

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

JMB

Copy NID to Field Office

.....

Approval Letter

5-1-67

Disapproval Letter

.....

COMPLETION DATA:

Date Well Completed *7-31-67*

Location Inspected

.....

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State of Fee Land

.....

LOGS FILED

Driller's Log *8-4-67*

Electric Logs (No.) *4*

E *Qual* | Rat *✓* | E-I..... GR..... GR-N..... Micro.....

Lat..... Mi-L *✓*..... Sonic..... Others *Compensated*

Sidewall Neutron Porosity Log

Formation Density Log

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
813' FWL and 1980' FWL (MS SU) Sec. 23
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
16 miles west of Price, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
813

16. NO. OF ACRES IN LEASE
22,403

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
3700

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Not yet available

22. APPROX. DATE WORK WILL START*
April 30, 1967

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10-3/4		500'	450 ex
7-7/8"	5-1/2		3700	200 ex

Propose to drill exploratory well to a Total Depth of 3700' to test the Ferron formation. Density, Induction Electrical, and microlateral logs will be run and a DST will be taken if show encountered. Casing will be set through pay zones and perforations and completion will be determined from log and DST data.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Area Superintendent DATE 4/28/67

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

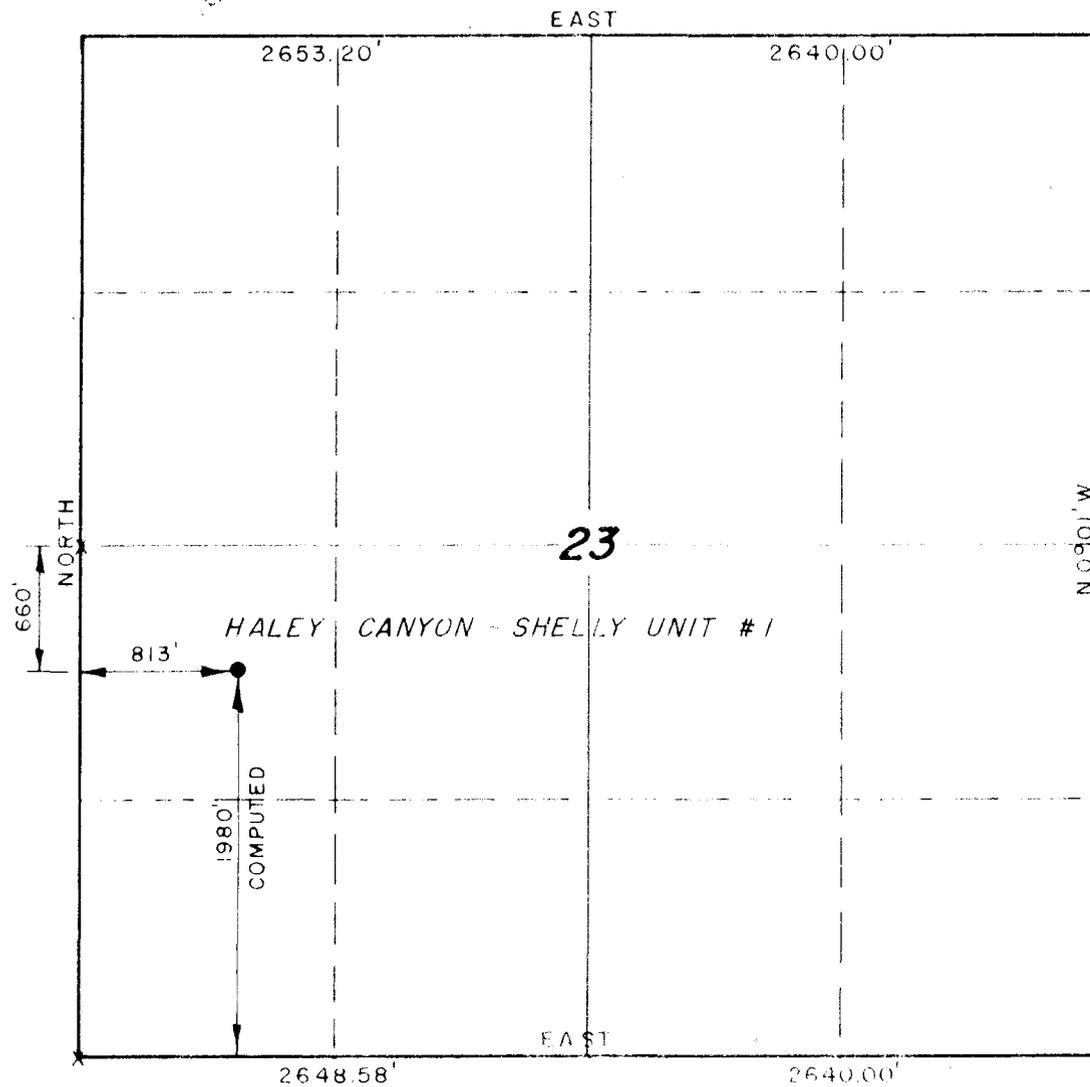
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T 14 S, R 8 E, S L B & M

PROJECT

PAN AMERICAN PETROLEUM CORP.
HALEY CANYON - ~~Shallow~~ ~~Storck~~ UNIT #1 WELL
LOCATION, LOCATED AS SHOWN IN
THE NW1/4 SW1/4 OF SECTION 23, T14S,
R8E, SLB&M, CARBON COUNTY, UTAH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 UTAH

X = Corners Located (Brass Caps)

Joseph A. Ingalls, Registered Land Surveyor
BY: J. Q.
VERNON

SCALE: 1" = 1000'
DATE: GS - LCK
WEATHER: Windy

DATE: 25 April, 1967
REFERENCE: GLO Township Plat
PROJECT: PAN AM

May 1, 1967

Pan American Petroleum Corporation
P. O. Box 1400
Riverton, Wyoming 82501

Re: Well No. Haley Canyon
Shallow Unit #1,
Sec. 23, T. 14 S., R. 8 E.,
Carbon County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon receiving an unexecuted copy of the Haley Canyon Shallow Unit Agreement also, a surveyor's plat in accordance with Rule C-4(a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Pan American Petroleum Corporation

May 1, 1967

-2-

The API number assigned to this well is 43-007-20225 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:sc

cc:

U. S. Geological Survey
Rodney Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah

INDUSTRIAL COMMISSION OF UTAH

RIG SAFETY INSPECTION

Name of Company Pan American Petroleum Corporation Date May 24, 1967

Name of Drilling Contractor Willard Pease Drilling Company

Well Name and Number Haley Canyon-Shallow Unit #1 Rig No. 1 Field Wildcat

Section 23 Township 14 S Range 8 E

County Carbon Driller D. F. Pierce

Number Present four Toolpusher Carl Crisco

Any lost-time accidents while on location None

Items causing lost-time accidents that have been corrected, or which need to be corrected.
None

Any new employees in crew one Have instructions been given the new crew members yes

	(Good) <u>yes</u>	(Poor) <u>no</u>
Escape Line and Slide-----	<u>X</u>	
Ladders, Side Rails, Steps-----		<u>X *</u>
Walk-Around Floor and Railing-----		<u>X *</u>
Engines Guarded-----	<u>X</u>	
Rotary Drive Guard-----	<u>X</u>	
Fire Control Available-----	<u>X</u>	
General Housekeeping-----	<u>X</u>	
Hard Hats-----	<u>X</u>	
First Aid Kit-----	<u>X</u>	
Blowout Preventer Installed-----		<u>X *</u>
Cellar clean, No debris-----	<u>X</u>	
Cathead-----	<u>X</u>	
Safety belts available-----	<u>X</u>	

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job. None visible

Drillers, Toolpushers or Drilling Superintendents reactions Very cooperative

Remarks *This well is a proposed 3700' Ferron test. Operator is at 303' and in the process of preparing to set 300' of surface pipe (10 3/4") and "rigging" up. After which the blowout preventer will be installed in addition to miscellaneous equipment.

NOTE: Driller is satisfied with rig and associated equipment. Also, there were no complaints with regard to working conditions.

Deputy Inspector PAUL W. BURCHELL - UTAH OIL & GAS CONSERVATION COMMISSION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Uc h 025230
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

813' FWL and 1980' FSL (NW SW) Sec. 23

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Malay Canyon Shallow Unit

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T14S R8E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

G.L. 7016

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 5/16/67 and drilled to a depth of 303' where 9 jts. 10-3/4" casing was set at 297' RDB with 275 sacks cement, 2% CaCl₂ x 1/4#/sack Floseal.

Good returns throughout job.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Superintendent

DATE

6/12/67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Bob Lye - Pan American
Nalg Canyon #1

T. D = 4757

sec 23 T 94S R 8E
Carbon County

5 1/2 - 14

Current bond log
@ 4462 - v top @

2520

10 3/4" @ 300

Levee = 3372

Levee - 4050 - Perf 4057-4116
4125-4172

Cast iron bridge plug @ 3950

Perf 3466 - 827 } fractured & treated
3510 - 18 }
3548 - 64 }
3590 - 99 } fractured & treated
3608 - 12 }

Leveled only 1/2 of plug - 600 bbl left
to go.

(1) 5 sb on top of cast iron plug

(2) 30 sb - 3360 - 3617 - across
perf @ 100' above.

(3) Vent Cut - 10 sb @
softe / make / water cold in hole.

(4) Attempt to pour big plug /
cement around annulus.

July 28, 1967

PMB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 035230

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Malay Canyon Shallow Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23 T14S R0E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

613' FWL and 1900' FWL (NW SW) Sec. 23

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 7003 RDB 7013

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) **Setting Casing**

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**TD 4756 Ran 5-1/2" 107 jtc. 140 3-55 casing and landed at 4462'. Cemented with
300 wt 50-50 pozzin with 2% Gel and .75 CFR-2.**

Good returns throughout job.

18. I hereby certify that the foregoing is true and correct

SIGNED

I. F. LANG

TITLE

Area Superintendent

DATE

7/31/67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 035230

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Haley Canyon Shallow

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

Tex American Petroleum Corporation

Haley Canyon

3. ADDRESS OF OPERATOR

9. WELL NO.

P. O. Box 1400, Riverton, Wyoming 82301

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

1980' FBL, 813' FWL Sec. 23, T14S R8E

Wildcat-Ferron & Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23 T14S R8E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7003 (GL) 7013 (RDB)

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Abandoned the subject well by leaving the 5-1/2" casing in the hole and setting cement plugs as follows:

10 sk plug in 5-1/2" casing at surface 3350-3650

35 sk plug across Ferron Formation in interval 3350-3650

35 sk plug in annulus around 5-1/2" casing at surface
(Permanent type bridge plug was previously set at 3950' above Dakota Formation).

Installed appropriate 4"x10' abandonment marker.

Confirming phone conversation R. E. Tigue to P. W. Durrhall, 7/28/67 (R0)

18. I hereby certify that the foregoing is true and correct

Original Signed
SIGNED J. E. LANG

TITLE Area Superintendent

DATE 8/2/67

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
Utah 035230

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Haley Canyon Shallow Unit

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 23, T14S R8E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other **Abandonment**

2. NAME OF OPERATOR
Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **813' FWL and 1980' FSL (NW SW) Sec. 23**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED **5/16/67** 16. DATE T.D. REACHED **6/30/67** 17. DATE COMPL. (Ready to prod.) **FXA 7/31/67** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **GL 7003 RDB 7013** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **4756** 21. PLUG, BACK T.D., MD & TVD **3919** 22. IF MULTIPLE COMPL., HOW MANY* **-** 23. INTERVALS DRILLED BY ROTARY TOOLS **Surface to 15'** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dry Hole

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Cement Bond Log & Correlation Log

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	297'	15"	275 sx cement, 2% CaCl₂	None
5-1/2"	14#	4462'	7-7/8"	500 sx 50-50 Pozmix	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4057-4106		2 SFF	4057-4106	500 gal 15% HCl
4155-72			4155-72	

See Attachment

33.* PRODUCTION

DATE FIRST PRODUCTION **No Production** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) **Abandoned**

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed

SIGNED **J. E. LANG** TITLE **Area Superintendent** DATE **8/2/67**

*(See Instructions and Spaces for Additional Data on Reverse Side)

ATTACHMENT

Haley Canyon Shallow Unit No. 1

32. Acid Shot, Fracture, Cement Squeeze, etc.

3548-69 2 SPF 500 gal 15% HCL. Fraced with 1500# 20-40 sn followed
3592-99 with 6000# 20-40 sn Dropped 42 ball sealers followed with
3608-12 7500# 20-40 sn

3466-82 2 SPF Fraced with 1500# 20-40 sn followed with 6000# 20-40 sn
3510-18 Dropped 25 ball sealers followed with 1500# 20-40 sn x
6000# 20-40 sn

4057-4106 2 SPF Fraced with 9000# 20-40 sand followed by 1000# 10-20 sand
4155-4172 in CaCl₂ water.

FORM OGCC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Haley Canyon Shallow Unit Well No. 1
Operator Pan American Petroleum Corp. Address P.O. Box 1400, Riverton Phone 307-856-2217
Contractor Pease Bros. Drilling Co. Address Vernal, Utah Phone _____
Location NW 1/4 SW 1/4 Sec. 23 T. 14 N R. 8 E Carbon County, Utah.
S xWx

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continued on reverse side if necessary)

Formation Tops: Ferron - 3372
Dakota - 4050
TD - 4756

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Drill stem tests were taken in the Dakota, and in the Ferron formations. None of the DST's yielded any significant water. No analysis was made.

Logs of the well indicate that no significant water sands were encountered.

Drillers Log: (Continued)

Rule C-20

REPORTING OF FRESH WATER SANDS

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to the Commission all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered, and the thickness of such sands, and the rate of flow of water if known.

AUG 4 1967

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR *		6. UNIT Utah 035230 OR TRIBE NAME
3. Am. American Petroleum Corporation		7. UNIT AGREEMENT NAME
4. Box 1400, Riverton, Wyoming 82501 See also space 17 below. At surface		8. Hayley Canyon Shallow
14. PERMIT NO.		9. Hayley Canyon
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
1980' PSL, 813' FWL Sec. 23, T14S R8E		Wildcat-Ferrom. and Dakota SURVEY OR AREA
		Sec. 23 T14S R8E
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

7003 (GL) 7013 (RDB) Carbon Utah

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well abandoned as follows:

Abandoned 4462' of 5-1/2" 14# casing in hole. Filled casing with water, set 35 sacks plug at 3650' to 3350' across Ferrom formation. Set 10 sack plug in 5-1/2" casing at 3650' to 3350'. Set 35 sack plug in annulus around 5-1/2" casing at surface. (Permanent type bridge plug set 3950'). Set 4" x 10' abandon marker in top of surface.

Restored and cleaned up location and now ready for final inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE **Area Superintendent** DATE **9/18/67**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

1588 West North Temple
Salt Lake City, Utah 84116
328-5771

January 25, 1968

Pan American Petroleum Corporation
P. O. Box 1400
Riverton, Wyoming 82501

Re: Well No. Haley Canyon Shallow
Unit #1, Sec. 23, T. 14 S., R.
8 E., Carbon County, Utah.

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. In checking we note that a Cement Bond Log and Correlation Log ^{was} run on this well. As of this date this office has not received said logs.

This office would appreciate receiving these logs as soon as possible.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

April 1, 1968

Pan American Petroleum Corporation
P. O. Box 1400
Riverton, Wyoming 82501

Re: Well No. Haley Canyon Shallow
Unit #1, Sec. 23, T. 14 S., R.
8 E., Carbon County, Utah.

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

April 11, 1968

Pan American Petroleum Corporation
P. O. Box 1400
Riverton, Wyoming 82501

Re: Well No. Haley Canyon Shallow
Unit #1, Sec. 23, T, 14 S.,
R. 8 E., Carbon County, Utah.

Gentlemen:

We are receipt of your logs for the above mentioned well which have been marked tight hole. Please refer to Rule C-5(b), General Rules and Regulations and Rules of Practice and Procedure.

In order to hold this information confidential, we must have a letter from you requesting this information held confidential. If we do not hear from you by April 20, 1968, we will assume that the information can be released.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

PAN AMERICAN PETROLEUM CORPORATION

Riverton, Wyoming

April 17, 1968

File: JEL-247-WF

Re: Logs on Haley Canyon
Shallow Unit No. 1

State of Utah
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Sharon Cameron

Gentlemen:

Reference is made to your letter of April 11, 1968, regarding receipt of logs on the above mentioned well marked "Tight Hole".

This is to advise that this marking is in error as this well is not a tight hole.

Yours very truly,



K. A. Huff
Area Adm. Supervisor