

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<u><i>JHB</i></u>
Entered On S R Sheet	<input type="checkbox"/>	Copy NID to Field Office	<u> </u>
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<u><i>6-28-67</i></u>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	<u> </u>
IWR for State or Fee Land	<input type="checkbox"/>		

COMPLETION DATA:

Date Well Completed	<u><i>8--67</i></u>	Location Inspected	<u> </u>
OW <input type="checkbox"/> WW <input type="checkbox"/> TA <input checked="" type="checkbox"/>		Bond released	<u> </u>
GW <input type="checkbox"/> OS <input type="checkbox"/> PA <input checked="" type="checkbox"/>		State of Fee Land	<u> </u>

LOGS FILED

Driller's Log *9-28-67*

Electric Logs (No. *2*)

E <input type="checkbox"/>	L <input type="checkbox"/>	E-I <input checked="" type="checkbox"/>	GR <input type="checkbox"/>	GR-N <input type="checkbox"/>	Micro <input type="checkbox"/>
Lat <input type="checkbox"/>	Mi-L <input type="checkbox"/>	<i>Conhole</i>		<i>Compressed</i>	
		Sonic <input checked="" type="checkbox"/>	Others <input type="checkbox"/>		

1 - Lithology Log

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
#1 Iriart

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**Sec. 28
T. 12 S., R. 12 E., SLB&M**

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Paul T. Walton

3. ADDRESS OF OPERATOR
1205 Walker Bank Building, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
515' FWL, 677' FSL, Sec. 28, T. 12 S., R. 12 E., SLB&M
 At proposed prod. zone
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
14 miles north of Wellington, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) **515'**

16. NO. OF ACRES IN LEASE
4733.66

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
3500'

20. ROTARY OR CABLE TOOLS
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7200' GR (ungraded)

22. APPROX. DATE WORK WILL START*
June 20, 1967

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54#	15'	26 sx
11 "	8 5/8"	24#	252'	120 sx
7 7/8"	4 1/2"	10.50#	3500'±	150 sx

APT 48-007-20253

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Paul T. Walton TITLE Operator DATE June 20, 1967

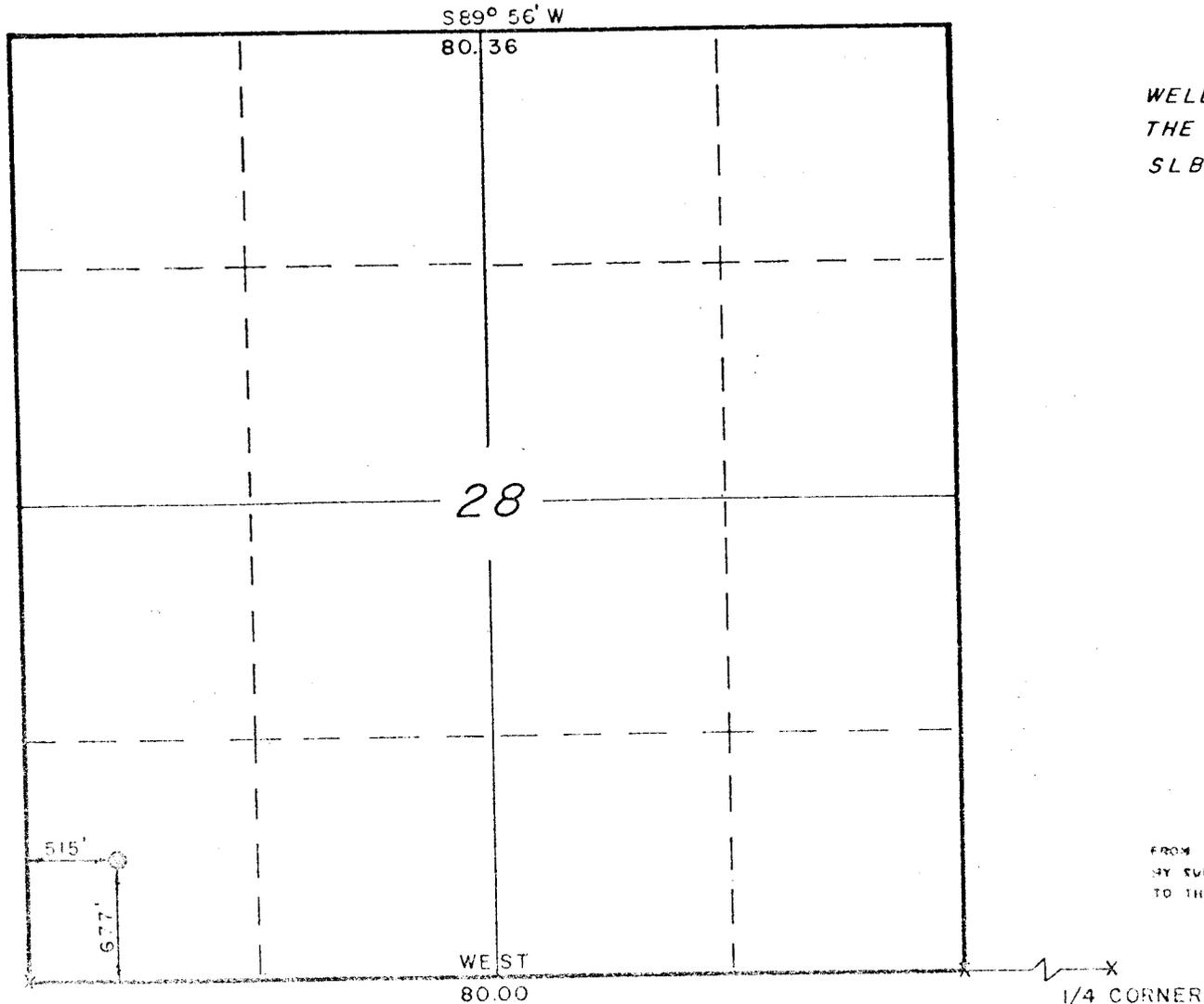
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T12S, R12E, SLB&M



X = Corners Located (Stone)

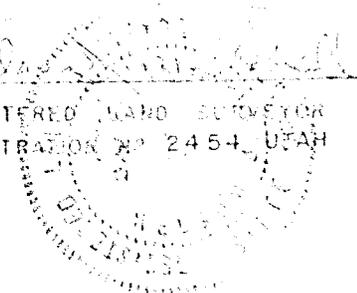
PAUL T. WALTON No.1 IRIART
 WELL LOCATION LOCATED AS SHOWN IN
 THE SW 1/4-SW 1/4 SEC. 28, T12S, R12E,
 SLB&M, CARBON COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 2454, UTAH



X
 1/4 CORNER
 27
 34

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	1" = 1000'	DATE	16 Dec. 1966
	PARTY	Gene Stewart-Lanny Taylor	REFERENCES	GLO Township Plat Approved 31 March 1895
	WEATHER	Clear-- Cold	FILE	P.T. Walton & G.S. Campbell

PAUL T. WALTON, PH.D.

PETROLEUM GEOLOGIST
1205 WALKER BANK BUILDING
SALT LAKE CITY, UTAH 84111
TELEPHONE 364-4333 AREA CODE 801

June 20, 1967

Mr. Paul W. Burchell
Chief Petroleum Engineer
Oil and Gas Conservation Commission
State of Utah
Suite 301, 348 East South Temple
Salt Lake City, Utah 84111

Re: Proposed Well, Carbon Co., Utah
#1 Iriart, SWSW-28-12S-12E, SLM
Wildcat, Emma Park Area

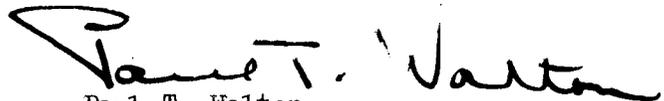
Dear Mr. Burchell:

Submitted herewith for your approval are the following:

1. Original and two copies of Application for Permit to Drill the #1 Iriart Well, to be located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 28, 12S-12E, SLM, Carbon County, Utah, to a depth of 3500', with casing and cementing program as set forth in the application. Attached to each copy of the application is Surveyor's Certificate as to the location, which is 515' FWL and 677' FSL of the section involved.
2. Original and one copy of bond in the amount of \$5,000.00 in favor of the Oil and Gas Conservation Commission, with United States Fidelity and Guaranty Company as surety; this bond is submitted in lieu of other forms, as the well is to be located on patented lands.

If you should require anything further, please let us know; we would appreciate having your approval of our request to drill as soon as it is possible.

Very truly yours,


Paul T. Walton

PTW/ea
encls. per letter

June 28, 1967

Paul T. Walton
1205 Walker Bank Building
Salt Lake City, Utah 84111

Re: Well No. Iriart Fee #1,
Sec. 28, T. 12 S., R. 12 E.,
Carbon County, Utah.

Dear Mr. Walton:

This letter is to advise you that approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Paul T. Walton

June 18, 1967

-2-

The API number assigned to this well is 43-007-20253 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cm

Shannon

INDUSTRIAL COMMISSION OF UT

RIG SAFETY INSPECTION

Name of Company Paul T. Walton Date August 8, 1967

Name of Drilling Contractor Miracle Drilling Company

Well Name and Number Iriart Fee #1 Rig No. 6 Field Wildcat

Section 28 Township 12 S Range 12 E

County Carbon Driller Dan Dellifridg

Number Present four Toolpusher Greenhow

Any lost-time accidents while on location None

Items causing lost-time accidents that have been corrected, or which need to be corrected.

None

Any new employees in crew No Have instructions been given the new crew members Yes

	(Good) <u>yes</u>	(Poor) <u>no</u>
Escape Line and Slide-----		<u>X(1)</u>
Ladders, Side Rails, Steps-----		<u>X(2)</u>
Walk-Around Floor and Railing-----		<u>X(3)</u>
Engines Guarded-----	<u>X</u>	
Rotary Drive Guard-----	<u>X</u>	
Fire Control Available-----		<u>X(4)</u>
General Housekeeping-----		<u>X(5)</u>
Hard Hats-----	<u>X</u>	
First Aid Kit-----		<u>X(6)</u>
Blowout Preventer Installed-----	<u>X (7)</u>	
Cellar clean, No debris-----	<u>X</u>	
Cathead-----	<u>X</u>	
Safety belts available-----	<u>X</u>	

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job. None visible (only those mentioned above)

Drillers, Toolpushers or Drilling Superintendents reactions Very cooperative

Remarks Drilling at 1685' - Proposed top of Mancos at 3500'. 8 5/8" casing with 150 sacks cement at 149' circulated to surface.

(1) Slide missing (2) Ladders & rails missing (3) Railings missing (4) Available but couldn't locate (5) Location & working floors muddy due to rain conditions last night.

August 9, 1967

MEMO FOR THE COMMISSIONERS

Re: Paul T. Walton
#1 Fee Iriart
Sec. 28, T. 12S, R. 12E.,
Carbon County, Utah

On August 2, 1967, the above named well was visited.

The operator has contracted the Miracle Drilling Company, and at the time of the visit they were just moving in equipment and rigging up. Another visit will be made to this location in the near future. This well is a proposed Mesaverde Test.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:sd

Sharon

August 16, 1967 the following
Plugging program outlined
for the Blackhawk well:

PLUGGING PROGRAM FOR:

PAUL T. WALTON
WELL NO. IRIART FEE #1
Sec. 28, T. 12 S., R. 12 E.,
Carbon County, Utah
API 43-007-20253

- ① No surface plug - just screen
casing - fill down until
water appears with surface
- ② 5 sacks top of surface pipe
set @ 150'
- ③ 35 sb Top of Blackhawk
≈ 2550' - air drilled to
2685' high water level set
for water level.

35 sacks 1800' plus or minus - top of Blackhawk
35 sacks between 2300-2400-bottom of Blackhawk
isolate blackhawk water. fresh water encountered

35 sb top of
blackhawk ≈ 2550' -
isolate all coal above
and drain off
Marion Shale

If they get water, at Starpoint will set plug from
2500-2800- which is the top of Starpoint.

25 sacks base of surface pipe set at 150'
5 sacks top of surface pipe with marker

RECEIVED FROM PAUL WALTON'S SECRETARY 8-9-67

CLARELLA N. PECK surface pipe @ 150' air drilled to 2685'

@ 3177
↓
Lower Blackhawk

Top of Blackhawk → 2550

T.P. ≈ 3350
in Marion
↓
Top @ 3280

August 17, 1967

MEMO FOR COMMISSIONERS

Re: Paul T. Walton
Iriart Fee #1
Sec. 28, T. 12 S., R. 12 E.,
Carbon County, Utah

On August 8, 1967, the above named well was visited.

This is a proposed 3500' Mesaverde test. At the time of the visit, the operator was drilling at 1685' with air mist. A safety inspection was given to Miracle & Wooster Drilling Company's rig No. 6 which was found in poor condition and several hazards were called to the attention of the driller. They just set 149' of 8 5/8" surface pipe with 50 sacks cement having good circulation. At least a blowout preventer was installed. It was reported by the driller that the day before he had pressured up the blowout preventer system to 1000 psi and held it for 30 minutes. Both blind and pipe rams were checked and found in good working condition.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kh

Shaw

August 18, 1967

MEMO FOR COMMISSIONERS

Re: Paul T. Walton
Triart Fee #1
Sec. 28, T. 12 S., R. 12 E.,
Carbon County, Utah

On August 16, 1967, the above named well was visited.

Another inspection was made to determine if the Drilling Contractor, Miracle Drilling Company had complied with the Industrial Commission's request to correct those hazards which were previously reported on a safety inspection. At the time of the visit, it was observed that all discrepancies had been corrected and the rig was now considered suitable for drilling purposes. They were just returning a new bit to a depth of 3177' which is at the base of the Blackhawk Formation. To date only small gas shows have been encountered in several small coal seams which were found in the Blackhawk. In all probability, they will drill this well to the top of the Mancos which should be encountered around 3350'. A plugging program was outlined for Mr. Graham Campbell in the event that no further encouraging shows are found.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kh

Sharon

Sharon →

August 18, 1967

Industrial Commission of Utah
Attn: Commissioner Carlyle Gronning
438 State Capitol Building
Salt Lake City, Utah

Re: Paul T. Walton
Irisrt Fee #1
Sec. 28, T. 12 S., R. 12 E.,
Carbon County, Utah

Dear Commissioner Gronning,

With reference to the rig safety inspection made of the above named well on August 8, 1967, please be advised that another visit was made August 16. It should be noted that all of the hazards have been corrected by the contractor, Miracle Drilling Company. In view of the fine cooperation that has been extended by the company, it is recommended that you do not proceed with your plans for shutting down drilling operations.

If you have any further questions regarding this matter please do not hesitate to contact.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kh

CC: Miracle Drilling Company
Paul T. Walton

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> P & A		5. LEASE DESIGNATION AND SERIAL NO. Fee																				
2. NAME OF OPERATOR Paul T. Walton		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR 1205 Walker Bank Building, Salt Lake City, Utah 84111		7. UNIT AGREEMENT NAME																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW¹/₄SW¹/₄, Section 28, T. 12 S., R. 12 E., SLM		8. FARM OR LEASE NAME Iriart Fee #1																				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7343 KB, 7333 GR	9. WELL NO. #1																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT wildcat																				
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input checked="" type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input checked="" type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28, T. 12 S., R. 12 E., SLM
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>																				
		12. COUNTY OR PARISH Carbon																				
		13. STATE Utah																				

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Finish 7 7/8" hole at 3520'. Logged with IES, GRS, and plugged with Halliburton as follows:

- Across 3150' 35 sks. below main coal section
- Across 2575' 35 sks. above main coal section
- Across 1425' 25 sks. logical compartmentalization
- Across 135' 20 sks. 8 5/8" surface casing shoe

Modeled threaded cap with handle for possible shallow water well at request of lessee. Left capped.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul T. Walton TITLE Operator DATE August 23, 1967

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

8/28

PAUL T. WALTON, PH.D.

PETROLEUM GEOLOGIST
1205 WALKER BANK BUILDING
SALT LAKE CITY, UTAH 84111
TELEPHONE 364-4333 AREA CODE 801

August 28, 1967

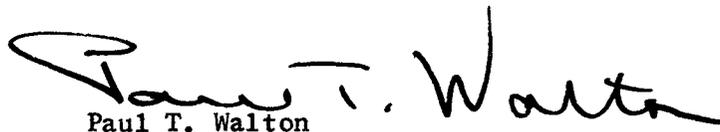
Oil & Gas Conservation Commission
The State of Utah
348 East South Temple
Salt Lake City, Utah 84111

Gentlemen:

Enclosed are two copies of the plugging report for the #1 Iriart
fee well in Carbon County, Utah.

If there is any further information you require regarding this
well, please let us know.

Sincerely yours,


Paul T. Walton

gs
Enclosures

cc: Mr. G. S. Campbell

PAUL T. WALTON, PH.D.

PETROLEUM GEOLOGIST
1205 WALKER BANK BUILDING
SALT LAKE CITY, UTAH 84111
TELEPHONE 364-4333 AREA CODE 801

September 26, 1967

The State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
348 East South Temple
Salt Lake City, Utah 84111

Re: #1 Iriart well

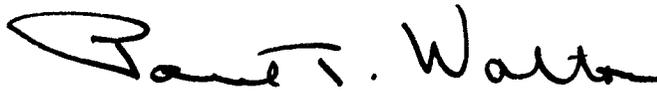
Gentlemen:

Enclosed are two copies of the well completion report and four copies of the water report on the above well. I understand you have received a copy of the sample log on the well prepared by Graham Campbell.

I believe this should complete your file for this well. If not, please let us know what is missing.

Thank you very much.

Sincerely yours,


Paul T. Walton

PTW:gs
Enclosures

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG-BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Paul T. Walton

3. ADDRESS OF OPERATOR
1205 Walker Bank Bldg., Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **sw¹sw¹, Section 28, T. 12 S., R. 12 E., SLM**
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Iriart

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

wildcat

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

28, 12 S., 12 E., SLM

12. COUNTY OR PARISH **Carbon** 13. STATE **Utah**

14. PERMIT NO. **43-007-20253** DATE ISSUED **6-28-67**
15. DATE SPUDDED **8-2-67** 16. DATE T.D. REACHED **8-20-67** 17. DATE COMPL. (Ready to prod.)
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **7343 KB, 7333GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3520'** 21. PLUG, BACK T.D., MD & TVD **3520'** 22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY **surface to TD** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
none 25. WAS DIRECTIONAL SURVEY MADE **no**

26. TYPE ELECTRIC AND OTHER LOGS RUN **induction-electric and sonic log-gamma ray** 27. WAS WELL CORED **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54#	30'	17 1/2"	150 sx.	none
8 5/8"	24#	135.6'	10 3/4"	100 sx.	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					none		

31. PERFORATION RECORD (Interval, size and number) **none**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
none		

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED **Paul T. Walton** TITLE **Operator** DATE **9-26-67**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Shaw

Walt

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
North Horn	760	775	sandstone, 10 bph of fresh water	Flagstaff	200'		same
North Horn	1000	1040	" " " " " "	North Horn	465'		"
Price River	1805	1830	" " " " " "	Price River	1795'		"
Price River	1980	2000	" " " " " "	Castlegate	2280'		"
				Blackhawk	2570'		"
				Sunnyside coal	2775'		"
				Kenilworth coal	2900'		"
				Rock Canyon "	2960'		"
				Gilson coal	2990'		"
				First Mancos	3060'		"
				Aberdeen	3108'		"
				Star Point	3330'		"
				Mancos	3410'		"

38. GEOLOGIC MARKERS

SEP 28 1967

FORM OGCC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Iriart Fee #1

Operator Paul T. Walton Address 1205 Walker Bank Bldg. Salt Lake City, Utah Phone 364-4333

Contractor Miracle Drilling Company Address Vernal, Utah Phone _____

Location SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28 T. 12 N R. 12 E Carbon County, Utah.
S N

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 760'	775'	10 bph	fresh
2. 1000'	1040'	5 bph	"
3. 1805'	1830'	35 bph	"
4. 1980'	2000'	40 bph	"
5. converted to mud at 2700'.			

(Continued on reverse side if necessary)

<u>Formation Tops:</u>			
Flagstaff	200'	Blackhawk	2570'
North Horn	465'	Star Point	3330'
Price River	1795'	Mancos	3410'
Castlegate	2284'		

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Drillers Log: (Continued)

Sample log enclosed.

1961 SEP 28 1967

Rule C-20

REPORTING OF FRESH WATER SANDS.

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to the Commission all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered, and the thickness of such sands, and the rate of flow of water if known.

If no fresh water sands are encountered, it is requested that a negative report to that effect be filed.

January 22, 1968

MEMO TO THE COMMISSIONERS

Re: Paul T. Walton
Iriart Fee #1
Sec. 28, T. 12^s, R. 12 E,
Carbon County, Utah

On January 11, 1968, the above named well site was visited.

Abandoned location can not be approved at this time since the well site needs to be cleaned and leveled. Therefore, it is recommended that liability under the bond be retained by the Division.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:sd

503 East 1st North
Price, Utah
March 22, 1968

State Oil and Gas Conservation Commission
State of Utah, Division of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

Re: Iriart Fee #1 Well
API #43-007-20253
SW $\frac{1}{4}$ SW $\frac{1}{4}$ -28-12S-12E, SLM

Gentlemen:

Last year, the Iriart Fee #1 Well was drilled in Section 28, T. 12 S., R. 12 E., SLM, Carbon County, Utah (515' from West Line; 677' from South Line, or in the SW $\frac{1}{4}$ SW $\frac{1}{4}$) by Paul T. Walton, to whom I executed an oil and gas lease on March 26, 1965, covering this land among others.

As both mineral and surface owner of the land, I have agreed to do work to restore the surface to my satisfaction, and have indicated my acceptance to Mr. Walton as the lessee and operator.

Will you please therefore consider this letter to be my notification that I hereby release Paul T. Walton as operator of the well from any obligation to restore the drill site to my satisfaction.

Very truly yours,


Bernard Iriart

Copy to:
Paul T. Walton
1205 Walker Bank Bldg.
Salt Lake City, Utah 84111

Walt

PAUL T. WALTON, PH.D.
PETROLEUM GEOLOGIST
1205 WALKER BANK BUILDING
SALT LAKE CITY, UTAH 84111
TELEPHONE 364-4333 AREA CODE 801

March 27, 1968

State Oil and Gas Conservation Commission
State of Utah, Division of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

Re: Iriart Fee #1 Well
API #43-007-20253
SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec.28-12S-12E, SLM
Carbon County, Utah

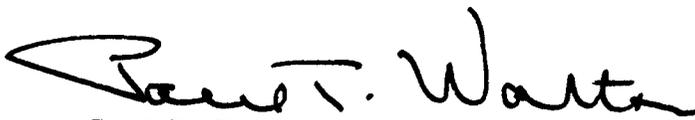
Gentlemen:

Last September, we mailed to your office well completion reports and water reports on the above well, drilled 515' from West Line and 677' from South Line of Section 28, T. 12 S., R. 12 E., S.L.M., Carbon County, Utah. As we have not been notified to the contrary, we assume that no further reports are required.

We have been in contact with Mr. Bernard Iriart, of Price, Utah, who is both the mineral and surface owner of the tract on which the well was drilled, and Mr. Iriart has agreed to perform any surface restoration work himself. We are attaching a letter signed by Mr. Iriart so stating that he will release me from all obligations on the well.

If you find everything to be in order, we would appreciate your so notifying us, and our surety agency, ATP Insurance Agency, Judge Building, Salt Lake City, Utah, in order that bond 69208-13-1790-67 (USF&G) may be released.

Sincerely yours,


Paul T. Walton

PTW/ea
encl. letter
CC: Mr. Bernard Iriart
ATP Insurance Agency

April 2, 1968

United States Fidelity & Guaranty
Company of Baltimore, Maryland
c/o A T P Insurance Agency
Judge Building
Salt Lake City, Utah

Re: Well No. Iriart Fee #1,
Sec. 28, T. 12 S., R. 12 E.,
Carbon County, Utah.

Gentlemen:

In view of Mr. Bernard Iriart's letter of March 22, 1968, liability under Bond No. 69208-13-1790-67 covering the above mentioned well is hereby released.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: Paul T. Walton
1205 Walker Bank Building
Salt Lake City, Utah

Mr. Bernard Iriart
503 East 1st North
Price, Utah

PE

April 5, 1968

MEMO TO THE COMMISSIONERS

Re: Paul T. Walton
Iriart Fee #1
Sec. 28, T. 12 S, R. 12 E,
Carbon County, Utah

On April 4, 1968, the above named well site was visited. The location still has not been cleaned or leveled. However, the Division has received a letter from Mr. Iriart, the fee and surface rights owner, indicating he has released Mr. Walton of all responsibility of cleanup work which he will conduct himself. Since Mr. Walton desires to be released of the abandonment bond, it is recommended that liability can be given up at this time.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:sd

September 22, 1970

MEMO FOR FILING

Re: September 18, 1970

Paul Walton
Irriat Fee #1
Sec. 28, T. 12 S., R. 12 E.
Carbon County, Utah

Plugged and abandoned location still retains its approved status. No leaks have developed since the last inspection over one year ago.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cs

cc: U. S. Geological Survey

August 1, 1974

MEMO FOR FILING

Re: PAUL T. WALTON
Iriat-Fee #1
Sec. 28, T. 12 S, R. 12 E,
Carbon County, Utah

On July 25, 1974, a visit was made to the above referred to well site.

Old abandoned location still retains its approved status. No leaks or hazards have developed.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:1p

cc: USGS