

Verbal Approval granted on Sept. 10, 1968
by Jack. SC.

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *PM*
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 9-16-68

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.

State or Fee Land

LOGS FILED

Driller's Log 9-20-68

Electric Logs (No.) 2.....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BEC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others..... *Formation Density log*

Schedule Neutron Porosity log

Subsequent Report of Abandonment



MOUNTAIN FUEL SUPPLY COMPANY

180 EAST FIRST SOUTH • P. O. BOX 11368 • SALT LAKE CITY, UTAH 84111 • PHONE 328-8315

August 22, 1968

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah

Gentlemen:

Subject: Wellington Well No. 1
Carbon County, Utah

I am enclosing herewith a drilling bond in the amount of \$5,000 to cover the drilling of the subject well by Mountain Fuel Supply Company. This drilling bond would normally accompany our notice of intent to drill which has been or is being prepared by our Drilling Department in Rock Springs, Wyoming.

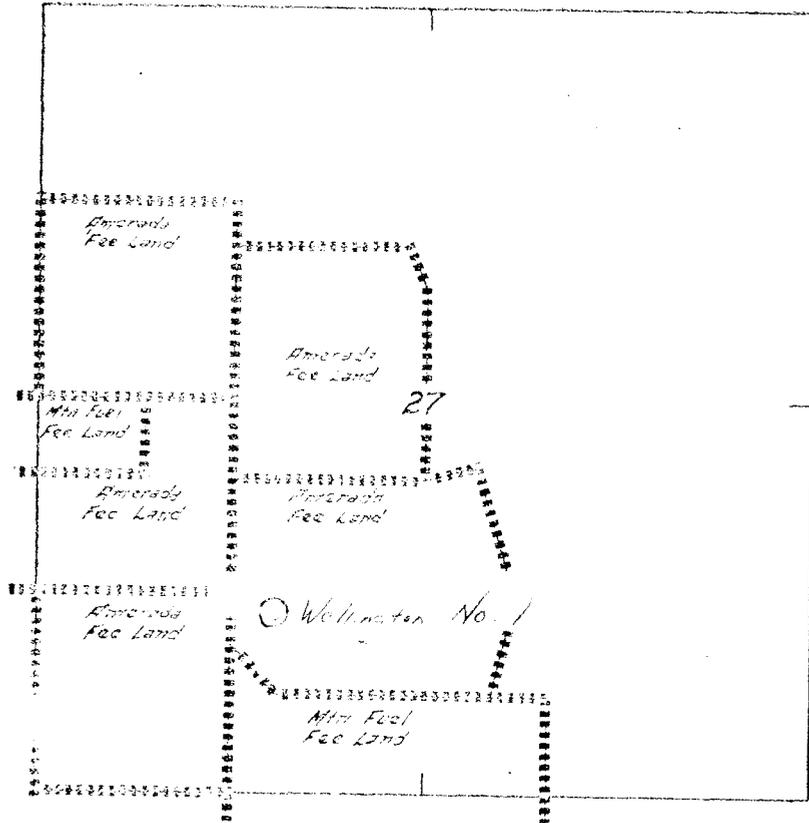
You will notice on the intent to drill is a notice that this drilling bond is being furnished by our Salt Lake office. I believe that this should complete all the necessary requirements to approve our notice of intent to drill.

Very truly yours,

G. A. Peppinger
Chief Landman

GAP:sh

Enclosure



Lease Plat of SW $\frac{1}{4}$ - Sec. 27-14S-10E
Carbon County, Utah

1616 AWL
1245 JSL

1 Mile South of Price, Utah
296' to LEASE LINE

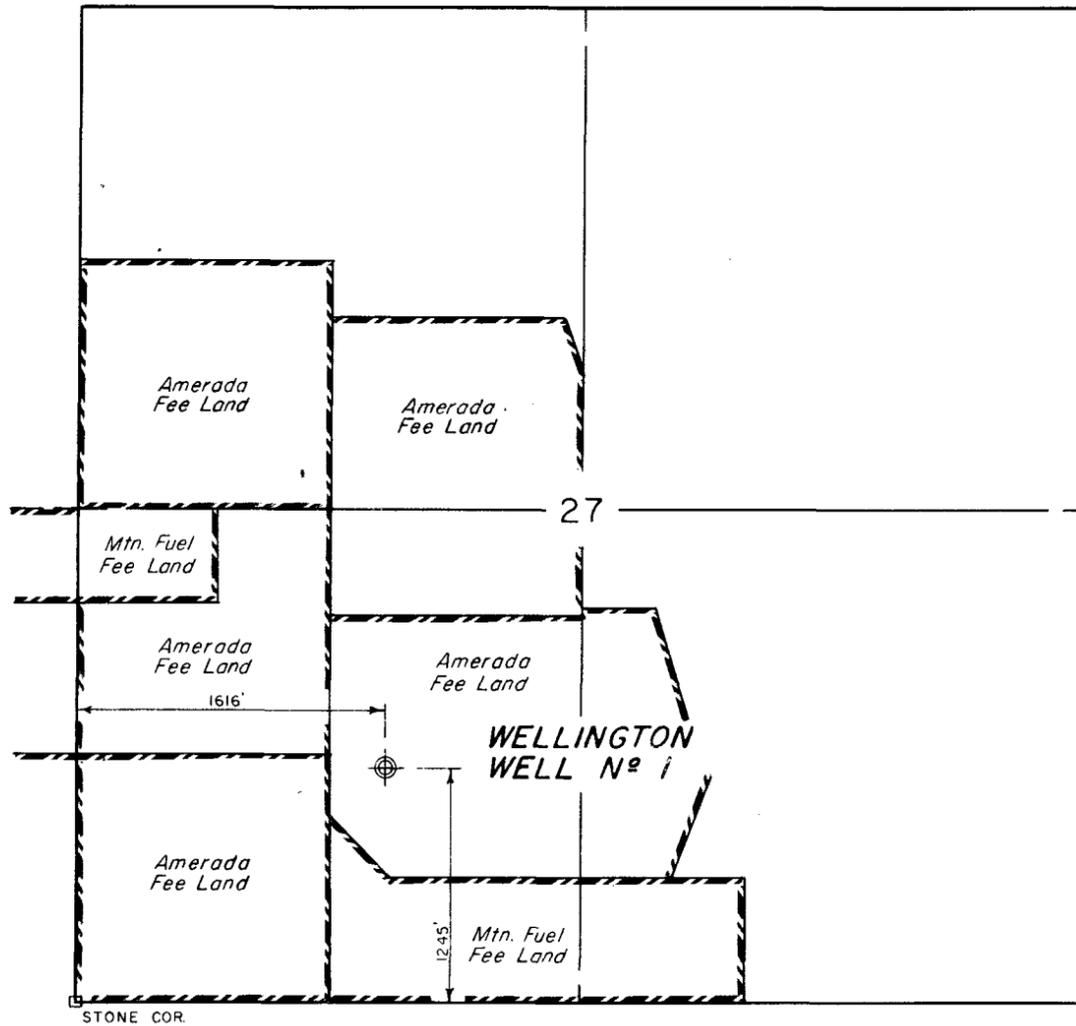
NO DRILLING UNIT LINE

65000 ACRES ?

NO WELLS DRILLING, COMPLETED
OR APPLIED FOR ON THIS LEASE

1616
1320
296

T. 14 S., R. 10 E. S. L. B. & M.
UTAH



LOCATION DATA

WELL - Wellington No 1

FIELD - Wellington

LOCATION

1616' From West Line
1245' From South Line
SE SW Sec. 27, T. 14 S., R. 10 E. S. L. B. & M.
Carbon County, Utah

ELEVATION

5454' ground
From U.S.G.S. B.M.

SURVEYED BY

C. M. Koritnik - August 27, 1968

DATE OF REPORT

September 9, 1968

REMARKS

Well elevation natural ground
Weather - Fair

ENGINEER'S AFFIDAVIT

STATE OF WYOMING }
COUNTY OF SWEETWATER } s. s.

I, K. A. Loya of Rock Springs, Wyoming, hereby certify that this map was made from notes taken during an actual survey made under my direction by C. M. Koritnik on August 27, 1968; and that it correctly represents the location thereon with section measurements based on the official survey Plat of Township 14 S., R. 10 E. S. L. B. & M. UTAH.

K. A. Loya
Engineer

Utah Registration No 2707

REVISIONS				 MOUNTAIN FUEL SUPPLY COMPANY ROCK SPRINGS, WYOMING
NO.	DESCRIPTION	DATE	BY	
				WELL LOCATION WELLINGTON WELL No 1 SE SW SEC. 27, T. 14 S., R. 10 E. S. L. B. & M. CARBON COUNTY, UTAH
DRAWN: 9-9-68 MJL			SCALE: 1" = 1000'	DRWG. NO. M-9387
CHECKED: <i>Rum</i>				
APPROVED: KAL				

Bob Meyers - Min. Level
Wells Wellington Feb 1

T.P. ~~#75~~ / an
1200

sample top - Blayth - surface

26' had water -
85" net at 168'

Ferron - 727

Lunnach Sh - 975 - No ϕ

995' - hit gas @ 1070 MCF
feet of 3 hr - 243 MCF

① 100'

across top of Ferron

② 100'

across base of gas

③ 10'

at surface marked mud between
all plugs.

709' - went to

1843 MCF

3 hr = 88 MCF

too weak to measure

T.P. = ~~FWTA~~

748' hit some water

TD = 15 lb of water/hr

Money to #4 = 9/15/68 - AWB

PI

COMPLETION REPORT

Area: Wellington Date: Sept. 18, 1968

Well: Wellington Well No. 1

New Field Wildcat Development Well Shallower Pool Test

New Pool Wildcat Extension Deeper Pool Test

Location: 1616 feet from West line, 1245 feet from South line

SE $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ or SE $\frac{1}{2}$

Section 27, Township 14 South, Range 10 East

County: Carbon State: Utah

Operator: Mountain Fuel Supply Company

Elevation: 5464.50 feet kelly bushing, 5454 feet ground

Drilling Commenced: Sept. 12, 1968 Drilling Completed: Sept. 15, 1968

Rig Released: Sept. 16, 1968 Total Depth: 1200 feet, Plug Back Depth: -- feet

Sample Tops: (unadjusted)

Log Tops:

Ferron	730'	?
Tununk	958'	?

Producing Formation: --

Production: --

Status: Dry and abandoned

Perforations: --

Stimulation: --

Casing: 8-5/8" landed at 168.32' with 115 sacks

Logging - Mud: --

Electric: Gamma Ray-Density and Neutron Porosity logs surface to 1190'

Contractor: Carmack

Remarks: At 498' made 1070 Mcf decreasing to 214 Mcf in 2 hrs. 5 min. At 710' made 1870 Mcf decreasing to 62 Mcf at 767'. Encountered water at 748'. During logging, well commenced flowing at a 12 barrel per hr. rate. Well air drilled to total depth.

VBG:kjc

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Wildcat SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
 P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1616' FWL, 1245' FSL 11¹/₂ SE SW ✓
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 1 miles south of Price, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 296' -

16. NO. OF ACRES IN LEASE 65.00

17. NO. OF ACRES ASSIGNED TO THIS WELL -

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. none

19. PROPOSED DEPTH 1200 ✓

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5454'

22. APPROX. DATE WORK WILL START* September 12, 1968

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11	8-5/8 ✓	24 ✓	150 ✓	63 ✓
7-7/8	4-1/2	9.5	To be	determined

We would like your permission to drill the subject well to an estimated depth of 1200'. Anticipated formation tops are as follows: Blue Gate shale at the surface, Ferron sandstone at 850', Tununk shale at 1075'.

The well location does not satisfy the spacing requirements due to geological and topographic conditions and the unorthodox shape of the fee leases in the section. Mountain Fuel presently owns or will own all of the leases within a radius of 660' of the proposed location upon completion of the well. An executed agreement with Amerada Petroleum Corporation, the owner of the remaining leases within a 660' radius of the well, whereby they will assign Mountain Fuel this acreage is in our files. We hereby apply for an exception under Rule C-3 of the General Rules and Regulations. The \$5,000 drilling bond will be sent to you from our Salt Lake City office.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED B.W. Craft TITLE General Manager, Gas Supply Operations DATE Sept. 9, 1968

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

43-007-30004

FIELD Wellington STATE Utah COUNTY Carbon SEC. 27 T. 14 S. R. 10 E.

COMPANY Mountain Fuel Supply Co. FARM Wellington WELL NO. 1

LOCATION 1616' FWL, 1245' FSL ELEV. 5464.5' K.B., 5454' Gr.

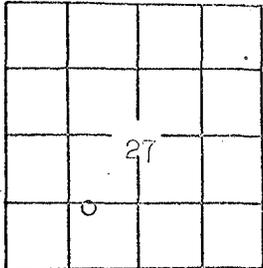
DRILLING COMMENCED Sept. 12, 1968 COMPLETED Sept. 15, 1968

RIG RELEASED Sept. 16, 1968 TOTAL DEPTH 1200'

CASING RECORD 8-5/8" landed at 168.32' with 115 sacks

TUBING RECORD _____

PERFORATIONS _____



I. P. GAS Dry and abandoned OIL

SANDS _____

SHUT-IN SURFACE PRESSURES _____

REMARKS At 498' made 1070 Mcf decreasing to 214 Mcf in 2 hr. 5 min. At 710' made 1870 Mcf decreasing to 62 Mcf at 767'. Encountered water at 748'. During logging, well commenced flowing at a 12-barrel per hr. rate. Well air drilled to total depth.

	<u>FROM</u>	<u>TO</u>
Shale, dark, some sandy; siltstone, grey; some quartz, clear, fine-grained to medium-grained; some bentonite; pyrite.	180	200
Ditto.	200	220
Ditto; with foraminifera.	220	240
Shale, dark, soft; some sand, mostly quartz, clear, fine-grained to medium-grained; trace of bentonite; trace of pyrite.	240	260
Ditto.	260	280
Ditto.	280	300
Ditto; with abundant foraminifera.	300	320
Shale, as above; sand, as above; trace of bentonite; trace of pyrite.	320	340
Ditto.	340	360
Ditto.	360	380
Ditto.	380	400
Ditto.	400	430
Ditto.	430	460
Ditto.	460	490
Shale, dark grey, calcareous, soft; sand, clear to dark grey, very fine-grained to medium-grained, subangular to subrounded; bentonite, trace; trace of pyrite.	490	520
Shale, as above; some sand, as above; trace of bentonite; trace of pyrite.	520	550
Shale, as above; some sand, as above, ditto.	550	580
Ditto.	580	610
Shale, as above; sand, as above; limestone, amber, coarse crystalline.	510	640
Shale, as above; sand, as above; with some limestone, white, coarse crystalline.	640	670
Sandstone, grey, with white grains, very fine-grained to medium-grained, hard shale matrix; sand, clear, very fine-grained, fine-grained, some coarse-grained, subangular to subrounded.	670	727
Sandstone, as above; sand, as above.	727	730
Sandstone, white, pink, fine-grained to medium-grained, hard to friable, angular to subrounded; some shale, as above; with abundant coal; coal bleeding gas.	730	760
Sandstone, as above; some sandstone, dark grey to blue, fine-grained to medium-grained, porous; shale, as above; with trace of coal; some large pyrite; some large grained quartz, pink subrounded.	760	790

	<u>FROM</u>	<u>TO</u>
Sandstone, as above; some sandstone, as above; with trace of coal.	790	820
Ditto.	820	850
Shale, brown, carbonaceous, firm; sandstone, as above; trace of coal, bubbling; trace of pyrite.	850	880
Shale, as above; trace of sandstone, as above; trace of coal.	880	910
Sandstone, grey, very fine-grained, black speckled, fairly well sorted, subrounded, slightly calcareous; sand, clear, fine-grained, subangular to subrounded; trace of coal; trace of pyrite.	910	920
Ditto.	920	930
Ditto; with shale, brown, carbonaceous.	940	950
Siltstone, grey, dense, hard, bubbling slightly, with carbons interbedded.	950	970
Ditto.	970	980
Ditto.	980	990
Ditto.	990	1000
Siltstone, slight very fine-grained sand, grey, dense, fairly well sorted, with mica.	1000	1010
Ditto.	1010	1040
Ditto.	1040	1060
Siltstone, as above; trace of shale, dark, firm, friable.	1060	1080
Shale, as above; siltstone, as above; some sandstone, clear, medium-grained, unconsolidated, subangular.	1080	1100
Shale, dark grey, silty; sandstone, unconsolidated, white, clear, fine-grained to medium-grained, subrounded.	1100	1120
Shale, as above.	1120	1140
Shale, black, massive, blocky.	1140	1160
Shale, black, slightly silty; trace of pyrite.	1160	1180
Shale, dark grey, slightly silty.	1180	1200

AUL:kjc
 10/18/68

September 10, 1968

Mountain Fuel Supply Company
P. O. Box 1129
Rock Springs, Wyoming 82901

Re: Well No. Wellington Fee #1,
Sec. 27, T. 14 S., R. 10 E.,
Carbon County, Utah.

Gentlemen:

approval
This letter is to confirm verbal/granted by me this day September 10, 1968 to drill the above mentioned well in accordance with Rule C-3(c).

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, Report of Water Encountered During Drilling, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Mountain Fuel Supply Company

September 10, 1968

-2-

The API number assigned to this well is 43-007-30004 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Wildcat

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1616' FWL, 1245' FSL SE SW

14. PERMIT NO. -

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 5464.50' GR 5454'

5. LEASE DESIGNATION AND SERIAL NO.
Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Wellington

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
27-14S-10E., SLB&M

12. COUNTY OR PARISH Carbon 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1200', rig released September 16, 1968, well plugged and abandoned as follows:

- Plug No. 1: 750-650' - 30 sacks
- Plug No. 2: 218-118' - 35 sacks
- Plug No. 3: 10-0' - 3 sacks

The location will be cleaned and a regulation abandonment marker will be installed at a later date.

18. I hereby certify that the foregoing is true and correct

SIGNED BW Craft TITLE General Manager, Gas Supply Operations DATE Sept. 19, 1968

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat</p> <p>2. NAME OF OPERATOR Mountain Fuel Supply Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1616' FWL, 1245' FSL SE SW</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. Fee Land</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -</p> <p>7. UNIT AGREEMENT NAME -</p> <p>8. FARM OR LEASE NAME Wellington</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27-14S-10E., SLB&M</p> <p>12. COUNTY OR PARISH Carbon</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. -</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5464.50' GR 5454'</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplementary history</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1200', rig released September 16, 1968.

Spudded September 12, landed 156.82' net, 158.07' gross of 8-5/8"OD, 24#, J-55 casing at 168.32' and set with 135 sacks of cement.

Verbal approval to plug and abandon the subject well was granted on September 15 during a telephone conversation between Mr. Paul Burchell of the Utah Oil & Gas Division and Mr. R. G. Myers of Mountain Fuel by laying the following plugs:

- Plug No. 1: 750-650' - 30 sacks
- Plug No. 2: 218-118' - 35 sacks
- Plug No. 3: 10-0' - 3 sacks

18. I hereby certify that the foregoing is true and correct

SIGNED BW Craft TITLE General Manager, Gas Supply Operations DATE Sept. 19, 1968

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple

SALT LAKE CITY, UTAH 84111

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Wellington Well No. 1

Operator Mountain Fuel Supply Co. Address Salt Lake City Phone 328-8315

Contractor Carmack Address _____ Phone _____

Location SE 1/4 SW 1/4 Sec. 27 T. 14 N R. 10 E Carbon County, Utah
S W M

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>748</u>	<u>958</u>	<u>12 Bbl per hr.</u>	<u>slightly brackish</u>
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops: Ferron 740'
Tununk 958'

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Rule C-20

REPORTING OF FRESH SANDS.

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to this office all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered and the thickness of such sands, and the rate of flow of water if known.

If no fresh water sands are encountered, it is requested that a negative report to that effect be filed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wellington

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

27-14S-10E., SLB&M

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1616' FWL, 1245' FSL SE SW

At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDED 9-12-68 16. DATE T.D. REACHED 9-15-68 17. DATE COMPL. (Ready to prod.) 9-16-68 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 5464.50' GR 5454' 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 1200 21. PLUG, BACK T.D., MD & TVD 0 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-1200 CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dry and Abandoned 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Comp. Formation Density, Sidewall Neutron Porosity 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	168.32	11	135	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION Dry and abandoned PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Comp. Formation Density and Sidewall Neutron Porosity logs, Well Completion, Well Lithology

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
General Manager,
SIGNED BW Craft TITLE Gas Supply Operations DATE Sept. 19, 1968

*(See Instructions and Spaces for Additional Data on Reverse Side)



MOUNTAIN FUEL SUPPLY COMPANY

180 EAST FIRST SOUTH • P. O. BOX 11368 • SALT LAKE CITY, UTAH 84111 • PHONE 328-8315

July 21, 1969

State of Utah
Oil and Gas Conservation
348 East South Temple
Salt Lake City, Utah 84110

Gentlemen:

Re: Oil and Gas Drilling Bonds
695638, 695639, 695640, *State Land #2*
695641 and 695501 *State Land #1*

The captioned drilling bonds were secured prior to the drilling of several exploratory wells during 1968. The premiums covering these drilling bonds are due and payable on or before August 1 or 16, 1969.

According to our records the locations have been cleaned up and we request that you notify the bonding company that these drilling bonds may be terminated.

A copy of your letter advising the bonding company is requested for our files and record.

Very truly yours,

G. A. Peppinger
G. A. Peppinger
Chief Landman

GAP:sh

cc: Utah State Land Board
105 State Capitol
Salt Lake City, Utah 84114

Fred A. Moreton & Company
645 East South Temple
Salt Lake City, Utah 84102

4-30-69
Submitted
955-4651

July 28, 1969

Seaboard Surety Agency
645 Last South Temple
Salt Lake City, Utah

Re: Mountain Fuel Supply Company
Well No. Wellington Fee #1
Sec. 27, T. 14 S., R. 10 E.,
Carbon County, Utah

Gentlemen:

The above mentioned well was inspected by Paul W. Swichell, Chief Petroleum Engineer, on November 22, 1968, and was found satisfactorily cleaned and marked.

It is therefore requested that liability under Bond No. 695639 be terminated:

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:cnp

cc: G. A. Peppinger, Chief Landman
Mountain Fuel Supply Company
P. O. Box 11368
Salt Lake City, Utah