

FILE NOTATIONS

Entered in NID File
 Entered On S R Sheet _____
 Location Map Pinned
 Card Indexed
 I W R for State or Fee Land _____

Checked by Chief PMB
 Copy NID to Field Office _____
 Approval Letter verbal
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____ Location Inspected _____
 OW _____ WW _____ TA _____ Bond released _____
 GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) 2
 E _____ I _____ E-I _____ GR _____ GR-N Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

Handwritten notes in a box:
 079 ^{line} → 467 1223

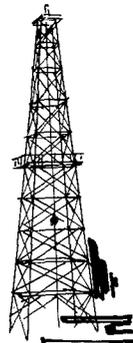
Bond Company called and will mail in an amended location for bond coverage. Sharon 4-16-68

Spudded in April 16, 1968.

Verbal approval April 15, 1968 by Paul

no letter written.

Office Phone 467-1223



WESTERN PROSPECTORS
 Oil - Gas and Minerals Division
 1086 EAST 2100 SOUTH Suite 212
 Salt Lake City, Utah

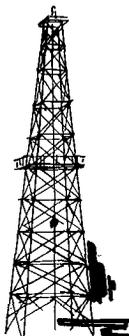
RAY H. ALBRECHTSEN
 3217 SOUTH 23 EAST SALT LAKE CITY, UTAH
 Phone (801) 466-2477

Dan Hunter

378-0891 ^{me} → 467 1223 ^{of}

Tom Hunter 687-0885 me

Office Phone 467-1223



WESTERN PROSPECTORS

Oil - Gas and Minerals Division

1086 EAST 2100 SOUTH Suite 212

Salt Lake City, Utah

RAY H. ALBRECHTSEN

3217 SOUTH 23 EAST SALT LAKE CITY, UTAH

Phone (801) 466-2477

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Enoch Smith & Sons

3. ADDRESS OF OPERATOR
 1443 Beck Street 364-8427

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1270' FNL
 At proposed prod. zone 600' FEL SE NE NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 4 MILES SOUTH OF WELLINGTON, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)

16. NO. OF ACRES IN LEASE
 280

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 1000'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5548.7'

22. APPROX. DATE WORK WILL START*
 April 16, 1968

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8"	7" ✓		100' ✓	Sufficient to Cir. to surface ✓
6"	5" ✓		1000' ✓	25 - 50 Sacks

This is a proposed 1000' Ferron Sandstone Member of Mancos Formation Gas Test. Request an exception to Rule C-3 based on Topographic and Geologic circumstances. Well site removed out of Beet Field and data in area indicates this test well encounter gas only. Tentative future spacing might be 320 or 160 acres per well

Heaven application for drilling from on the field
 "Check Bond"

43-007-30001

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNER Wallace L Smith TITLE President DATE 4/15/68

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
Kimbark Ed. 300



Prue

Job Corps

≈ 3 miles

1.7 miles

2 miles

tree stumps

Dred Pond

Shell Muller Creek #1
NE 1/4 Sec 26
156 10 E

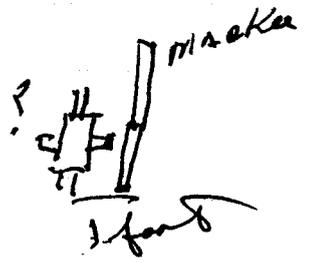
marker section # the clear
Re Corp # R.C. # 5
Sec 26 T15S R10E

Smith creek met # 2

Tells 2 Buns

Leaky gas? marker

Sec 27 T15S R10E



1270' FNL

600' FEL

GR Elevation = 5548.7

Dan Hunter
278-0891
May 7, 1968

Crocker Lons
2 - Smith Mills Creek Fee
sec 27 T15S R10E - Carbon County
T.D. - 1210'

JMB

① killed with mud
ran 4 1/2 to T.D.

② Reported at 1080 - casing
gone by log look good -
reidged - no gas
returns

then ran ~ 200 (-) up / plug to bottom
but cement blew out above 733 due
to gas pressure ↳ log didn't look good

Ran Temp. log / bonding to 733

⑤ ~~Reidged~~ put on Braden head valve and
pumped ^{with pressure} cement - went in - let
set up - ~~probably leaked into the pipe & acc.~~

③ haberton put in ~ 30' above ^{looked good}
1080 on log

④ gas will only come out of 4 1/2 in casing
gas: 470 blew dead
510 blew ~~down~~ down almost dead until
reaching 733 = blowout occurred (10MM - 7MM - ^{1.2MM}
3 days

⑥ no gas coming out between annular
on 7" - cement between 7" and 4 1/2"
killed gas above 733 - under
pressure

⑦ perfuted 733 - ~~or acidized~~,
tested (mudlogging) ~~small amount~~
of gas (100 ACFB) → full plug on 4 1/2" - TS
↳ with 30' of cement ^{around 4 1/2"}

⑧ Plugged # 1 well according to
program. - stopped small gas leak

dead when
plug taken
off

July 3, 1968

Enoch Smith & Sons Company
1441 Beck Street
Salt Lake City 16, Utah

Re: Well No. Smith Miller Creek Fee #2,
Sec. 27, T. 15 S., R. 10 E.,
Carbon County, Utah

For the month of May, 1968

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosure: Form OGC-1b

CONFIDENTIAL

*Western Prospector
1086 East 3100 South
Suite 210
Salt Lake City, Utah*

August 30, 1968

**Enoch Smith & Sons Company
1441 Beck Street
Salt Lake City, Utah**

**Re: Well No. Smith Miller Creek Fee # 2
Sec. 27, T. 15 S., R. 10 E.,
Garbo County, Utah, R. 10 E.,**

**For the months of May, June, and July
1968, 1968.**

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sdar

Enclosure: Form OGC-1b

January 23, 1969

Enoch Smith & Sons Company
c/o Western Prospectors
1086 East 2100 South
Suite 212
Salt Lake City, Utah

Re: Well No. Smith-Miller Creek Fee
#1, Sec. 26, T. 15 S., R. 10 E.,
Well No. Smith-Miller Creek Fee
#2, Sec. 27, T. 15 S., R. 10 E.,
Carbon County, Utah.

Dear Dan and Ray:

This office has tried for several months to obtain the following information pertaining to the above mentioned wells.

1. "Well Completion or Recompletion Report and Log".
2. "Subsequent Report of Abandonment and Plugging".
3. "Water Sands Encountered During Drilling" Form OGC-8-X.
4. Electric and or Radioactivity Logs.

It would be appreciated by this office if you could help us in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON C. GROVER
RECORDS CLERK

scg

Enclosure: Forms OGC-3, OGC-1b and OGC-8-X

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Harold Willson

9. WELL NO.

E. Smith Miller Creek #2

10. FIELD AND POOL, OR WILDCAT

Will cat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 27 T. 15 S. R. 10 E

12. COUNTY OR PARISH 13. STATE

Carbon Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
E. Smith

3. ADDRESS OF OPERATOR
1443 Beck Street Salt Lake City Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well shut in since completion
May 6, 1968

18. I hereby certify that the foregoing is true and correct

SIGNED *Ray H. Callahan*

TITLE

DATE Feb. 10, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR:- ENOCH SMITH et al., 1443 Beck St. Salt Lake City, Utah

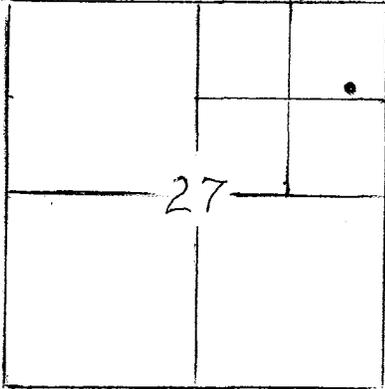
CERTIFICATE of WELL LOCATION

Scale:- 1 inch = ⁴⁰⁰⁰400 feet

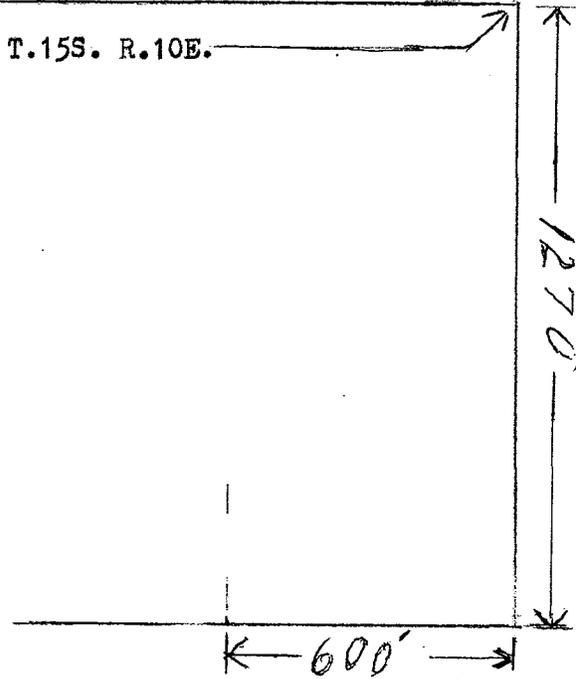
Magnetic Declination:- 16 degrees East.

Location in E $\frac{1}{2}$ of NE $\frac{1}{4}$ of NE $\frac{1}{4}$, Section 27, T. 15S, R. 10E.S. L. B&M.

Ground Elevation 5548.7



N.E. Corner Sec.27, T.15S. R.10E.



LOCATION:- SMITH -- MILLER CREEK No. 2.

I HEREBY CERTIFY that the above plat was prepared by me from a survey by telescopic alidade & plane table. Ground elevation was established by direct leveling from Smith - Miller Creek #1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$ Sec 26, T. 15S. R. 10E. Measurements were made by 300' tape from NE Corner Sec. 27, T. 15S. R. 10E.

This location is in conformity with the wishes of Mr. Harold Wilson, the owner in fee simple and the lesser of all the oil and gas rights of all lands that would be affected by this location in a program of 160 acre spacing.

Glen M. Ruby XX
Glen M. Ruby
(Formerly, Topographic Engineer,
United States Geological Survey)

APRIL 15, 1968

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Smith Miller Creek # 2

Operator Enoch Smith Address 1443 Beck St Phone _____

Contractor Bush Drilling Address Grand Junction Phone _____
Colo

Location 1/4 1/4 Sec. 27 T. 15 R. 10 E Carbon County, Utah
S

Water Sands: NONE ENCOUNTERED

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

25
1-1000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Enoch Smith

3. ADDRESS OF OPERATOR
1443 Beck Street Salt Lake City Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1270' FNL 630' FEL S E N E N E

At top prod. interval reported below SAME

At total depth ~~1270~~ SAME

5. LEASE DESIGNATION AND SERIAL NO.

F

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Harold Willson

9. WELL NO.

Smith Miller Creek # 2

10. FIELD AND POOL, OR WILDCAT

Wild cat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 27, T 15 S R 10 E

12. COUNTY OR PARISH
Cedar bow

13. STATE
Utah

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED April 16, 1968
16. DATE T.D. REACHED April 29, 1968
17. DATE COMPL. (Ready to prod.) May 6, 1968
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* Gr 5548.7
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1210
21. PLUG BACK T.D., MD & TVD NONE
22. IF MULTIPLE COMPL., HOW MANY* No
23. INTERVALS DRILLED BY
Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
733'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	2416	100 FT	8"	Sufficient to Rin to surface	
5"		1172	6"	87 Bags Cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

415'	510'
733'	
900'	
900'	1080'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
510'	Acid
733'	"
900'	"
1080'	"

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		(shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ray H. Allette TITLE DATE Feb 10, 1969

*(See Instructions and Spaces for Additional Data on Reverse Side)

March 13, 1969

Enoch Smith
1443 Beck Street
Salt Lake City, Utah

Re: Smith Miller Creek Fee #2
Sec. 27, T. 15 S, R. 10 E,
Carbon County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

April 11, 1969

Enoch Smith & Sons
1443 Beck Street
Salt Lake City, Utah

Re: Well No. Smith Miller Creek #2
Sec. 27, T. 15 S, R. 10 E,
Carbon County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

637-1532

4/11/70

TO Lushell

DATE _____

TIME _____

AM

PM

WHILE YOU WERE OUT

MRS.

MISS

MR.

Ray Albertson

OF

Crest Motel (Price)

PHONE _____

TELEPHONED

PLEASE RETURN CALL

RETURNED YOUR CALL

CALLED IN PERSON

WANTS TO SEE YOU

WILL CALL AGAIN

MESSAGE _____

Return 647

TAKEN BY: _____

with # 2

Cased to T.P. - Part on
"Controlled" present value -
6 Miller Creek ^{instal} ^{marker} ^{next} ^{to} ^{surface} ^{corin}
Only \$600 - no problems
4/1/70



Miller & Ames-Corroon & Black

878 East Ninth South • P.O. Box 1226 • Salt Lake City, Utah 84110 • (801) 521-4567
Insurance Brokers • Surety Bonds • Average Adjusters

April 8, 1970

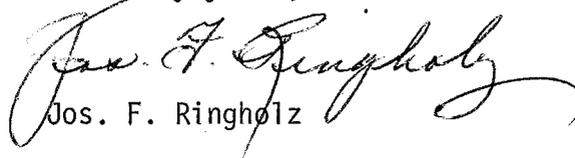
State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah

Gentlemen: Re: Enoch Smith Sons Company -
Well Drilling Bond No. SY 441197 - \$5,000
Dated - April 15, 1968

We have been advised by our Principal that the lease on the described land in the above bond in Carbon County, Utah, has been assigned to other individuals; namely, Dan Hunter and Harold Lish. In a telephone conversation with your office today, we were advised that these gentlemen have a bond on file with you. It is, therefore, our desire to be released from liability under the above bond and will appreciate your furnishing us with release evidence at your earliest convenience.

Thank you very much.

Sincerely yours,


Jos. F. Ringholz

JFR:ES

CC: Enoch Smith Sons Company



CALVIN L. HAMPTON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1500 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
320-5771

OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
WALLACE D. YARDLEY
WESLEY R. DICKERSON

April 13, 1970

Miller & Ames - Corroon & Black
878 East Ninth South
Salt Lake City, Utah 84110

Re: Enoch Smith & Sons Company
Drilling Bond No. SY 441197
Dated: April 15, 1968 (\$5,000)

Gentlemen:

We are in receipt of your letter dated April 8, 1970, in which you request release from liability under the above referred to bond.

As of this date, the well covered by said bond is leaking gas through the cement in the well. At the request of this Division's Chief Petroleum Engineer, the company has been asked to re-enter and re-plug this well. When this situation has been corrected, your company will be released from all liability.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: Enoch Smith & Sons Company

ENOCK SMITH SONS CO.**CONTRACTORS****1441 BECK STREET
SALT LAKE CITY, UTAH 84116**

June 1, 1970

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah

Attention: Mr. Cleon Feight

Re: Smith-Miller Creek Well #2
Located approx. 10 miles
south of Price, Utah

Dear Mr. Feight:

In January of this year, we turned over all our rights and leases on the above well to the Associated Energy Corporation, with the understanding that they would stop all leakage of gas from the well to the satisfaction of your office.

Mr. Harold Lish, President of Associated Energy Corporation, has advised me by phone that the well has been plugged and is in satisfactory condition.

If, after your inspection of the well, you find this to be the case, we would like to be released from our Drilling Bond No. SY-441197, to the State of Utah.

This bond was issued by Miller & Ames-Corroon & Black, 878 East 9th South, Salt Lake City. We would appreciate your forwarding a copy of the release to them.

Respectfully yours,

ENOCK SMITH SONS COMPANY



Wallace L. Smith

WLS:elm

cc: Miller & Ames-Corroon & Black

June 8, 1970

Enoch Smith Sons Company
1441 Beck Street
Salt Lake City, Utah 84116

Re: Smith Miller Creek Fee #2
Sec. 27, T. 15 S, R. 10 E,
Carbon County, Utah

Bond No. SY 441197

Gentlemen:

Please be advised that this office still cannot relinquish liability under the bond for the above referred to well. It is still the contention of our Petroleum Engineer that this well may be a future problem due to the unsatisfactory attempt at plugging.

However, we would release liability if the bonding company for Associated Energy Corporation (Mid-Continent Casualty Company) would furnish us a rider to their bond specifically stating that they will assume responsibility for this particular well.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: Associated Energy Corporation
Miller & Ames-Corroon & Black

STATE OF UTAH
Department of Natural Resources
Division of Oil and Gas Conservation
1023 West North Temple
Salt Lake City, Utah 84115

July 27, 1970

Miller & Ames - Corroon & Black
678 East Ninth South
Salt Lake City, Utah 84110

Re: Enoch Smith & Sons Company
Drilling Bond No. SW 443897
Dated April 15, 1968 (\$5,000)

Gentlemen:

Please be advised that insofar as this office is concerned,
liability under the above bond may now be relinquished.

Attached please find a copy of the last inspection memorandum
for this particular well, which verified the status of the location.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: Enoch Smith & Sons Company
Associated Energy Corporation