

Geological Survey of Canada

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned ✓
Card Indexed _____
IWR for State or Fee Land _____

Checked by Chief J.P.
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 7-21-67
OW..... WW..... TA.....
GW..... OS..... PA ✓

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 2-31-67
Electric Logs (No.) 4
E 1 Lat ✓ E-I _____ GR _____ GR-N ✓ _____
Lat _____ Mi-L _____ Sonic _____ Others _____

Radio-Active Source Log

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Wildcat SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Tenneco Oil Company

3. ADDRESS OF OPERATOR
 P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 Approximate center NW/4 Section 17, T14S, R7E
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
 228.46

17. NO. OF ACRES ASSIGNED TO THIS WELL
 Wildcat

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 16,800

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*
 May 30, 1966

5. LEASE DESIGNATION AND SERIAL NO.
 U-17642

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Clear Creek

9. WELL NO.
 No. 1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 17, T14S, R7E

12. COUNTY OR PARISH
 Carbon

13. STATE
 Utah

22. APPROX. DATE WORK WILL START*
 May 30, 1966

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94#	60'	Cement to surface.
13-3/4"	16"	65#	1000'	Cement to surface.
13-3/4"	10-3/4"	40.5 & 45.5#	7000'	600 sx thru shoe. Cement to surface thru stage collar @ 1500'.
9-7/8"	7-5/8"	29.70 & 26.4#	6500-14000' Liner	Cement w/volume calculated to fill space behind entire liner.
6-5/8"	4-1/2"	13.5 & 11.6#	13700-16800' Liner	Cement w/volume calculated to fill space behind entire liner.

We propose to rig up drill w/Rotary to approximate TD 16,800'. Run casing as shown above. Log, perforate, and frac if well is producer and conduct deliverability tests.

NOTE: Plats with location and elevation will follow.

CONFIDENTIAL - Please Do Not Release Information Until Notified.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Original Signed By
HAROLD C. NICHOLS TITLE Senior Production Clerk DATE 5/17/66

(This space for Federal or State office use)

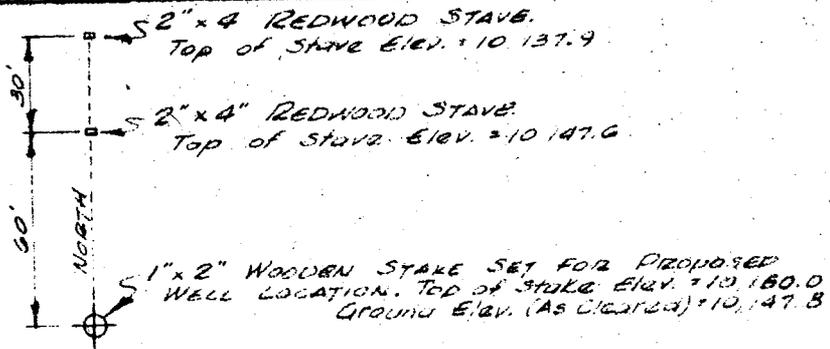
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

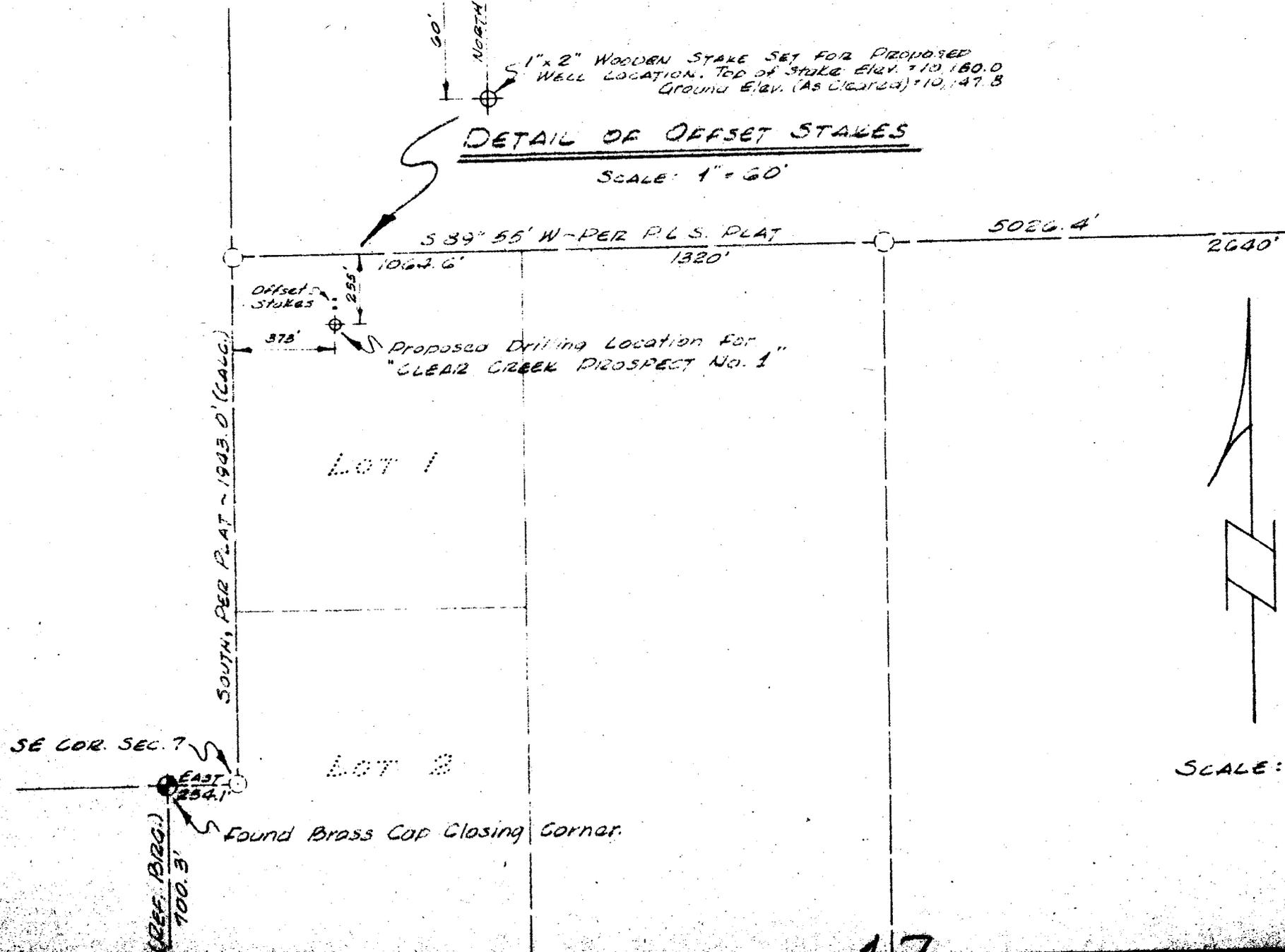
- Distribution:
- 3 - USGS, Salt Lake
 - 1 - Utah OGCC
 - 1 - Continental, Durango
 - 1 - Sunray DX, Denver

*See Instructions On Reverse Side

- 1 - Steiner American Corp.
- 1 - File



DETAIL OF OFFSET STAKES
SCALE: 1" = 60'



Found sandstone Rock Marked "1/4"

N 0° 03' W, PER PUBLIC LAND SURVEY PLAT
2640'

18 17
19 20

T14S, R7E, S.L.B. 4 M.

8 9
17 16

GENERAL NOTES

1. THE LOCATION OF PROPOSED "CLEAR CREEK PROSPECT NO. 1" WAS DETERMINED BY A TRANSIT-STADIA TRAVERSE, USING FOUND PUBLIC LAND SURVEY CORNERS AS SHOWN ON THE SKETCH. THE NORTHWEST & NORTH QUARTER CORNERS OF SECTION 17 AND THE SOUTHEAST CORNER OF SECTION 7 WERE SEARCHED FOR EXTENSIVELY, BUT COULDN'T BE LOCATED DUE TO HEAVY, PACKED SNOWDRIFTS.
2. ELEVATIONS SHOWN ON THE SKETCH WERE DETERMINED BY A CLOSED DIFFERENTIAL LEVEL CIRCUIT FROM A U. S. COAST & GEODETIC TRIANGULATION SURVEY POINT ON MONUMENT PEAK, LOCATED IN SECTION 7, TOWNSHIP 14 SOUTH, RANGE 7 EAST, SALT LAKE BASE & MERIDIAN. TABLET ELEVATION USED WAS 10,449 FEET ABOVE MEAN SEA LEVEL, AS SHOWN ON U. S. GEOLOGICAL SURVEY QUAD-RANGE SHEET.

CERTIFICATE

STATE OF UTAH }
COUNTY OF SEVIER }

I HEREBY CERTIFY THAT THE ACCOMPANYING SKETCH IS A TRUE AND CORRECT PLAT OF A SURVEY MADE UNDER MY DIRECTION ON MAY 20 & 24, 1966, FOR TENNECO INCORPORATED TO DETERMINE THE LOCATION OF A PROPOSED OIL AND GAS WELL TO BE KNOWN AS "CLEAR CREEK PROSPECT NO. 1"; SAID LOCATION BEING 255 FEET SOUTH OF THE NORTH LINE AND 373 FEET EAST OF THE WEST LINE OF THE NORTHWEST QUARTER OF SECTION 17, TOWNSHIP 14 SOUTH, RANGE 7 EAST, SALT LAKE BASE & MERIDIAN, IN CARBON COUNTY, UTAH.

DATED: MAY 25, 1966

Richard C. Hansen

PROFESSIONAL ENGINEER & LAND SURVEYOR
UTAH LICENSE NO. 1138
RICHFIELD, UTAH



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE ORIGINAL OR REVERSE SIDE

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-017602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clear Creek

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SLBM

Sec. 17, T-14-S, R-7-E

12. COUNTY OR PARISH 13. STATE

Carbon Utah

1.

OIL WELL GAS WELL OTHER Wildcat

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

255' FNL 373' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

10,443 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Monthly progress report

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 7/10/66. Drilled to 82'. Ran 24" O.D. corrugated culvert, 14 gauge set at 82' w/250 sx cement. WOC. Drilled cement and drilled to 1010'. Ran 16" 65# casing H-40, set at 1007. Cemented w/1975 sx cement. Cement circulated. WOC. Now drilling ahead 7/29/66.

CONFIDENTIAL: PLEASE DO NOT RELEASE UNTIL NOTIFIED.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Harold C. Nichols

TITLE Senior Production Clerk

DATE July 29, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

3 USGS, Salt Lake

1 Utah O&G Comm., Salt Lake

1 Continental

*See Instructions on Reverse Side

1 Sun Ray DX Oil Denver, 101 University Blvd, Attn: E. E. Barr

1 Steiner American Corp % Walton-Kerns - 405 Walker Bank Bldg., Salt Lake City

1 Sun Ray DX Oil 2000 Classer Bldg., Oklahoma City, Okla 73106

UTAH OIL AND GAS CONSERVATION COMMISSION

August 29, 1966

MEMO TO COMMISSIONERS

[REDACTED]

[REDACTED]

On August 24th a visit was made to Tenneco Oil Company's Clear Creek No. 1 Well, Sec. 17, T. 14 S., R. 7 E., Carbon County. The operator was drilling at a depth of 4040 feet. They plan to continue drilling to 4150' (top of Mancos) and set 13 3/8" pipe. It is hoped that this will shut off the fresh water the well is presently making, which is 260 barrels per hour (200 ppm of total solids). The water is flowing out of the mud pit and down the hill. Considerable amount of suds is being deposited on the landscape. In case the pipe will not shut the water off, they are drilling an emergency subsurface disposal well nearby the deep test (see memo dated August 22, 1966) (This information is confidential)

August 31, 1966

I talked with Mr. Bob Seunson today regarding Tenneco's problem with the Forest Department. He showed me several derogatory letters which they had received regarding the Company's uncooperation & inaction after receiving the complaints in one of the letters dated 8-25-66, I find their criticism invalid. Bob Jack & myself checked the area 8-24-66 all 6 of the major complaints were corrected, except for the construction of water bars, of which I explained to the ranger would be detrimental to truck transportation up the steep hill and of which the ranger agreed with me. Tenneco has a bulldozer in continuous operation maintaining the road. Copies of these letters can be acquired either from Tenneco ~~or~~^{or} the U.S.F.S. &

Also, Bob Seunson said he

would be more than happy to meet with the Commission at the well site ~~on~~ September 15th and not only discuss operations ~~and~~ ^{but} make a geologist available to answer any questions.

I also called the M.S.G.S and they said they were satisfied with present operations.

On this same day, I talked with Howard Hurst with the State Water Pollution Control Board and discussed Tennessee's water disposal and supply well, which commenced injection yesterday (8-30-66). Mr. Hurst stated he felt that his department has no objections since equivalent water quality is being injected into the strata and particularly since it was only a temporary measure.

It should be noted that
Sennert has made application
to the State Engineers Office
for the water.

Paul W. Buckell

MESSAGE — REPLY

Tenneco Oil

COMPANY

TO Paul Burchell
Utah O & E Com
Salt Lake City, Utah

FROM Harold Nichols
Box 1714 Durango,
Colo 81301

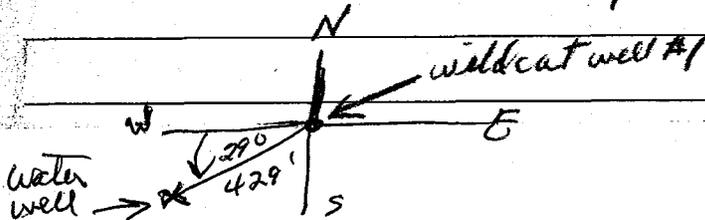
DATE 9-14-66 MESSAGE Re: Clear Creek water well # 43-007-20119

Paul, I received your note on above well. We filed a plat on the wildcat well and this water well is 429 feet South 29 degrees West from the Clear Creek wildcat drilling well located 255' FNL 373' FWL Sec 17 T14S R7E. I think we mailed you a copy of the original plat on the drilling well. Also we own more than 1/2 mile in all directions from this well and have applied to the

State Engineer for Appropriation of water.

Hope this is sufficient. If you need any more information please let me know. Tell Jack & Girls I said "Hi" and would like to see all of you again. P.S. Sundry notices of what we did on water well will be mailed shortly. Best Regards

Nick



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

U-017602

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Wildcat

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
255' FNL 373' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Clear Creek

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17-14S-7E-SLBM

12. COUNTY OR PARISH 13. STATE
Carbon Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
10,443' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Progress Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill to 4211'. Ream hole. Ran 13-3/8" 54.5, 61 & 68# casing set at 4211' w/
700 sx. cement. W.O.C. Now drilling ahead, 9-16-66.

Confidential: Please do not release until notified.

18. I hereby certify that the foregoing is true and correct
SIGNED Harold C. Nichols TITLE Senior Production Clerk DATE 9-16-66
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Distribution:

- 3 - USGS, SLC
- 2 - Utah OGCC, SLC
- 1 - Conoco, Durango
- 1 - Sunray DX, Denver
- 1 - Steiner American Corp.
- 1 - Sunray DX, Oklahoma City

*See Instructions on Reverse Side

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-017602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clear Creek

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA

Sec 17, T-14-W, R-7-E

12. COUNTY OR PARISH

Carbon

Utah

1.

OIL WELL GAS WELL OTHER Wildcat

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714 - Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

255' FNL, 373' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

10,147.8 Ground (Corrected)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Monthly Progress Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill to 6810'. Ran 10-3/4", 45.5# S-80, 45.5# J-55, 40.5# J-55 casing, set at 6808'. Cemented with 300 sacks cement. WOC, 10-18-66. Now planning to drill ahead, 10-19-66.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nichols

TITLE

Senior Production Clerk

DATE

10-25-66

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Distribution:

3 - USGS

2 - Utah Oil & Gas

2 - SunRay DX

1 File

*See Instructions on Reverse Side

Vertical text on the right side of the page, possibly a stamp or reference code, including the word "enclosure" written vertically.

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-017602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clear Creek

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 17, T-14-W, R-7-E

12. COUNTY OR PARISH 13. STATE

Carbon Utah

1. OIL WELL GAS WELL OTHER Wildcat

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714 - Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

255' FNL, 373' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

10,147.8 Ground (Corrected)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Monthly Report of Operations

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-28-66. Presently drilling ahead at 8930'.

CONFIDENTIAL Please do not release until notified.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Harold C. Nichols
Harold C. Nichols

TITLE Senior Production Clerk

DATE 11-30-66

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Distribution:

- 3 - USGS, Salt Lake City
- 2 - Utah Oil & Gas Conservation
- 1 - Sunray D-X - Oklahoma City
- 1 - Sunray D-X - Denver
- 1 - File

See Instructions on Reverse Side

Vertical text on the right side of the page, possibly a stamp or administrative notes, including "CONFIDENTIAL" and "RECEIVED".

///

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R556.5.

LAND OFFICE Salt Lake City
LEASE NUMBER
UNIT Clear Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1967,

Agent's address P. O. Box 1714 Company Tenneco Oil Company
Durango, Colorado Signed Patricia E. Savage
Phone 247-5494 Agent's title Sr. Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Water Well Rate Tests on Wells</u>										
U-SL-165187-A	8 SW SW 14S	7E	1	28	-	Geo. W. Deck "A"	6,840	-	43.2 Gal/MMCF	
U-01481	32 NW SW 14S	7E	1	0	-	T. F. Kearns, Jr. "A"	-0-	-	Well temporarily abandoned	
U-02354	17 NW NE 14S	7E	1	28	-	H. E. Walton	2,357	-		
U-02353	30 NE SW 14S	7E	3	28	-	H. E. Walton "A"	18,457	-	11.48 Bbl/MMCF	
U-01470	19 SE SW 14S	7E	1-X	28	-	P. T. Walton	38,422	-	7.4 Bbl/MMCF	
<u>UTAH FUEL</u>										
5 SE SW 14S	32 SW SW 13S	7E	2	0	-		11,467	-	47.56 Bbl/MMCF	
32 NW SE 13S	32 NW SE 13S	7E	3	28	-		-0-	-	Well shut in. Logged off.	
30 SW SW 13S	30 SW SW 13S	7E	4	0	-		46,402	-	11.93 Bbl/MMCF	
31 SW SW 13S	31 SW SW 13S	7E	5	0	-		-0-	-	Well shut in. Logged off.	
17 SE SW 13S	17 SE SW 13S	7E	7	0	-		-0-	-	Well shut in. Logged off.	
19 NE NE 13S	19 NE NE 13S	7E	8	0	-		-0-	-	Well shut in. Logged off.	
5 NW NE 14S	5 NW NE 14S	7E	10	0	-		-0-	-	13.1 Gal/MMCF	
<u>UTAH MINERAL STATE 1256</u>										
29 SW NE 13S	29 SW NE 13S	7E	1	28	-		64,282	-	Approx. 1 bbl water/day	
<u>UTAH FUEL COMPANY "A"</u>										
6 NE SW 14S	6 NE SW 14S	7E	1	0	-		-0-	-	Well shut in. Logged off.	
<u>CLEAR CREEK UNIT</u>										
29 NE SW 14S	29 NE SW 14S	7E	16	0	-		-0-	-	Well shut in. Logged off.	
17 NW 14S	17 NW 14S	7E	1	0	-	CLEAR CREEK DEEP #1			Drilling at 12,253'	

NOTE.—There were No runs or sales of oil; 188,227 M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R142

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

255' FNL 373' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
10,147.8' Ground (Corrected)

5. LEASE DESIGNATION AND SERIAL NO.
U-017602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Clear Creek

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17-T14S-R7E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly Report of Operations	X
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-16-67 Now drilling at 11,997'.

CONFIDENTIAL - Please do not release until notified.

18. I hereby certify that the foregoing is true and correct

SIGNED

George A. Ford
George A. Ford

TITLE

Senior Production Clerk

DATE

3-3-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

3-USGS-Salt Lake City

2-Utah O.&G.C.C.-Salt Lake City

1-Sunray DX-Okla. City

1-Sunray DX-Denver

1-File

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. LEASE DESIGNATION AND SERIAL NO. <u>U-017602</u>	
8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME <u>Clear Creek</u>	
9. WELL NO. <u>#1</u>	10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>SLBM Sec. 17, T-14-S, R-7-E</u>	
12. COUNTY OR PARISH	13. STATE

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Wildcat</u>	
2. NAME OF OPERATOR <u>Tenneco Oil Company</u>	
3. ADDRESS OF OPERATOR <u>P. O. Box 1714, Durango, Colorado 81301</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>255 FNL 373 FWL</u>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>10,443 GR</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Progress Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/1/67. 12,041. Drld to 12,041, lost circulation. Now spotting cmt plugs.

This report was prepared by the Geologist in Charge of the Durango District Office, U.S. Geological Survey, Durango, Colorado. It is being submitted to the Denver Office for review and approval. The Denver Office is requested to forward this report to the appropriate State or Federal agency for their review and approval. The Denver Office is also requested to forward this report to the appropriate State or Federal agency for their review and approval.

18. I hereby certify that the foregoing is true and correct

SIGNED G. A. Ford TITLE Senior Production Clerk DATE March 3, 1967

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 3 - USGS, SLC
- 2 - Utah OGCC, SLC
- 1 - Conoco, Durango,
- 1 - Sunray DX, Denver
- 1 - Steiner American Corp.
- 1 - Sunray DX, Oklahoma City

*See Instructions on Reverse Side

///

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake City
LEASE NUMBER
UNIT Clear Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1967,

Agent's address P. O. Box 1714 Company Tenneco Oil Company

Durango, Colorado Signed Patricia C. Savage

Phone 247-5494 Agent's title Sup. Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Water Well Rate Tests on Wells										
U-SL-165187-A						Geo. W. Deck "A"				
8 SW SW	14S	7E	1	35	-	8650			43.2 Gal/MMCF	
U-01481						T. F. Kearns, Jr. "A"				
32 NW SW	14S	7E	1	0	-	-0-				Well temporarily abandoned
U-02354						H. E. Walton				
17 NW NE	14S	7E	1	35	-	2,786				
U-02353						H. E. Walton "A"				
30 NE SW	14S	7E	3	35	-	23,223			11.48 Bbl/MMCF	
U-01470	1740					P. T. Walton				
19 SE SW	14S	7E	1-X	35	-	46,595			7.4 Bbl/MMCF	
UTAH FUEL										
5 SE SW	14S	7E	1	35	-	14,129			47.56 Bbl/MMCF	
32 SW SW	13S	7E	2	0	-	-0-				Well shut in. Logged off.
32 NW SE	13S	7E	3	35	-	56,778			11.93 Bbl/MMCF	
30 SW SW	13S	7E	4	0	-	-0-				Well shut in. Logged off.
31 SW SW	13S	7E	5	0	-	-0-				Well shut in. Logged off.
17 SE SW	13S	7E	7	0	-	-0-				Well shut in. Logged off.
19 NE NE	13S	7E	8	0	-	-0-				Well shut in. Logged off.
5 NW NE	14S	7E	10	0	-	-0-				Well shut in. Logged off.
UTAH MINERAL STATE 1256										
29 SW NE	13S	7E	1	35	-	80,352			Approx. 1 Bbl water/day	
UTAH FUEL COMPANY "A"										
6 SW NE	14S	7E	1	0	-	-0-				Well shut in. Logged off.
CLEAR CREEK UNIT										
29 NE SW	14S	7E	16	0	-	-0-				Well shut in. Logged off.
17 NW	14S	7E	1	0						Drilling at 13,409.

NOTE.—There were No runs or sales of oil; 232,513 M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

111

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City
LEASE NUMBER
UNIT Clear Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1967,

Agent's address P. O. Box 1714 Company Tenneco Oil Company

Durango, Colorado Signed Patricia E. Savage

Phone 247-5494 Agent's title Sr. Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Water Well Rate Tests on Wells										
U-SL-165187-A						Geo. W. Deck "A"				
8 SW SW	14S	7E	1	28	-		6,912	-	43.2 Gal/MMCF	
U-01481						T. F. Kearns, Jr. "A"				
32 NW SW	14S	7E	1	0	-		-0-	-	Well temporarily abandoned	
U-02354						H. E. Walton				
17 NW NE	14S	7E	1	28	-		1,979	-		
U-02353						H. E. Walton "A"				
30 NE SW	14S	7E	3	28	-		18,156	-	11.48 Bbl/MMCF	
U-01470						P. T. Walton				
19 SE SW	14S	7E	1-X	28	-		39,045	-	7.4 Bbl/MMCF	
UTAH FUEL										
5 SW SW	14S	7E	1	28	-		10,937	-	47.56 Bbl/MMCF	
32 SW SW	13S	7E	2	0	-		-0-	-	Well shut in. Logged off.	
32 NW SE	13S	7E	3	28	-		42,452	-	11.93 Bbl/MMCF	
30 SW SW	13S	7E	4	0	-		-0-	-	Well shut in. Logged off.	
31 SW SW	13S	7E	5	0	-		-0-	-	Well shut in. Logged off.	
17 SE SW	13S	7E	7	0	-		-0-	-	Well shut in. Logged off.	
19 NE NE	13S	7E	8	0	-		-0-	-	Well shut in. Logged off.	
5 NW NE	14S	7E	10	0	-		-0-	-	13.1 Gal/MMCF	
UTAH MINERAL STATE 1256										
29 SW NE	13S	7E	1	28	-		63,246	-	Approx. 1 bbl. water/day	
UTAH FUEL COMPANY "A"										
6 NE SW	14S	7E	1	0	-		-0-	-	Well shut in. Logged off.	
CLEAR CREEK UNIT										
29 NE SW	14S	7E	16	0	-		-0-	-	Well shut in. Logged off.	
17 NW	14S	7E	1	0		CLEAR CREEK DEEP #1			Drilling at 13,930'	

Note.—There were No runs or sales of oil; 182,727 M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form Approved,
Budget Bureau No. 42-10424.

6. LEASE DESIGNATION AND SERIAL NO.

U-017602

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clear Creek

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SLBM

Sec. 17, T-14-S, R-7-E

12. COUNTY OR PARISH

18. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Wildcat

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface.

255 FNL, 373 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

10,443 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Monthly Progress Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/1/67. Drld to 13,397. Spotted cmt plugs for lost circ. zones from 12,041 to 13,397. Ran logs. Ran 301 jts 7-5/8" csg, 26.40# and 29.70#. Cmtd at 13,397 w/375 sx cmt in two stages. Had full returns while cmtg. WOC. Rig up and now drlg ahead.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. K. Wagner
M. K. Wagner

TITLE

DATE May 11, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

3 USGS, Salt Lake City 1 Steiner American Corp, 1 Continental, Durango
2 - Utah Oil and Gas Conservation Comm. - Salt Lake City
1 - Sunray DX - Oksa City
1 - Sunray DX Denver
1 File
See Instructions on Reverse Side

///

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City
LEASE NUMBER
UNIT Clear Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 67,

Agent's address P. O. Box 1714 Company Tenneco Oil Company

Durango, Colorado Signed P. C. Savage

Phone 247-5494 Agent's title Sr. Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Water Well Rate Tests on Wells										
U-SL-165187-A						Geo. W. Deck "A"				
8 SW SW 14S	7E	1	28	-		6,787	-		43.2 Gal/MMCF	
U-01481						T. F. Kearns, Jr. "A"				
32 NW SW 14S	7E	1	0	-		-0-	-		Well Temporarily Abandoned	
U-02354						H. E. Walton				
17 NW NE 14S	7E	1	28	-		2,221	-			
U-02353						H. E. Walton "A"				
30 NE SW 14S	7E	3	28	-		17,868	-		11.48 Bbl/MMCF	
U-01470						P. T. Walton				
19 SE SW 14S	7E	1-X	28	-		39,706	-		7.4 Bbl/MMCF	
UTAH FUEL										
5 SW SW 14S	7E	1	28	-		10,723	-		47.56 Bbl/MMCF	
32 SW SW 13S	7E	2	0	-		-0-	-		Well shut in. Logged off.	
32 NW SE 13S	7E	3	28	-		42,435	-		11.93 Bbl/MMCF	
30 SW SW 13S	7E	4	0	-		-0-	-		Well shut in. Logged off.	
31 SW SW 13S	7E	5	0	-		-0-	-		Well shut in. Logged off.	
17 SE SW 13S	7E	7	0	-		-0-	-		Well shut in. Logged off.	
19 NE NE 13S	7E	8	0	-		-0-	-		Well shut in. Logged off.	
5 NW NE 14S	7E	10	0	-		-0-	-		13.1 Gal/MMCF	
UTAH MINERAL STATE 1256										
29 SW NE 13S	7E	1	28	-		62,763	-		Approx 1 bbl. water/day	
UTAH FUEL COMPANY "A"										
6 NE SW 14S	7E	1	0	-		-0-	-		Well shut in. Logged off.	
CLEAR CREEK UNIT										
29 NE SW 14S	7E	16	0	-		-0-	-		Well shut in. Logged off.	
17 NW 14S	7E	1	0		Clear Creek Deep #1				Drilling at 15,075'	

Note.—There were No runs or sales of oil; 182-503 M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Clear Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon & Emery Field Clear Creek Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1967,

Agent's address P. O. Box 1714 Company Tenneco Oil Company

Durango, Colorado Signed Patricia C. Savage

Phone 247-5494 Agent's title Sr. Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Water Well Rate Tests on Wells</u>										
U-SL-165187-A						Geo. W. Deck "A"				
8 SW SW 14S 7E	1	35	-			7,903	-	43.2 Gal/MMCF		
U-01481						T. F. Kearns, Jr. "A"				
32 NW SW 14S 7E	1	0	-			-0-	-	Well Temporarily Abandoned		
U-02354						H. E. Walton				
17 NW NE 14S 7E	1	35	-			2,524	-			
U-02353						H. E. Walton "A"				
30 NE SW 14S 7E	3	35	-			21,481	-	11.48 Bbl/MMCF		
U-01470 1740						P. T. Walton				
19 SE SW 14S 7E	1-X	35	-			49,111	-	7.4 Bbl/MMCF		
<u>UTAH FUEL</u>										
5 SE SW 14S 7E	1	35	-			13,364	-	47.56 Bbl/MMCF		
32 SW SW 13S 7E	2	0	-			-0-	-	Well shut in. Logged Off.		
32 NW SE 13S 7E	3	35	-			52,969	-	11.93 Bbl/MMCF		
30 SW SW 13S 7E	4	0	-			-0-	-	Well shut in. Logged Off.		
31 SW SW 13S 7E	5	0	-			-0-	-	Well shut in. Logged Off.		
17 SE SW 13S 7E	7	0	-			-0-	-	Well shut in. Logged Off.		
19 NE NE 13S 7E	8	0	-			-0-	-	Well shut in. Logged Off.		
5 NW NE 14S 7E	10	0	-			-0-	-	13.1 Gal/MMCF		
<u>UTAH MINERAL STATE 1256</u>										
29 SW NE 13S 7E	1	35	-			78,974	-	Approx. 1 bbl. water/day		
<u>UTAH FUEL COMPANY "A"</u>										
6 SW SW 14S 7E	1	0	-			-0-	-	Well shut in. Logged Off.		
<u>CLEAR CREEK UNIT</u>										
29 NE SW 14S 7E	16	0	-			-0-	-	Well shut in. Logged Off.		
17 NW 14S 7E	1	0	-			Clear Creek Deep #1	-	P. & A.		

NOTE.—There were No runs or sales of oil; 226,326 M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-017602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clear Creek

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec 17, T-14-S, R-7-E

12. COUNTY OR PARISH 13. STATE

Carbon Utah

1. OIL WELL GAS WELL OTHER Wildcat

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

255 FNL, 373 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

10,443 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Monthly Progress

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/1/67. DST #1, 13368-13,612; misrun. DST #2, 13,330, 13,612, DST #3, 13,904-13,928, DST #4, 14,209-14,250, DST #5, 14,740-14,889. Core #1, 13,951-13,961, Core #2, 13,961-13,968, Core #3, 14,250-14,278, Core #4, 15,333-15,345. Logged @ 14,889. Sptd several plugs for lost circulation. Drid to 15,703. Stuck pipe. Now fishing.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. K. Wagner
M. K. Wagner

TITLE

DATE

July 18, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U - 017602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clear Creek

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, 14S- R7-E

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Tanneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 255 FWL 373 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 7/10/66 16. DATE T.D. REACHED P&A 17. DATE COMPL. (Ready to prod.) -- 18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 10,443 Cr. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 15,703 21. PLUG, BACK T.D., MD & TVD P&A 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0 - 15,703 0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* P&A 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Temp - Continuous F - SNP, Elec csg Caliper 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
24" culvert		82	30"	250 sx	
16	65#	1007	32	1725 sx	
13-3/8	61# 68#	54.57 4210	15"	700 sx	
10-3/4	45.5	6808	12 1/2"	300 sx	

29. 7-5/8 26.40 LINNER RECORD 9.70# 13,397 (9-7/8) 30375 sx TUBING RECORD 161 lbs 6972'

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
P&A					P&A		

31. PERFORATION RECORD (Interval, size and number)

P&A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
P&A	

33.* PRODUCTION

DATE FIRST PRODUCTION P&A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P&A WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

M. J. Stagner

TITLE

DATE

8/1/67

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Continued from below:

- Core #2 13,961 - 13,968 Cored 7' Rec 4.5' Dolomite
- Core #3 14,250 - 14,278 Cored 23' Rec. 23' Sandstone, tite
- Core #4 15,333 - 15,345' Cored 12' Rec. 2 1/2' Dolomite

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
U. Cretaceous	0	3800	1913 - 2522 water flow sand
Sinbad - Moenkopi	13,295	13,440	DST #1 13,368 - 13,612 Miss-Run
L. Moenkopi	13,440	13,995	DST #2 13,330 - 13,612 Recovery 3629'
Permian -	14,210	14,800	Fluid 270' sli G C wdy wtr; 2674'
White Riv SS	14,800	15,230	S G cut wtr; and 685' sli G C wtr,
Permian -	13,440	13,995	v sli brackish. Tool open 2 hrs.
Elephant Canyon	13,440	13,995	HP 6056 - 6005; IFF 74.7 & 611
L. Moenkopi	14,210	14,800	573.6 1707
Permian -	15,230	?	ISIP 4443 - 4203
White River	14,210	14,800	DST #3 13,904 - 13,928 Rec. 10,526' Fluid
Pennsylvanian -	15,230	?	911' mud, 4004' wdy wtr, 4611' CC
Permian	15,230	?	erb wtr. ISI 5110 - 4972; IFF 3924
			FFP 4821; IFF 5733, FFP 6044 Tool
			open 2 hrs.
			DST #4 14,209 - 14,250 Rec. 360' wdy wtr,
			380' dry fluid to 1240' total fluid
			Rec. ISI 9360 FRI no record, IFF 1481'
			223, FFP 346/386, IFF 6536, FFP 6536
			Tool open 30 minutes.
			DST #5 14,740 - 14,887 Rec. 5429'; 1728'
			dry mud, 1826' wdy wtr, 1881' CC wtr.
			ISI 4471, FSI 4013 IFF 1405/1616,
			IFF 1063/2358, IFF 5266, IFF 6136.
			U.S. GOVERNMENT PRINTING OFFICE: 1963-O-668666
			Tool open for 3 hr. 12 min.

Core #1 13,951 - 13,961 Cored 10' Rec 10' Dol. & silt st. cont. above

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-017602

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Clear Creek

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 17, T-14-S, R-7-E

12. COUNTY OR PARISH
Carbon

13. STATE
Utah

1. OIL WELL GAS WELL OTHER Wildcat

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
255 FNL, 373 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
10,443 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to P&A well as follows:

Casing:

HOLE	DEPTH	CASING
22-1/4"	1007	16"
15"	4210	13-3/8"
12-1/4"	6810	10-3/4"
9-7/8"	13,397	7-5/8"
6-3/4"	15,703	

Will set 100 sack cmt plug @ 14,975. Will attempt to pull 7-5/8" casing, if free @ 7,000 will set 50 sack cmt plug if free @ 1000' will set additional 30 sacks. 50 sack cement plug at surface. Cap well and install dry hole marker.

Mr. F. A. Salwerowicz, USGS, Salt Lake City, and Mr. Paul Burchell Utah Oil and Gas Conservation Commission gave verbal approval by phone.

18. I hereby certify that the foregoing is true and correct

SIGNED M. K. Wagner TITLE _____

DATE July 20, 1967

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE

Drillers Log: (Continued)

Rule C-20

REPORTING OF FRESH WATER SANDS.

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to the Commission all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered, and the thickness of such sands, and the rate of flow of water if known.

If no fresh water sands are encountered, it is requested that a negative report to that effect be filed.

NOV 20 1967

348 East South Temple
Suite 301
Salt Lake City, Utah 84111

328-5771

October 31, 1967

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado

Re: Well No. Clear Creek Unit #1,
Sec. 17, T. 14 S., R. 7 E.,
Carbon County, Utah.

Gentlemen:

In checking our files, it has come to the attention of this office that you have not as yet filed the water sands encountered while drilling for the above mentioned well.

Please complete the enclosed Form OGC-8-X and return to this office as soon as possible.

Thank you for your cooperation with respect to this request.

Respectfully

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

33

Enclosures: Form OGC-8-X

348 East South Temple
Suite 301
Salt Lake City, Utah 84111

December 5, 1967

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado

Re: Well Nos. Clear Creek Water Well #1
Sec. 17, T. 14 S., R. 7 E.,
Clear Creek #1, Sec. 17, T. 14 S.,
R. 7 E., Carbon County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned wells is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil & Gas Conservation.

Thank you for your attention with regard to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

KATHY H. DUGDALE
SECRETARY

:khd

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT IN TRIANGLE STATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDAY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-017602
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301		8. FARM OR LEASE NAME Clear Creek
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 255 FNL, 373 FWL		9. WELL NO. 1
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wildcat
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 10,443 Gr.		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec 17, T-14-S, R-7-E
12. COUNTY OR PARISH		13. STATE Carbon Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well plugged and abandoned as follows:

Set 100 sack cement plug @ 14,975
 Set 50 sack plug from 7050-6900.
 Set 50 sack plug from surface to 93'.

Installed cap and dry hole marker.

Well P&A.

18. I hereby certify that the foregoing is true and correct

SIGNED M. K. Wagner TITLE _____ DATE 12/13/67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

March 29, 1968

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado 81301

Re: Well No. Clear Creek Unit #1,
Sec. 17, T. 14 S., R. 7 E.,
Carbon County, Utah.

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

P. S. Have Radio-Active Tracer Log



PAC

OIL & GAS CONSERVATION BOARD

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CHIEF PETROLEUM ENGINEER

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

April 2, 1968

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado 81301

Re: Well No. Clear Creek Unit #1
(Water Well), Sec. 17, T. 14 S.,
R. 7 E., Carbon County, Utah.

Plugged and Abandonment Date.

July 21, 1967

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking the information listed, we note that the above information was omitted from this report.

Please submit to this office the information needed as soon as possible.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK