
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant			Lost Returns			Cement Slurry			Pad
Top Of Cement		5 Min			Cement Returns			Actual Displacement			Treatment
Frac Gradient		15 Min			Spacers			Load and Breakdown			Total Job
Rates											
Circulating			Mixing			Displacement			Avg. Job		
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct					Customer Representative Signature						

Summit  
Version:

Monday, August 13, 2012 09:58:00

**RECEIVED: Aug. 14, 2012**

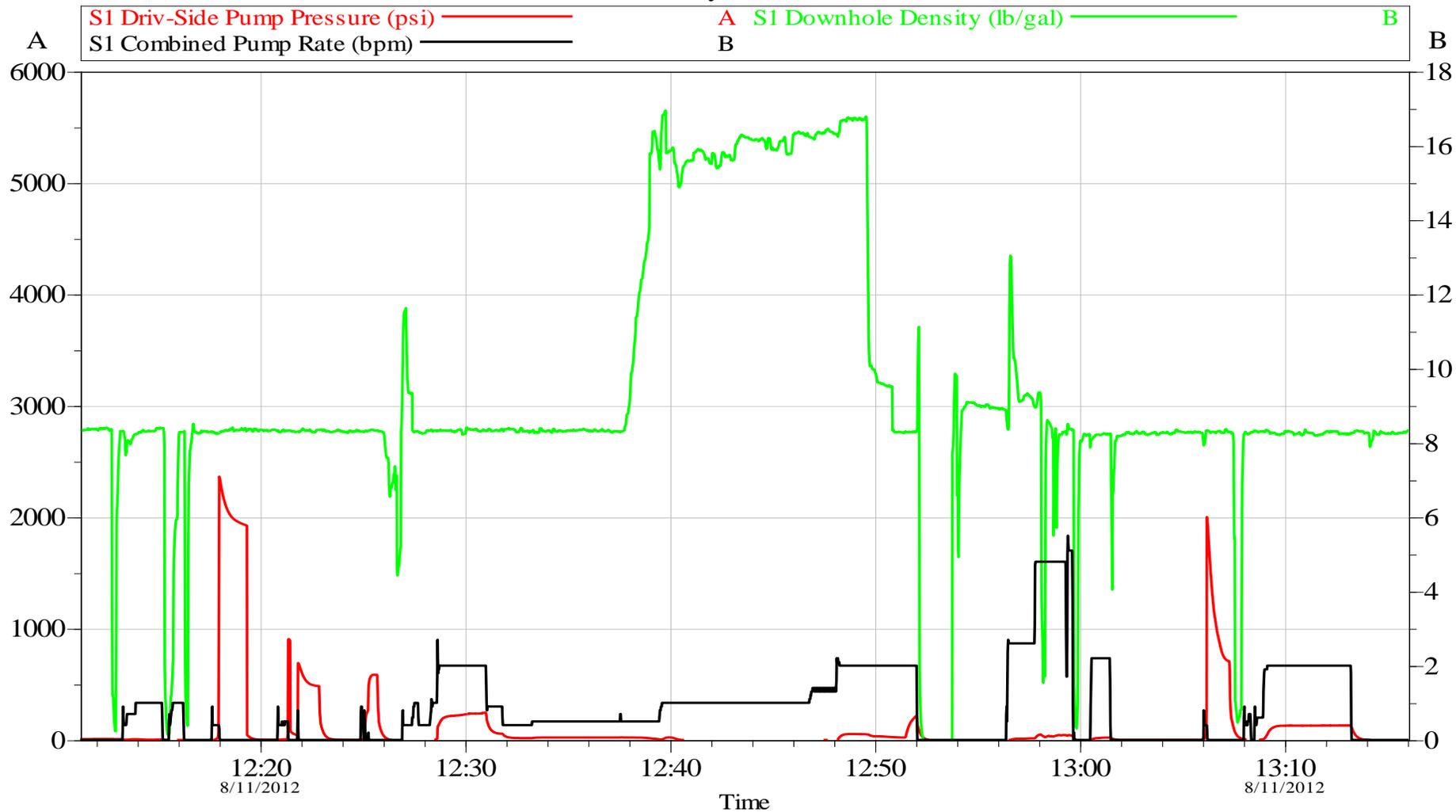
# HALLIBURTON

## Data Acquisition

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# HALLIBURTON

RRC Peters Point 9 PTA  
 BBC Peters Point 9 PTA  
 Job Summary Chart No Events



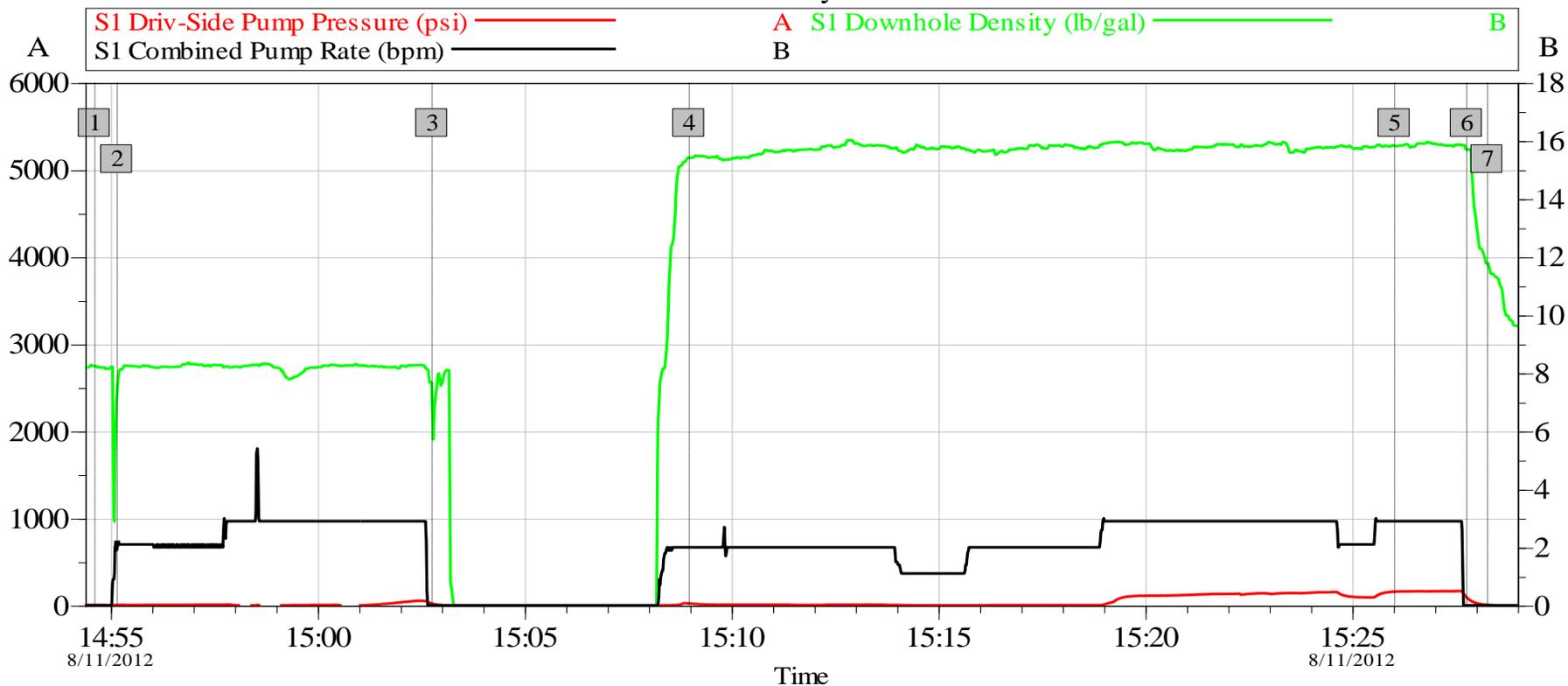
Customer: BBC	Job Date: 11-Aug-2012	Sales Order #: 9736102
Description: PTA	Elite #: 11512092	
Service Supervisor: B. Fuchs	Service Operator: K. White	

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 11-Aug-12 14:13



### BBC Peter's Point 9 PTA

#### Job Summary Chart 2



#### Global Event Log

Intersection	SDPP	Intersection	SDPP	Intersection	SDPP
1 Start Job	14:54:37 5.000	2 Circulate Well	14:55:10 5.942	3 Shutdown/Mix Cement	15:02:46 20.82
4 Pump Cement	15:08:59 22.98	5 Cement Returns to Surface	15:26:02 156.0	6 Shutdown	15:27:47 89.81
7 End Job	15:28:16 7.328				

Customer: BBC	Job Date: 11-Aug-2012	Sales Order #: 9736102
Description: PTA	Elite #: 11512092	
Service Supervisor B. Fuchs	Service Operator K. White	

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11-Aug-12 15:57