

Subsequent Reports of Abandonment

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief PWB

Copy NID to Field Office 9-13-67

Approval Letter 9-13-67

Disapproval Letter

COMPLETION DATA:

Date Well Completed 2-16-68

OW WW TA

GW OS PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 9-11-68

Electric Logs (No.) 3

E I E-I GR GR-N Micro

Qual. Test Mi-L Sonic GR-V Others Maintenance

Seismic Seismic

WELL NO. STONE CABIN UNIT #1
API NO. 43-007-20286
SEC. 29, T. 12S, R. 15E
CARBON COUNTY, UTAH

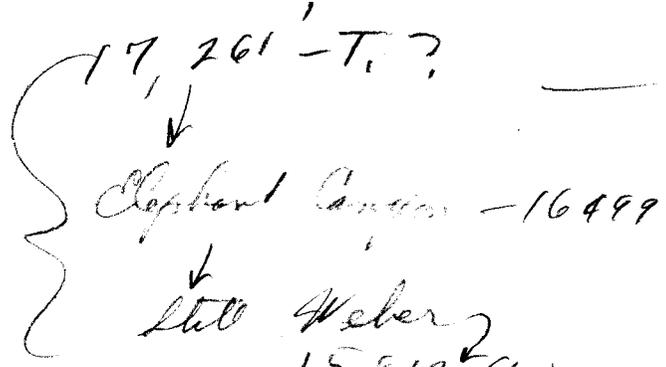
NOTES FROM COVER ON OLD WELL FILE

THE DEEPEST WELL DRILLED IN THE STATE TO DATE 17,261.
JULY 5, 1968

AUGUST 12, 1998, SECTION IN 3270 WAS 19. FILE STATES 29. COMPUTER
CHANGED 8-12-98 TO SEC. 29.

hole
in
hard
&
tight

17,261' - T. ?



Stone Cabin



USGS - (Hodson)

called and reviewed Logging Program - Was in agreement - PWB

- 1) plug across top of stone and base of intermediate string
- 4) Plug across start of string
- 3) Plug across top of lower
- 4) Plug base surface pipe
- 5) Plug at surface

Mel Leggett
deal
over
and July

INTERMEDIATE CASING BEING SET AT CARBON COUNTY UTAH DEEP TEST

Chevron Oil is running intermediate casing at 1 Stone Cabin Unit, nw ne 29-12s-15e, Carbon County, Utah. Total depth is 12,969 ft. The scheduled 16,000 ft test is seven miles west and slightly north of shut in Green River and Wasatch production in Peters Point field. Closest drilling is a 5640 ft Wasatch failure a mile to the west.

In Duchesne County, Chevron is drilling at 1 Blanchard, nw se 3-1s-2w, in Bluebell field. This scheduled 11,200 ft test of Green River is a half mile north-west of Chevron's 1 Boren-Fee, nw nw 11-1s-2w, which was completed last year flowing 1080 bbls of oil per day from Green River.

Petroleum Information

BEFORE THE OIL AND GAS CONSERVATION BOARD
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF)
CHEVRON OIL COMPANY, WESTERN DIVISION,)
FOR ADMINISTRATIVE APPROVAL BY THE OIL)
AND GAS CONSERVATION BOARD WITHOUT)
NOTICE AND HEARING, TO DRILL A WELL AS)
AN EXCEPTION TO THE GENERAL WELL SPACING)
REQUIREMENTS CONTAINED IN RULE C-3(b))
OF THE GENERAL RULES AND REGULATIONS)
OF SAID BOARD)

A P P L I C A T I O N

COMES NOW Applicant, CHEVRON OIL COMPANY, WESTERN DIVISION, by
and through its undersigned attorney, and in support of this application
respectfully shows:

- (1) That Chevron Oil Company is a corporation organized and existing under the Laws of the State of California, and is duly authorized to do business in the State of Utah.
- (2) That pursuant to an Agreement between Applicant and Mobil Oil Corporation, dated June 29, 1967, Applicant is empowered to and hereby proposes to drill a well 2575' West from the East line and 474' South from the North line, Section 29, Township 12 South, Range 15 East, SIM. Said location is shown on the plat marked Exhibit "A" attached hereto.
- (3) That said proposed location is requested because the cost of drilling the well in compliance with the provisions of Rule C-3(b) would be prohibitive because of topographical conditions in the general area as shown by photographs on Exhibit "B" attached to the original copy of this application. A surface inspection evidenced the fact that compliance with said Rule would place the location of the well approximately 242 feet above the canyon floor on a grade of approximately 100%.

(4) That, as shown on Exhibit "C" attached hereto, the ownership of all oil and gas leases within a radius of 660 feet of the proposed location is common with the ownership of the oil and gas leases under the proposed location.

WHEREFORE, Applicant, for the reasons hereinabove set forth, respectfully requests that the Oil and Gas Conservation Board, pursuant to Rule C-3(c), administratively approve without notice and hearing, the drilling of the well at the location requested herein as an exception to the general well spacing requirements of the General Rules and Regulations of said Board.

DATED at Denver, Colorado, this 12 th day of September, 1967.

Respectfully submitted,

CHEVRON OIL COMPANY,
WESTERN DIVISION

By



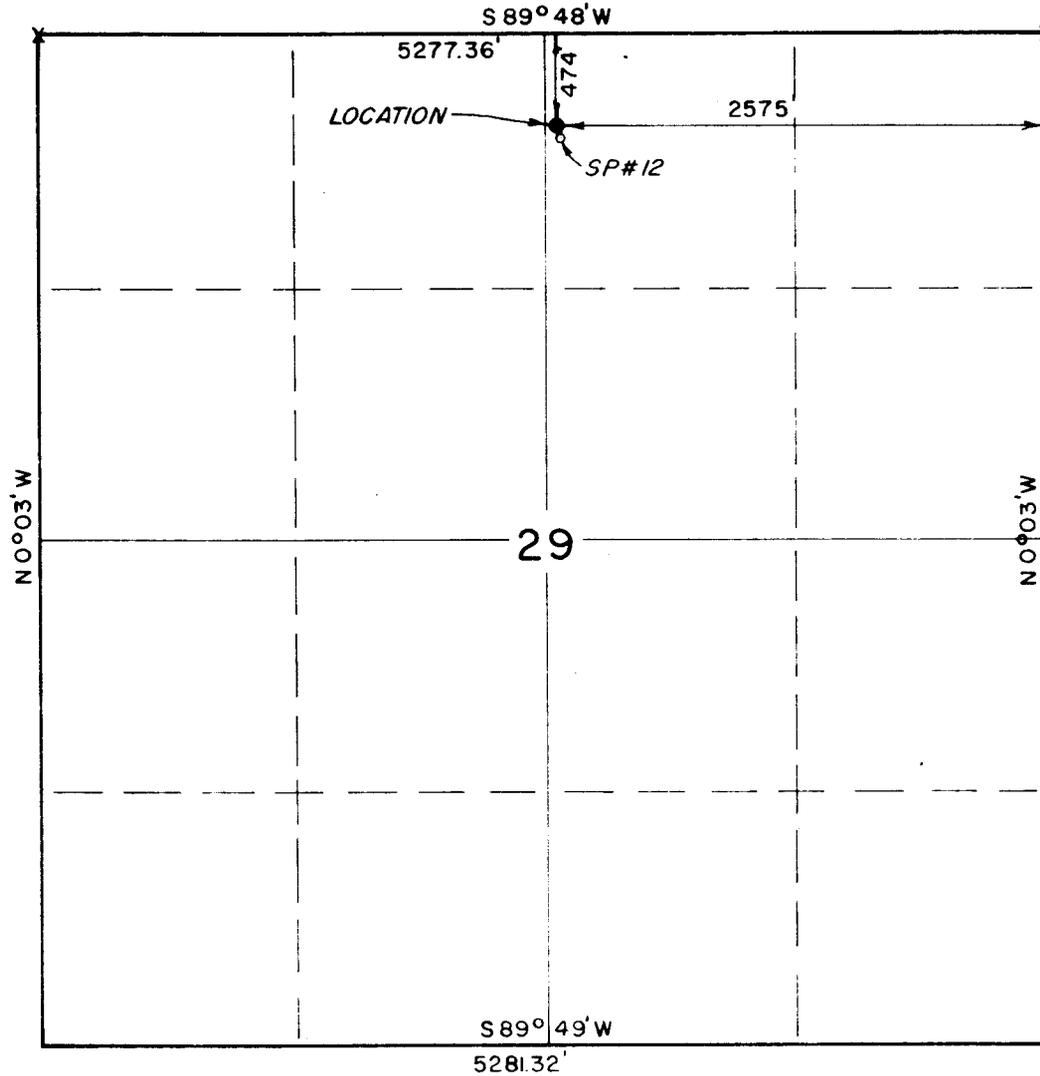
W. M. Balkovatz
Attorney for Applicant
P. O. Box 599
Denver, Colorado 80201

T 12 S, R 15 E, SLB & M

PROJECT

CHEVRON OIL COMPANY

WELL LOCATION AS SHOWN IN THE NE 1/4,
SEC. 29, T 12 S, R 15 E, SLB & M CARBON COUNTY,
UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION N^o 2454 UTAH

X= Corners Located (Brass Caps)

EXHIBIT A

| | | |
|--|-------------------|---------------|
| Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH | SCALE | DATE |
| | 1"=1000' | 11 Sept, 1967 |
| | PARTY | REFERENCES |
| NJM-DC-LCK-KR | GLO Township Plat | |
| WEATHER | FILE | |
| Clear & Hot | CHEVRON | |

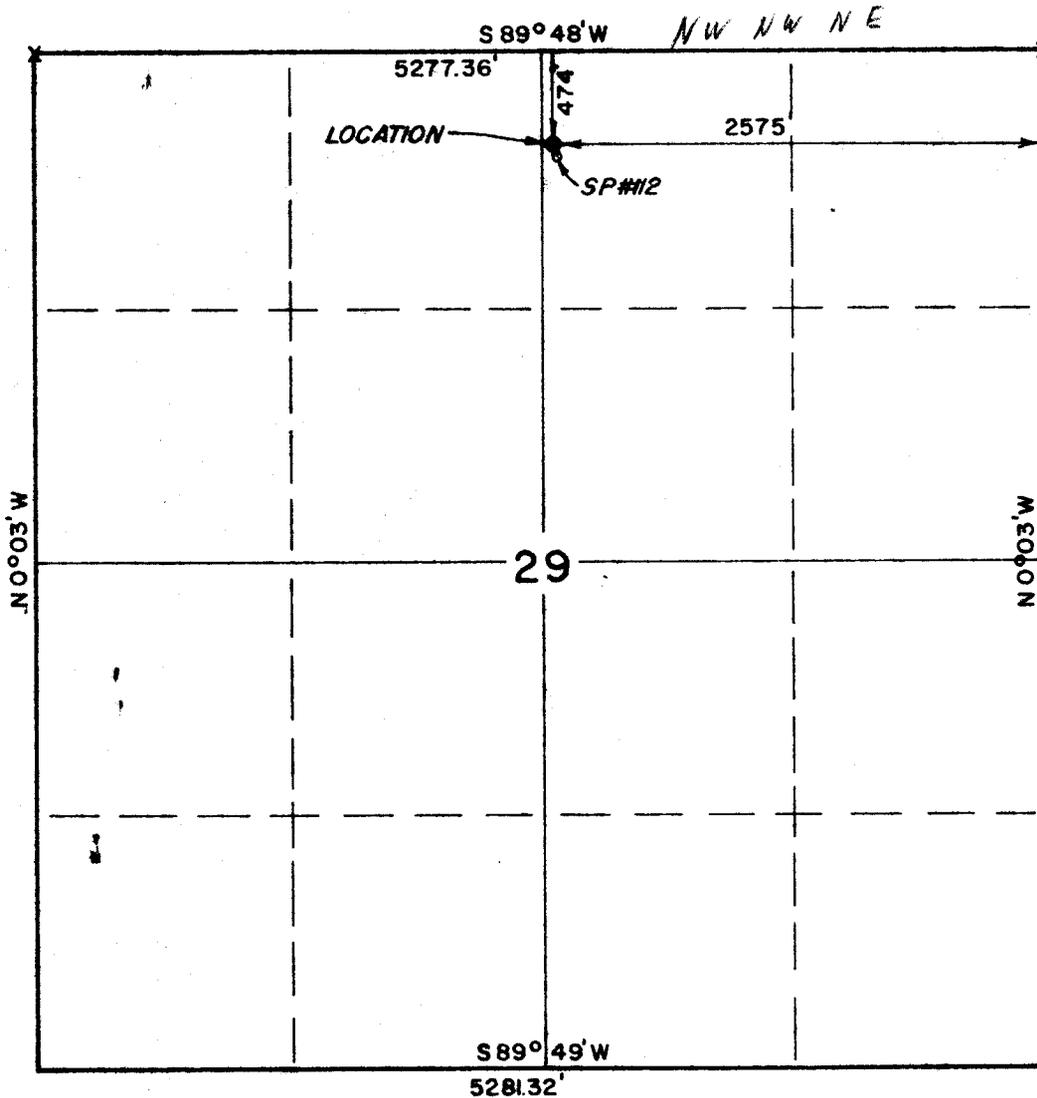
T 12 S, R 15 E, SLB 8 M

*Unorthodox = 26' To Far North
435' To Far West*

PROJECT

CHEVRON OIL COMPANY

WELL LOCATION AS SHOWN IN THE NE 1/4,
SEC. 29, T 12 S, R 15 E, SLB 8 M CARBON COUNTY,
UTAH.



*Checked Topog. Map
and location can be
approximated due to rough
terrain. Also, visited area
with U.S.G.S. in field
and the vicinity is
extremely rough. PAB*



500
474

26

2575
2140

435

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Richard J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 UTAH

X= Corners Located (Brass Caps)

| | | | | |
|--|---------|---------------|-----------|-------------------|
| Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH | SCALE | 1"=1000' | DATE | 11 Sept, 1967 |
| | PARTY | NJM-DC-LCK-KR | REFERENCE | GLO Township Plat |
| | WEATHER | Clear & Hot | FILE | CHEVRON |

R 15 E

16

MOBIL

2-29-68
U-0837-C

4-30-74
U-0139751

3-31-74
U-0137719

7-31-70
ML-22970

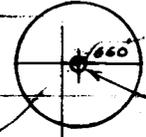
MOBIL

MOBIL
8-21-70
8-21-75
Olive
Sprouse

19

20

2-28-74
U-0174204
USA



PROPOSED
LOCATION

MOBIL

74
4573

30
Alamo
564c

29

MOBIL

1-31-68
U-017085-C

T
12
S

1-31-68
U-017085

MOBIL

MOBIL

MOBIL

MOBIL
U-017085-A
Indef. Exp.

Alamo
R.S. Fee
552

32

33

1-31-68
U-017085-B

MOBIL

1-31-68
U-017088

MOBIL
12-31-68
ML-10826-A

12-31-68
ML-10826

3-31-68
U-017087

35.60 3 35.68 2 35.77 1 35.92 4 36.12

N. FUEL

016767A
3-30-67

CHEVRON OIL COMPANY
EXHIBIT "C"

Sept. 12, 1967

September 13, 1967

Chevron Oil Company
Western Division
P. O. Box 599
Denver, Colorado

Re: Well No. Stone Cabin Unit #1,
Sec. 29, T. 12 S., R. 15 E.,
Carbon County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

September 13, 1967

The API number assigned to this well is 43-907-20286 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: U. S. Geological Survey
Rodney Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
474' FWL & 2575' FWL of Section 29, T12S, R15E, S1E1M
 At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
11.25 miles northeast Sunnyside, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
65'

16. NO. OF ACRES IN LEASE
2400

17. NO. OF ACRES ASSIGNED TO THIS WELL
Not yet determined

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
No other wells on lease

19. PROPOSED DEPTH
13,500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6601' Ungraded GR

22. APPROX. DATE WORK WILL START*
Oct. 18, 1967 - drlg. oper.

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|------------------|----------------|------------------|---------------|---|
| 17 1/4" | 13 3/8" | 61.0# | + 2200' | To surface |
| 12 1/4" | 9 5/8" | 43.5, 47.0, 53.5 | + 12,300' | Sufficient to cover all productive zones & significant water sands. |
| 8 3/8" or 8 1/2" | 5 1/4" Liner | 17.0 & 20.0# | TD | To liner hanger. |

It is proposed to drill an Exploratory well to test all formations encountered to 13,500' TD.

"TIGHT HOLE - KEEP CONFIDENTIAL"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed by
 SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 9/18/67
R. W. PATTERSON

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City
LAND OFFICE _____
LEASE NUMBER **U-0134204**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Stone Cabin Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1967,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.

Vernal, Utah Original Signed by R. W. PATTERSON

Phone 789-2442 Signed R. W. PATTERSON Agent's title Unit Superintendent

| SEC. AND ¼ OF ¼ | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---|------|-------|-----------------------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| NW NE 29 | 12S | 15E | Stone Cabin Unit #1 (31-29) | | | | | | | |
| <u>Present Status</u> | | | | | | | | | | |
| Total Depth: 2064' | | | | | | | | | | |
| Casing: 20" O.D. cemented at 111' KB w/ 225 sacks Type G cement containing 2% CaCl. | | | | | | | | | | |
| <u>Operations Conducted</u> | | | | | | | | | | |
| Moved in Brinkerhoff Drilling Company Rig #45 and spudded at 11:00 AM, 11-13-67. | | | | | | | | | | |
| Drilled 12½" pilot hole to 115'. Reamed 12½" hole to 26" hole from 27' to 113'. | | | | | | | | | | |
| Cemented 20" OD, 94.0#, H-40 casing at 111' KB w/ 225 sacks Type G cement containing 2% CaCl. Drilled 17½" hole from 115' to 2064'. | | | | | | | | | | |
| <u>TIGHT HOLE - KEEP CONFIDENTIAL</u> | | | | | | | | | | |

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

USGS, SLC-2; O&GCC, SLC-1; Mobil, Casper-1; Pan Am., Denver-1;
File-1

U.S. GOVERNMENT PRINTING OFFICE: 1964-O-729-784

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City
LAND OFFICE
LEASE NUMBER **U-0134204**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Stone Cabin Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1967,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed by R. W. PATTERSON
Phone 789-2442 Agent's title Unit Superintendent

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---|------|-------|-----------------------------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NW NE 29 | 12S | 15E | Stone Cabin Unit #1 (31-29) | | | | | | | |
| Present Status | | | | | | | | | | |
| Total Depth: 5373' | | | | | | | | | | |
| Casing: 13 3/8" casing cemented at 2299' w/ 525 sacks 50/50 Pozmix containing 1/2# per sack Flo-seal, 10% salt, 2% Gel and 1% CFR-2 and 875 sacks 50/50 Pozmix containing 10% salt, 2% Gel, 1% CFR-2. Tailed in w/ 300 sacks Type G cement containing 10% salt and 1 1/2% CFR-2. 100 sacks densified Type G cement containing 1 1/2% CFR-2 around the top. | | | | | | | | | | |
| Operations Conducted | | | | | | | | | | |
| Drilled 17 1/2" hole from 2064 to 2300'. Schl. ran Sonic-Gamma Ray, Section Gauge w/ Caliper and Dual Induction logs. Cemented 13 3/8" casing at 2298.74' w/ 525 sacks 50/50 Pozmix cement containing 1/2# per sack Flo-seal, 10% salt, 2% Gel, 1% CFR-2 and 875 sacks 50/50 Pozmix cement containing 10% salt, 2% Gel, 1% CFR-2. Tailed in w/ 300 sacks Type G cement containing 10% salt and 1 1/2% CFR-2. 100 sacks densified Type G cement containing 1 1/2% CFR-2 around the top. Drilled out cement to 2300'. Drilled 12 1/2" hole from 2300' to 5373'. | | | | | | | | | | |
| IS "TIGHT HOLE - KEEP CONFIDENTIAL" | | | | | | | | | | |

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City
FIELD OFFICE
LEASE NUMBER **U-0134204**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Stone Cabin Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1968,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed by
R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|--|------|-------|---------------------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NW NE 29 | 12S | 15E | Stone Cabin Unit #1 | | | | (31-29) | | | |
| <p><u>Present Status</u> Total Depth: 8202' Casing: (Same as for December)</p> <p><u>Operations Conducted</u> Drilled 12 1/4" hole to 8202'.</p> <p align="center"><u>"TIGHT HOLE - KEEP CONFIDENTIAL"</u></p> | | | | | | | | | | |

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Confidential

February 9, 1968

MEMO TO THE COMMISSIONERS

Re: Chevron Oil Company
Stone Cabin Unit #1
Sec. 29, T. 12 S., R. 15 E.
Carbon County, Utah

On February 7, 1968, the above named well site was visited.

At the time of the visit, the Brinkerhoff Drilling Company's Rig #45 was making hole at 9,080' in the upper part of the Mancos Formation. The company plans to drill this well to a total depth of 18,000' and test the Weber Formation. To date, they have set 210' of 20" pipe and 2,300' of 13 3/8" casing. They plan to run an intermediate string of 10 3/4" at approximately 12,000' in the base of the Mancos. The operator was drilling the well with little or no problems being encountered. A safety inspection was made of the rig and its associated equipment, and overall conditions were considered exceptionally satisfactory.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:sd

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER U-0134204
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Stone Cabin Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1968,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah Signed R. W. PATTERSON R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---|------|-------|-----------------------------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NW NE 29 | 12S | 15E | Stone Cabin Unit #1 (31-29) | | | | | | | |
| <u>Present Status</u> | | | | | | | | | | |
| Total Depth: 12,190' | | | | | | | | | | |
| Casing: Same as for January, 1968 | | | | | | | | | | |
| <u>Operations Conducted</u> | | | | | | | | | | |
| Drilled 12 1/2" hole to 12,190'. | | | | | | | | | | |
| <u>"TIGHT HOLE - KEEP CONFIDENTIAL"</u> | | | | | | | | | | |

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

March 19, 1968

MEMO TO THE COMMISSIONERS

Re: Red Wash Field
Chevron Oil Company
Uintah County, Utah

On March 20, 1968, the above named field was visited.

Met with Mr. Pat Patterson, field superintendent, and discussed the overall Red Wash operations. Apparently, they had encountered considerable difficulty due to the cold weather and their production was down over 2,000 barrels of oil per day at one time. All of the production difficulty has been corrected and they are producing at normal capacity. Mr. Patterson informed me that they have completed drilling the Blanchard well in the Bluebell Field and have set casing, ran logs, and are currently preparing to perforate and test. He further informed me that the company is presently setting 9 5/8" intermediate string at 13,968' at their Stone Cabin #1 well in Sec. 29, T. 12 S, R. 15 E, Carbon County. This will be the deepest 9 5/8" casing ever set in the State of Utah. To date, they have drilled into the Dakota and Morrison Formations with no shows of oil being encountered. A general Red Wash Field inspection was made and overall operations appear normal and satisfactory.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:sd

CC: U.S. Geological Survey
Rodney A. Smith, Dist. Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER U-0134204
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Stone Cabin Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1968,

Agent's address P. O. Box 455 Company Chevron Oil Company, Western Div.

Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed by _____

Phone 789-2442 Agent's title Unit Superintendent

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---|------|-------|---------------------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NW NE 29 | 12S | 15E | Stone Cabin Unit #1 | | (31-29) | | | | | |
| <u>Present Status</u> | | | | | | | | | | |
| Total Depth: 13,241' | | | | | | | | | | |
| Casing: Same as for December, 1967, plus 9 5/8", 43.5#, 47# and 53.5#, P-110 and N-80 cemented at 12,971.74' w/ 2100 sacks 50/50 Pozmix cement containing 2% Gel, 18% salt, 1% CFR-2 and 0.15% HR-4. | | | | | | | | | | |
| <u>Operations Conducted</u> | | | | | | | | | | |
| Drilled 12 1/2" hole to 12,969. Schl. ran Dual Induction Lateral log, BHC Sonic Gamma Ray w/Caliper, FDC and CDD logs. Cemented 9 5/8" casing at 12,971.74' w/ 2100 sacks 50/50 Pozmix containing 2% Gel, 18% salt, 1% CFR-2 and 0.15% HR-4. Drilled out cement from 12,874' to 12,969. Drilled 8 1/2" hole to 13,241'. | | | | | | | | | | |

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Confidential

April 5, 1968

MEMO TO THE COMMISSIONERS

Re: Chevron Oil Company
Stone Cabin Unit #1
Sec. 29, T. 12 S, R. 15 E,
Carbon County, Utah

On April 4, 1968, the above named well site was visited.

Met with the driller, Bill Baker and the toolpusher Mr. Emil Baker, for the Brinkerhoff Drilling Company. At the time of the visit, they were drilling just below 13,400' in the Curtis Formation and anticipated the prospective Entrada at any time. To date, no shows have been encountered in the Dakota, Morrison, or Buckhorn Formations. They have set 12,972' of 9 5/8" intermediate string which is a record for this size casing in the state of Utah. This is a corrected depth which was previously reported to the Board. Overall condition of the location and rig was considered very good, and the operator encountered no problems in their drilling program.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:sd

CC: U.S. Geological Survey
Rodney A. Smith, Dist. Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City
LAND OFFICE
LEASE NUMBER **U-0134204**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Stone Cabin Area
 The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1968
 Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed by R. W. PATTERSON
 Phone 789-2442 Agent's title Unit Superintendent

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|--|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NW NE 29 12S 15E Stone Cabin Unit #1 (31-29) | | | | | | | | | | |
| <u>Present Status</u> | | | | | | | | | | |
| Total Depth: 14,607. | | | | | | | | | | |
| Casing: Same as March, 1968 | | | | | | | | | | |
| <u>Operations Conducted</u> | | | | | | | | | | |
| Drilled 8½" hole from 13,241' to 14,607'. | | | | | | | | | | |
| <u>"TIGHT HOLE - KEEP CONFIDENTIAL"</u> | | | | | | | | | | |

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Confidential

May 16, 1968

MEMO TO THE COMMISSIONERS

Re: Chevron Oil Company
Stone Cabin #1
Sec. 29, T. 12 S, R. 15 E,
Carbon County, Utah

At the time of the visit on May 9, 1968, the operator was drilling at 14,831' in the Navajo Formation. The drilling was considerably hard and slow and the formation was highly fractured.

It should be noted that the operator had drilled only 7 feet with a diamond bit on the last trip.

It was observed that the pits were sluffing and in one case, had broken. However, the company was in the process of remedying the situation.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:sd

CC: Rodney A. Smith, Dist. Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake City
LEASE NUMBER U-0134204
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Stone Cabin Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1968,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|---|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NW NE 29 | 12S | 15E | Stone Cabin Unit #1 (31-29) | | | | | | | |
| | | | <u>Present Status</u> | | | | | | | |
| | | | Total Depth: 15,881' | | | | | | | |
| | | | Casing: Same as March, 1968. | | | | | | | |
| | | | <u>Operations Conducted</u> | | | | | | | |
| | | | Drilled 8 1/2" hole to 14,610'. Cut Core #1 - 14,610-14,612. Cut and recovered 2'. | | | | | | | |
| | | | Drilled 8 1/2" hole from 14,612 to 15,851'. Cut Core #2 - 15,851-15,864. Cut 13' recovered 11'. Drilled 8 1/2" hole from 15,864 to 15,866'. Drilled with 8 15/32" diamond bit from 15,866 to 15,881'. | | | | | | | |
| | | | <u>"TIGHT HOLE - KEEP CONFIDENTIAL"</u> | | | | | | | |

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0134204

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Stone Cabin

8. FARM OR LEASE NAME

9. WELL NO.

Unit #1 (31-29)

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T12S, R15E, S18M

12. COUNTY OR PARISH 13. STATE

Carbon

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Drilling Well**

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
474' FWL and 2575' FWL of Section 29, T12S, R15E, S18M

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB - 6616.2'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|--|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input checked="" type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject Exploratory well, with 13 3/8" OD surface casing set at 2300' and 9 5/8" OD intermediate casing set at 12,972', has penetrated, with 8 1/2" hole, and evaluated all formations encountered to the proposed total depth of 13,500' with no commercial productive zones being indicated. It is proposed to continue drilling operations and deepen subject well with 8 1/2" hole to an estimated total depth of ± 17,000' to test the Weber formation.

"TIGHT HOLE - KEEP CONFIDENTIAL"

18. I hereby certify that the foregoing is true and correct

SIGNED **R. W. PATTERSON**

TITLE **Unit Superintendent**

DATE **6/5/68**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City
LAND OFFICE _____
LEASE NUMBER **U-0134204**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Stone Cabin Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1968,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

| SEC. AND ¼ OF ¼ | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|--|------|-------|-----------------------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| NW NE 29 | 12S | 15E | Stone Cabin Unit #1 (31-29) | | | | | | | |
| <u>Present Status</u> | | | | | | | | | | |
| Total Depth: 17,121'. | | | | | | | | | | |
| Casing: Same as for March, 1968. | | | | | | | | | | |
| <u>Operations Conducted</u> | | | | | | | | | | |
| Drilled 8½" hole from 15,881 to 15,914'. Cut Core #3 - 15,914-15,930'. Cut 16', recovered 14'. Drilled 8½" hole from 15,930 to 16,102'. Drilled with 8 15/32" diamond bit from 16,102 to 16,114'. Drilled 8½" hole from 16,114 to 16,992'. Cut Core #4 - 16,992-17,020'. Cut 28', recovered 25½'. Drilled 8½" hole from 17,020 to 17,121'. | | | | | | | | | | |

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City
LAND OFFICE U-0134204
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Stone Cabin Area
 The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1968,
 Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed by R. W. PATTERSON
 Phone 789-2442 Agent's title Unit Superintendent

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|---|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NW NE 29 | 12S | 15E | Stone Cabin Unit #1 (31-29) | | | | | | | |
| | | | <u>Present Status</u> | | | | | | | |
| | | | Total Depth: 17,261' | | | | | | | |
| | | | Casing: Same as for March, 1968 | | | | | | | |
| | | | <u>Operations Conducted</u> | | | | | | | |
| | | | Drilled 8 1/2" hole from 17,121 to 17,219'. Cut Core #5 (17,219-17,261'). Cut and rec 42'. Schl. ran DIL, FDC, BHC Sonic, CDM logs and velocity survey. RIH w/ Baker CIBP Model N and set at 15,820'. Capped BP w/ 3 sacks cement. RIH and set Baker Model "N" CIBP at 12,950'. Capped BP w/ 3 sacks cement. Recovered 6101' of 9 5/8" casing. Set 125 sack Type G cement plug from 6085-5950'. Set 160 sack Type G cement plug from 2400-2200', 100' below surface pipe and 100' inside same. Set 15 sack cement plug at surface and installed dry hole marker. Released rig at 8:00 AM 7-16-68. | | | | | | | |

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
 NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0314204

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole | | 7. UNIT AGREEMENT NAME Stone Cabin |
| 2. NAME OF OPERATOR Chevron Oil Company, Western Division | | 8. FARM OR LEASE NAME Stone Cabin Unit |
| 3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah 84078 | | 9. WELL NO. #1 (31-29) |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 474' FWL and 2575' FEL of Section 29, T12S, R15E, S15M | | 10. FIELD AND POOL, OR WILDCAT Wildcat |
| 14. PERMIT NO. | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T12S, R15E, S15M |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB - 6616.2' | | 12. COUNTY OR PARISH Carbon |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject dry hole was plugged and abandoned as follows:

1. Set CIBP in open hole at 15,820' and capped with 3 sxs cement.
2. Set CIBP at 12,950' in bottom joint of 9 5/8" casing set at 12,972' and capped with 3 sxs cement.
3. Cut off 9 5/8" intermediate casing with jet cutter and recovered 6100'.
4. Set 125 sx cement plug 6085-5950' across top of 9 5/8" casing stub at 6100' (unable to get back into stub with drill pipe after recovering casing).
5. Set 160 sx cement plug 2400-2200' out and in base of 13 3/8" surface casing set at 2300'.
6. Cut off 13 3/8" casing head, set 15 sx cement plug in top of surface casing and installed proper dry hole marker.

Total Depth: 17,261'. Rig released on July 16, 1968.

18. I hereby certify that the foregoing is true and correct

Original Signed by R. W. PATTERSON TITLE Unit Superintendent DATE 8-15-68

SIGNED R. W. PATTERSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple

SALT LAKE CITY, UTAH 84111

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Stone Cabin Unit #1 (31-29)

Operator Chevron Oil Co., Western Div. Address Vernal, Utah Phone 789-2442

Contractor Brinkerhoff Drilling Co. Address _____ Phone _____

Location NW 1/4 NE 1/4 Sec. 29 T. 12 N R. 15 E Carbon County, Utah
S W

Water Sands: None

| <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|--------------|-------|-------------------|----------------|
| From | To | Flow Rate or Head | Fresh or Salty |
| 1. | _____ | _____ | _____ |
| 2. | _____ | _____ | _____ |
| 3. | _____ | _____ | _____ |
| 4. | _____ | _____ | _____ |
| 5. | _____ | _____ | _____ |

(Continued on reverse side if necessary)

| | | | |
|------------------------|-------------|---------------|-----------------------------|
| <u>Formation Tops:</u> | Wasatch | 2,036 (+4580) | (Continued on reverse side) |
| | North Horn | 5,475 (+1141) | |
| | Price River | 5,705 (+ 911) | |
| <u>Remarks:</u> | Castlegate | 6,718 (- 102) | |

- NOTE:
- (a) Upon diminishing supply forms, please inform this office,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

REPORTING OF FRESH SANDS.

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to this office all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered and the thickness of such sands, and the rate of flow of water if known.

If no fresh water sands are encountered, it is requested that a negative report to that effect be filed.

Formation Tops (Continued)

| | |
|-----------------|------------------|
| Blackhawk | 7,037 (- 421) |
| Mancos | 8,302 (-1686) |
| Ferron | 12,176 (-5560) |
| Tununk | 12,302 (-5686) |
| Dakota | 12,378 (-5762) |
| Cedar Mtn. | 12,550 (-5934) |
| Buckhorn | 12,732 (-6116) |
| Morrison | 12,783 (-6167) |
| Summerville | 13,220 (-6604) |
| Curtis | 13,407 (-6791) |
| Entrada | 13,608 (-6992) |
| Carmel | 13,868 (-7252) |
| Navajo | 14,168 (-7552) |
| Chinle | 14,850 (-8234) |
| Shinarump | 14,958 (-8342) |
| Moenkopi | 14,980 (-8364) |
| Sinbad | 15,446 (-8830) |
| L. Moenkopi | 15,500 (-8884) |
| Kaibab | 15,774 (-9158) |
| White Rim | 15,813 (-9197) |
| Elephant Canyon | 16,458 (-9842) |
| Mississippian ? | 17,170 (-10,560) |

SEP 6 1968

UNITED STATES
~~XXXXXXXXXXXXXX~~
DEPARTMENT OF THE INTERIOR
~~XX~~
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-0134204

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Stone Cabin

8. FARM OR LEASE NAME

Stone Cabin Unit

9. WELL NO.

#1 (31-29)

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T12S, R15E, S18N

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other **Plugged & Abandoned**

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface
474' FWL and 2575' FWL of Sec. 29, T12S, R15E, S18N
 At top prod. interval reported below
 At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **11-13-67** 16. DATE T.D. REACHED **7-5-68** 17. DATE COMPL. (Ready to prod.) **P & A 7-16-68** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **KB -6661 .2'** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **17,261** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **0-17,261** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Plugged and Abandoned 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Dual Induction Lateral Log, SMC Sonic Gamma Ray w/ Caliper, FDC, CMI, and CHL Logs and Velocity Survey** 27. WAS WELL CORED **Yes**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|----------------|-----------------|----------------|----------------|-----------------------------|---------------|
| 13 3/8" | | 2,300' | 17 1/2" | (1) See reverse side | |
| 9 5/8" | | 12,972' | 12 1/2" | (2) See reverse side | 6100' |

| 29. LINER RECORD | | | | | 30. TUBING RECORD | | |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | | | |

| 31. PERFORATION RECORD (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
|--|--|--|----------------------------------|
| Plugged and Abandoned | | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
| | | | |

| 33.* PRODUCTION | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| | | | | | | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| | | | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **R. W. PATTERSON** TITLE **Unit Superintendent** DATE **9/9/68**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

- Item 28: Casing Record:** (1) 525 sacks 50/50 Pozmix cement containing 10% salt, 22 Gal, 12 CFR-2, 10% salt, 22 Gal, 12 CFR-2 & 875 sacks 50/50 Pozmix containing 10% salt, 22 Gal, 12 CFR-2. Tailed in w/ 300 sacks Type G cement containing 10% salt & 12 CFR-2. 100 sacks demulsified Type G cement containing 12 CFR-2 around the top.
 (2) 2100 sacks 50/50 Pozmix containing 22 Gal, 10% salt, 12 CFR-2 and 0.15% HR-4.

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | 38. GEOLOGIC MARKERS | | TOP |
|-----------------|--------|--------|-----------------------------|----------------------|-------------|---------|
| | | | | NAME | MEAS. DEPTH | |
| Navajo | 14,610 | 14,612 | Core #1 | Wasatch | 2,036 | +4580 |
| White Rim | 15,851 | 15,864 | Core #2 | North Horn | 5,475 | +1141 |
| White Rim | 15,914 | 15,930 | Core #3 | Price River | 5,705 | + 911 |
| Elephant Canyon | 16,992 | 17,020 | Core #4 | Castlegate | 6,718 | - 102 |
| Mississippian ? | 17,219 | 17,261 | Core #5 | Blackhawk | 7,037 | - 421 |
| | | | | Mencos | 8,302 | -1686 |
| | | | | Ferron | 12,176 | -5560 |
| | | | | Tumuk | 12,302 | -5686 |
| | | | | Dehota | 12,378 | -5762 |
| | | | | Cedar Mtn. | 12,550 | -5934 |
| | | | | Buckhara | 12,732 | -6116 |
| | | | | Morrison | 12,783 | -6167 |
| | | | | Summerville | 13,220 | -6604 |
| | | | | Curtis | 13,407 | -6791 |
| | | | | Entrada | 13,608 | -6992 |
| | | | | Canuel | 13,868 | -7252 |
| | | | | Navajo | 14,168 | -7552 |
| | | | | Chinle | 14,850 | -8234 |
| | | | | Shinarump | 14,958 | -8342 |
| | | | | Moenkopi | 14,980 | -8364 |
| | | | | Sinbad | 15,446 | -8830 |
| | | | | L. Moenkopi | 15,500 | -8884 |
| | | | | Kalibab | 15,774 | -9158 |
| | | | | White Rim | 15,813 | -9197 |
| | | | | Elephant Canyon | 16,458 | -9862 |
| | | | | Mississippian ? | 17,170 | -10,560 |

SEP 11 1968



CHEVRON OIL COMPANY

WESTERN DIVISION

P. O. BOX 455 VERNAL UTAH 84078

January 5, 1969

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Scheree DeRose

Re: STONE CABIN UNIT #1 (31-29)
SEC. 29, T12S, R15E,
CARBON COUNTY, UTAH

Gentlemen:

In response to your letter of January 27, 1969, we are forwarding, under separate cover, 1 print each of the following logs of subject well:

Dual Induction-Laterolog
Borehole Compensated Sonic-Gamma Ray
Compensated Formation Density Log

These logs were omitted from our distribution list inadvertently. We apologize for this oversight on our part.

Very truly yours,

R. W. Patterson/REH
R. W. PATTERSON
Unit Superintendent

REH/cw

January 27, 1969

Chevron Oil Company
P.O. Box 455
Vernal, Utah 84078

Re: Stone Cabin Unit #1 (31-29)
Sec. 29, T. 12 S, R. 15 E,
Carbon County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation with regard to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHEREE DEROSE
SECRETARY

SD

~~FILED~~

CHEVRON OIL COMPANY

WESTERN DIVISION

P. O. BOX 455 VERNAL UTAH 84078

February
~~January~~ 5, 1969

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Scheree DeRose

Re: STONE CABIN UNIT #1 (31-29)
SEC. 29, T12S, R15E,
CARBON COUNTY, UTAH

Gentlemen:

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Dual Induction-Laterolog
Borehole Compensated Sonic-Gamma Ray
Compensated Formation Density Log

These logs were omitted from our distribution list inadvertently. We apologize for this oversight on our part.

Very truly yours,

R. W. PATTERSON
Unit Superintendent

REH/cw

RF

September 22, 1970

MEMO FOR FILING

Re: September 18, 1970

Chevron Oil Company
Stone Cabin Unit #1
Sec. 29, T. 12 S., R. 15 E.
Carbon County, Utah

Well site has been properly leveled, cleaned, and marked. However, the operator did not cover the three small pits located down the canyon wash. Two of the pits were completely dried out and one was partially filled with rain water. Overall conditions of the well site warrants an approved status and it is recommended liability be terminated.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cs

cc: U. S. Geological Survey
Attn: Jerry Daniels

4

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

October 4, 1972

Mr. R. W. Patterson
Chevron Oil Company
1700 Broadway
Denver, Colorado 80201

Re: well No. 1 Stone Cabin unit
NW~~NE~~ sec. 29, T. 12 S., R. 15 E., S.L.M.
Carbon County, Utah
lease Utah 0134204 (terminated)

Dear Mr. Patterson:

Mr. Lee Christiansen of the Price, Utah district office Bureau of Land Management has contacted this office on September 29, 1972 and October 4, 1972, concerning the open pits that were left at the referenced wellsite. You may recall that I discussed this well with you on October 2. The grazing lessee of a nearby BLM grazing lease has alleged the loss of five head of stock in the pits.

The subsequent report of abandonment of the subject well was approved by this office on September 18, 1970. As I recall the situation concerning clean-up of the referenced wellsite, it was difficult to dry the reserve pit which was used during drilling operations so it was breached and the mud allowed to spread out into three areas which had been diked to allow the drying to proceed. The rest of the location was then cleaned up with the understanding that the three drying areas would be covered at a later date. This was never done. You may recall that the grazing lessee owns land near the county road which the access road to the location crosses and that he has barred access to the location via a chained and locked gate.

I understand that Mr. Christiansen inspected the wellsite on about October 3, 1972. He advised this office that the covering of the pits is necessary as they do constitute a hazard. Also there is apparently a length of drilling line and other sundry drilling junk to be disposed of and Mr. Christiansen recommends the area be seeded with grasses to help combat the Halogeton infestation of the location. These recommendations seem reasonable to this office.

Therefore, would you please contact Mr. Christiansen, who advised he has a key to the locked gate, concerning the suggested site reclamation. He advised that he would be willing to work out the specific details of the work on the ground with your representative. Mr. Christiansen's office telephone number is (801) 637-1371.

Chorney Oil Company is currently drilling in the area and may have a dirt contractor available who could do the work at a more reasonable cost than moving someone else in.

(ORIG. SGD.) G. R. DANIELS

**Gerald R. Daniels
District Engineer**

cc: State Division O&G Conservation
BLM, Price
Casper

STATE
DIVISION

Wasatch Oil & Gas Corporation



January 14, 1999

State of Utah
Division of Oil, Gas, and Mining
P.O. Box 145801
Salt Lake City, UT. 84114-5801

RE: Stone Cabin #1, Stone Cabin #2B-27, Stone Cabin Unit #1, Stobin Fed. #21-22,
Jacks Canyon #101A, Argyle State #33-36

Dear Gentlemen,

Enclosed in triplicate, please find sundry notices describing change of operator of the above-described wells from McCulliss Resources Company, Inc. to Wasatch Oil & Gas Corporation.

If you should have any questions concerning this matter, please do not hesitate to call me at (801) 451-9200.

Sincerely,

A handwritten signature in black ink, appearing to read "Todd Cusick", written in a cursive style.

Todd Cusick
President

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

WELL NAME **STONE CABIN U 1** API NUMBER **4300720286** WELL TYPE **OW** WELL STATUS **PA**

OPERATOR **CHEVRON USA INC** ACCOUNT **N0210 #** OPERATOR APPROVED BY BLM / BIA

DESIGNATED OPERATOR ACCOUNT

FIELD NAME **WILDCAT** FIELD NUMBER **1** FIRST PRODUCTION LA | PA DATE **7 16 1968**

WELL LOCATION:

SURF LOCATION **0474 FNL 2575 FEL**

Q. S. T. R. M. **NWNE 29 12.0 S 15.0 E S**

COUNTY **CARBON**

UTM Coordinates:

SURFACE - N **4400126.00** BHL - N

SURFACE - E **563435.00** BHL - E

LATITUDE **39.75057**

LONGITUDE **-110.25960**

CONFIDENTIAL FLAG

CONFIDENTIAL DATE

DIRECTIONAL | HORIZONTAL

HORIZONTAL LATERALS

ORIGINAL FIELD TYPE **W**

WILDCAT TAX FLAG

CB-METHANE FLAG

ELEVATION **6601' GR**

BOND NUMBER / TYPE

LEASE NUMBER **UNKNOWN**

MINERAL LEASE TYPE **1**

SURFACE OWNER TYPE **1**

INDIAN TRIBE

C.A. NUMBER

UNIT NAME

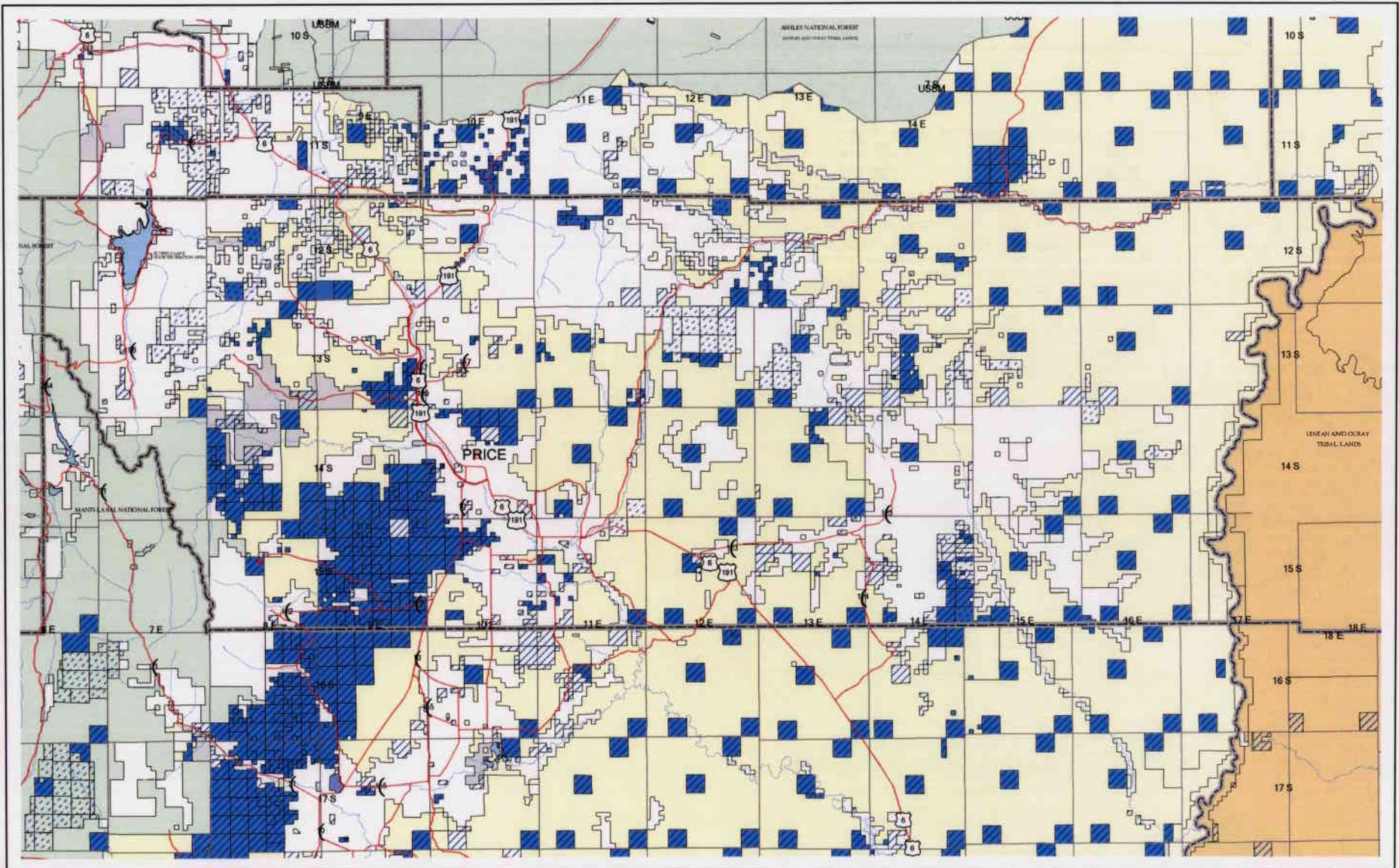
CUMULATIVE PRODUCTION:

OIL **0**

GAS **0**

WATER **0**

COMMENTS 980812 FR SEC 19:050412 FED SURF & MINERALS;SEE FILE:

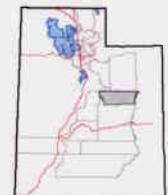


CARBON COUNTY
Surface and Mineral Trust Lands

July, 2004



- LEGEND**
- Forest Service
 - Bureau of Land Management
 - Trust Land
 - Tribal Lands
 - Private
 - Department of Defense
 - National Parks, Monuments, & Historic Sites
 - State Parks & Recreation Areas
 - State Wildlife Reserves
 - National Recreation Areas
 - National Wildlife Refuge
 - National Wilderness Areas
 - Bankhead Jones
 - Sovereign Lands
 - Water
 - Intermittent Water
 - Trust Mineral Ownership
 - Trust Partial Mineral Ownership
 - County Boundary




State of Utah
 School and Investment
 Trust Lands Administration
 675 East 500 South, Ste 500
 Salt Lake City, Utah 84102
 801-538-5100
 www.trustlands.com
 For Reference Use Only
 Produced: July 6, 2004, SITLA