

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

11-15-74 Approval To Drill Terminated

DATE FILED 8-30-73

LAND: FEE & PATENTED STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: 8-31-73

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: *11-15-74*

FIELD: *3/86 Miller Creek*

Location Abandoned

UNIT: _____

COUNTY: Carbon

WELL NO. MILLER CREEK #7

APT. NO: 43-007-30020

LOCATION 802' FT. FROM (N) ~~XX~~ LINE, 2000'

FT. FROM ~~(E)~~ (W) LINE. C NE NW 1/4-1/4 SEC. 27

3

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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15 S 10 E 27 ASSOCIATED ENERGY CORP.

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter 8-31-73
Disapproval Letter

COMPLETION DATA:

Date Well Completed
..... WW..... TA.....
..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CLog..... Others.....

11-15-74 Approval To Drill
Terminated

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Associated Energy Corporation

3. ADDRESS OF OPERATOR
 1877 East 7000 South,

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 C N E, NW Sec. 27; T. 15 S., R. 10 E. ~~660' FNL~~ 802' FNL
 At proposed prod. zone
 Same - Vertical Hole ~~1980' FWL~~ 2000' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8 miles south Price

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320 acres - Case #137-1

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2640'

19. PROPOSED DEPTH
 6600

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 * 5580' Gr

22. APPROX. DATE WORK WILL START*
 9/1/73

5. LEASE DESIGNATION AND SERIAL NO.
 Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Miller Creek

9. WELL NO.
 7

10. FIELD AND POOL, OR WILDCAT
 Deeper Pool Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 27, T. 15 S., R. 10 E.

12. COUNTY OR PARISH
 Carbon

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14"	13 3/8	30	160'	sufficient to circulate
13"	10 3/4	30	1000'	60 sacks
10"	9 5/8	30	Intermediate - sufficient to cover area Prod. - sufficient to cover porosity zones	
6"	5 1/2	30		

*Location is being surveyed and plats will be forthcoming.

Hole will be drilled with a cable tool to 1000' to test the Tunick Formation, and if producing, will set 1000' of production pipe. Hole will be deepened with rotary tools to 6600' to test the potential of the Kaibab Formation. Adequate BOP equipment will be utilized and tested regularly.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Pres DATE 8-24-73

(This space for Federal or State office use)

PERMIT NO. 43-007-30020 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NW Cor. Section 27, Twp. 15 South, Range 10 East S.L.M. Steel pin → Irrigation ditch

NE 1/4 NW 1/4

802'

2000'

El. 5580'
Well Location

(Grain Field)

County Road Right of Way

Scale 1" = 300'
Ref. Stake 640'
East of Location

N

west line

MADE IN U.S.A.
ENGINEERING & SURVEYING
10 X 10 TO THE INCH
REFLECTOR & BRASS CO. W. A. MO. 388-1210

ENGINEER'S CERTIFICATE

JOHN BENE, a duly licensed CIVIL Engineer and Land Surveyor, License #1050, under the laws of the State of Utah, does herein certify that he surveyed in the location which is 2000 ft. East from the West line and 802 ft. South from the North Line, Section 27, Twp. 15 South, Range 10 East, S.L.M., and to the best of his knowledge it is correctly located and drawn.

John Bene
Utah #1050
8/26/73.

Associated Energy Corp.
Location - Carbon County, Utah
Salt Lake City, Utah
8/27/73.

August 31, 1973

Associated Energy Corporation
1877 East 7000 South
Salt Lake City, Utah

Re: Well No. Miller Creek #7
Sec. 27, T. 15 S, R. 10 E,
Carbon County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted. However, said approval is conditional upon the above well not being completed for production in the Tununk Formation or the Mancos Shale, and any transition zones at a stratigraphic depth of above 1400'. In addition, it will be necessary that electric surveys be run on the well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-007-30020.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

July 23, 1974

Associated Energy Corporation
1877 East 7000 South
Salt Lake City, Utah

Re: Well No. Miller Creek #7
Sec. 27, T. 15 S, R. 10 E,
Carbon County, Utah

Gentlemen:

Our records indicate that you have not filed a "Monthly Report of Operations" for the months of September '73 thru' June '74, on the subject well.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure" requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b (U.S. Geological Survey 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information.

Your prompt attention to the above will be greatly appreciated.

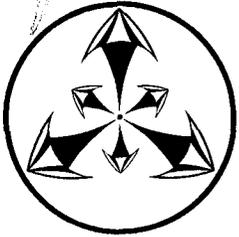
Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

/sw

PHL



ASSOCIATED ENERGY CORPORATION

419 KEARNS BUILDING

SALT LAKE CITY, UTAH 84101

(801) 531-6382

July 31, 1974

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Well No. Miller Creek #7
Sec. 27, T. 15 S, R. 10 E,
Carbon County, Utah

Gentlemen:

As of this date we have not commenced drilling Miller Creek #7. We will notify you when we begin this project, and will then begin filing the monthly report of operations.

Sincerely yours,

Harold P. Lish

President

HPL/jl



November 15, 1974

Associated Energy Corporation
1877 East 7000 South
Salt Lake City, Utah

Re: Well No. Miller Creek #7
Sec. 27, T. 15 S, R. 10 E,
Carbon County, Utah

Gentlemen:

Upon checking our records it is noted that there has been no attempt to commence drilling operations on the above referred to well for a period of four months. Therefore, the approval granted you on July 23, 1974, is hereby terminated.

If and when you decide to drill this well, it will be necessary for your company to again obtain the approval of this office.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw