

12-08-67 T.A.

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief PMB

Copy NID to Field Office

Approval Letter 12-1-67

Disapproval Letter

COMPLETION DATA:

Date Well Completed 1-6-68

OW..... WW..... TA

GW..... OS..... PA.....

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.).....

E..... I..... E-I..... GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic..... Others.....

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Smith-
Miller Creek #1

10. FIELD AND POOL, OR WILDCAT

New Field Wilcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 26
T. 15 S., R. 10 E.

12. COUNTY OR PARISH 13. STATE

Carbon Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Enoch Smith Sons Company

3. ADDRESS OF OPERATOR

1443 Beck Street
Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 660 ft FEL & 810' FNL of Sec. 26, T. 15 S., R. 10 E.

At proposed prod. zone

FERRON

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9 miles South of Price, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 660'

(Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE

80

17. NO. OF ACRES ASSIGNED TO THIS WELL

Wildcat

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH

Approx 750

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5506 Gr.

22. APPROX. DATE WORK WILL START*

Nov 27, 1967

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7"	24#	100 ft	Sufficient to cir. to surface approximately 100'
6 1/2"	5"	26#	750 ft	

Propose to drill and test Ferron Sandstone member of Mancos Formation

Adequate Blowout prevention equipment will be installed and checked.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Partner Sec & Treas DATE _____

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

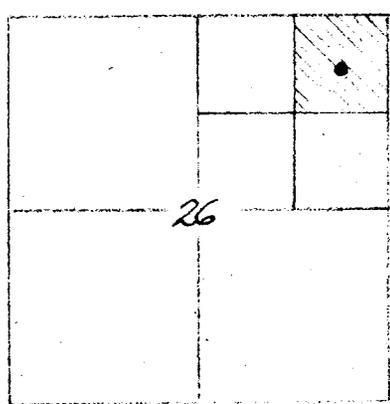
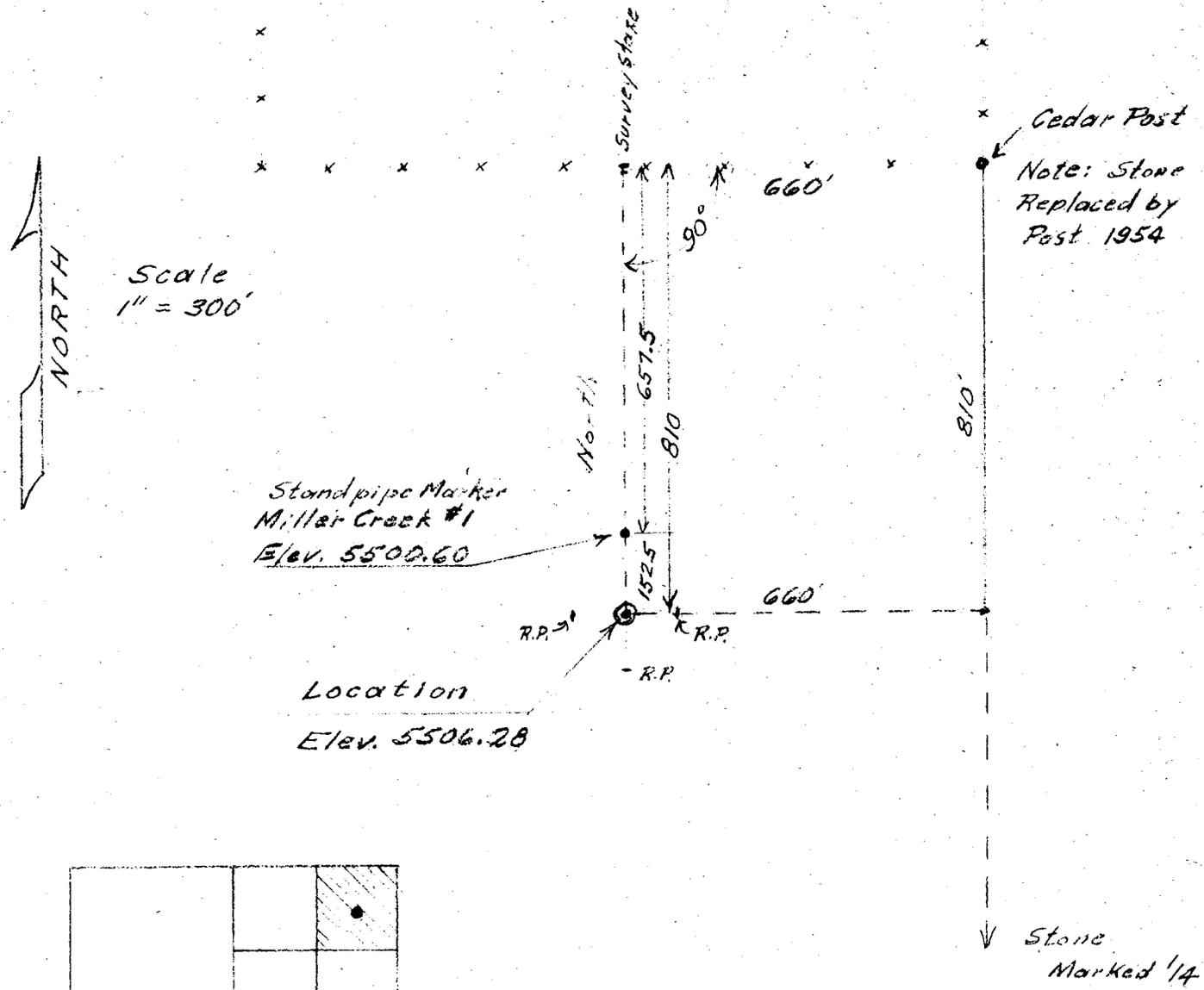
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CLIENT Enoch Smith Sons Co.

JOB NO. 40-67

CERTIFICATE OF WELL LOCATION



Smith Miller Creek #1

Well Location: NE¹/₄NE¹/₄
Sec. 26, T.15S., R.10 E.,
S.L. mer., Carbon County,
Utah

This is to certify that the above plat was prepared from field notes of an actual survey made by me and the same is a true and correct copy to the best of my knowledge and belief.

Eugene W. Pearson
Eugene W. Pearson, Professional Engineer
and Land Surveyor. Certificates No. 1934 and 1633

November 1, 1967

348 East South Temple
Suite 301
Salt Lake City, Utah 84111
328-5771

December 1, 1967

Enoch Smith and Sons Company
1443 Beck Street
Salt Lake City, Utah

Re: Well No. Smith-Miller Creek #1,
Sec. 26, T. 15 S., R. 10 E.,
Carbon County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, recommended that a minimum of 200' of at least N-40 grade surface casing be set with sufficient cement circulated to surface.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Enoch Smith and Sons Company
Smith-Miller Creek #1

-2-

December 1, 1967

The API number assigned to this well is 43-007-20321 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

Well Bush - through SS at 500 @ 500

Erect drill rig
1 - small bit
see 26 7/15/67
Carbon Co.

hard

↓
SS

+ more → no gas

drilled with
air to T.P.

67 = ① 100' = 460 to 500 (90 ps)

② 50' 1/2 out at 100' surface casing (7")
↓
75 to 125 → 93 to 95 ps 10 ps

③ 5 ~~psi~~ / ^{blow} / section → fill hole with
cement

60
560
100' more to drill

P.W.D. -
12/28/67

- A) Weight P&A or drill to 950-965
- B) Weight P&A or Re-enter shell
well 150' to the north and drill out
plugs and re-perforate - Will send
in necessary NID.

Ray Albrechtson

Creek #1 Fee - Miller Creek
sec 26 T15S R10E
Carbon Cr.

20
6
120 sp

T.D. - 610' (5 1/2" hole)
Surface Connj - 100' of 7"
No blow at - 610'

140

Mercer shale - surface to T.D.

Completing #2 with 30 ft. of
product stay below lower mud part
of product zone / cement on ends to cover all
gr above - 1 1/2" at 1500 + ft.

① 100' plug from 610' to 510'
equivalent of 20 sb of cement - 29, 26 sb /
307, 26 sb

② 50' of plug 1/2 in 1/2 of surface
(25') (25)
↓
5 sb below pipe 7 sb on pipe

③ 10 sb at surface / marker / information and
clear location

④ Mud on hole (between all plug)

or
⑤ fill hole with cement from T.D to 410';
then 10 sb at surface / marker, and no mud
(240 sb)
4/29/68 JAB

August 2, 1968

ENOCH SMITH & SONS COMPANY
1443 Beck Street
Salt Lake City, Utah

Re: SMITH-MILLER CREEK FEE # 1
Sec. 26, T. 15 S., R. 10 E.,
Carbon County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

We further note that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log," and OGC-1b, "Sundry Notices and Reports on Wells," and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order for us to keep our records accurate and complete.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

SC

ENCLOSURES: FORMS OGC-3 + OGC-1b

October 8, 1968

Enoch Smith & Sons Company
1443 Beck Street
Salt Lake City, Utah 84116

Re: Well No. Smith-Miller Creek Fee
#1, Sec. 26, T. 15 S., R. 10 E.,
Carbon County, Utah.

Dear Mr. Smith:

Reference is made to our letter of August 2, 1968 in which we requested the "Well Completion or Recompletion Report and Log", electric and/or radioactivity logs and the "Subsequent Report of Abandonment and Plugging" for the above mentioned well. As of this date, we still have not received said reports and logs.

Please complete the enclosed Forms OGC-3, "Well Completion or Re-completion Report and Log", and Forms OGC-1b, "Sundry Notice and Reports on Wells", and forward them to this office. If electric and/or radio-activity logs were not run, please make a statement to this effect in order for us to keep our records accurate and complete.

Your immediate attention is requested in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Enclosures: Forms OGC-3 and Forms OGC-1b

January 23, 1969

Enoch Smith & Sons Company
c/o Western Prospectors
1086 East 2100 South
Suite 212
Salt Lake City, Utah

Re: Well No. Smith-Miller Creek Fee
#1, Sec. 26, T. 15 S., R. 10 E.,
Well No. Smith-Miller Creek Fee
#2, Sec. 27, T. 15 S., R. 10 E.,
Carbon County, Utah.

Dear Dan and Ray:

This office has tried for several months to obtain the following information pertaining to the above mentioned wells.

1. "Well Completion or Recompletion Report and Log".
2. "Subsequent Report of Abandonment and Plugging".
3. "Water Sands Encountered During Drilling" Form OGC-8-X.
4. Electric and or Radioactivity Logs.

It would be appreciated by this office if you could help us in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON C. GROVER
RECORDS CLERK

scg

Enclosure: Forms OGC-3, OGC-1b and OGC-8-X

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. **Smith-Miller Creek #1**

10. FIELD AND POOL, OR WILDCAT
New Field Wilcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**Section 26
T. 15 S., R. 10 E.,**

12. COUNTY OR PARISH **Carbon** 13. STATE **Utah**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Enoch Smith Sons Company

3. ADDRESS OF OPERATOR
**1443 Beek Street
Salt Lake City, Utah**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **660 ft FEL & 810' FNL of Sec. 26, T. 15 S., R. 10 E.**
 At proposed prod. zone **NE 1/4**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
9 miles South of Price, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
660'

16. NO. OF ACRES IN LEASE
80

17. NO. OF ACRES ASSIGNED TO THIS WELL
Wilcat

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
Approx 750

20. ROTARY OR CABLE TOOLS
Rotary (Bill Bush)

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5506 Gr.

22. APPROX. DATE WORK WILL START*
Prior To Rec: Nov 27, 1967

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7"	24#	100 ft	Sufficient to cir. to surface approximately 100'
6 1/2"	5"	26#	750 ft	

Propose to drill and test Ferron Sandstone member of Mancos Formation
 Adequate Blowout prevention equipment will be installed and checked.

22550 Shell well blew out

(i) Recommended that a min. of 200' of at least H-40 grade casing be set surface

43-007-20321

JMB - talked to Dan Hunter 12/1/67 (Dug - brother)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE *Partner Secretary* DATE _____

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <i>Free</i>
2. NAME OF OPERATOR <i>Enoch Smith</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>1443 Beck Street, Salt Lake City, Utah</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>660ft FEL + 910' FNL of sec 26, T. 15S, R. 10E NE 1/4 NE 1/4</i>		8. FARM OR LEASE NAME <i>Price City</i>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>GR-5506</i>	9. WELL NO. <i>Smith Miller Creek #1</i>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT <i>Wilcoet</i>
NOTICE OF INTENTION TO:		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec 26 T 15 S R 10 E</i>
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	12. COUNTY OR PARISH <i>Carbon</i>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	13. STATE <i>Utah</i>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	
(Other)		
SUBSEQUENT REPORT OF:		
WATER SHUT-OFF <input type="checkbox"/>		REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>		ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>		ABANDONMENT* <input checked="" type="checkbox"/>
(Other)		
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Filled hole with cement from TD to 410' then 10 sacks of cement at surface / marker marker with information.

18. I hereby certify that the foregoing is true and correct

SIGNED *Ray H. Albertson* TITLE _____ DATE *Feb 10, 1969*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

GW

5/11/68

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Smith, Miller Creek #1

Operator ENOCH Smith Address 1443 Beck Street Phone _____

Contractor _____ Address _____ Phone _____

Location 1/4 1/4 Sec. _____ T. _____ N R. _____ E _____ County, Utah
S W

Water Sands: NONE ENCOUNTERED

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Call PF
1-

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Enoch Smith

3. ADDRESS OF OPERATOR
1443 Beck Street Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660ft FEL + 810' FNL of sec 26, T 15 S R 10 E
At top prod. interval reported below SAME
At total depth 610'

14. PERMIT NO. (P4A) DATE ISSUED Dec 1 1967

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Price City

9. WELL NO.
Enoch Smith #1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
sec 26 + 15 S R 10 E

12. COUNTY OR PARISH Carbow 13. STATE Utah

15. DATE SPUNDED Dec 1 1967 16. DATE T.D. REACHED Jan 6, 1968 17. DATE COMPL. (Ready to prod.) Jan 6, 1968 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 5500 19. ELEV. CASINGHEAD NONE

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* ~~None~~ 23. INTERVALS DRILLED BY Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	24#	100 ft	9 in	Sufficient to cir. to surface	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

31. PERFORATION RECORD (Interval, size and number) None 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
None							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas Blowout well Drilling Dried out 12 hr TEST WITNESSED BY

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Ray H. Albrecht TITLE DATE Feb 10, 1969

October 6, 1970

Miller & Ames - Corroon & Black
Box 1226
Salt Lake City, Utah

Re: Enoch Smith & Sons Company
Drilling Bond - \$5,000.00
Dated: 11/17/67

Gentlemen:

*Please be advised that insofar as this office is concerned,
liability under the above bond may now be relinquished.*

*If you have any further questions concerning the above,
please do not hesitate to contact our office.*

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd