

FILE NOTATIONS

Entered in NED File ✓
Location Map Placed ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

PMB
5-4-73

COMPLETION DATA:

Date Well Completed *6-12-73*

Location Inspected

OW..... WW..... TA.....

Bond released

2 GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log..... ✓

Electric Logs (No.)

S..... I..... Dual 2 Int..... GR-N..... Micro.....

BHC Sonic CR..... Int..... MI-L..... Sonic.....

CBLog..... Colog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Willard Pease Oil & Gas Co.

3. ADDRESS OF OPERATOR
P. O. Box 548, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **NE SE, SE, Sec. 35, T. 13 S., R. 10 E., S. L. M. Unathol**
 At proposed prod. zone **631' fr. E-line & 867' fr. S-line**
47' to Far North

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
About 3 1/2 miles NE. of Price, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
631'

16. NO. OF ACRES IN LEASE
2560 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL
320 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
none

19. PROPOSED DEPTH
5310' *5310'*

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6140' grd.; 6150' D.F.

22. APPROX. DATE WORK WILL START*
May 15, 1973

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24.00#	250'	100 sks.
7 7/8"				

It is planned to drill a well at the above location to test the natural gas possibilities of the various sand reservoirs in the Ferron, Dakota, Cedar Mountain, Morrison and Entrada formations. The expected tops are: Ferron--2950', Dakota--3510', Cedar Mountain 3530' (Buckhorn--4030'), Morrison--4060', Curtis--4910', & Entrada--5110'. The well will be drilled with rotary tools using air for a circulating medium to insure that no hydrocarbons will be missed. A blowout preventor and rotating head will be used for control equipment. In the event of success, 4 1/2" or 5 1/2" casing will be set and cemented thru the productive sands. If good production is obtained above the Entrada, the well may be completed at this point.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. Row Jurgley TITLE Consulting Geologist DATE Apr. 27, 1973

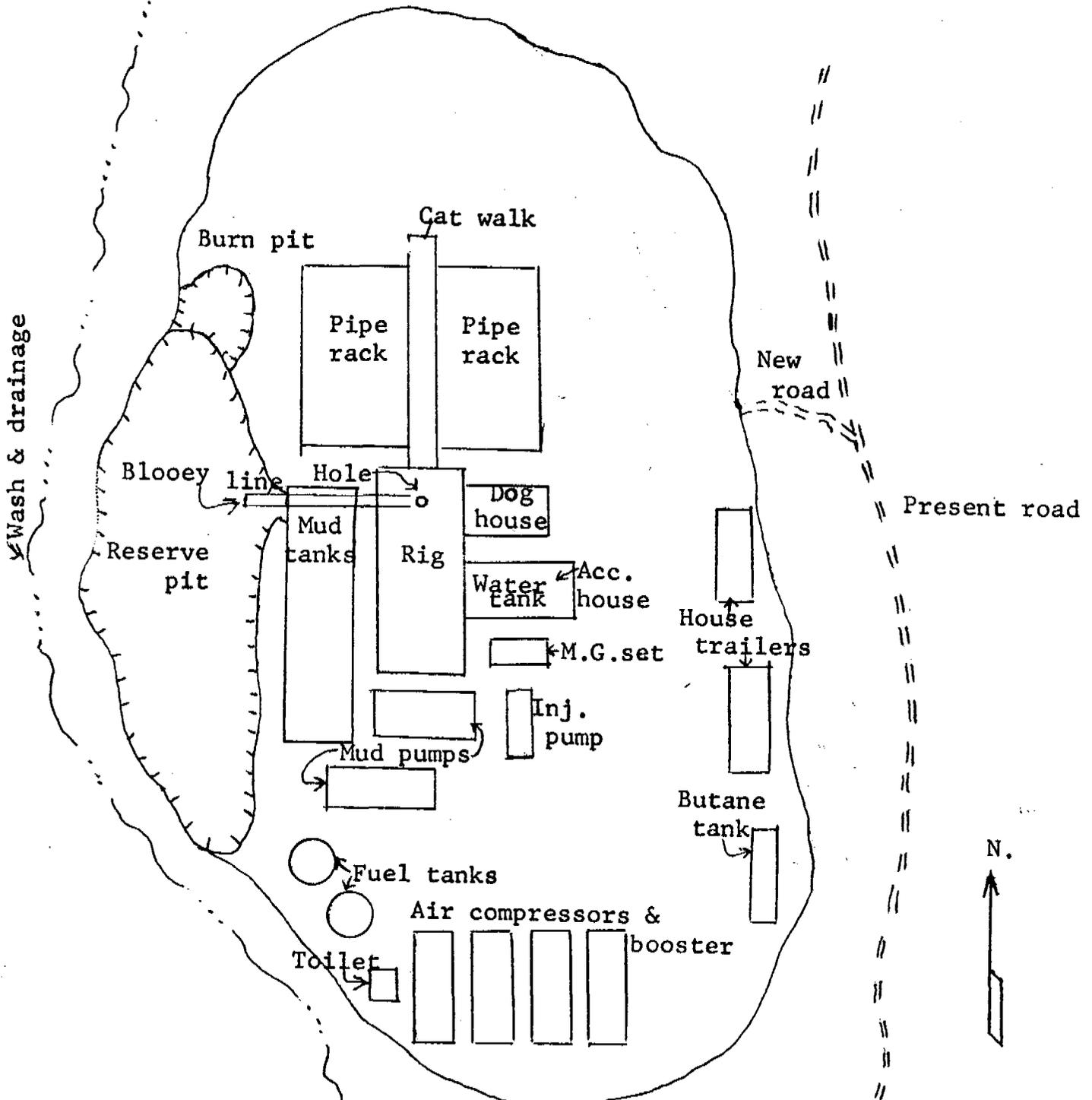
(This space for Federal or State office use)

PERMIT NO. 43-007-30017 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
** Wash & Drainage immediately to West & South (See location map)*

LOCATION PLAN FOR
PRICE #1 FED. WELL
CARBON COUNTY, UTAH

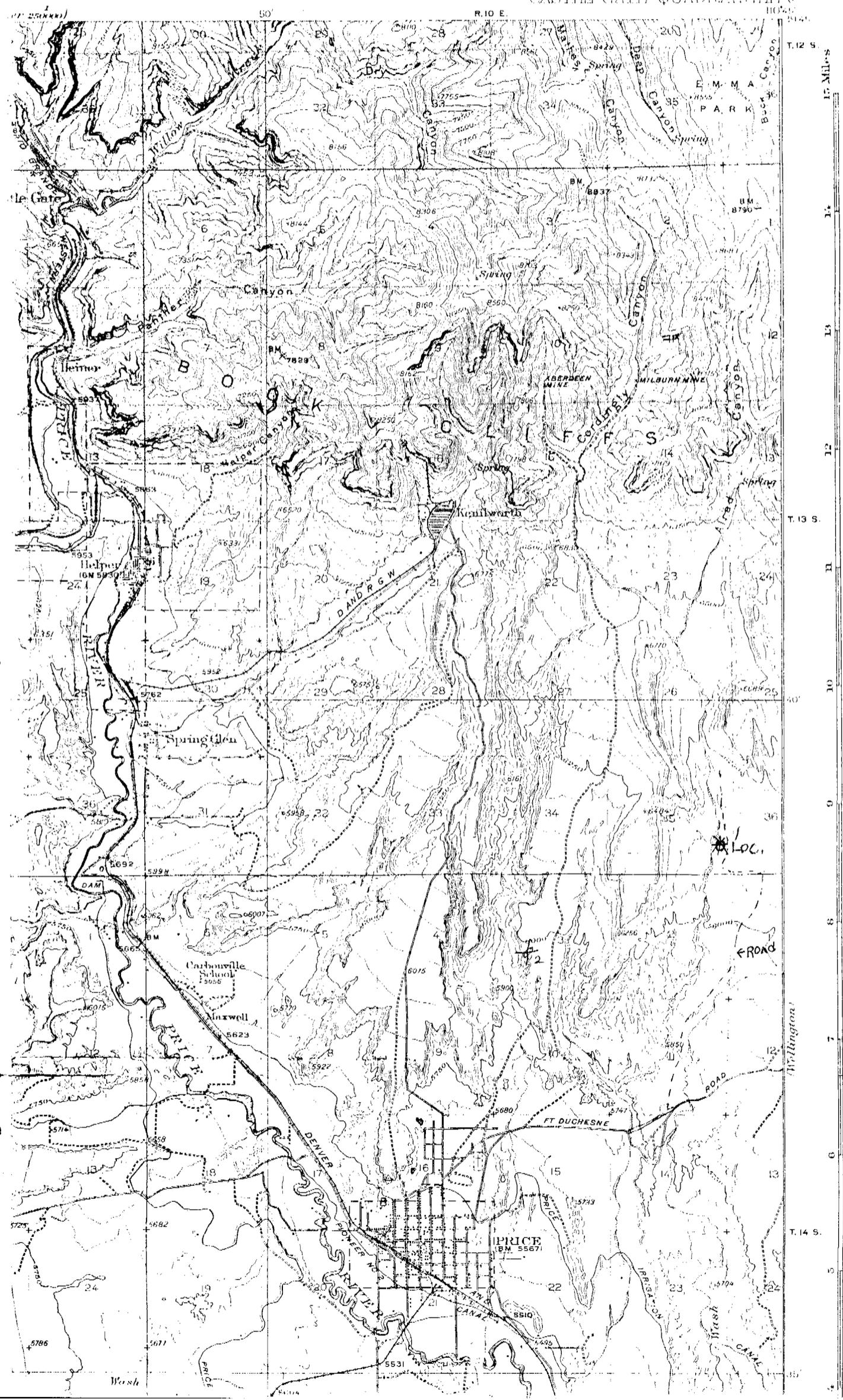


Approx. scale: 1 in. = 75 ft.

H. D. G.

W. DON... MET
Consulting Geologist
614 NEWHOUSE BLDG.
SALT LAKE CITY

UTAH
(CARBON COUNTY)
CASTLE GATE QUADRANGLE



W. DON QUIGLEY

OIL AND MINERALS CONSULTANT
803 PHILLIPS PETROLEUM BLDG. - SALT LAKE CITY, UTAH 84101

April 27, 1973

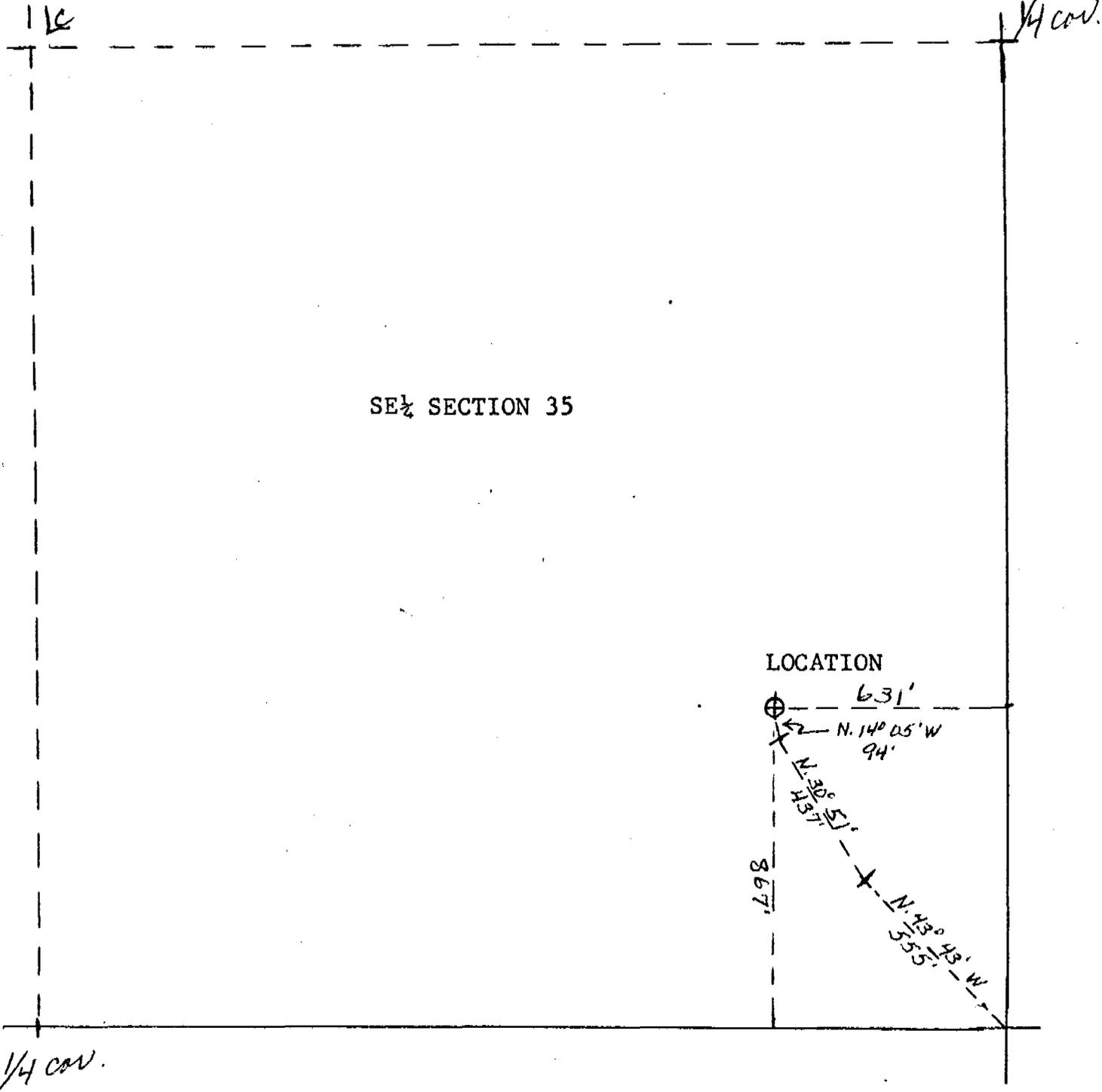
LOCATION PLANS FOR
PRICE #1 FED. WELL
SE.SE.SEC.35-13S-10E
CARBON COUNTY, UTAH

1. A survey plat for the location of subject well is attached.
2. A portion of the topographic map of the general area is attached. This shows the topography and drainage of the area around the location. This map is so old that the present roads are not shown.
3. A detailed sketch of the location plan and equipment placement for the drilling of the well is attached.
4. It is planned to haul the water required for the rig use & the drilling of the well from the town of Price, about 3½ miles away, by truck.
5. Excess water and all dust cuttings will be flushed or blown into the reserve pit for storage until the well is finished.
6. When the well is finished and completed or abandoned, the location will be cleaned, all trash removed and the area levelled and restore to its natural state as near as possible. The reserve pit will be folded-in and levelled at the same time.
7. If the well is successful, a production head plus control valves will be installed on the surface and production casing with flow lines (which will be buried) to a dehydrator and separator (if any oil is present). The fluids will be stored in a tank and hauled out periodically. The surface equipment will be fenced-in to prevent access and disturbance by cattle and other animals.

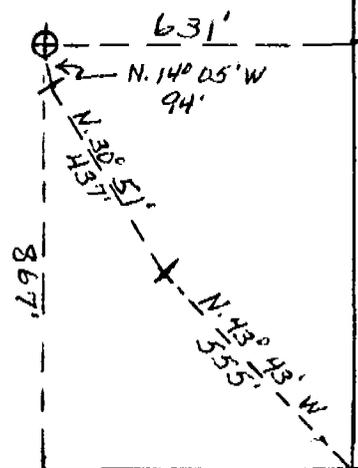
W. Don Quigley
W. Don Quigley

LOCATION PLAT
FOR
WILLARD PEASE OIL & GAS CO.
PRICE #1 FED. WELL
SE. SE. SEC. 35-13S.-10E.
CARBON COUNTY, UTAH

Elev.: 6140' grd.

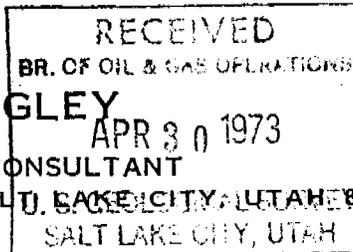


LOCATION



Date: Apr. 26, 1973
Scale: 1 in. = 400 ft.
Surveyed by: W. Don Quigley

W. Don Quigley



W. DON QUIGLEY

OIL AND MINERALS CONSULTANT

803 PHILLIPS PETROLEUM BLDG. - SALT LAKE CITY, UTAH 84101

SALT LAKE CITY, UTAH

April 27, 1973

LOCATION PLANS FOR
PRICE #1 FED. WELL
SE. SE. SEC. 35-13S-10E
CARBON COUNTY, UTAH

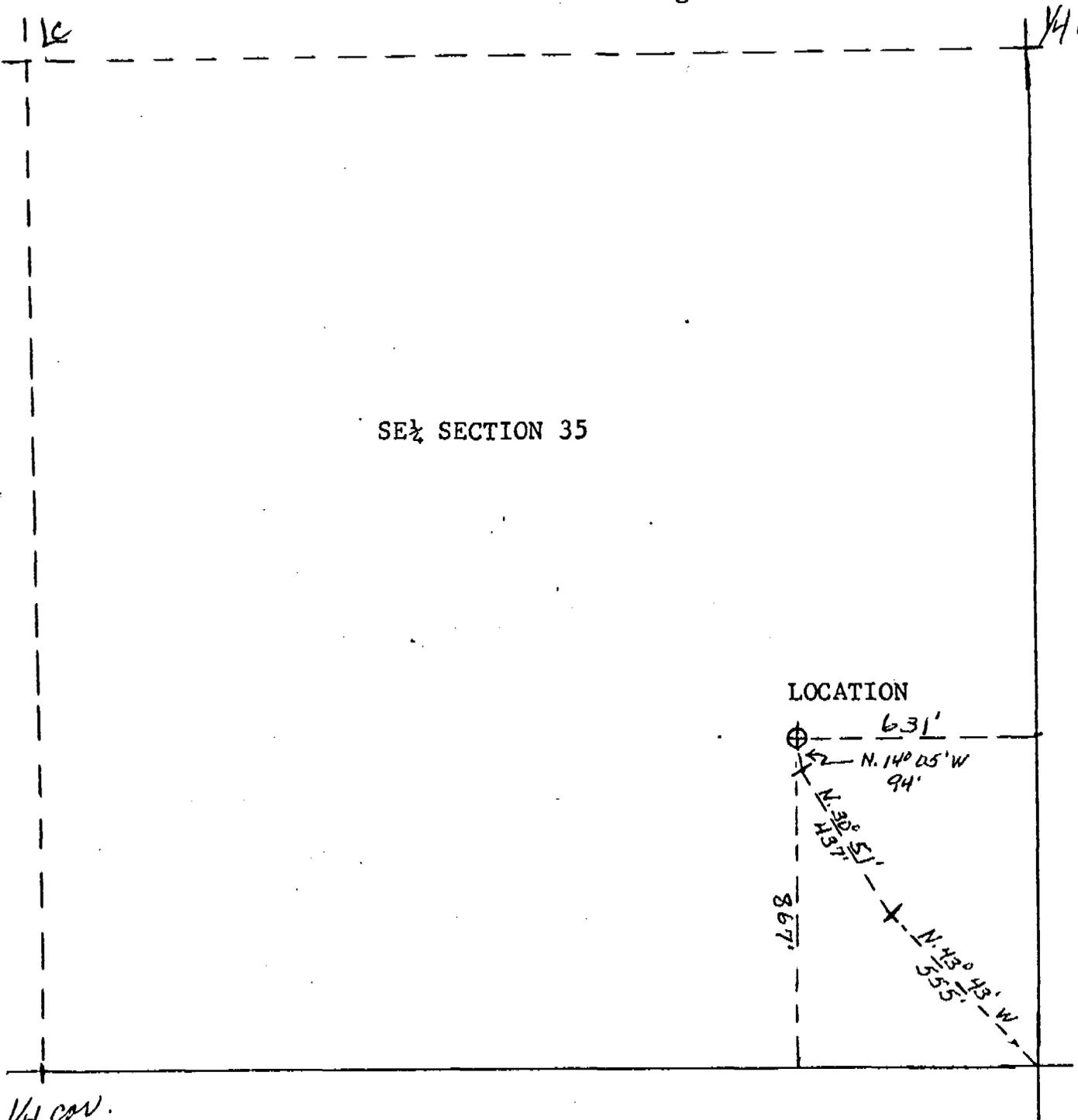
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W. Don Quigley
W. Don Quigley

LOCATION PLAT
FOR
WILLARD PEASE OIL & GAS CO.
PRICE #1 FED. WELL
SE. SE. SEC. 35-13S. -10E.
CARBON COUNTY, UTAH

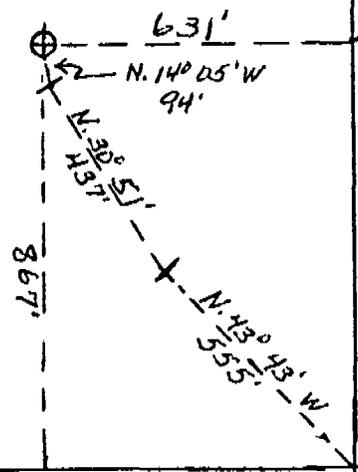
Elev.: 6140' grd.

RECEIVED
BR. OF OIL & GAS OPERATIONS
APR 30 1973
U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH



SE 1/4 SECTION 35

LOCATION



1/4 cov.

1/4 cov.

ORIGINAL FORWARDED TO CASPER Date: Apr. 26, 1973
Scale: 1 in. = 400 ft.
Surveyed by: W. Don Quigley

W. Don Quigley

4. Alternatives to the Proposed Action

Not drill the well

Drill the well at a location of about 1100' FSL ± 867' FSL avoiding the power line would place the well site on a flat area which has been chained free of pinyon juniper and sage and reseeded with crested wheatgrass. An existing road could be used with minor repairs to within 500 feet of the well site. The temporary loss of wheatgrass could easily be restored after drilling. There would be little induced erosion in the moderate classified flat area.

5. Adverse Environmental Effects Which Cannot be Avoided

Minor disturbance of a semi-natural area.

6. Determination

This requested action (does) (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2)(c).

Gerald R. Daniels
District Engineer
Geological Survey

May 22, 1973

ENVIRONMENTAL IMPACT ANALYSIS

1. Proposed Action

Drilling a wildcat oil and gas test well to about 5,300' TD by Willard Pease Oil and Gas Company to be located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 35, T. 13S, R. 10E, SLM, Carbon County, Utah, on Federal oil and gas lease U 9136

The well location as staked is 631' FEL & 867' FSL sec 35

2. Location and Natural Setting

The location as staked falls in a deep multiple wash area where the erosion potential is severe and the vegetation class is pinyon-juniper with understory of desert shrub and grasses. Construction of a well location and access road along with the drilling operation will be out of view of Price, Utah, which city limits are 2-3 miles from the location. There is a grazing allotment on the land and it is used for small game and deer hunting. There is an existing trail which would require "new road" construction to be useable.

3. Effects on Environment by Proposed Action

Construction of the planned location and access road will cause considerable damage to the almost completely natural pinyon-juniper area and create an untenable erosion problem in the fragile soils.

Development of a full scale oil or gas field near the town of Price could cause problems with individual health and safety ~~which~~ ~~is~~ due to the drainage being toward the town.

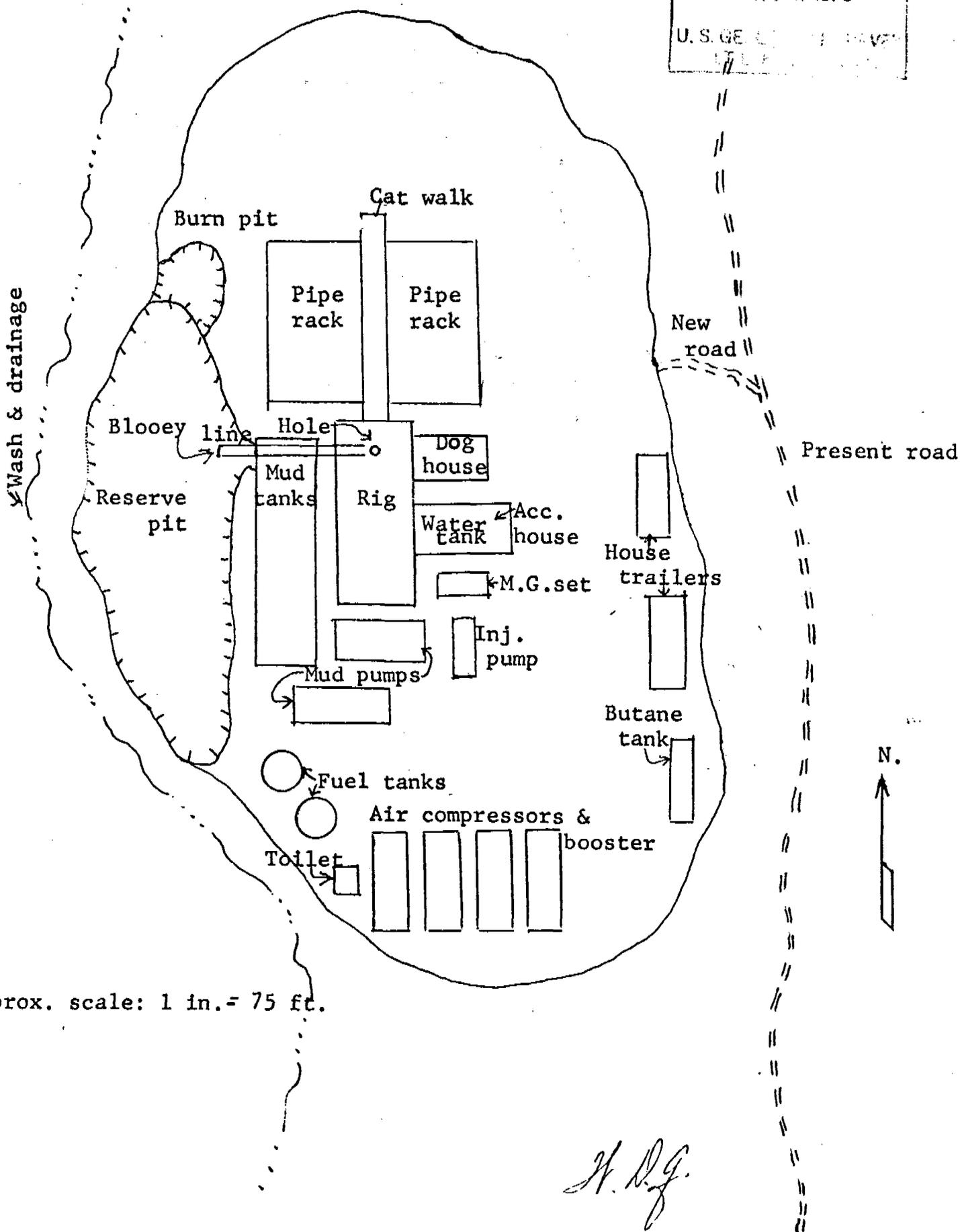
The drilling of one well which would be abandoned would have very little environmental effect on the general area.

Discovery of an oil or gas field would help to alleviate our energy shortages and return a share of the royalty to Carbon County and the State of Utah to be used for schools and roads and return a share to be placed in the Reclamation Fund.

All road and location costs would be paid into the town of Price since a local contractor would most likely obtain the work. The drilling crews would most likely stay in Price.

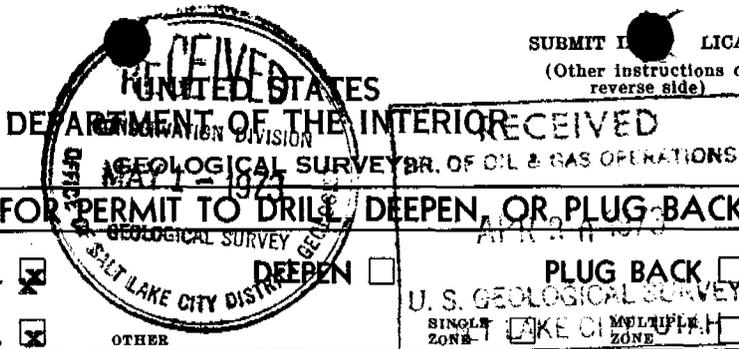
LOCATION PLAN FOR
PRICE #1 FED. WELL
CARBON COUNTY, UTAH

RECEIVED
BR. OF OIL & GAS OPERATIONS
APR 30 1973
U. S. GEOLOGICAL SURVEY



Approx. scale: 1 in. = 75 ft.

H. R. G.



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
 OIL WELL GAS WELL OTHER

5. LEASE DESIGNATION AND SERIAL NO.
U-9136

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
Price #1 Fed.

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35-13S-10E. S.L.M.

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

2. NAME OF OPERATOR
Willard Pease Oil & Gas Co.

3. ADDRESS OF OPERATOR
P. O. Box 548, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
SE. SE. Sec. 35, T. 13 S., R. 10 E., S. L. M.
 At proposed prod. zone **631' fr. E-line & 867' fr. S-line**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
About 3 1/2 miles NE. of Price, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
631'

16. NO. OF ACRES IN LEASE
2560 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL
320 acres

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
none

19. PROPOSED DEPTH
5310'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6140' grd.; 6150' D.F.

22. APPROX. DATE WORK WILL START*
May 15, 1973

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24.00#	250'	100 sks.
7 7/8"				

It is planned to drill a well at the above location to test the natural gas possibilities of the various sand reservoirs in the Ferron, Dakota, Cedar Mountain, Morrison and Entrada formations. The expected tops are: Ferron--2950', Dakota--3510', Cedar Mountain 3530' (Buckhorn--4030'), Morrison--4060', Curtis--4910', & Entrada--5110'. The well will be drilled with rotary tools using air for a circulating medium to insure that no hydrocarbons will be missed. A blowout preventor and rotating head will be used for control equipment. In the event of success, 4 1/2" or 5 1/2" casing will be set and cemented thru the productive sands. If good production is obtained above the Entrada, the well may be completed at this point.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. Ross Gungley TITLE **Consulting Geologist** DATE **Apr. 27, 1973**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Derald R. Daniels TITLE **DISTRICT ENGINEER** DATE **MAY 25 1973**

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL FORWARDED TO CASPER

U.S. DEPARTMENT OF THE INTERIOR
 (CONSERVATION DIVISION)

OFFICE OF THE:

DISTRICT GEOLOGIST, Salt Lake City, Utah
 MINERAL EVALUATION

FOR U.S. GOVERNMENT USE ONLY

TO: DISTRICT ENGINEER, Salt Lake City, Utah

Well No. Pease- Price Fed. #1	Location 631 FEL, 867 FSL, sec. 35, T. 13 S., R. 10 E., SLM, Carbon Co. Gr.El.6140 DF	Lease No. 6150 U-9136 <i>7/2/73</i>
Anticipated Depths & Thickness Of: well will spud in gravels of Quaternary Pediment surface which is underlain by bedrock of Mancos Fm. The		
1. Potential Oil & Gas Productive Horizons	El Paso #1 King, sec. 19, T. 13 S., R. 11 E. (about 2 miles to NE) was spudded higher stratigraphically in Mesa Verde rocks and reported tops as follows: Ferron-4260, Dakota-4815, Cedar Mtn.-4830. T.D. 4885. P&A.	
2. Fresh Water Sands	WRD reports as follows: See page 2.	
3. Other Mineral Bearing Formations (Coal, Oil Shale, Potash, Etc.)	Prospectively valuable for coal. If present, coal will be in Ferron Ss. member of Mancos Shale and possibly in Dakota Fm.	
4. Possible Lost Circulation Zones	Unknown.	
5. Other Horizons Which May Need Special Mud, Casing Or Cementing Programs	Unknown.	
6. Possible Abnormal Pressure Zones & Temperature Gradients	Unknown.	
7. Competency Of Beds At Proposed Casing Setting Points	Probably competent.	
8. Additional Logs Or Samples Needed	None.	
Date: May 7, 1973	Signed: <i>B R. Alt</i>	

ORIGINAL FORWARDED TO CASPER

Depths of fresh-water zones:

Willard Pease Oil & Gas Co., Price Fed. #1, Wildcat

631' fsl, 867' fsl, sec 35, T 13 S, R 10 E, Carbon Co., Utah

Elev. 6,140 ft GR. Proposed depth 5,310 ft.

<u>Stratigraphic units</u>	<u>Tops, approx.</u>	<u>Quality of water</u>
Mancos Shale	surface	usable(?) where present
Ferron Sandstone Mem.	2,950 ft	usable(?)
Dakota Sandstone	3,510	saline
Cedar Mtn. Formation	3,530	saline
Morrison Formation	4,060	saline/brine
Curtis Formation	4,910	brine
Entrada Sandstone	5,110	brine

Usable water may be found in a few thin discontinuous sandstone units within the Mancos Shale, and possibly in the Ferron Sandstone Member. Deeper aquifers contain saline water or brine.

USGS - WRD
May 7, 1973



May 4, 1973

Willard Pease Oil & Gas Co.
Box 548
Grand Junction, Colorado

Re: Price Federal No. 1
Sec. 35, T. 13 S, R. 10 E,
Carbon County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the topographic exception under Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-007-30017.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FREIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

1791 (U-070)

RECEIVED
 BR. OF LAND MGMT. & CONSERVATION
 MAY 24 1973
 U.S. GEOLOGICAL SURVEY
 SALT LAKE CITY, UTAH

District Office
P.O. Drawer AB
Price, Utah 84501

May 23, 1973

Mr. Gerald R. Daniels
District Engineer
U.S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Re: Price #1 Federal Well
SESE Sec. 35, T12S, R10E, SLM
135

Dear Gerald:

We ask that the company provide a portable toilet for the subject action and to move the drill site about 400 or 500 feet west. The present site is within the channel of a large wash in pinyon-juniper vegetative cover. Four hundred feet west of the present site is a large grassy flat.

The access road to the alternate site will require less upgrading.

Sincerely yours,

David S. Orr
Area Manager, Price Resource Area

JW

**Conservation Division
8416 Federal Building
Salt Lake City, Utah 84111**

May 30, 1973

**Willard Pease Oil & Gas Company
P. O. Box 548
Grand Junction, Colorado 81501**

**Re: Well No. 1 Price-Federal
SE~~1~~SE~~2~~ sec. 35, T. 13 S., R. 10 E., S.L.M.
Carbon County, Utah
lease U 9136**

Gentlemen:

Enclosed is your copy of the Application for Permit to Drill the referenced well which was conditionally approved by this office on May 25, 1973.

The conditions are:

- 1. The location must be moved about 500 feet west to move it out of the wash and place it on the nearby grassy flat.**
- 2. The access road to be used is in existence to within about 500 feet of the alternate well site.**
- 3. All road and location construction must be coordinated with the Bureau of Land Management Office in Price, Utah.**
- 4. A portable toilet must be provided during the drilling operations.**

Sincerely,

(CRIS. 300) G. R. DANIELS

**Gerald R. Daniels
District Engineer**

cc: ✓ State Div. of O&G Cons.
Gasper



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
District Office
P.O. Drawer AB
Price, Utah 84501

IN REPLY REFER TO:

3100 (U070)

July 31, 1973

Willard Pease Oil & Gas Co.
P.O. Box 548
Grand Junction, CO 81501

Re: U-9136

Gentlemen:

Upon inspecting Price #1 Federal Gas Well in ~~SE1/4~~ Sec. 35, T. 13 S., R. 10 E., we find the site has not yet been restored. Will you please remove or bury all trash and restore the site to its natural state as nearly as possible.

All disturbed areas including the access road are to be drilled to crested wheatgrass between September 15 and October 31, 1973.

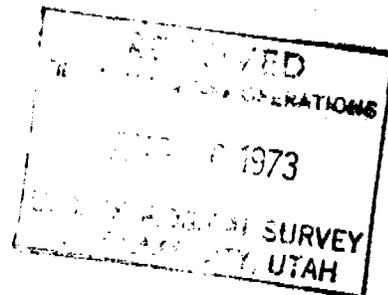
Also will you remove from sight the trees uprooted when the access road was constructed.

We would appreciate your prompt attention to this matter.

Sincerely yours,

David S. Orr
Area Manager, Price Resource Area

✓ cc: Gerald Daniels, USGS



September 13, 1973

Willard Pease Oil & Gas Company
Box 548
Grand Junction, Colorado 81501

Re: Well No. Price Federal #1
Sec. 35, T. 13 S, R. 10 E,
Carbon County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of May thru' August, 1973, on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
EXECUTIVE SECRETARY

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-9136

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Price #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 35, 138, 10E
S.L.M.**

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Willard Pease Oil & Gas Co.

3. ADDRESS OF OPERATOR
P. O. Box 548, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **SE. SE. Sec. 35, T. 13 S., R. 10 E., S.L.M.**
At top prod. interval reported below **1131' fr. E-line & 867' fr. S-line**
At total depth _____

14. PERMIT NO. DATE ISSUED

43667-5007

15. DATE SPUDDED **6-5-'73** 16. DATE T.D. REACHED **6-12-'73** 17. DATE COMPL. (Ready to prod.) **not compl. yet** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6140' grd; 6150' K.B.** 19. ELEV. CASINGHEAD **6141'**

20. TOTAL DEPTH, MD & TVD **3167'** 21. PLUG, BACK T.D., MD & TVD **2740'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **0 to T.D.** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Gas zones at: 2530'-36'; 2540'-47'; 2556'-62'; 2586'-94'; 2604'-10'; & 2614'-33'?

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma-ray-Neutron; Density Compensated logs. 27. WAS WELL CORED **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.00#	151'	11"	100 sks.	none
4 1/2"	9.50#	2740'	7 7/8"	100 sks.	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Not perforated yet	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION **Not tested yet** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
Drilling History and Geologic Report, Sample log.

SIGNED **H. Don Grayley** TITLE **Consulting Geologist** DATE **Sept. 15, 1973**

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mancos Ferron Mem.	Surface 2446'	2695'	Grey, marine, calc. shale Lt. brn. calc. f.g. to m.g. (rd'd grns) ss. (some hd & tgt. - some loosely cons.) Several gas zones. Dk. gry. calc. sdy. shale Lt. brn. v. f.g. tgt. bent. ss. (looks wet)
Tununk Mem. Dakota	2695' 2995'	2995' 3056'	
Cedar Mt. - Morrison	3056'	3167' (T.D.)	Lt. gry. to lt. grn. bent. shale & bentonite.

OCT 2 1973

DRILLING HISTORY

and

GEOLOGIC REPORT

on

PEASE OIL & GAS COMPANY - PRICE #1 WELL

CARBON COUNTY, UTAH

September 15, 1973

by

W. DON QUIGLEY
Consulting Geologist
Salt Lake City, Utah

DRILLING HISTORY
of
PEASE OIL & GAS COMPANY-PRICE #1 WELL
CARBON COUNTY, UTAH

Operator: Willard Pease Oil & Gas Company
P. O. Box 548
Grand Junction, Colorado 81501

Contractor: Willard Pease Drilling Company
P. O. Box 548
Grand Junction, Colorado 81501

Location: SE. SE. Sec. 35, T. 13S., R. 10E., S.L.M.
Carbon County, Utah
(1131' fr. E-line and 867' fr. S-line)

Elevation: Grd. 6140; K. B. 6150'

Spudded-in: June 5, 1973

Finished Drilling: June 12, 1973

Total Depth: 3167'

Producing Formation: Mancos (Ferron)

Production Intervals: 2530' - 2537' ?; 2540' - 2547'; 2556' - 2562';
2586' - 2594'; 2603' - 2610'; 2614' - 2633' ?

Initial Production Rate: Not tested yet.

Completion Date: Not completed yet.

History

- June 3-4: Moving in rig and rigging up.
- June 5: Finished rigging up. Drilled rat hole. Drilled mouse hole. Began drilling 11" surface hole with air. Drilled 0' to 96' (96').
- June 6: Drilled 96' to 152' (56'). Broke rotary table drive line. Repaired same. Pinion gear in rotary table went out. Set 5 jts. of 8 5/8", 24#, J-55 casing at 151' and cemented with 100 sks. cement with returns to surface. Plug down at 12:45. Waiting on cement, and began nipping-up.
- June 7: Drilled 150' to 188' (38'). Finished nipping-up. Waiting on rotary table parts. Drilled out plug and drilled ahead with air and 7 7/8" bit.
- June 8: Drilled 188' to 1119' (931'). Hit water at 181' and began injecting soap and water to clean hole. Deviation survey at 500' was 1/4°. Made rd-trip at 407' due to tight hole and found bit balled-up. Bit #2 drilled 150' to 407' (257') in 10½ hours. Drilled at rate of 25 feet/hour in Mancos shale with air-mist.

- June 9: Drilled 1119' to 2355' (1236'). Made rd-trip at 1212' for Bit #4. Bit #3 drilled 407' to 1212' (805') in 11 hrs. Drilled at avg. rate of 73'/hr. Ran deviation survey at 1290' ($3\frac{1}{4}^{\circ}$).
- June 10: Drilled 2355' to 2633' (278'). Made rd-trip at 2485' for Bit #5. Bit #4 drilled 1212' to 2485' (1271') in 19 $\frac{3}{4}$ hrs. Drilled at avg. rate of 64'/hr. Deviation survey at 2300' was 4° . Encountered top of Ferron member at about 2454' as indicated by reverse drilling break. Hit first gas at about 2540' due to small flare on connection at 2544'. Had a gas flare (5-ft flare) at 2557' from a light-brown, fine-grained, loosely consolidated ss. with good porosity and slight spotted fluorescence. Had a 10-ft gas flare on connection at 2575'. Hit more gas at 2596' - burned with 10-ft flare out of 7" line. Good ss at 2586' to 2594' with well rounded sand grains, medium-grained, good porosity and fluorescence. Had 15-ft gas flare on connection at 2606'. Had more gas at 2620' due to drilling break at 2611' to 2618'. Had streak of coal at 2610' to 2611' and good m.g., por., rd'd qtz. ss., loosely cons. at 2612' tp 2633'. Made rd-trip at 2633' for Bit #6. Bit #5 drilled 2485' to 2633' (148') in $5\frac{1}{2}$ hrs. Drilled at avg. rate of 27 ft/hr. in Ferron sandstone section. Booster blew-up when attempting to unload hole; so had to wait 8 hrs. on another booster.
- June 11: Drilled 2633' to 2940' (307'). Drilled real slow and hard (about 10 to 12 ft/hr.) thru botton of Ferron member in hd., qtzitic, calc., tgt., v.f.g. lt. gry. ss. Encountered top of Tununk member at about 2700 ft. No more gas.
- June 12: Drilled 2940' to 3167' (227'). Bit #6 drilled 2633' to 3167' (534') in 17 hrs. Drilled at avg. rate of 31 ft./hr. Encountered top of Dakota formation at about 3000'; Had lt. brn. v.f.g., calc. ss. w/rd'd. grns. and blk., sdy. calc. sh. Sand had bentonite matrix and looks wet. No fluorescence. Encountered top of Cedar Mt. --Morrison formation at 3060' which was lt. gry. to lt. green, calc., bentonite mica. sh. w/pyr. Bentonite increasing. Began having hole trouble. Couldn't keep hole clean. Had 20 to 25 ft. of fill on connection. Decided to complete hole at total depth of 3167', due to circumstances. Circulated hole for 2 hours in preparation for logging and came out of hole. Ran gamma ray-neutron and density logs. Had to wait several hrs. on density tool.
- June 13: Finished logging about noon. Log tools wouldn't go below 3048 ft. due to caving and fill in bottom of hole. Waiting on $4\frac{1}{2}$ " casing.

- June 14: Laid down drill pipe and drill collars. Casing arrived about noon. Ran 90 jts of $4\frac{1}{2}$ " 9.50#, J-55 casing and landed at 2740' K. B. and cemented with 100 sacks of cement. Plug down at 6:00 P.M.
- June 14: Began rigging-down. Set slips on casing, cut off casing above head. Welded on cap to wait on completion tools.


W. Don Quigley
Consulting Geologist
Salt Lake City, Utah

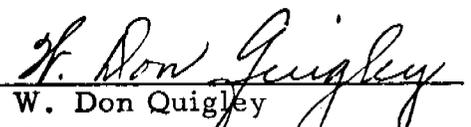
CONCLUSION & RECOMMENDATIONS

The Price #1 well was located on the northward plunging flank of the Price anticline and was based on gas shows encountered in the Ferron sandstone in the S. D. King well located about 3 miles further down the flank of the structure. The subject well found natural gas in various sand benches of the Ferron member of the Mancos formation at depths of 2500' to 2700'. The total quantity of gas obtained is difficult to estimate due to the water in the hole at all times but could be about 500 to 750 MCFGPD. The pressure of the gas zones was also undetermined; but was sufficient to push the gas up thru 1900 feet of water above the gas zones. The hydrostatic pressure of this water column would be about 750 lbs. p. s. i. indicating that the gas pressure is equal to or greater than this amount.

It is quite obvious that the general area surrounding the Price #1 well has good possibilities of natural gas production from the Ferron sandstone. The quantity of gas found in each well may be rather small, but could be quite commercial with the higher gas prices, and if care is taken to keep the cost of the wells to a minimum. The size of the wells will not justify expensive stimulation treatments and drilling and completion techniques should be simplified as much as possible, similar to the technique outlined above under 'Drilling History and Techniques'.

It is recommended that the gas zones found in the Price #1 well be perforated and allowed to clean-up naturally. No attempt should be made to artificially stimulate the well, until after the well has had a month or two to clean out and to obtain information on build up pressures and periodic flows. The zones that should be perforated with 2 shots per ft. are as follows: 2530' - 36'; 2542' - 46'; 2556' - 61'; 2586' - 94'; 2604' - 08'. The sand at 2614' to 2633' is questionable, since there was some indication that this sand may have produced water during the drilling operations. This was not established definitely; but it might be wise to leave this sand unperforated initially, until after the other sands have been tested.

There are deeper prospects under the general area as indicated above under 'General Geology'; but drilling to these deeper prospects ought to be delayed until after the Ferron gas sands have been fully developed. Eventually, after additional geologic study of the area has been completed and the information from the Ferron development has been compiled, and preferably after some geophysical work has been accomplished, a well should be drilled in the most favorable position found from the above work to test the potential of the Sinbad, Kaibab, Coconino?, and possibly Manning Canyon.


W. Don Quigley
Consulting Geologist
Salt Lake City, Utah
AAPG Cert. # 1296

GEOLOGIC REPORT
ON
PEASE OIL & GAS COMPANY-PRICE #1 WELL
CARBON COUNTY, UTAH

GENERAL GEOLOGY

The Pease Oil & Gas Company Price #1 well was located on the northward plunging nose of the Price anticline in T. 14 S., R. 10 E. The anticline is a very gently folded feature evident at the surface by gentle dips in the Mancos formation. The axis of the feature trends in a NE to SW direction and the flanks of the structure are approximately symmetrical.

The main reason for drilling the well was the reported shows of gas and log of the S. D. King well in Sec. 19, T. 13 S., R 11 E., about three miles down the plunge of the axis to the northeast from the subject well. The King well had three well developed sands in the Ferron member of the Mancos at depths of 4320 ft. to 4480 ft. Each of these sands was about 20 feet thick and the upper two contained some gas. The well was drilled with mud and so the sands were probably severely contaminated and damaged, due to the bentonite and other clay mineral content of the sands. A drill-stem-test was taken of the upper sand, but due to mis-calculation the packer was set at the very bottom of the sand. However, the test recovered gas to the surface in 8 minutes, but the volume was too small to measure. The shut-in pressure was 1270 lbs. on this test. A DST. of the top 2 feet of the second sand had a strong blow and recovered 90 ft. of gas cut mud, with a shut-in pressure of 350# which had not reached maximum due to the short shut-in period (30 min.). This second sand was less porous and more severely damaged than the first sand. The third sand in this well was not tested.

The Price anticline is located at the base of the Book Cliffs to the north and the Wasatch Plateau to the west. The Clear Creek gas field, producing from the Ferron sandstone, is located on the east flank of the Wasatch Plateau, about 25 miles west of the structure. The very small and shallow (500' to 1200') Miller Creek gas field is located about 10 miles to the south. This field has a number of small shut-in gas wells in the Ferron and Tununk members. The Farnham Dome structure and CO₂ gas field is located about 14 miles to the southeast of the Price anticline. Natural gas is quite possible in the area and therefore any prospective structure has merit and potential. To date, only the Ferron sandstone has been productive in the area and is, therefore, the principle objective. No natural gas has been developed or found in the area thus far in the Dakota, Cedar Mountain, Morrison, or Entrada formations which are productive in the Book Cliffs area of eastern Utah in Grand County. Thus these deeper formations below the Ferron are highly speculative and are definitely secondary until some definite shows of hydrocarbons are found. The Pennsylvanian-Manning Canyon formation, however, had shows in deep

tests at Miller Ck. and at Hiawatha (North Springs) south of the Price structure; in fact; the North Springs well was later completed as a producing gas well (IPF 3440 MCFGPD) from the Manning Canyon formation. Thus there are very deep prospects which have potential.

The stratigraphic section beneath the Price anticline is quite uncertain and speculative. To assume that the sequence and lithology is comparable to that found in wells located along the Book Cliffs east of the San Rafael Swell, would be very hazardous. For instance, the Cedar Mt. -Morrison section found at Gordon Creek, which is just 12 miles west of the anticline, was 2100 feet thick (from the base of the Dakota to the top of the Entrada). This is compared to the 600 to 700 ft. section found farther to the east. The Entrada in the Gordon Creek well was about 1100 feet thick compared to the normal 400 feet. The Carmel was 1200 ft. thick. The Navajo, Kayenta, Wingate, Chinle, Moenkopi, and Kaibab were approximately normal in thickness. It is probable that the thickness of the Dakota to Navajo section under the Price anticline would be somewhat less than the 4400 ft. found at Gordon Creek; but how much less is unknown. This same section was 3360 ft. thick in the North Springs well and about 3000 ft. thick in the Miller Creek wells. The Cedar Mt. -Morrison section was 1840 feet and 1740 feet thick in these wells respectively. The Entrada found in these wells was mostly red silty sandstone, siltstone, and shale and had little prospects of favorable reservoir zones. Therefore, to schedule a well to test the Entrada formation under the Price anticline or in the vicinity could be a sizeable undertaking and requires proper planning. It is estimated that the depth to the top of the Entrada would be about 4850 feet, and at least 150 feet of the formation should be penetrated for an adequate test.

As indicated above there are real deep prospects in the general region. The Sinbad at an estimated depth of 7800 feet could be a prospect. This general section produces oil at the Grassy Trail field on the north flank of the San Rafael Swell to the east. The Kaibab at an estimated depth 8300 feet could be a possible prospect. This section had a show in the Gordon Creek well. The Coconino is probably quartzitic and tight in the area and unprospective; although the Gordon Creek well had a flow of 10 million cubic feet of CO₂ gas/day from a test of the Coconino. The Pennsylvanian-Manning Canyon section at an estimated depth of 10,000 feet could have some hydrocarbon zones as did the Miller Ck. and North Springs wells to the south.

The structural position of the Price #1 well is about 1100 feet higher (3700' above S. L.) on the top of the Ferron member and about 1060 ft. higher (3155' above S. L.) on the top of the Dakota formation than the S. D. King well, about 3 miles to the northeast. This indicates an average plunge of about 350 feet per mile or a dip of 4 degrees. The top of the anticline is about three miles south of the subject well location. Section 16 of 145-10E is on the approximate top of the structure.

DRILLING HISTORY AND TECHNIQUES

A complete daily drilling history of the Price #1 well precedes this section. It was unfortunate that water was encountered at 181 ft., only 30 ft. below the surface casing, necessitating airmist drilling for the rest of the hole. This caused problems in the Cedar Mt. -Morrison section where thick bentonitic shale beds and bentonite were encountered. Severe sloughing of the hole occurred and to drill deeper than the 3167' (T.D.) would have caused severe damage and contamination of the gas zones found in the Ferron above. Sand-fracture treatment would probably have been required to regain the gas and the size and depth of the well does not justify this expense. It was, therefore, considered expedient to set casing at the top of the Cedar Mt. -Morrison section and plan a deeper well to test some of the lower zones at a later date.

The water from the mist-drilling probably caused a certain amount of damage to the gas zones, and the quantity of gas obtained was probably diminished considerably by this damage. Further damage has probably been caused by the water dehydration of the cement. However, it is believed that this damage will be overcome by the well itself with time. With a relatively small amount of hydrostatic pressure (less than 1000# p. s. i.) the amount of water forced back into the formation should be minimal and limited to a relatively small area around the well bore. This should be gradually cleaned out as the gas is allowed to flow at regulated intervals and rates.

The well was drilled to total depth in less than one week by using air and mist-drilling. This time could have been even less if the near surface water had not been encountered and dry air could have been used all the way. These shallow Ferron gas wells could be drilled quite cheaply with the proper procedure; and should be drilled separately rather than combined with a deeper test. Sufficient surface casing (probably 7") should be set to insure shut-off of all near surface water, and a $6\frac{1}{4}$ " hole drilled with air to a depth sufficient to penetrate the Ferron gas zones; at which point $4\frac{1}{2}$ " casing could be run with a Lynes casing packer set above the gas sands thus permitting shut-off of the gas and cementation of the casing above the sand and preventing any damage to the gas zones by the water from the cement dehydration. These wells will probably be relatively small and will not justify expensive stimulation treatments.

STRATIGRAPHY OF WELL

Only the Mancos shale is exposed around the area of the well site. The Castlegate sand and Mesaverde rocks are exposed around the edges of the cliffs to the north and west of the well.

The well penetrated the rest of the Mancos formation, the Dakota formation, and about 110 feet into the Cedar Mt. -Morrison section. The formations with their tops, thicknesses, and datum points which were encountered in the Price #1 well are as follows:

<u>Formation</u>	<u>Depth to top</u>	<u>Thickness</u>	<u>Datum</u>
Mancos (upper)	Surface	2446'	6150' K. B.
(Ferron Member)	2446'	249'	3704'
(Tununk Member)	2695'	300'	3455'
Dakota	2995'	61'	3155'
Cedar Mt. -Morrison	3056'	(111')	3094'
Total Depth	3167'		

As mentioned above comparison of the datum points of the subject well with the nearest well, the S. D. King well located 3 miles to the northeast, shows that the Price #1 well is about 1100 feet higher structurally at the present time.

A detailed description and sample log of the cuttings from the well is attached hereto.

GAS ZONES

Since the well was drilled with air and soap-water mist, a continuous test of any hydrocarbons or water in the formations was being made. A flare at the end of the blooey line insured observation of any gas encountered. The first natural gas encountered in the well was at about 2540' as evidenced by a gas-flare (3 ft. in length at end of 7" line) on a connection at 2544'. Further gas was encountered in sands at 2556' - 2562', 2586' - 2594', and 2604' - 2618'. The total amount of gas is difficult to estimate due to the mist-drilling method and the varying amount of water in the hole at all times. The amount of water damage to the formation is also difficult to estimate. A very rough estimation would be 500 to 750 MCF GPD without water in the hole and damage to the formation.

The density log of the gas zones suggest porosities of greater than 30% , which is unusual and makes one suspect that there may be coal beds involved; but neither the samples nor the gamma ray curve showed any evidence of coal.

Of course, the coal due to its lightness could have been blown away and not collected in the samples; but at least a few pieces should have been caught. The gamma ray curve is usually very good at locating coal zones and the prospective gas zones are indicated as good clean sand beds on the log.

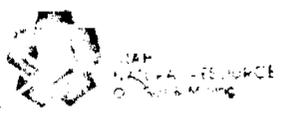
PRICE # 1 WELL CONT.

2000 - 3000'

2000'
2100'
2200'
2300'
2400'
Kont.
2500'
2600'
2700'
Kont.
2800'
2900'
3000'

2000'	BLK, calc, mica, sil. sh.
2100'	BLK, calc, mica, sil. sh.
2200'	BLK, calc, mica, sil. sh.
2300'	BLK, calc, mica, sil. sh.
2400'	BLK, calc, mica, sil. sh.
Kont.	BLK, calc, mica, sil. sh.
2500'	BLK, calc, mica, sil. sh.
2600'	BLK, calc, mica, sil. sh.
2700'	BLK, calc, mica, sil. sh.
Kont.	BLK, calc, mica, sil. sh.
2800'	BLK, calc, mica, sil. sh.
2900'	BLK, calc, mica, sil. sh.
3000'	BLK, calc, mica, sil. sh.

KE 5 X 5 TO 1/4 INCH 46 0863
 7 X 10 INCHES
 MADE IN U.S.A.
 KEUFFEL & ESSER CO.



4241 State Office Building Salt Lake City, Ut. 84114. 801-533-5771

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED

• PEASE, WILLARD H.
 P O BOX 548
 GRAND JUNCTION CO 81502
 ATTN: WILLARD PEASE

NOV 09 1984
 DIVISION OF OIL
 GAS & MINING

Utah Account No. N7410
 Report Period (Month/Year) 9 / 84
 Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
PRICE FEDERAL #1					
4300730017 02541 13S 10E 35	FRTR		Change of Operator		
JONES FEDERAL #2					
4301915700 02542 17S 24E 5	BRBSN		Change of Operator		
GOV'T 1-A					
4301915697 02543 17S 24E 8	CSLGT	0	-0-	-0-	-0-
GOV'T 1-B					
4301915698 02544 17S 24E 8	CSLGT	0	-0-	-0-	-0-
FEDERAL #1					
4301915699 09221 18S 23E 3	DKTA	0	-0-	-0-	-0-
TOTAL			-0-	-0-	-0-

Comments (attach separate sheet if necessary) Jones Federal #2 (02542) 10/83 Change of Operator contact:
H.W. Dougherty, 77 North Oak Knoll Avenue, Pasadena, CA 91101. Price #1 (02541) 1974 Change
of operator contact: Pacific Gas and Electric Co., 245 Market Street, San Francisco, CA 94106
(415) 781-4211.

I have reviewed this report and certify the information to be accurate and complete. Date 11-2-84
 Authorized signature *Sally Powell* Telephone (303) 245-5917

UNITED STATES GOVERNMENT
Memorandum

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Moab District

JS
IN REPLY REFER TO:
3162 (U-065)
(U-9136)

SR/PN Rec'd FEB 25 1987

To : Area Manager, Price River Resource Area

Date: FEB 24 1987

FROM: ~~ACTING~~ District Manager, Moab

SUBJECT: Final Field Check for Release of Location
Willard Pease Oil and Gas Company
Well No. Price 1 Federal
Sec. 35, T. 13 S., R. 10 E.
Carbon County, Utah
Lease U-9136 (Terminated 9/1/79)

The above referenced location has an unknown status. The well may not be plugged and we need the current status.

Please check this location for vegetative growth as workload allows and advise the Branch of Fluid Minerals (U-065) as soon as possible the status of this well.

Release location from umbrella of bond as rehabilitation is satisfactory;

Do not release location from umbrella of bond as rehabilitation is unsatisfactory.

April 28, 1987 (Date) Dan Cressy (Name/Title)

Thank you for your assistance.

Surface Protection

James J. Travis

Remarks: An inspection of the site failed to reveal any evidence of surface disturbance, spudding, or drilling. Release the location from the umbrella bond.

S. L. MER WILDCAT Carbon Co., Utah
 35 13 S 10 E SE 1/4 SE 1/4 Willard Pease O&G, WELL 1 (Price) U-9136, REF. 1

LESSOR: Beard Oil Co
 OPTG RTS: Same
 BOND: 150,000 N-W
 LSE EXP DT: _____
 ROYALTY: 1/8
 STIPS: BLM US03110

SURFACE: PD
 OPERATOR: Willard Pease Oil & Gas
 AUTH: D/O 4-23-73

SPACING: None
 C.A. REQ'D: _____
 DRAINAGE: _____
 LEASES: _____

UNIT: HELPER
 POD: U-9136 (COMMITTED)
 P.A.: _____
 DRUG EXT: _____

APD: _____
 APOWDD: _____
 NIWO: _____
 NIA: _____

BMC & WRD: 5-7-73
 OTHER MINS: Coal in Ferron?

LOC PLAT: _____
 E-LOGS: _____
 GEOL DATA: _____
 9-330: 10-2-73 (INCOMPLETE)
 SRWO: _____
 STRA: _____
 E.I.A: 5-22-73
 SURFACE PLAN: OIL BLM 5-23-73

Move loc about 500' due west.

MAY 73: LOC.
 JUNE 73: NEW DRUG WELL
 SPUD 5-31-73 3167 TO WOCT
 JULY 73: 3167 TO WOCT
 AUG 73: PERM - TSTG
 SEPT 73: WOCT
 OCT 73: TEMP ABD - MOVED TO DSI IN OCT MER
 OPERATOR STATES WELL IS GAS WELL BUT
 NO TESTING OR IP ESTABLISHED?
 NOV 73: NO RPT
 DEC 73: " " (WILL SEND FOR COMP RPT)
 JAN 74: " "
 FEB 74: " "
 MAR 74: " " (NO FIVE)
 AP 74: CARRIED AS DSI - NERO
 LETTER TO OPERATOR TO
 EITHER COMPLETE & TEST
 OR ABD WELL
 MAY 74: " "
 JUNE 74: " "
 JULY 74: " "
 AUG 74: " "
 SEPT 74: " "

T.A. GAS WELL
 NEVER PERFORATED
 EXPIRATION OF LEASE
 IS IN 8-31-79
 CARRIED ON TALLY
 SHEETS AS DSI

OCT-73
 ADMINISTRATIVE
 DISCOVERY: _____
 1ST PROD: _____
 LAST PROD: _____
 EXT PARTIALS: _____
 DRUG EXT: _____
 WILDCAT ABD: _____
 OTHER: _____

3162
(U-065)
(U-9136)

Moab District
P. O. Box 970
Moab, Utah 84532

APR 5 1988

RECEIVED
JUL 26 1989

Willard Pease Oil and Gas Company
P. O. Box 1874
Grand Junction, Colorado 81502

DIVISION OF
OIL, GAS & MINING

Re: Subsequent Report of Abandonment
Well No. Price 1 Federal
SESE Sec. 35, T. 13 S., R. 10 E.
Carbon County, Utah
Lease U-9136

ALS
3/30
DHM
4/1

Gentlemen:

An inspection of the above referenced plugged and abandoned well site has shown that plugging, surface restoration, and vegetative establishment is satisfactory.

This letter, in lieu of a formal subsequent report of abandonment, releases you from any further requirements for surface restoration actions at this site.

Sincerely yours,

/S/ GENE NODINE

District Manager

cc: Price River Resource Area

PBrown:vb:3/29/88

BH

P. Brown 4/1/88